Bihar Electricity Regulatory Commission (Fees, Fines and Charges) Regulations, 2019

BIHAR India

Bihar Electricity Regulatory Commission (Fees, Fines and Charges) Regulations, 2019

Rule

BIHAR-ELECTRICITY-REGULATORY-COMMISSION-FEES-FINES-AND of 2019

- Published on 24 September 2019
- Commenced on 24 September 2019
- [This is the version of this document from 24 September 2019.]
- [Note: The original publication document is not available and this content could not be verified.]

Bihar Electricity Regulatory Commission (Fees, Fines and Charges) Regulations, 2019Published vide Notification No. BERC- SMP-13/19-03, dated 24.9.2019Last Updated 14th February, 2020No. BERC- SMP-13/19-03. - In exercise of powers conferred on it by Section 181 read with clause (g) of sub-section (1) of Section 86 of the Electricity Act 2003 (Act 36 of 2003) and all powers enabling it in that behalf, and in supersession of Notification dated 2nd February 2006, published in Bihar Gazette No. 95 dated 10.02.2006 (as amended time to time), the Bihar Electricity Regulatory Commission hereby makes the following regulations:-

1. Short title, extent and commencement.

(1)These regulations may be called the Bihar Electricity Regulatory Commission (Fees, Fines and Regulations, 2019.(2)These Regulations extend to the whole of the State of Bihar.(3)These Regulations shall come into the force on the date of their publication in the Official Gazette.

2. Definitions and Interpretations.

(1)In these Regulations, unless the context otherwise requires:(a)"Act" means the Electricity Act, 2003.(b)"Application" means includes petitions, replies, rejoinders, supplemental proceedings, other papers and filed in relation thereto before the Commission in proceedings in the manner provide in Bihar Electricity Regulatory Commission (conduct of Business) Regulations, 2005.(c)"means the Bihar Electricity Commission.(d)"Energy proposed to be handled":- The energy proposed to be handled by the Distribution Licensee shall mean the total energy purchased by the

1

Distribution Licensee excluding losses in the inter-state and intrastate transmission and sale in U.I but shall include purchase in U.I and proposed in the ARR.(e)"Fees" mean fees mentioned in the schedule.(f)"Fines and/or Charges" refers to fines and/or charges that the Commission is empowered to impose under the Act.(g)"Fund" shall mean the State Regulatory Commission Fund constituted under section 103 of the Act.(h)"Licensees" mean licensees under the Act.(i)"Proceedings" mean and include proceedings of all nature that the Commission may hold in the discharge of its functions under the Act.(j)"Regulations" mean the Bihar Electricity Regulatory Commission (Fees, Fines and Charges) Regulations, 2005.(k)"Schedule" refers to the schedule appended to these Regulations.(1)"Secretary" means Secretary of the Bihar Electricity Regulatory Commission.(m)"State Govt." means the Government of Bihar.(2)Words and expressions used and not defined in these Regulations but defined in the Act shall have the meanings assigned to them in the Act. Expressions used herein but not specifically defined in these Regulations or in the Act but defined under any law passed by a competent legislature and applicable to the electricity industry in the State shall have the meaning assigned to them in such law. Subject to the above, expressions used herein but not specifically defined in these Regulations or in the Act or any law passed by a competent legislature shall have the meaning as is generally assigned in the electricity industry.(3)In the interpretation of these Regulations, unless the context otherwise requires:(a)words in the singular or plural term, as the case may be, shall also be deemed to include the plural or the singular term, respectively;(b)references herein to the "Regulations" shall be construed as a reference to these Regulations as amended or modified by the Commission from time to time in accordance with the applicable laws in force.(c)the headings are inserted for convenience and may not be taken into account for the purpose of interpretation of these Regulations.(d)reference to the statutes, regulations or guidelines shall be construed as including all provisions consolidating, amending or replacing such statutes, regulations or guidelines, as the case may be, referred to. Chapter - II Fees

3. Fees on Application and Petitions.

(1)Every petition, application or appeal made to the Commission shall be made by payment of the appropriate fees specified by the Govt. of Bihar.(2)The fees payable to the Commission as prescribed under these Regulations shall be paid by means of bank draft/RTGS/NEFT/IMPS, drawn in favour of Bihar Electricity Regulatory Commission, payable at Patna. In case of RTGS/NEFT/IMPS the petitioner shall furnish to the Commission the computational detail alongwith amount, UTR no. and date of deposit.(3)The fees received by the Secretary of the Commission under these Regulations shall be deposited in a bank account to be maintained by the Commission at such Bank and in such branches as Commission may direct from time to time.(4)All fees received by the Commission under these Regulations shall be credited to the Fund.

