



Print Bill

	(Rec	ıd Office PS			TATE POWER CORPORATION LIMITED he Mall Patiala-147001,Ph. 1912), CIN: U40109PB2010SGC033813				13		Billing Category	
7/-	(Ref					, GSTIN NO: 03A				NRS	S1 NRS WITH DPC	
Sub Divis	sion	Div	vision	C	Circle	Bill Cy	cle	Bill D	Date	Bill No.		
CITY SUB DI FAZILK		FAZILKA	DIVISION	MUI	KTSAR	06-20	23	20-SEF	P-2023	51014043642		
A/C No.: 3004	577399			Load	Contract	Tariff Type	Bill Status	Due	Date		Bill Amount	
Old A/C No.:					Demand			Cash/Online	DD/Cheque	1		
	me: MR. S	OHAN LAL S	S/O SH. HARJI	24.246		NRS1 NRS	0	03-Oct-	03-Oct-		Rs.27190/-	
RAM Address: 0 I	PROPERT	Y NO 41 SI	-IOP			WITH DPC		2023	2023			
NO.4925/B FA			101	\/altaga		Details of I	Matau	2025	Mater	СТ	CT No.	
				Voltage Supply	Matar			Digit	Meter Status	Make	CT NO.	
GST No.:				Cuppiy	Meter Number	Make	Capacity	Digit	Otatas	Marc		
Connection Da				0.415	100930	FLASH		6	0			
Mobile No.: 91	.^^^^	9		0.410	100000	ELECTRONICS		Ü	Ŭ			
Feeder C	Code	Date of N	ew Reading	Date of 0	Old Reading	Bill Period Meter		Securit	Cons.	Se	ecurity cons/Meter	
			-				Security	'		Security Interest		
FDC00000	01107	14-SE	P-2023	14-Al	JG-2023	31	1880	235	500			
					Mete	er Reading						
Туре	Old	New	Current Units	Meter	Line CT Ratio	Meter CT Ratio	Overall	MMTS	Old Meter		Unit Consumed	
	Reading	Reading		Multiplier			Multiplier	Correction	Cons.			
KWH	140039	142970		1.00			1.00				2931	
KVAH	140463	143393		1.00			1.00				2930	
MDI	9	5		1.00			1.00				5	
					(A) Fix	ced Charges						
Contract Load / Contract				80% of (L)	KWH/KVA (B)	A or B whichever Rate per		Billing Days (D)		A: Fixed Charges Amoun		
Demand (L) K	WH/KVA	KWH/	KVA (A)			greater	KWH/KVA			-	CxRxDx12/365	
						KWH/KVA (C)	per month					
			_				(R)					
			5		1.55	21.55	130.00	3:			2855.00	
• • •	ergy Chai	_	` '		Adjustment Ch			tional Surch	_			
KWH/KVAH	Tariff Rate	B: Amount	KWH/KVAH Consumption	Rate of FCS/KWH-KVAH	C: A	amount	Units	Tariff Rate Amount		Total Energy Charges(Rs. + FCA + Addl. Surcharge		
2930	6.75	19778			C	0.00			0.00		19778	
		(D) Ren	tal Charges				GST					
Meter Rent for	MCB, C	T/PT Unit	Rent for any	Tota	al Rent	HSN Code	SGST	CGST	Total GST	D:	Total Rent with Tax	
PSPCL Meter		ental	other									
			equipment									
22		10			32		2.88	2.88	5.76		37.76	
22					(E) S	urcharges						
22					Demand Surch	narge	To	D Surcharge	е			
	Voltage :	Surcharge			Demand Surci	90					otal Surcharge (Rs.	
Supply Voltage	Voltage : Catered Voltage	Surcharge Surcharge Rate	Voltage Surcharge	Demand in excess	Rate of Demand	Amount of Demand	Peak Hours KWH/KVAH	Rate	Amount	E: T		
Supply Voltage	Catered Voltage	Surcharge	, ,	Demand in excess	Rate of Demand Surcharge	Amount of Demand Surcharge	KWH/KVAH	Rate		E: To		
Supply	Catered	Surcharge	Surcharge	Demand in	Rate of Demand Surcharge 0.00	Amount of Demand Surcharge 0.00		Rate	Amount 0.00	E: To	0.00	
Supply Voltage	Catered Voltage	Surcharge Rate	Surcharge Amount	Demand in excess	Rate of Demand Surcharge 0.00	Amount of Demand Surcharge	KWH/KVAH 0.00			E: To	0.00	
