

Bihar Electricity Regulatory Commission (Standards of Performance of Distribution Licensee) Regulations, 2006

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Rule

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Bihar Electricity Regulatory Commission (Standards of Performance of Distribution Licensee) Regulations, 2006Published vide Notification No. BERC/Regl-9/2006, dated 18th January, 2007Bihar Electricity Regulatory Commission Standards of Performance of Distribution Licensee Notification No. 1/2007No. BERC/Regl-9/2006. - In exercise of powers conferred under Section 181 (1) and 181 (2) (za) read with Sections 57, 58 and 59 of the Electricity Act, 2003 (36 of 2003) and all other powers enabling it in this behalf, the Bihar Electricity Regulatory Commission hereby makes the following Regulations:-

Chapter 1

Preliminary and General Matters

1. Short Title, Extent, Applicability, and Commencement.

(1)These Regulations shall be called the "Bihar Electricity Regulatory Commission (Standards of Performance of Distribution Licensee) Regulations, 2006."(2)These Regulations extend to the whole State of Bihar.(3)These Regulations shall be applicable to all distribution licensees in their respective licensed areas in the State of Bihar.(4)These Regulations shall come into force after three months from the date of their publication in the Official Gazette.

2. Definitions.

(1) In these Regulations, unless the context otherwise requires:-(a) "Act" means the Electricity Act, 2003 (36 of 2003). (b) "Area of Supply" means the area within which a licensee is authorised by his licence to distribute and supply electricity. (c) "Commission" means the Bihar Electricity Regulatory Commission. (d) "Consumer" means any person who is supplied with electricity for his own use by a licensee or the Government or by any other person engaged in the business of supplying electricity to the public under the Act, or any other law for the time being in force and includes any person whose premises are for the time being connected for the purpose of receiving electricity. (e) "Danger" means danger to the health or life or any part of the body from shock burn or other injury to person or to property originating from the electricity distribution or utilization system and includes danger from electricity originated fire or explosion in distribution and utilization systems. (f) "Emergency Periods" means the periods declared such by the Government due to war, mutiny, strikes, natural calamities, severe drought, heavy floods and similar abnormal periods. (g) "Extra High Tension/Extra High Voltage" means the voltage exceeding 33000 volts under normal conditions. (h) "High Tension or High Voltage" means the voltage exceeding 440 volts but not exceeding 33,000 volts under normal conditions. (i) "Licensee" means the Distribution Licensee who has been granted licence by the Commission under Section 14 of the Act, including a deemed Licensee. (j) "Low Tension or Low Voltage" means the voltage that does not exceed 230/440 volts (phase to neutral and phase to phase respectively) under normal conditions. (k) "Period of Load Shedding" means a period during which the power has to be Switched off to certain feeders to match the demand and supply as per the instructions of the respective load despatch centres. (l) "Period of Scheduled Outage" means a period wherein certain equipment and lines are under pre-arranged shut-down for maintenance during which it may or may not be possible to make alternative arrangements for maintaining supply to consumers. (m) "Period of Forced Outage" means a period wherein certain equipment or a line breaks down during which alternative arrangements by using standby equipment for maintaining supply to consumers may or may not be possible. (n) "Rural Areas" means areas covered by Gram Panchayats. (o) "Urban Areas" means cities, towns, cantonments, industrial estates, and areas covered by municipalities, municipal corporations, urban development authorities, and cantonment authorities. Words and expressions used but not defined herein but defined in the Act, shall have the meaning assigned to them in the Act. The terms defined neither here nor in the Act, shall have the meaning as used in electricity industry and electrical engineering practice.

3. Interpretation.

- In the interpretation of these Regulations, unless the context otherwise requires. (i) words in the singular or plural term, as the case may be, shall also be deemed to include the plural or the singular terms. (ii) references herein to these Regulations shall be construed as references to these Regulations as amended or modified by the Commission from time to time in accordance with the applicable Act, and Rules made thereunder. (iii) the headings inserted in these Regulations are for convenience only. (iv) reference to the statutes, Regulations or guidelines shall be construed as including all provisions consolidated, amended or replaced by such other statutes, Regulations or guidelines as the case may be from time to time.

4. Other Statutes.

- These Regulations shall be read with, relevant provisions of the Act, and also the Electricity Supply Code notified by the Commission, as may be amended from time to time.

5. Legal Provision.

- (i) The Commission in pursuance to provisions of Section 57 read with Section 86 (1) (i) of the Act, is specifying these standards for Distribution Licensees in the State of Bihar. The standards of performance specified herein are intended to serve as guidelines for Distribution Licensees to operate their distribution and supply business for providing quality, continuity and reliability of service.(ii)The sub-section (1) of Section 57 of the Act, stipulates that the Commission after consultation with Licensees and persons likely to be affected shall specify standards of performance of a Licensee or a class of Licensees.(iii)The sub-section (2) of Section 57 of the Act, provides that if a Licensee fails to meet the standards specified under sub-section (1), without prejudice to any penalty, which may be imposed, or prosecution be initiated, he shall be liable to pay such compensation to a person affected as may be determined by the Appropriate Commission;Provided that before determination of compensation, the concerned Licensee shall be given reasonable opportunity of being heard.(iv)Under the provisions of Section 86 (1) (i) of the Act, the Commission is required to specify and enforce standards with respect to quality continuity and reliability of service by the Licensees.(v)In terms of stipulations made in Section 59 of the Act, provision has been made in Regulation 30(1) for furnishing information with respect to level of performance and quarterly report on performance standards and publication of Annual Report.(vi)The penal provision for imposition of penalty on the licensee for any shortfall or deviation from overall standards prescribed under Chapter 7 & 8 of the Regulation and non payment of compensation to aggrieved consumer has been made in terms of provisions of Section 142 of the Act.

6. Information to the consumers.

- The licensee shall always keep in his office adequate number of printed copies of Standards of Performance and shall on demand, sell such copies to any applicant at a price fixed on cost basis. The salient features of Standards of Performance shall also be displayed on notice board in offices of Licensee which are frequently visited by the consumers.