4. Licensing Fee.

(1)As stipulated in sub-section (2) (a) under Section 180 of the Act, the fee for application of grant of various licences shall be payable at the rates prescribed by the State Government from time to time.(2)The licensees including newly granted licensee as well as deemed licensees shall pay the annual licence fee for each Financial Year at rates specified in the schedule appended to these Regulations.(3)All annual licence fees shall be paid by 30th April each year.(4)In case of late

payment of annual licence fee, interest will be payable on the delayed amount at the rate of one and quarter percent (1.25%) per month. Chapter - III Fines and / Or Charges

5. Imposition of Fines and / or Charges.

(1) Subject to the provisions of the Act, the Commission may, while deciding any matter or proceeding pending before the Commission or at any other time, initiate a proceeding for imposition of Fines and/or Charges against any person including generating companies and licensees for non-compliance or violation on their part of the provisions or requirements of the Act or Rules, Regulations or Codes framed under the Act or the directions or orders of the Commission made from time to time. The fines and charges for various offences and non compliance or violations shall be governed by the respective provisions of the Act and the Bihar Electricity Regulatory Commission (Conduct of Business) Regulations, 2005.(2) The provisions of the Bihar Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 and its amendments from time to time applicable to the proceedings shall apply mutatis mutandis to a proceeding for imposition of fines and / or charges.(3)While determining the quantum or extent of the Fines and/or Charges to be imposed, the Commission shall consider, amongst other relevant things, the following:(a)The nature and extent of non-compliance or violation;(b)The wrongful gain or unfair advantage derived as a result of the noncompliance or violation; (c) the loss or degree of harassment caused to any person(s) as a result of the non-compliance or violation; and(d)the repetitive nature of the non-compliance or violation(4)Before imposing any Fines and/or Charges, the Commission shall give an opportunity to the person upon whom such Fines and/or Charges are proposed to be imposed, to represent against the proposal to impose such Fines and/or Charges and also on the quantum or extent of the Fines and/or Charges proposed to be imposed. (5) The Commission shall issue a notice to the person specifying the nature of non-compliance or violation on the person s part and also call upon him to show cause within the time specified in the notice as to why Fines and/or Charges may not be imposed on him for such non-compliance or violation. (6) Where in reply to the notice, the person admits non compliance or violation in writing, the Commission shall record it and may impose such Fines and/or Charges as it may consider fit in the circumstances of the case, subject to the provisions of the Act.(7)If the person to whom a notice has been issued under sub clause (5) above fails to show cause or denies non compliance with or violation of any provision of the Act or rules or regulations or an order of the Commission, the Commission may enquire into the matter in such manner as it deems fit.(8) The Commission, may, on being satisfied that no non-compliance or violation of any provision of Act, rules or regulations or an order of the Commission has been committed, discharge the notice.

6. Payment of Fines and Charges.

(1)The Fines and/or Charges imposed by the Commission shall be paid within 30 days of the order of the Commission imposing the Fines or Charges or within such extended date as may be allowed by the Commission in such order.(2)The Fines and/or Charges shall be payable in the same manner as provided under sub clause (2) of clause 3 of these Regulations.(3)All amounts received as fines and / or charges under these Regulations shall be deposited in a separate Bank Account opened and maintained by the Commission therefor and shall form part of the Fund after the State Govt. so

notifies, under clause (c) of sub-section (1) of Section 103 of the Act.(4)If the Fines and/or Charges ordered by the Commission are not paid within the prescribed time, they shall be recoverable as arrears of land revenue. Chapter - IV Miscellaneous

7. Power to Amend.

- The Commission shall be entitled to add, amend or alter or vary any provisions of these Regulations by order, from time to time, as it deems fit for the purpose of meeting the objectives with which these Regulations have been framed.

