

# <sup>1</sup> District Energy Model (DEM): An open-source model <sup>2</sup> for local energy system optimisation.

<sup>3</sup> **Ueli Schilt**  <sup>1,2</sup>, **Pascal M. Vecsei**  <sup>1</sup>, **Somesh Vijayananda**  <sup>1</sup>, and **Philipp Schuetz**  <sup>1</sup>

<sup>5</sup> **1** Competence Centre for Thermal Energy Storage, School of Engineering and Architecture, Lucerne University of Applied Sciences, Horw, Switzerland **2** School of Architecture, Civil and Environmental Engineering, École Polytechnique Fédérale de Lausanne (EPFL), Lausanne, Switzerland

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## Software

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## <sup>8</sup> Summary

<sup>9</sup> The transition from centralised to decentralised energy systems for achieving net-zero emission <sup>10</sup> targets requires the evaluation of potential future scenarios on various spatial scales [ref]. <sup>11</sup> The *District Energy Model (DEM)* is a Python-based multi-energy system model designed to <sup>12</sup> simulate energy flows from neighbourhood to regional scale with a focus on the integration of <sup>13</sup> decentralized renewable energy technologies (e.g., solar, wind, biomass). DEM runs simulation <sup>14</sup> and optimisation studies in hourly resolution using a “snapshot-year” approach [ref Marchal]. <sup>15</sup> For selected regions (e.g., Switzerland), compiled input data from public sources is provided to <sup>16</sup> run studies without the need of collecting and compiling such data.

## <sup>17</sup> Statement of need

<sup>18</sup> Similar open-source modelling frameworks exist, such as e.g., SESMG [ref], EHTOS.FINE [ref], <sup>19</sup> REHO [ref], (...find more). However, while all of these models provide valuable frameworks for <sup>20</sup> evaluating multi-energy systems on various spatial and temporal scales, they all require the user <sup>21</sup> to provide input data such as demand profiles, cost information, or technology specifications. <sup>22</sup> DEM already provides this type of data for selected regions. It has been collected from <sup>23</sup> various public sources and processed for use in simulation studies. Therefore, simulation and <sup>24</sup> optimisation studies can be run in DEM with only minimal configuration requirements (e.g., <sup>25</sup> which buildings to consider), while still maintaining maximum flexibility of substituting any of <sup>26</sup> the pre-configured data with custom data and model configurations. While an optimisation <sup>27</sup> study is very useful to determine optimal technology design and operation, many energy <sup>28</sup> provision scenarios can be simulated without applying optimisation. Therefore, DEM can <sup>29</sup> also be run as a simulation without optimisation for various scenarios. This allows for short <sup>30</sup> computation times and fast result generation.

- <sup>31</sup> ▪ What stands out from a research perspective? Flexibility considerations; local boundaries, <sup>32</sup> while also considering national electricity provision (as an interface model between local, <sup>33</sup> regional, and national energy planning)
- <sup>34</sup> ▪ Availability of open-source data: pulling it together in one model
- <sup>35</sup> ▪ Bottom-up demand consideration of individual buildings
- <sup>36</sup> ▪ Focus on integration of local, decentralized energy sources and technologies
- <sup>37</sup> ▪ Energy-planning on neighbourhood-scale
- <sup>38</sup> ▪ No extensive modelling required, yet flexible in scenario creation.
- <sup>39</sup> ▪ Pre-configured with standard values for the Swiss energy system
- <sup>40</sup> ▪ Automated parametrisation: Provided for Switzerland; Other countries to be added <sup>41</sup> can also be added by users, as the required data structure is provided

- 42 ▪ Selection of custom district
- 43 ▪ Optimisation optional

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## 48 References

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