电池全生命周期健康管理

Comprehensive Design

Mar 15, 2024

小组成员: 王浩羽、李宗润、徐涵

Outline

Background, Significance and Objectives

Progress report

Plan



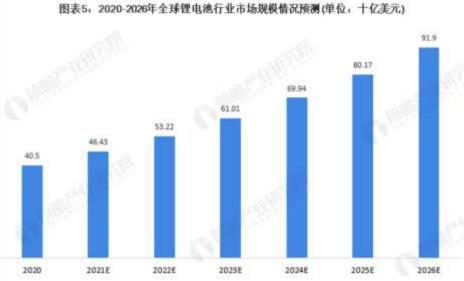
电动汽车

- > 锂电池最大市场,目前30多个国家或地区已经宣布退出燃油车时间表
- **> 2021年全球新能源汽车销量650万辆(占9%),同期增长108%**
- ▶ 2022上半年中国销售250万辆,同比大增121%,欧洲114万辆,北美50万
- 奥地利 2035
- 比利时, 2026
- 美国加州, 2035
- 加拿大, 2040
- 智利, 2035*
- 中国, 2035
- 哥斯达黎加, 2050
- 丹麦, 2030
- 埃及, 2040
- 法国, 2040

- 德国, 2030
- 香港. 2035*
- 冰岛, 2030
- 印度, 2030
- 印度尼西亚. 2050*
- 以色列, 2030
- 日本, 2035
- Lausanne, 2030*
- 美国麻州, 2035
- 荷兰, 2030

- 美国纽约州, 2035*
- 挪威, 2050
- 新加坡, 2040
- 斯洛文尼亚, 2030
- 西班牙, 2040
- 斯里兰卡 2040
- 瑞典, 2030
- 台湾, 2040
- 泰国, 2025*
- 英国, 2030



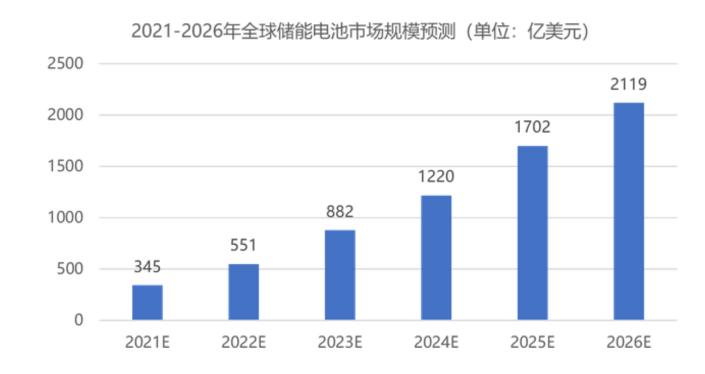


资料来源: Research and Markets 前韓产业研究院整理

储能

- ◆ 电池的下一个超万亿美金市场
- ◆ 2021年中国发布《关于加快推动新型储能发展的指导意见》
- ◆ 2025年,装机规模达到30GW, 2030年全面市场化发展



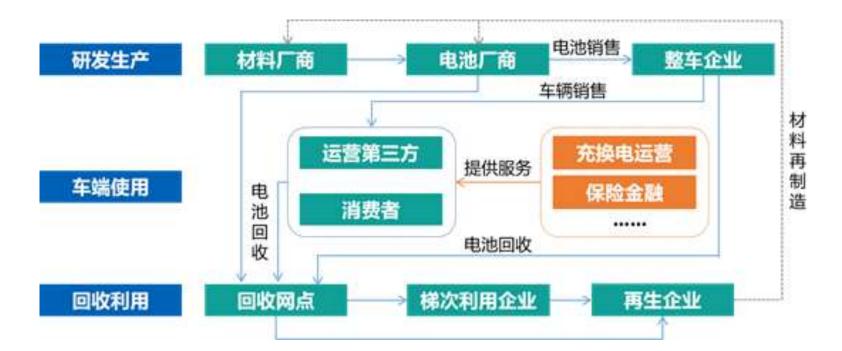


图片来源: 《2022储能产业应用研究报告》

Background, Significance and Objectives

Advantage:

- 1. Improve battery performance and safety
- 2. Provides support for the secondary utilization of batteries to ensure the reliability of the secondary utilization