8. Repeal and Savings.

(1)The BERC (Fees, Fines & Charges) Regulations, 2005 (Principal Regulation) and all subsequent amendments from time to time is hereby repealed with effect from the date of publication of Bihar Electricity Regulatory Commission (Fee, Fines & Charges) Regulations, 2019 in the Bihar Gazette.(2)Nothing in these Regulations shall be deemed to limit or otherwise affect the power of the Commission to make such orders as may be necessary to meet the ends of justice.(3)Nothing in these Regulations shall bar the Commission from adopting in conformity with provisions of the Act, a procedure which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or a class of matters and for reasons to be recorded in writing, deems it just or expedient for deciding such matter or class of matters.(4)Nothing in these Regulations shall, expressly or impliedly, bar the Commission dealing with any matter or exercising any power under the Act for which no regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner, as it considers just and appropriate.

9. Power to Remove Difficulties.

- If any difficulty arises in giving effect to any of these Regulations, the Commission may by general or special order do anything not being inconsistent with the provisions of the Act which appears to it to be necessary or expedient for the purpose of removing the difficulties.

Schedule

1

Bihar Electricity Regulatory Commission (Fees, Fines and Charges) Regulations, 2019

Sl No. Nature of petition / application Fees

Determination of tariff for supply

of electricity by generating

company to distribution licensee

underthe provisions of clause (a)

of subsection (1) of Section 62

ofthe Act.

(a) Conventional fuel based (coal, gas, oil etc)Plant	Rs 10,00,000 (Rs.Ten lakhs) for capacity upto 100 MW.Rs 2,500 (Rs. Two thousand five hundred) foreach additional MW capacity or part thereof	
(b) Non-conventional & Renewable Sources of Energy, including co-generation	Rs 10,000 (Rs. Tenthousand) for the first one MW of capacityRs 2500 (Rs. Two thousand five hundred fifty)for each additional MW of capacity or part thereof	
2	(a) Determination of tariff for transmission of electricity under the provisions of clause (b) of sub-section (1) of Section 62 of the Act.(b) Determination of Fees & Charges of SLDC	Rs 10,00,000 (Rs.Ten lakhs)Rs 2,00,000 (Rs. Two lakhs)
3	Determination of tariff for wheeling ofelectricity under the provisions of clause (c) of sub-section (1) of Section 62 of the Act	Rs 5,00,000 (Rs. Five lakhs)
4	Determination of tariff for retail sale ofelectricity under the provisions of clause (d) of sub-section (1)of Section 62 of the Act	One paisa for each 20 kwh (Energy proposed to behandled as defined in 2 (d)) Minimum Rs. 5,00,000 (Rs. Fivelakhs) Maximum Rs. 75,00,000 (Rs. Seventy five lakhs)
5	In case of(a) Multi YearTariff of Distribution /Transmission Company(ies) frame work,annual review of tariffs and performance of the licensee duringthe control period as may be necessary, to be paid by theLicensee.(b) MYT of SLDC	Rs 5,00,000 (Rs.Five lakhs)Rs 1,00,000 (Rs. One lakhs)
6	Petition for fixing trading margin in theIntrastate trading	One paisa for each 20 KWh of energy proposed tobe traded subject to minimum amount of Rs. 5,00,000/- (Five Lakh)
7	Review of TariffOrder of Company(a) Distribution /Transmission (ies).(b) GeneratingCompany (ies)(i)	Rs.2,00,000 (Rs.Two lakhs)Rs.2,00,000 (Rs.Two lakhs)Rs.2,00,00 (Rs.Twenty thousand)Rs.1,00,000 (Rs. One

	Conventionalfuel based (coal, gas, oil etc.) plant.(ii) Renewableenergy based plant including co-generation.(c) (iii) Review as Tariff order of SLDC	lakhs)
8	Approval/Adoption of price/tariff for PowerPurchase or procurement process by distribution licensee (shortterm, medium term and long term basis) including Power PurchaseAgreement (PPA)/Power Supply Agreement (PSA)	•
(a) Conventional(i) Longterm/Medium Term(ii) Short term	Rs. 10,00,000 (Rs.Ten lakh) for 100 MW. Rs.2500 (Two thousand five hundred) foreach additional MW capacity or part thereof.Rs. 5,00,000 (Rs. Five lakh) for 100 MW. Rs.1000(One thousand) for each additional MW capacity or part thereof.	
(b)Non-conventional(i) Longterm/Medium Term(ii) Short term	Rs. 2,50,000 (Rs.Two lakh fifty thousand) for 100 MW. Rs.1000 (One thousand) foreach additional MW capacity or part thereof.Rs. 1,25,000 (Rs. One lakh twenty five thousand) for 100 MW. Rs.1000 (One thousand) for each additional MWcapacity or part thereof.	
9	Approval of proposal for deviation in guidelinesfor Tariff based on competitive bidding.	Rs. 1,00,000 (Rs. One lakh)
10	Application for review of Order for powerpurchase or power procurement process	Rs. 1,00,000 (Rs. One lakh)
11	Application for approval of the schedule ofcharges of a Distribution Licensee under Section 45 and Section46 of the Act	Rs. 50,000 (Rs. Fifty thousand)
12		

