

# **Rajasthan State Electricity Distribution Management Responsibility Rules, 2016**

RAJASTHAN

India

## **Rajasthan State Electricity Distribution Management Responsibility Rules, 2016**

### **Rule**

### **RAJASTHAN-STATE-ELECTRICITY-DISTRIBUTION-MANAGEMENT-RE of 2016**

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Rajasthan State Electricity Distribution Management Responsibility Rules, 2016Published vide Notification No. G.S.R. 29, dated 30.6.2016G.S.R. 29. - In exercise of the powers conferred by Sec. 13 of the Rajasthan State Electricity Distribution Management Responsibility Act, 2016 (Act No. 7 of 2016), the State Government hereby makes the following rules, namely:-

### **1. Short title and commencement.**

(1)These rules may be called the Rajasthan State Electricity Distribution Management Responsibility Rules, 2016.(2)They shall come into force with immediate effect.

### **2. Definitions.**

(1)In these rules, unless the context otherwise requires,-(i)"Act" means the Rajasthan State Electricity Distribution Management Responsibility Act, 2010 (Act No. 7 of 2010); and(ii)"Form" means form appended to these rules.(2)Words or expressions used but not defined in these rules but defined in the Electricity Act, 2003 or the Rajasthan State Electricity Distribution Management Responsibility Act, 2010 shall have the same meanings as assigned to them in those Act.

### **3. State Electricity Distribution Management Statement.**

- The State Government shall lay, in each financial year during the Budget Session, before the State Legislature an Electricity Distribution Management Statement in Form appended to these rules.

#### 4. Periodic Reports by State Distribution Licensees.

(1) The State Distribution Licensees shall submit within two months of the end of each quarter a report to the State Government on its operational and financial performance including the following, namely:-(i) the status of compliance with the main provisions of the Electricity Act, 2003 and the rules and regulations made thereunder as also important regulatory decisions and policies; (ii) the dates of filing of Aggregate Revenue Requirement (APR); (iii) timely filing of true-up petitions, Aggregate Revenue Requirement and tariff petitions, and petitions for adjustments on account of fuel and cost of power purchased; (iv) steps taken to liquidate regulatory assets; (v) achievements against Key Performance Indicators (KPIs) and performance milestones mentioned in Memorandum of Understanding (MoU); and (vi) the strategy and plan for achieving the performance milestones and the actual performance against these performance milestones as prescribed by the State Government.

(Please provide here an overview of the performance of the Distribution companies during the year and the strategy for next year)

II. State Electricity Distribution Performance Statement A. Assessment of compliance for the previous year (i) Key Performance Indicators (KPI) compliance against target

S.No.	Key Performance Indicators	Unit	JVVNL	AVVNL	JdVVNL
Target	Achievement	Target	Achievement	Target	Achievement
1	2	3	4	5	6
1	AT&C loss reduction	%			
2a	Energy accounting and auditing of 33 KV feeders	Nos.			
2b	Energy accounting and auditing of 11 KV feeders	Nos.			
2c	Energy accounting and auditing of DTs	Nos.			
3a	Feeder metering	%			
3b	Consumer indexing	%			
3c	DT Metering	%			
3d	Consumer Metering	%			
Domestic	%				
Non-Domestic	%				
Industrial	%				
Agriculture	%				
4	Consumers billed on actual meter reading				
5	Collection Efficiency				

6	Reduction in Past Receivables	
7a	Date of approval of Annual Account by the Board of the Company	Date
7b	Date of approval of audited Annual Account of the Company by the General Body	Date
8a	Functional Directors	Nos.
8b	Independent Directors	Nos.
9a	Filing of True up petition	Date
9b	Filing of ARR petition	Date
9c	Filing of Fuel Cost Power Purchase Adjustment	Date

(ii) Details of measures taken

(Please provide here an assessment of compliance by Distribution Licensees and State Government in the areas of long-term planning, consumer protection, regulatory compliance, corporate governance, financial restructuring and Key performance indicators in the previous year)

Note. - For the first year, after the commencement of the Act, target may not be mentioned in Key Performance Indicators. (iii) Assessment of compliance for the current year (Actual upto December and Projection from January to March of each year) (i) Key Performance Indicators (KPI) compliance against target

S.No.	Key Performance Indicators	Unit	JVVNL	AVVNL	JdVVNL			
Target	Achievement	Target	Achievement	Target	Achievement			
1	2	3	4	5	6	7	8	9
1	AT&C loss reduction	%						
2a	Energy accounting and auditing of 33 KV feeders	Nos.						
2b	Energy accounting and auditing of 11 KV feeders	Nos.						
2c	Energy accounting and auditing of DTs	Nos.						
3a	Feeder metering	%						
3b	Consumer indexing	%						
3c	DT Metering	%						
3d	Consumer Metering	%						
Domestic	%							
Non-Domestic	%							
Industrial	%							
Agriculture	%							

	Consumers billed on actual meter reading	
5	Collection Efficiency	
6	Reduction in Past Receivables	
7a	Date of approval of Annual Account by the Board of the Company	Date
7b	Date of approval of audited Annual Account of the Company by the General Body	Date
8a	Functional Directors	Nos.
8b	Independent Directors	Nos.
9a	Filing of True up petition	Date
9b	Filing of ARR petition	Date
9c	Filing of Fuel Cost Power Purchase Adjustment	Date

(ii) Details of measures taken

(Please provide here an assessment of compliance by Distribution Licensees and State Government in the areas of long-term planning, consumer protection, regulatory compliance, corporate governance, financial restructuring and Key performance indicators in the current year)

III. State Electricity Distribution Strategy Statement (i) Targets for Key Performance Indicators (KPI) for following year

S.No.	Key Performance Indicators	Unit	JVVNL	AVVNL	JdVVNL			
Target	Achievement	Target	Achievement	Target	Achievement			
1	2	3	4	5	6	7	8	9
1	AT&C loss reduction	%						
2a	Energy accounting and auditing of 33 KV feeders	Nos.						
2b	Energy accounting and auditing of 11 KV feeders	Nos.						
2c	Energy accounting and auditing of DTs	Nos.						
3a	Feeder metering	%						
3b	Consumer indexing	%						
3c	DT Metering	%						
3d	Consumer Metering	%						
Domestic	%							
Non-Domestic	%							
Industrial	%							

Agriculture	%	
4	Consumers billed on actual meter reading	
5	Collection Efficiency	
6	Reduction in Past Receivables	
7a	Date of approval of Annual Account by the Board of the Company	Date
7b	Date of approval of audited Annual Account of the Company by the General Body	Date
8a	Functional Directors	Nos.
8b	Independent Directors	Nos.
9a	Filing of True up petition	Date
9b	Filing of ARR petition	Date
9c	Filing of Fuel Cost Power Purchase Adjustment	Date

(ii) Details of Policies and Strategy for achieving the KPI targets

(Please provide here the policies and strategies for achieving the targets)

#### IV. Time Bound Action Plan

(Please mention here time bound action plan, long term, medium term and short term basis including, activation and monitoring mechanism to ensure achievement of targets for key Performance Indicators, feedback loop for in/mid course correction and such actions as may be required to meet the obligations cast on the State Government)

JVVNL Awnl Jdwnl

Long Term Plan

Medium Term Plan

Short Term Plan