7. Co-operation from Consumers.

- The licensee shall inform the consumers through media like television and radio about action to be taken by them during abnormal circumstances to prevent total collapse of the system or those deviations there being if standards of supply are minimal (eg. reduction of load when generating and trip).

8. Maintenance of Records.

(1)The licensee shall maintain consumer-wise record regarding Guaranteed Standards of Performance in order to give a fair treatment to all consumes and avoid any dispute regarding violation of standard.(2)The system of maintaining records, correspondence with consumers and applicants for new service connection, monitoring and recording system conditions especially at inter-connection points, recording weather conditions and recording law and order situations shall be maintained by the licensee to provide accurate date without delay.(3)Beside other registers/records as required, the licensee shall also maintain the following registers/records, at the local offices.(a)Separate register of application for new service connection, enhancement of load, temporary supply, reduction of load, change of name, etc.(b)Service connection register(c)Security Deposit register(d)Connection charges collection register(e)Fuse call register(f)Interruption in power supply register(g)Disconnection and Reconnection of service connection register(h)Meter replacement register(i)Distribution transformer register with load details(j)Estimates register(k)Work order register(4)Whenever delay occurs in respect of any action to be taken by the licensee the reason for delay must be recorded clearly on the relevant papers and registers. The employees of the licensee must be trained and instructed to fulfil this obligation.(5)The parameters at the interface points between the distribution system and the transmission system and between the distribution system and small generating station shall be noted down and recorded continuously. These data shall be preserved for reasonable periods.

9. Stand Alone Systems, Non-conventional Energy Systems and Local Distribution Systems in Rural Areas.

(1)Since persons/organizations owning such Distribution system such as Stand alone System and Non-conventional Energy System are governed by Section 4 of the Act, these Regulations shall not be applicable to them. However system owner shall formulate his own standards and obtain approval of the Commission.(2)(a)These Regulations do not apply immediately also to local distribution systems in rural areas managed by Panchayat institutions, user's associations, cooperative societies, non-governmental organisations or establishment.(b)The organization owning or managing such rural distribution systems shall prepare their own standards and obtain approval of the Commission.(c)Such organizations shall gradually improve their operating standards and move towards the standards of performance prescribed in these Regulations. After a period of five years from the date of coming into being, these standards shall also be applicable to such rural distribution systems.

Chapter 2 Safety

10.

(1)Safety Standards to be complied with, by the Licensee.- (i) The licensee shall carry out

construction, operation and maintenance of the distribution lines strictly in accordance with the Indian Electricity Rules 1956, (IER 1956) except those parts of IER 1956, which have been superseded by the safety Regulations notified by the Central Electricity Authority (CEA) under Section 53 of the Act. On subjects and areas (segments of power system) on which CEA's Regulations do not exist, the licensees shall follow IER 1956. In respect of matters not covered by IER 1956 or CEA's Regulations, the licensee shall develop his own written Rules and procedures and communicate them to his officers and staff after getting approved by the Commission. No relaxation or exemption shall be allowed by the licensee to his officers/employees in complying with the safety Rules in force. When CEA's Regulations or Rules on safety of any part of power system are notified, the procedures of the licensee to the extent of those notified will stand superseded. (ii) The grounding provided for the equipment and lines and earthing grid for sub-stations shall be in accordance with latest version of IS : 3043-Code of Practice for Earthing. (iii) The Licensee shall erect and maintain earthing systems by following best standards and connect all those points of the system which are required to be connected to earth. (iv) The earthing connections shall be maintained in a sound and healthy state at all times. The licensee shall take all necessary steps for testing the same and maintain the record of each test in accordance with the provisions under relevant Rules of IER 1956. (v) The Licensee shall follow provisions of IER 1956 and would ensure that no live parts of any overhead line or distribution transformer are so exposed as to cause danger. The Licensee shall also adhere with the provisions under relevant Rules of IER 1956 regarding clearances in the construction of overhead lines, erection of transformers, sub-stations and other equipment and guarding must be provided for the lines where necessary. (vi) The licensee shall adopt prescribed mechanical factor for safety of components of overhead lines and must provide guys and stays where necessary. The structures and overhead lines must be capable to withstand the storms, wind and rain that occur every year in his area. (vii) At places of high density population and wherever heavy traffic exists the Licensee shall maintain higher degree of safety by insulating live parts and by providing adequate guarding although the clearances may be adequate. (viii) Leakage current means the difference between phase current and return path. The Licensee shall take necessary steps to measure leakage current at various points in the system. (ix) The earth wires and earth electrodes provided in the Distribution System shall be maintained in good condition to ensure instantaneous operation of the protective equipment, either a fuse or a circuit breaker as the case may be, in case of accidental snapping of a conductor. In case of failure in the operation of the protective system during any accidental snapping of conductors, the circuit shall be de-energised manually, immediately after it comes to the notice of the concerned employee of the Distribution Licensee. A detailed investigation shall be done to determine cause for non-operation of the protective systems and remedial measures should be taken promptly by the Licensee. (x) The Licensee must install lightning arresters at appropriate points of the system to protect the system from lightning. (xi) The Licensee shall fix danger warning boards and display voltage level at appropriate points of the system. (xii) The safety precautions to be followed in respect of the Licensee's installations in the consumer's premises at the point of supply and for the system part downstream and adjacent to the point of supply i.e. in the consumer's system shall be conveyed by the Licensee to the consumer both in writing and verbally at the time of release of supply to a new service connection. (xiii) The Licensee shall take all necessary action to spread awareness among the consumers for safe usage of the electricity. (xiv) The Licensee shall educate the public through press notifications regarding precautions to be taken and methods to protect themselves when an overhead line conductor snaps

or when a pole falls or when a structure collapses and other similar events occur.(xv)The Licensee may disconnect supply to such consumer, in the event of consumer's non compliance even after due notice, or any specific condition or direction if such non compliance can reasonably be expected to affect system operations and safety. In cases of emergency, disconnection may be effected immediately in the interest of system operation and safety. The connection should be immediately restored as soon as the cause(s) leading to the disconnection are removed or rectified.(2)Electrocution Accidents. - (i) Departmental/Non-Departmental fatal electrocution accidents to human or animal life shall be reported by the Area Distribution Engineer to Chief Electrical Inspector (CEI) and to all concerned officials of the State Government/Licensee within 24 hours and confirmed by a post copy within 48 hours.(ii)The records of all the fatal electrocution accidents shall be maintained along with the investigation report of the CEI. A copy of the action taken on report of CEI alongwith safety measures taken for avoiding recurrence of such accidents shall be submitted to the Commission every six months i.e. by 31st October and 30th April of each financial year.

