VWP CIA Summary - [INSERT PROJECT NAME HERE]

08/01/2022

# VAHydro Model:

## VAHydro

The comprehensive VAHydro hydrologic model is used by the DEQ Office of Water Supply to evaluate instream and off-stream beneficial uses for non-tidal surface water withdrawals throughout Virginia. This model also simulates streamflow with inputs such as precipitation, climate, land use, and topography, as well as local data collected through DEQ water supply planning and reporting programs, which includes all known withdrawals and discharges, as well as operational rules of Virginia Water Protection (VWP) permits and major hydrologic features such as reservoirs.

The VAHydro model is built on the rainfall-evaporation-runoff (RER) time-series from the Chesapeake Bay Model Phase 6[[1]](#footnote-20). The VAHydro model simulates conditions from 1984-2014 in the Chesapeake Bay watershed drainage, and 1984-2005 in the rivers flowing outside of the Chesapeake Bay watershed. The VAHydro model features high-resolution hydrologic subsections called “river segments” (over 600 river segments in total), roughly the size of HUC 10 hydrologic units, with additional high-resolution segments added for VWP modeling projects as needed.

## Cumulative Impact Analysis (CIA)

DEQ assesses water supply sustainability through Cumulative Impact Analysis (CIA). CIA is a modeling and analysis approach that takes into account the varied hydrologic processes occurring throughout a river network (including meteorological and human water use). By simulating a daily water balance for every individual river segment within a watershed, DEQ is able to evaluate the potential “cumulative impact” of all streamflow changes occurring upstream and downstream of any location within the river system, as well as the downstream impact of a specific proposed or permitted surface water withdrawal.

The goal of the following analysis is to estimate the potential impacts of the proposed water withdrawal upon existing beneficial uses, including both in-stream and off-stream uses. In addition, cumulative impacts from all existing withdrawals are included in the evaluation.

# Project Introduction

Introduction to facility and intake information (non-model specific).

## Location Map

*No location map available for this facility model*

# Model Overview and Scenario Descriptions

**River Model Description** River segment model overview not provided.

**Facility & Intake Model Description** Facility model overview. Descriptive information about the projects intake, storage, alternative supplies (like GW), and how these are represented in the model. Also includes any project-specific modeling approach goals, historical modeling analyses (like older safe-yield studies), and return flow simulation details.

The following model scenarios were simulated in order to determine the most effective means of meeting the project need and all other in-stream beneficial uses:

* **Descriptive name for titles, ex: Proposed permit conditions with 90% flowby** (2020 Demand) - This scenario shows the current demand for all facilities as reported in the 2020 state water supply plan. Because of the size of the withdrawals, and amounts of stored water available to the Rivanna Water and Sewer Authority (RWSA) operations, point source effluents can make up a large proportion of low flows in the Rivanna River basin. Point source discharges are proportional to withdrawal, and as a result, low flows in the Rivanna basin can actually increase proportionally to increases in demand by RWSA. Therefore, current low-flows are expected to be lower than those that would occur under a “full permitted” or “projected future” demand scenarios when demand, and downstream discharges will increase. Therefore, this scenario, which features lower point source discharges due to a lower water supply demand, can be used to glimpse the short-term likelihood of stream flow short-falls for downstream users such as the Lake Monticello intake.
* **Descriptive name for titles, ex: Proposed permit conditions with 90% flowby** (Current Permitted) - Details about this scenario to be used in the introduction to scenario analyses (but this is *not* the scenario analyses, that happens in scenario\_analysis).
* **Descriptive name for titles, ex: Proposed permit conditions with 90% flowby** (Proposed Permit) - Note that this model run introduces a peak demand formula of 1.25 \* the maximum average daily demand to allow for a more realistic maximum daily value, should actual annual demand grow to 400 MGY. This differs from the prior permit and may result in higher demands in peak summer months such as July, August and September.

## Table of Modeled Demand Limits:

| **Description** | **2020 Demand** | **Current Permitted** | **Proposed Permit** |
| --- | --- | --- | --- |
| Average Daily Volume (MGD) | 0.56 | 1.10 | 1.10 |
| Peak Day Volume (MGD) | NA | 2.58 | NA |
| Maximum Annual Volume (MG) | NA | 400.00 | 400.00 |

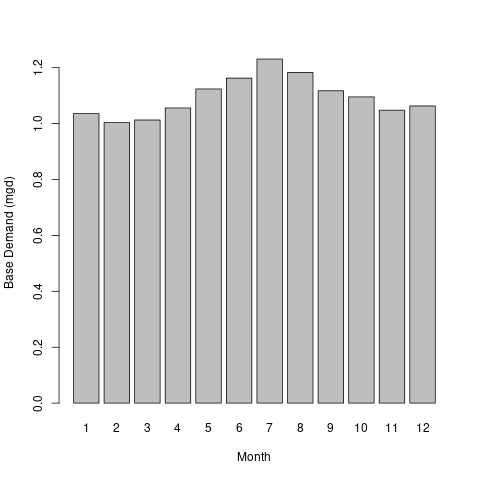
**Historical Intake Flows and Drought Flow Indicators**

The VAHydro model is used to estimate flows at the project intake, including the impact of all cumulative withdrawals, discharges and management rules upstream of the withdrawal location. The models estimates of currently available flows are presented in Table 1. The Virginia Drought Assessment and Response Plan[[2]](#footnote-27) employs non-exceedance flow percentiles as indicators of drought conditions at particular stream-gaging stations used to monitor drought conditions. Representative daily streamflows above the 25th percentile for return flow frequency represent normal conditions with respect to drought. Representative daily streamflows between the 10th and 25th percentiles represent drought watch conditions. Representative daily streamflows between the 5th and 10th percentiles represent drought warning conditions. Representative daily streamflows below the 5th percentile indicate drought emergency conditions.

**Table 1:** Modeled monthly current flow statistics for faciilty intake on stream name in cubic feet per second (cfs). Columns show the minimum (Min) and average (Mean) modeled flow, and a range of non-exceedance flow percentiles, that is, the column header indicates the percent of flows that do *not* exceed the given value. For example, the “10%” states that only 10% of flows in the given month are expected to be less than the indicated value, and therefore, 90% of the flows in that month are expected to be greater than the given value. For example, in the table below the 10% column states that 10% of flows within the month of January would be less than 157 cfs.

| **Month** | **Min** | **5%** | **10%** | **25%** | **30%** | **50%** | **Mean** |
| --- | --- | --- | --- | --- | --- | --- | --- |
| Jan | 30 | 110 | 157 | 295 | 360 | 615 | 854 |
| Feb | 53 | 165 | 233 | 388 | 436 | 659 | 923 |
| Mar | 48 | 144 | 201 | 409 | 472 | 740 | 1,064 |
| Apr | 62 | 146 | 192 | 352 | 397 | 569 | 886 |
| May | 79 | 154 | 197 | 297 | 333 | 502 | 745 |
| Jun | 44 | 78 | 106 | 208 | 234 | 336 | 504 |
| Jul | 40 | 69 | 80 | 116 | 129 | 191 | 308 |
| Aug | 36 | 60 | 70 | 98 | 110 | 170 | 259 |
| Sep | 27 | 51 | 61 | 82 | 90 | 157 | 466 |
| Oct | 2 | 47 | 62 | 97 | 114 | 241 | 485 |
| Nov | 26 | 47 | 66 | 138 | 165 | 313 | 648 |
| Dec | 33 | 49 | 97 | 283 | 337 | 580 | 820 |

