

# HWRS 505: Vadose Zone Hydrology

Lecture 2

8/29/2024

Today:

1. Review: Steady-state saturated flow
2. Derive permeability from Hagen-Poiseuille flow

# Steady-state saturated flow

## Review of Lecture 1

### ❖ Vadose zone (Overview)

- Conceptual picture
- Societal impacts
- It's role in the global hydrological and carbon cycles, and the global surface energy balances

### ❖ Steady-state saturated flow

- Energy potential; hydraulic head
- Darcy's law; saturated hydraulic conductivity; permeability

$$q = -K \frac{H_2 - H_1}{L}$$

$$q = -K \frac{dH}{dL} \text{ (differential form in 1D)}$$

$$\vec{q} = -K \vec{\nabla} H \text{ (differential form in 3D)}$$

Assumptions:

1. Volume of the fluid parcel does not change

2. Kinetic energy is neglected:

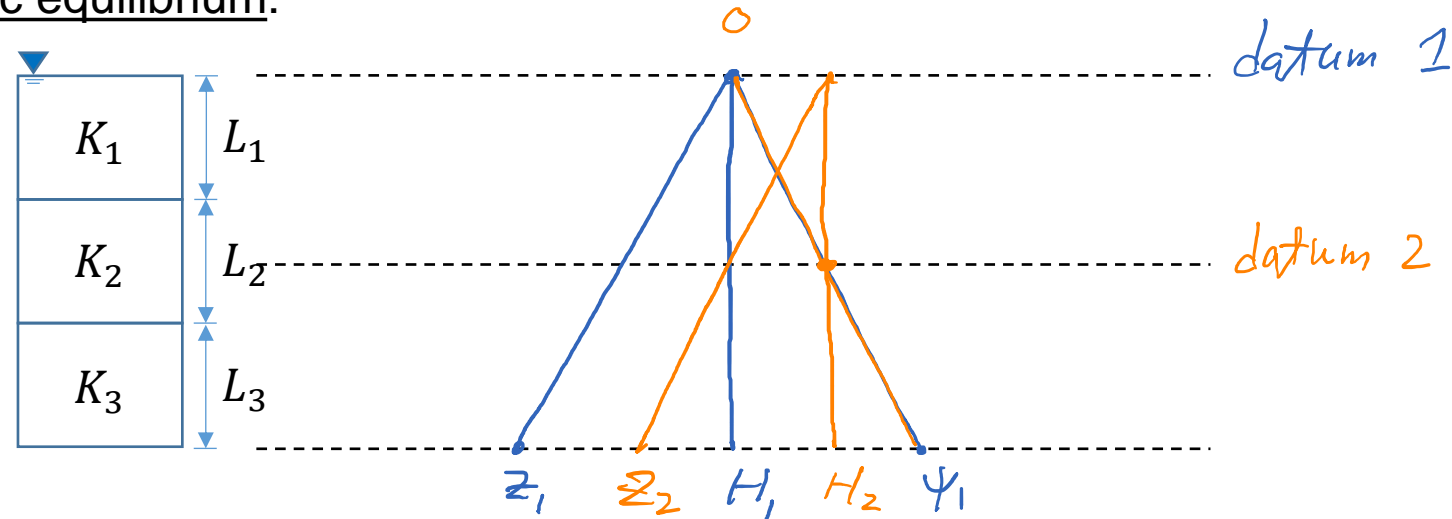
3. Isothermal conditions  $v \approx 0 \Rightarrow \frac{1}{2}(v_1^2 - v_0^2) \ll g(z_1 - z_0) + \psi_1 - \psi_0$

change of kinetic energy is much smaller than the change of gravity and pressure potential.

# Steady-state saturated flow

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Static equilibrium:



$$H_1 = z_1 + \psi_1$$

$$H_2 = z_2 + \psi_2$$

NOTE:

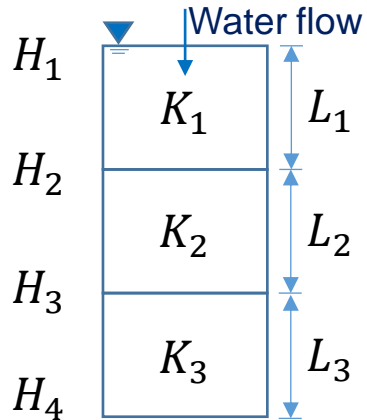
1. Hydraulic head is constant in space (no flow)
2. Water pressure head remains the same for different datum.
3. The solution is independent of  $k$  ( $k_1, k_2, k_3$ )

