

# <sup>1</sup> District Energy Model (DEM): A Python framework <sup>2</sup> for modelling renewable energy integration and <sup>3</sup> flexibility at local scale.

<sup>4</sup> Ueli Schilt  <sup>1,2</sup>, Pascal M. Vecsei  <sup>1</sup>, Somesh Vijayananda  <sup>1</sup>, and Philipp  
<sup>5</sup> Schuetz 

<sup>6</sup> 1 Competence Centre for Thermal Energy Storage, School of Engineering and Architecture, Lucerne  
<sup>7</sup> University of Applied Sciences, Horw, Switzerland 2 School of Architecture, Civil and Environmental  
<sup>8</sup> Engineering, École Polytechnique Fédérale de Lausanne (EPFL), Lausanne, Switzerland

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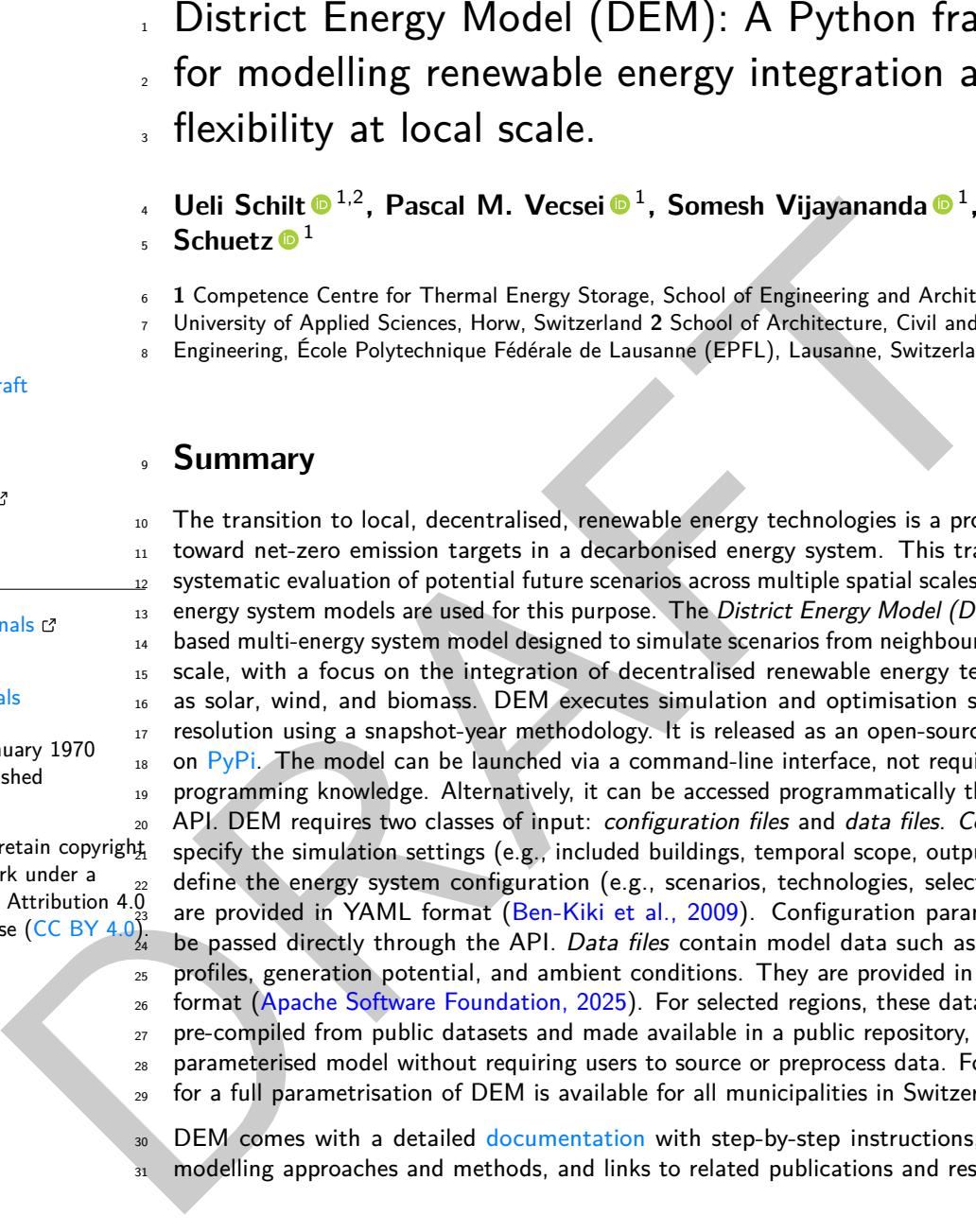
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## <sup>9</sup> Summary

