

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE



March 16, 2020

Advice Letter 5727-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: January 1, 2020, Electric Rate Changes

Dear Mr. Jacobson:

Advice Letter 5727-E is effective as of January 1, 2020.

Sincerely,

A handwritten signature in black ink that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

December 27, 2019

Advice 5727-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: January 1, 2020, Electric Rate Changes

Purpose

Pacific Gas & Electric Company (PG&E) submits for submittal changes to its electric tariffs for its Transmission Owner (TO) rates and the Department of Water Resources (DWR) Bond Charge, effective January 1, 2020.¹ Attachment 1 contains the supporting revenue and average rate summary. Attachment 2 contains the revised electric rate schedules.

Background

Transmission Owner Rates accepted by the Federal Energy Regulatory Commission

- a. TO Formula Rate Annual Update filing, Docket No. ER19-13-000 (TO20):

PG&E's TO20 Formula Rate was filed at the Federal Energy Regulatory Commission (FERC) on October 1, 2018 and accepted by FERC on November 30, 2018. In compliance with CPUC Resolution E-3930, PG&E notified the CPUC of PG&E's TO20 filing and of FERC's order accepting PG&E's submittal in Advice 5413-E and 5413-E-A, respectively. Provisions in the TO20 Formula Rate require PG&E to file an update to the TRR in an Annual Update Filing by December 1st of every subsequent year for rates that will be effective on the following January 1st. The Formula Rate implementation is subject to the following:

¹ Certain rate changes for January 1, 2020, that were presented and forecasted in the preliminary 2020 Annual Electric True-Up (AET), Advice 5661-E, are still pending before the California Public Utilities Commission (CPUC or Commission). Notably, a decision in PG&E's 2020 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation Forecast Application (A.)19-06-001 (2020 ERRA Forecast) has not yet been issued. As such, PG&E is not implementing its AET at this time and is solely implementing rate changes that are required by decision effective January 1, 2020. PG&E will implement its AET as soon as practicable after the final decision in PG&E's 2020 ERRA Forecast is issued by the Commission.

- i. Rates are subject to refund: All TO20 initial rates and subsequent Annual Updates are subject to refund upon the resolution of the issues in TO20 either by a FERC-approved settlement or a FERC decision on the contested issues. The TO20 is pending settlement discussions between the Parties pursuant to FERC's settlement procedures.
- ii. The Formula Rate includes a True-up component: Pursuant to the Annual Update Filing process under the TO20 Formula Rate, PG&E files with FERC by December 1st of every year, the Annual Update Filing for implementation of rates effective the upcoming Rate Year. The true-up component in the Formula Rate reconciles the difference between the actual cost of service incurred by PG&E in a prior year (revenue requirement) and the revenue collected during that same year. This process ensures that PG&E will collect and the ratepayers will pay no more and no less than the authorized revenue requirement by FERC.² In the event of an over-collection, PG&E will include in its Formula Rate a credit to the ratepayers. In the event of an under collection, PG&E's Formula Rate will include a charge.

On November 27, 2019, PG&E filed its first Annual Update for base transmission rates effective January 1, 2020, under the TO Tariff in FERC Docket No. ER19-13-000 (TO20), subject to refund and true-up. The as-filed Rate Year 2020 Annual Update informational filing revises PG&E's annual Transmission Revenue Requirement to \$2.249 billion, compared to \$1.963 billion in 2019.

b. FERC Balancing Accounts Update:

On October 15, 2019, PG&E filed with FERC the annual updates to its Transmission Revenue Balancing Account (TRBA), Reliability Services Balancing Account (RSBA), and End-Use Customer Refund Adjustment Balancing Account (ECRABA) (Balancing Accounts Filing) to revise the associated rates effective January 1, 2020. On October 29, 2019, in compliance with Resolution E-3930, PG&E submitted Advice 5671-E notifying the CPUC of the above submittal.³ On December 6, 2019, FERC issued an order accepting PG&E's submittal and making the revised rates effective January 1, 2020. This advice letter presents the changes to electric tariffs and rates necessary to implement the rates in the Balancing Accounts Filing on January 1, 2020 and satisfies the requirement in CPUC Resolution E-3930 to file a supplemental advice letter once rates are accepted by FERC.

² PG&E's first true-up will occur in the next Annual Update submittal to be filed by December 1, 2020 for rates to be in effect on January 1, 2021. The 2021 rates will include the true-up of the actual costs incurred during the period of May 1, 2019 through December 31, 2019.

³ On November 27, 2019, the CPUC suspended PG&E's Tier 2 Advice Letter 5671-E; it is still pending disposition.

DWR Bond Charge

In this advice letter, PG&E is revising the DWR Bond Charge rate pursuant to D.19-12-007. Specifically, the Commission revised the DWR Bond Charge from its current level of \$0.00503 per kWh to \$0.00580 per kWh, effective January 1, 2020.

Tariff Revisions

The revisions to the Electric Rate Schedules and Preliminary Statement described above are enclosed as Attachment 2, including the addition of the incremental rates for Power Charge Indifference Adjustment (PCIA) by rate group and by vintage under PG&E's Portfolio Allocation Balancing Account (PABA) in the Preliminary Statement I.⁴

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 16, 2020, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

⁴ On May 3, 2019, the CPUC approved Advice Letter 5440-E which established the PABA and modifying associated generation-related balancing accounts in compliance with D.18-10-019.

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective January 1, 2020.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.15-02-012, A.16-06-013, R.17-06-026 and A.18-06-001. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

Attachment 1 – Revenue and Average Rate Summary
Attachment 2 - Tariffs

cc: Service Lists R.15-02-012, A.16-06-013, R.17-06-026 and A.18-06-001



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric
PLC = Pipeline

GAS = Gas
HEAT = Heat

WATER = Water

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5727-E

Tier Designation: 1

Subject of AL: January 1, 2020, Electric Rate Changes

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/20

No. of tariff sheets: 178

Estimated system annual revenue effect (%): 2.6%

Estimated system average rate effect (%): 2.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 2

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Advice 5727-E
December 27, 2019

Attachment 1

Revenue and Average Rate Summary

Pacific Gas & Electric Company
2020-01-01 Rate Change with 2019 Sales - DWR Bond Charge + Transmission Rates
Wednesday, January 01, 2020

BDLD RESULTS																	Residential & Small Business										Total Proposed Revenue		
Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue										
RESIDENTIAL																													
E-1	\$2,680,430,045	\$1,260,416,097	\$384,745,037	\$66,137,273	\$32,583,584	\$0	\$7,059,897	\$1,037,809,728	\$132,664,575	\$9,406,310	\$59,100,943	\$11,725,394	\$6,107,287	\$23,205,310	\$0	-\$153,979,526	(\$32,343,586)	\$2,753,136,785											
E-1-L	\$644,468,318	\$515,587,461	\$157,471,955	\$27,069,266	\$13,336,106	\$0	\$2,889,439	\$31,255,999	\$23,690,310	\$3,850,038	\$0	\$4,799,100	\$2,499,659	\$9,497,729	\$0	-\$61,191,964	(\$31,378,368)	\$662,243,321											
TOTAL RES	\$3,324,898,362	\$1,776,290,557	\$542,216,992	\$93,206,539	\$45,919,690	\$0	\$9,949,336	\$1,069,095,726	\$156,354,885	\$13,256,348	\$59,100,943	\$16,524,494	\$8,606,946	\$32,703,039	\$0	-\$215,171,490	(\$63,721,954)	\$3,415,380,106											
SMALL L&P																													
A-1	\$767,589,517	\$342,731,037	\$82,360,143	\$18,402,460	-\$9,066,286	\$0	\$1,511,273	\$284,571,420	\$39,171,652	\$2,617,268	\$17,232,540	\$3,181,778	\$1,699,330	\$4,804,291	\$0	\$2,472,012	\$780,323,708												
A-6	\$194,930,935	\$90,994,247	\$22,037,384	\$4,921,956	\$2,424,880	\$0	\$404,377	\$66,972,297	\$9,384,852	\$700,019	\$4,606,577	\$851,004	\$454,506	\$1,284,964	\$0	-\$141,047	\$198,328,330												
A-15	\$164,487	\$24,802	\$6,061	\$1,354	-\$667	\$0	-\$111	\$129,772	\$2,887	\$193	\$1,272	\$234	-\$125	\$354	\$0	\$0	\$165,425												
TC-1	\$4,539,892	\$1,939,587	\$512,181	\$114,446	\$56,384	\$0	-\$9,398	\$1,847,681	\$106,127	\$16,277	\$10,459	\$19,788	\$10,568	\$29,978	\$0	\$0	\$4,619,074												
TOTAL SMALL	\$967,224,832	\$435,689,514	\$104,915,769	\$23,440,216	\$11,548,197	\$0	\$1,925,159	\$353,520,569	\$48,667,518	\$3,333,757	\$21,947,848	\$4,052,804	\$2,164,529	\$6,119,487	\$0	-\$2,613,059	\$983,436,537												
MEDIUM L&P																													
A-10 T	\$241,934	\$142,087	\$51,600	\$8,760	\$4,316	\$0	\$947	\$23,956	\$15,998	\$1,246	\$8,225	\$1,574	\$809	\$2,085	\$0	\$0	\$249,460												
A-10 P	\$6,288,498	\$354,253	\$869,793	\$183,597	\$39,452	\$0	\$17,795	\$153,984	\$34,873	\$26,112	\$171,510	\$32,093	\$16,854	\$43,704	\$0	\$0	\$6,433,627												
A-10 S	\$761,421,414	\$401,419,931	\$105,559,897	\$20,761,933	\$10,229,700	\$0	\$1,208,979	\$192,239,652	\$39,558,027	\$2,952,842	\$19,406,782	\$73,700,987	\$1,917,210	\$4,942,194	\$0	-\$188,633	\$777,300,737												
TOTAL MEDIUM	\$767,951,746	\$404,816,271	\$106,561,291	\$20,954,294	\$10,323,468	\$0	\$1,955,721	\$194,797,612	\$39,916,898	\$2,980,200	\$19,586,517	\$7,765,554	\$1,934,973	\$4,967,362	\$0	-\$188,633	\$783,983,825												
E-19 CLASS																													
E-19 FIRM T	\$695,095	\$607,776	\$192,286	\$38,267	-\$18,853	\$0	-\$2,035	\$154,800	\$65,596	\$5,442	\$35,931	\$6,444	-\$3,534	\$9,109	\$0	-\$384,647	\$706,683												
E-19 V T	\$1,160,633	\$722,163	\$204,045	\$45,988	\$22,607	\$0	\$2,188	\$94,276	\$78,659	\$6,526	\$43,086	\$7,728	\$4,237	\$10,923	\$0	\$0	\$1,184,261												
Total E-19 T	\$1,845,728	\$1,329,939	\$356,431	\$84,154	-\$41,460	\$0	-\$4,223	\$249,076	\$144,255	\$11,969	\$79,017	\$14,172	-\$7,771	\$20,032	\$0	-\$384,647	\$1,890,944												
E-19 FIRM P	\$61,578,214	\$340,209,879	\$8,260,998	\$2,069,117	\$1,013,938	\$0	\$87,523	\$12,863,057	\$3,546,289	\$294,278	\$1,942,801	\$348,444	\$191,067	\$492,535	\$0	\$0	\$62,550,169												
E-19 V P	\$20,398,207	\$1,166,269	\$86,648,742	\$726,899	\$358,118	\$0	\$28,055	\$378,595,961	\$142,246,006	\$102,382	\$680,001	\$122,411	\$67,124	\$173,032	\$0	\$0	\$20,716,207												
Total E-19 P	\$81,976,521	\$45,716,149	\$10,909,740	\$2,796,016	\$1,377,502	\$0	\$15,578	\$16,649,919	\$4,783,094	\$397,660	\$2,622,802	\$470,855	\$258,191	\$665,567	\$0	\$0	\$83,266,376												
E-19 FIRM S	\$271,320,348	\$150,731,162	\$312,868,733	\$8,037,937	\$3,960,018	\$0	\$337,472	\$62,869,134	\$14,647,784	\$1,432,186	\$7,522,208	\$1,353,607	\$142,244	\$1,913,359	\$0	\$0	\$275,072,724												
E-19 V S	\$555,401,421	\$309,993,327	\$61,213,801	\$17,133,028	\$8,440,860	\$0	\$647,520	\$128,471,765	\$31,212,069	\$243,725	\$16,025,451	\$2,885,240	\$1,582,107	\$4,078,364	\$0	\$0	\$562,779,283												
Total E-19 S	\$826,721,770	\$460,724,489	\$93,082,533	\$25,170,965	\$12,400,878	\$0	\$984,868	\$191,367,899	\$45,859,853	\$3,579,911	\$23,547,659	\$4,236,847	\$2,590,313	\$6,677,322	\$0	\$0	\$837,852,007												
E-19 T	\$1,845,728	\$1,329,938	\$356,431	\$84,154	-\$41,460	\$0	-\$4,223	\$249,076	\$144,255	\$11,969	\$79,017	\$14,172	-\$7,771	\$20,032	\$0	-\$384,647	\$1,890,944												
E-19 P	\$81,976,521	\$45,716,149	\$10,909,740	\$2,796,016	\$1,377,502	\$0	\$15,578	\$16,649,919	\$4,783,094	\$397,660	\$2,622,802	\$470,855	\$258,191	\$665,567	\$0	-\$4,236,376	\$1,890,944												
E-19 S	\$826,721,770	\$460,724,489	\$93,082,533	\$25,170,965	\$12,400,878	\$0	\$984,868	\$191,367,899	\$45,859,853	\$3,579,911	\$23,547,659	\$4,238,847	\$2,590,313	\$6,677,322	\$0	-\$1,776	\$837,852,007												
TOTAL E-19	\$910,544,019	\$507,770,577	\$104,388,704	\$28,051,135	\$13,819,840	\$0	\$1,104,669	\$208,266,894	\$50,793,202	\$3,989,540	\$26,249,478	\$4,723,874	\$2,590,313	\$6,677,322	\$0	-\$386,577	\$923,009,327												
STREETLIGHTS	\$36,063,552	\$12,954,616	\$3,100,111	\$852,663	\$420,078	\$0	-\$56,886	\$18,293,233	\$853,074	\$121,269	\$800,610	\$120,504	-\$78,737	\$199,169	\$0	\$0	\$36,739,548												
STANDBY																													
STANDBY T	\$46,326,960	\$25,758,499	\$15,902,652	\$1,876,344	-\$924,411	\$0	\$291,807	\$5,552,493	\$3,244,692	\$266,861	\$1,761,797	\$241,103	-\$173,266	\$927,700	\$0	-\$5,924,401	\$48,218,256												
STANDBY P	\$3,467,040	\$891,607	\$472,474	\$54,101	-\$26,654	\$0	\$8,670	\$1,927,091	\$126,398	\$7,694	\$50,799	\$6,952	\$4,996	\$26,749	\$0	\$0	\$3,523,545												
STANDBY S	\$791,586	\$280,566	\$104,000	\$19,132	-\$9,426	\$0	-\$1,908	\$337,332	\$42,219	\$2,721	\$17,964	\$2,458	-\$1,767	\$9,459	\$0	\$0	\$802,751												
TOTAL STANDBY	\$50,585,586	\$26,930,672	\$16,479,126	\$1,949,578	-\$960,491	\$0	\$302,385	\$7,816,915	\$3,413,310	\$277,276	\$1,830,560	\$250,513	-\$180,029	\$963,909	\$0	-\$5,924,401	\$52,544,553												
AGRICULTURE																													
AG-1A	\$4,072,684	\$1,195,039	\$225,027	\$63,148	-\$31,111	\$0	\$4,171	\$244,983	\$142,773	\$8,981	\$59,293	\$9,787	-\$5,831	\$13,529	\$0	-\$5,349	\$4,114,098												
AG-RA	\$4,319,689	\$1,460,920	\$326,033	\$91,493	-\$45,076	\$0	\$6,044	\$2,221,229	\$206,858	\$13,013	\$85,908	\$14,180	\$8,449	\$19,602	\$0	\$0	\$4,379,668												
AG-VA	\$2,889,815	\$956,441	\$121,251	\$59,283	-\$29,207	\$0	\$3,916	\$1,520,285	\$134,033	\$8,431	\$55,664	\$9,188	-\$5,474	\$12,701	\$0	\$0	\$2,928,680												
AG-4A	\$78,945,973	\$23,498,338	\$5,088,932	\$142,089	-\$703,571	\$0	-\$9,433	\$45,501,470	\$1,238,776	\$203,108	\$1,340,908	\$221,337	-\$131,873	\$305,963	\$0	-\$4,843	\$79,882,301												
AG-5A	\$22,818,465	\$9,764,538	\$1,957,243	\$45,925	-\$270,599	\$0	\$36,281	\$9,226,906	\$1,241,812	\$78,111	\$15,723	\$85,128	-\$50,720	\$117,676	\$0	-\$254	\$23,178,543												
AG-1B	\$10,884,373	\$4,474,138	\$87,061,616	\$244,318	-\$10,367	\$0	\$16,138	\$4,748,444	\$515,989	\$34,748	\$229,403	\$37,866	\$22,561	\$52,344	\$0	-\$4,245	\$11,044,555												
AG-RB	\$4,108,277	\$1,444,119	\$311,002	\$87,275	-\$42,998	\$0	\$5,765	\$2,069,013	\$184,322	\$12,413	\$13,527	\$12,413	-\$8,059	\$18,698	\$0	\$0	\$4,165,493												
AG-VB	\$8,252,827	\$211,277	\$83,011,041	\$233,212	-\$11,486	\$0	\$15,405	\$3,451,283	\$492,534	\$33,168	\$18,975	\$31,145	\$21,535	\$49,965	\$0	\$0	\$8,405,665												
AG-4B	\$168,398,666	\$13,661,671	\$83,333,860	\$1,888,812	-\$20,524	\$0	\$253,246	\$7,388,692	\$8,096,940	\$545,266	\$3,599,810	\$594,202	\$345,024	\$821,390	\$0	-\$40,839	\$170,912,377												
AG-4C	\$18,139,799	\$7,429,160	\$1,608,335	\$451,342	-\$22,361	\$0	\$29,813	\$7,640,137	\$503,213	\$6,194,202	\$423,788	\$6,192,952	\$41,678	\$9,698	\$0	-\$7,305	\$18,435,660												
AG-5B	\$383,453,680	\$191,170,177	\$40,649,426	\$11,407,312	-\$5,619,994	\$0	\$7,531,52	\$19,557,790	\$19,239,954	\$1,622,392	\$10,710,917	\$1,767,994	\$1,053,380	\$24,439,974	\$0	-\$242,244	\$390,930,805												
AG-5C	\$36,427,463	\$16,956,710	\$36,500,629	\$10,243,049	-\$5,046,402	\$0	\$6,766,606	\$6,121,650	\$17,266,276	\$1,456,806	\$9,617,730	\$1,567,548	\$945,869	\$2,194,535	\$0	-\$145,327	\$304,140,722												
Total AG A	\$113,046,626	\$36,875,276	\$7,808,485	\$2,191,269	-\$1,079,564	\$0	-\$144,745	\$60,912,872	\$4,954,252	\$311,651	\$2,057,496	\$339,620	-\$202,347	\$469,471	\$0	-\$10,447	\$114,483,291												
Total AG B	\$890,665,287	\$441,095,143	\$94,432,830	\$26,500,368	-\$13,055,829	\$0	-\$1,750,486	\$278,504,709	\$46,759,220	\$3,768,984	\$24,882,572	\$4,107,234	-\$2,447,112	\$5,677,606	\$0	-\$439,961	\$908,035,276												
TOTAL AG	\$1,003,711,914	\$477,970,419	\$102,241,315	\$28,691,636	-\$14,135,393	\$0	\$1,895,231	\$339,417																					

Pacific Gas & Electric Company
 2020-01-01 Rate Change with 2019 Sales - DWR Bond Charge + Transmission Rates
 Wednesday, January 01, 2020

BDLD RESULTS		DWR															Residential & Small Business					Total			
Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Proposed Rates	Percent Change				
RESIDENTIAL																									
E-1	10,701,828,738	\$0.25046	\$0.11778	\$0.03959	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09697	\$0.01240	\$0.00088	\$0.00552	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.01439	-\$0.00302	\$0.25726	2.7%					
EL-1	4,380,164,154	\$0.14713	\$0.11778	\$0.03959	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.00714	\$0.00541	\$0.00088	\$0.00000	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.01397	-\$0.00716	\$0.15119	2.8%					
TOTAL RES	15,081,992,892	\$0.22045	\$0.11778	\$0.03959	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.07089	\$0.01037	\$0.00088	\$0.00392	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.01427	-\$0.00423	\$0.22645	2.7%					
SMALL L&P																									
A-1	2,977,744,390	\$0.25778	\$0.11510	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09557	\$0.01315	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00083	\$0.26205	1.7%						
A-6	796,432,986	\$0.24475	\$0.11425	\$0.02767	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08409	\$0.01178	\$0.00088	\$0.00578	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00018	\$0.24502	1.7%						
A-15	219,153	\$0.75056	\$0.11317	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.58941	\$0.01317	\$0.00088	\$0.00580	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.0006	\$0.75484	0.6%						
TC-1	18,518,743	\$0.24515	\$0.10474	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09977	\$0.00584	\$0.00088	\$0.00580	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00006	\$0.24943	1.7%						
TOTAL SMALL	3,792,915,273	\$0.25501	\$0.11487	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09321	\$0.01283	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00069	\$0.25928	1.7%						
MEDIUM L&P																									
A-10 T	1,417,406	\$0.17062	\$0.10024	\$0.03640	\$0.00618	-\$0.00304	\$0.00000	-\$0.00067	\$0.01690	\$0.01129	\$0.00088	\$0.00580	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.17600	3.2%						
A-10 P	20,708,238	\$0.21168	\$0.10854	\$0.03264	\$0.00618	-\$0.00304	\$0.00000	-\$0.00060	\$0.01640	\$0.01154	\$0.00088	\$0.00577	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.21656	2.3%						
A-10 S	3,359,536,943	\$0.22664	\$0.11949	\$0.03142	\$0.00618	-\$0.00304	\$0.00000	-\$0.00058	\$0.07572	\$0.01177	\$0.00088	\$0.00578	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00006	\$0.23137	2.1%						
TOTAL MEDIUM	3,390,662,567	\$0.22649	\$0.11939	\$0.03143	\$0.00618	-\$0.00304	\$0.00000	-\$0.00058	\$0.05746	\$0.01177	\$0.00088	\$0.00578	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00006	\$0.23122	2.1%						
E-19 CLASS																									
E-19 FIRM T	6,192,039	\$0.11064	\$0.09815	\$0.03107	\$0.00618	-\$0.00304	\$0.00000	-\$0.00033	\$0.02500	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.16212	3.2%						
E-19 V T	7,425,190	\$0.15631	\$0.09726	\$0.02748	\$0.00618	-\$0.00304	\$0.00000	-\$0.00029	\$0.01270	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.15949	2.0%						
Total E-19 T	13,617,229	\$0.13554	\$0.09767	\$0.02911	\$0.00618	-\$0.00304	\$0.00000	-\$0.00031	\$0.01629	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00006	\$0.13886	2.4%						
E-19 FIRM P	334,808,507	\$0.18302	\$0.10164	\$0.02467	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03842	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.18682	1.6%						
E-19 V P	117,621,228	\$0.17342	\$0.09936	\$0.02252	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.02190	\$0.01057	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.17613	1.6%						
Total E-19 P	452,429,734	\$0.18119	\$0.10105	\$0.02411	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03680	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.18404	1.6%						
E-19 FIRM S	1,300,637,079	\$0.20861	\$0.11589	\$0.02450	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.04836	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.21149	1.4%						
E-19 V S	2,772,334,673	\$0.20034	\$0.11182	\$0.02208	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04634	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.20200	1.3%						
Total E-19 S	4,072,371,753	\$0.20298	\$0.11312	\$0.02285	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04588	\$0.01119	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.20571	1.3%						
E-19 T	13,617,229	\$0.13554	\$0.09767	\$0.02911	\$0.00618	-\$0.00304	\$0.00000	-\$0.00031	\$0.01820	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.13886	2.4%						
E-19 P	452,429,734	\$0.18119	\$0.10105	\$0.02411	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03680	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.18404	1.6%						
E-19 S	4,072,371,753	\$0.20298	\$0.11312	\$0.02285	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04688	\$0.01126	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.20571	1.3%						
TOTAL E-19	4,539,018,716	\$0.20060	\$0.11187	\$0.02300	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04588	\$0.01119	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00009	\$0.20335	1.4%						
STREETLIGHTS																									
STANDBY	303,615,577	\$0.15258	\$0.08484	\$0.05238	\$0.00618	-\$0.00304	\$0.00000	-\$0.00096	\$0.01829	\$0.01069	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.01951	\$0.15881	4.1%						
STANDBY T	8,754,259	\$0.39604	\$0.10185	\$0.05397	\$0.00618	-\$0.00304	\$0.00000	-\$0.00099	\$0.22013	\$0.01444	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.00000	\$0.40249	1.6%						
STANDBY P	3,095,834	\$0.25669	\$0.09063	\$0.03359	\$0.00618	-\$0.00304	\$0.00000	-\$0.00062	\$0.10896	\$0.01364	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.00000	\$0.25930	1.4%						
TOTAL STANDBY	315,465,670	\$0.16035	\$0.08537	\$0.05224	\$0.00618	-\$0.00304	\$0.00000	-\$0.00096	\$0.02478	\$0.01082	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.01878	\$0.16656	3.9%						
AGRICULTURE																									
AG-1A	10,218,203	\$0.39857	\$0.11695	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.23900	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00052	\$0.40262	1.0%						
AG-RA	14,804,769	\$0.29178	\$0.09868	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15003	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00052	\$0.29583	1.4%						
AG-VA	9,592,680	\$0.30125	\$0.09971	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15840	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00052	\$0.30530	1.3%						
AG-4A	231,082,499	\$0.34164	\$0.10169	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.19691	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00052	\$0.34569	1.2%						
AG-5A	88,876,116	\$0.25674	\$0.10987	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10382	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00052	\$0.26080	1.6%						
AG-1B	39,533,683	\$0.27532	\$0.11317	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.12011	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00051	\$0.27937	1.5%						
AG-RB	14,122,221	\$0.29091	\$0.10226	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14651	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00050	\$0.29496	1.4%						
AG-VB	37,736,604	\$0.21870																							