Static equilibrium

$$q = -K \frac{dH}{dz} = 0$$
$$\Rightarrow \frac{dH}{dz} = 0$$
$$\Rightarrow H \text{ is constant.}$$

# Steady-state saturated flow

Steady-state flow:



- (1) Homogeneous:  $K_1 = K_2 = K_3$
- (2) Heterogeneous:  $K_1 \neq K_2 \neq K_3$

$$q = -K \frac{dH}{dz}$$

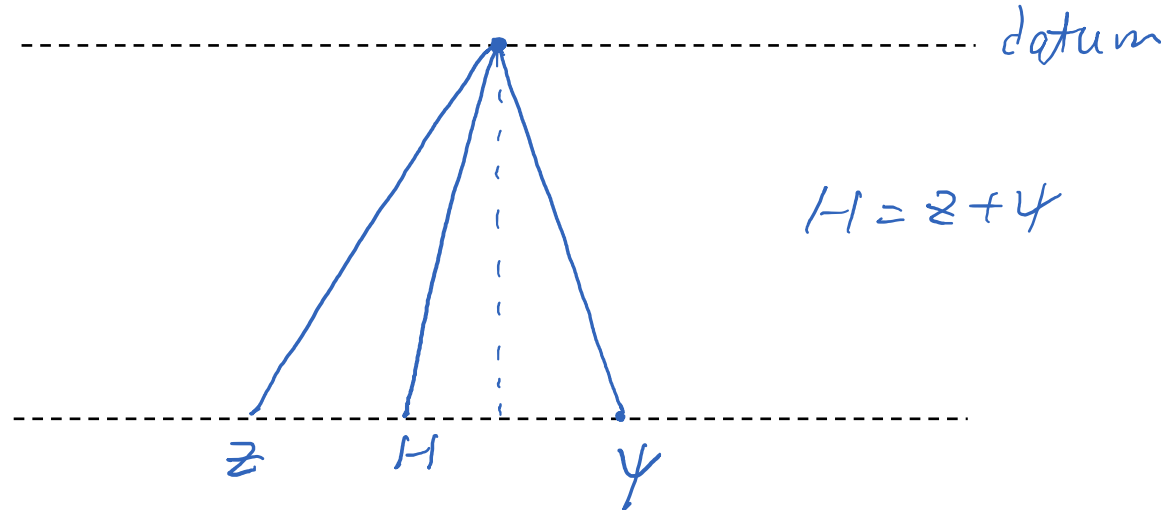
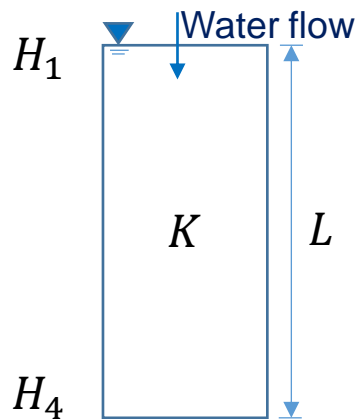
(1) Homogeneous:  $K = K_1 = K_2 = K_3$

$\Rightarrow \frac{dH}{dz} = -\frac{q}{K}$  is constant

$\Rightarrow H$  is a linear function of  $z$

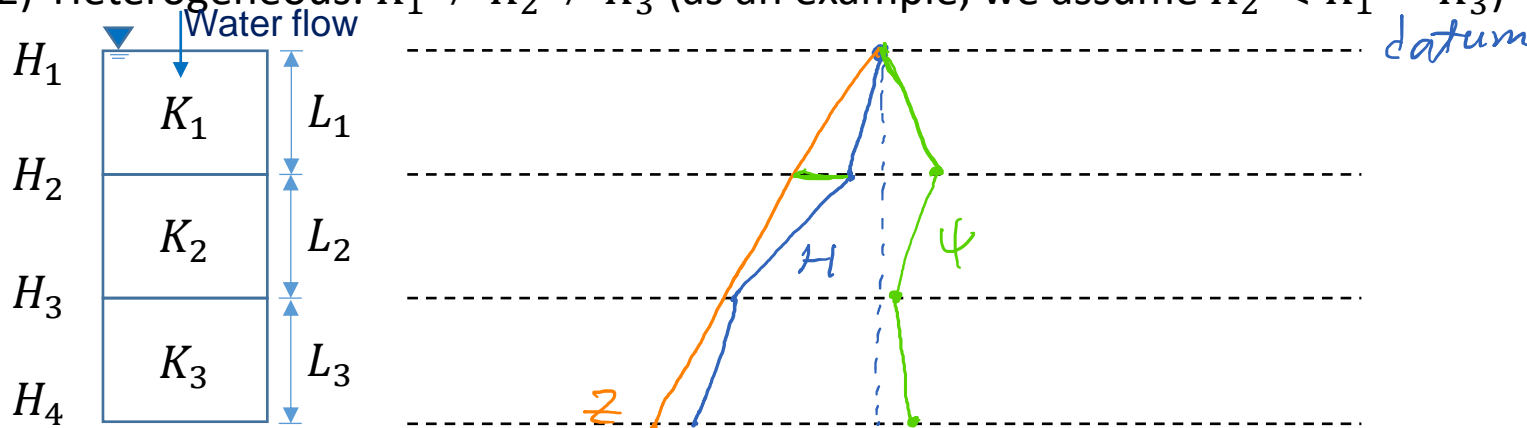
$\Rightarrow H$  decreases linearly along the flow direction.

