

District Energy Model (DEM): An open-source model for local energy system simulation and optimisation.

Ueli Schilt^{1,2}, Pascal M. Vecsei¹, Somesh Vijayananda¹, and Philipp Schuetz¹

¹ Competence Centre for Thermal Energy Storage, School of Engineering and Architecture, Lucerne University of Applied Sciences, Horw, Switzerland ² School of Architecture, Civil and Environmental Engineering, École Polytechnique Fédérale de Lausanne (EPFL), Lausanne, Switzerland

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Summary

The transition from centralised to decentralised energy systems for achieving net-zero emission targets requires the evaluation of potential future scenarios on various spatial scales [ref]. The *District Energy Model (DEM)* is a Python-based multi-energy system model designed to simulate energy flows from neighbourhood to regional scale with a focus on the integration of decentralized renewable energy technologies (e.g., solar, wind, biomass). DEM runs simulation and optimisation studies in hourly resolution using a “snapshot-year” approach [ref Marechal]. For selected regions (e.g., Switzerland), pre-compiled input data from public sources is provided to run studies without the need of collecting and compiling such data.

Statement of need

Many open-source energy system modelling frameworks exist, such as e.g., SESMG [ref], EHTOS.FINE [ref], REHO [ref], (...find more). Each model has strengths and weaknesses and specific scopes of application. While these models provide valuable frameworks for evaluating multi-energy systems on various spatial and temporal scales, they require the user to provide input data such as demand profiles, cost information, or technology specifications. A large portion of the work when creating simulation studies using a modelling framework goes into the collection and generation of such data. DEM eliminates the need for this work as it already provides this type of data for selected regions and therefore greatly reduces the workload for the modeller. The provided data has been collected from various public sources and pre-processed for use in simulation studies. Therefore, simulation and optimisation studies can be run in DEM with only minimal configuration requirements (e.g., which buildings to consider), while still maintaining maximum flexibility of substituting any of the pre-configured data with custom data and configurations if the need arises.

While an optimisation study is very useful to determine optimal technology design and operation, many energy provision scenarios can be simulated without applying optimisation. Therefore, DEM can also be run as a simulation without optimisation for various scenarios. This allows for short computation times and fast result generation.

- What stands out from a research perspective? Flexibility considerations; local boundaries, while also considering national electricity provision (as an interface model between local, regional, and national energy planning)
- Availability of open-source data: pulling it together in one model
- Bottom-up demand consideration of individual buildings
- Focus on integration of local, decentralized energy sources and technologies
- Energy-planning on neighbourhood-scale

- 42 ▪ No extensive modelling required, yet flexible in scenario creation.
- 43 ▪ Pre-configured with standard values for the Swiss energy system
- 44 ▪ Automated parametrisation: Provided for Switzerland; Other countries to be added
- 45 can also be added by users, as the required data structure is provided
- 46 ▪ Selection of custom district
- 47 ▪ Optimisation optional

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52 **References**