## Current Facility Base Demand Before Conservation: Descriptive name for titles, ex: Proposed permit conditions with 90% flowby



# Results

## Summary

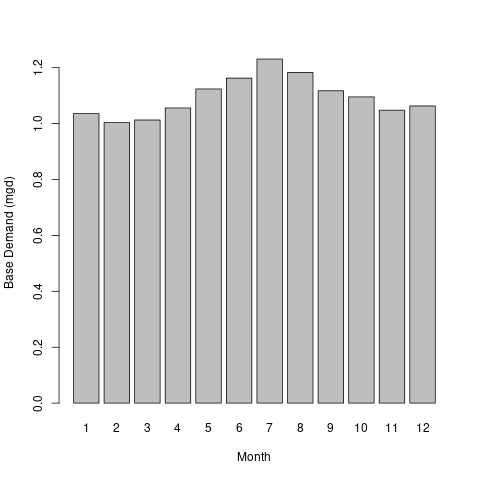
Four scenarios are presented below to examine the alternatives for this permit re-issuance. A summary of how permit rules affect available water for this permit, and how this operation may impact instream beneficial uses, and other downstream water withdrawals is presented.

* **Descriptive name for titles, ex: Proposed permit conditions with 90% flowby** - Outcomes from the particular set of operational rules and scenario conditions. Ex: The 90% flow-by scenario results in more flexibility to pump under extremely dry conditions, as compared to the current static MIF permit condition. As a result, the operation is able to meet offstream need during all simulated periods, with a small amount of water remaining during the lowest simulated flow.
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## Conclusion

* **Descriptive name for titles, ex: Proposed permit conditions with 90% flowby** - If this scenario is the preferred scenario, add remarks here for inclusion in final analysis.

## Facility Base Demand Before Conservation: Descriptive name for titles, ex: Proposed permit conditions with 90% flowby



## Detailed Cumulative Impact Analysis

The following “Summary of Results” table summarizes the cumulative impacts to flows, aquatic life, and off-stream demand for the project. The section entitled “River Segment Model Statistics” contains mean flows (Flow Out), and drought flows (30 and 90 Day Low Flow), as well as an estimated Consumptive Use Fraction (See description below) as a result of all withdrawals (Cumulative Withdrawal) and discharges (Cumulative Point Source) in the watershed. Minimum Days of Storage Remaining describes the number of days of remaining storage available during the driest period of the model simulation (applicable to impoundment models only). Total Number of Days with Storage < 50% describes the number of days in the simulation in which reservoir levels fall below 50% of full storage. The section entitled “Facility Model Statistics” shows the withdrawals, return flows (Point Source), and the model estimate for potential unmet demand due to demands exceeding the allowable withdrawal at the intake based on the cumulative conditions in the watershed and the flow-by rules in effect. There will be one or more columns in this table representing each scenario considered for this analysis.

### Glossary of Cumulative Impact Modeling Terms

* 30 Day Low Flow (l30): Describes the lowest consecutive 30 day average daily streamflow over the simulation period. This metric is a representation of a short-term, or acute drought.
* 90 Day Low Flow (l90): Represents the lowest consecutive 90 day average daily streamflow over the simulation period. This would represent a prolonged drought.
* Base Demand / Requested Demand: The demand simulated for a facility/intake prior to any reductions due to conservation, depleted storage, or adherence to Minimum Instream Flow operational rules (MIF). In this document, *Base Demand* is expressed as *MGY*, and Requested Demand is given in *MGD*.
* CFS: Cubic Feet Per Second, a common unit of measuring stream flow.
* Consumptive Use Fraction (CU): This is calculated as a fraction of modeled Flow, so it is CU = 1.0 - (Flow / Flow\_Baseline), where Flow\_Baseline = (Flow + WD - PS), and WD and PS are the total cumulative withdrawals and point source discharges above the point in the stream. In other words, for calculating baseline flow, we take modeled outflow from the river, add the withdrawals back in, and subtract the point source in order to estimate a baseline flow balance. This almost always ends up being a higher number than the modeled Flow out, so it tells us the fraction of baseline flow that is consumed. Occasionally there are water transfers and point sources from groundwater, or point sources that cross watershed boundaries that can make the CU fraction in some watersheds negative, i.e. Flow > Flow\_Baseline.
* Cumulative Withdrawal: The amount of water withdrawn by all intakes in a given river segment sub-watershed, and all upstream sub-watersheds. See also: *Cumulative Withdrawal*.
* Days of Storage Remaining: For reservoir models, the quotient of the volume of water in a reservoir divided by the daily rate of withdrawal, calculated at each time step of the entire simulation period.
* Maximum 30 day potential unmet demand (MGD): The largest difference between *Requested Demand* and *Withdrawal Met* that results during a continuous 30-day simulation period.
* MGD: Millions of Gallons per Day, a common unit of measuring withdrawal and discharge.
* MGY: Millions of Gallons per Year, a common unit for expressing annual facility demand.
* Minimum Days of Storage Remaining: The minimum simulated *Days of Storage Remaining* in a reservoir.
* Point Source: Water returned to the stream as treated wastewater.
* Withdrawal: The amount of water withdrawn by a single facility, or the total amount of water withdrawn within a single simulated river segment sub-watershed. See also: *Cumulative Withdrawal*.
* Withdrawal Met: The amoiunt of requested demand that was met, on average, throughout the entire simulation period.
* Unmet Demand: The difference between *Base Demand* and *Withdrawal Met*, on average, throughout the entire simulation period.

