



## Print Bill

				NJAB STATE POWER CORPORATION LIMITED				2201086662	2012	Billing Category	
77	(ке	(Regd. Office P.S.E.B. Head Office, The Mall Patiala-147001,Ph. 1912), <b>CIN: U40109PB2010SGC033813</b> E-mail: 1912@pspcl.in, Website: www.pspcl.in, <b>GSTIN NO: 03AAFCP5120Q1ZC</b>						0019	NRS NRS WITH DPC		
Sub Divis	sion	Div	rision	С	ircle	Bill C	ycle	Bill Date		Bill No.	
SUB DIVIS		MOHALI SF	PECIAL DIVIS	МС	DHALI	06-20	)23	15-SEF	P-2023	51413152612	
A/C No.: 3000	153411			Load	Contract	Tariff Type	Bill Status	Due	Date		Bill Amount
Old A/C No.:					Demand			Cash/Online	DD/Cheque		
Consumer Nan Address: SCF 160062-INDIA	15 16 17 0			41.72		NRS NRS WITH DPC	0	25-Sep- 2023	25-Sep- 2023	F	Rs.25890/-
LOUGUZ INDIA				Voltage		Details of	Matau	2023	Meter	СТ	CT No.
GST No.:				Supply	Matax		1	Digit	Status	CT NO.	
Connection Da Mobile No.: 81				Сарріу	Meter Number	Make	Capacity	Digit	Otatas	Make	
				0.415	13487806	L&T		7	0	103789	
Feeder C	Code	Date of N	ew Reading	Date of C	Old Reading	Bill Period	Meter Security	Securit	Cons.	Cons. Security cons/Met	
FDC00000	00213	08-SE	P-2023	08-AU	JG-2023	31	12300	241	.85		
					Mete	er Reading					
Туре	Old	New	Current Units	Meter	Line CT Ratio	Meter CT Ratio		MMTS	Old Meter	U	Init Consumed
	Reading	Reading		Multiplier			Multiplier	Correction	Cons.		
KWH	698753	703581		1.00	100/5	200/5	0.5				2414
KVAH	734805	739834		1.00	100/5	200/5	0.5				2515
MDI	19	19		1.00	100/5	200/5	0.5				9
					(A) Fix	ked Charges					
	ontract Load / Contract Actual Load/Demand Demand (L) KWH/KVA KWH/KVA (A)		80% of (L) KWH/KVA (B)		A or B whichever greater KWH/KVA (C)	Rate per KWH/KVA per month (R)	Billing D	Billing Days (D)		A: Fixed Charges Amour =CxRxDx12/365	
		+	9	3	33.6	33.6	130.00	3	1		4452.00
				djustment Ch			itional Surch			02.00	
KWH/KVAH	Tariff Rate	B: Amount	KWH/KVAH Consumption	Rate of FCS/KWH- KVAH	C: A	mount	Units	Tariff Rate	Amount	Total Energy Charges(Rs.) FCA + Addl. Surcharge	
2515	6.75	16976		KVAH	0	.00			0.00		16976
2010	0.75		tal Charges		Ü	.00	GS1	Γ	0.00		10370
Meter Rent for	MCR	CT/PT Unit	Rent for any	Tota	al Rent	HSN Code	SGST	CGST	Total GST	D: T	otal Rent with Tax
PSPCL Meter		ental	other equipment	1010	ar Nem	1131V Code	3031	6631	10tai 651	D. 10	Janvent with rax
83		64		:	147		13.23	13.23	26.46		173.46
					(E) S	urcharges					
	Voltage	Surcharge		Γ	Demand Surch	arge	Te	oD Surcharg	е		
Supply Voltage	Voltage Catered Voltage	Surcharge Surcharge Rate	Voltage Surcharge Amount	Demand in excess		Amount of Demand Surcharge	Peak Hours KWH/KVAH	o <b>D Surcharg</b> Rate	e Amount	E: Tot	al Surcharge (Rs.)
	Catered	Surcharge	Surcharge	Demand in	Rate of Demand	Amount of Demand	Peak Hours			E: Tot	al Surcharge (Rs.)
Voltage	Catered Voltage	Surcharge	Surcharge	Demand in excess	Rate of Demand Surcharge 0.00	Amount of Demand Surcharge	Peak Hours KWH/KVAH		Amount	E: Tot	
