



THE REPUBLIC OF UGANDA

**THE PETROLEUM (EXPLORATION,
DEVELOPMENT AND PRODUCTION)
(SALE OF DATA) (AMENDMENT),
REGULATIONS, 2020**

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Statutory Instrument No. 142

STATUTORY INSTRUMENTS

SUPPLEMENT No. 43

18th December, 2020

STATUTORY INSTRUMENTS SUPPLEMENT

to The Uganda Gazette No.84, Volume CXIII, dated 18th December 2020

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S T A T U T O R Y I N S T R U M E N T S

2020 No. .142.

The Petroleum (Exploration, Development and Production) (Sale of Data) (Amendment), Regulations, 2020

(Under sections 33(c) and 183 of the Petroleum (Exploration, Development and Production Act 2013, Act 3 of 2013)

IN EXERCISE of the powers conferred upon the Minister by section 183 of the Petroleum (Exploration, Development and Production) Act, 2013, these Regulations are made this 1st day of December 2020.

1. Title

These Regulations may be cited as the Petroleum (Exploration, Development and Production) (Sale of Data) (Amendment) Regulations, 2020.

2. Amendment of S.I. No. 94 of 2014

The Petroleum (Exploration, Development and Production (Sale of Data) Regulations, 2014, in these Regulations referred to as the principal Regulations are amended by substituting for regulation 6, the following—

“6. Fees payable for data packages

(1) The fees payable for Regional and Basin Ward data packages shall be as prescribed in Part I of Schedule 2 to these Regulations.

(2) The fees payable for data packages for the Second Licensing Round shall be as prescribed in Part II of Schedule 2 to these Regulations.

(3) The fees referred to in subregulations (1) and (2) shall be paid into a bank account designated by the Authority."

3. Amendment of Schedule 2 of principal Regulations

The principal Regulations are amended by substituting for Schedule 2, the following—

"SCHEDULE 2

*Regulations 4 and
6(1) and (2)*

CLASSIFICATION OF DATA PACKAGES AND FEES

PART I- CLASSIFICATION AND FEES FOR DATA PACKAGES FOR REGIONAL AND BASIN WARD

No.	Basin/sub-basin	Data Description	Year of acquisition	Fees /Sale price (US\$)
1	The Albertine Graben	1342.01 Line kilometers aeromagnetic data covering entire Graben	1983	2,000.00
2	Rhino Camp Basin	488 Line kilometers of 2D seismic data (2 vintages) of fair-good quality several un-drilled prospects	2007-08	50 USD/km
		1400 Line kilometers of gravity/magnetic	2000-Present	1,000
		Free Tensor Gradiometry (FTG)	2010	7,000.00
		Three wells (wireline log data, geochemistry, drilling parameters, gas readings, geology and lithology reports)	2009- 10	@well 10000
		Geological and geo-physical report		@report 50 to 200

3	Pakwach Basin	490 Line kilometers of 2D seismic data (2 vintages) of fair-good quality several un-drilled prospects	2007 to 2010	50/line km
		150 Line kilometers of gravity/magnetic	2000 to date	1000
		Three wells (wireline log data, geochemistry, drilling parameters, gas readings, geology and lithology reports)	2010 to 2013	@well 10000
		Geological and geo-physical report		@report 50 to 200
4	Northern Lake Albert Basin	1213 Line kilometers 2D seismic data (six vintages) of fair-good quality showing various prospects and leads	2003-09	30 to 50/ line km
		590 Line kilometers ground gravity& magnetic data	1991-present	1000
		300 Line kilometers marine gravity data	1992	500
		Four wells; three oil discovery and one dry well (wireline log data, geochemistry, drilling parameters, gas readings, geology and lithology reports)	2008-09	@well 10,000 to 15000
		9 Geological, geo-chemical and geophysical reports	1996-present	@ report 50 to 200

5	Southern Lake Albert Basin	1300 Line kilometers 2D seismic data (five vintages) of fair-good quality in the proximity of the Kingfisher Oil Field showing large crane prospect and other leads	2003-2010	30 to 50/line km
		622 Line kilometers ground gravity & magnetic data	1991-present	1000
		298 Line kilometers marine gravity data	1992	500
		One dry well (wireline log data, geochemistry, drilling parameters, gas readings, geology and lithology reports)	2011	@ well 10000
		Geological, geochemical and geophysical reports	1992-2003	@report 50 to200
6	Semliki Basin	298 Line kilometers of 2D seismic (two vintages) of fair to good quality data	1998 to 2001	35 to 40/Line km
		390sqkm of 3D seismic data	2004	80/sq km
		411 Line km of ground gravity and magnetics data	1998 to date	1000
		3 Wells (wireline log data, geochemistry, drilling parameters, gas readings, geology and lithology reports)	2001 to 2002	@well 10,000 - 20,000
		Geological, geochemical and geophysical reports	1992-2003	@report 50-200

7	Lakes Edward -George basin	488 Line kilometers 2D seismic data of good quality	2008	50/Line km
		315 Line kilometers ground gravity & magnetic data	1996 to 2006	1,000
		8412 Line kilometers aerograv and aeromag data	2008	5,000
		One well (wireline log data, geochemistry, drilling parameters, gas readings, geology and lithology reports)	2009	10,000
		Geological, geochemical and geophysical reports		@report 50 to200

PART II - FEES FOR DATA PACKAGES FOR BLOCKS FOR SECOND LICENSING ROUND

Turaco Block (Cost of Data package; USD 92,240)