### Summary of Results:

| **Description** | **2020 Demand** | **Current Permitted** | **Proposed Permit** |
| --- | --- | --- | --- |
| River Segment Model Statistics: | Rivanna River | Rivanna River | Rivanna River |
| Flow Out (cfs) - (i.e mean flow) | 663.87 | 661.91 | 661.49 |
| Minimum Days of Storage Remaining | NA | NA | NA |
| 30 Day Low Flow (cfs) (i.e drought flow) | 31.1 | 34.08 | 34.43 |
| 90 Day Low Flow (cfs) (i.e drought flow) | 74.4 | 74.49 | 73.95 |
| Consumptive Use Fraction | 0.01 | 0.02 | 0.02 |
| Cumulative Withdrawal (MGD) | 15.88 | 22.73 | 24.62 |
| Cumulative Point Source (MGD) | 9.49 | 15.23 | 16.71 |
| Withdrawal (MGD) | 0.85 | 1.35 | 1.29 |
| Point Source (MGD) | 9.05 | 14.68 | 16.27 |
| Facility Model Statistics: | LAKE MONTICELLO WTP:Rivanna River | LAKE MONTICELLO WTP:Rivanna River | LAKE MONTICELLO WTP:Rivanna River |
| Base Demand (MGY) | 229.32 | 399.73 | 399.73 |
| Withdrawal (MGY) | 229.32 | 399.73 | 399.49 |
| Unmet Demand (MGY) | 0 | 0 | 0.23 |
| Requested Demand (MGD) | 0.63 | 1.1 | 1.1 |
| Withdrawal Met (MGD) | 0.63 | 1.1 | 1.09 |
| Point Source (MGD) | 0.51 | 0.89 | 0.89 |
| Groundwater Demand (MGD) | 0 | 0 | 0 |
| Maximum 30 day potential unmet demand (MGD) | 0 | 0 | 0.26 |

### Analysis of Reservoir Storage:

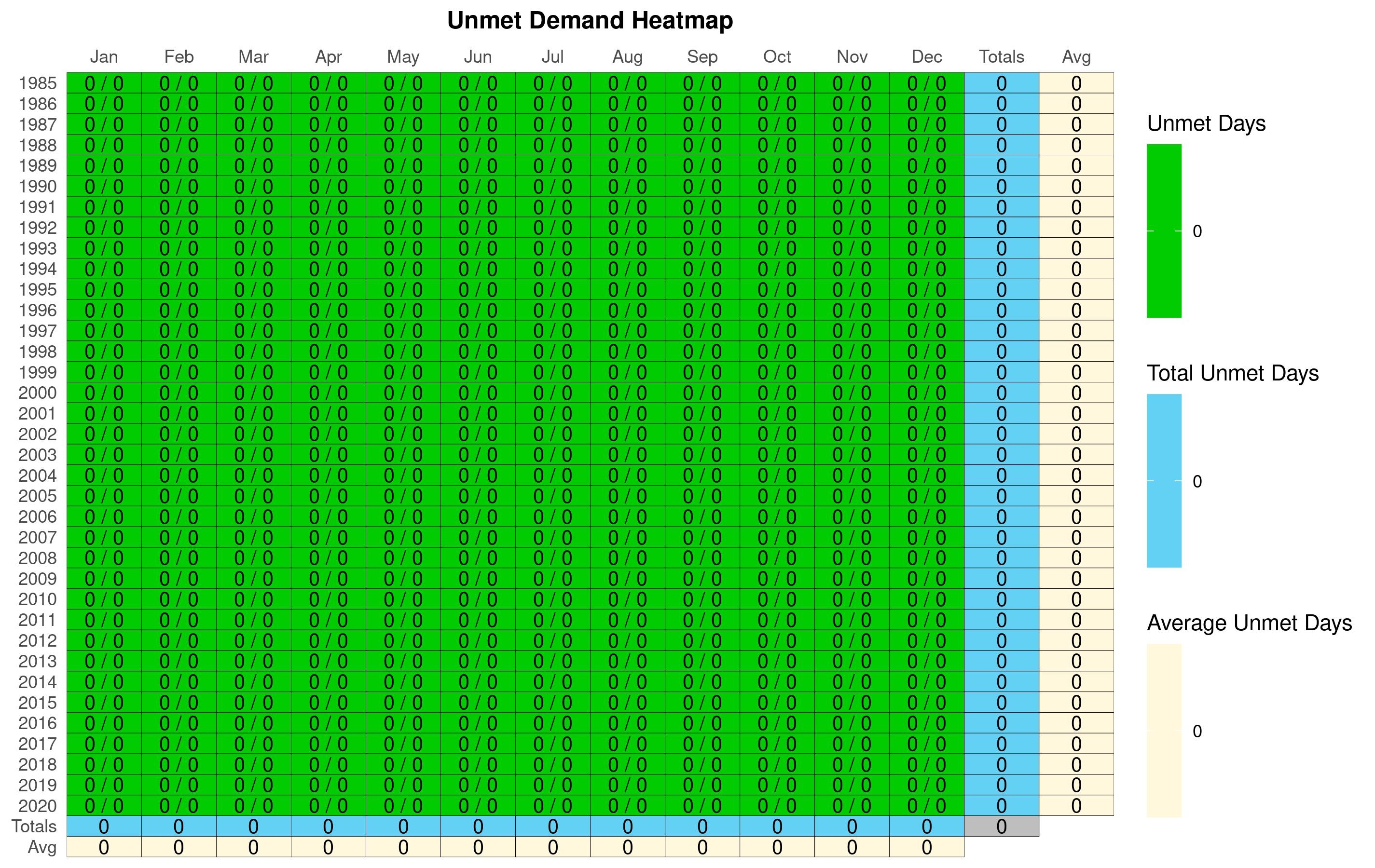
The following reservoir storage plots depict changes in reservoir storage under each scenario (indicated in black), as well as simulated inflow to the reservoir (blue), simulated outflow from the reservoir (green), and system demand for the given scenario (red). For water supply reservoirs, a minimum of 60 days of remaining storage over the course of the simulation is recommended. System demand varies seasonally.

[1] “No active impoundment found for run id runid\_200” [1] “No active impoundment found for run id runid\_400” [1] “No active impoundment found for run id runid\_600”

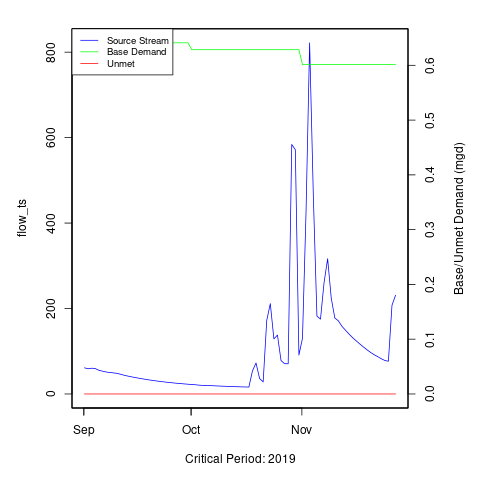
### Analysis of Potential Unmet Demand at the River Intake:

Heatmaps are data plotting tools that help visualize data as magnitudes of color intensity. The following heatmaps depict the number of days with unmet demands for each month of the simulation (due to demands exceeding allowable withdrawal at the intake based on the cumulative conditions in the watershed and the flow-by rules in effect). The heatmap cells show the amount of unmet demand for each month [Number of Unmet Days & Amount (MGD)]. Hydrographs are shown for the period of the simulation with greatest unmet demand.