Chapter 3

Handling of Complaints

11. Handling of Consumer's Complaints.

(1)The Licensee shall register every complaint made by a consumer, either verbally or in writing, regarding failure/ interruption of power supply, quality of power supply, meters/meter boxes/metering system's service line, payment of bills and other services relating to power supply, in a register in a format appended at Appendix A to these Regulations to be maintained for this purpose. A unique number shall be allotted to each complaint. This complaint number shall be conveyed to the consumer except in the case of postal complaints received. However the consumer may, subsequent to the delivery of postal complaint, inquire regarding the complaint number/status telephonically or in person. The number shall be communicated by the Licensee to the complainant in such a case. In case of major failure of supply due to tripping of EHV or failure of upstream power systems, the reason needs to be communicated to the consumer in addition to the likely restoration time. In such case, such complaints shall be recorded separately under single complaint number. The Licensee shall ensure redressal of all complaints promptly.(2)Complaints in respect of supply of electricity covering metering, billing and payment, shall be made at specified offices of the Licensee. The Licensee shall convey information of the name of office(s), address(s) with the electricity bills and also display it at the sub-division offices or equivalent distribution unit designated by whatever name. If the phone services for recording complaints, if outsourced by the Licensee, the phone numbers of such call center shall be displayed in electricity bills and sub-divisional offices. The Licensee shall also endeavour to publicise these contact details through local newspapers/TV/Radio.(3)The office, where a complaint is registered, shall dispose it of, and if any instruction/sanction is to be obtained from a higher authority, it shall be obtained by the complaint registering office. The complainant is not required to approach such higher authority. Similarly in case an outsourced phone service is engaged, such center itself shall forward the complaints to the concerned officer. The Licensee shall ensure proper compliance by the outsourced service by

arranging visits of its officers to such centers to streamline responses.(4)Grievances regarding non-registration of complaints and failure to perform within the time limits and/or meet the performance targets, as specified in these Regulations, shall be made to the concerned officer in-charge of the division or to equivalent distribution unit designated by any other name. In case of unsatisfactory disposal of grievance, complaint should be made to the officer in charge of the circle or equivalent similar functionary by whatever name designated.(5)The Licensee shall also compile the complaints classification-wise in a separate register(s) in a format appended at Appendix B to these Regulations.

Chapter 4

Quality of Power and System Reliability

12. Power Quality Standards.

(a)Voltage Variation: - The Licensee shall maintain voltages at the point of commencement of supply to consumer within the limits stipulated hereunder with reference to declared voltage.

- (i) Low tension/Low Voltage + 6% and -6%
- (ii) High tension/High Voltage + 6% and -9%, and
- (iii) Extra High tension/Extra High Voltage + 10% and -12.5%

The above voltage standards are applicable subject to voltage availability at transmission-distribution interfaces within specified limit. Whenever an EHT consumer complain that abnormal voltage prevails in his premises, the distribution Licensee shall convey the complaint to the SLDC and the transmission Licensee concerned and request them to restore the voltage to normal range.(b)Frequency variation. - The frequency variation shall be governed by the Indian Electricity Grid Code (IEGC)/State Grid Code. IEGC stipulates operating frequency range between 49.0 Hz and 50.5 Hz. The transmission utility, transmission Licensee and the State load despatch centre shall jointly maintain the operating frequency between 49.0 and 50.5 Hz. The distribution Licensee shall co-operate with the State load despatch centre and the transmission utility/transmission Licensee by reducing load whenever requisitioned.(c)[Harmonics: - (i) Harmonics generated by one consumer may affect the normal operation of another consumer. Therefore on receipt of a complaint from a consumer who cannot carry out normal operations due to large harmonics, the licensee shall investigate the cause and eliminate or reduce the harmonics. This may involve identification of harmonic generating consumers and serving notices on them to instal filters. Harmonics may cause temporary over voltages and ferro-resonance. These harmonics may cause large neutral current. [Substituted by Bihar Notification No. BERC-SMP 47/2016-04, dated 23.8.2017 (w.e.f. 18.1.2007).](ii)The Licensee shall monitor the voltage harmonics and current harmonics in terms of "Total Harmonic Distortion" (THD), a measure of distortion of the voltage or current wave form (which shall ideally be sinusoidal) and is the square root of the sum of squares of all voltage or current harmonics expressed as a percentage of the magnitude of the fundamental.(iii)In any installations the voltage and current Harmonic Distortion (THD) shall not exceed the limit as specified in the Central Electricity Authority (Technical Standards for connectivity to the Grid) Regulations, 2007, as amended from time to time, applicable to the

Distribution Systems. The Consumer will take appropriate measures to restrict the THD to the stipulated limit.(iv)The total harmonic distortion for voltage at the connection point shall not exceed 5% with no individual harmonic higher than 3% and the total harmonic distortion for current drawn from the transmission/sub-transmission system at the connection point shall not exceed 8%.(v)The Licensee shall submit a quarterly report on THD of voltage and current harmonic to the Commission of following type of loads:(a)Salient Pole synchronous generators(b)Power Transformers of more than 15 years old(c)Rolling Mills(d)Induction Furnaces(e)Welding Equipment(f)Static Power Loads(g)Inverters / power rectifiers(h)Railway Traction Load(vi)All the users operating the power generating plant in parallel with the grid shall comply with the terms and conditions of the agreement for such connectivity laid down by the Distribution Licensee. Such units shall also promptly comply with any direction that may be issued by the SLDC or the Distribution Licensee in the interest of orderly operation of the grid.(vii)The Consumer shall not keep connected to the Distribution Licensee's supply system any apparatus including phase splitters which in the Distribution Licensee's opinion may interfere with or effect injuriously the Distribution Licensee's supply to other Consumers and may disturb the supply system in short or long term.]