Pacific Gas & Electric Company
2020-01-01 Rate Change with 2019 Sales - DWR Bond Charge + Transmission Rates
Wednesday, January 01, 2020

DA/CCA RESULTS

Class/Schedule	Residential & Small Business												Total Proposed Revenue						
	Total Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue		
RESIDENTIAL																			
E-1	\$2,063,467,028	\$411,649,756	\$70,762,166	-\$34,862,112	\$0	-\$7,553,605	\$1,122,442,778	\$141,941,637	\$10,064,081	\$64,827,644	\$12,545,366	-\$6,534,377	\$24,828,087	\$0	-\$49,517,683	\$77,006,934	\$307,902,758	\$2,145,503,430	
EL-1	\$107,636,619	\$60,010,145	\$10,315,682	-\$5,082,185	\$0	\$1,101,264	\$12,543,212	\$9,028,013	\$1,467,190	\$0	\$1,829,101	-\$952,705	\$3,619,908	\$0	-\$8,786,246	\$13,284,980	\$44,895,853	\$114,501,723	
TOTAL RES	\$2,171,103,647	\$471,659,901	\$81,077,848	-\$39,944,297	\$0	-\$8,654,869	\$1,134,985,990	\$150,969,650	\$11,531,271	\$64,827,644	\$14,374,466	-\$7,487,082	\$28,447,995	\$0	-\$58,303,930	\$63,721,954	\$352,798,610	\$2,260,005,153	
SMALL L&P																			
A-1	\$579,230,974	\$96,552,806	\$21,574,521	-\$10,629,032	\$0	-\$1,771,702	\$18,383,260	\$45,957,307	\$3,068,411	\$20,228,905	\$3,730,226	-\$1,992,246	\$5,632,414	\$0	-\$27,553	\$93,455,483	\$594,162,799		
A-6	\$142,762,900	\$25,369,090	\$5,667,980	-\$2,792,421	\$0	-\$465,512	\$75,557,074	\$10,791,845	\$806,122	\$5,288,934	\$979,992	-\$523,396	\$1,479,727	\$0	-\$758	\$24,512,737	\$146,671,416		
A-15	\$26,906	\$1,060	\$237	-\$117	\$0	-\$19	\$24,104	\$505	\$34	\$21	\$41	-\$22	\$62	\$0	\$973	\$27,068			
TC-1	\$3,416,118	\$562,057	\$125,590	-\$61,874	\$0	-\$10,313	\$2,043,414	\$118,656	\$17,862	\$117,923	\$21,715	-\$11,597	\$32,788	\$0	\$0	\$546,798	\$3,503,017		
TOTAL SMALL	\$725,436,898	\$122,485,013	\$27,368,328	-\$13,483,444	\$0	-\$2,247,547	\$396,007,851	\$56,868,312	\$3,892,428	\$25,635,974	\$4,731,973	-\$2,527,261	\$7,144,991	\$0	-\$28,310	\$118,515,993	\$744,364,299		
MEDIUM L&P																			
A-10 T	\$159,458	\$61,880	\$9,318	-\$4,591	\$0	-\$1,135	\$32,047	\$17,018	\$1,325	\$8,749	\$1,674	-\$860	\$2,218	\$0	\$0	\$40,837	\$168,480		
A-10 P	\$3,608,459	\$838,795	\$177,758	-\$87,575	\$0	-\$15,392	\$1,438,792	\$322,993	\$25,281	\$166,906	\$31,944	\$16,415	\$42,314	\$0	\$800,673	\$3,736,075			
A-10 S	\$717,940,467	\$163,235,073	\$33,839,734	-\$16,671,686	\$0	-\$2,995,293	\$307,381,097	\$64,885,829	\$4,812,817	\$31,722,721	\$6,081,109	-\$3,124,847	\$8,055,246	\$0	-\$9,737	\$145,775,119	\$742,687,162		
TOTAL MEDIUM	\$721,708,383	\$164,135,748	\$34,026,810	-\$16,763,852	\$0	-\$3,011,820	\$308,851,936	\$64,935,840	\$4,839,423	\$31,898,376	\$6,114,728	-\$3,142,122	\$8,099,778	\$0	-\$9,737	\$146,616,630	\$746,591,737		
E-19 CLASS																			
E-19 FIRM T	\$1,017,387	\$283,805	\$84,057	-\$41,412	\$0	-\$3,002	\$171,851	\$144,088	\$11,955	\$78,926	\$14,155	-\$7,762	\$20,009	\$0	-\$65,050	\$360,467	\$1,052,088		
E-19 V T	\$413,380	\$132,323	\$30,404	-\$14,979	\$0	-\$1,400	\$66,909	\$52,118	\$4,324	\$28,548	\$5,120	-\$2,808	\$7,237	\$0	\$0	\$130,855	\$428,653		
Total E-19 T	\$1,430,767	\$416,128	\$114,461	-\$56,391	\$0	-\$4,401	\$228,761	\$196,206	\$16,279	\$107,474	\$19,276	-\$10,570	\$27,247	\$0	-\$65,050	\$491,322	\$1,480,741		
E-19 FIRM P	\$41,720,740	\$9,765,356	\$2,518,838	-\$1,240,946	\$0	-\$103,393	\$15,716,497	\$4,317,073	\$358,239	\$2,365,068	\$424,178	-\$232,596	\$599,587	\$0	-\$72	\$8,388,676	\$42,876,506		
E-19 V P	\$13,551,020	\$3,355,495	\$781,789	-\$385,161	\$0	-\$35,662	\$4,899,320	\$133,919	\$111,189	\$734,062	\$131,655	-\$72,192	\$186,098	\$0	\$0	\$2,893,905	\$13,940,417		
Total E-19 P	\$55,271,760	\$13,120,852	\$3,300,627	-\$1,626,107	\$0	-\$139,055	\$20,615,817	\$5,656,992	\$469,428	\$3,099,130	\$555,833	-\$304,788	\$785,685	\$0	-\$72	\$11,282,581	\$56,816,923		
E-19 FIRM S	\$299,331,695	\$61,795,933	\$16,817,772	-\$8,285,544	\$0	-\$653,946	\$124,796,315	\$30,707,840	\$2,391,888	\$15,775,150	\$2,832,150	-\$1,552,996	\$4,003,320	\$0	-\$375	\$58,105,104	\$306,732,611		
E-19 V S	\$603,574,742	\$121,176,409	\$36,049,831	-\$17,760,525	\$0	-\$1,282,104	\$252,255,984	\$65,715,065	\$5,127,145	\$33,681,930	\$6,070,872	-\$3,328,933	\$8,581,340	\$0	\$0	\$117,099,877	\$623,386,890		
Total E-19 S	\$907,906,437	\$182,972,342	\$52,867,602	-\$26,046,069	\$0	-\$1,936,050	\$37,052,298	\$96,422,905	\$7,519,033	\$49,457,080	\$8,903,023	-\$4,881,929	\$12,584,660	\$0	-\$375	\$175,204,981	\$930,119,501		
E-19 T	\$1,430,767	\$416,128	\$114,461	-\$56,391	\$0	-\$4,401	\$228,761	\$196,206	\$16,279	\$107,474	\$19,276	-\$10,570	\$27,247	\$0	-\$65,050	\$491,322	\$1,480,741		
E-19 P	\$55,271,760	\$13,120,852	\$3,300,627	-\$1,626,107	\$0	-\$139,055	\$20,615,817	\$5,656,992	\$469,428	\$3,099,130	\$555,833	-\$304,788	\$785,685	\$0	-\$72	\$11,282,581	\$56,816,923		
E-19 S	\$55,271,760	\$13,120,852	\$3,300,627	-\$1,626,107	\$0	-\$139,055	\$20,615,817	\$5,656,992	\$469,428	\$3,099,130	\$555,833	-\$304,788	\$785,685	\$0	-\$72	\$11,282,581	\$56,816,923		
STREETLIGHTS	\$20,952,431	\$2,777,473	\$763,923	-\$376,359	\$0	-\$50,965	\$13,810,909	\$730,341	\$108,648	\$717,287	\$107,963	-\$70,543	\$178,440	\$0	\$0	\$2,861,066	\$21,558,183		
STANDBY																			
STANDBY T	\$2,878,330	\$1,138,858	\$172,647	-\$85,057	\$0	-\$20,898	\$660,783	\$298,552	\$24,555	\$162,107	\$22,184	-\$15,943	\$85,360	\$0	\$0	\$563,932	\$3,007,081		
STANDBY P	\$2,526,087	\$409,635	\$42,259	-\$20,820	\$0	-\$7,517	\$1,914,234	\$98,731	\$6,010	\$39,679	\$5,430	-\$3,902	\$20,894	\$0	\$0	\$71,247	\$2,575,880		
STANDBY S	\$87,206	\$13,273	\$1,693	-\$534	\$0	-\$244	\$62,768	\$3,735	\$241	\$1,589	\$218	-\$156	\$837	\$0	\$0	\$563	\$88,764		
TOTAL STANDBY	\$5,491,624	\$1,561,766	\$216,599	-\$106,711	\$0	-\$28,658	\$2,637,785	\$401,018	\$30,806	\$203,376	\$27,832	-\$20,001	\$107,091	\$0	\$0	\$640,822	\$5,671,724		
AGRICULTURE																			
AG-1A	\$12,977,825	\$1,065,384	\$298,975	-\$147,295	\$0	-\$19,749	\$9,737,052	\$675,955	\$42,521	\$280,692	\$46,338	-\$27,608	\$64,054	\$0	\$0	\$1,157,552	\$13,173,872		
AG-RA	\$88,917	\$7,669	\$2,152	-\$1,060	\$0	-\$142	\$65,550	\$4,866	\$306	\$2,021	\$334	-\$199	\$461	\$0	\$0	\$8,371	\$90,328		
AG-VA	\$701,142	\$70,207	\$19,702	-\$9,706	\$0	-\$1,301	\$490,194	\$44,544	\$2,802	\$18,499	\$3,054	-\$1,819	\$4,221	\$0	\$0	\$73,664	\$714,059		
AG-4A	\$36,695,907	\$3,276,510	\$91,476	-\$452,995	\$0	-\$60,736	\$26,716,431	\$2,078,848	\$130,771	\$863,264	\$142,508	-\$84,907	\$196,994	\$0	\$0	\$3,572,650	\$37,298,815		
AG-5A	\$8,940,959	\$1,365,007	\$383,057	-\$188,719	\$0	-\$25,303	\$4,786,804	\$666,057	\$54,480	\$35,692	\$49,369	-\$35,372	\$82,069	\$0	\$0	\$1,484,954	\$9,192,074		
AG-1B	\$12,305,954	\$1,460,218	\$409,776	-\$201,883	\$0	-\$27,068	\$7,918,976	\$665,428	\$58,280	\$384,760	\$63,510	-\$37,840	\$87,793	\$0	\$0	\$1,592,659	\$12,574,611		
AG-RB	\$35,551	\$2,284	\$641	-\$316	\$0	-\$42	\$28,686	\$1,354	\$91	\$602	\$99	-\$59	\$137	\$0	\$0	\$2,494	\$35,972		
AG-VB	\$974,386	\$99,933	\$28,044	-\$13,816	\$0	-\$1,852	\$674,070	\$59,228	\$3,989	\$26,332	\$4,346	-\$2,590	\$6,008	\$0	\$0	\$109,081	\$992,772		
AG-4B	\$23,806,795	\$3,050,441	\$865,035	-\$421,739	\$0	-\$56,546	\$14,727,206	\$1,807,908	\$121,749	\$803,776	\$132,675	-\$79,048	\$183,402	\$0	\$0	\$3,242,132	\$24,367,990		
AG-4C	\$2,895,684	\$372,570	\$104,553	-\$51,510	\$0	-\$6,904	\$1,775,813	\$220,811	\$14,870	\$88,170	\$16,204	-\$9,655	\$22,400	\$0	\$0	\$406,908	\$2,964,229		
AG-5B	\$36,422,847	\$6,977,933	\$1,958,194	-\$964,735	\$0	-\$129,349	\$16,301,230	\$3,302,705	\$278,502	\$1,838,650	\$303,496	-\$180,825	\$419,536	\$0	-\$1,631	\$7,602,709	\$37,706,465		
AG-5C	\$15,477,613	\$3,739,685	\$1,049,455	-\$517,031	\$0	-\$69,322	\$5,692,016	\$1,770,047	\$149,258	\$985,388	\$162,653	-\$96,909	\$224,842	\$0	-\$17,013	\$3,092,211	\$16,165,280		
Total AG A	\$59,404,750	\$5,784,777	\$1,623,363	-\$799,775	\$0	-\$107,231	\$41,796,031	\$3,670,269	\$230,881	\$1,524,149	\$251,601	-\$149,905	\$347,799	\$0	\$0	\$6,297,191	\$60,469,149		
Total AG B	\$91,196,830	\$15,703,064	\$4,406,698	-\$2,171,030	\$0	-\$291,085	\$47,117,996	\$6,027,530	\$626,737	\$4,137,678	\$662,984	-\$406,926	\$944,119	\$0	-\$18,644	\$16,480,195	\$94,807,317		
TOTAL AG	\$151,323,580	\$21,487,841	\$6,030,06																

Pacific Gas & Electric Company
2020-01-01 Rate Change with 2019 Sales - DWR Bond Charge + Transmission Rates
Wednesday, January 01, 2020

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
	(kWh)	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates		
RESIDENTIAL																			
E-1	11,450,221,502	\$0.18021	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.09803	\$0.01240	\$0.00088	\$0.00566	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.00432	\$0.00673	\$0.02689	\$0.18738 4.0%
EL-1	1,669,429,742	\$0.06448	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.00751	\$0.00541	\$0.00088	\$0.00000	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.00526	\$0.00796	\$0.02689	\$0.06859 6.4%
TOTAL RES	13,119,651,244	\$0.16548	\$0.03595	\$0.00618	-\$0.00304	\$0.00000	-\$0.00066	\$0.08651	\$0.01151	\$0.00088	\$0.00494	\$0.00110	-\$0.00057	\$0.00217	\$0.00000	-\$0.00444	\$0.00486	\$0.02689	\$0.17226 4.1%
SMALL L&P																			
A-1	3,491,022,844	\$0.16592	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.09120	\$0.01316	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00001	\$0.02677	\$0.17020	2.6%
A-6	917,148,947	\$0.15566	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08238	\$0.01177	\$0.00088	\$0.00577	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00000	\$0.02673	\$0.15992	2.7%
A-15	38,310	\$0.70232	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.62919	\$0.01317	\$0.00088	\$0.00551	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00000	\$0.02541	\$0.70656	0.6%
TC-1	20,322,062	\$0.16810	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.10055	\$0.00584	\$0.00088	\$0.00580	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00000	\$0.02691	\$0.17238	2.5%
TOTAL SMALL	4,428,532,162	\$0.16381	\$0.02766	\$0.00618	-\$0.00304	\$0.00000	-\$0.00051	\$0.08942	\$0.01284	\$0.00088	\$0.00579	\$0.00107	-\$0.00057	\$0.00161	\$0.00000	-\$0.00001	\$0.02676	\$0.16808	2.6%
MEDIUM L&P																			
A-10 T	1,507,786	\$0.10576	\$0.04104	\$0.00618	-\$0.00304	\$0.00000	-\$0.00075	\$0.02125	\$0.01129	\$0.00088	\$0.00580	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02708	\$0.11174	5.7%
A-10 P	28,763,396	\$0.12545	\$0.02916	\$0.00618	-\$0.00304	\$0.00000	-\$0.00054	\$0.05002	\$0.01158	\$0.00088	\$0.00580	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02784	\$0.12989	3.5%
A-10 S	5,475,685,292	\$0.13111	\$0.02981	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05614	\$0.01180	\$0.00088	\$0.00579	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02662	\$0.13563	3.4%
TOTAL MEDIUM	5,505,956,474	\$0.13108	\$0.02981	\$0.00618	-\$0.00304	\$0.00000	-\$0.00055	\$0.05609	\$0.01179	\$0.00088	\$0.00579	\$0.00111	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02663	\$0.13560	3.4%
E-19 CLASS																			
E-19 FIRM T	13,601,494	\$0.07480	\$0.02087	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.01263	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02650	\$0.07735	3.4%
E-19 V T	4,919,762	\$0.08402	\$0.02690	\$0.00618	-\$0.00304	\$0.00000	-\$0.00028	\$0.01157	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02660	\$0.08713	3.7%
Total E-19 T	18,521,256	\$0.07725	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.01235	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02653	\$0.07995	3.5%
E-19 FIRM P	407,579,023	\$0.10236	\$0.02396	\$0.00618	-\$0.00304	\$0.00000	-\$0.00025	\$0.03856	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02058	\$0.10520	2.8%
E-19 V P	126,503,039	\$0.10712	\$0.02653	\$0.00618	-\$0.00304	\$0.00000	-\$0.00028	\$0.03873	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02288	\$0.11020	2.9%
Total E-19 P	534,082,062	\$0.10349	\$0.02457	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03860	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02113	\$0.10638	2.8%
E-19 FIRM S	2,721,322,307	\$0.10999	\$0.02271	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.04586	\$0.01128	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02135	\$0.11271	2.5%
E-19 V S	5,833,206,061	\$0.10433	\$0.02077	\$0.00618	-\$0.00304	\$0.00000	-\$0.00022	\$0.04324	\$0.01127	\$0.00088	\$0.00577	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02007	\$0.10687	2.4%
Total E-19 S	8,554,628,369	\$0.10613	\$0.02139	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04408	\$0.01127	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02048	\$0.10873	2.4%
E-19 T	18,521,256	\$0.07725	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00024	\$0.01235	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02651	\$0.07995	3.5%
E-19 P	534,082,062	\$0.10349	\$0.02457	\$0.00618	-\$0.00304	\$0.00000	-\$0.00026	\$0.03860	\$0.01059	\$0.00088	\$0.00580	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02113	\$0.10638	2.8%
E-19 S	8,554,628,369	\$0.10613	\$0.02139	\$0.00618	-\$0.00304	\$0.00000	-\$0.00023	\$0.04408	\$0.01127	\$0.00088	\$0.00578	\$0.00104	-\$0.00057	\$0.00147	\$0.00000	-\$0.00000	\$0.02053	\$0.10853	2.5%
STREETLIGHTS	123,612,215	\$0.16950	\$0.02247	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11173	\$0.00591	\$0.00088	\$0.00580	\$0.00087	-\$0.00057	\$0.00144	\$0.00000	-\$0.00000	\$0.02315	\$0.17440	2.9%
STANDBY																			
STANDBY T	27,936,404	\$0.10303	\$0.04077	\$0.00618	-\$0.00304	\$0.00000	-\$0.00075	\$0.02365	\$0.01069	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.00000	\$0.02019	\$0.10764	4.5%
STANDBY P	6,838,030	\$0.36942	\$0.05991	\$0.00618	-\$0.00304	\$0.00000	-\$0.00110	\$0.27994	\$0.01444	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.00000	\$0.01042	\$0.37670	2.0%
STANDBY S	273,911	\$0.31838	\$0.04846	\$0.00618	-\$0.00304	\$0.00000	-\$0.00089	\$0.22916	\$0.01364	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.00000	\$0.02060	\$0.32406	1.8%
TOTAL STANDBY	35,048,345	\$0.15669	\$0.04456	\$0.00618	-\$0.00304	\$0.00000	-\$0.00082	\$0.07526	\$0.01144	\$0.00088	\$0.00580	\$0.00079	-\$0.00057	\$0.00306	\$0.00000	-\$0.00000	\$0.01828	\$0.16183	3.3%
AGRICULTURE																			
AG-1A	48,377,877	\$0.26826	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.20127	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	\$0.02393	\$0.27231	1.5%
AG-RA	348,233																		
AG-VA	3,187,999	\$0.21993	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.15376	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	\$0.02311	\$0.22398	1.8%
AG-4A	148,782,526	\$0.24664	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.17957	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	\$0.02401	\$0.25069	1.6%
AG-5A	61,983,395	\$0.14425	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.07723	\$0.01397	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	\$0.02396	\$0.14830	2.8%
AG-1B	66,306,793	\$0.18559	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.11943	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	\$0.02402	\$0.18964	2.2%
AG-RB	103,731	\$0.34273	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.27654	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	\$0.02404	\$0.34678	1.2%
AG-VB	4,537,860	\$0.21472	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.14854	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	\$0.02404	\$0.21878	1.9%
AG-4B	138,517,008	\$0.17178	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10632	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	\$0.02341	\$0.17592	2.4%
AG-4C	16,917,952	\$0.17116	\$0.02202	\$0.00618	-\$0.00304	\$0.00000	-\$0.00041	\$0.10497	\$0.01305	\$0.00088	\$0.00580	\$0.00096	-\$0.00057	\$0.00132	\$0.00000	-\$0.00000	\$0.02405	\$0.17521	2.4%
AG-5B	316,859,840	\$0.11495	\$0.02202	\$0.00618	-\$0.00304	\$0.00000													

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45908-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	45555-E
45909-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	44532-E
45910-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	40832-E
45911-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	32247-E, 32248-E
45912-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	45556-E
45913-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	45557-E
45914-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	45558-E
45915-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	45182-E
45916-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	45861-E
45917-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	45862-E
45918-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	45863-E
45919-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	45864-E
45920-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	45195-E
45921-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	45559-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45922-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	45560-E
45923-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	44544-E
45924-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	45561-E
45925-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	45562-E
45926-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	45203-E
45927-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	45282-E
45928-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	45283-E
45929-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	44550-E
45930-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	45284-E
45931-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	45286-E
45932-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	44555-E
45933-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14	44556-E
45934-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	45288-E
45935-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	45291-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45936-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14	44562-E
45937-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	45292-E
45938-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	45293-E
45939-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9	44565-E
45940-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	45294-E
45941-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	45295-E
45942-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	44568-E
45943-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 2	45564-E
45944-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	45565-E
45945-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 5	45567-E
45946-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	45570-E
45947-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	45571-E
45948-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	45575-E
45949-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 3	45579-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45950-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	45580-E
45951-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	45581-E
45952-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	45582-E
45953-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	45583-E
45954-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	45584-E
45955-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	45585-E
45956-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	45586-E
45957-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	45587-E
45958-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	45592-E
45959-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	45600-E
45960-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	45601-E
45961-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	45602-E
45962-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	45603-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45963-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	45604-E*
45964-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	45605-E*
45965-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	45606-E*
45966-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	45607-E
45967-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	45608-E
45968-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 15	45612-E
45969-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 2	45619-E
45970-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	45620-E
45971-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	45622-E
45972-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	45296-E
45973-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	45297-E
45974-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	44571-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45975-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	45624-E
45976-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	45625-E
45977-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	45626-E
45978-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	45627-E
45979-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	45628-E
45980-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	45629-E
45981-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	45219-E
45982-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	45630-E
45983-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	45631-E
45984-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	45632-E
45985-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	45633-E
45986-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	44819-E
45987-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	45310-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
45988-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	45311-E
45989-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	44586-E
45990-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	45634-E
45991-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	45313-E
45992-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	45314-E
45993-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	45635-E
45994-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	45320-E
45995-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	45321-E
45996-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	45322-E
45997-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	45323-E
45998-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	45324-E
45999-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 8	44600-E
46000-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	45325-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46001-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	45326-E
46002-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	44603-E
46003-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	45327-E
46004-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	45328-E
46005-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	45331-E
46006-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	45332-E
46007-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	45333-E
46008-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	45334-E
46009-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	45335-E
46010-E	ELECTRIC SCHEDULE EL-TOU-C3 RESIDENTIAL CARE PROGRAM TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	45336-E
46011-E	ELECTRIC SCHEDULE EL-TOU-C3 RESIDENTIAL CARE PROGRAM TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	45337-E
46012-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	45338-E
46013-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	45339-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46014-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	44619-E
46015-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	45342-E
46016-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	45343-E
46017-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	44622-E
46018-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	45344-E
46019-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	45345-E
46020-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	45348-E
46021-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	45349-E
46022-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	45350-E
46023-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	45351-E
46024-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	44631-E
46025-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	45354-E
46026-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	45355-E
46027-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	44634-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46028-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	45358-E
46029-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	45359-E
46030-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	44637-E
46031-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	45362-E
46032-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	45363-E
46033-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	44640-E
46034-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	45365-E
46035-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	45366-E
46036-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	44643-E
46037-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	45369-E
46038-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	45370-E
46039-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	44646-E
46040-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	45373-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46041-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	45374-E
46042-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	44649-E
46043-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	45375-E
46044-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	44510-E
46045-E	ELECTRIC SCHEDULE EVL2 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	45674-E
46046-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	45483-E
46047-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	45377-E
46048-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	45378-E
46049-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	45379-E
46050-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	45380-E
46051-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	45381-E
46052-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	45382-E
46053-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	45494-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46054-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	45383-E
46055-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	45384-E
46056-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	45385-E
46057-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	45386-E
46058-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	45387-E
46059-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	45388-E
46060-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	45389-E
46061-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	44665-E
46062-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	45390-E
46063-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	44667-E
46064-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	45391-E
46065-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	45392-E
46066-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	45393-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46067-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	45394-E
46068-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	45395-E
46069-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	45396-E
46070-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	44674-E
46071-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	45636-E
46072-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 15	44676-E
46073-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	45641-E
46074-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	45642-E
46075-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 14	45652-E
46076-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	45656-E
46077-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	44678-E
46078-E	ELECTRIC TABLE OF CONTENTS Sheet 1	45865-E
46079-E	ELECTRIC TABLE OF CONTENTS Sheet 2	45679-E
46080-E	ELECTRIC TABLE OF CONTENTS Sheet 3	45401-E
46081-E	ELECTRIC TABLE OF CONTENTS Sheet 4	45866-E

**Attachment 2
Advice 5727-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
46082-E	ELECTRIC TABLE OF CONTENTS Sheet 5	45496-E
46083-E	ELECTRIC TABLE OF CONTENTS Sheet 6	45663-E
46084-E	ELECTRIC TABLE OF CONTENTS Sheet 7	45664-E
46085-E	ELECTRIC TABLE OF CONTENTS Sheet 11	45665-E



**Pacific Gas and
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San Francisco, California

Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 45908-E
Cal. P.U.C. Sheet No. 45555-E

ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.000059	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	(\$0.000002)	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00618	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	\$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000	(I) (I) (I) (I) (I) (I) (I) (I)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.00699	

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San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 45909-E
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ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00088
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00108
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	(\$0.00011)
			(D)
Generation and Power Charge Indifference Adjustment (PCIA)	DWR Franchise Fees	All rate schedules except Schedules E-GT and E-ECR, all bundled service customers, , all community choice aggregation service customers, all non-exempt departing load customers..	\$0.00004
			(T)
			(T)
Power Charge Indifference Adjustment (PCIA) ¹	Portfolio Allocation Balance Account (PABA)	All rate schedules, all community choice aggregation service customers, all non-exempt departing load customers.	See incremental PCIA rates below by rate group, excludes DWR Franchise Fees
			(N)
			(N)

¹ PCIA rates applied to customers bills are the sum of each incremental PCIA rates below up to the customer's specific vintage year of departure from bundled service. Bundled service customers have the cumulative PCIA rate of the last vintage year in this table for accounting of their PABA cost.