Voltage	Catered Voltage	Surcharge Rate	Surcharge	Demand in excess	Rate of Demand Surcharge 0.00	Amount of Demand Surcharge	Peak Hours KWH/KVAH	Rate	Amount	E: Tot	
Voltage	Catered Voltage 0.415	Surcharge Rate Voltag	Surcharge Amount	Demand in excess	Rate of Demand Surcharge 0.00	Amount of Demand Surcharge	Peak Hours KWH/KVAH 0.00	Rate	Amount		
Voltage 0.415	Catered Voltage 0.415	Surcharge Rate Voltag	Surcharge Amount e Rebates	Demand in excess 0.00	Rate of Demand Surcharge 0.00	Amount of Demand Surcharge 0.00 Rebates	Peak Hours KWH/KVAH  0.00  ToD Rets s KWH/KVAH	Rate	Amount 0.00		0.00
Voltage 0.415 Units	Catered Voltage 0.415	Surcharge Rate Voltag	Surcharge Amount  e Rebates T Rebate	Demand in excess  0.00	Rate of Demand Surcharge 0.00 (F)	Amount of Demand Surcharge 0.00 Rebates Non-Peak Hour 0.0	Peak Hours KWH/KVAH  0.00  ToD Rets s KWH/KVAH	Rate  Dates  Rate	Amount  0.00  Amount 0.00		0.00 otal Rebates (Rs.)
Voltage  0.415  Units	Catered Voltage 0.415	Surcharge Rate Voltag	Surcharge Amount  e Rebates T Rebate	Demand in excess  0.00	Rate of Demand Surcharge 0.00 (F)	Amount of Demand Surcharge 0.00 Rebates Non-Peak Hour 0.0	Peak Hours KWH/KVAH 0.00 ToD Ret s KWH/KVAH	Rate  Dates  Rate	Amount  0.00  Amount 0.00	F: To	0.00 otal Rebates (Rs.) 0.00
Voltage  0.415  Units 2515	Catered Voltage 0.415	Surcharge Rate  Voltag  HT/EH  0	Surcharge Amount  e Rebates T Rebate .00 (G) Previo	Demand in excess  0.00  An  (us Adjustm	Rate of Demand Surcharge 0.00 (F) nount 0.00 ent/Outstandin	Amount of Demand Surcharge 0.00 Rebates Non-Peak Hour 0.0 ng Amount	Peak Hours KWH/KVAH  0.00  ToD Rek s KWH/KVAH 0  Notice No	Rate  pates Rate .: and Date	Amount  0.00  Amount  0.00	F: To	0.00  otal Rebates (Rs.)  0.00  Previous Adjustme
Voltage  0.415  Units 2515	Catered Voltage 0.415	Surcharge Rate  Voltag  HT/EH  0  Energy Charges	Surcharge Amount  e Rebates T Rebate .00 (G) Previo	Demand in excess  0.00  An  (us Adjustm  Rentals	Rate of Demand Surcharge 0.00 (F) nount 0.00 ent/Outstandin	Amount of Demand Surcharge 0.00  Rebates  Non-Peak Hour 0.0  ng Amount Rebates(-)	Peak Hours KWH/KVAH  0.00  ToD Rets S KWH/KVAH  Notice No Taxes  /0	Rate  pates Rate .: and Date	Amount  0.00  Amount  0.00  ::  Total	F: To	0.00  otal Rebates (Rs.)  0.00  Previous Adjustme (Rs.)
Voltage  0.415  Units 2515	Catered Voltage  0.415  Fixed Charges	Surcharge Rate  Voltag  HT/EH  0  Energy Charges	Surcharge Amount  e Rebates T Rebate .00 (G) Previo	Demand in excess  0.00  An  (us Adjustm  Rentals	Rate of Demand Surcharge 0.00 (F) mount 0.00 ent/Outstandin Surcharges(+)	Amount of Demand Surcharge 0.00  Rebates  Non-Peak Hour 0.0  ng Amount Rebates(-)	Peak Hours KWH/KVAH  0.00  ToD Rets S KWH/KVAH  Notice No Taxes  /0	Rate  Pates  Rate  Subsidy	Amount  0.00  Amount  0.00  ::  Total	F: To	0.00  otal Rebates (Rs.)  0.00  Previous Adjustme (Rs.)