13. System Reliability.

(1)It shall be the endeavour of the Licensee to maintain uninterrupted supply to consumers and minimize breakdowns and interruptions.(2)The consumers shall be given advance intimation regarding interruptions in supply due to pre-arranged shutdowns through media. The maximum duration of interruption per day shall not exceed ten hours and supply shall be restored invariably before 6.00 p.m.(3)[Adequate data shall be recorded to calculate the following reliability indices. The licensee shall calculate the values of these indices as per the formula and methodology specified below:(a)System Average Interruption Frequency Index (SAIFI). It is the average number of interruptions (longer than 5 minutes) that a customer would experience and is calculated as:

$$nSAIFI = \sum_{i=1}^n (A_i * N_i) / NT$$

(b)System Average Interruption Duration Index (SAIDI). - It is the average outage duration for each customer served and is calculated as:

$$nSAIDI = \sum_{i=1}^n (B_i * N_i) / NT$$

(c)Momentary Average Interruption Frequency Index (MAIFI). - It is the average number of interruptions (less than 5 minutes) that a customer would experience and is calculated as:

$$nMAIFI = \sum_{i=1}^n (C_i * N_i) / NT$$

Where A_i = total number of sustained interruptions (each longer than 5 minutes) on i th feeder for the month. B_i = total duration of all sustained interruptions on i th feeder for the month. C_i = total number of momentary interruptions (each less than or equal to 5 minutes) on i th feeder for the month. N_i = Number of Consumer connected to i th feeder affected due to each interruption. N_t = total number of Consumers in the distribution licensee's supply areas. n = number of 11 kV feeders in the licensed area of supply (excluding those serving predominantly agricultural loads).](4)The indices shall be calculated by the Licensee separately for Urban and Rural feeders and submitted to the Commission every quarter. After three years (from the date these Regulations come into force) the Commission will fix the target levels of the reliability indices annually based on the information

provided by the Licensees.

14. Interruptions and Restoration of Supply to Essential Services.

(1)The Licensee shall endeavour to maintain uninterrupted supply for Railways Traction, water supply and hospitals. Whenever there is an interruption, supply shall be restored on top priority and the rectification work carried out on round the clock basis. During periods of generation shortage, traction loads may be exempted from load relief and power cut.(2)The Licensee shall maintain uninterrupted power supply to process industries. When interruptions occur to process industries, restoration shall be done on top priority and rectification work shall be carried out on round the clock basis. However at the time of release of supply such consumers shall be advised to avail alternate supply from an independent source and also to install captive generators as a standby.

Chapter 5

New Service Connection/Additional Load and Other Service Connection Related Matters

15. New Service Connection.

(1)It shall be the duty of the Licensee to extend the supply of electricity to any applicant in the area of licence.(2)For release of supply to new service connection the relevant provisions of the Electricity Supply Code shall apply.(3)Where distribution mains have been laid down, the Licensee, shall, on as application by the owner or occupier of any premises, located in the area of supply, give supply of electricity to such premises, within one month after receipt of completed application and requisite charges.(4)Where extension works are to be carried out by the Licensee, the time frame for different tasks is given below.

(A) L.T.

Connection :

- | | | |
|-----|---|-----------|
| (a) | Intimation regarding acceptance of application from the date of receipt of application | - 5 days |
| (b) | Intimation of estimated charges and amount of security deposit from date of acceptance of application involving extension of dist., network and addition/enhancement of distribution transformers | - 30 days |
| (c) | For providing service connection after payment of charges involving extension of dist, network and addition/enhancement of distribution transformers | - 30 days |

(B) H.T.

Connection:

- | | | |
|-----|--|-----------|
| (a) | Issue of feasibility certificate from the date or receipt of application | - 10 days |
| (b) | | |

- Intimation of estimated charges and amount of security deposits payable by the applicant for providing new connection
- Involving erection of new 33 KV sub-station (S/S), lines etc. up to Contract Demand of 7500 KVA - 45 days
 - Involving erection of EHT S/S, lines etc. for Contract Demand above 7500 KVA - 60 days
- (c) Completion of works from payment of Service Line/Development Charges, security deposit and execution of agreement
- Involving erection of new 11 KV line - 45 days
 - Involving erection of new 33 KV line - 75 days
 - Involving erection of new EHT line - 150 days
 - Involving augmentation or addition of transformers (33/11 or 132/33 KV) - 30 days additional
- (d) Release of supply from the date of furnishing of Chief Electrical Inspector's approval
- 11 KV & 33 KV loads - 15 days
 - 132 KV loads - 30 days
- (e) The Licensee may approach Commission for extension of time specified above in cases where the magnitude of work requires more time with furnishing details and justification in support of such request for extension. Such request shall be made within 5 days from the preparation of the estimate.
- (f) The Licensee shall however, not be held responsible for delay in providing connection, if the same is on account of special circumstance such as right of way, acquisition of land, delay in permission for road cutting, over which Licensee has no reasonable control provided that the reason for expected delay are communicated to the applicant within the period specified for. Additional period required on account of special circumstances mentioned above shall be added to the normal period as specified under Regulation 15(4) i.e. the period within which the Licensee has to release new service connection.
- (g) The time limit shall be extended by the period which the consumer delays in fulfilling the following tasks beyond the due date intimated by the Licensee:-(i) Payment of service connection charges and security deposit. (ii) Certificate that the internal wiring/consumer's electrical system including machinery, equipment and appliances are in good condition, comply with the standards including safety standards and the insulation resistance of the system. (iii) Signing of Agreement between the Licensee and the consumer. (iv) Filling ownership certificate of the premises. (v) Settlement of dues if the applicant had availed supply of electricity earlier. (vi) Providing of space for installation of transformer or metering equipment, if required.