(1) Homogeneous:  $K_1 = K_2 = K_3$



# Steady-state saturated flow

(2) Heterogeneous:  $K_1 \neq K_2 \neq K_3$  (as an example, we assume  $K_2 < K_1 = K_3$ )



$$Q = -K_1 A \frac{dH}{dz} \Big|_{(z_1, z_2)} = -K_2 A \frac{dH}{dz} \Big|_{(z_2, z_3)} = -K_3 A \frac{dH}{dz} \Big|_{(z_3, z_4)} \left. \vphantom{Q = -K_1 A \frac{dH}{dz} \Big|_{(z_1, z_2)}} \right\} \Rightarrow \left| \frac{dH}{dz} \right|_{(z_1, z_2)} = \left| \frac{dH}{dz} \right|_{(z_3, z_4)} = \frac{Q}{KA}$$

$K_2 < K_1 = K_3$

$$< \left| \frac{dH}{dz} \right|_{(z_2, z_3)} = \frac{Q}{K_2 A}$$

$$Q = -K_{eq} \frac{H_4 - H_1}{L_1 + L_2 + L_3}$$

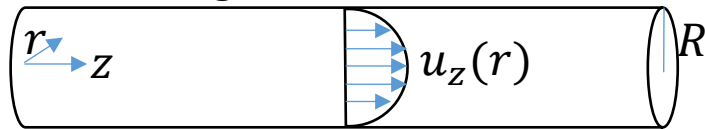
$\Rightarrow H$  decreases linearly along the flow direction, but it decreases faster in layer?

It can be shown that  $K_{eq} = \frac{L_1 + L_2 + L_3}{\frac{L_1}{K_1} + \frac{L_2}{K_2} + \frac{L_3}{K_3}} = \frac{\sum_i L_i}{\sum_i \frac{L_i}{K_i}}$

# Steady-state saturated flow

Permeability [ $L^2$ ]

“Hagen-Poiseuille” flow



Navier-Stokes  
Equation

$$\rho \frac{Du_z}{Dt} = -\frac{\partial p}{\partial z} + f_z + \mu \nabla^2 u_z$$

*[Steady state Low  $Re$ ]* *[neglect body forces]*

$$\Rightarrow \mu \frac{1}{r} \frac{\partial}{\partial r} \left( r \frac{\partial u_z}{\partial r} \right) = \frac{\partial p}{\partial z}$$

$$\frac{\partial}{\partial r} \left( r \frac{\partial u_z}{\partial r} \right) = \frac{r}{\mu} \frac{\partial p}{\partial z}$$

$$r \frac{\partial u_z}{\partial r} = \frac{r^2}{2\mu} \frac{\partial p}{\partial z} + C_1$$

$$\frac{\partial u_z}{\partial r} = \frac{r}{2\mu} \frac{\partial p}{\partial z} + \frac{1}{r} C_1$$

$$\Rightarrow u_z = \frac{r^2}{4\mu} \frac{\partial p}{\partial z} + C_1 \ln r + C_2$$