Subsidised KWH/KVAH				Rate for Subsidy			Amount			I	I: Net Subsidy (Rs.)	
Г	2515			0.00				0.00			0.00	
Γ	(J) Taxation											
	Electricity Duty	Municipal Tax	IDF	Cow Cess	Total Tax (J)	Net Enerç	gy Charges	TCS/TDS	/TDS Curr/Prev Rounding Amount		NET BILL AMOUNT	
	Duty	Tax			(0)						Rs.25890/-	
	2786.00	429.00	1071.00	50.00	4336			0.00/0.00		Twenty Five Thousand Eight Hundred Ninety Rupees Only		
Γ	(K) Total Billed Amount											
Ī	Due Date by Cash/Online		Due Date by DD/Cheque	Net Amount I due d	, ,		est on delayed @1.5%p.m.	Amount Pay	able within 1 due date	month after		
	25-Sep-2023		25-Sep- 2023	258	90	3	88					

Interest @ 1.5% per month on gross unpaid amount including surcharge shall be levied after 15 days from due date of bill.

(L) Previous Cycle's Consumption											
Cycle 1	Cycle 2	Cycle 3	Cycle 4	Cycle 5	Cycle 6	Cycle 7	Cycle 8	Cycle 9	Cycle 10	Cycle	Cycle 12
										11	
MONTH:OCT-	NOV-22	DEC-22	JAN-23	FEB-23	MAR-23	APR-23	MAY-23	JUN-23	JUL-23	AUG-	SEP-23
22	6	3	3	2	4	5	8	9	11	23	9
MDI:0	-	1339	1089	1042	880	1510	2001	1644	3225	9	2414
KWH:4594	1741	1423	1239	1242	930	1610	2201	2144	3475	1949	2515
KVAH:4315										2099	

## Payment History:

Last Payment Amount:Rs. 21230, Dated: 24-08-2023

- 1. Payments exceeding Rs.20,000/- shall be accepted in digital mode only w.e.f. 01-07-2021.
- 2. In case the payment of billed amount is not made by the due date, the power supply shall be liable for disconnection after expiry of 15 days of the due date and this may be taken as notice under section 56 of the Electricity Act 2003 read with regulation 32 of the Supply Code, 2014.
- 3. CHARGES HAS BEEN CHARGED AS ED @ 13% OF SOP, MT @ 2% OF SOP, IDF @ 5% OF SOP, COWCESS @ 1 OR 2 PAISA PER KWH/KVAH
- 4. UNPAID DUES :- A) LATE PAYMENT SURCHARGES : 0 B) LATE PAYMENT INTEREST : 0
- 5. LATE PAYMENT INTEREST @1.5% PER MONTH ON GROSS UNPAID AMOUNT OF THE BILL TILL DEPOSIT OF OUTSTANDING AMOUNT AFTER DUE DATE SHALL BE CHARGED.
- 7.
- 8.

Description (HSN Code)	Quantity	UQC	Non- Taxable Amount	Taxable Amount	CGST 9%	SGST 9%	Total	
Meter Rent (997319)	1	-	0	83	13.23	13.23	109.46	
MCB Rent (997319)	1	-	0	64	0	0	64	
Electrical Energy (271600)	2515	UNT-Units	0	0	0	0	0	
Powered by O/o CE(IT) PSPCL Print Date: 10-16-2023 06:59								