(N)
|
|
(N)

(Continued)

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ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

(D)

(D)

Rate Group	Generation (UOG)	Legacy Utility- Owned		2009		2010		2011	
		Vintage		Vintage		Vintage		Vintage	
Residential	\$0.00889	(N)	\$0.01212	(N)	\$0.00345	(N)	\$0.00103	(N)	
Small Commercial	\$0.00867	(N)	\$0.01260	(N)	\$0.00334	(N)	\$0.00099	(N)	
Medium Commercial	\$0.00901	(N)	\$0.01316	(N)	\$0.00346	(N)	\$0.00104	(N)	
Large Commercial	\$0.00844	(N)	\$0.01257	(N)	\$0.00324	(N)	\$0.00096	(N)	
Streetlights	\$0.00709	(N)	\$0.01169	(N)	\$0.00268	(N)	\$0.00080	(N)	
Standby	\$0.00644	(N)	\$0.00999	(N)	\$0.00246	(N)	\$0.00073	(N)	
Agriculture	\$0.00777	(N)	\$0.01105	(N)	\$0.00300	(N)	\$0.00089	(N)	
E-20 T	\$0.00718	(N)	\$0.01073	(N)	\$0.00275	(N)	\$0.00082	(N)	
E-20 P	\$0.00764	(N)	\$0.01139	(N)	\$0.00293	(N)	\$0.00087	(N)	
E-20 S	\$0.00815	(N)	\$0.01213	(N)	\$0.00313	(N)	\$0.00093	(N)	
Rate Group		2012		2013		2014		2015	
		Vintage		Vintage		Vintage		Vintage	
Residential		\$0.00121	(N)	\$0.00021	(N)	\$0.00003	(N)	\$0.00008	(N)
Small Commercial		\$0.00113	(N)	\$0.00019	(N)	\$0.00003	(N)	\$0.00006	(N)
Medium Commercial		\$0.00117	(N)	\$0.00020	(N)	\$0.00002	(N)	\$0.00006	(N)
Large Commercial		\$0.00108	(N)	\$0.00019	(N)	\$0.00002	(N)	\$0.00005	(N)
Streetlights		\$0.00082	(N)	\$0.00014	(N)	\$0.00001	(N)	\$0.00002	(N)
Standby		\$0.00080	(N)	\$0.00013	(N)	\$0.00002	(N)	\$0.00003	(N)
Agriculture		\$0.00103	(N)	\$0.00018	(N)	\$0.00002	(N)	\$0.00006	(N)
E-20 T		\$0.00091	(N)	\$0.00016	(N)	\$0.00001	(N)	\$0.00005	(N)
E-20 P		\$0.00098	(N)	\$0.00016	(N)	\$0.00002	(N)	\$0.00005	(N)
E-20 S		\$0.00104	(N)	\$0.00018	(N)	\$0.00002	(N)	\$0.00005	(N)

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			32248-E

ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 4

I. Rate Summary (Cont'd.) (N)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.) (N)

Rate Group	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage	
Residential	-\$0.00011	(N)	\$0.00006	(N)	\$0.00008
Small Commercial	-\$0.00012	(N)	\$0.00006	(N)	\$0.00007
Medium Commercial	-\$0.00012	(N)	\$0.00006	(N)	\$0.00008
Large Commercial	-\$0.00012	(N)	\$0.00006	(N)	\$0.00007
Streetlights	-\$0.00011	(N)	\$0.00004	(N)	\$0.00006
Standby	-\$0.00010	(N)	\$0.00004	(N)	\$0.00006
Agriculture	-\$0.00010	(N)	\$0.00005	(N)	\$0.00007
E-20 T	-\$0.00010	(N)	\$0.00004	(N)	\$0.00007
E-20 P	-\$0.00011	(N)	\$0.00005	(N)	\$0.00007
E-20 S	-\$0.00011	(N)	\$0.00005	(N)	\$0.00007

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**Pacific Gas and
Electric Company®**

U 39

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45912-E
	Revised	Cal. P.U.C. Sheet No.	45556-E

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.27525	(I)
Winter	\$0.21471	(I)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.28988	(I)
Part-Peak Summer	\$0.26623	(I)
Off-Peak Summer	\$0.23887	(I)
Part-Peak Winter	\$0.24562	(I)
Off-Peak Winter	\$0.22471	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$0.60
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PDP Credits

<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.00925)
Part-Peak Summer	(\$0.00925)
Off-Peak Summer	(\$0.00925)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

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**Pacific Gas and
Electric Company***

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45913-E
	Revised	Cal. P.U.C. Sheet No.	45557-E

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.13336	
Winter	\$0.09323	(I)

Distribution**

Summer	\$0.08964	
Winter	\$0.06923	

Transmission* (all usage)

\$0.02766 (I)

Transmission Rate Adjustments* (all usage)

\$0.00314 (R)

Reliability Services* (all usage)

(\$0.00051) (I)

Public Purpose Programs (all usage)

\$0.01317

Nuclear Decommissioning (all usage)

\$0.00088

Competition Transition Charges (all usage)

\$0.00107

Energy Cost Recovery Amount (all usage)

(\$0.00057)

New System Generation Charge (all usage)**

\$0.00161

DWR Bond (all usage)

\$0.00580 (I)

California Climate Credit (all usage)***

\$0.00000

-
- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 - ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 - *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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**Pacific Gas and
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Sheet 6

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14799	(I)
Part-Peak Summer	\$0.12434	(I)
Off-Peak Summer	\$0.09698	(I)
Part-Peak Winter	\$0.12414	(I)
Off-Peak Winter	\$0.10323	(I)

Distribution:**

Peak Summer	\$0.08964
Part-Peak Summer	\$0.08964
Off-Peak Summer	\$0.08964
Part-Peak Winter	\$0.06923
Off-Peak Winter	\$0.06923

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

New System Generation Charge (all usage)**

DWR Bond (all usage)

California Climate Credit (all usage)***

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45915-E
	Revised	Cal. P.U.C. Sheet No.	45182-E

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 9

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00107
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02131
2010 Vintage	\$0.02465
2011 Vintage	\$0.02564
2012 Vintage	\$0.02677
2013 Vintage	\$0.02696
2014 Vintage	\$0.02699
2015 Vintage	\$0.02705
2016 Vintage	\$0.02693
2017 Vintage	\$0.02699
2018 Vintage	\$0.02706
2019 Vintage	\$0.02905

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	45861-E

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

**APPLICABILITY
(CONT'D):**

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates	\$4.59959		\$4.59959		\$4.59959	
Customer Charge (\$ per meter per day)						
Total Demand Rates (\$ per kW)	\$21.63	(I)	\$20.42	(I)	\$14.30	(I)
Summer	\$13.11	(I)	\$13.34	(I)	\$10.34	(I)
Winter						
Total Energy Rates (\$ per kWh)	\$0.18115	(I)	\$0.16940	(I)	\$0.13495	(I)
Summer	\$0.14039	(I)	\$0.13562	(I)	\$0.11418	(I)
Winter						

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45917-E
	Revised	Cal. P.U.C. Sheet No.	45862-E

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$5.74	\$5.01	\$3.96
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$7.05	\$6.57	\$1.50
Winter	\$4.27	\$4.50	\$1.50
Transmission Maximum Demand*	\$9.01	(I)	\$9.01
Reliability Services Maximum Demand*	(\$0.17)	(I)	(\$0.17)
Energy Rate by Components (\$ per kWh)			
Generation:			
Summer	\$0.12265	(I)	\$0.11299
Winter	\$0.09534	(I)	\$0.08924
Distribution**:			
Summer	\$0.03486	\$0.03300	\$0.00826
Winter	\$0.02141	\$0.02297	\$0.00826
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314
Public Purpose Programs (all usage)	\$0.01181		\$0.01129
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088
Competition Transition Charges (all usage)	\$0.00111		\$0.00111
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)
DWR Bond (all usage)	\$0.00580	(I)	\$0.00580
New System Generation Charge (all usage)**	\$0.00147		\$0.00147
California Climate Credit (all usage)***	\$0.00000		\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45918-E
	Revised	Cal. P.U.C. Sheet No.	45863-E

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

		TOTAL RATES			
		Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge (\$ per meter per day)		\$4.59959	\$4.59959	\$4.59959	
<u>Total Demand Rates (\$ per kW)</u>					
Summer		\$21.63	(I)	\$20.42	(I)
Winter		\$13.11	(I)	\$13.34	(I)
\$14.30	(I)	\$10.34	(I)		
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer		\$0.23491	(I)	\$0.22086	(I)
Part-Peak Summer		\$0.17978	(I)	\$0.17030	(I)
Off-Peak Summer		\$0.15171	(I)	\$0.14367	(I)
Part-Peak Winter		\$0.15039	(I)	\$0.14657	(I)
Off-Peak Winter		\$0.13333	(I)	\$0.13069	(I)
\$0.18166	(I)	\$0.10948	(I)	\$0.12300	(I)
\$0.13479	(I)	\$0.10948	(I)	\$0.12300	(I)
\$0.10842	(I)				
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>					
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event		\$0.90		\$0.90	
				\$0.90	
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Maximum Summer		(\$3.65)		(\$3.19)	
					(\$2.52)
<u>Energy (\$ per kWh)</u>					
Peak Summer		(\$0.00179)		(\$0.00359)	
Part-Peak Summer		(\$0.00179)		(\$0.00359)	
Off-Peak Summer		(\$0.00179)		(\$0.00359)	
					(\$0.00232)
					(\$0.00232)
					(\$0.00232)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

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Electric Company®**

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45919-E
	Revised	Cal. P.U.C. Sheet No.	45864-E

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$5.74		\$5.01		\$3.96	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$7.05		\$6.57		\$1.50	
Winter	\$4.27		\$4.50		\$1.50	
Transmission Maximum Demand*	\$9.01	(I)	\$9.01	(I)	\$9.01	(I)
Reliability Services Maximum Demand*	(\$0.17)	(I)	(\$0.17)	(I)	(\$0.17)	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.17641		\$0.16445	(I)	\$0.15028	
Part-Peak Summer	\$0.12128		\$0.11389	(I)	\$0.10341	(I)
Off-Peak Summer	\$0.09321		\$0.08726		\$0.07810	
Part-Peak Winter	\$0.10534	(I)	\$0.10019	(I)	\$0.09162	(I)
Off-Peak Winter	\$0.08828	(I)	\$0.08431	(I)	\$0.07704	
Distribution**:						
Summer	\$0.03486		\$0.03300		\$0.00826	
Winter	\$0.02141		\$0.02297		\$0.00826	
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
Public Purpose Programs (all usage)	\$0.01181		\$0.01158		\$0.01129	
Competition Transition Charge (all usage)	\$0.00111		\$0.00111		\$0.00111	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
DWR Bond (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
New System Generation Charge (all usage)**	\$0.00147		\$0.00147		\$0.00147	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45920-E
	Revised	Cal. P.U.C. Sheet No.	45195-E

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00111
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02221
2010 Vintage	\$0.02567
2011 Vintage	\$0.02671
2012 Vintage	\$0.02788
2013 Vintage	\$0.02808
2014 Vintage	\$0.02810
2015 Vintage	\$0.02816
2016 Vintage	\$0.02804
2017 Vintage	\$0.02810
2018 Vintage	\$0.02818
2019 Vintage	\$0.03019

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge

(Continued)

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**Pacific Gas and
Electric Company®**

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San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 45921-E
Cal. P.U.C. Sheet No. 45559-E

ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.27525	(I)
Winter	\$0.21471	(I)

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45922-E
	Revised	Cal. P.U.C. Sheet No.	45560-E

Sheet 2

ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.13336	
Winter	\$0.09323	(I)

Distribution:**

Summer	\$0.08964	
Winter	\$0.06923	

Transmission* (all usage) \$0.02766 (I)

Transmission Rate Adjustments* (all usage) \$0.00314 (R)

Reliability Services* (all usage) (\$0.00051) (I)

Public Purpose Programs (all usage) \$0.01317

Nuclear Decommissioning (all usage) \$0.00088

Competition Transition Charge (all usage) \$0.00107

Energy Cost Recovery Amount (all usage) (\$0.00057)

DWR Bond (all usage) \$0.00580 (I)

New System Generation Charge (all usage)** \$0.00161

California Climate Credit (all usage)*** \$0.00000

-
- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 - ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 - *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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Advice
Decision

5727-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 27, 2019
January 1, 2020



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Electric Company®**

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45923-E
	Revised	Cal. P.U.C. Sheet No.	44544-E

ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00107
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02131
2010 Vintage	\$0.02465
2011 Vintage	\$0.02564
2012 Vintage	\$0.02677
2013 Vintage	\$0.02696
2014 Vintage	\$0.02699
2015 Vintage	\$0.02705
2016 Vintage	\$0.02693
2017 Vintage	\$0.02699
2018 Vintage	\$0.02706
2019 Vintage	\$0.02905

**DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

<i>Advice Decision</i>	5727-E	<i>Issued by</i> Robert S. Kenney Vice President, Regulatory Affairs	<i>Submitted Effective Resolution</i>	December 27, 2019
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**Pacific Gas and
Electric Company***

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45924-E
	Revised	Cal. P.U.C. Sheet No.	45561-E

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.59002	(I)
Part-Peak Summer	\$0.29319	(I)
Off-Peak Summer	\$0.22161	(I)
Part-Peak Winter	\$0.23666	(I)
Off-Peak Winter	\$0.21842	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
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PDP Credits

<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.16735)
Part-Peak Summer	(\$0.03347)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45925-E
	Revised	Cal. P.U.C. Sheet No.	45562-E

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.38775	(I)
Part-Peak Summer	\$0.14816	
Off-Peak Summer	\$0.08987	(I)
Part-Peak Winter	\$0.11533	
Off-Peak Winter	\$0.09784	(I)

Distribution:**

Peak Summer	\$0.15138
Part-Peak Summer	\$0.09414
Off-Peak Summer	\$0.08085
Part-Peak Winter	\$0.07044
Off-Peak Winter	\$0.06969

Transmission* (all usage)

\$0.02766 (I)

DWR Bond (all usage)

\$0.00580 (I)

Transmission Rate Adjustments* (all usage)

\$0.00314 (R)

Reliability Services* (all usage)

(\$0.00051) (I)

Public Purpose Programs (all usage)

\$0.01181

Nuclear Decommissioning (all usage)

\$0.00088

Competition Transition Charges (all usage)

\$0.00107

Energy Cost Recovery Amount (all usage)

(\$0.00057)

New System Generation Charge (all usage)**

\$0.00161

California Climate Credit (all usage)***

\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45926-E
	Revised	Cal. P.U.C. Sheet No.	45203-E

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 I)
CTC Charge (per kWh)	\$0.00107
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02131
2010 Vintage	\$0.02465
2011 Vintage	\$0.02564
2012 Vintage	\$0.02677
2013 Vintage	\$0.02696
2014 Vintage	\$0.02699
2015 Vintage	\$0.02705
2016 Vintage	\$0.02693
2017 Vintage	\$0.02699
2018 Vintage	\$0.02706
2019 Vintage	\$0.02905

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge.

(Continued)

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ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. APPLICABILITY: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the transition of eligible AG-1 customers to mandatory TOU rates beginning March 1, 2019 until the rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for agricultural customers in March 2021, concurrent with the resumption of customer transitions to mandatory TOU rates.

The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle after March 1 (with the first TOU transition starting no earlier than March 1, 2013). Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU AG-4A or AG-4B, as applicable, on their transition date.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES		Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)		\$0.57400	\$0.76313
<hr/>			
Total Demand Rates (\$ per kW)			
Connected Load Summer		\$9.07	–
Connected Load Winter		\$1.73	–
Maximum Demand Summer		–	\$13.26
Maximum Demand Winter		–	\$2.67
Primary Voltage Discount Summer		–	\$1.39
Primary Voltage Discount Winter		–	\$0.37
<hr/>			
Total Energy Rates (\$ per kWh)			
Summer		\$0.31164	(I)
Winter		\$0.24126	(I)
		\$0.26695	(I)
		\$0.20872	(I)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	45283-E

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES:
(Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B		
Generation:				
Connected Load Summer	\$1.56	–		
Connected Load Winter	\$0.00	–		
Maximum Demand Summer	–	\$2.35		
Maximum Demand Winter	–	\$0.00		
Primary Voltage Discount Summer	–	\$0.87		
Primary Voltage Discount Winter	–	\$0.00		
Distribution**:				
Connected Load Summer	\$7.51	–		
Connected Load Winter	\$1.73	–		
Maximum Demand Summer	–	\$10.91		
Maximum Demand Winter	–	\$2.67		
Primary Voltage Discount Summer	–	\$0.52		
Primary Voltage Discount Winter	–	\$0.37		
Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.11331	\$0.11707	(I)	
Winter	\$0.09188	\$0.09242	(I)	
Distribution**				
Summer	\$0.15122	\$0.10369		
Winter	\$0.10227	\$0.07011		
Transmission*	\$0.02202	(I)	\$0.02202	(I)
Transmission Rate Adjustments*	\$0.00314	(R)	\$0.00314	(R)
Reliability Services*	(\$0.00041)	(I)	(\$0.00041)	(I)
Public Purpose Programs	\$0.01397		\$0.01305	
Nuclear Decommissioning	\$0.00088		\$0.00088	
Competition Transition Charges	\$0.00096		\$0.00096	
Energy Cost Recovery Amount	(\$0.00057)		(\$0.00057)	
DWR Bond	\$0.00580	(I)	\$0.00580	(I)
New System Generation Charge**	\$0.00132		\$0.00132	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45929-E
	Revised	Cal. P.U.C. Sheet No.	44550-E

**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886
2010 Vintage	\$0.02186
2011 Vintage	\$0.02275
2012 Vintage	\$0.02378
2013 Vintage	\$0.02396
2014 Vintage	\$0.02398
2015 Vintage	\$0.02404
2016 Vintage	\$0.02394
2017 Vintage	\$0.02399
2018 Vintage	\$0.02406
2019 Vintage	\$0.02605

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Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 45930-E
Cal. P.U.C. Sheet No. 45284-E

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F			
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003			
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713			
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943			
Total Demand Rates (\$ per kW)						
Connected Load Summer	\$9.23	—	—			
Connected Load Winter	\$1.39	—	—			
Maximum Demand Summer	—	\$11.26	\$5.79			
Maximum Demand Winter	—	\$2.59	\$2.79			
Maximum Peak Demand Summer	—	\$5.98	\$14.16			
Maximum Part-Peak Demand Summer	—	—	\$2.70			
Maximum Part-Peak Demand Winter	—	—	\$0.63			
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.20	\$1.56			
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.40	\$0.36			
Transmission Voltage Discount						
Maximum Peak Demand Summer	—	—	\$7.39			
Maximum Part-Peak Demand Summer	—	—	\$1.51			
Maximum Demand Summer	—	—	\$0.28			
Maximum Part-Peak Demand Winter	—	—	\$0.63			
Maximum Demand Winter	—	—	\$1.94			
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.49345	(I)	\$0.32481	(I)	\$0.29832	(I)
Part-Peak Summer	—	—	—	—	\$0.17563	(I)
Off-Peak Summer	\$0.21900	(I)	\$0.17617	(I)	\$0.13274	(I)
Part-Peak Winter	\$0.22648	(I)	\$0.17660	(I)	\$0.14687	(I)
Off-Peak Winter	\$0.18454	(I)	\$0.14913	(I)	\$0.12776	(I)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45931-E
	Revised	Cal. P.U.C. Sheet No.	45286-E

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.18140	(I)	\$0.13886	(I)	\$0.15952
Part-Peak Summer	—		—		\$0.09188
Off-Peak Summer	\$0.08095		\$0.08229		\$0.06729
Part-Peak Winter	\$0.08551	(I)	\$0.08035		\$0.07428 (I)
Off-Peak Winter	\$0.07354		\$0.06898	(I)	\$0.06372 (I)

Distribution:**

Peak Summer	\$0.26494	\$0.13976	\$0.09261
Part-Peak Summer	—	—	\$0.03756
Off-Peak Summer	\$0.09094	\$0.04769	\$0.01926
Part-Peak Winter	\$0.09386	\$0.05006	\$0.02640
Off-Peak Winter	\$0.06389	\$0.03396	\$0.01785

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45932-E
	Revised	Cal. P.U.C. Sheet No.	44555-E

Sheet 8

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.02202 (I)	\$0.02202 (I)	\$0.02202 (I)
Transmission Rate Adjustments* (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
Reliability Services* (all usage)	(\$0.00041) (I)	(\$0.00041) (I)	(\$0.00041) (I)
Public Purpose Programs (all usage)	\$0.01397	\$0.01305	\$0.01305
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00096	\$0.00096	\$0.00096
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
New System Generation Charge (all usage)**	\$0.00132	\$0.00132	\$0.00132
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

-
- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 - ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 - *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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	Revised	Cal. P.U.C. Sheet No.	44556-E

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886
2010 Vintage	\$0.02186
2011 Vintage	\$0.02275
2012 Vintage	\$0.02378
2013 Vintage	\$0.02396
2014 Vintage	\$0.02398
2015 Vintage	\$0.02404
2016 Vintage	\$0.02394
2017 Vintage	\$0.02399
2018 Vintage	\$0.02406
2019 Vintage	\$0.02605

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Revised
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Cal. P.U.C. Sheet No. 45934-E
Cal. P.U.C. Sheet No. 45288-E

ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D	Rate B, E	Rate C, F
Peak Summer	\$0.34188 (I)	\$0.23498 (I)	\$0.18259 (I)
Part-Peak Summer	—	—	\$0.12580 (I)
Off-Peak Summer	\$0.17594 (I)	\$0.10334 (I)	\$0.10466 (I)
Part-Peak Winter	\$0.18515 (I)	\$0.12578 (I)	\$0.11099 (I)
Off-Peak Winter	\$0.15703 (I)	\$0.09406 (I)	\$0.10138 (I)

PDP Rates (Rate C Option Only) RATE C

PDP Charges (\$ per kWh)
All Usage During PDP Event \$1.00

PDP Credits

Demand (\$ per kW)

Peak Summer	(\$3.35)
Part-Peak Summer	(\$0.63)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45935-E
	Revised	Cal. P.U.C. Sheet No.	45291-E

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F
Generation:					
Peak Summer	\$0.16856	(I)	\$0.16567		\$0.13788
Part-Peak Summer	—		—		\$0.08109
Off-Peak Summer	\$0.08564	(I)	\$0.05801		\$0.05995
Part-Peak Winter	\$0.08947		\$0.08045		\$0.06628
Off-Peak Winter	\$0.07698	(I)	\$0.04873		\$0.05667
Distribution**:					
Peak Summer	\$0.12621		\$0.02575		\$0.00115
Part-Peak Summer	—		—		\$0.00115
Off-Peak Summer	\$0.04319		\$0.00177		\$0.00115
Part-Peak Winter	\$0.04857		\$0.00177		\$0.00115
Off-Peak Winter	\$0.03294		\$0.00177		\$0.00115
Transmission* (all usage)					
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314
Reliability Services* (all usage)	(\$0.00041)	(I)	(\$0.00041)	(I)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.01397		\$0.01042		\$0.01042
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088
Competition Transition Charges (all usage)	\$0.00096		\$0.00096		\$0.00096
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)
DWR Bond (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580
New System Generation Charge (all usage)**	\$0.00132		\$0.00132		\$0.00132
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45936-E
	Revised	Cal. P.U.C. Sheet No.	44562-E

ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 14

- 12. DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
 - c. **Transmission:** This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

- 13. BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886
2010 Vintage	\$0.02186
2011 Vintage	\$0.02275
2012 Vintage	\$0.02378
2013 Vintage	\$0.02396
2014 Vintage	\$0.02398
2015 Vintage	\$0.02404
2016 Vintage	\$0.02394
2017 Vintage	\$0.02399
2018 Vintage	\$0.02406
2019 Vintage	\$0.02605

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45937-E
	Revised	Cal. P.U.C. Sheet No.	45292-E

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$8.09	—
Connected Load Winter	\$1.31	—
Maximum Peak Demand Summer	—	\$4.29
Maximum Demand Summer	—	\$11.03
Maximum Demand Winter	—	\$2.21
Primary Voltage Discount Summer	—	\$0.96
Primary Voltage Discount Winter	—	\$0.36
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.58658 (I)	\$0.53118 (I)
Off-Peak Summer	\$0.20739 (I)	\$0.19669 (I)
Part-Peak Winter	\$0.21147 (I)	\$0.18478 (I)
Off-Peak Winter	\$0.17441 (I)	\$0.15330 (I)

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45938-E
	Revised	Cal. P.U.C. Sheet No.	45293-E

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled (Cont'd.) according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)