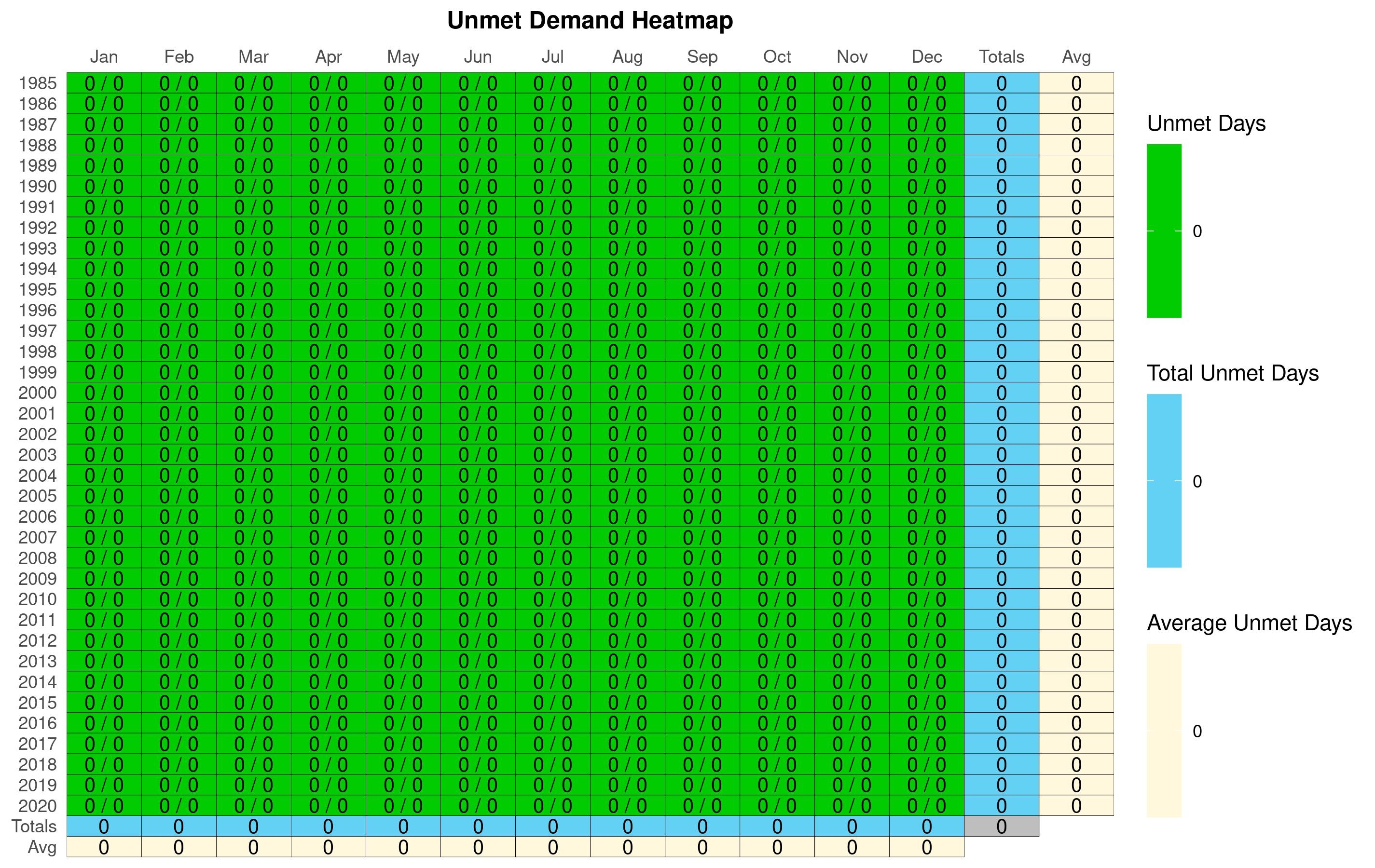
#### Heatmap: 2020 Demand



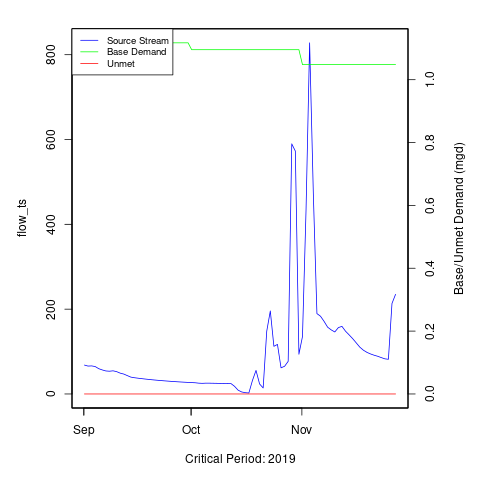
#### Hydrograph: 2020 Demand

 [1] “No local facility impoundment for 2020 Demand”