16. Temporary Supply/Connection.

- (a) Consumers shall requisition for temporary supply for construction and other purposes in the prescribed application form. (b) The Licensee shall collect the cost for effecting temporary service connection and the cost towards expected energy consumption as per tariff order in force. (c) The Licensee shall release supply on the date required by the consumer in case where distribution lines

are laid down.(d)Where extension of distribution main is required, the time schedule as mentioned in Regulation 15(4) shall apply.(e)The Licensee shall refund the balance deposit, if any within one month from the date of dismantling the temporary service connection, after adjustment of the dues payable by the consumer

17. Enhancement of Load of Existing Consumer.

(a)On receipt of an application in the prescribed form for enhancement of the contract demand, the Licensee's engineer shall inspect the premises within seven (7) days of receipt of application and shall allow the enhancement of load within twenty (20) days if no extension and alteration of distribution network is required.(b)If extension and alteration of distribution network is required, the time schedule under Regulation 15(4) shall apply for allowing load enhancement.Other Service Connection Related Matters

18. Shifting of Service Wire, Line and Equipment.

(1)On receipt of an application for shifting a service wire, line, pole, underground cable (U.G.) or transformer, the Licensee shall ensure that the desired new position does not violate any statute and does not encroach on the land of a third party.(2)The time period for preparation of estimate and intimation of charges to be paid by the consumer after receipt of application in each case is specified below :

(i) Shifting of Meter or service line	7 days
(ii) Shifting of LT line	15 days
(iii) Shifting of 11 KV line	30 days
(iv) Shifting of 33 KV line	45 days
(v) Shifting of U.G. cable	45 days
(vi) Shifting of Distribution Transformer	30 days

(3)On receipt of payment from the consumer the Licensee shall complete the work within the following time periods.

(a) Shifting of meter/service wire	15 days
(b) Shifting of pole, LT or HT Line	60 days
(c) Shifting of underground Cable	45 days
(d) Shifting of Distribution Transformer alongwith the structure	90 days

(4)The additional expenditure shall be recovered from the consumer or the balance deposit shall be refunded as the case may be, within three (3) months from the time of completion of the work.

19. Reduction of Load of Existing Consumer.

- On receipt of application in prescribed form for reduction of load by a consumer, the Licensee shall inspect the premises within the notice period as specified in the Electricity Supply Code and if the load is actually reduced by the consumer, the Licensee shall effect the reduction of load from next

calendar month of the notice period. Provided the consumer has completed the period of compulsory availing of supply as specified in the Electricity Supply Code (ESC) and has executed fresh agreement on reduced load.

20. Change of Tariff.

(1) If the consumer wishes to use electricity for a different purpose which falls in a different category and therefore different tariff, the consumer shall apply for the same in the prescribed form. (2) The Licensee shall inspect and prepare a revised test report. (3) The Licensee shall effect the change of tariff within seven (7) days from the date of application, if the change is from lower tariff to higher tariff. (4) Tariff change from higher rate to lower rate shall be done only after completion of compulsory period of availing of supply. (5) Tariff change from any I.T. category to Agricultural category shall not be permissible

21. Change of name of Service Connection.

- On receipt of application in the prescribed form along with the requisite fee for change of service connection from one person to another person, the Licensee shall intimate within seven (7) days from the date of receipt of application, to deposit the security money against the new name and execute the agreement. Within Seven (7) days from the date of deposit of security amount and execution of agreement the name shall be changed in the record of the licensee.

22. Defective Meters.

(1) On intimation by the consumer or meter reader, any staff/officer or the Licensee that a meter is defective, the Licensee shall arrange for inspection and site testing for its accuracy within seven (7) days in urban areas and within fifteen (15) days in rural areas. (2) If the meter has failed due to causes attributable to the distribution system like high voltage, loose contacts and ageing, the meter shall be replaced by the Licensee at his cost within seven (7) days. (3) If the meter has failed due to lapse on part of the consumer like over loading, exposure to water or tampering, the Licensee shall serve a notice to deposit the cost for new meter or to deposit a meter of appropriate capacity along with testing fees within seven (7) days. The Licensee shall replace the meter within fourteen (14) days of receiving payment/meter as the case may be from the consumer. (4) If the Meter's seals have been tampered, the Licensee shall investigate and take necessary action under Sections 126, 135 and 133 of the Act. (5) Energy bills shall not be raised on erroneous reading of the meter. The bills in such case may be raised on the basis of the energy consumption for the last six (6) months or if provided otherwise, in the Tariff Order in force, the later shall prevail.

23. Erroneous Bills.

(1) If an error in the bill is brought to the notice of the Licensee by the consumer and no additional information is required for revision, the revised bill shall be issued within twenty four (24) working hours of receipt of complaint. (2) If additional information or inspection of meter, load etc. is

required, the revised bill shall be issued within seven (7) working days of receipt of complain in case of LT consumer and within fifteen (15) days of receipt of complain in case of HT consumers.(3)If the original bill is correct the fact shall be explained to the consumer.

24. (a) Reconnection of Service.

(1)Where a service connection has been disconnected for non payment of bills and the consumer pays all dues including reconnection charges, the Licensee shall arrange reconnection same day and for unavoidable reasons, the next day. The consumer may also produce proof of payment to the local area Engineer of the Licensee for speedy reconnection of electric line.(2)If service connection is disconnected for malpractice like pilferage, the service connection shall be restored after the case is settled and consumer pays the entire assessment amount. In such cases the Licensee shall not pay any compensation for delay in reconnection.(b)Permanent disconnection on request of consumer - If a consumer desires to get his service connection disconnected permanently, he shall given prior notice as specified in the Electricity Supply Code (ESC) or as otherwise provided in the Tariff Order which is in force. The Licensee shall serve final bill along with disconnection charges and after payment of the final bill the service connection shall be disconnected and the agreement shall be terminated.