	Rate A,D	Rate B,E
Connected Load Summer	\$1.54	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$2.57
Maximum Demand Summer	—	\$2.28
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.58
Primary Voltage Discount Winter	—	\$0.00

Distribution:**

Connected Load Summer	\$6.55	—
Connected Load Winter	\$1.31	—
Maximum Peak Demand Summer	—	\$1.72
Maximum Demand Summer	—	\$8.75
Maximum Demand Winter	—	\$2.21
Primary Voltage Discount Summer	—	\$0.38
Primary Voltage Discount Winter	—	\$0.36

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.30285	\$0.27442
Off-Peak Summer	\$0.07950	(I) \$0.07880
Part-Peak Winter	\$0.08745	\$0.07261
Off-Peak Winter	\$0.07508	\$0.06242

Distribution:**

Peak Summer	\$0.23662	\$0.21057
Off-Peak Summer	\$0.08078	\$0.07170
Part-Peak Winter	\$0.07691	\$0.06598
Off-Peak Winter	\$0.05222	\$0.04469

Transmission* (all usage)

\$0.02202 (I) \$0.02202 (I)

Reliability Services* (all usage)

(\$0.00041) (I) (\$0.00041) (I)

Transmission Rate Adjustments* (all usage)

\$0.00314 (R) \$0.00314 (R)

Public Purpose Programs (all usage)

\$0.01397 \$0.01305

Nuclear(I)Decommissioning (all usage)

\$0.00088 \$0.00088

Competition Transition Charges (all usage)

\$0.00096 \$0.00096

Energy Cost Recovery Amount (all usage)

(\$0.00057) (\$0.00057)

DWR Bond (all usage)

\$0.00580 (I) \$0.00580 (I)

New System Generation Charge (all usage)**

\$0.00132 \$0.00132

California Climate Credit (all usage)***

\$0.00000 \$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice
Decision

5727-E
Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 27, 2019
January 1, 2020



**Pacific Gas and
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U 39

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45939-E
	Revised	Cal. P.U.C. Sheet No.	44565-E

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 9

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

1. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

2. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886
2010 Vintage	\$0.02186
2011 Vintage	\$0.02275
2012 Vintage	\$0.02378
2013 Vintage	\$0.02396
2014 Vintage	\$0.02398
2015 Vintage	\$0.02404
2016 Vintage	\$0.02394
2017 Vintage	\$0.02399
2018 Vintage	\$0.02406
2019 Vintage	\$0.02605

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45940-E
	Revised	Cal. P.U.C. Sheet No.	45294-E

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E		
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313		
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713		
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943		
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$8.14	–		
Connected Load Winter	\$1.37	–		
Maximum Peak Demand Summer	–	\$4.30	(I)	
Maximum Demand Summer	–	\$11.14		
Maximum Demand Winter	–	\$2.18		
Primary Voltage Discount Summer	–	\$1.04		
Primary Voltage Discount Winter	–	\$0.34		
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.54909	(I)	\$0.49504	(I)
Off-Peak Summer	\$0.20436	(I)	\$0.19169	(I)
Part-Peak Winter	\$0.21329	(I)	\$0.18221	(I)
Off-Peak Winter	\$0.17533	(I)	\$0.15163	(I)

(Continued)

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**Pacific Gas and
Electric Company®**

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45941-E
	Revised	Cal. P.U.C. Sheet No.	45295-E

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

	Rate A,D	Rate B,E
Connected Load Summer	\$1.61	–
Connected Load Winter	\$0.00	–
Maximum Peak Demand Summer	–	\$2.73 (I)
Maximum Demand Summer	–	\$2.12
Maximum Demand Winter	–	\$0.00
Primary Voltage Discount Summer	–	\$0.62
Primary Voltage Discount Winter	–	\$0.00

Distribution:**

Connected Load Summer	\$6.53	–
Connected Load Winter	\$1.37	–
Maximum Peak Demand Summer	–	\$1.57
Maximum Demand Summer	–	\$9.02
Maximum Demand Winter	–	\$2.18
Primary Voltage Discount Summer	–	\$0.42
Primary Voltage Discount Winter	–	\$0.34

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.26550	(I)	\$0.24819	(I)
Off-Peak Summer	\$0.07644	(I)	\$0.07727	(I)
Part-Peak Winter	\$0.08573	(I)	\$0.07333	(I)
	\$0.07362	(I)	\$0.06299	(I)

Distribution:**

Peak Summer	\$0.23648	\$0.20066
Off-Peak Summer	\$0.08081	\$0.06823
Part-Peak Winter	\$0.08045	\$0.06269
Off-Peak Winter	\$0.05460	\$0.04245

Transmission* (all usage)

\$0.02202 (I) \$0.02202 (I)

Transmission Rate Adjustments* (all usage)

\$0.00314 (R) \$0.00314 (R)

Reliability Services* (all usage)

(\$0.00041) (I) (\$0.00041) (I)

Public Purpose Programs (all usage)

\$0.01397 \$0.01305

Nuclear Decommissioning (all usage)

\$0.00088 \$0.00088

Competition Transition Charges (all usage)

\$0.00096 \$0.00096

Energy Cost Recovery Amount (all usage)

(\$0.00057) (\$0.00057)

DWR Bond (all usage)

\$0.00580 (I) \$0.00580 (I)

New System Generation Charge (all usage)**

\$0.00132 \$0.00132

California Climate Credit (all usage)***

\$0.00000 \$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice
Decision

5727-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 27, 2019
January 1, 2020



**Pacific Gas and
Electric Company®**

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45942-E
	Revised	Cal. P.U.C. Sheet No.	44568-E

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00096
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01886
2010 Vintage	\$0.02186
2011 Vintage	\$0.02275
2012 Vintage	\$0.02378
2013 Vintage	\$0.02396
2014 Vintage	\$0.02398
2015 Vintage	\$0.02404
2016 Vintage	\$0.02394
2017 Vintage	\$0.02399
2018 Vintage	\$0.02406
2019 Vintage	\$0.02605

(Continued)

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**Pacific Gas and
Electric Company®**

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San Francisco, California

Cancelling Revised
Original

Cal. P.U.C. Sheet No. 45943-E
Cal. P.U.C. Sheet No. 45564-E

ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Time-of-Use Rates</u>	<u>Rate</u>
Total Customer Charge Rates	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136
Total TOU Energy Rates (\$ per kWh)	
Peak Summer	\$0.32231 (I)
Part-Peak Summer	\$0.27308 (I)
Off-Peak Summer	\$0.25227 (I)
Peak Winter	\$0.24689 (I)
Off-Peak Winter	\$0.23077 (I)
Super Off-Peak Winter	\$0.21436 (I)

(Continued)

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**Pacific Gas and
Electric Company®**

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	45944-E
	Original	Cal. P.U.C. Sheet No.	45565-E

ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE

Sheet 3

RATES:
(Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates

Rate

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.17720	(I)
Part-Peak Summer	\$0.12797	(I)
Off-Peak Summer	\$0.10716	
Peak Winter	\$0.12195	
Off-Peak Winter	\$0.10583	
Super Off-Peak Winter	\$0.08942	(I)

Distribution:**

Peak Summer	\$0.09286	
Part-Peak Summer	\$0.09286	
Off-Peak Summer	\$0.09286	
Peak Winter	\$0.07269	
Off-Peak Winter	\$0.07269	
Super Off-Peak Winter	\$0.07269	

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)	\$0.00314	(R)
Public Purpose Programs (all usage)	(\$0.00051)	(I)
Nuclear Decommissioning (all usage)	\$0.01317	
Competition Transition Charges (all usage)	\$0.00088	
Energy Cost Recovery Amount (all usage)	\$0.00107	
New System Generation Charge (all usage)**	(\$0.00057)	
DWR Bond (all usage)	\$0.00161	
California Climate Credit (all usage)***	\$0.00580	(I)
	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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**Pacific Gas and
Electric Company®**

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San Francisco, California

Revised
Cancelling Original

Cal. P.U.C. Sheet No. 45945-E
Cal. P.U.C. Sheet No. 45567-E

ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE

Sheet 5

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

<u>DA /CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)		(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00107	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02131	
2010 Vintage	\$0.02465	
2011 Vintage	\$0.02564	
2012 Vintage	\$0.02677	
2013 Vintage	\$0.02696	
2014 Vintage	\$0.02699	
2015 Vintage	\$0.02705	
2016 Vintage	\$0.02693	
2017 Vintage	\$0.02699	
2018 Vintage	\$0.02706	
2019 Vintage	\$0.02905	

(Continued)

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U 39

**Pacific Gas and
Electric Company®**

San Francisco, California

Revised
Cancelling Original

Cal. P.U.C. Sheet No. 45946-E
Cal. P.U.C. Sheet No. 45570-E

ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge (\$ per meter per day)	\$4.59959		\$4.59959		\$4.59959
<u>Total Demand Rates (\$ per kW)</u>					
Summer	\$13.42	(I)	\$13.20	(I)	\$10.44 (I)
Winter	\$13.42	(I)	\$13.20	(I)	\$10.44 (I)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.26824	(I)	\$0.25532	(I)	\$0.21073 (I)
Part-Peak Summer	\$0.20655	(I)	\$0.19702	(I)	\$0.15399 (I)
Off-Peak Summer	\$0.17399	(I)	\$0.16618	(I)	\$0.12392 (I)
Peak Winter	\$0.19198	(I)	\$0.18246	(I)	\$0.15768 (I)
Off-Peak Winter	\$0.15650	(I)	\$0.14883	(I)	\$0.12484 (I)
Super Off-Peak Winter	\$0.12016	(I)	\$0.11249	(I)	\$0.08850 (I)

(Continued)

Advice Decision	5727-E	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 27, 2019 January 1, 2020
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**Pacific Gas and
Electric Company®**

San Francisco, California

Revised
Cancelling Original

Cal. P.U.C. Sheet No. 45947-E
Cal. P.U.C. Sheet No. 45571-E

Sheet 3

ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Demand Rate by Components (\$ per kW)			
Generation:			
Summer	-	-	-
Winter	-	-	-
Distribution**:			
Summer	\$4.58	\$4.36	\$1.60
Winter	\$4.58	\$4.36	\$1.60
Transmission Maximum Demand*		\$9.01 (I)	\$9.01 (I)
Reliability Services Maximum Demand*		(\$0.17) (I)	(\$0.17) (I)
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.20046	\$0.18772	\$0.17978 (I)
Part-Peak Summer	\$0.13877	\$0.12942 (I)	\$0.12304 (I)
Off-Peak Summer	\$0.10621 (I)	\$0.09858	\$0.09297 (I)
Peak Winter	\$0.14242	\$0.13309 (I)	\$0.12673 (I)
Off-Peak Winter	\$0.10694	\$0.09946 (I)	\$0.09389
Super Off-Peak Winter	\$0.07060	\$0.06312 (I)	\$0.05755
Distribution**:			
Summer	\$0.04414	\$0.04419	\$0.00783
Winter	\$0.02592	\$0.02596	\$0.00783
Transmission Rate Adjustments* (all usage)		\$0.00314 (R)	\$0.00314 (R)
Public Purpose Programs (all usage)		\$0.01181	\$0.01158
Competition Transition Charge (all usage)		\$0.00111	\$0.00111
Energy Cost Recovery Amount (all usage)		(\$0.00057)	(\$0.00057)
Nuclear Decommissioning (all usage)		\$0.00088	\$0.00088
DWR Bond (all usage)		\$0.00580 (I)	\$0.00580 (I)
New System Generation Charge (all usage)**		\$0.00147	\$0.00147
California Climate Credit (all usage)***		\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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Cal. P.U.C. Sheet No. 45948-E
Cal. P.U.C. Sheet No. 45575-E

ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00111	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02221	
2010 Vintage	\$0.02567	
2011 Vintage	\$0.02671	
2012 Vintage	\$0.02788	
2013 Vintage	\$0.02808	
2014 Vintage	\$0.02810	
2015 Vintage	\$0.02816	
2016 Vintage	\$0.02804	
2017 Vintage	\$0.02810	
2018 Vintage	\$0.02818	
2019 Vintage	\$0.03019	

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge.

(Continued)

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Cal. P.U.C. Sheet No. 45949-E
Cal. P.U.C. Sheet No. 45579-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$23.65503	\$36.13963	\$45.99589
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$25.58	\$22.69	\$9.67
Maximum Part-Peak Demand Summer	\$5.23	\$4.70	\$2.42
Maximum Demand Summer	\$21.08 (I)	\$17.41 (I)	\$11.98 (I)
Maximum Peak Demand Winter	\$1.79	\$1.31	\$0.93
Maximum Demand Winter	\$21.08 (I)	\$17.41 (I)	\$11.98 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.16285 (I)	\$0.14547 (I)	\$0.13123 (I)
Part-Peak Summer	\$0.13284 (I)	\$0.12282 (I)	\$0.12208 (I)
Off-Peak Summer	\$0.11162 (I)	\$0.10313 (I)	\$0.10258 (I)
Peak Winter	\$0.14379 (I)	\$0.13319 (I)	\$0.13245 (I)
Off-Peak Winter	\$0.11154 (I)	\$0.10326 (I)	\$0.10284 (I)
Super Off-Peak Winter	\$0.06826 (I)	\$0.06067 (I)	\$0.05927 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Cal. P.U.C. Sheet No. 45950-E
Cal. P.U.C. Sheet No. 45580-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$15.03	\$12.77	\$9.67
Maximum Part-Peak Demand Summer	\$2.19	\$1.87	\$2.42
Maximum Peak-Demand Winter	\$1.79	\$1.31	\$0.93
Distribution**:			
Maximum Peak Demand Summer	\$10.55	\$9.92	\$0.00
Maximum Part-Peak Demand Summer	\$3.04	\$2.83	\$0.00
Maximum Demand Summer	\$12.17	\$8.50	\$3.07
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$12.17	\$8.50	\$3.07
Transmission Maximum Demand*	\$9.01 (I) (\$0.10) (R)	\$9.01 (I) (\$0.10) (R)	\$9.01 (I) (\$0.10) (R)
Reliability Services Maximum Demand*			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45951-E
	Original	Cal. P.U.C. Sheet No.	45581-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.).

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13980 (I)	\$0.12312 (I)	\$0.10888
Part-Peak Summer	\$0.10979	\$0.10047	\$0.09973 (I)
Off-Peak Summer	\$0.08857	\$0.08078	\$0.08023
Peak Winter	\$0.12074 (I)	\$0.11084	\$0.11010
Off-Peak Winter	\$0.08849 (I)	\$0.08091	\$0.08049 (I)
Super Off-Peak Winter	\$0.04521	\$0.03832	\$0.03692
Transmission Rate Adjustments* (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
Public Purpose Programs (all usage)	\$0.01129	\$0.01059	\$0.01059
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charge (all usage)	\$0.00104	\$0.00104	\$0.00104
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
New System Generation Charge (all usage)**	\$0.00147	\$0.00147	\$0.00147
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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Cal. P.U.C. Sheet No. 45952-E
Cal. P.U.C. Sheet No. 45582-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$23.65503	\$36.13963	\$45.99589
Customer Charge Voluntary B-19:	\$4.59959	\$4.59959	\$4.59959
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$2.64	\$2.48	\$0.00
Maximum Part-Peak Demand Summer	\$0.76	\$0.71	\$0.00
Maximum Demand Summer	\$21.08 (I)	\$17.41 (I)	\$11.98 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$21.08 (I)	\$17.41 (I)	\$11.98 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36344 (I)	\$0.34307 (I)	\$0.23013 (R)
Part-Peak Summer	\$0.17960 (I)	\$0.16833 (I)	\$0.14863 (I)
Off-Peak Summer	\$0.11914 (I)	\$0.11127 (I)	\$0.10648 (I)
Peak Winter	\$0.15798 (I)	\$0.14425 (I)	\$0.14037 (I)
Off-Peak Winter	\$0.11567 (I)	\$0.10659 (I)	\$0.10669 (I)
Super Off-Peak Winter	\$0.07985 (I)	\$0.07077 (I)	\$0.07087 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

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Cal. P.U.C. Sheet No. 45953-E
Cal. P.U.C. Sheet No. 45583-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$2.64	\$2.48	\$0.00
Maximum Part-Peak Demand Summer	\$0.76	\$0.71	\$0.00
Maximum Demand Summer	\$12.17	\$8.50	\$3.07
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$12.17	\$8.50	\$3.07
Transmission Maximum Demand*	\$9.01 (I)	\$9.01 (I)	\$9.01 (I)
Reliability Services Maximum Demand*	(\$0.10) (R)	(\$0.10) (R)	(\$0.10) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Cal. P.U.C. Sheet No. 45954-E
Cal. P.U.C. Sheet No. 45584-E

Sheet 8

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26676	\$0.24307 (I)	\$0.20778
Part-Peak Summer	\$0.13119	\$0.11953 (I)	\$0.12628
Off-Peak Summer	\$0.09269 (I)	\$0.08413	\$0.08413
Peak Winter	\$0.13493	\$0.12190 (I)	\$0.11802
Off-Peak Winter	\$0.09262	\$0.08424	\$0.08434
Super Off-Peak Winter	\$0.05680	\$0.04842	\$0.04852
Distribution**:			
Peak Summer	\$0.07363	\$0.07765	\$0.00000
Part-Peak Summer	\$0.02536	\$0.02645	\$0.00000
Off-Peak Summer	\$0.00340	\$0.00479	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	\$0.01129	\$0.01059	\$0.01059
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charge (all usage)	\$0.00104	\$0.00104	\$0.00104
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
New System Generation Charge (all usage)**	\$0.00147	\$0.00147	\$0.00147
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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Cal. P.U.C. Sheet No. 45955-E
Cal. P.U.C. Sheet No. 45585-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$23.65503	\$36.13963	\$45.99589
Customer Charge Voluntary B-19:	\$4.59959	\$4.59959	\$4.59959
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$0.52	\$0.44	\$0.15
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.46	\$1.73	\$0.63
Maximum Demand Summer (per monthly billing)	\$8.91 (I)	\$8.91 (I)	\$8.91 (I)
Maximum Peak Demand Winter (per day)	\$0.45	\$0.34	\$0.14
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.47	\$1.73	\$0.63
Maximum Demand Winter (per monthly billing)	\$8.91 (I)	\$8.91 (I)	\$8.91 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36344 (I)	\$0.34307 (I)	\$0.23013 (I)
Part-Peak Summer	\$0.17960 (I)	\$0.16833 (I)	\$0.14863 (I)
Off-Peak Summer	\$0.11914 (I)	\$0.11127 (I)	\$0.10648 (I)
Peak Winter	\$0.15798 (I)	\$0.14425 (I)	\$0.14037 (I)
Off-Peak Winter	\$0.11567 (I)	\$0.10659 (I)	\$0.10669 (I)
Super Off-Peak Winter	\$0.07985 (I)	\$0.07077 (I)	\$0.07087 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Cal. P.U.C. Sheet No. 45956-E
Cal. P.U.C. Sheet No. 45586-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$0.52	\$0.44	\$0.15
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.46	\$1.73	\$0.63
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.45	\$0.34	\$0.14
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.47	\$1.73	\$0.63
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	\$9.01 (I) (\$0.10) (R)	\$9.01 (I) (\$0.10) (R)	\$9.01 (I) (\$0.10) (R)
Reliability Services Maximum Demand*			

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	Original	Cal. P.U.C. Sheet No.	45587-E

Sheet 11

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26676	\$0.24307 (I)	\$0.20778
Part-Peak Summer	\$0.13119	\$0.11953 (I)	\$0.12628
Off-Peak Summer	\$0.09269 (I)	\$0.08413	\$0.08413
Peak Winter	\$0.13493	\$0.12190 (I)	\$0.11802
Off-Peak Winter	\$0.09262	\$0.08424	\$0.08434
Super Off-Peak Winter	\$0.05680	\$0.04842	\$0.04852
Distribution**:			
Peak Summer	\$0.07363	\$0.07765	\$0.00000
Part-Peak Summer	\$0.02536	\$0.02645	\$0.00000
Off-Peak Summer	\$0.00340	\$0.00479	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	\$0.01129	\$0.01059	\$0.01059
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charge (all usage)	\$0.00104	\$0.00104	\$0.00104
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
New System Generation Charge (all usage)**	\$0.00147	\$0.00147	\$0.00147
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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Cal. P.U.C. Sheet No. 45958-E
Cal. P.U.C. Sheet No. 45592-E

ELECTRIC SCHEDULE B-19

MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00104
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02429
2011 Vintage	\$0.02525
2012 Vintage	\$0.02633
2013 Vintage	\$0.02652
2014 Vintage	\$0.02654
2015 Vintage	\$0.02659
2016 Vintage	\$0.02647
2017 Vintage	\$0.02653
2018 Vintage	\$0.02660
2019 Vintage	\$0.02830

14. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge.

(Continued)

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	45959-E
	Original	Cal. P.U.C. Sheet No.	45600-E

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

BUNDLED TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$42.71047	\$42.71047	\$49.28131
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$25.64	\$25.90	\$18.11
Maximum Part-Peak Demand Summer	\$5.25	\$4.97	\$4.31
Maximum Demand Summer	\$21.03 (I)	\$18.98 (I)	\$10.65 (I)
Maximum Peak Demand Winter	\$1.90	\$1.85	\$2.42
Maximum Demand Winter	\$21.03 (I)	\$18.98 (I)	\$10.65 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15723 (I)	\$0.15080 (I)	\$0.12997 (I)
Part-Peak Summer	\$0.12984 (I)	\$0.12220 (I)	\$0.11245 (I)
Off-Peak Summer	\$0.10821 (I)	\$0.10224 (I)	\$0.09288 (I)
Peak Winter	\$0.14091 (I)	\$0.13260 (I)	\$0.12913 (I)
Off-Peak Winter	\$0.10804 (I)	\$0.10230 (I)	\$0.08934 (I)
Super Off-Peak Winter	\$0.06399 (I)	\$0.05932 (I)	\$0.04960 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Cal. P.U.C. Sheet No. 45960-E
Cal. P.U.C. Sheet No. 45601-E

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$14.87	\$16.11	\$18.11
Maximum Part-Peak Demand Summer	\$2.16	\$2.21	\$4.31
Maximum Peak Demand Winter	\$1.90	\$1.85	\$2.42
Distribution**:			
Maximum Peak Demand Summer	\$10.77	\$9.79	\$0.00
Maximum Part-Peak Demand Summer	\$3.09	\$2.76	\$0.00
Maximum Demand Summer	\$11.28	\$9.23	\$0.90
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$11.28	\$9.23	\$0.90
Transmission Maximum Demand*	\$9.85 (I) (\$0.10) (R)	\$9.85 (I) (\$0.10) (R)	\$9.85 (I) (\$0.10) (R)
Reliability Services Maximum Demand*			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cal. P.U.C. Sheet No. 45961-E
Cal. P.U.C. Sheet No. 45602-E

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13469 (I)	\$0.12906 (I)	\$0.10949
Part-Peak Summer	\$0.10730 (I)	\$0.10046 (I)	\$0.09197 (I)
Off-Peak Summer	\$0.08567 (I)	\$0.08050	\$0.07240 (I)
Peak Winter	\$0.11837 (I)	\$0.11086 (I)	\$0.10865 (I)
Off-Peak Winter	\$0.08550	\$0.08056	\$0.06886 (I)
Super Off-Peak Winter	\$0.04145	\$0.03758 (I)	\$0.02912
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
Nuclear Decommissioning (all usage)	\$0.01107	\$0.01033	\$0.00913
Competition Transition Charge (all usage)	\$0.00088	\$0.00088	\$0.00088
Energy Cost Recovery Amount (all usage)	\$0.00100	\$0.00094	\$0.00088
DWR Bond (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
New System Generation Charge (all usage)**	\$0.00122	\$0.00122	\$0.00122

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cal. P.U.C. Sheet No. 45962-E
Cal. P.U.C. Sheet No. 45603-E

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$42.71047	\$42.71047	\$49.28131
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$2.69	\$2.45	\$0.00
Maximum Part-Peak Demand Summer	\$0.77	\$0.69	\$0.00
Maximum Demand Summer	\$21.03 (I)	\$18.98 (I)	\$10.65 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$21.03 (I)	\$18.98 (I)	\$10.65 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.35688 (I)	\$0.33227 (I)	\$0.26620 (I)
Part-Peak Summer	\$0.17405 (I)	\$0.16111 (I)	\$0.14758 (I)
Off-Peak Summer	\$0.11502 (I)	\$0.10853 (I)	\$0.09733 (I)
Peak Winter	\$0.15617 (I)	\$0.14602 (I)	\$0.14742 (I)
Off-Peak Winter	\$0.11244 (I)	\$0.10595 (I)	\$0.09441 (I)
Super Off-Peak Winter	\$0.07669 (I)	\$0.07020 (I)	\$0.06161 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

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Cal. P.U.C. Sheet No. 45963-E
Cal. P.U.C. Sheet No. 45604-E*

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$2.69	\$2.45	\$0.00
Maximum Part-Peak Demand Summer	\$0.77	\$0.69	\$0.00
Maximum Demand Summer	\$11.28	\$9.23	\$0.90
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$11.28	\$9.23	\$0.90
Transmission Maximum Demand*	\$9.85 (I) (\$0.10) (R)	\$9.85 (I) (\$0.10) (R)	\$9.85 (I) (\$0.10) (R)
Reliability Services Maximum Demand*			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Cal. P.U.C. Sheet No. 45964-E
Cal. P.U.C. Sheet No. 45605-E*

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26024	\$0.24776	\$0.24572
Part-Peak Summer	\$0.12749	\$0.11887 (I)	\$0.12710 (I)
Off-Peak Summer	\$0.09003	\$0.08416	\$0.07685 (I)
Peak Winter	\$0.13363 (I)	\$0.12428 (I)	\$0.12694
Off-Peak Winter	\$0.08990 (I)	\$0.08421	\$0.07393 (I)
Super Off-Peak Winter	\$0.05415 (I)	\$0.04846	\$0.04113 (I)
Distribution**:			
Peak Summer	\$0.07410	\$0.06277	\$0.00000
Part-Peak Summer	\$0.02402	\$0.02050	\$0.00000
Off-Peak Summer	\$0.00245	\$0.00263	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
Public Purpose Programs (all usage)	\$0.01107	\$0.01033	\$0.00913
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charge (all usage)	\$0.00100	\$0.00094	\$0.00088
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
New System Generation Charge (all usage)**	\$0.00122	\$0.00122	\$0.00122