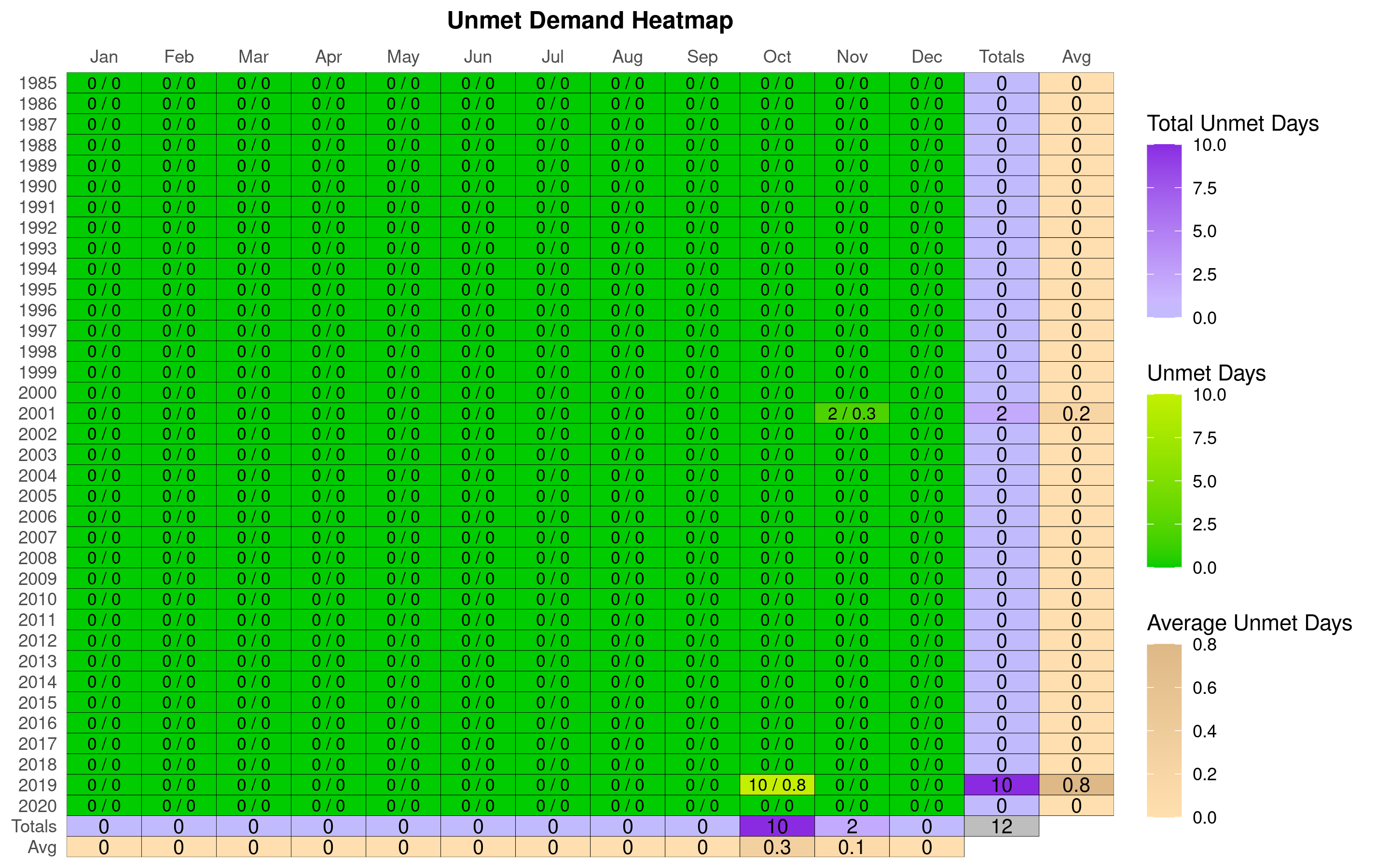
#### Heatmap: Current Permitted



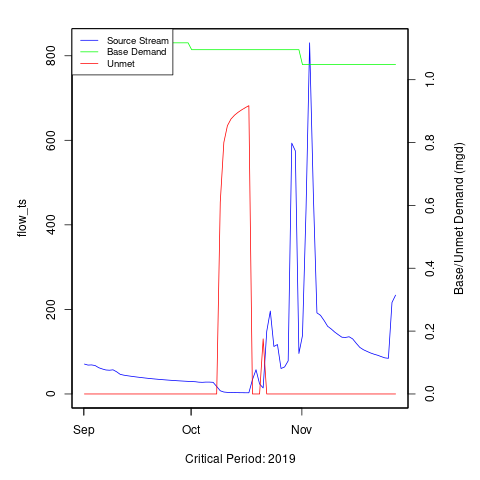
#### Hydrograph: Current Permitted

 [1] “No local facility impoundment for Current Permitted”

#### Heatmap: Proposed Permit

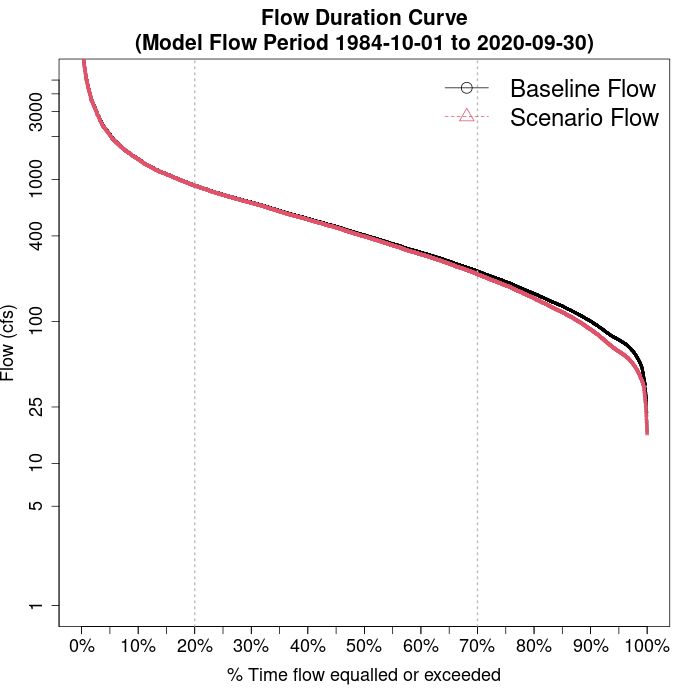


#### Hydrograph: Proposed Permit

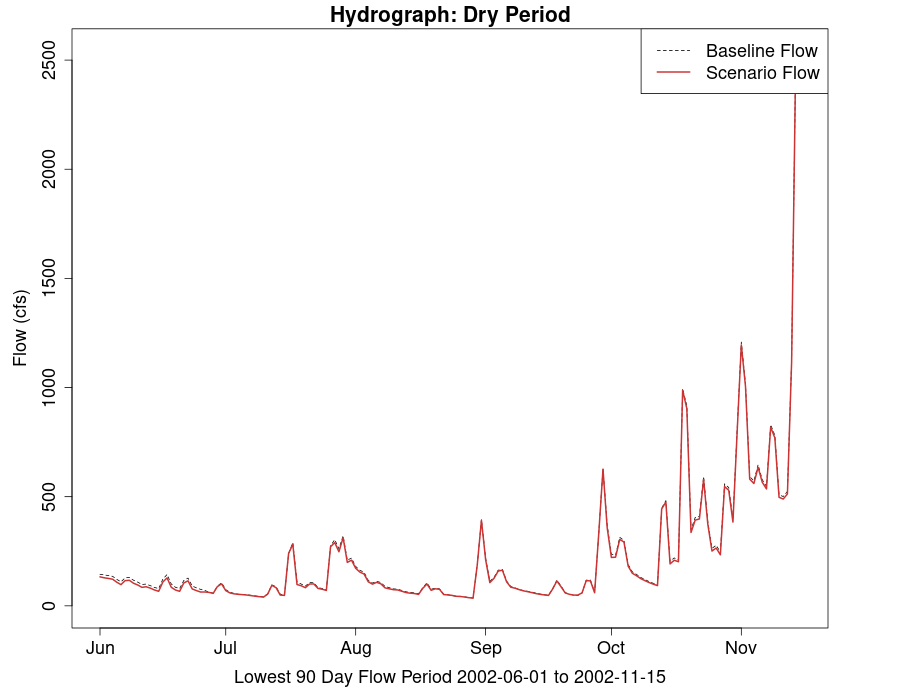
 [1] “No local facility impoundment for Proposed Permit”

### Additional Model Flow Plots:

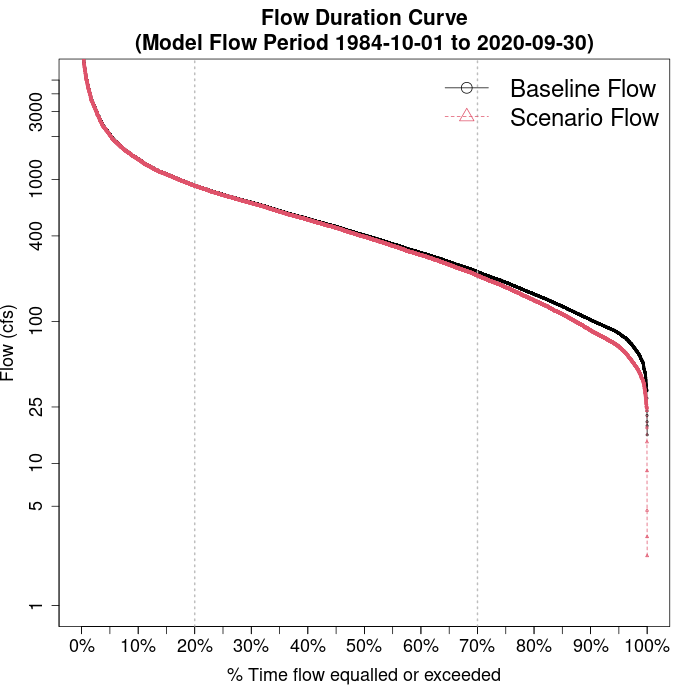
#### 2020 Demand :