<sup>10</sup> The transition to local, decentralised, renewable energy technologies is a promising pathway toward net-zero emission targets in a decarbonised energy system. This transition requires systematic evaluation of potential future scenarios across multiple spatial scales. Computational energy system models are used for this purpose. The *District Energy Model (DEM)* is a Python-based multi-energy system model designed to simulate scenarios from neighbourhood to regional scale, with a focus on the integration of decentralised renewable energy technologies such as solar, wind, and biomass. DEM executes simulation and optimisation studies at hourly resolution using a snapshot-year methodology. It is released as an open-source Python library on [PyPi](#). The model can be launched via a command-line interface, not requiring any Python programming knowledge. Alternatively, it can be accessed programmatically through a Python API. DEM requires two classes of input: *configuration files* and *data files*. *Configuration files* specify the simulation settings (e.g., included buildings, temporal scope, output variables) and define the energy system configuration (e.g., scenarios, technologies, selected year). They are provided in YAML format ([Ben-Kiki et al., 2009](#)). Configuration parameters may also be passed directly through the API. *Data files* contain model data such as energy demand profiles, generation potential, and ambient conditions. They are provided in Apache Feather format ([Apache Software Foundation, 2025](#)). For selected regions, these data files have been pre-compiled from public datasets and made available in a public repository, providing a fully parameterised model without requiring users to source or preprocess data. For example, data for a full parametrisation of DEM is available for all municipalities in Switzerland.

<sup>30</sup> DEM comes with a detailed [documentation](#) with step-by-step instructions, descriptions of modelling approaches and methods, and links to related publications and research.

## <sup>32</sup> Statement of need

<sup>33</sup> Several countries have defined national net-zero emission targets ([IPCC, 2023](#)). Switzerland, for example, aims to reach net-zero by 2050 ([The Federal Council, 2025](#)). Achieving such targets generally requires a structural shift from large, centralised generation to decentralised renewable resources, including solar, wind, and biomass ([Trutnevyte et al., 2024](#); [Van Liedekerke et al., 2025](#)). To support energy system planning and policy design, scenario evaluation must be carried out at local scales such as districts, municipalities, cities, or similarly sized regions. This includes analysing system-integrated deployment of renewable energy generation, conversion, and storage technologies, assessing alternative demand trajectories, and identifying solutions optimised for specific objectives such as cost, emissions, or security of supply.

42 DEM provides these functions with a specific focus on the use of local renewable energy  
43 resources and the integration of decentralised technologies within local system boundaries.  
44 Multiple energy system and demand scenarios can be defined, simulated, and compared.  
45 Increased penetration of variable, distributed resources raises the relevance of supply- and  
46 demand-side flexibility (Golmohamadi et al., 2024; Kachirayil et al., 2022). DEM models  
47 several flexibility options, including flexible electric vehicle charging, thermal and electrical  
48 storage, hydrogen storage, photovoltaic curtailment, and sector-coupling.

49 Existing multi-energy system models have been applied extensively in case studies of local  
50 energy scenarios, but they typically target a single location. Each new application demands  
51 re-parametrisation and new data collection, including demand profiles, cost estimates, and  
52 technology characteristics. Data acquisition and preparation dominate the modelling workload  
53 in such studies. DEM removes this burden for selected regions by providing pre-compiled and  
54 pre-processed datasets assembled from public sources. Simulation and optimisation studies can  
55 therefore be executed with minimal configuration (e.g., selecting the buildings to include) while  
56 maintaining full flexibility to replace any pre-configured dataset with user-defined data when  
57 required. For regions not included in the provided dataset, users can construct the necessary  
58 data using the specifications provided in the documentation. DEM's input data architecture  
59 allows datasets to be provided at a large regional scale (e.g., an entire country) that can then  
60 be used to run simulations on any spatial subset of that data, such as individual municipalities  
61 or districts.