Chapter 6

Overall Standard of Performance and Level of Performance

25.

(1)The overall standard of performance to be achieved by the Distribution Licensee shall be as specified below : (a)Normal Fuse of Calls - The Licensee shall ensure rectification of fuse-off calls within the time limits as specified in Schedule in Chapter 7. The Licensee shall achieve this standard of performance in atleast 95% of the cases.(b)Line Breakdowns - In case of line breakdowns, the Licensee shall ensure restoration of power supply within the time period as specified in Schedule in Chapter 7. The Licensee shall achieve such standard of performance in atleast 95% of the cases.(c)Distribution Transformer Failure - The Licensee shall maintain the percentage of distribution transformers replacement within the time period as specified in Schedule in Chapter 7 in atleast 95% of the cases.(d)Period of Scheduled Outages - Interruptions in power supply due to scheduled outages have to be notified in advance and shall not exceed such number of hours in a day as specified in Schedule in Chapter 7 and the licensee shall ensure that the supply is restored by such time as specified in the Schedule. The Licensee shall achieve both of these standards of performance in atleast 95% of the cases.(e)Street Lights - The Licensee shall as soon as possible attend to complaints relating to non working of street lights or not operating property, to the extent the matter lies within the purview of the Licensee, atleast 90% of the cases be attended and resolved within the time limit as specified in Schedule in chapter 7.(f)Billing Mistakes - Billing mistakes shall not exceed 1% of the total bills prepared, 99% of the cases related to billing mistakes should be resolved within the time period as specified in Schedule in Chapter 7.(g)Faulty Meters - The licensee shall maintain the percentage of faulty Meters not greater than 3% of the total number of meters in

service 99% of the cases in urban areas and 33% of the cases in rural areas shall be resolved within the time period as specified in Schedule in Chapter 7.(h)Voltage Unbalance - The licensee shall ensure that the voltage unbalance does not exceed 3% at the point of commencement of supply. At least 98% of the cases related to voltage unbalance shall be resolved within the time period as specified in Schedule in Chapter 7.(i)Release of new connections/ Additional Load/Temporary Connection - All cases (100%) of release of new connection, additional load and temporary connection on application by the applicant/consumer should be resolved within specified time limits.(k)Transfer of Ownership and Conversion of Service - At least 98% of the cases related to transfer of ownership and conversion of service should be resolved within specified time limits.(2)The summary of overall performance standards is as follows :

Service area	Overall standard of performance
a Normal fuse-off calls	At least 95% calls received should be rectified within prescribed time limits
b Line Breakdowns	At least 95% of cases should be resolved within prescribed time limits.
c Distribution Transformer (DTR) failure	At least 95% of DTRs to be replaced within prescribed time limits.
d Period of scheduled outage	
Maximum duration in a single stretch	At least 95% of cases resolved within time limit
Restoration of supply by 6.00 PM	
e Street Light Faults	
Rectification of line faults	At least 90% of cases resolved within time limits
Replacement of fused/defective unit	
f Billing mistakes	Not exceeding 1%
g Faulty meters	Not exceeding 3%
h Voltage unbalance	Maximum of 3% at the point of commencement of supply.
i Release of new connection/additional load/Temporary connection	100% cases within specified time limits
k Transfer of Ownership and Conversion of Service	At least 98% of cases within specified time limits.

Chapter 7

Guaranteed Standards of Performance and Compensation for under performance

26. Guaranteed Standards of Performance.

- The standards of performance specified in the Schedule mentioned hereinafter, shall be the Guaranteed Standards of Performance being the minimum standards of service that a Distribution

Licensee shall achieve in discharge of his obligations as a Distribution Licensee.

27. Compensation for Under Performance.

(1) In cases of failure of the Licensee to meet standards of performance specified in these regulations, without prejudice to any penalty, which may be imposed, the Licensee shall be liable to pay such compensation to the affected consumer(s) as stipulated in the Schedule for Guarantee of Performance, pertaining to a particular standard of performance unless exempted in accordance with Regulation (28) mentioned hereinafter. However, if a consumer defaults in making payment of three consecutive energy bills, he shall not be eligible for payment of compensation, notwithstanding the fact that he shall not lose his right in getting the proper service from the Licensee guaranteed under the Standard of Performance Regulations. (2) Whenever there is a deviation from the standards of performance by the Licensee for which compensation is provided in these Regulations, the affected consumer shall demand for compensation by sending a written communication to the Licensee. (3) Failure of the Licensee to pay compensation in accordance with Regulation 27 (1) above shall constitute a grievance which shall be dealt with in accordance with the procedure set out in the Consumer Grievance Redressal Forum and Electricity Ombudsman Regulation notified by the Commission. (4) The amount of penalty and compensation paid by the licensee shall not be passed through in the annual revenue requirement of the Licensee while determining the tariff.

28. Exemption.

(1) The standards of performance specified in these Regulations shall remain suspended during 'Force Majeure' conditions such as war, mutiny, civil commotion, riot, flood, cyclone, lightning, earthquake, lockout, fire affecting the Licensee's installations. (2) Non-compliance of standard of performance contained in these Regulations shall not be treated as violation, and the Distribution Licensee shall not be required to pay any compensation to affected consumer(s), if such violation is caused due to grid failure, a fault on the Transmission Licensee's network or on account of instruction given by SLDC, over which the Distribution Licensee has no reasonable control. (3) The Commission may, by a general or special order after hearing the Licensee and affected consumer(s)/consumer groups, exempt the Licensee from liability to compensate the consumers for any default in the performance of any standard if the Commission is satisfied that such default is for reasons other than those attributable to the Licensee and further than the Licensee has otherwise made efforts to fulfill his obligation.

29. Manner of Payment of Compensation.

(1) All payments of compensation shall be made by the Licensee to the affected consumer by adjusting electricity bills within 90 (ninety) days considering the likely amount of the bill of where the person to be compensated is not a consumer or ceases to be a consumer the compensation shall be paid by the Licensee to the affected consumer by cash/cheque/demand draft.