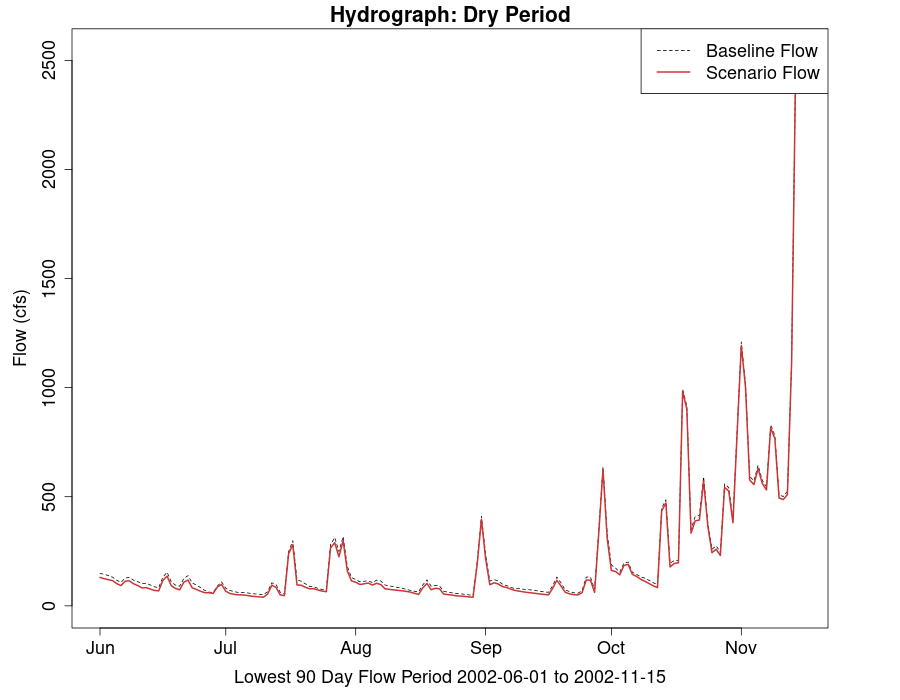
#### 2020 Demand :



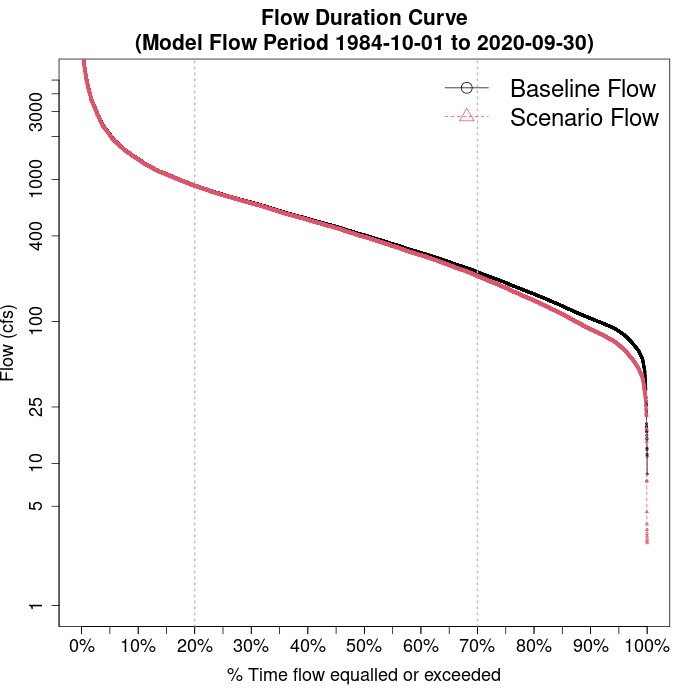
#### Current Permitted :



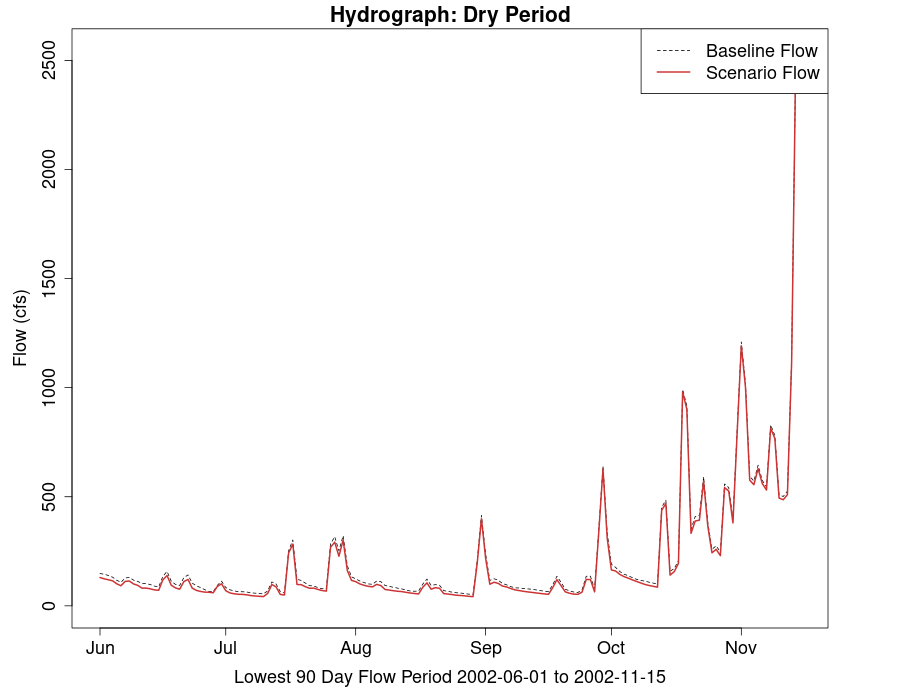
#### Current Permitted :