(i) made by aLicensee or by a Generating Company, other than a GeneratingCompany referred to in (ii) below;(ii) made by aperson owning a Captive Generating plant;(iii) made by a consumer or a consumerrepresentative	Application for adjudication of Disputes underthe provisions of the Act: Conventionalfuel-based (coal, gas, oil, etc.) Generation Plant, Hydro PowerPlant (above 25 MW), and a Licensee: Rs. 3,00,000/- (Three lakh)and Non-conventional or Renewable Energy Plant, includingCo-Generation Plant: Rs. 1,00,000 (One lakh)Rs. 50,000/- (Fiftythousand)Rs.15,000/- (Fifteen thousand)	
13	Appeal preferred to the Appellate authorityunder sub section (1) of Section 127 of the Act	
14	Appeal against the decision of a ChiefElectrical Inspector or an Electrical Inspector	As specified in rule notified by State Govt. u/s162 of the Act.
15	Interlocutory Application	Rs. 50,000 (Rs. Fifty thousand)
16	Disputes arising under sub section 4 and 5 of Section 67 of the Act, (opening of Streets, Railways etc)	Rs. 10,000 (Rs. Ten thousand)
17	Application for review or reconsideration of anyorder of the Commission not covered elsewhere in theseRegulations, or review of any order on grounds of clerical error/mistake	Rs. 10,000 (Rs. Ten thousand)
18	Request for Inspection of documents as may be permitted	Rs. 500 (Rs. Five hundred) per day
19	Request for obtaining certified copies as may be permitted.	Rs. 10 (Rs. Ten) per page
20	Any other petition/ Application(a) Byutility/licensee/deemed licensee/ person granted exemption fromlicence(b) By Institution/Organization/	(a) Rs. 20,000 (Rs.Twenty thousand)(b) Rs. 10,000 (Rs.Ten thousand)(c) Rs. 5,000 (Rs.Five thousand)(d) Rs. 1,000 (Rs.One thousand)(e) Rs. 25 (Rs. Twenty five)