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cal. P.U.C. Sheet No. 45965-E
Cal. P.U.C. Sheet No. 45606-E*

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$42.71047	\$42.71047	\$49.28131
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$0.52	\$0.42	\$0.03
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.29	\$1.86	\$0.18
Maximum Demand Summer (per monthly billing)	\$9.75 (I)	\$9.75 (I)	\$9.75 (I)
Maximum Peak Demand Winter (per day)	\$0.43	\$0.34	\$0.03
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.29	\$1.86	\$0.18
Maximum Demand Winter (per billing month)	\$9.75 (I)	\$9.75 (I)	\$9.75 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.35688 (I)	\$0.33227 (I)	\$0.26620 (I)
Part-Peak Summer	\$0.17405 (I)	\$0.16111 (I)	\$0.14758 (I)
Off-Peak Summer	\$0.11502 (I)	\$0.10853 (I)	\$0.09733 (I)
Peak Winter	\$0.15617 (I)	\$0.14602 (I)	\$0.14742 (I)
Off-Peak Winter	\$0.11244 (I)	\$0.10595 (I)	\$0.09441 (I)
Super Off-Peak Winter	\$0.07669 (I)	\$0.07020 (I)	\$0.06161 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Cal. P.U.C. Sheet No. 45966-E
Cal. P.U.C. Sheet No. 45607-E

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$0.52	\$0.42	\$0.03
Maximum Part-Peak Demand Summer (per day)	\$0.03	\$0.03	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.29	\$1.86	\$0.18
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.43	\$0.34	\$0.03
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.29	\$1.86	\$0.18
Maximum Demand Winter (per billing month)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	\$9.85 (\$0.10)	(I) (R)	\$9.85 (\$0.10)
Reliability Services Maximum Demand*		(I) (R)	\$9.85 (\$0.10)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Cal. P.U.C. Sheet No. 45967-E
Cal. P.U.C. Sheet No. 45608-E

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26024	\$0.24776	\$0.24572
Part-Peak Summer	\$0.12749	\$0.11887 (I)	\$0.12710 (I)
Off-Peak Summer	\$0.09003	\$0.08416	\$0.07685 (I)
Peak Winter	\$0.13363 (I)	\$0.12428 (I)	\$0.12694
Off-Peak Winter	\$0.08990 (I)	\$0.08421	\$0.07393 (I)
Super Off-Peak Winter	\$0.05415 (I)	\$0.04846	\$0.04113 (I)
Distribution**:			
Peak Summer	\$0.07410	\$0.06277	\$0.00000
Part-Peak Summer	\$0.02402	\$0.02050	\$0.00000
Off-Peak Summer	\$0.00245	\$0.00263	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
Public Purpose Programs (all usage)	\$0.01107	\$0.01033	\$0.00913
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charge (all usage)	\$0.00100	\$0.00094	\$0.00088
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
New System Generation Charge (all usage)**	\$0.00122	\$0.00122	\$0.00122

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45968-E
	Original	Cal. P.U.C. Sheet No.	45612-E

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 15

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
CTC Rate (per kWh)	\$0.00100	\$0.00094	\$0.00088
Energy Cost Recovery Amount Charge (per kWh)			
2009 Vintage	\$0.02032	\$0.01907	\$0.01795
2010 Vintage	\$0.02345	\$0.02200	\$0.02070
2011 Vintage	\$0.02438	\$0.02287	\$0.02152
2012 Vintage	\$0.02542	\$0.02385	\$0.02243
2013 Vintage	\$0.02560	\$0.02401	\$0.02259
2014 Vintage	\$0.02562	\$0.02403	\$0.02260
2015 Vintage	\$0.02567	\$0.02408	\$0.02265
2016 Vintage	\$0.02556	\$0.02397	\$0.02255
2017 Vintage	\$0.02561	\$0.02402	\$0.02259
2018 Vintage	\$0.02568	\$0.02409	\$0.02266
2019 Vintage	\$0.02731	\$0.02561	\$0.02405

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Cal. P.U.C. Sheet No. 45969-E
Cal. P.U.C. Sheet No. 45619-E

ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.35510	(I)
Off-Peak Summer	\$0.23716	(I)
Peak Winter	\$0.24749	(I)
Off-Peak Winter	\$0.22775	(I)
Super Off-Peak Winter	\$0.21133	(I)

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Cal. P.U.C. Sheet No. 45970-E
Cal. P.U.C. Sheet No. 45620-E

ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES:
(Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates
Generation:	
Peak Summer	\$0.18220
Off-Peak Summer	\$0.11104 (I)
Peak Winter	\$0.11868
Off Peak Winter	\$0.10163 (I)
Super Off-Peak Winter	\$0.08521 (I)
Distribution**:	
Peak Summer	\$0.12201
Off-Peak Summer	\$0.07523
Peak Winter	\$0.07792
Off Peak Winter	\$0.07523
Super Off-Peak Winter	\$0.07523
Transmission* (all usage)	\$0.02766 (I)
DWR Bond (all usage)	\$0.00580 (I)
Transmission Rate Adjustments* (all usage)	\$0.00314 (R)
Reliability Services* (all usage)	(\$0.00051) (I)
Public Purpose Programs (all usage)	\$0.01181
Nuclear Decommissioning (all usage)	\$0.00088
Competition Transition Charges (all usage)	\$0.00107
Energy Cost Recovery Amount (all usage)	(\$0.00057)
New System Generation Charge (all usage)**	\$0.00161
California Climate Credit (all usage)***	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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**Pacific Gas and
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Revised
Cancelling Original

Cal. P.U.C. Sheet No. 45971-E
Cal. P.U.C. Sheet No. 45622-E

ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00107
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02131
2010 Vintage	\$0.02465
2011 Vintage	\$0.02564
2012 Vintage	\$0.02677
2013 Vintage	\$0.02696
2014 Vintage	\$0.02699
2015 Vintage	\$0.02705
2016 Vintage	\$0.02693
2017 Vintage	\$0.02699
2018 Vintage	\$0.02706
2019 Vintage	\$0.02905

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45972-E
	Revised	Cal. P.U.C. Sheet No.	45296-E

**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.23581 (I)
101% - 400% of Baseline	\$0.29675 (I)
High Usage Over 400% of Baseline	\$0.51990 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	45297-E

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11778	(I)
Distribution**:	\$0.09809	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.24382	(I)
Transmission* (all usage)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	(I)
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	44571-E

Sheet 5

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	45624-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$23.65503	\$36.13963	\$45.99589
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Customer Charge without SmartMeter™			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$21.62	\$19.26	\$14.56
Maximum Part-Peak Demand Summer	\$5.99	\$5.24	\$3.65
Maximum Demand Summer	\$20.55 (I)	\$17.09 (I)	\$11.98 (I)
Maximum Part-Peak Demand Winter	\$0.14	\$0.17	\$0.00
Maximum Demand Winter	\$20.55 (I)	\$17.09 (I)	\$11.98 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.17088 (I)	\$0.15886 (I)	\$0.11651 (I)
Part-Peak Summer	\$0.12317 (I)	\$0.11385 (I)	\$0.10173 (I)
Off-Peak Summer	\$0.09158 (I)	\$0.08491 (I)	\$0.08219 (I)
Part-Peak Winter	\$0.11664 (I)	\$0.10777 (I)	\$0.10406 (I)
Off-Peak Winter	\$0.09942 (I)	\$0.09206 (I)	\$0.08904 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$5.09)	(\$4.91)	(\$4.92)
Part-Peak Summer	(\$1.26)	(\$1.20)	(\$1.23)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

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Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 45976-E
Cal. P.U.C. Sheet No. 45625-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$14.88	\$13.24	\$14.56
Maximum Part-Peak Demand Summer	\$3.68	\$3.22	\$3.65
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$6.74	\$6.02	\$0.00
Maximum Part-Peak Demand Summer	\$2.31	\$2.02	\$0.00
Maximum Demand Summer	\$11.64	\$8.18	\$3.07
Maximum Part-Peak Demand Winter	\$0.14	\$0.17	\$0.00
Maximum Demand Winter	\$11.64	\$8.18	\$3.07
Transmission Maximum Demand*	\$9.01 (\$0.10)	(I) (R)	\$9.01 (\$0.10)
Reliability Services Maximum Demand*		(I) (R)	\$9.01 (\$0.10)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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	Revised	Cal. P.U.C. Sheet No.	45626-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage
Generation:					
Peak Summer	\$0.14783	(I)	\$0.13651		\$0.09416 (I)
Part-Peak Summer	\$0.10012		\$0.09150 (I)		\$0.07938
Off-Peak Summer	\$0.06853		\$0.06256 (I)		\$0.05984 (I)
Part-Peak Winter	\$0.09359		\$0.08542 (I)		\$0.08171 (I)
Off-Peak Winter	\$0.07637		\$0.06971 (I)		\$0.06669
Distribution**:					
Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000
Transmission Rate Adjustments* (all usage)					
Public Purpose Programs (all usage)	\$0.01129		\$0.01059		\$0.01059
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088
Competition Transition Charge (all usage)	\$0.00104		\$0.00104		\$0.00104
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)
DWR Bond (all usage)	\$0.00580	(I)	\$0.00580 (I)		\$0.00580 (I)
New System Generation Charge (all usage)**	\$0.00147		\$0.00147		\$0.00147
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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	Revised	Cal. P.U.C. Sheet No.	45627-E

Sheet 8

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

a3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$23.65503	\$36.13963	\$45.99589
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$1.69	\$1.50	\$0.00
Maximum Part-Peak Demand Summer	\$0.58	\$0.50	\$0.00
Maximum Demand Summer	\$20.55 (I)	\$17.09 (I)	\$11.98 (I)
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00
Maximum Demand Winter	\$20.55 (I)	\$17.09 (I)	\$11.98 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.38624 (I)	\$0.37183 (I)	\$0.30775 (I)
Part-Peak Summer	\$0.18166 (I)	\$0.17084 (I)	\$0.15165 (I)
Off-Peak Summer	\$0.09711 (I)	\$0.09050 (I)	\$0.08900 (I)
Part-Peak Winter	\$0.12183 (I)	\$0.11329 (I)	\$0.11009 (I)
Off-Peak Winter	\$0.10467 (I)	\$0.09740 (I)	\$0.09561 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	45628-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.69	\$1.50	\$0.00
Maximum Part-Peak Demand Summer	\$0.58	\$0.50	\$0.00
Maximum Demand Summer	\$11.64	\$8.18	\$3.07
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00
Maximum Demand Winter	\$11.64	\$8.18	\$3.07
Transmission Maximum Demand*	\$9.01 (\$0.10)	(I) (R)	\$9.01 (\$0.10)
Reliability Services Maximum Demand*		(I) (R)	\$9.01 (\$0.10)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage
Generation:					
Peak Summer	\$0.30821	(I)	\$0.29361	(I)	\$0.28540 (I)
Part-Peak Summer	\$0.14037		\$0.13040		\$0.12930 (I)
Off-Peak Summer	\$0.07296	(I)	\$0.06689		\$0.06665 (I)
Part-Peak Winter	\$0.09713	(I)	\$0.08894		\$0.08774
Off-Peak Winter	\$0.08052		\$0.07379	(I)	\$0.07326
Distribution**:					
Peak Summer	\$0.05498		\$0.05587		\$0.00000
Part-Peak Summer	\$0.01824		\$0.01809		\$0.00000
Off-Peak Summer	\$0.00110		\$0.00126		\$0.00000
Part-Peak Winter	\$0.00165		\$0.00200		\$0.00000
Off-Peak Winter	\$0.00110		\$0.00126		\$0.00000
Transmission Rate Adjustments* (all usage)					
Public Purpose Programs (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314 (R)
Nuclear Decommissioning (all usage)	\$0.01129		\$0.01059		\$0.01059
Competition Transition Charge (all usage)	\$0.00088		\$0.00088		\$0.00088
Energy Cost Recovery Amount (all usage)	\$0.00104		\$0.00104		\$0.00104
DWR Bond (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)
New System Generation Charge (all usage)**	\$0.00147	(I)	\$0.00147	(I)	\$0.00147
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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	Revised	Cal. P.U.C. Sheet No.	45219-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00104
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02429
2011 Vintage	\$0.02525
2012 Vintage	\$0.02633
2013 Vintage	\$0.02652
2014 Vintage	\$0.02654
2015 Vintage	\$0.02659
2016 Vintage	\$0.02647
2017 Vintage	\$0.02653
2018 Vintage	\$0.02660
2019 Vintage	\$0.02830

14. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	45630-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

1. APPLICABILITY: **Option R for Solar:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers must have solar photovoltaic (PV) systems that provide 15% or more of their annual electricity usage. For additional Option R details and program specifics, see Sections 3 and 18.
2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-20 (\$ per meter per day)	\$42.71047	\$42.71047	\$49.28131

Total Demand Rates (\$ per kW)

Maximum Peak Demand Summer	\$20.85	\$22.42	\$18.84
Maximum Part-Peak Demand Summer	\$5.76	\$5.95	\$4.49
Maximum Demand Summer	\$20.69 (I)	\$18.32 (I)	\$10.65 (I)
Maximum Part-Peak Demand Winter	\$0.06	\$0.14	\$0.00
Maximum Demand Winter	\$20.69 (I)	\$18.32 (I)	\$10.65 (I)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.16010 (I)	\$0.16214 (I)	\$0.11293 (I)
Part-Peak Summer	\$0.11667 (I)	\$0.11435 (I)	\$0.09842 (I)
Off-Peak Summer	\$0.08684 (I)	\$0.08495 (I)	\$0.07923 (I)
Part-Peak Winter	\$0.11035 (I)	\$0.10805 (I)	\$0.10070 (I)
Off-Peak Winter	\$0.09420 (I)	\$0.09217 (I)	\$0.08596 (I)

Power Factor Adjustment Rate (\$/kWh%)

\$0.00005 \$0.00005 \$0.00005

PDP Rates

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20	\$1.20	\$1.20
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PDP Credits

Demand (\$ per kW)

Peak Summer	(\$5.11)	(\$5.55)	(\$5.76)
Part-Peak Summer	(\$1.26)	(\$1.31)	(\$1.37)

Energy (\$ per kWh)

Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	45631-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$14.43	\$15.81	\$18.84
Maximum Part-Peak Demand Summer	\$3.56	\$3.74	\$4.49
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$6.42	\$6.61	\$0.00
Maximum Part-Peak Demand Summer	\$2.20	\$2.21	\$0.00
Maximum Demand Summer	\$10.94	\$8.57	\$0.90
Maximum Part-Peak Demand Winter	\$0.06	\$0.14	\$0.00
Maximum Demand Winter	\$10.94	\$8.57	\$0.90
Transmission Maximum Demand*	\$9.85 (\$0.10)	\$9.85 (\$0.10)	\$9.85 (\$0.10)
Reliability Services Maximum Demand*	(I) (R)	(I) (R)	(I) (R)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.13756	(I)	\$0.14040 (I)
Part-Peak Summer	\$0.09413	(I)	\$0.09261 (I)
Off-Peak Summer	\$0.06430		\$0.06321
Part-Peak Winter	\$0.08781		\$0.08631 (I)
Off-Peak Winter	\$0.07166	(I)	\$0.07043
Distribution**:			
Peak Summer	\$0.00000		\$0.00000
Part-Peak Summer	\$0.00000		\$0.00000
Off-Peak Summer	\$0.00000		\$0.00000
Part-Peak Winter	\$0.00000		\$0.00000
Off-Peak Winter	\$0.00000		\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314 (R)
Public Purpose Programs (all usage)	\$0.01107		\$0.00913
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088
Competition Transition Charge (all usage)	\$0.00100		\$0.00088
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)
DWR Bond (all usage)	\$0.00580	(I)	\$0.00580 (I)
New System Generation Charge (all usage)**	\$0.00122		\$0.00122

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	45632-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$42.71047	\$42.71047	\$49.28131
 <u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.60	\$1.65	\$0.00
Maximum Part-Peak Demand Summer	\$0.55	\$0.55	\$0.00
Maximum Demand Summer	\$20.69 (I)	\$18.32 (I)	\$10.65 (I)
Maximum Part-Peak Demand Winter	\$0.01	\$0.04	\$0.00
Maximum Demand Winter	\$20.69 (I)	\$18.32 (I)	\$10.65 (I)
 <u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.35279 (I)	\$0.36932 (I)	\$0.31027 (I)
Part-Peak Summer	\$0.17037 (I)	\$0.16680 (I)	\$0.14163 (I)
Off-Peak Summer	\$0.09138 (I)	\$0.08897 (I)	\$0.08157 (I)
Part-Peak Winter	\$0.11428 (I)	\$0.11178 (I)	\$0.10228 (I)
Off-Peak Winter	\$0.09848 (I)	\$0.09594 (I)	\$0.08806 (I)
 Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.60	\$1.65	\$0.00
Maximum Part-Peak Demand Summer	\$0.55	\$0.55	\$0.00
Maximum Demand Summer	\$10.94	\$8.57	\$0.90
Maximum Part-Peak Demand Winter	\$0.01	\$0.04	\$0.00
Maximum Demand Winter	\$10.94	\$8.57	\$0.90
Transmission Maximum Demand*	\$9.85 (\$0.10)	\$9.85 (\$0.10)	\$9.85 (\$0.10)
Reliability Services Maximum Demand*	(I) (R)	(I) (R)	(I) (R)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.28121	(I)	\$0.29784
Part-Peak Summer	\$0.13128		\$0.12928
Off-Peak Summer	\$0.06807		\$0.06641
Part-Peak Winter	\$0.09075	(I)	\$0.08869
Off-Peak Winter	\$0.07517	(I)	\$0.07338
Distribution**:			
Peak Summer	\$0.04904		\$0.00000
Part-Peak Summer	\$0.01655		\$0.00000
Off-Peak Summer	\$0.00077		\$0.00000
Part-Peak Winter	\$0.00099		\$0.00000
Off-Peak Winter	\$0.00077		\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314
Public Purpose Programs (all usage)	\$0.01107		\$0.00913
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088
Competition Transition Charge (all usage)	\$0.00100		\$0.00088
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)
DWR Bond (all usage)	\$0.00580	(I)	\$0.00580
New System Generation Charge (all usage)**	\$0.00122		\$0.00122

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	44819-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
CTC Rate (per kWh)	\$0.00100	\$0.00094	\$0.00088
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.02032	\$0.01907	\$0.01795
2010 Vintage	\$0.02345	\$0.02200	\$0.02070
2011 Vintage	\$0.02438	\$0.02287	\$0.02152
2012 Vintage	\$0.02542	\$0.02385	\$0.02243
2013 Vintage	\$0.02560	\$0.02401	\$0.02259
2014 Vintage	\$0.02562	\$0.02403	\$0.02260
2015 Vintage	\$0.02567	\$0.02408	\$0.02265
2016 Vintage	\$0.02556	\$0.02397	\$0.02255
2017 Vintage	\$0.02561	\$0.02402	\$0.02259
2018 Vintage	\$0.02568	\$0.02409	\$0.02266
2019 Vintage	\$0.02731	\$0.02561	\$0.02405

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	Revised	Cal. P.U.C. Sheet No.	45310-E

ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES:

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh	PEAK		PART-PEAK		OFF-PEAK	
	Summer					
Baseline Usage	\$0.39696	(I)	\$0.27853	(I)	\$0.20330	(I)
Over 100% of Baseline	\$0.48235	(I)	\$0.36392	(I)	\$0.28869	(I)
Winter						
Baseline Usage	—		\$0.22447	(I)	\$0.20764	(I)
Over 100% of Baseline	—		\$0.30986	(I)	\$0.29303	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	45311-E

ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
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Generation:

Summer	\$0.26315 (I)	\$0.14093 (I)	\$0.09104 (I)
Winter	—	\$0.11873	\$0.10502 (I)

Distribution:**

Summer	\$0.30563 (I)	\$0.12386 (I)	\$0.06327 (I)
Winter	—	\$0.11911 (I)	\$0.08030 (I)

Conservation Incentive Adjustment:

Summer			
Baseline Usage	(\$0.23203) (R)	(\$0.04647) (R)	(\$0.01122) (R)
Over 100% of Baseline	(\$0.14664) (I)	\$0.03892 (I)	\$0.07417 (I)

Winter			
Baseline Usage	—	(\$0.07358) (R)	(\$0.03789) (R)
Over 100% of Baseline	—	\$0.01181 (I)	\$0.04750 (I)

Transmission* (all usage)

\$0.03595 (I)	\$0.03595 (I)	\$0.03595 (I)
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Transmission Rate Adjustments* (all usage)

\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
---------------	---------------	---------------

Reliability Services* (all usage)

(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
-----------------	-----------------	-----------------

Public Purpose Programs (all usage)

\$0.01240	\$0.01240	\$0.01240
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Nuclear Decommissioning (all usage)

\$0.00088	\$0.00088	\$0.00088
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Competition Transition Charges (all usage)

\$0.00110	\$0.00110	\$0.00110
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Energy Cost Recovery Amount (all usage)

(\$0.00057)	(\$0.00057)	(\$0.00057)
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DWR Bond (all usage)

\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
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New System Generation Charge (all usage)**

\$0.00217	\$0.00217	\$0.00217
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* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	45990-E
	Revised	Cal. P.U.C. Sheet No.	45634-E

ELECTRIC SCHEDULE E-CARE
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

Sheet 1

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	DWR Bond	Total Discount
B-1/A-1	\$0.07490 (I)	\$0.00699	\$0.00580 (I)	\$0.08769 (I)
B-6/A-6	\$0.07090 (I)	\$0.00699	\$0.00580 (I)	\$0.08369 (I)
A-15	\$0.07490 (I)	\$0.00699	\$0.00580 (I)	\$0.08769 (I)
B-10/A-10	\$0.06545 (I)	\$0.00699	\$0.00580 (I)	\$0.07824 (I)
B-19/E-19	\$0.05684 (R)	\$0.00699	\$0.00580 (I)	\$0.06963 (I)
B-20/E-20	\$0.04418 (R)	\$0.00699	\$0.00580 (I)	\$0.05697 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:

Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

Advice
Decision

5727-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
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December 27, 2019
January 1, 2020



**Pacific Gas and
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U 39

San Francisco, California

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	Revised	Cal. P.U.C. Sheet No.	45313-E

ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 3

RATES: (Cont'd.)	Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA	Total
Residential						
-- 2015 Vintage	\$0.00000	(\$0.11778) (R)	\$0.02083	\$0.02706	(\$0.06989) (R)	
-- 2016 Vintage	\$0.00000	(\$0.11778) (R)	\$0.02083	\$0.02695	(\$0.07000) (R)	
-- 2017 Vintage	\$0.00000	(\$0.11778) (R)	\$0.02083	\$0.02701	(\$0.06994) (R)	
-- 2018 Vintage	\$0.00000	(\$0.11778) (R)	\$0.02083	\$0.02709	(\$0.06986) (R)	
-- 2019 Vintage	\$0.00000	(\$0.11778) (R)	\$0.02083	\$0.02979	(\$0.06716) (R)	
Schedule A-1						
-- 2015 Vintage	\$0.00000	(\$0.11487) (R)	\$0.01709	\$0.02705	(\$0.07073) (R)	
-- 2016 Vintage	\$0.00000	(\$0.11487) (R)	\$0.01709	\$0.02693	(\$0.07085) (R)	
-- 2017 Vintage	\$0.00000	(\$0.11487) (R)	\$0.01709	\$0.02699	(\$0.07079) (R)	
-- 2018 Vintage	\$0.00000	(\$0.11487) (R)	\$0.01709	\$0.02706	(\$0.07072) (R)	
-- 2019 Vintage	\$0.00000	(\$0.11487) (R)	\$0.01709	\$0.02905	(\$0.06873) (R)	
Schedule A-10						
-- 2015 Vintage	\$0.00000	(\$0.11939)	\$0.01506	\$0.02816	(\$0.07617)	
-- 2016 Vintage	\$0.00000	(\$0.11939)	\$0.01506	\$0.02804	(\$0.07629)	
-- 2017 Vintage	\$0.00000	(\$0.11939)	\$0.01506	\$0.02810	(\$0.07623)	
-- 2018 Vintage	\$0.00000	(\$0.11939)	\$0.01506	\$0.02818	(\$0.07615)	
-- 2019 Vintage	\$0.00000	(\$0.11939)	\$0.01506	\$0.03019	(\$0.07414)	
Schedule E-19						
-- 2015 Vintage	\$0.00000	(\$0.11187) (R)	\$0.01330	\$0.02659	(\$0.07198) (R)	
-- 2016 Vintage	\$0.00000	(\$0.11187) (R)	\$0.01330	\$0.02647	(\$0.07210) (R)	
-- 2017 Vintage	\$0.00000	(\$0.11187) (R)	\$0.01330	\$0.02653	(\$0.07204) (R)	
-- 2018 Vintage	\$0.00000	(\$0.11187) (R)	\$0.01330	\$0.02660	(\$0.07197) (R)	
-- 2019 Vintage	\$0.00000	(\$0.11187) (R)	\$0.01330	\$0.02830	(\$0.07027) (R)	
Schedule LS-3						
-- 2015 Vintage	\$0.00000	(\$0.09389)	\$0.01245	\$0.02329	(\$0.05815)	
-- 2016 Vintage	\$0.00000	(\$0.09389)	\$0.01245	\$0.02318	(\$0.05826)	
-- 2017 Vintage	\$0.00000	(\$0.09389)	\$0.01245	\$0.02322	(\$0.05822)	
-- 2018 Vintage	\$0.00000	(\$0.09389)	\$0.01245	\$0.02328	(\$0.05816)	
-- 2019 Vintage	\$0.00000	(\$0.09389)	\$0.01245	\$0.02375	(\$0.05769)	

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ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 4

RATES: (Cont'd.)	Customer Class	Solar Charge & Credit	Generation Credit	Program Charge**	PCIA	Total
Agriculture and Schedule E-37						
-- 2015 Vintage	\$0.00000	(\$0.10295)	\$0.01554	\$0.02404	(\$0.06337)	
-- 2016 Vintage	\$0.00000	(\$0.10295)	\$0.01554	\$0.02394	(\$0.06347)	
-- 2017 Vintage	\$0.00000	(\$0.10295)	\$0.01554	\$0.02399	(\$0.06342)	
-- 2018 Vintage	\$0.00000	(\$0.10295)	\$0.01554	\$0.02406	(\$0.06335)	
-- 2019 Vintage	\$0.00000	(\$0.10295)	\$0.01554	\$0.02605	(\$0.06136)	
Schedule E-20 T						
-- 2015 Vintage	\$0.00000	(\$0.09528)	\$0.01363	\$0.02265	(\$0.05900)	
-- 2016 Vintage	\$0.00000	(\$0.09528)	\$0.01363	\$0.02255	(\$0.05910)	
-- 2017 Vintage	\$0.00000	(\$0.09528)	\$0.01363	\$0.02259	(\$0.05906)	
-- 2018 Vintage	\$0.00000	(\$0.09528)	\$0.01363	\$0.02266	(\$0.05899)	
-- 2019 Vintage	\$0.00000	(\$0.09528)	\$0.01363	\$0.02405	(\$0.05760)	
Schedule E-20 P						
-- 2015 Vintage	\$0.00000	(\$0.10128)	\$0.01438	\$0.02408	(\$0.06282)	
-- 2016 Vintage	\$0.00000	(\$0.10128)	\$0.01438	\$0.02397	(\$0.06293)	
-- 2017 Vintage	\$0.00000	(\$0.10128)	\$0.01438	\$0.02402	(\$0.06288)	
-- 2018 Vintage	\$0.00000	(\$0.10128)	\$0.01438	\$0.02409	(\$0.06281)	
-- 2019 Vintage	\$0.00000	(\$0.10128)	\$0.01438	\$0.02561	(\$0.06129)	
Schedule E-20 S						
-- 2015 Vintage	\$0.00000	(\$0.10797) (R)	\$0.01380	\$0.02567	(\$0.06850) (R)	
-- 2016 Vintage	\$0.00000	(\$0.10797) (R)	\$0.01380	\$0.02556	(\$0.06861) (R)	
-- 2017 Vintage	\$0.00000	(\$0.10797) (R)	\$0.01380	\$0.02561	(\$0.06856) (R)	
-- 2018 Vintage	\$0.00000	(\$0.10797) (R)	\$0.01380	\$0.02568	(\$0.06849) (R)	
-- 2019 Vintage	\$0.00000	(\$0.10797) (R)	\$0.01380	\$0.02731	(\$0.06686) (R)	

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.