#### Proposed Permit :



#### Proposed Permit :

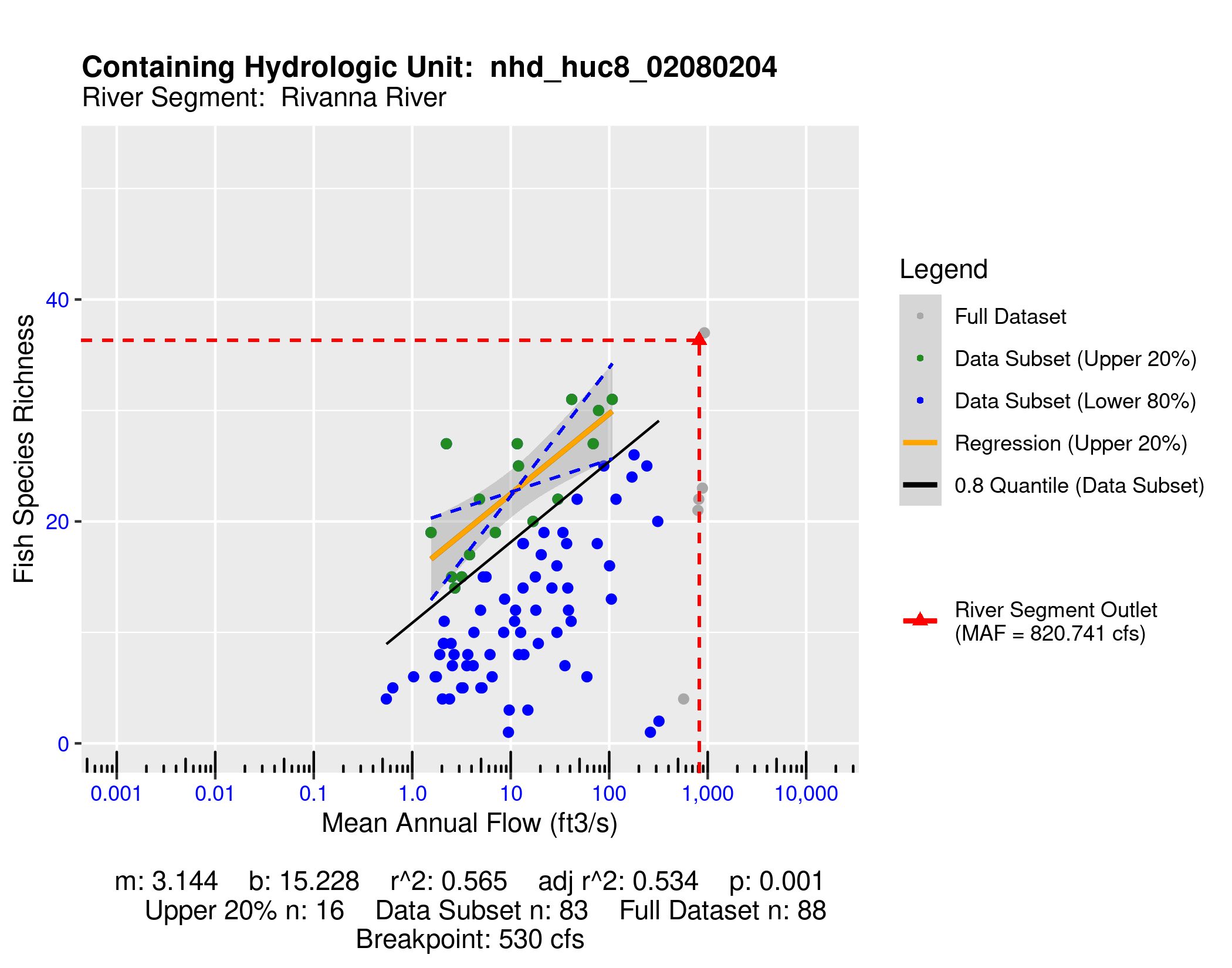


# Appendix A - Ecological Impacts Assessment:

## Elfgen:

In response to a need for better environmental flow metrics, DEQ has developed a new framework for characterizing relations between streamflow and aquatic organism species richness. Part of an evolving approach to managing environmental flows for maintaining aquatic life; this methodology builds on existing minimum instream ow approaches, allowable withdrawals as a percentage of flow, and extensive flow-habitat studies. For the first time this new framework may allow quantification of potential species loss resulting from flow change, and may offer an improved understanding of aquatic life risk variability due to geographic location, stream size and local scale.

This new flow-ecology framework referred to as “elfgen” (*pronounced elf-jen*) derives its name from Ecological Limit Function (ELF) generation (*ELF-gen*). In order to calculate river segment-level richness change, elfgen is first used to produce ELFs, or relations between stream flow and species richness at the HUC 8 scale (See plot below). This is achieved using long term datasets for both ecological and hydrologic data. Ecological data (Fish species richness) is sourced from the VAHydro-EDAS dataset. Hydrologic data (Average Annual Flow) is sourced from the National Hydrography Dataset Plus. The Richness Change values presented in the table below are derived from this flow-ecology relation.



## Richness Change Metric Table:

Estimates for richness change are presented both as an absolute number of species (Richness Change (abs)) and as a percentage of the total number of species present (Richness Change (%)). Richness change calculations are derived from the estimated percent total consumptive use[[3]](#footnote-100). Note: elfgen methodology only applicable for watersheds < 800 cfs mean annual flow.

| **Description** | **2020 Demand** | **Current Permitted** | **Proposed Permit** |
| --- | --- | --- | --- |
| Consumptive Use (%) |  |  |  |
| Consumptive Use Fraction | 0.01 | 0.02 | 0.02 |
| Cumulative Withdrawal (MGD) | 15.88 | 22.73 | 24.62 |
| Richness Change (abs) | -0.05 | -0.05 | -0.06 |
| Richness Change (%) | -0.13 | -0.15 | -0.16 |

