

# <sup>1</sup> District Energy Model (DEM): An open-source model <sup>2</sup> for local energy system simulation and optimisation.

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## Software

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## <sup>8</sup> Summary

<sup>9</sup> The transition from centralised to decentralised energy systems for achieving net-zero emission  
<sup>10</sup> targets requires the evaluation of potential future scenarios on various spatial scales [ref].  
<sup>11</sup> The *District Energy Model (DEM)* is a Python-based multi-energy system model designed to  
<sup>12</sup> simulate energy flows from neighbourhood to regional scale with a focus on the integration of  
<sup>13</sup> decentralized renewable energy technologies (e.g., solar, wind, biomass). DEM runs simulation  
<sup>14</sup> and optimisation studies in hourly resolution using a “snapshot-year” approach [ref Marechal].  
<sup>15</sup> For selected regions (e.g., Switzerland), pre-compiled input data from public sources is provided  
<sup>16</sup> to run studies without the need of collecting and compiling such data.

## <sup>17</sup> Statement of need

<sup>18</sup> Many open-source energy system modelling frameworks exist, such as e.g., SESMG [ref],  
<sup>19</sup> EHTOS.FINE [ref], REHO [ref], (...find more). Each model has strengths and weaknesses and  
<sup>20</sup> specific scopes of application. While these models provide valuable frameworks for evaluating  
<sup>21</sup> multi-energy systems on various spatial and temporal scales, they require the user to provide  
<sup>22</sup> input data such as demand profiles, cost information, or technology specifications. A large  
<sup>23</sup> portion of the work when creating simulation studies using a modelling framework goes into  
<sup>24</sup> the collection and generation of such data. DEM eliminates the need for this work as it already  
<sup>25</sup> provides this type of data for selected regions and therefore greatly reduces the workload for the  
<sup>26</sup> modeller. The provided data has been collected from various public sources and pre-processed  
<sup>27</sup> for use in simulation studies. Therefore, simulation and optimisation studies can be run in  
<sup>28</sup> DEM with only minimal configuration requirements (e.g., which buildings to consider), while  
<sup>29</sup> still maintaining maximum flexibility of substituting any of the pre-configured data with custom  
<sup>30</sup> data and configurations if the need arises.

<sup>31</sup> While an optimisation study is very useful to determine optimal technology design and operation,  
<sup>32</sup> many energy provision scenarios can be simulated without applying optimisation. Therefore,  
<sup>33</sup> DEM can also be run as a simulation without optimisation for various scenarios. This allows  
<sup>34</sup> for short computation times and fast result generation.

- <sup>35</sup> ▪ What stands out from a research perspective? Flexibility considerations; local boundaries,  
<sup>36</sup> while also considering national electricity provision (as an interface model between local,  
<sup>37</sup> regional, and national energy planning)
- <sup>38</sup> ▪ Availability of open-source data: pulling it together in one model
- <sup>39</sup> ▪ Bottom-up demand consideration of individual buildings
- <sup>40</sup> ▪ Focus on integration of local, decentralized energy sources and technologies
- <sup>41</sup> ▪ Energy-planning on neighbourhood-scale

- <sup>42</sup> ▪ No extensive modelling required, yet flexible in scenario creation.
- <sup>43</sup> ▪ Pre-configured with standard values for the Swiss energy system
- <sup>44</sup> ▪ Automated parametrisation: Provided for Switzerland; Other countries to be added can also be added by users, as the required data structure is provided
- <sup>45</sup> ▪ Selection of custom district
- <sup>46</sup> ▪ Optimisation optional
- <sup>47</sup>

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## <sup>52</sup> References