(1/2)

Guaranteed Standards of Performance and Compensation to Affected Consumers in case of Default

Sl. No.	Service Area	Standard	Compensation payable in case of violation of Standard
	Compensation payable to Individual Consumer if the event affects a single Consumer	Compensation payable in individual Consumer if the event affects more than one Consumer	
	Normal Fuse-off		
1	Cities and Towns	Within 4 hours	Rs. 25 for each day of default
	Rural Areas	Within 24 hours	
	Overhead Line/Cable breakdowns		
2	Cities and Towns	Within 6 Hours	Rs. 25 for each day of default
	Rural Areas	Within 36 Hours	
	Underground Cable breakdowns		
3	Cities and Towns	Within 24 Hours	Rs. 25 for each day of default
	Rural Areas	Within 48 Hours	
	Distribution Transformer failure		

4	Cities and Towns	Within 24 Hours	Rs. 50 for each day of default	Rs. 25 to each Consumer affected for each day of default
	Rural Areas Period of Scheduled outage	Within 72 Hours		
5	maximum-duration a single stretch	Not to exceed 12 hours	Rs. 50 for each day of default	Rs. 25 to each Consumer affected for each day of default
	Restoration of Supply Voltage Fluctuations	By not later than 6.00 P.M.		
6	No expansion/enhancement of network involved	Within 10 days	Rs. 50 for each day of default	Rs. 25 to each Consumer affected for each day of default
	Up-gradation of distribution system required	Within 120 days	Rs. 50 for each day of default	Rs. 25 to each Consumer affected for each day of default
	Erection of Sub-Station	Within the time period as approved by the Commission	Rs. 250 for each day of default	Rs. 25 to each Consumer affected for each day of default
7	Meter Complaints			
	Inspection and replacement of slow, fast/creeping, stuck-up Meters	Inspection within 7 days in towns and cities and within 15 days in rural areas and replacement	Rs. 50 for each day of default	Not Applicable

		within 15 days thereafter		
	Replacement of burnt meters if cause attributable to Licensee	Within 7 days	Rs. 50 for each days of default	Not Applicable
	Replacement of burnt meter if cause attributable to Consumer	Within 14 days of receiving payment/ meter from Consumer	Not Applicable	
	Reconnection of supply following disconnection due to non-payment of bills			
8	Cities and Towns	Same day on which payment was accepted	Rs. 25 for each day of default	Not Applicable
	Rural areas	Upto next day of payment		
(2/2)				
Sl. No.	Service Area	Standard	Compensation payable in case of violation of Standard	
	Compensation payable to Individual Consumer if the event affects a single Consumer	Compensation payable in individual Consumer if the event affects more than one Consumer		
9	New Service connection/enhancement of load/Temporary Connection Connection feasible from existing network Release of Supply	Within 30 days of receipt of application (along with prescribed charges) and for temporary connections as	Rs. 50 for each day of default	Not Applicable

		per Regulation 16(c)		
10	Network expansion/enhancement required to release supply			
	Release of supply-Low Tension	Within 30 days of receipt of prescribed charges	Rs. 50 for each day of default	
	Release of supply-High Tension 11 KV	Within 60 days of receipt of prescribed charges	Rs. 250 for each day of default	Not Applicable
	Release of supply High Tension 33 KV	Within 90 days of receipt of prescribed charges		
	Release of supply-Extra High Tension	Within 180 days of receipt of prescribed charges		
11	Erection of sub-station required for release of supply	Within the time period approved by the Commission	Rs. 500 for each day of default	
	Transfer of Ownership and Conversion of Service			
	Title transfer of ownership	Within 7 days along with necessary documents and prescribed fee, if any	Rs. 50 for each day of default	Not Applicable
	Change of Category	Within 7 days along with necessary documents and prescribed fee, if any		
	Reduction of load	Within the notice period after awaiting compulsory period of supply.	Rs. 25 for each day of default	Not Applicable
12	Shifting of meter, lines and transformer			
	(a) Meter/service wire	Within 15 days of payment of charges	Rs. 50 for each day of default	Not Applicable
	(b) Pole, line	Within 60 days of payment of charges		

	(c) UG cable	Within 45 days of payment of charges		
	(d) Transformer	Within 90 days of payment of charges		
13	Resolution of Complaints on Consumers, bill			
	If no additional information is required	Within 24 working hours of receipt of complaint	Rs. 25 for each day of default	Not Applicable
	If additional information is required	Within 7 working days of receipt of Complaint		

Chapter 8

Miscellaneous

30. Reporting to the Commission.

(1)The Licensee shall furnish to the Commission, a quarterly report, and a consolidated annual report containing following information.(a)The levels of overall performance standards achieved by the Licensee with reference to the standards specified in Regulation (25) of these Regulations in the format given at Appendix C to these Regulations.(b)The number of consumer complaints, redressed and cases in which compensation was paid and the aggregate amount of the compensation payable and amount paid by the Licensee in the format given at Appendix D to these Regulations.(c)The number of claims made by the consumers against the Licensee for failure to meet the guaranteed standards of performance and the action taken by the Licensee including the reasons for delay in payment, and non-payment of compensation for such claims, and(d)The measures taken by the Licensee to improve performance in the areas covered by guaranteed standards and Licensee's to improve performance in the areas covered by guaranteed standards and Licensee's assessment of the targets to be fixed for the ensuing year.(2)The quarterly report under Regulation 30(1) shall be furnished by the Licensee to the Commission within fifteen days at the end of every quarter and the annual report within thirty days of the close of the financial year.(3)The Commission shall at such intervals as it may deem fit, and not inconsistent with the provisions of the Act, arrange for the publication of the information furnished by the Licensee under these Regulations.