Material Science Part

李宗润

- Process Report
- Future Plan

Electrochemical Workstation



PC



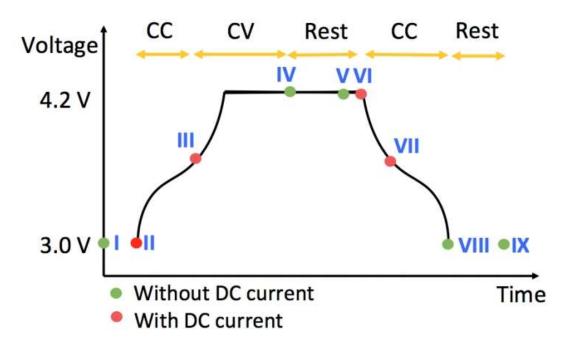
Cycle test equipment

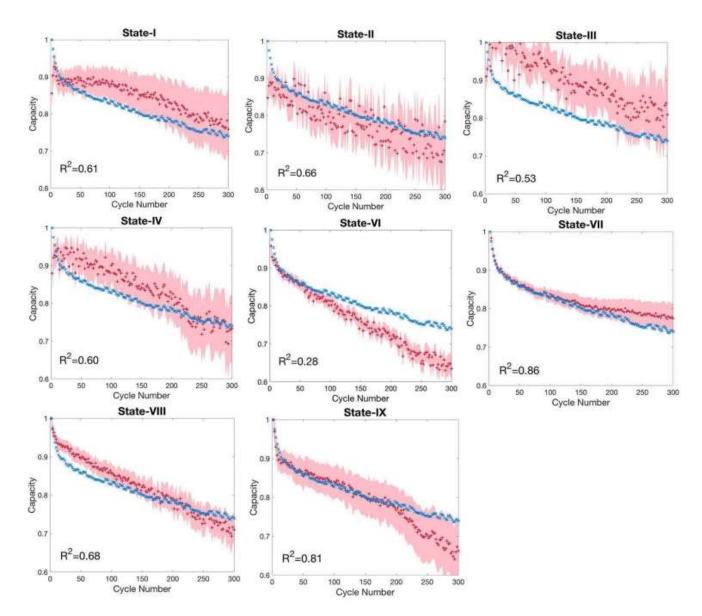
Progress:

- Test platform:
 - Electrochemical Workstation
 - EIS
- Battery:
 - SANYO&PANA (4.3V) ()
 - 18650 (4.3V)
 - Button battery: LIR2032 (3.6V)



Problem:





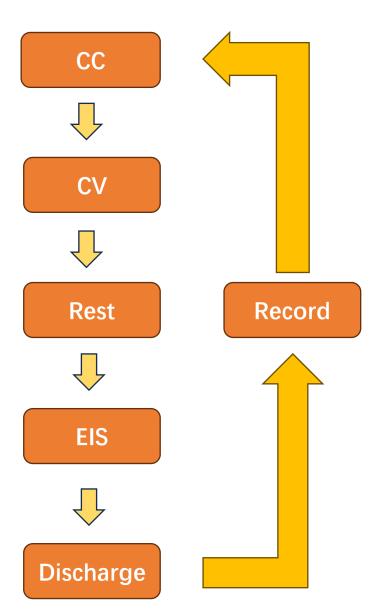
Plan

Button cell test:

Model: LIR2032



Test cycle:





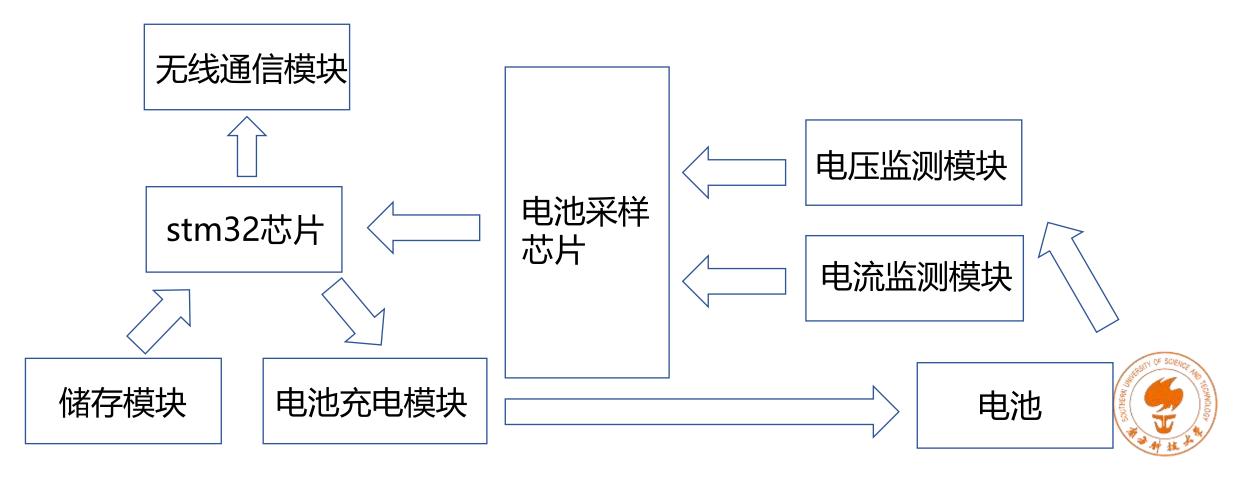
Microelectronics Part

徐涵

- Process Report
- Future Plan

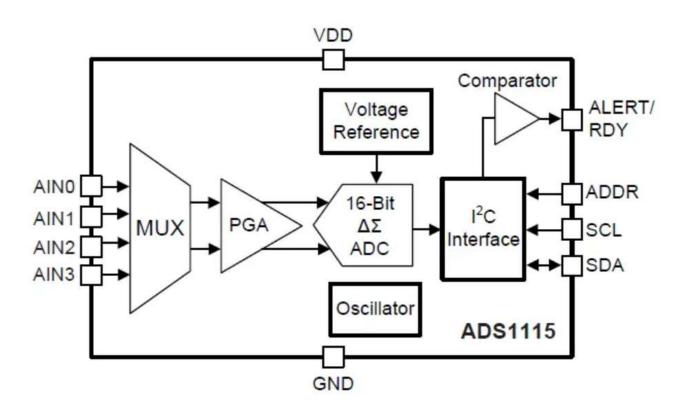
目标: 测得电池的完整充放电曲线

工作:搭建控制电池充放电并对电压电流采样的硬件电路



电压监测电路

ADS1115是德州仪器推出的具有IIC接口的16位ADC转换器,超小型X2QFN或VSSOP 封装,低功耗(20uA),宽电压输入2.0V-5.5V

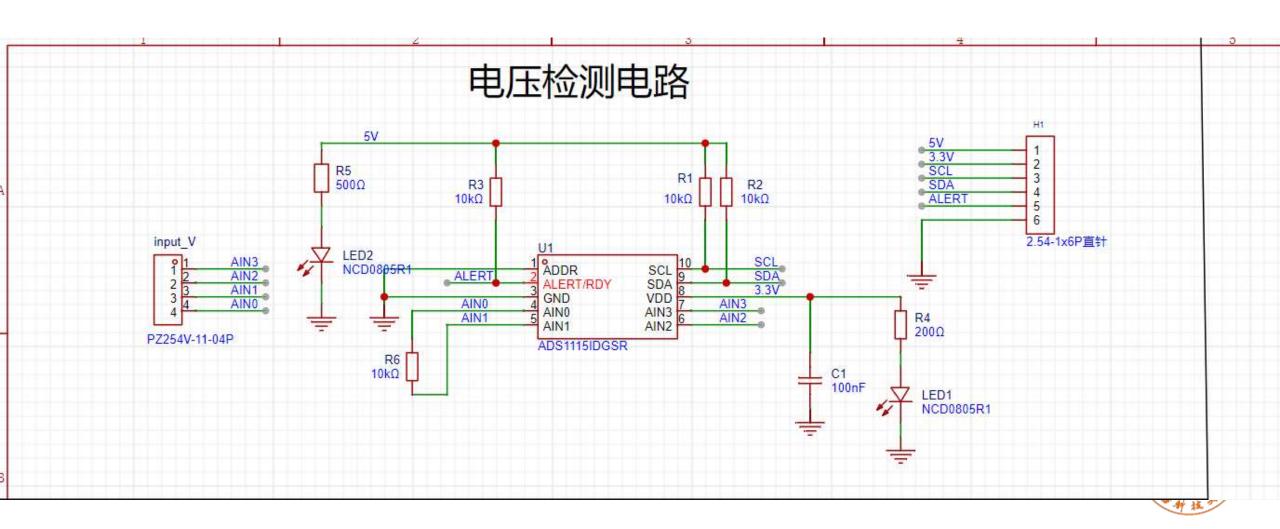