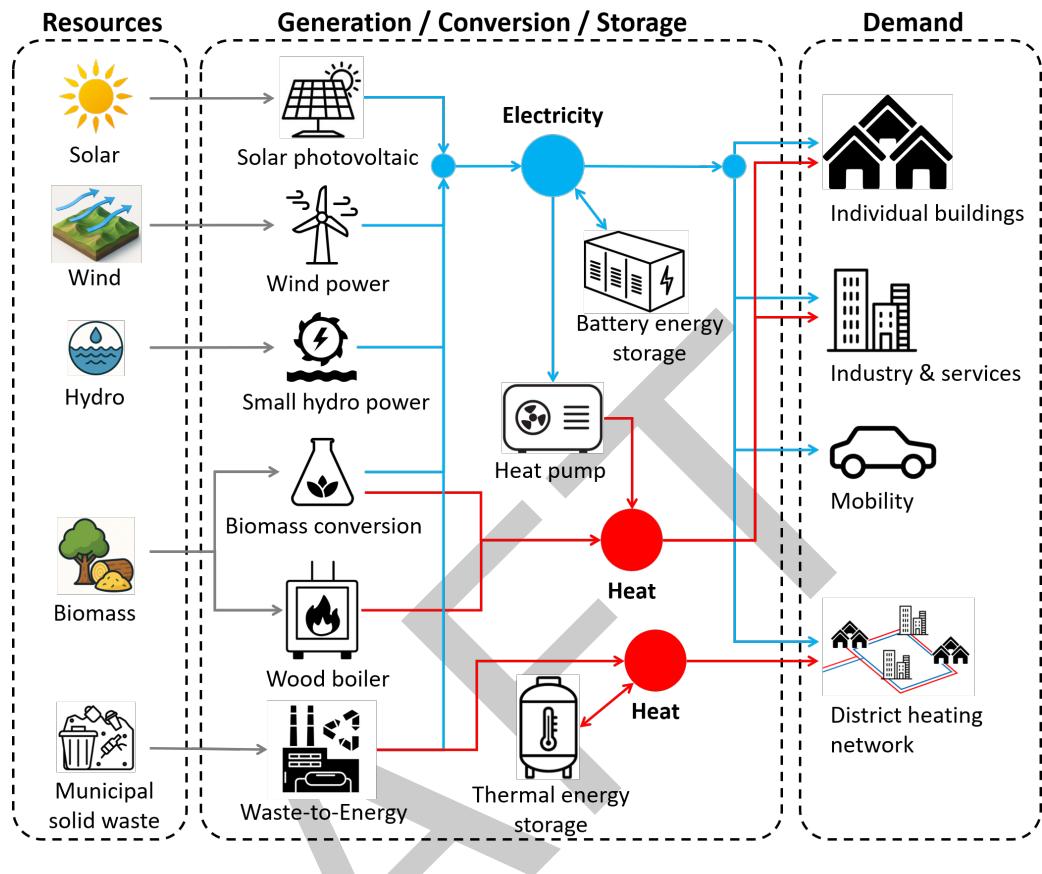
62 Optimisation is optional in DEM. Many scenario questions, such as assessing the impact  
63 of a specific technology, do not necessarily require optimisation. In such cases, DEM runs  
64 simulations without invoking the optimisation module. This yields short computation times  
65 and rapid generation of results.

## 66 Modelling approach

67 DEM simulates energy flows within a defined district using a hybrid bottom-up and top-down  
68 modelling approach. A "district" can represent any spatial aggregation from a small group of  
69 buildings to an entire municipality or city. Building-level attributes are modelled individually  
70 (e.g., type, location, size, age, heat and electricity demand, heating system, and on-site  
71 solar potential). Other parameters are defined at district scale, including wind and biomass  
72 resources, ambient conditions, and mobility demand. Each simulation is constructed from three  
73 elements: a set of available resources (e.g., wind, solar, biomass, hydro), a set of technologies  
74 for generation, conversion, and storage, and a set of demand profiles for heat, electricity, and  
75 mobility. These elements interact through defined flows of resources and energy carriers such  
76 as electricity and heat. An example system layout is shown in Figure 1. DEM imposes no  
77 fixed limit on the number of buildings included, allowing customised definitions of district  
78 boundaries and building selections.

79 The workflow consists of: (1) input-data collection; (2) model parametrisation and configuration;  
80 (3) scenario generation; (4a) simulation; (4b) optimisation (optional); (6) output generation.

81 The optimisation module in DEM is implemented using the Calliope framework (Pfenninger &  
82 Pickering, 2018), which is based on the Pyomo optimisation programming environment (Hart  
83 et al., 2011).



**Figure 1:** Schematic of an exemplary district energy system showing resources, generation, conversion, and storage technologies, and associated heat, electricity, and mobility demands. DEM supports many more technologies and scenarios than those illustrated here, as detailed in the [documentation](#).

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