

¹ District Energy Model (DEM): An open-source model ² for local energy system simulation and optimisation.

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⁸ Summary

⁹ The transition from centralised to decentralised energy systems for achieving net-zero emission ¹⁰ targets requires the evaluation of potential future scenarios on various spatial scales [ref]. ¹¹ The *District Energy Model (DEM)* is a Python-based multi-energy system model designed to ¹² simulate energy flows from neighbourhood to regional scale with a focus on the integration of ¹³ decentralized renewable energy technologies (e.g., solar, wind, biomass). DEM runs simulation ¹⁴ and optimisation studies in hourly resolution using a “snapshot-year” approach [ref Marechal]. ¹⁵ For selected regions (e.g., Switzerland), pre-compiled input data from public sources is provided ¹⁶ to run studies without the need of collecting and compiling such data.

¹⁷ Statement of need

¹⁸ Many open-source energy system modelling frameworks exist, such as e.g., SESMG [ref], EHTOS.FINE [ref], REHO [ref], (...find more). Each model has strengths and weaknesses and ¹⁹ specific scopes of application. While these models provide valuable frameworks for evaluating ²⁰ multi-energy systems on various spatial and temporal scales, they require the user to provide ²¹ input data such as demand profiles, cost information, or technology specifications. A large ²² portion of the work when creating simulation studies using a modelling framework goes into ²³ the collection and generation of such data. DEM eliminates the need for this work as it already ²⁴ provides this type of data for selected regions and therefore greatly reduces the workload for the ²⁵ modeller. The provided data has been collected from various public sources and pre-processed ²⁶ for use in simulation studies. Therefore, simulation and optimisation studies can be run in ²⁷ DEM with only minimal configuration requirements (e.g., which buildings to consider), while ²⁸ still maintaining maximum flexibility of substituting any of the pre-configured data with custom ²⁹ data and configurations if the need arises.

³⁰ While an optimisation study is very useful to determine optimal technology design and operation, ³¹ many energy provision scenarios can be simulated without applying optimisation. Therefore, ³² DEM can also be run as a simulation without optimisation for various scenarios. This allows ³³ for short computation times and fast result generation.

- ³⁴ ▪ What stands out from a research perspective? Flexibility considerations; local boundaries, while also considering national electricity provision (as an interface model between local, regional, and national energy planning)
- ³⁵ ▪ Availability of open-source data: pulling it together in one model
- ³⁶ ▪ Bottom-up demand consideration of individual buildings
- ³⁷ ▪ Focus on integration of local, decentralized energy sources and technologies
- ³⁸ ▪ Energy-planning on neighbourhood-scale

- ⁴² ▪ No extensive modelling required, yet flexible in scenario creation.
- ⁴³ ▪ Pre-configured with standard values for the Swiss energy system
- ⁴⁴ ▪ Automated parametrisation: Provided for Switzerland; Other countries to be added can also be added by users, as the required data structure is provided
- ⁴⁵ ▪ Selection of custom district
- ⁴⁶ ▪ Optimisation optional
- ⁴⁷

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⁵² References