1.量程合适: 0-6.144V

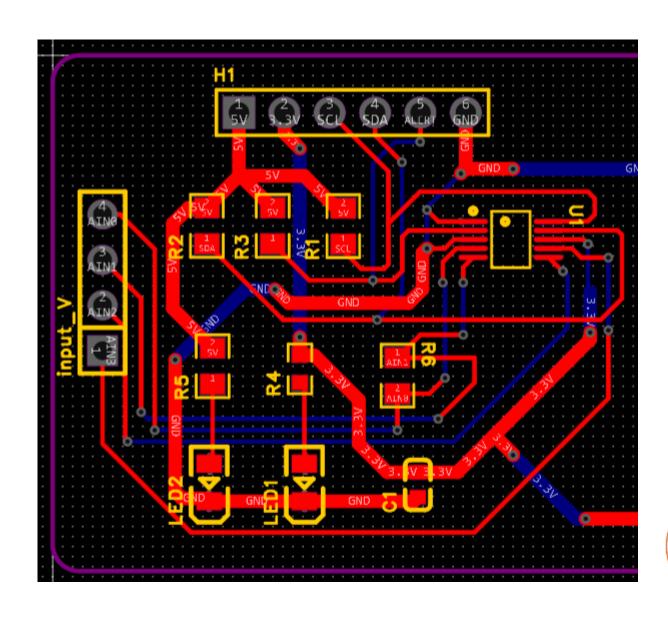
2.引脚少,方便封装: ssop10



电压监测电路



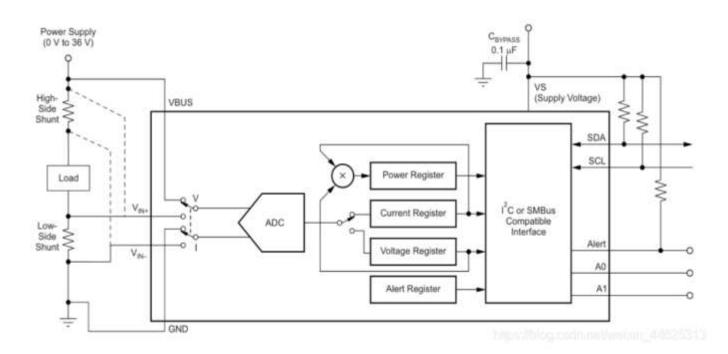
电压监测电路





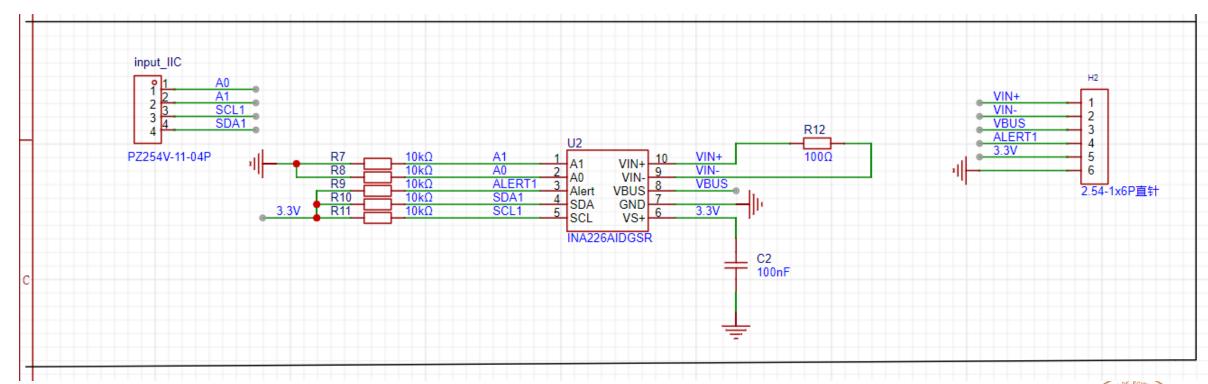
电流监测电路

INA226 是一款分流/功率监视器,具有I2C™或 SMBUS 兼容接口。该器件监视分流压降和总线电源。可编程校准值、转换时间和取平均值功能与内部乘法器相结合,可实现电流值(单位为安培)和功率的直接读取。