## Habitat (If Applicable):

# Appendix B - Nearby Users Table:

|  | **Location** | **Sub-Watershed** | **MP Type** | **MP Name** | **MP 5-yr Avg Use (MGY)** | **Facility Name** | **Facility 5-yr Avg Use (MGY)** | **Facility 2040 Use (MGY)** | **Proposed Permit: base\_demand\_mgy** |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| 1 | Upstream | South Rivanna River Reservoir | intake | SOUTH FORK RIVANNA RIVER (Reservoir) | 2,657.46 | SOUTH RIVANNA WTP | 2,657.46 | 3,812.23 | 7,295.93 |
| 2 | Upstream | Beaver Creek Reservoir | intake | BEAVER CREEK RESERVOIR | 242.86 | CROZET WTP | 242.86 | 282.48 | 192.38 |
| 3 | - | Rivanna River | intake | RIVANNA RIVER | 203.44 | LAKE MONTICELLO WTP | 203.44 | 413.06 | 399.73 |
| 4 | - | Rivanna River | intake | Mechunk Creek | 48.63 | Fluvanna Correctional Center for Women | 48.63 | 41.61 |  |
| 5 | - | Rivanna River | intake | Morey Creek | 37.85 | Birdwood Golf Course | 37.85 | 0.00 | 24.99 |
| 6 | - | Rivanna River | intake | Paradise | 34.62 | KESWICK HALL & GOLF CLUB | 34.62 | 0.00 | 23.36 |
| 7 | - | Rivanna River | intake | RIVANNA RIVER | 23.61 | GLENMORE COUNTRY CLUB | 23.61 | 26.63 | 0.00 |
| 8 | Upstream | Mechums River at SFR Confluence | intake | #1 Irrigation Pond (pump station location) | 16.35 | OLD TRAIL GOLF CLUB | 16.35 | 0.00 |  |
| 9 | - | Rivanna River | intake | RIVANNA RIVER | 10.70 | MEADOWCREEK GOLF COURSE | 10.70 | 9.49 | 12.71 |
| 10 | - | Rivanna River | intake | GOLF COURSE POND | 10.47 | LAKE MONTICELLO GOLF COURSE | 10.47 | 19.00 | 8.76 |
| 11 | - | Rivanna River | well | WELL #1 | 6.13 | KESWICK ESTATES UTILITIES, LLC | 17.53 | 13.84 |  |
| 12 | - | Rivanna River | well | WELL #4 | 6.02 | KESWICK ESTATES UTILITIES, LLC | 17.53 | 13.84 |  |
| 13 | - | Rivanna River | well | WELL #5 | 4.99 | KESWICK ESTATES UTILITIES, LLC | 17.53 | 13.84 |  |
| 14 | Upstream | Mechums River at SFR Confluence | well | WELL #2 | 2.30 | MILLER SCHOOL OF ALBEMARLE | 3.98 | 3.98 |  |
| 15 | Upstream | Mechums River at SFR Confluence | well | WELL #8 | 2.29 | Peacock Hill Subdivision | 8.21 | 0.29 |  |
| 16 | Upstream | Mechums River at SFR Confluence | well | WELL #7 | 1.79 | Peacock Hill Subdivision | 8.21 | 0.29 |  |
| 17 | - | Rivanna River | well | Well 1 | 1.55 | STAGECOACH HILLS | 1.55 | 1.79 |  |
| 18 | Upstream | Mechums River at SFR Confluence | well | WELL #2 | 1.50 | Peacock Hill Subdivision | 8.21 | 0.29 |  |
| 19 | Upstream | Mechums River at SFR Confluence | well | WELL #1 | 1.46 | Peacock Hill Subdivision | 8.21 | 0.29 |  |
| 20 | Upstream | South Rivanna River Reservoir | well | WELL #3A DRINKING WATER | 1.41 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 21 | - | Rivanna River | well | PALMYRA WELL #3 | 1.18 | Palmyra | 1.67 | 0.00 |  |
| 22 | Upstream | South Rivanna River Reservoir | well | WELL #2D GW RECOVERY | 1.16 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 23 | Upstream | Mechums River at SFR Confluence | well | WELL #3 | 1.07 | MILLER SCHOOL OF ALBEMARLE | 3.98 | 3.98 |  |
| 24 | Upstream | Mechums River at SFR Confluence | well | WELL #6 | 0.70 | Peacock Hill Subdivision | 8.21 | 0.29 |  |
| 25 | Upstream | South Rivanna River Reservoir | well | WELL #35D GW RECOVERY | 0.65 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 26 | Upstream | Mechums River at SFR Confluence | well | Well #4 | 0.61 | MILLER SCHOOL OF ALBEMARLE | 3.98 | 3.98 |  |
| 27 | Upstream | Mechums River at SFR Confluence | well | WELL #5 | 0.47 | Peacock Hill Subdivision | 8.21 | 0.29 |  |
| 28 | Upstream | South Rivanna River Reservoir | well | WELL #4 GW RECOVERY | 0.46 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 29 | Upstream | South Rivanna River Reservoir | well | WELL #1 GW RECOVERY | 0.39 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 30 | Upstream | South Rivanna River Reservoir | well | WELL #31D GW RECOVERY | 0.32 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 31 | Upstream | South Rivanna River Reservoir | well | WELL #20E GW RECOVERY | 0.14 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 32 | Upstream | Mechums River at SFR Confluence | well | Well-10035 | 0.09 | I-64 C'Ville East | 0.09 | 0.00 |  |
| 33 | Upstream | Mechums River at SFR Confluence | intake | MILLER SCHOOL DAM | 0.00 | MILLER SCHOOL OF ALBEMARLE | 3.98 | 3.98 | 0.00 |
| 34 | Upstream | Mechums River at SFR Confluence | intake | SECOND SPRING | 0.00 | MILLER SCHOOL OF ALBEMARLE | 3.98 | 3.98 | 0.00 |
| 35 | Upstream | Mechums River at SFR Confluence | intake | MAIN SPRING | 0.00 | MILLER SCHOOL OF ALBEMARLE | 3.98 | 3.98 | 0.00 |
| 36 | Upstream | South Rivanna River Reservoir | well | WELL #1D GW RECOVERY | 0.00 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 37 | Upstream | South Rivanna River Reservoir | well | WELL #2 GW RECOVERY | 0.00 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 38 | Upstream | South Rivanna River Reservoir | well | WELL #5 GW RECOVERY | 0.00 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 39 | Upstream | South Rivanna River Reservoir | well | WELL #26D GW RECOVERY | 0.00 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 40 | Upstream | South Rivanna River Reservoir | well | WELL #3 DRINKING WATER | 0.00 | EARLYSVILLE PLANT | 4.52 | 3.69 |  |
| 41 | Upstream | Mechums River at SFR Confluence | well | WELL #3 | 0.00 | Peacock Hill Subdivision | 8.21 | 0.29 |  |
| 42 | Upstream | Mechums River at SFR Confluence | well | WELL #4 | 0.00 | Peacock Hill Subdivision | 8.21 | 0.29 |  |
| 43 | Upstream | Mechums River at SFR Confluence | intake | #5 Pond (Transfer Pump) | 0.00 | OLD TRAIL GOLF CLUB | 16.35 | 0.00 |  |
| 44 | Upstream | Mechums River at SFR Confluence | well | WELL #1 | 0.00 | SKYLINE SWANNANOA | 0.00 | 0.00 |  |
| 45 | - | Rivanna River | well | FOREST LODGE WELL #2 | 0.00 | FOREST LODGE SERVICE AREA | 0.00 | 0.00 |  |
| 46 | - | Rivanna River | well | WHITTINGTON WELL #4 | 0.00 | FOREST LODGE SERVICE AREA | 0.00 | 0.00 |  |

1. [Chesapeake Bay Program Phase 6 Model](https://www.chesapeakebay.net/documents/Phase_6_Modeling_Tools_1-page_factsheet_12-18-17.pdf). [↑](#footnote-ref-20)
2. [Virginia Drought Assessment and Response Plan](https://www.deq.virginia.gov/home/showpublisheddocument/5115/637490843054630000), developed by the Drought Response Technical Advisory Committee in response to Executive Order #39, March 28, 2003. [↑](#footnote-ref-27)
3. Kleiner et al: <https://onlinelibrary.wiley.com/doi/full/10.1111/1752-1688.12876> & Rapp et al: <https://onlinelibrary.wiley.com/doi/full/10.1111/1752-1688.12877> [↑](#footnote-ref-100)