** The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

** The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00036	\$0.00922	\$0.00958

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Sheet 1

ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)			
	A-1	A-15		
Summer	\$0.14142 (I)		\$0.09540 (I)	
Winter	\$0.12297 (I)		\$0.07019 (I)	
Period	A-1 Time-Of-Use		A-6	
Summer On-Peak	\$0.15605 (I)		\$0.38069 (I)	
Summer Partial-Peak	\$0.13240 (I)		\$0.20059 (I)	
Summer Off-Peak	\$0.10504 (I)		\$0.17103 (I)	
Winter Partial Peak	\$0.15388 (I)		\$0.13259 (I)	
Winter Off-Peak	\$0.13297 (I)		\$0.15388 (I)	
Period	A-10 Transmission		A-10 Primary	A-10 Secondary
Summer	\$0.04579 (I)		\$0.08025 (I)	\$0.09199 (I)
Winter	\$0.04138 (I)		\$0.06282 (I)	\$0.06759 (I)
Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary	A-10 Time-Of-Use Secondary
Summer On-Peak	\$0.09251 (I)		\$0.13171 (I)	\$0.14575 (I)
Summer Partial-Peak	\$0.04563 (I)		\$0.08114 (I)	\$0.09062 (I)
Summer Off-Peak	\$0.02033 (I)		\$0.05452 (I)	\$0.06255 (I)
Winter Partial Peak	\$0.05020 (I)		\$0.07377 (I)	\$0.07759 (I)
Winter Off-Peak	\$0.03563 (I)		\$0.05789 (I)	\$0.06053 (I)
Period	E-19 Transmission		E-19 Primary	E-19 Secondary
Summer On-Peak	\$0.02975 (I)		\$0.09615 (I)	\$0.08314 (I)
Summer Partial-Peak	\$0.03594 (I)		\$0.06517 (I)	\$0.06507 (I)
Summer Off-Peak	\$0.02039 (I)		\$0.03808 (I)	\$0.04098 (I)
Winter Partial Peak	\$0.02292 (I)		\$0.05077 (I)	\$0.05271 (I)
Winter Off-Peak	\$0.02225 (I)		\$0.04424 (I)	\$0.04904 (I)
Period	E-20 Transmission		E-20 Primary	E-20 Secondary
Summer On-Peak	\$0.05975 (I)		\$0.10436 (I)	\$0.07735 (I)
Summer Partial-Peak	\$0.05914 (I)		\$0.07045 (I)	\$0.06332 (I)
Summer Off-Peak	\$0.04258 (I)		\$0.04290 (I)	\$0.04095 (I)
Winter Partial Peak	\$0.05134 (I)		\$0.05613 (I)	\$0.05124 (I)
Winter Off-Peak	\$0.04609 (I)		\$0.04930 (I)	\$0.04851 (I)

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45994-E

Cal. P.U.C. Sheet No.

45320-E

ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM

Sheet 2

RATES: (Cont'd.) **Power Charge Indifference Adjustment (PCIA):** The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Residential					
-- 2015 Vintage	\$0.06480	(\$0.11778) (R)	\$0.02956	\$0.02706	\$0.00364 (R)
-- 2016 Vintage	\$0.06480	(\$0.11778) (R)	\$0.02956	\$0.02695	\$0.00353 (R)
-- 2017 Vintage	\$0.06480	(\$0.11778) (R)	\$0.02956	\$0.02701	\$0.00359 (R)
-- 2018 Vintage	\$0.06480	(\$0.11778) (R)	\$0.02956	\$0.02709	\$0.00367 (R)
-- 2019 Vintage	\$0.06480	(\$0.11778) (R)	\$0.02956	\$0.02979	\$0.00637 (R)
Schedule A-1*					
-- 2015 Vintage	\$0.06480	(\$0.11487) (R)	\$0.02582	\$0.02705	\$0.00280 (R)
-- 2016 Vintage	\$0.06480	(\$0.11487) (R)	\$0.02582	\$0.02693	\$0.00268 (R)
-- 2017 Vintage	\$0.06480	(\$0.11487) (R)	\$0.02582	\$0.02699	\$0.00274 (R)
-- 2018 Vintage	\$0.06480	(\$0.11487) (R)	\$0.02582	\$0.02706	\$0.00281 (R)
-- 2019 Vintage	\$0.06480	(\$0.11487) (R)	\$0.02582	\$0.02905	\$0.00480 (R)
Schedule A-10					
-- 2015 Vintage	\$0.06480	(\$0.11939)	\$0.02379	\$0.02816	(\$0.00264)
-- 2016 Vintage	\$0.06480	(\$0.11939)	\$0.02379	\$0.02804	(\$0.00276)
-- 2017 Vintage	\$0.06480	(\$0.11939)	\$0.02379	\$0.02810	(\$0.00270)
-- 2018 Vintage	\$0.06480	(\$0.11939)	\$0.02379	\$0.02818	(\$0.00262)
-- 2019 Vintage	\$0.06480	(\$0.11939)	\$0.02379	\$0.03019	(\$0.00061)
Schedule E-19					
-- 2015 Vintage	\$0.06480	(\$0.11187) (R)	\$0.02203	\$0.02659	\$0.00155 (R)
-- 2016 Vintage	\$0.06480	(\$0.11187) (R)	\$0.02203	\$0.02647	\$0.00143 (R)
-- 2017 Vintage	\$0.06480	(\$0.11187) (R)	\$0.02203	\$0.02653	\$0.00149 (R)
-- 2018 Vintage	\$0.06480	(\$0.11187) (R)	\$0.02203	\$0.02660	\$0.00156 (R)
-- 2019 Vintage	\$0.06480	(\$0.11187) (R)	\$0.02203	\$0.02830	\$0.00326 (R)
Schedule LS-3					
-- 2015 Vintage	\$0.06480	(\$0.09389)	\$0.02118	\$0.02329	\$0.01538
-- 2016 Vintage	\$0.06480	(\$0.09389)	\$0.02118	\$0.02318	\$0.01527
-- 2017 Vintage	\$0.06480	(\$0.09389)	\$0.02118	\$0.02322	\$0.01531
-- 2018 Vintage	\$0.06480	(\$0.09389)	\$0.02118	\$0.02328	\$0.01537
-- 2019 Vintage	\$0.06480	(\$0.09389)	\$0.02118	\$0.02375	\$0.01584

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**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 3

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Agriculture and Schedule E-37						
-- 2015 Vintage	\$0.06480	(\$0.10295)	\$0.02427	\$0.02404	\$0.01016	
-- 2016 Vintage	\$0.06480	(\$0.10295)	\$0.02427	\$0.02394	\$0.01006	
-- 2017 Vintage	\$0.06480	(\$0.10295)	\$0.02427	\$0.02399	\$0.01011	
-- 2018 Vintage	\$0.06480	(\$0.10295)	\$0.02427	\$0.02406	\$0.01018	
-- 2019 Vintage	\$0.06480	(\$0.10295)	\$0.02427	\$0.02605	\$0.01217	
Schedule E-20 T						
-- 2015 Vintage	\$0.06480	(\$0.09528)	\$0.02236	\$0.02265	\$0.01453	
-- 2016 Vintage	\$0.06480	(\$0.09528)	\$0.02236	\$0.02255	\$0.01443	
-- 2017 Vintage	\$0.06480	(\$0.09528)	\$0.02236	\$0.02259	\$0.01447	
-- 2018 Vintage	\$0.06480	(\$0.09528)	\$0.02236	\$0.02266	\$0.01454	
-- 2019 Vintage	\$0.06480	(\$0.09528)	\$0.02236	\$0.02405	\$0.01593	
Schedule E-20 P						
-- 2015 Vintage	\$0.06480	(\$0.10128)	\$0.02311	\$0.02408	\$0.01071	
-- 2016 Vintage	\$0.06480	(\$0.10128)	\$0.02311	\$0.02397	\$0.01060	
-- 2017 Vintage	\$0.06480	(\$0.10128)	\$0.02311	\$0.02402	\$0.01065	
-- 2018 Vintage	\$0.06480	(\$0.10128)	\$0.02311	\$0.02409	\$0.01072	
-- 2019 Vintage	\$0.06480	(\$0.10128)	\$0.02311	\$0.02561	\$0.01224	
Schedule E-20 S						
-- 2015 Vintage	\$0.06480	(\$0.10797)	(R) \$0.02253	\$0.02567	\$0.00503	(R)
-- 2016 Vintage	\$0.06480	(\$0.10797)	(R) \$0.02253	\$0.02556	\$0.00492	(R)
-- 2017 Vintage	\$0.06480	(\$0.10797)	(R) \$0.02253	\$0.02561	\$0.00497	(R)
-- 2018 Vintage	\$0.06480	(\$0.10797)	(R) \$0.02253	\$0.02568	\$0.00504	(R)
-- 2019 Vintage	\$0.06480	(\$0.10797)	(R) \$0.02253	\$0.02731	\$0.00667	(R)

* The Schedule A-1 class includes Schedules A-1, A-6, A-15 and TC-1.

** The program charge includes a marketing and administration charge:

<u>Marketing (\$/kWh)</u>	<u>Administration (\$/kWh)</u>	<u>Total (\$/kWh)</u>
\$0.00909	\$0.00922	\$0.01831

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ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK	
<i>Summer</i>			
Total Usage	\$0.42283	(I)	\$0.34725
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08539)	(R)	(\$0.08539)
<i>Winter</i>			
Total Usage	\$0.30486	(I)	\$0.29056
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08539)	(R)	(\$0.08539)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

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ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.20146 (I)	\$0.12588
Winter	\$0.11412 (I)	\$0.09982
Distribution**:		
Summer	\$0.11107 (I)	\$0.11107 (I)
Winter	\$0.08044 (I)	\$0.08044 (I)
Conservation Incentive Adjustment (Baseline Usage)	(\$0.03530)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.05009	(I)
Transmission* (all usage)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	(I)
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.39757 (I)	\$0.29451 (I)
Winter (all usage)	\$0.26011 (I)	\$0.24131 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.22336	\$0.12030
Winter (all usage)	\$0.11653 (I)	\$0.09773 (I)
Distribution**		
Summer (all usage)	\$0.11400 (I)	\$0.11400 (I)
Winter (all usage)	\$0.08337 (I)	\$0.08337 (I)
Transmission* (all usage)		\$0.03595 (I)
Transmission Rate Adjustments* (all usage)		\$0.00314 (R)
Reliability Services* (all usage)		(\$0.00066) (I)
Public Purpose Programs (all usage)		\$0.01240
Nuclear Decommissioning (all usage)		\$0.00088
Competition Transition Charges (all usage)		\$0.00110
Energy Cost Recovery Amount (all usage)		(\$0.00057)
DWR Bond (all usage)		\$0.00580 (I)
New System Generation Charge (all usage)**		\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

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**Pacific Gas and
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San Francisco, California

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	Revised	Cal. P.U.C. Sheet No.	44600-E

ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 8

**SPECIAL
CONDITIONS
(Cont'd.):**

7. BILLING (Cont'd.):

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

8. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

Advice
Decision

5727-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
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**Pacific Gas and
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San Francisco, California

Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 46000-E
Cal. P.U.C. Sheet No. 45325-E

ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

E-TOU-C3 TOTAL RATES

Total Energy Rates (\$ per kWh)

PEAK

OFF-PEAK

Summer

Total Usage
Baseline Credit (Applied to Baseline
Usage Only)

\$0.39741
(\$0.08539)

(I)

(R)

\$0.33397
(\$0.08539)

(I)

(R)

Winter

Total Usage
Baseline Credit (Applied to Baseline
Usage Only)

\$0.31032
(\$0.08539)

(I)

(R)

\$0.29299
(\$0.08539)

(I)

(R)

Delivery Minimum Bill Amount (\$ per meter
per day)

\$0.32854

California Climate Credit (per household, per
semi-annual payment occurring in the April
and October bill cycles)

(\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

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ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C3 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.17640	(I)	\$0.11296	(I)
Winter (all usage)	\$0.11994	(I)	\$0.10261	(I)
Distribution**:				
Summer (all usage)	\$0.11147	(I)	\$0.11147	(I)
Winter (all usage)	\$0.08084	(I)	\$0.08084	(I)
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03606)	(R)	
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.04933	(I)	
Transmission* (all usage)		\$0.03595	(I)	
Transmission Rate Adjustments* (all usage)		\$0.00314	(R)	
Reliability Services* (all usage)		(\$0.00066)	(I)	
Public Purpose Programs (all usage)		\$0.01240		
Nuclear Decommissioning (all usage)		\$0.00088		
Competition Transition Charges (all usage)		\$0.00110		
Energy Cost Recovery Amount (all usage)		(\$0.00057)		
DWR Bond (all usage)		\$0.00580	(I)	
New System Generation Charge (all usage)**		\$0.00217		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

**SPECIAL
CONDITIONS:**
(Cont'd.)

2. Opt-in customers: All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

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Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 46003-E
Cal. P.U.C. Sheet No. 45327-E

ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions for standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.15103 (I)
101% - 400% of Baseline	\$0.18982 (I)
High Usage Over 400% of Baseline	\$0.33256 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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	Revised	Cal. P.U.C. Sheet No.	45328-E

ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES
Energy Rates by Component (\$ per kWh)

Generation:	\$0.11778	(I)
Distribution**:	\$0.00805	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02222)	(R)
101% - 400% of Baseline	\$0.01657	(R)
High Usage Over 400% of Baseline	\$0.15931	(I)
Transmission* (all usage)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

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	Revised	Cal. P.U.C. Sheet No.	45331-E

ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK		OFF-PEAK
Summer				
Baseline Usage	\$0.25425	(I)	\$0.17840	(I)
Over 100% of Baseline	\$0.30757	(I)	\$0.23172	(I)
Winter				
Baseline Usage	–		\$0.14377	(I)
Over 100% of Baseline	–		\$0.19709	(I)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238			
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

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	Revised	Cal. P.U.C. Sheet No.	45332-E

ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.26315 (I)	\$0.14093 (I)	\$0.09104 (I)
Winter	—	\$0.11873	\$0.10502 (I)
Distribution**:			
Summer	\$0.20755 (I)	\$0.02578 (I)	(\$0.03481) (I)
Winter	—	\$0.02103 (I)	(\$0.01778) (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.26387) (R)	(\$0.03573) (R)	\$0.02656 (R)
Over 100% of Baseline	(\$0.21055) (R)	\$0.01759 (R)	\$0.07988 (R)
Winter			
Baseline Usage	—	(\$0.04341) (R)	(\$0.00167) (R)
Over 100% of Baseline	—	\$0.00991 (R)	\$0.05165 (R)
Transmission* (all usage)	\$0.03595 (I)	\$0.03595 (I)	\$0.03595 (I)
Transmission Rate Adjustments* (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
Reliability Services* (all usage)	(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
Public Purpose Programs (all usage)	\$0.00541	\$0.00541	\$0.00541
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	46007-E
	Revised	Cal. P.U.C. Sheet No.	45333-E

ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

**RATES
(Cont'd.):**

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.26302	(I)	\$0.21600	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05332)	(R)	(\$0.05332)	(R)
<i>Winter</i>				
Total Usage	\$0.18964	(I)	\$0.18074	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05332)	(R)	(\$0.05332)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.20146 (I)	\$0.12588
Winter	\$0.11412 (I)	\$0.09982
Distribution**:		
Summer	\$0.00360 (I)	\$0.03156 (I)
Winter	\$0.01662 (I)	\$0.02191 (I)
Conservation Incentive Adjustment (Baseline Usage)	(\$0.04278) (R)	
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.01054 (R)	
Transmission* (all usage)	\$0.03595 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00314 (R)	
Reliability Services* (all usage)	(\$0.00066) (I)	
Public Purpose Programs (all usage)	\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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	Revised	Cal. P.U.C. Sheet No.	45335-E

ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.23946 (I)	\$0.17739 (I)
Winter (all usage)	\$0.15667 (I)	\$0.14535 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.16427

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.22336	\$0.12030
Winter (all usage)	\$0.11653 (I)	\$0.09773 (I)
Distribution**		
Summer (all usage)	(\$0.03132) (R)	\$0.00967 (R)
Winter (all usage)	(\$0.00728) (R)	\$0.00020 (R)
Transmission* (all usage)	\$0.03595 (I)	
Transmission Rate Adjustments* (all usage)	\$0.00314 (R)	
Reliability Services* (all usage)	(\$0.00066) (I)	
Public Purpose Programs (all usage)	\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

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San Francisco, California

Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 46010-E
Cal. P.U.C. Sheet No. 45336-E

ELECTRIC SCHEDULE EL-TOU-C3
RESIDENTIAL CARE PROGRAM TIME-OF-USE
(PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)**EL-TOU-C3 TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.24817	(I)	\$0.20855	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05332)	(R)	(\$0.05332)	(R)
<i>Winter</i>				
Total Usage	\$0.19378	(I)	\$0.18296	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05332)	(R)	(\$0.05332)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46011-E
	Revised	Cal. P.U.C. Sheet No.	45337-E

ELECTRIC SCHEDULE EL-TOU-C3
RESIDENTIAL CARE PROGRAM TIME-OF-USE
(PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF EL-TOU-C3 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.17640	(I)	\$0.11296	(I)
Winter (all usage)	\$0.11994	(I)	\$0.10261	(I)
Distribution**:				
Summer (all usage)	\$0.01111	(I)	\$0.03494	(I)
Winter (all usage)	\$0.01319	(I)	\$0.01970	(I)
Conservation Incentive Adjustment (Baseline Usage)		(\$0.04008)	(R)	
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.01324	(R)	
Transmission* (all usage)		\$0.03595	(I)	
Transmission Rate Adjustments* (all usage)		\$0.00314	(R)	
Reliability Services* (all usage)		(\$0.00066)	(I)	
Public Purpose Programs (all usage)		\$0.00541		
Nuclear Decommissioning (all usage)		\$0.00088		
Competition Transition Charges (all usage)		\$0.00110		
Energy Cost Recovery Amount (all usage)		(\$0.00057)		
DWR Bond (all usage)		\$0.00000		
New System Generation Charge (all usage)**		\$0.00217		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

	Cancelling	Revised	Cal. P.U.C. Sheet No.	46012-E
	Revised	Cal. P.U.C. Sheet No.	45338-E	

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.23581	(I)
101% - 400% of Baseline	\$0.29675	(I)
High Usage Over 400% of Baseline	\$0.51990	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)		
	\$0.32854	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		
	(\$27.70)	

(Continued)

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46013-E
	Revised	Cal. P.U.C. Sheet No.	45339-E

San Francisco, California

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.11778 (I)
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Distribution**:	\$0.09809 (I)
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Conservation Incentive Adjustment:

Baseline Usage	(\$0.04027) (R)
101% - 400% of Baseline	\$0.02067 (I)
High Usage Over 400% of Baseline	\$0.24382 (I)

Transmission* (all usage)	\$0.03595 (I)
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Transmission Rate Adjustments* (all usage)	\$0.00314 (R)
---	---------------

Reliability Services* (all usage)	(\$0.00066) (I)
--	-----------------

Public Purpose Programs (all usage)	\$0.01240
--	-----------

Nuclear Decommissioning (all usage)	\$0.00088
--	-----------

Competition Transition Charges (all usage)	\$0.00110
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Energy Cost Recovery Amount (all usage)	(\$0.00057)
--	-------------

DWR Bond (all usage)	\$0.00580 (I)
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New System Generation Charge (all usage)**	\$0.00217
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46014-E
	Revised	Cal. P.U.C. Sheet No.	44619-E

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	46015-E
	Revised	Cal. P.U.C. Sheet No.	45342-E

**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Total Energy Rates (\$ per kWh)	TOTAL RATES		
	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.39696 (I)	\$0.27853 (I)	\$0.20330 (I)
Over100%ofBaseline	\$0.48235 (I)	\$0.36392 (I)	\$0.28869 (I)
Winter			
Baseline Usage	–	\$0.22447 (I)	\$0.20764 (I)
Over100%ofBaseline	–	\$0.30986 (I)	\$0.29303 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$27.70)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46016-E
	Revised	Cal. P.U.C. Sheet No.	45343-E

ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK		OFF-PEAK		
Generation:						
Summer	\$0.26315	(I)	\$0.14093	(I)	\$0.09104	(I)
Winter	–		\$0.11873		\$0.10502	(I)
Distribution**:						
Summer	\$0.30563	(I)	\$0.12386	(I)	\$0.06327	(I)
Winter	–		\$0.11911	(I)	\$0.08030	(I)
Conservation Incentive Adjustment:						
Summer						
Baseline Usage	(\$0.23203)	(R)	(\$0.04647)	(R)	(\$0.01122)	(R)
Over 100% of Baseline	(\$0.14664)	(I)	\$0.03892	(I)	\$0.07417	(I)
Winter						
Baseline Usage	–		(\$0.07358)	(R)	(\$0.03789)	(R)
Over 100% of Baseline	–		\$0.01181	(I)	\$0.04750	(I)
Transmission* (all usage)	\$0.03595	(I)	\$0.03595	(I)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)	(\$0.00066)	(I)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.01240		\$0.01240		\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00110		\$0.00110		\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
New System Generation Charge (all usage)**	\$0.00217		\$0.00217		\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 46017-E
Cal. P.U.C. Sheet No. 44622-E

**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
CONDITIONS
:(Cont'd.)

11. BILLING (Cont'd):
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46018-E
	Revised	Cal. P.U.C. Sheet No.	45344-E

ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the schedule following a change of ownership provided that no additional units or submeters are added.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)			
Baseline Usage	\$0.15103	(I)	
101% - 400% of Baseline	\$0.18982	(I)	
High Usage Over 400% of Baseline	\$0.33256	(I)	
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.16427		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)		

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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Cancelling	Revised	Cal. P.U.C. Sheet No.	46019-E
	Revised	Cal. P.U.C. Sheet No.	45345-E

ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

**RATES:
(Cont'd.)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11778	(I)
Distribution**:	\$0.00805	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02222)	(R)
101% - 400% of Baseline	\$0.01657	(R)
High Usage Over 400% of Baseline	\$0.15931	(I)
Transmission* (all usage)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** The same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	46020-E
	Revised	Cal. P.U.C. Sheet No.	45348-E

ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK		OFF-PEAK	
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Summer

Baseline Usage	\$0.25425	(I)	\$0.17840	(I)	\$0.13021	(I)
Over 100% of Baseline	\$0.30757	(I)	\$0.23172	(I)	\$0.18353	(I)

Winter

Baseline Usage	-		\$0.14377	(I)	\$0.13299	(I)
Over 100% of Baseline	-		\$0.19709	(I)	\$0.18631	(I)

Total Meter Charge Rate (\$ per meter per day)	\$0.20238
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)
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Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
Electric Company®**

U 39

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46021-E
	Revised	Cal. P.U.C. Sheet No.	45349-E

ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer	\$0.26315	(I)	\$0.14093	(I)	\$0.09104	(I)
Winter	—		\$0.11873		\$0.10502	(I)
Distribution**:						
Summer	\$0.20755	(I)	\$0.02578	(I)	(\$0.03481)	(I)
Winter	—		\$0.02103	(I)	(\$0.01778)	(I)
Conservation Incentive Adjustment:						
Summer						
Baseline Usage	(\$0.26387)	(R)	(\$0.03573)	(R)	\$0.02656	(R)
Over 100% of Baseline	(\$0.21055)	(R)	\$0.01759	(R)	\$0.07988	(R)
Winter						
Baseline Usage	—		(\$0.04341)	(R)	(\$0.00167)	(R)
Over 100% of Baseline	—		\$0.00991	(R)	\$0.05165	(R)
Transmission* (all usage)	\$0.03595	(I)	\$0.03595	(I)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)	(\$0.00066)	(I)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.00541		\$0.00541		\$0.00541	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00110		\$0.00110		\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
New System Generation Charge (all usage)**	\$0.00217		\$0.00217		\$0.00217	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