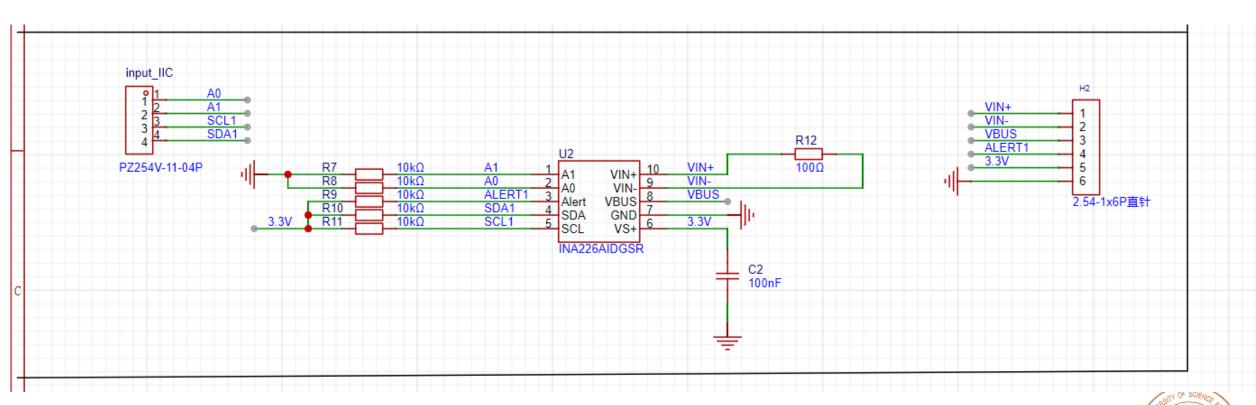


电流监测电路

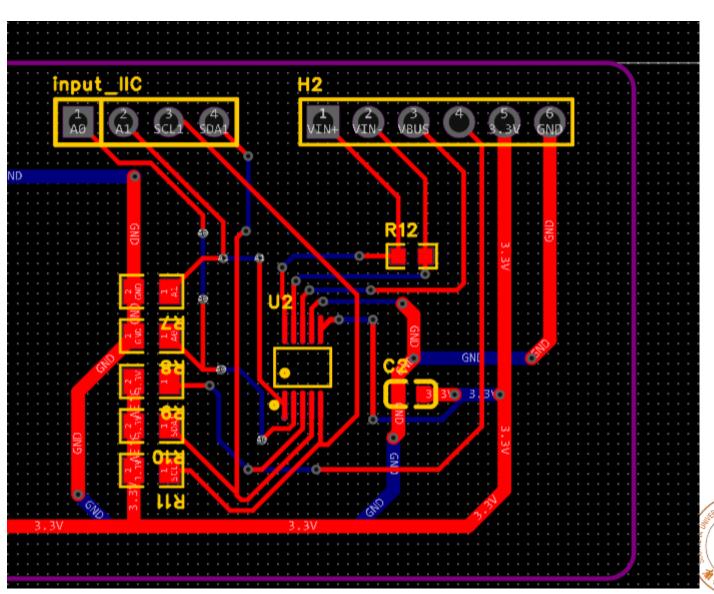




电流监测电路



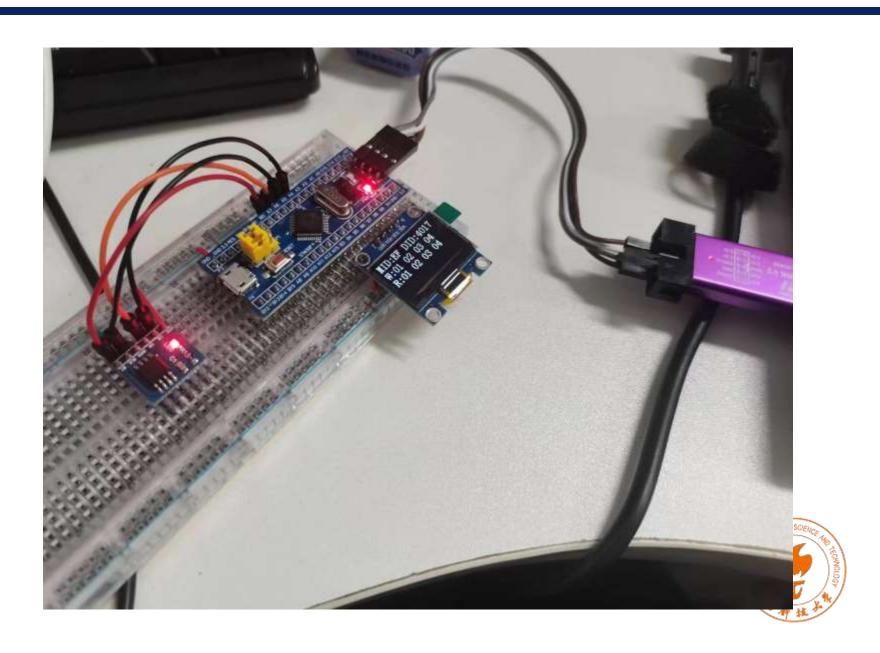
电流监测电路





储存模块电路

W25Q64储存芯片



Plan

Personal Thesis Topic	Specific Matters	Owner	Time Frame
电池健康状态监测硬件系统;	完整电池充放电曲线获取	徐涵	3.1-3.15: 电压电流监测模块搭建与测试 3.15-3.30: 电池充电模块搭建与测试 4.1-4.15: 电池完整充放电曲线获得与无线通信模块搭建 4.15-4.30: 完整模块运行与测试