Type of data	Vintages and year	Coverage	Specifications	Acquired by	Remarks
2D Seismic	HOG98_2L_SEM, 1998	171km	Fold: 60 SP:60m RP:30m	IMC Geophysical Services Ltd	Good quality
	HOG01_2L_SEM, 2001	227km	Fold: 60 SP:60m RP:30m	IMC Geophysical Services Ltd	Good quality
3D Seismic	HOG04_3L_SEM, 2004	390 Sq km	Fold: 60 SP:60m RP:30m	IMC Geophysical Services Ltd	Good quality
Ground gravity	Several; 1991-1996	411 km	Av RSP; 400m Av LSP; 4km	GOU	Good quality
Ground magnetic	Several; 1991-1996	411 km	Av RSP; 400m Av LSP; 4km	GOU	Good quality
Aeromagnetic data	1983	Entire Albertine Graben		GOU	Good quality

Well	Turaco-1, 2001	Up to basement	Main wireline logs and all well report	Heritage Oil and Gas Ltd	Good quality
	Turaco-2, 2002	Up to basement	Main wireline logs and all well reports	Heritage Oil and Gas Ltd	Good quality
	Turaco-3, 2004	Up to basement	Main wireline logs, all well reports and DST	Heritage Oil and Gas Ltd	Good quality

Omuka Block (Cost of Data package; USD 57,182.00)

Type of data	Vintages and year	Coverage	Specifications	Acquired by	Remarks
2D Seismic	TUOP_2L_KLT, 2007	84km	Fold: 60 SP:60m RP:30m	IMC Geophysical Services Ltd	Good quality
2D Seismic	HOG07_2L_PAK, 2007	276km	Fold: 60 SP:60m RP:30m	IMC Geophysical Services Ltd	Good quality
2D Seismic	HOG10_2L_2TZ, PAK	80km	Fold: 60 SP:60m RP:30m	IMC Geophysical Services Ltd	Good quality
2D Seismic	Engineering	52km	Fold: 60 SP:60m RP:30m	IMC Geophysical Services Ltd	Good quality

Ground gravity	Several; 1991-1996	150 km	Av RSP; 400m Av LSP; 4km	GOU	Good quality
Ground magnetic	Several; 1991-1996	150 km	Av RSP; 400m Av LSP; 4km	GOU	Good quality
Aeromagnetic data	1983	Entire Albertine Graben		GOU	Good quality
Wells	Ondyek-1, 2013	Up to basement	Main wireline logs and all well report. Also pressure points undertaken	Total	Good quality
	Raa-1	up to basement	Main wireline logs and all well report, Also pressure points undertaken	Total	Good quality
	Riwu-1	Up to basement	Main wireline logs and all well report, Also pressure points undertaken	Total	Good quality

Kasurubani Block (Cost of Data package; USD 124,243.00)

Type of data	Vintages and year	Coverage	Specifications	Acquired by	Remarks
2D Seismic	H L A 0 3 _ 2 A L _ LAL, 2003	677	Fold: 60 SP:50m RP:25m	IMC Geophysical Services Ltd	Good quality
	BW_O8_2LD, 2008	660	Fold: 60 SP:50m RP:25m	IMC Geophysical Services Ltd	Good quality
	TOUP07_2L_KKT, 2007	572	Fold: 60 SP:50m RP:25m	IMC Geophysical Services Ltd	Good quality
Aeromagnetic data	1983	Entire Albertine Graben		GOU	Good quality
Well	Taitai-1, 2008	Up to basement	Main wireline, all well report and 11 cores	Tullow Uganda Operations Pty Ltd TOUPL	Good quality
	Karuka-1, 2008	Up to basement	Main wireline logs and all well reports	Tullow Uganda Operations Pty Ltd TOUPL	Good quality
	Karuka-2, 2010	Up to basement	Main wireline logs and all well reports	Tullow Uganda Operations Pty Ltd TOUPL	Good quality

Ngaji Block (Cost of Data package; USD 42,400.00)

Type of data	Vintages and year	Coverage	Specifications	Acquired by	Remarks
2D Seismic	DUL08_2LM_NGA, 2008	500 km	Fold: 80 SP:50m RP:25m	IMC Geophysical Services Ltd	Good quality
Ground gravity	1996-97	315 km	Av RSP; 400m Av LSP; 3.5km	GOU	Good quality
Ground magnetic	1996-97	315 km	Av RSP; 400m Av LSP; 3.5km	GOU	Good quality
Aerial gravity	2008	5742 km	Height ASL; 3,300m	Dominion Uganda Ltd	Good quality
Aeromagnetic data	1983	Entire Albertine Graben		GOU	Good quality
Well	Ngagi-1, 2010	Up to basement	Main wireline, all well report and formation pressure	Dominion Uganda Ltd	Fair quality

Avivi Block (Cost of Data package; USD 44,830)

Type of data	Vintages and year	Coverage	Specifications	Acquired by	Remarks
2D Seismic	NPUL07_2L_AIM, 2007	300 km	Fold: 60 SP:50m RP:25m	IMC Geophysical Services Ltd	Good quality
	NPUL11_2L_MVL, 2011	188 km	Fold: 75 SP:50m RP:25m	IMC Geophysical Services Ltd	Good quality
Ground gravity	2000-2007	700 km	Av RSP; 400m Av LSP; 5km	GOU	Good quality
Ground magnetic	2000-2007	700 km	Av RSP; 400m Av LSP; 5km	GOU	Good quality
Full tensor gradiometry gravity	2010	8412 km	Height ASL; 1500m	Neptune Petroleum Uganda Ltd	Good quality
Aeromagnetic data	1983	Entire Albertine Graben		GOU	Good quality
Well	Mvule-1, 2011	Up to basement	Main wireline, all well reports	Neptune Petroleum Uganda Ltd	Good quality

**Acronyms*

Av LSP	Average line spacing
Av RSP	Average receiver spacing
DST	Drill stem testing
GOU	Government of Uganda
RP	Receiving point spacing
SP	Shot point spacing

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