Annual licence feefor a licensee/deemed licensee under section 14 of the Act(a) ForTransmission of Electricity(b) ForDistribution of Electricity(c) For Trading of Electricity Petition / Application for approval of FPPCA approval of PPPCA order (CAPEX) of the licensee. Petition for determination of rates, charges, terms and conditions under proviso to sub-section (1) of section 35 of the Electricity Act, 2003. Application seeking prior approval under section 18 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. Application for prevention of the section 18 of the Electricity Act, 2003. Application for prevention of the section 18 of the Electricity Act, 2003. Application for prevention of the section approval under section 18 of the Electricity Act, 2003. Application for prevention of the section approval under section 18 of the Electricity Act, 2003. Application for prevention of the section 28 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. Application for prevention of the section 28 of the schedule.	H V I (Company other than (a) above(c) By ConsumerGroups registered with appropriate Govt.(d) IndividualConsumer other than (e) below(e) Individual BPL Consumer	
approval of FPPCA thousand) Review petition for FPPCA order Rs. 10,000/- (Ten thousand) Petition for approval of capital investmentwork/scheme (CAPEX) of the licensee. Petition for determination of rates, charges, terms and conditions under proviso to sub-section (1) of section36 of the Electricity Act, 2003. Application under section 35 of the Act forseeking use of intervening transmission facilities. Application seeking prior approval under section17 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003.	l s H H	licensee/deemed licensee under section 14 of the Act(a) ForTransmission of Electricity(b) ForDistribution of Electricity(c)	1,00,00,000(one crore)Rs.
Petition for approval of capital investmentwork/scheme (CAPEX) of the licensee. Petition for determination of rates, charges, terms and conditions under proviso to sub-section (1) of section36 of the Electricity Act, 2003. Application under section 35 of the Act forseeking use of intervening transmission facilities. Application seeking prior approval under section17 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003.			
investmentwork/scheme (CAPEX) of the licensee. Petition for determination of rates, charges, terms and conditions under proviso to sub-section (1) of section 36 of the Electricity Act, 2003. Application under section 35 of the Act forseeking use of intervening transmission facilities. Application seeking prior approval under section 7 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. Electricity Act, 2003. Rs. 1,000(one thousand) per MW or part thereoftransmission capacity with a minimum of Rs. 25,000 (twenty fivethousand). Rs. 20,000(Twenty thousand) License fee as applicable under Sl. 21 of theschedule.	I	Review petition for FPPCA order	Rs. 10,000/- (Ten thousand)
rates, charges, terms and conditions under proviso to sub-section (1) of section36 of the Electricity Act, 2003. Application under section 35 of the Act forseeking use of intervening transmission facilities. Application seeking prior approval under section17 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. Rs. 1,000 (one thousand) per MW or part thereoftransmission capacity with a minimum of Rs. 25,000 (twenty fivethousand). Electricity Act, 2003. Rs. 20,000 (Twenty thousand) License fee as applicable under Sl. 21 of theschedule. License fee as applicable under Sl. 21 of theschedule.	i	investmentwork/scheme	Rs. 10,000/- (Ten thousand)
the Act forseeking use of intervening transmission facilities. Application seeking prior approval under section17 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. License fee as applicable under Sl. 21 of theschedule. License fee as applicable under Sl. 21 of theschedule.	r C S	rates, charges, terms and conditions under proviso to sub-section (1) of section 36 of	or part thereoftransmission capacity with a minimum of Rs.
approval under section17 of the Electricity Act, 2003. Application for amendment of license undersection 18 of the Electricity Act, 2003. License fee as applicable under Sl. 21 of theschedule. License fee as applicable under Sl. 21 of theschedule.	t i	the Act forseeking use of intervening transmission	Rs. 20,000(Twenty thousand)
license undersection 18 of the Electricity Act, 2003. Electricity Act, 2003.	, a	approval under section17 of the	
Application for revocation of	3 l	license undersection 18 of the	
license undersub-section (2) of License fee as applicable under section 19 of the Electricity Act, Sl. 21 of theschedule.	l s	section 19 of the Electricity Act,	
Petition for amendment of ByLicensee-Rs.20,000(Twenty supply code and connected thousand)By matters specified under sections Consumer Association-Rs.5,000(Five 43 to 48, 50, 55 and 56 excluding thousand)By Individual those required as a result of State consumer-Rs.1,000 (One	s r 4	supply code and connected matters specified under sections 43 to 48, 50, 55 and 56 excluding	thousand)By ConsumerAssociation-Rs.5,000(Five thousand)By Individual

·	, , ,	•
	Govt.directives.	thousand)
	Adjudication of disputes regarding provisions ofnon-discriminatory open	
31	access under subsection 47 of section 2read with sub-section (2), (3) and (4) of section 42 of the Electricity Act, 2003.	Rs. 20,000 (Twenty thousand)
32	Adjudication of disputes under section9(2)/33(4)/35/43/67(4) of the Electricity Act, 2003.	Rs. 20,000(Twenty thousand)
33	Approval of supplementary Power PurchaseAgreement (PPA)/Power Supply Agreement (PSA) or its amendmentthereof.	Rs. 50000(Fifty thousand)
34	Application fee for grant of electricity licenceunder section 15 of Electricity Act, 2003	As fixed and notified by the State Govt. u/s 1800f E.A-2003.
35	Approval ofBusiness Plan(a) GeneratingCompany(b) TransmissionCompany(c) DistributionCompany(d) SLDC	0.001% of theproposed CAPEX investment during MYT control period subject to aminimum ofRs. 5,00,000 (Fivelakh)Rs. 10,00,000 (Tenlakh)Rs. 10,00,000 (Tenlakh)Rs. 1,00,000 (One lakh)
36.	Other matters not covered above	As may be decided by the Commission