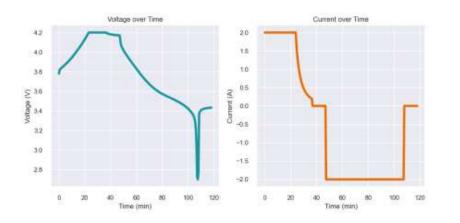
Computer Science Part

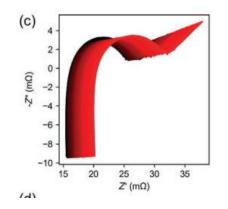
王浩羽

- Goals and Objectives
- Proposed Methods
- Data Exploration
- Data Processing
- Experimental Results
- Future Works

Goals and Objectives

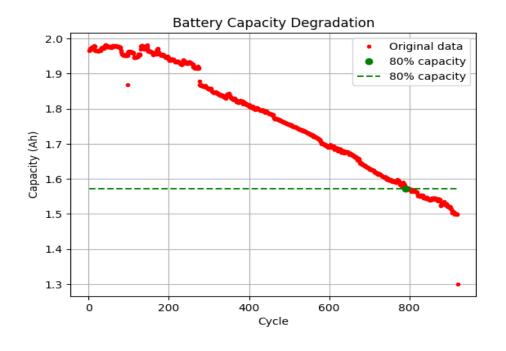
Based on charging curves and EIS curves





Predict battery Remaining Useful Life (RUL)

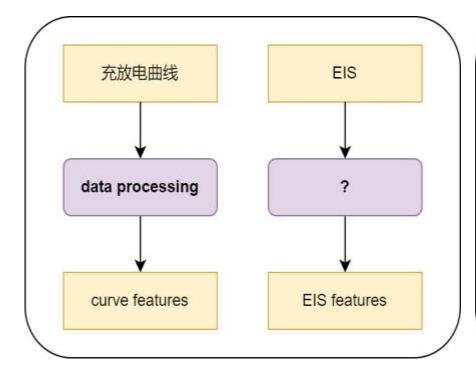
Capacity decreases to 80% of original capacity

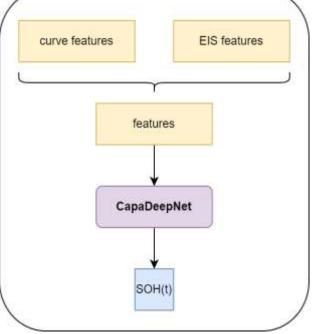


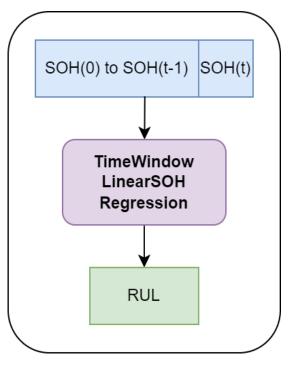


Proposed Methods

Step1Step2Step3Data ProcessingPredict SOH(t)Estimate RUL









Data Exploration

Datasets:

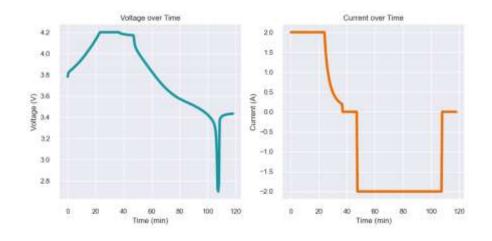
- 6 battery already have
- 2 battery in future

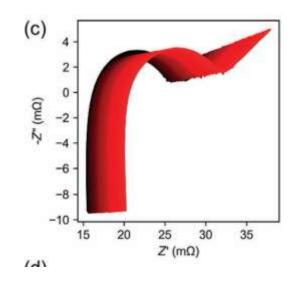
battery	charging protocol	CC current	CV voltage	cycle
0	CC-CV	2.0A	4.2V	584
1	CC-CV	2.0A	4.2V	642
2	CC-CV	2.0A	4.2V	584
3	CC-CV	3.0A	4.2V	679
4	CC-CV	3.0A	4.2V	920
5	CC-CV	3.0A	4.2V	689