Supply Voltage 0.415	Catered Voltage 0.415	Surcharge Rate Voltag	Surcharge Amount e Rebates	Demand in excess	Rate of Demand Surcharge 0.00	Amount of Demand Surcharge 0.00 Rebates	0.00 ToD Reba	ates	0.00			
Supply Voltage 0.415 Units	Catered Voltage	Surcharge Rate Voltag	Surcharge Amount e Rebates T Rebate	Demand in excess 0.00	Rate of Demand Surcharge 0.00 (F)	Amount of Demand Surcharge 0.00 Rebates Non-Peak Hours	0.00 Tod Reba		0.00 Amount		Total Rebates (Rs.)	
Supply Voltage 0.415	Catered Voltage	Surcharge Rate Voltag	Surcharge Amount e Rebates T Rebate	Demand in excess 0.00 Ar	Rate of Demand Surcharge 0.00 (F)	Amount of Demand Surcharge 0.00 Rebates Non-Peak Hours 0.00	ToD Rebase KWH/KVAH	ates Rate	0.00		0.00 Fotal Rebates (Rs.)	
Supply Voltage 0.415 Units	Catered Voltage 0.415	Surcharge Rate Voltag HT/EH	Surcharge Amount e Rebates T Rebate	Demand in excess 0.00 Ar	Rate of Demand Surcharge 0.00 (F) mount 0.00 ent/Outstandir	Amount of Demand Surcharge 0.00 Rebates Non-Peak Hours 0.00 ng Amount	0.00 Tod Reba	ates	0.00 Amount	F:1	Total Rebates (Rs.) 0.00	
Supply Voltage 0.415 Units	Catered Voltage	Surcharge Rate Voltag HT/EH CO Energy Charges	Surcharge Amount e Rebates T Rebate	Demand in excess 0.00 Ar (us Adjustm Rentals	Rate of Demand Surcharge 0.00 (F)	Amount of Demand Surcharge 0.00 Rebates Non-Peak Hours 0.00 ng Amount	TOD Rebate KWH/KVAH Notice No.: Taxes	ates Rate	O.00 Amount O.00 Total	F:1	Total Rebates (Rs.) 0.00 t Previous Adjustm (Rs.)	
Supply Voltage 0.415 Units 2930	Catered Voltage 0.415	Surcharge Rate Voltag HT/EH C	e Rebates T Rebate .00 (G) Previous	Demand in excess 0.00 Ar (us Adjustm Rentals	Rate of Demand Surcharge 0.00 (F) mount 0.00 ent/Outstandir Surcharges(+)	Amount of Demand Surcharge 0.00 Rebates Non-Peak Hours 0.00 ng Amount Rebates(-)	ToD Rebases KWH/KVAH Notice No.: Taxes	Rate Rate and Date: Subsidy	0.00 Amount 0.00	F:1	Total Rebates (Rs.) 0.00 t Previous Adjustme	
Supply Voltage 0.415 Units 2930	Catered Voltage 0.415	Surcharge Rate Voltag HT/EH CO Energy Charges	e Rebates T Rebate .00 (G) Previous	Demand in excess 0.00 Ar (us Adjustm Rentals	Rate of Demand Surcharge 0.00 (F) mount 0.00 ent/Outstandir	Amount of Demand Surcharge 0.00 Rebates Non-Peak Hours 0.00 ng Amount Rebates(-)	ToD Rebases KWH/KVAH Notice No.: Taxes	ates Rate and Date:	O.00 Amount O.00 Total	F:1	Total Rebates (Rs.) 0.00 t Previous Adjustma (Rs.)	
Supply Voltage 0.415 Units 2930	Catered Voltage 0.415 Fixed Charges	Surcharge Rate Voltag HT/EH CO Energy Charges	e Rebates T Rebate .00 (G) Previous	Demand in excess 0.00 Ar (us Adjustm Rentals	Rate of Demand Surcharge 0.00 (F) mount 0.00 ent/Outstandir Surcharges(+)	Amount of Demand Surcharge 0.00 Rebates Non-Peak Hours 0.00 ng Amount Rebates(-)	ToD Rebases KWH/KVAH Notice No.: Taxes	Rate Rate and Date: Subsidy	O.00 Amount O.00 Total	F:1	Total Rebates (Rs.) 0.00 t Previous Adjustm (Rs.)	