31. Repeal.

- (i) All orders and directions pertaining to the standards of performance of distribution Licensee issued so far by the Licensee shall stand repealed from the date of publication of these Regulations.(ii)Notwithstanding such repeal, the action taken under the earlier Regulations, orders and directions shall remain valid.

32. Savings.

- Nothing contained in these Regulations shall affect the rights and privileges of the consumers under or any other Law including the Consumer Protection Act, 1986.

33. Power to Remove Difficulties.

- If any difficulty arises in giving effect to any of the provisions of these Regulations, the Commission may, by general or special order do or undertake or direct the Licensee to do things not inconsistent with the provisions of the Act as may appear to be necessary or expedient for the purpose of removing the difficulties.

34. Power to Amend.

- The Commission may at any time add, vary, alter, modify or amend any provisions of these Regulations, as it may deem fit. Appendix-A Register of Complaints at Complaint Centres and Offices of Junior Engineer/ Assistant Engineer [See Regulation 11(1)] Name of Office.....

Sl. No.	Time & Date	Name, Address, & Consumer No. of the complainant	Unique no. of complaint	Complaints classification	
nature of complaint	Complaint Classification & its no.				
1	2	3	4	5	6
Time & Date of redressal of grievance	Total time taken (in Hrs/mts)	No. of consumers affected	Total duration of interruption (8x9) = 10 (in hrs/mts)	Whether redressed within stipulated time as per standards of performance (Yes/No.)	
7	8	9	10	11	

Instructions : (i) Separate register shall be maintained for complaints of Type-A & other than Type-A (ii) Compilation will be made every month. Unattended complaints may be brought forward after each interval, so that a true picture of the pendency is reflected. Classification of Complaints : (A) Interruption in power supply (i) Loose connections from pole (ii) Interruption due to line breakdown (iii) Interruption due to failure of transformer (B) Quality of power supply (i) Ordinary case, which requires no augmentation (ii) Where augmentation is required (C) Meters (i) Stopped/Defective Meters (ii) Billing on average basis for more than two bills (D) Overhead lines (i) Loose Wires (ii) Inadequate ground clearance (E) Bills (i) For current bills where no additional information is

required(ii)Where additional information is relating to correctness of reading etc. is required(F)Service connections (Domestic & Non Domestic)(i)Where extension of mains is not required(ii)Where extension of mains is required(iii)Modification in connected load(iv)Name of change/reconnection(G)Refund of amount due in regard to temporary connection(H)OthersAppendix-BRegister for Compiling the Complaints Classification-Wise[See Regulation 11(5)]Month:Name of Office:

Classification	Pending complaints of previous month	Complaints received during the month	Total Complaints	No. of Complaints redressed during the month	Balance Complaints to be redressed (4)-(9)	
in stipulated time	Beyond stipulated time	Total (5) to (8)				
Within 50% of stipulated time	Within stipulate of time	Up to double the stipulated time	More than double the stipulated time			
1	2	3	4	5	6	7 8 9 10
A (i)						
A (ii)						
A (iii)						
B (i)						
B (ii)						
C (i)						
C (ii)						
D (i)						
D (ii)						
E (i)						
E (ii)						
F (i)						
F (ii)						
F (iii)						
F (iv)						
G						
H						

Appendix-CReport on Overall Level of Performance Standards[See Regulation 30(1)(a)]Name of the LicenseeFull office address (HQ) of the LicenseeReport for the (1) quarter ending..... for Financial Year.....(2)Financial Year.

Sl. No. Service area

		No. of complaints received	No. of complaints attended	Overall standard of performance	Variance (%)
Achievement (%)	Target (%)				
1	Normal Fuse-off calls				
2	Line Breakdowns				
3	Distribution Transformer failure				
4	Period of Scheduled outage Maximum duration in a single stretch Restoration of supply by 6.00 Pm				
5	Street Light Faults Rectification of line faults Replacement of fused/ defective unit				
6	Billing Mistakes				
7	Faulty Meters				
8	Voltage unbalance				
9	New connection/additional load/temporary connection				
10	Transfer of ownership and conversion of service				
11	Others				

Appendix-D (1/2) Report on Consumer Complaint [See Regulation 30 1(b)] Name of the Licensee Full Office address (HQ) of the Licensee Report for the (1) quarter ending..... for the Financial Year..... (2) Financial Year.....

1. Number and type of the consumer complaints received, redressed and balance to be attended :

Sl. No.	Type of complaints	Pending complaints of previous quarter	Complaints received during the current quarter	Total complaints cumulative	No. of complaints redressed during the quarter	Balance complaints to be redressed
Within stipulated	Beyond stipulated time	Total				

time

	New connections where
1	distribution mains already exist
	New connections where extension of distribution mains was required
2	
	New connections where commissioning of a new sub-station was required
3	
4	Modification of load
	Transfer of ownership and conversion of service
5	
6	Complaints on consumer's bill
7	
	unplanned interruptions
8	Voltage related complaints
	Meter related complaints
9	
10	Others
	Total

Planned interruptions in Power supply

1. No. of instances of planned interruptions in power supply in

LT Network-HT Network-

2. Total duration in hours of planned interruptions in power supply in

LT Network-HT Network-Appendix-D (2/2)(2)Number and type of consumer complaints received, redressed and compensation paid.

Sl. No.	Type of complaints	Pending No. of complaints of previous quarter	No. of complaints received during the quarter	No. of complaints redressed during the quarter	No. of cases where compensation was payable	No. of cases where compensation was paid during the quarter	Total amount (in Rs.) of compensation paid
1	2	3	4	5	6	7	8
1	New connections where distribution mains already existed						
2	New connections where extension of distribution mains was required						
3	New connections where commissioning of a new sub-station was required						
4	Modification of load						
5	Transfer of ownership and conversion of service						
6	Complaints on consumer's bill						
7	Unplanned interruptions						

- 8 Voltage related complaints
- 9 Meter related complaints
- 10 Others
- Total

Signature of the authorised person With seal [Substituted by Bihar Notification No. BERC-SMP 47/2016-04, dated 23.8.2017 (w.e.f. 18.1.2007).]