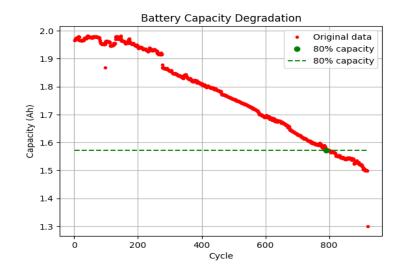


Data Exploration

Data in datasets:







Battery charging curves (1 curve per cycle)

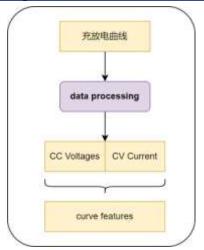
Battery EIS curves (1 curve per 10 cycle)

Discharging capacity



Data Processing

Step1: Data Processing

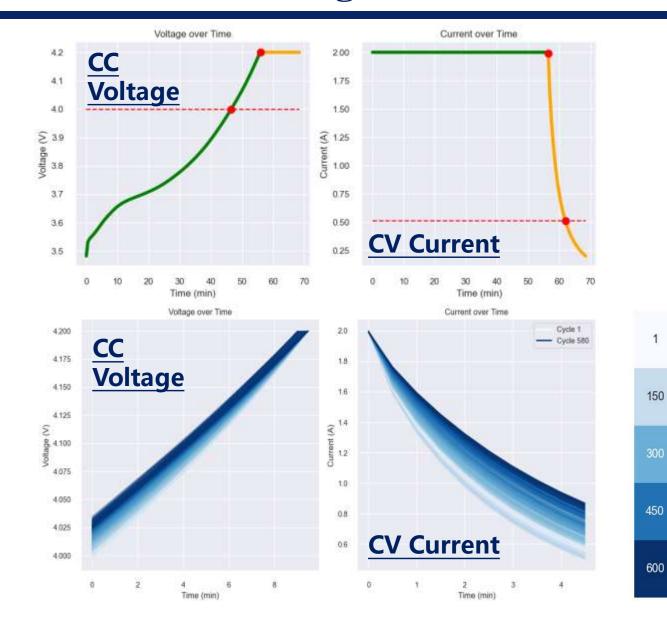


Sample points number

CC -> U: 4.0V ~ 4.2V; I=2.0A CV -> I: 2.0A ~ 0.5A; U=4.2V

Sample points number

CC Voltage: 20 CV Current: 10



400

300

200

- 100

Step2: CapaDeepNet

Integrative Deep Neural Net of Charging Profiles and Electrochemical Impedance Spectroscopy for Precise Battery Capacity Prediction

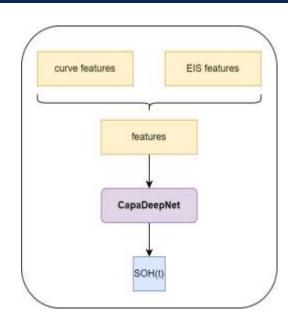
DeepNet Structure:

	layer	in-dim	out-dim
1	FC	30	32
2	FC	32	64
3	FC	64	72
4	FC	72	128
5	FC	128	64
6	FC	64	64
7	FC	64	32
8	FC	32	16
9	FC	16	8
10	FC	8	1

Hyper Params:

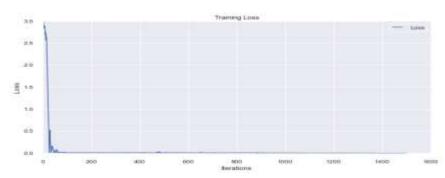
• **Epoch**: 50

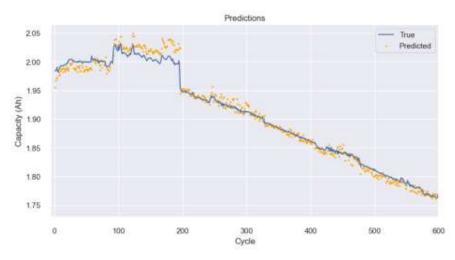
• Batch Size: 16



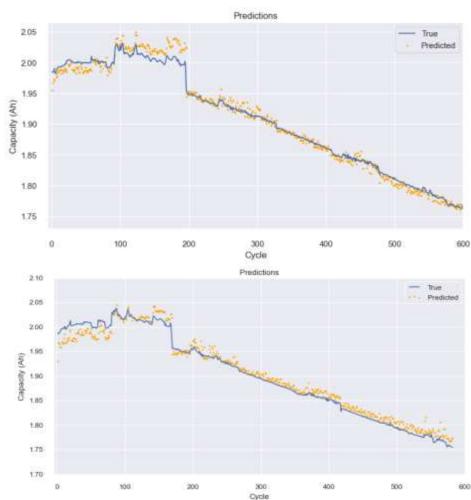


Step2: CapaDeepNet Results





Battery 0: Training Data (training and validation)