					(I)	Subsidy				
Subsidised KWH/KVAH			R	ate for Subs	dy Amount I: I			Net Subsidy (Rs.)		
	2930 0.00				0.00				0.00	
(J) Taxation										
Electricity Municipal IDF		IDF	Cow Cess Total Tax Net End		Net Ener	rgy Charges TCS/TDS		Curr/Prev Rounding		NET BILL AMOUNT
Duty	Tax			(J)				Amount		Rs.27190/-
2942.00	453.00	1132.00	59.00	4586					Twenty Seven Thousand One Hundred Ninety Rupees Only	
	(K) Total Billed Amount									
Cash/Online		Due Date by DD/Cheque	Net Amount due d	, ,		est on delayed @1.5%p.m.	Amount Payable within 1 month after due date			
03-Oct-2023		03-Oct- 2023	271	90	4	108				

Interest @ 1.5% per month on gross unpaid amount including surcharge shall be levied after 15 days from due date of bill.

(L) Previous Cycle's Consumption												
Cycle 1	Cycle 2	Cycle 3	Cycle 4	Cycle 5	Cycle 6	Cycle 7	Cycle 8	Cycle 9	Cycle 10	Cycle	Cycle 12	
										11		
MONTH:OCT-	NOV-22	DEC-22	JAN-23	FEB-23	MAR-23	APR-23	MAY-23	JUN-23	JUL-23	AUG-	SEP-23	
22	5	4	4	3	5	7	9	9	8	23	5	
MDI:8	-	1551	1120	1191	1258	1776	2192	2542	2888	9	2931	
KWH:2569	2440	1552	1120	1191	1259	1777	2191	2543	2889	3052	2930	
KVAH:2569										3053		

Payment History:

Last Payment Amount:Rs. 28410, Dated: 24-08-2023

Message

- 1. Payments exceeding Rs.20,000/- shall be accepted in digital mode only w.e.f. 01-07-2021.
- 2. In case the payment of billed amount is not made by the due date, the power supply shall be liable for disconnection after expiry of 15 days of the due date and this may be taken as notice under section 56 of the Electricity Act 2003 read with regulation 32 of the Supply Code, 2014.
- $3. \ \textbf{CHARGES HAS BEEN CHARGED AS ED} \ @ \ \textbf{13\% OF SOP, MT} \ @ \ \textbf{2\% OF SOP, IDF} \ @ \ \textbf{5\% OF SOP, COWCESS} \ @ \ \textbf{1 OR 2 PAISA PER KWH/KVAH}$
- 4. UNPAID DUES :- A) LATE PAYMENT SURCHARGES : 0 B) LATE PAYMENT INTEREST : 0
- 5. LATE PAYMENT INTEREST @1.5% PER MONTH ON GROSS UNPAID AMOUNT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER DUE DATE SHALL BE CHARGED.
- 6.
- 7.
- 8.

Description (HSN Code)	Quantity	UQC	Non-	Taxable	CGST 9%	SGST 9%	Total
			Taxable	Amount			
			Amount				
Meter Rent (997319)	1	-	0	22	2.88	2.88	27.76
MCB Rent (997319)	1	-	0	10	0	0	10
Electrical Energy (271600)	2930	UNT-Units	0	0	0	0	0

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