BC:

$$\frac{\partial u_z}{\partial r} \Big|_{r=0} = 0 \Rightarrow C_1 = 0$$

$$u_z \Big|_{r=R} = 0 \Rightarrow C_2 = -\frac{R^2}{4\mu} \frac{\partial p}{\partial z}$$

$$\Rightarrow u_z = \frac{1}{4\mu} \frac{\partial p}{\partial z} (r^2 - R^2)$$

$$Q = \int_0^R 2\pi r u_z dr = \int_0^R \frac{\pi}{2\mu} \frac{\partial p}{\partial z} (r^3 - rR^2) dr$$

$$\Rightarrow q = \frac{Q}{A} = -\frac{R^2/8}{\mu} \frac{\partial p}{\partial z}$$

$$\Rightarrow k = R^2/8 \quad [L^2]$$

$\Rightarrow$  The permeability of the tube is  $k = R^2/8$

$$\frac{D}{Dt} = \frac{\partial}{\partial t} + u_r \frac{\partial}{\partial r} + \frac{u_\theta}{r} \frac{\partial}{\partial \theta} + u_z \frac{\partial}{\partial z}$$

$$\nabla^2 = \frac{\partial^2}{\partial r^2} + \frac{1}{r} \frac{\partial}{\partial r} + \frac{1}{r^2} \frac{\partial^2}{\partial \theta^2} + \frac{\partial^2}{\partial z^2}$$

Note for the Laplacian:  $\nabla^2 = \frac{\partial^2}{\partial r^2} + \frac{1}{r} \frac{\partial}{\partial r} = \frac{1}{r} \frac{\partial}{\partial r} \left( r \frac{\partial}{\partial r} \right)$

Notes for Darcy's Law:

$$q = -K \nabla H = -K \nabla \psi$$

$$= -\frac{k \rho g}{\mu} \nabla \psi$$

$$= -\frac{k}{\mu} \nabla p$$

$K = \frac{k \rho g}{\mu}$   
 $p = \rho g \psi$

# Steady-state saturated flow

		$k$ (darcy)	$k$ (m <sup>2</sup> )	$\kappa$ (cm/s)	$\kappa$ (m/s)
Rocks					
Karst limestone Permeable basalt Fractured igneous and metamorphic rocks Limestone and dolomite Sandstone Unfractured metamorphic and igneous rocks Shale		10 <sup>5</sup>	10 <sup>-7</sup>	10 <sup>2</sup>	1
		10 <sup>4</sup>	10 <sup>-8</sup>	10	10 <sup>-1</sup>
		10 <sup>3</sup>	10 <sup>-9</sup>	1	10 <sup>-2</sup>
		10 <sup>2</sup>	10 <sup>-10</sup>	10 <sup>-1</sup>	10 <sup>-3</sup>
		10	10 <sup>-11</sup>	10 <sup>-2</sup>	10 <sup>-4</sup>
		1	10 <sup>-12</sup>	10 <sup>-3</sup>	10 <sup>-5</sup>
		10 <sup>-1</sup>	10 <sup>-13</sup>	10 <sup>-4</sup>	10 <sup>-6</sup>
		10 <sup>-2</sup>	10 <sup>-14</sup>	10 <sup>-5</sup>	10 <sup>-7</sup>
		10 <sup>-3</sup>	10 <sup>-15</sup>	10 <sup>-6</sup>	10 <sup>-8</sup>
		10 <sup>-4</sup>	10 <sup>-16</sup>	10 <sup>-7</sup>	10 <sup>-9</sup>
Unconsolidated deposits Unweathered marine clay Glacial fill Silt, loess Silty sand Clean sand Gravel		10 <sup>-5</sup>	10 <sup>-17</sup>	10 <sup>-8</sup>	10 <sup>-10</sup>
		10 <sup>-6</sup>	10 <sup>-18</sup>	10 <sup>-9</sup>	10 <sup>-11</sup>
		10 <sup>-7</sup>	10 <sup>-19</sup>	10 <sup>-10</sup>	10 <sup>-12</sup>
		10 <sup>-8</sup>	10 <sup>-20</sup>	10 <sup>-11</sup>	10 <sup>-13</sup>

- Permeability and conductivity values for various soil and rock media
- darcy (d) =  $9.869233 \times 10^{-13} \text{ m}^2 \approx 1 \mu\text{m}^2$ .  
millidarcy (md) = 0.001 darcy.

A porous medium with a permeability of 1 darcy permits a flow of 1 cm<sup>3</sup>/s of a fluid with viscosity 1 cP (1 mPa·s) under a pressure gradient of 1 atm/cm acting across an area of 1 cm<sup>2</sup>.

$$9.869233 = 1/1.013250. \quad 1 \text{ atm} = 1.013250 \times 10^5 \text{ Pa}$$

- Velocity of groundwater flow  $\sim 1 \text{ m/day}$