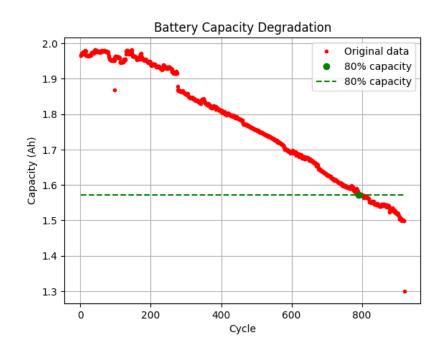


Battery 1 and 2: Evaluation



3.2

Step3: TimeWindow LinearSOH Regression



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Battery Capacity Degradation

Original data

SOH(0) to SOH(t-1) SOH(t)

TimeWindow
LinearSOH
Regression

Target: 80% capacity

Difficulty: Capacity Regeneration



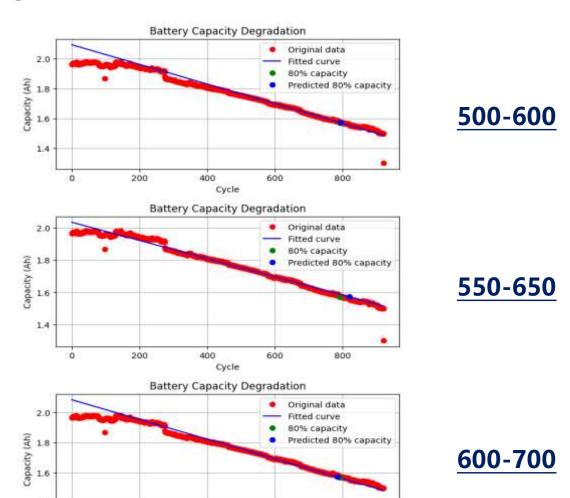
200

Step3: TimeWindow LinearSOH Regression

Training data: capacity of a time window

Time Window Size: 100

Step: 50



600

800



Future Works

To enhance the accuracy and applicability of our model

- Expanding Battery Testing Scope: Testing and Analysis across Various Battery Types
- Refined Feature Extraction from Electrochemical Impedance Spectroscopy (EIS) curves

Plan	Time Frame
Evaluate proposed methods on 6 datasets we already had	3.18 – 3.31
Refine EIS features extracting	4.1 – 4.14
Evaluate with refined methods	4.15-4.28
Prepare materials	4.29 -



Reference

- 1. Wang, S., Jin, S., Bai, D., Fan, Y., Shi, H., & Fernandez, C. (2021). A critical review of improved deep learning methods for the remaining useful life prediction of lithium-ion batteries. Energy Reports, 7, 5562–5574. https://doi.org/10.1016/j.egyr.2021.08.182
- 2. Ansari, S., Ayob, A., Hossain Lipu, M. S., Hussain, A., & Saad, M. H. M. (2022). Remaining useful life prediction for lithium-ion battery storage system: A comprehensive review of methods, key factors, issues and future outlook. Energy Reports, 8, 12153–12185. https://doi.org/10.1016/j.egyr.2022.09.043
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- 4. Park, K., Choi, Y., Choi, W. J., Ryu, H.-Y., & Kim, H. (2020). LSTM-Based Battery Remaining Useful Life Prediction With Multi-Channel Charging Profiles. IEEE Access, 8, 20786–20798. https://doi.org/10.1109/access.2020.2968939
- 5 . Xu, Q., Wu, M., Khoo, E., Chen, Z., & Li, X. (2023). A Hybrid Ensemble Deep Learning Approach for Early Prediction of Battery Remaining Useful Life. IEEE/CAA Journal of Automatica Sinica, 10(1), 177–187.

https://doi.org/10.1109/jas.2023.123024

6. Lu, J., Xiong, R., Tian, J., Wang, C., & Sun, F. (2023). Deep learning to estimate lithium-ion battery state of health without additional degradation experiments. Nature Communications, 14(1).

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7. Zhang, Y., Tang, Q., Zhang, Y., Wang, J., Stimming, U., & Lee, A. A. (2020). Identifying degradation patterns of lithium ion batteries from impedance spectroscopy using machine learning. Nature Communications, 11(1). https://doi.org/10.1038/s41467-020-15235-7

Q&A