	Revised Cancelling	Revised	Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.	46022-E 45350-E
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Sheet 1

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)			
Baseline Usage	\$0.23581	(I)	
101% - 400% of Baseline	\$0.29675	(I)	
High Usage Over 400% of Baseline	\$0.51990	(I)	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	(R)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		
Total Discount (\$ per dwelling unit per day)	\$0.03115		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)		

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46023-E
	Revised	Cal. P.U.C. Sheet No.	45351-E

Sheet 2

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11778	(I)
Distribution**:	\$0.09809	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.24382	(I)
Transmission* (all usage)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	(I)
New System Generation Charge (all usage)**	\$0.00217	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.04042	(R)
Competition Transition Charges	\$0.00110	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00580	(I)
New System Generation Charge **	\$0.00217	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/ CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46025-E
	Revised	Cal. P.U.C. Sheet No.	45354-E

ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES		
Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.15103 (I)	\$0.23581 (I)
101% - 400% of Baseline	\$0.18982 (I)	\$0.29675 (I)
High Usage Over 400% of Baseline	\$0.33256 (I)	\$0.51990 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892 (R)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
Total Discount (\$ per dwelling unit per day)	\$0.03115	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46026-E
	Revised	Cal. P.U.C. Sheet No.	45355-E

Sheet 2

ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE	NON-CARE		
Generation:	\$0.11778	(I)	\$0.11778	(I)
Distribution**:	\$0.00805	(I)	\$0.09809	(I)
Conservation Incentive Adjustment:				
Baseline Usage	(\$0.02222)	(R)	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.01657	(R)	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.15931	(I)	\$0.24382	(I)
Transmission* (all usage)	\$0.03595	(I)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.00541		\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00110		\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	—		\$0.00580	(I)
New System Generation Charge (all usage)**	\$0.00217		\$0.00217	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation****	Determined Residually
Competition Transition Charges	\$0.00110
Energy Cost Recovery Amount	(\$0.00057)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00580 (I)
New System Generation Charge**	\$0.00217

• Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Total rate base less the sum of the individual non-generation components.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46027-E
	Revised	Cal. P.U.C. Sheet No.	44634-E

ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CARE CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110	\$0.00110
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	\$0.02105
2010 Vintage	\$0.02450	\$0.02450
2011 Vintage	\$0.02553	\$0.02553
2012 Vintage	\$0.02674	\$0.02674
2013 Vintage	\$0.02695	\$0.02695
2014 Vintage	\$0.02698	\$0.02698
2015 Vintage	\$0.02706	\$0.02706
2016 Vintage	\$0.02695	\$0.02695
2017 Vintage	\$0.02701	\$0.02701
2018 Vintage	\$0.02709	\$0.02709
2019 Vintage	\$0.02979	\$0.02979

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46028-E
	Revised	Cal. P.U.C. Sheet No.	45358-E

ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.23581 (I)
101% - 400% of Baseline	\$0.29675 (I)
High Usage Over 400% of Baseline	\$0.51990 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46029-E
	Revised	Cal. P.U.C. Sheet No.	45359-E

ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11778	(I)
Distribution**:	\$0.09809	(I)
Conversation Incentive Adjustment:		
Baseline Usage	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.24382	(I)
Transmission* (all usage)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	(I)
New System Generation Charge (all usage)**	\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46030-E
	Revised	Cal. P.U.C. Sheet No.	44637-E

ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice Decision	5727-E	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 27, 2019 January 1, 2020
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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46031-E
	Revised	Cal. P.U.C. Sheet No.	45362-E

ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY : This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.15103 (I)	\$0.23581 (I)
101% - 400% of Baseline	\$0.18982 (I)	\$0.29675 (I)
High Usage Over 400% of Baseline	\$0.33256 (I)	\$0.51990 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46032-E
	Revised	Cal. P.U.C. Sheet No.	45363-E

ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE		NON-CARE	
Generation:	\$0.11778	(I)	\$0.11778	(I)
Distribution**:	\$0.00805	(I)	\$0.09809	(I)
Conservation Incentive Adjustment:				
Baseline Usage	(\$0.02222)	(R)	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.01657	(R)	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.15931	(I)	\$0.24382	(I)
Transmission* (all usage)	\$0.03595	(I)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.00541		\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00110		\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	—		\$0.00580	(I)
New System Generation Charge (all usage)**	\$0.00217		\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46033-E
	Revised	Cal. P.U.C. Sheet No.	44640-E

ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA /CARE CCA CRS	NON-CARE DA /NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110	\$0.00110
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	\$0.02105
2010 Vintage	\$0.02450	\$0.02450
2011 Vintage	\$0.02553	\$0.02553
2012 Vintage	\$0.02674	\$0.02674
2013 Vintage	\$0.02695	\$0.02695
2014 Vintage	\$0.02698	\$0.02698
2015 Vintage	\$0.02706	\$0.02706
2016 Vintage	\$0.02695	\$0.02695
2017 Vintage	\$0.02701	\$0.02701
2018 Vintage	\$0.02709	\$0.02709
2019 Vintage	\$0.02979	\$0.02979

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46034-E
	Revised	Cal. P.U.C. Sheet No.	45365-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.23581	(I)
101% - 400% of Baseline	\$0.29675	(I)
High Usage Over 400% of Baseline	\$0.51990	(I)
 Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854	
Total Discount (\$ per dwelling unit per day)	\$0.06181	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

(Continued)

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**Pacific Gas and
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U 39

San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 46035-E
Cal. P.U.C. Sheet No. 45366-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.11778	(I)
Distribution**:	\$0.09809	(I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.24382	(I)
Transmission* (all usage)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088	
Competition Transition Charges (all usage)	\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)	
DWR Bond (all usage)	\$0.00580	(I)
New System Generation Charge (all usage)**	\$0.00217	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.04042	(R)
Competition Transition Charges	\$0.00110	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00580	(I)
New System Generation Charge **	\$0.00217	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46036-E
	Revised	Cal. P.U.C. Sheet No.	44643-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA)
Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02105
2010 Vintage	\$0.02450
2011 Vintage	\$0.02553
2012 Vintage	\$0.02674
2013 Vintage	\$0.02695
2014 Vintage	\$0.02698
2015 Vintage	\$0.02706
2016 Vintage	\$0.02695
2017 Vintage	\$0.02701
2018 Vintage	\$0.02709
2019 Vintage	\$0.02979

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46037-E
	Revised	Cal. P.U.C. Sheet No.	45369-E

ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.15103 (I)	\$0.23581 (I)
101% - 400% of Baseline	\$0.18982 (I)	\$0.29675 (I)
High Usage Over 400% of Baseline	\$0.33256 (I)	\$0.51990 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892 (R)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
Total Discount (\$ per dwelling unit per day)	\$0.06181	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$27.70)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46038-E
	Revised	Cal. P.U.C. Sheet No.	45370-E

ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

**RATES:
(Cont'd.)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE		NON-CARE	
Generation:	\$0.11778	(I)	\$0.11778	(I)
Distribution**:	\$0.00805	(I)	\$0.09809	(I)
Conservation Incentive Adjustment:				
Baseline Usage	(\$0.02222)	(R)	(\$0.04027)	(R)
101% - 400% of Baseline	\$0.01657	(R)	\$0.02067	(I)
High Usage Over 400% of Baseline	\$0.15931	(I)	\$0.24382	(I)
Transmission* (all usage)	\$0.03595	(I)	\$0.03595	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00066)	(I)	(\$0.00066)	(I)
Public Purpose Programs (all usage)	\$0.00541		\$0.01240	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088	
Competition Transition Charges (all usage)	\$0.00110		\$0.00110	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	—		\$0.00580	(I)
New System Generation Charge (all usage)**	\$0.00217		\$0.00217	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation****	Determined Residually
Competition Transition Charges	\$0.00110
Energy Cost Recovery Amount	(\$0.00057)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00580 (I)
New System Generation Charge***	\$0.00217

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Total rate less the sum of the individual non-generation components.

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**Pacific Gas and
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U 39

San Francisco, California

	Cancelling	Revised	Cal. P.U.C. Sheet No.	46039-E
	Revised	Cal. P.U.C. Sheet No.	44646-E	

ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00110	\$0.00110
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	\$0.02105
2010 Vintage	\$0.02450	\$0.02450
2011 Vintage	\$0.02553	\$0.02553
2012 Vintage	\$0.02674	\$0.02674
2013 Vintage	\$0.02695	\$0.02695
2014 Vintage	\$0.02698	\$0.02698
2015 Vintage	\$0.02706	\$0.02706
2016 Vintage	\$0.02695	\$0.02695
2017 Vintage	\$0.02701	\$0.02701
2018 Vintage	\$0.02709	\$0.02709
2019 Vintage	\$0.02979	\$0.02979

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
Electric Company®**

U 39

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46040-E
	Revised	Cal. P.U.C. Sheet No.	45373-E

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.54121 (I)	\$0.29567 (I)	\$0.14232 (I)
Winter Usage	\$0.37957 (I)	\$0.23289 (I)	\$0.14567 (I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$27.70)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.27895 (I)	\$0.13443 (I)	\$0.06756 (I)
Winter Usage	\$0.10424 (I)	\$0.06512 (I)	\$0.06997 (I)
Distribution**:			
Summer Usage	\$0.20205 (R)	\$0.10103 (R)	\$0.01455 (R)
Winter Usage	\$0.21512 (R)	\$0.10756 (R)	\$0.01549 (R)
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.03595 (I)	\$0.03595 (I)	\$0.03595 (I)
Reliability Services* (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
Public Purpose Programs (all usage)	(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
Nuclear Decommissioning (all usage)	\$0.01240	\$0.01240	\$0.01240
Competition Transition Charges (all usage)	\$0.00088	\$0.00088	\$0.00088
Energy Cost Recovery Amount (all usage)	\$0.00110	\$0.00110	\$0.00110
DWR Bond (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
New System Generation Charge (all usage)**	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46041-E
	Revised	Cal. P.U.C. Sheet No.	45374-E

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.53525 (I)	\$0.29269 (I)	\$0.14189 (I)
Winter Usage	\$0.37322 (I)	\$0.22971 (I)	\$0.14521 (I)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.27895 (I)	\$0.13443 (I)	\$0.06756 (I)
Winter	\$0.10424 (I)	\$0.06512 (I)	\$0.06997 (I)
Distribution**:			
Summer	\$0.19609 (R)	\$0.09805 (R)	\$0.01412 (R)
Winter	\$0.20877 (R)	\$0.10438 (R)	\$0.01503 (R)
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.03595 (I)	\$0.03595 (I)	\$0.03595 (I)
Reliability Services* (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
Public Purpose Programs (all usage)	(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
DWR Bond (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	46042-E
	Revised	Cal. P.U.C. Sheet No.	44649-E

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

<hr/> DA / CCA CRS <hr/>		
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00110	
<hr/>		
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	
2010 Vintage	\$0.02450	
2011 Vintage	\$0.02553	
2012 Vintage	\$0.02674	
2013 Vintage	\$0.02695	
2014 Vintage	\$0.02698	
2015 Vintage	\$0.02706	
2016 Vintage	\$0.02695	
2017 Vintage	\$0.02701	
2018 Vintage	\$0.02709	
2019 Vintage	\$0.02979	

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	46043-E
	Revised	Cal. P.U.C. Sheet No.	45375-E

ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 2

RATES:(Cont'd.)

TOTAL RATE

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.48179 (I)	\$0.37130 (I)	\$0.16928 (I)
Winter Usage	\$0.35468 (I)	\$0.33798 (I)	\$0.16928 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$27.70)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.18606 (I)	\$0.14135 (I)	\$0.10021 (I)
Winter Usage	\$0.12918	\$0.11669	\$0.09321
Distribution**:			
Summer Usage	\$0.23552 (I)	\$0.16974 (I)	\$0.00886 (I)
Winter Usage	\$0.16529 (I)	\$0.16108 (I)	\$0.01586 (I)
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.03595 (I)	\$0.03595 (I)	\$0.03595 (I)
Reliability Services* (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
Public Purpose Programs (all usage)	(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
Nuclear Decommissioning (all usage)	\$0.01240	\$0.01240	\$0.01240
Competition Transition Charges (all usage)	\$0.00088	\$0.00088	\$0.00088
Energy Cost Recovery Amount (all usage)	\$0.00110	\$0.00110	\$0.00110
DWR Bond (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
New System Generation Charge (all usage)**	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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Revised
Cancelling Original

Cal. P.U.C. Sheet No. 46044-E
Cal. P.U.C. Sheet No. 44510-E

ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)	
DWR Bond Charge (per kWh)	\$0.00580	(I)
CTC Charge (per kWh)	\$0.00110	
<hr/>		
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02105	
2010 Vintage	\$0.02450	
2011 Vintage	\$0.02553	
2012 Vintage	\$0.02674	
2013 Vintage	\$0.02695	
2014 Vintage	\$0.02698	
2015 Vintage	\$0.02706	
2016 Vintage	\$0.02695	
2017 Vintage	\$0.02701	
2018 Vintage	\$0.02709	
2019 Vintage	\$0.02979	

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Cal. P.U.C. Sheet No. 46045-E
Cal. P.U.C. Sheet No. 45674-E

ELECTRIC SCHEDULE EVL2
RESIDENTIAL CARE PROGRAM TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 2

RATES:(Cont'd.)

Total Energy Rates (\$ per kWh)	TOTAL RATE		PART-PEAK	OFF-PEAK
	PEAK	(I)		
Summer Usage	\$0.31172	(I)	\$0.24023	(I)
Winter Usage	\$0.22948	(I)	\$0.21867	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$27.70)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.18606 (I)	\$0.14135 (I)	\$0.10021 (I)
Winter Usage	\$0.12918	\$0.11669	\$0.09321
Distribution**:			
Summer Usage	\$0.07824 (R)	\$0.05146 (R)	(\$0.03811) (R)
Winter Usage	\$0.05288 (R)	\$0.05456 (R)	(\$0.03111) (R)
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.00314 (R)	\$0.00314 (R)	\$0.00314 (R)
Reliability Services* (all usage)	(\$0.00066) (I)	(\$0.00066) (I)	(\$0.00066) (I)
Public Purpose Programs (all usage)	\$0.00541	\$0.00541	\$0.00541
Nuclear Decommissioning (all usage)	\$0.00088	\$0.00088	\$0.00088
Competition Transition Charges (all usage)	\$0.00110	\$0.00110	\$0.00110
Energy Cost Recovery Amount (all usage)	(\$0.00057)	(\$0.00057)	(\$0.00057)
New System Generation Charge (all usage)**	\$0.00217	\$0.00217	\$0.00217

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

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**Pacific Gas and
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Revised
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Cal. P.U.C. Sheet No. 46046-E
Cal. P.U.C. Sheet No. 45483-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A \$6.849	B \$7.126	C** \$6.680	D \$9.331	E \$9.664	F \$7.828
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$12.768	\$0.000	\$0.000

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	(T)	Half-Hour Adjustment
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INCANDESCENT LAMPS*:

58	20	600	\$3.662	(I)	\$0.166	(I)
92	31	1,000	\$5.676	(I)	\$0.258	(I)
189	65	2,500	\$11.901	(I)	\$0.541	(I)
295	101	4,000	\$18.492	(I)	\$0.841	(I)
405	139	6,000	\$25.450	(I)	\$1.157	(I)

MERCURYVAPOR LAMPS*:

100	40	3,500	\$7.324	(I)	\$0.333	(I)
175	68	7,500	\$12.450	(I)	\$0.566	(I)
250	97	11,000	\$17.760	(I)	\$0.807	(I)
400	152	21,000	\$27.830	(I)	\$1.265	(I)
700	266	37,000	\$48.702	(I)	\$2.214	(I)

HIGHPRESSURESODIUMVAPOR LAMPS***:

120 Volts						
	29	5,800	\$5.310	(I)	\$0.241	(I)
70	41	9,500	\$7.507	(I)	\$0.341	(I)
100	60	16,000	\$10.985	(I)	\$0.499	(I)
150	80	22,000	\$14.647	(I)	\$0.666	(I)
200	100	26,000	\$18.309	(I)	\$0.832	(I)
250	154	46,000	\$28.196	(I)	\$1.282	(I)
400						

240 Volts

70	34	5,800	\$6.225	(I)	\$0.283	(I)
100	47	9,500	\$8.605	(I)	\$0.391	(I)
150	69	16,000	\$12.633	(I)	\$0.574	(I)
200	81	22,000	\$14.830	(I)	\$0.674	(I)
250	100	25,500	\$18.309	(I)	\$0.832	(I)
400	154	46,000	\$28.196	(I)	\$1.282	(I)

* Closed to new installations per Advice 669-E, effective June 8, 1978.

(T)

** Closed to new mixed ownership installations. See Special Condition 4.

(T)

*** Closed to new installations for all Classes except D per Advice 5652-E

(T)

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	46047-E
	Revised	Cal. P.U.C. Sheet No.	45377-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only Energy Rates Per Lamp Per Month			Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****					
0.0-5.0	0.9	\$0.165	(I)		\$0.008	(I)
5.1-10.0	2.6	\$0.476	(I)		\$0.022	(I)
10.1-15.0	4.3	\$0.787	(I)		\$0.036	(I)
15.1-20.0	6.0	\$1.099	(I)		\$0.050	(I)
20.1-25.0	7.7	\$1.410	(I)		\$0.064	(I)
25.1-30.0	9.4	\$1.721	(I)		\$0.078	(I)
30.1-35.0	11.1	\$2.032	(I)		\$0.092	(I)
35.1-40.0	12.8	\$2.344	(I)		\$0.107	(I)
40.1-45.0	14.5	\$2.655	(I)		\$0.121	(I)
45.1-50.0	16.2	\$2.966	(I)		\$0.135	(I)
50.1-55.0	17.9	\$3.277	(I)		\$0.149	(I)
55.1-60.0	19.6	\$3.589	(I)		\$0.163	(I)
60.1-65.0	21.4	\$3.918	(I)		\$0.178	(I)
65.1-70.0	23.1	\$4.229	(I)		\$0.192	(I)
70.1-75.0	24.8	\$4.541	(I)		\$0.206	(I)
75.1-80.0	26.5	\$4.852	(I)		\$0.221	(I)
80.1-85.0	28.2	\$5.163	(I)		\$0.235	(I)
85.1-90.0	29.9	\$5.474	(I)		\$0.249	(I)
90.1-95.0	31.6	\$5.786	(I)		\$0.263	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	46048-E
	Revised	Cal. P.U.C. Sheet No.	45378-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only Energy Rates Per Lamp Per Month			Half-Hour Adjustment
LAMP WATTS***	kWh per MONTH****				
95.1-100.0	33.3	\$6.097	(I)	\$0.277	(I)
100.1-105.1	35.0	\$6.408	(I)	\$0.291	(I)
105.1-110.0	36.7	\$6.719	(I)	\$0.305	(I)
110.1-115.0	38.4	\$7.031	(I)	\$0.320	(I)
115.1-120.0	40.1	\$7.342	(I)	\$0.334	(I)
120.1-125.0	41.9	\$7.671	(I)	\$0.349	(I)
125.1-130.0	43.6	\$7.983	(I)	\$0.363	(I)
130.1-135.0	45.3	\$8.294	(I)	\$0.377	(I)
135.1-140.0	47.0	\$8.605	(I)	\$0.391	(I)
140.1-145.0	48.7	\$8.916	(I)	\$0.405	(I)
145.1-150.0	50.4	\$9.228	(I)	\$0.419	(I)
150.1-155.0	52.1	\$9.539	(I)	\$0.434	(I)
155.1-160.0	53.8	\$9.850	(I)	\$0.448	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	46049-E
	Revised	Cal. P.U.C. Sheet No.	45379-E

Sheet 6

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****				
160.1-165.0	55.5	\$10.161	(I)	\$0.462	(I)
165.1-170.0	57.2	\$10.473	(I)	\$0.476	(I)
170.1-175.0	58.9	\$10.784	(I)	\$0.490	(I)
175.1-180.0	60.6	\$11.095	(I)	\$0.504	(I)
180.1-185.0	62.4	\$11.425	(I)	\$0.519	(I)
185.1-190.0	64.1	\$11.736	(I)	\$0.533	(I)
190.1-195.0	65.8	\$12.047	(I)	\$0.548	(I)
195.1-200.0	67.5	\$12.359	(I)	\$0.562	(I)
200.1-205.0	69.2	\$12.670	(I)	\$0.576	(I)
205.1-210.0	70.9	\$12.981	(I)	\$0.590	(I)
210.1-215.0	72.6	\$13.292	(I)	\$0.604	(I)
215.1-220.0	74.3	\$13.604	(I)	\$0.618	(I)
220.1-225.0	76.0	\$13.915	(I)	\$0.633	(I)
225.1-230.0	77.7	\$14.226	(I)	\$0.647	(I)
230.1-235.0	79.4	\$14.537	(I)	\$0.661	(I)
235.1-240.0	81.1	\$14.849	(I)	\$0.675	(I)
240.1-245.0	82.9	\$15.178	(I)	\$0.690	(I)
245.1-250.0	84.6	\$15.489	(I)	\$0.704	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:

(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46050-E
	Revised	Cal. P.U.C. Sheet No.	45380-E

Sheet 7

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour Adjustment</u>	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month			
250.1-255.0	86.3	\$15.801	(I)	\$0.718	(I)
255.1-260.0	88.0	\$16.112	(I)	\$0.732	(I)
260.1-265.0	89.7	\$16.423	(I)	\$0.747	(I)
265.1-270.0	91.4	\$16.734	(I)	\$0.761	(I)
270.1-275.0	93.1	\$17.046	(I)	\$0.775	(I)
275.1-280.0	94.8	\$17.357	(I)	\$0.789	(I)
280.1-285.0	96.5	\$17.668	(I)	\$0.803	(I)
285.1-290.0	98.2	\$17.979	(I)	\$0.817	(I)
290.1-295.0	99.9	\$18.291	(I)	\$0.831	(I)
295.1-300.0	101.6	\$18.602	(I)	\$0.846	(I)
300.1-305.0	103.4	\$18.932	(I)	\$0.861	(I)
305.1-310.0	105.1	\$19.243	(I)	\$0.875	(I)
310.1-315.0	106.8	\$19.554	(I)	\$0.889	(I)
315.1-320.0	108.5	\$19.865	(I)	\$0.903	(I)
320.1-325.0	110.2	\$20.177	(I)	\$0.917	(I)
325.1-330.0	111.9	\$20.488	(I)	\$0.931	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	45381-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****				
330.1-335.0	113.6	\$20.799	(I)	\$0.945	(I)
335.1-340.0	115.3	\$21.110	(I)	\$0.960	(I)
340.1-345.0	117.0	\$21.422	(I)	\$0.974	(I)
345.1-350.0	118.7	\$21.733	(I)	\$0.988	(I)
350.1-355.0	120.4	\$22.044	(I)	\$1.002	(I)
355.1-360.0	122.1	\$22.355	(I)	\$1.016	(I)
360.1-365.0	123.9	\$22.685	(I)	\$1.031	(I)
365.1-370.0	125.6	\$22.996	(I)	\$1.045	(I)
370.1-375.0	127.3	\$23.307	(I)	\$1.059	(I)
375.1-380.0	129.0	\$23.619	(I)	\$1.074	(I)
380.1-385.0	130.7	\$23.930	(I)	\$1.088	(I)
385.1-390.0	132.4	\$24.241	(I)	\$1.102	(I)
390.1-395.0	134.1	\$24.552	(I)	\$1.116	(I)
395.0-400.0	135.8	\$24.864	(I)	\$1.130	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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	Revised	Cal. P.U.C. Sheet No.	45382-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.18309	(I)
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UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09389	
Distribution**	\$0.04979	
Transmission*	\$0.02247	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)
Reliability Services*	(\$0.00041)	(I)
Public Purpose Programs	\$0.00579	
Nuclear Decommissioning	\$0.00088	
Competition Transition Charge	\$0.00087	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00580	(I)
New System Generation Charge	\$0.00144	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 21

SPECIAL
CONDITIONS:
(Cont'd.)

17. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA)
Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580
CTC Charge (per kWh)	\$0.00087
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01882
2010 Vintage	\$0.02150
2011 Vintage	\$0.02230
2012 Vintage	\$0.02312
2013 Vintage	\$0.02326
2014 Vintage	\$0.02327
2015 Vintage	\$0.02329
2016 Vintage	\$0.02318
2017 Vintage	\$0.02322
2018 Vintage	\$0.02328
2019 Vintage	\$0.02375

18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
PG&E supplies energy and service only.	\$0.207	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.994

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month	
			All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	\$3.662 (I)	\$0.166 (I)
92	31	1,000	\$5.676 (I)	\$0.258 (I)
189	65	2,500	\$11.901 (I)	\$0.541 (I)
295	101	4,000**	\$18.492 (I)	\$0.841 (I)
405	139	6,000**	\$25.450 (I)	\$1.157 (I)
620	212	10,000**	\$38.815 (I)	\$1.764 (I)
860	294	15,000**	\$53.828 (I)	\$2.447 (I)
MERCURY VAPOR LAMPS:				
40	18	1,300	\$3.296 (I)	\$0.150 (I)
50	22	1,650	\$4.028 (I)	\$0.183 (I)
100	40	3,500	\$7.324 (I)	\$0.333 (I)
175	68	7,500	\$12.450 (I)	\$0.566 (I)
250	97	11,000	\$17.760 (I)	\$0.807 (I)
400	152	21,000	\$27.830 (I)	\$1.265 (I)
700	266	37,000	\$48.702 (I)	\$2.214 (I)
1,000	377	57,000	\$69.025 (I)	\$3.138 (I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

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Cal. P.U.C. Sheet No. 45384-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$2.746 (I)	\$0.125 (I)
50	21	3,800	\$3.845 (I)	\$0.175 (I)
70	29	5,800	\$5.310 (I)	\$0.241 (I)
100	41	9,500	\$7.507 (I)	\$0.341 (I)
150	60	16,000	\$10.985 (I)	\$0.499 (I)
200	80	22,000	\$14.647 (I)	\$0.666 (I)
250	100	26,000	\$18.309 (I)	\$0.832 (I)
400	154	46,000	\$28.196 (I)	\$1.282 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$4.394 (I)	\$0.200 (I)
70	34	5,800	\$6.225 (I)	\$0.283 (I)
100	47	9,500	\$8.605 (I)	\$0.391 (I)
150	69	16,000	\$12.633 (I)	\$0.574 (I)
200	81	22,000	\$14.830 (I)	\$0.674 (I)
250	100	25,500	\$18.309 (I)	\$0.832 (I)
310	119	37,000	\$21.788 (I)	\$0.990 (I)
360	144	45,000	\$26.365 (I)	\$1.198 (I)
400	154	46,000	\$28.196 (I)	\$1.282 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$3.845 (I)	\$0.175 (I)
55	29	8,000	\$5.310 (I)	\$0.241 (I)
90	45	13,500	\$8.239 (I)	\$0.375 (I)
135	62	21,500	\$11.352 (I)	\$0.516 (I)
180	78	33,000	\$14.281 (I)	\$0.649 (I)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
METAL HALIDE LAMPS:				
70	30	5,500	\$5.493 (I)	\$0.250 (I)
100	41	8,500	\$7.507 (I)	\$0.341 (I)
150	63	13,500	\$11.535 (I)	\$0.524 (I)
175	72	14,000	\$13.182 (I)	\$0.599 (I)
250	105	20,500	\$19.224 (I)	\$0.874 (I)
400	162	30,000	\$29.661 (I)	\$1.348 (I)
1,000	387	90,000	\$70.856 (I)	\$3.221 (I)
INDUCTION LAMPS:				
23	9	1,840	\$1.648 (I)	\$0.075 (I)
35	13	2,450	\$2.380 (I)	\$0.108 (I)
40	14	2,200	\$2.563 (I)	\$0.117 (I)
50	18	3,500	\$3.296 (I)	\$0.150 (I)
55	19	3,000	\$3.479 (I)	\$0.158 (I)
65	24	5,525	\$4.394 (I)	\$0.200 (I)
70	27	6,500	\$4.943 (I)	\$0.225 (I)
80	28	4,500	\$5.127 (I)	\$0.233 (I)
85	30	4,800	\$5.493 (I)	\$0.250 (I)
100	36	8,000	\$6.591 (I)	\$0.300 (I)
120	42	8,500	\$7.600 (I)	\$0.345 (I)
135	48	9,450	\$8.788 (I)	\$0.399 (I)
150	51	10,900	\$9.338 (I)	\$0.424 (I)
165	58	12,000	\$10.619 (I)	\$0.483 (I)
200	72	19,000	\$13.182 (I)	\$0.599 (I)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.00-5.00	0.9	\$0.165	(I)	\$0.008	(I)
5.01-10.00	2.6	\$0.476	(I)	\$0.022	(I)
10.01-15.00	4.3	\$0.787	(I)	\$0.036	(I)
15.01-20.00	6.0	\$1.099	(I)	\$0.050	(I)
20.01-25.00	7.7	\$1.410	(I)	\$0.064	(I)
25.01-30.00	9.4	\$1.721	(I)	\$0.078	(I)
30.01-35.00	11.1	\$2.032	(I)	\$0.092	(I)
35.01-40.00	12.8	\$2.344	(I)	\$0.107	(I)
40.01-45.00	14.5	\$2.655	(I)	\$0.121	(I)
45.01-50.00	16.2	\$2.966	(I)	\$0.135	(I)
50.01-55.00	17.9	\$3.277	(I)	\$0.149	(I)
55.01-60.00	19.6	\$3.589	(I)	\$0.163	(I)
60.01-65.00	21.4	\$3.918	(I)	\$0.178	(I)
65.01-70.00	23.1	\$4.229	(I)	\$0.192	(I)
70.01-75.00	24.8	\$4.541	(I)	\$0.206	(I)
75.01-80.00	26.5	\$4.852	(I)	\$0.221	(I)
80.01-85.00	28.2	\$5.163	(I)	\$0.235	(I)
85.01-90.00	29.9	\$5.474	(I)	\$0.249	(I)
90.01-95.00	31.6	\$5.786	(I)	\$0.263	(I)
95.01-100.00	33.3	\$6.097	(I)	\$0.277	(I)
100.01-105.00	35.0	\$6.408	(I)	\$0.291	(I)
105.01-110.00	36.7	\$6.719	(I)	\$0.305	(I)
110.01-115.00	38.4	\$7.031	(I)	\$0.320	(I)
115.01-120.00	40.1	\$7.342	(I)	\$0.334	(I)
120.01-125.00	41.9	\$7.671	(I)	\$0.349	(I)
125.01-130.00	43.6	\$7.983	(I)	\$0.363	(I)
130.01-135.00	45.3	\$8.294	(I)	\$0.377	(I)
135.01-140.00	47.0	\$8.605	(I)	\$0.391	(I)
140.01-145.00	48.7	\$8.916	(I)	\$0.405	(I)

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Cal. P.U.C. Sheet No. 46058-E
Cal. P.U.C. Sheet No. 45387-E

Sheet 6

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
145.01-150.00	50.4	\$9.228	(I)	\$0.419	(I)
150.01-155.00	52.1	\$9.539	(I)	\$0.434	(I)
155.01-160.00	53.8	\$9.850	(I)	\$0.448	(I)
160.01-165.00	55.5	\$10.161	(I)	\$0.462	(I)
165.01-170.00	57.2	\$10.473	(I)	\$0.476	(I)
170.01-175.00	58.9	\$10.784	(I)	\$0.490	(I)
175.01-180.00	60.6	\$11.095	(I)	\$0.504	(I)
180.01-185.00	62.4	\$11.425	(I)	\$0.519	(I)
185.01-190.00	64.1	\$11.736	(I)	\$0.533	(I)
190.01-195.00	65.8	\$12.047	(I)	\$0.548	(I)
195.01-200.00	67.5	\$12.359	(I)	\$0.562	(I)
200.01-205.00	69.2	\$12.670	(I)	\$0.576	(I)
205.01-210.00	70.9	\$12.981	(I)	\$0.590	(I)
210.01-215.00	72.6	\$13.292	(I)	\$0.604	(I)
215.01-220.00	74.3	\$13.604	(I)	\$0.618	(I)
220.01-225.00	76.0	\$13.915	(I)	\$0.633	(I)
225.01-230.00	77.7	\$14.226	(I)	\$0.647	(I)
230.01-235.00	79.4	\$14.537	(I)	\$0.661	(I)
235.01-240.00	81.1	\$14.849	(I)	\$0.675	(I)
240.01-245.00	82.9	\$15.178	(I)	\$0.690	(I)
245.01-250.00	84.6	\$15.489	(I)	\$0.704	(I)
250.01-255.00	86.3	\$15.801	(I)	\$0.718	(I)
255.01-260.00	88.0	\$16.112	(I)	\$0.732	(I)
260.01-265.00	89.7	\$16.423	(I)	\$0.747	(I)
265.01-270.00	91.4	\$16.734	(I)	\$0.761	(I)
270.01-275.00	93.1	\$17.046	(I)	\$0.775	(I)
275.01-280.00	94.8	\$17.357	(I)	\$0.789	(I)
280.01-285.00	96.5	\$17.668	(I)	\$0.803	(I)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment
285.01-290.00	98.2	\$17.979	(I)	\$0.817 (I)
290.01-295.00	99.9	\$18.291	(I)	\$0.831 (I)
295.01-300.00	101.6	\$18.602	(I)	\$0.846 (I)
300.01-305.00	103.4	\$18.932	(I)	\$0.861 (I)
305.01-310.00	105.1	\$19.243	(I)	\$0.875 (I)
310.01-315.00	106.8	\$19.554	(I)	\$0.889 (I)
315.01-320.00	108.5	\$19.865	(I)	\$0.903 (I)
320.01-325.00	110.2	\$20.177	(I)	\$0.917 (I)
325.01-330.00	111.9	\$20.488	(I)	\$0.931 (I)
330.01-335.00	113.6	\$20.799	(I)	\$0.945 (I)
335.01-340.00	115.3	\$21.110	(I)	\$0.960 (I)
340.01-345.00	117.0	\$21.422	(I)	\$0.974 (I)
345.01-350.00	118.7	\$21.733	(I)	\$0.988 (I)
350.01-355.00	120.4	\$22.044	(I)	\$1.002 (I)
355.01-360.00	122.1	\$22.355	(I)	\$1.016 (I)
360.01-365.00	123.9	\$22.685	(I)	\$1.031 (I)
365.01-370.00	125.6	\$22.996	(I)	\$1.045 (I)
370.01-375.00	127.3	\$23.307	(I)	\$1.059 (I)
375.01-380.00	129.0	\$23.619	(I)	\$1.074 (I)
380.01-385.00	130.7	\$23.930	(I)	\$1.088 (I)
385.01-390.00	132.4	\$24.241	(I)	\$1.102 (I)
390.01-395.00	134.1	\$24.552	(I)	\$1.116 (I)
395.01-400.00	135.8	\$24.864	(I)	\$1.130 (I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Decision	5727-E	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 27, 2019 January 1, 2020
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**Pacific Gas and
Electric Company***

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46060-E
	Revised	Cal. P.U.C. Sheet No.	45389-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.18309	(I)
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UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09389	
Distribution**	\$0.04979	
Transmission*	\$0.02247	(I)
Transmission Rate Adjustments*	\$0.00314	(R)
Reliability Services*	(\$0.00041)	(I)
Public Purpose Programs	\$0.00579	
Nuclear Decommissioning	\$0.00088	
Competition Transition Charge	\$0.00087	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00580	(I)
New System Generation Charge**	\$0.00144	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice Decision	5727-E	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 27, 2019 January 1, 2020
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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46061-E
	Revised	Cal. P.U.C. Sheet No.	44665-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00087
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01882
2010 Vintage	\$0.02150
2011 Vintage	\$0.02230
2012 Vintage	\$0.02312
2013 Vintage	\$0.02326
2014 Vintage	\$0.02327
2015 Vintage	\$0.02329
2016 Vintage	\$0.02318
2017 Vintage	\$0.02322
2018 Vintage	\$0.02328
2019 Vintage	\$0.02375

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

Advice Decision	5727-E	<i>Issued by</i> Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	December 27, 2019 January 1, 2020
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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46062-E
	Revised	Cal. P.U.C. Sheet No.	45390-E

ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.24641
Total Energy Rate (\$ per kWh)	\$0.18309 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.09389
Distribution**	\$0.04979
Transmission*	\$0.02247 (I)
Transmission Rate Adjustments*	\$0.00314 (R)
Reliability Services*	(\$0.00041) (I)
Public Purpose Programs	\$0.00579
Nuclear Decommissioning	\$0.00088
Competition Transition Charge	\$0.00087
Energy Cost Recovery Amount	(\$0.00057)
DWR Bond	\$0.00580 (I)
New System Generation Charge**	\$0.00144

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice Decision	5727-E	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 27, 2019 January 1, 2020
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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46063-E
	Revised	Cal. P.U.C. Sheet No.	44667-E

ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00087
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01882
2010 Vintage	\$0.02150
2011 Vintage	\$0.02230
2012 Vintage	\$0.02312
2013 Vintage	\$0.02326
2014 Vintage	\$0.02327
2015 Vintage	\$0.02329
2016 Vintage	\$0.02318
2017 Vintage	\$0.02322
2018 Vintage	\$0.02328
2019 Vintage	\$0.02375

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 46064-E
Cal. P.U.C. Sheet No. 45391-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month:

\$7.126

LED Program Incremental Facility Charge:

\$2.814

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS	All Night PER LAMP PER MONTH	HALF HOUR ADJUSTMENT
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MERCURY VAPOR LAMPS:*

175	68	7,500	-----	\$12.925	(I)	\$0.588	(I)
400	152	21,000	-----	\$28.892	(I)	\$1.313	(I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

70	29	5,800	-----	\$5.512	(I)	\$0.251	(I)
100	41	9,500	-----	\$7.793	(I)	\$0.354	(I)
200	81	22,000	-----	\$15.396	(I)	\$0.700	(I)
250	100	25,500	-----	\$19.008	(I)	\$0.864	(I)
400	154	46,000	-----	\$29.272	(I)	\$1.331	(I)

* Closed for new installations as of June 8, 1978.

(Continued)

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San Francisco, California

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Revised

Cal. P.U.C. Sheet No. 46065-E
Cal. P.U.C. Sheet No. 45392-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.0-5.0	0.9	\$0.171 (I)	\$0.008
5.1-10.0	2.6	\$0.494 (I)	\$0.022
10.1-15.0	4.3	\$0.817 (I)	\$0.037 (I)
15.1-20.0	6.0	\$1.140 (I)	\$0.052 (I)
20.1-25.0	7.7	\$1.464 (I)	\$0.067 (I)
25.1-30.0	9.4	\$1.787 (I)	\$0.081 (I)
30.1-35.0	11.1	\$2.110 (I)	\$0.096 (I)
35.1-40.0	12.8	\$2.433 (I)	\$0.111 (I)
40.1-45.0	14.5	\$2.756 (I)	\$0.125 (I)
45.1-50.0	16.2	\$3.079 (I)	\$0.140 (I)
50.1-55.0	17.9	\$3.402 (I)	\$0.155 (I)
55.1-60.0	19.6	\$3.726 (I)	\$0.169 (I)
60.1-65.0	21.4	\$4.068 (I)	\$0.185 (I)
65.1-70.0	23.1	\$4.391 (I)	\$0.200 (I)
70.1-75.0	24.8	\$4.714 (I)	\$0.214 (I)
75.1-80.0	26.5	\$5.037 (I)	\$0.229 (I)
80.1-85.0	28.2	\$5.360 (I)	\$0.244 (I)
85.1-90.0	29.9	\$5.683 (I)	\$0.258 (I)
90.1-95.0	31.6	\$6.007 (I)	\$0.273 (I)
95.1-100.0	33.3	\$6.330 (I)	\$0.288 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 46066-E
Cal. P.U.C. Sheet No. 45393-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 3

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
100.1-105.1	35.0	\$6.653 (I)	\$0.302 (I)
105.1-110.0	36.7	\$6.976 (I)	\$0.317 (I)
110.1-115.0	38.4	\$7.299 (I)	\$0.332 (I)
115.1-120.0	40.1	\$7.622 (I)	\$0.346 (I)
120.1-125.0	41.9	\$7.964 (I)	\$0.362 (I)
125.1-130.0	43.6	\$8.287 (I)	\$0.377 (I)
130.1-135.0	45.3	\$8.611 (I)	\$0.391 (I)
135.1-140.0	47.0	\$8.934 (I)	\$0.406 (I)
140.1-145.0	48.7	\$9.257 (I)	\$0.421 (I)
145.1-150.0	50.4	\$9.580 (I)	\$0.435 (I)
150.1-155.0	52.1	\$9.903 (I)	\$0.450 (I)
155.1-160.0	53.8	\$10.226 (I)	\$0.465 (I)
160.1-165.0	55.5	\$10.549 (I)	\$0.480 (I)
165.1-170.0	57.2	\$10.873 (I)	\$0.494 (I)
170.1-175.0	58.9	\$11.196 (I)	\$0.509 (I)
175.1-180.0	60.6	\$11.519 (I)	\$0.524 (I)
180.1-185.0	62.4	\$11.861 (I)	\$0.539 (I)
185.1-190.0	64.1	\$12.184 (I)	\$0.554 (I)
190.1-195.0	65.8	\$12.507 (I)	\$0.569 (I)
195.1-200.0	67.5	\$12.830 (I)	\$0.583 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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**Pacific Gas and
Electric Company***

San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 46067-E
Cal. P.U.C. Sheet No. 45394-E

Sheet 4

**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
200.1-205.0	69.2	\$13.154 (I)	\$0.598 (I)
205.1-210.0	70.9	\$13.477 (I)	\$0.613 (I)
210.1-215.0	72.6	\$13.800 (I)	\$0.627 (I)
215.1-220.0	74.3	\$14.123 (I)	\$0.642 (I)
220.1-225.0	76.0	\$14.446 (I)	\$0.657 (I)
225.1-230.0	77.7	\$14.769 (I)	\$0.671 (I)
230.1-235.0	79.4	\$15.092 (I)	\$0.686 (I)
235.1-240.0	81.1	\$15.415 (I)	\$0.701 (I)
240.1-245.0	82.9	\$15.758 (I)	\$0.716 (I)
245.1-250.0	84.6	\$16.081 (I)	\$0.731 (I)
250.1-255.0	86.3	\$16.404 (I)	\$0.746 (I)
255.1-260.0	88.0	\$16.727 (I)	\$0.760 (I)
260.1-265.0	89.7	\$17.050 (I)	\$0.775 (I)
265.1-270.0	91.4	\$17.373 (I)	\$0.790 (I)
270.1-275.0	93.1	\$17.696 (I)	\$0.804 (I)
275.1-280.0	94.8	\$18.020 (I)	\$0.819 (I)
280.1-285.0	96.5	\$18.343 (I)	\$0.834 (I)
285.1-290.0	98.2	\$18.666 (I)	\$0.848 (I)
290.1-295.0	99.9	\$18.989 (I)	\$0.863 (I)
295.1-300.0	101.6	\$19.312 (I)	\$0.878 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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**Pacific Gas and
Electric Company***

San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 46068-E
Cal. P.U.C. Sheet No. 45395-E

Sheet 5

**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
300.1-305.0	103.4	\$19.654 (I)	\$0.893 (I)
305.1-310.0	105.1	\$19.977 (I)	\$0.908 (I)
310.1-315.0	106.8	\$20.301 (I)	\$0.923 (I)
315.1-320.0	108.5	\$20.624 (I)	\$0.937 (I)
320.1-325.0	110.2	\$20.947 (I)	\$0.952 (I)
325.1-330.0	111.9	\$21.270 (I)	\$0.967 (I)
330.1-335.0	113.6	\$21.593 (I)	\$0.982 (I)
335.1-340.0	115.3	\$21.916 (I)	\$0.996 (I)
340.1-345.0	117.0	\$22.239 (I)	\$1.011 (I)
345.1-350.0	118.7	\$22.562 (I)	\$1.026 (I)
350.1-355.0	120.4	\$22.886 (I)	\$1.040 (I)
355.1-360.0	122.1	\$23.209 (I)	\$1.055 (I)
360.1-365.0	123.9	\$23.551 (I)	\$1.071 (I)
365.1-370.0	125.6	\$23.874 (I)	\$1.085 (I)
370.1-375.0	127.3	\$24.197 (I)	\$1.100 (I)
375.1-380.0	129.0	\$24.520 (I)	\$1.115 (I)
380.1-385.0	130.7	\$24.843 (I)	\$1.129 (I)
385.1-390.0	132.4	\$25.167 (I)	\$1.144 (I)
390.1-395.0	134.1	\$25.490 (I)	\$1.159 (I)
395.0-400.0	135.8	\$25.813 (I)	\$1.173 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 46069-E
Cal. P.U.C. Sheet No. 45396-E

**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.19008	(I)
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The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.09389	
Distribution**	\$0.04979	
Transmission*	\$0.02247	(I)
Transmission Rate Adjustments*	\$0.00314	(R)
Reliability Services*	(\$0.00041)	(I)
Public Purpose Programs	\$0.01278	
Nuclear Decommissioning	\$0.00088	
Competition Transition Charge	\$0.00087	
Energy Cost Recovery Amount	(\$0.00057)	
DWR Bond	\$0.00580	(I)
New System Generation Charge**	\$0.00144	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 5727-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 27, 2019
January 1, 2020



U 39

**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46070-E
	Revised	Cal. P.U.C. Sheet No.	44674-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 10

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00087
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01882
2010 Vintage	\$0.02150
2011 Vintage	\$0.02230
2012 Vintage	\$0.02312
2013 Vintage	\$0.02326
2014 Vintage	\$0.02327
2015 Vintage	\$0.02329
2016 Vintage	\$0.02318
2017 Vintage	\$0.02322
2018 Vintage	\$0.02328
2019 Vintage	\$0.02375

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**Pacific Gas and
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U 39

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46071-E
	Revised	Cal. P.U.C. Sheet No.	45636-E

ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 4

RATES: (Cont'd.)

	TOTAL RATES					
	Secondary Voltage	Primary Voltage			Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35			\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$7.92	(I)	\$7.92	(I)	\$1.87	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.62396	(I)	\$0.62476	(I)	\$0.14854	(I)
Part-Peak Summer	\$0.29506	(I)	\$0.29586	(I)	\$0.13281	(I)
Off-Peak Summer	\$0.12750	(I)	\$0.12830	(I)	\$0.11200	(I)
Part-Peak Winter	\$0.16083	(I)	\$0.16163	(I)	\$0.13529	(I)
Off-Peak Winter	\$0.13617	(I)	\$0.13697	(I)	\$0.11930	(I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
Generation	\$0.47		\$0.47		\$0.39	
Distribution**	\$6.27		\$6.27		\$0.30	
Transmission*	\$1.20	(I)	\$1.20	(I)	\$1.20	(I)
Reliability Services*	(\$0.02)	(I)	(\$0.02)	(I)	(\$0.02)	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.12034	(I)	\$0.12034	(I)	\$0.10025	
Part-Peak Summer	\$0.10125	(I)	\$0.10125	(I)	\$0.08452	
Off-Peak Summer	\$0.07626	(I)	\$0.07626	(I)	\$0.06371	
Part-Peak Winter	\$0.10429	(I)	\$0.10429	(I)	\$0.08700	(I)
Off-Peak Winter	\$0.08493		\$0.08493		\$0.07101	
Distribution**:						
Peak Summer	\$0.45238		\$0.45238		\$0.00000	
Part-Peak Summer	\$0.14257		\$0.14257		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00530		\$0.00530		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission* (all usage)	\$0.02496	(I)	\$0.02496	(I)	\$0.02496	(I)
Transmission Rate Adjustments* (all usage)	\$0.00314	(R)	\$0.00314	(R)	\$0.00314	(R)
Reliability Services* (all usage)	(\$0.00046)	(R)	(\$0.00046)	(R)	(\$0.00046)	(R)
Public Purpose Programs (all usage)	\$0.01364		\$0.01444		\$0.01069	
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088		\$0.00088	
Competition Transition Charges	\$0.00079		\$0.00079		\$0.00079	
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)		(\$0.00057)	
DWR Bond (all usage)	\$0.00580	(I)	\$0.00580	(I)	\$0.00580	(I)
New System Generation Charge(all usage)**	\$0.00306		\$0.00306		\$0.00306	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice
Decision

5727-E

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 27, 2019
January 1, 2020



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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46072-E
	Revised	Cal. P.U.C. Sheet No.	44676-E

ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. **Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00079
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01647
2010 Vintage	\$0.01893
2011 Vintage	\$0.01966
2012 Vintage	\$0.02046
2013 Vintage	\$0.02059
2014 Vintage	\$0.02061
2015 Vintage	\$0.02064
2016 Vintage	\$0.02054
2017 Vintage	\$0.02058
2018 Vintage	\$0.02064
2019 Vintage	\$0.02160

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling Original

Cal. P.U.C. Sheet No. 46073-E
Cal. P.U.C. Sheet No. 45641-E

ELECTRIC SCHEDULE SB
STANDBY SERVICE

Sheet 3

RATES: (Cont'd)

DEFINITION OF SERVICE VOLTAGE: (Cont'd)

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW) Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$8.35 (I)	\$8.35 (I)	\$1.65 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.63871 (I)	\$0.63951 (I)	\$0.14986 (I)
Part-Peak Summer	\$0.35935 (I)	\$0.36015 (I)	\$0.13824 (I)
Off-Peak Summer	\$0.14710 (I)	\$0.14790 (I)	\$0.12530 (I)
Peak Winter	\$0.17216 (I)	\$0.17296 (I)	\$0.14530 (I)
Off-Peak Winter	\$0.14824 (I)	\$0.14904 (I)	\$0.12651 (I)
Super Off-Peak Winter	\$0.10485 (I)	\$0.10565 (I)	\$0.08357 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling Original

Cal. P.U.C. Sheet No. 46074-E
Cal. P.U.C. Sheet No. 45642-E

ELECTRIC SCHEDULE SB
STANDBY SERVICE

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components</u>			
(\$/kW)			
Generation	\$0.31	\$0.31	\$0.17
Distribution**	\$6.86	\$6.86	\$0.30
Transmission*	\$1.20	(I)	\$1.20
Reliability Services*	(\$0.02)	(I)	(\$0.02)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.11529	\$0.11529	\$0.10157
Part-Peak Summer	\$0.10322	(I)	\$0.08995
Off-Peak Summer	\$0.08978	(I)	\$0.07701
Peak Winter	\$0.11046	\$0.11046	\$0.09701
Off-Peak Winter	\$0.09092	(I)	\$0.07822
Super Off-Peak Winter	\$0.04753	\$0.04753	(I)
Distribution**:			
Peak Summer	\$0.47218	\$0.47218	\$0.00000
Part-Peak Summer	\$0.20489	\$0.20489	\$0.00000
Off-Peak Summer	\$0.00608	\$0.00608	\$0.00000
Peak Winter	\$0.01046	\$0.01046	\$0.00000
Off-Peak Winter	\$0.00608	\$0.00608	\$0.00000
Super Off-Peak Winter	\$0.00608	\$0.00608	\$0.00000
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.02496 \$0.00314	(I) (R)	\$0.02496 \$0.00314
Reliability Services* (all usage)	(\$0.00046)	(R)	(\$0.00046)
Public Purpose Programs (all usage)	\$0.01364		\$0.01444
Nuclear Decommissioning (all usage)	\$0.00088		\$0.00088
Competition Transition Charges	\$0.00079		\$0.00079
Energy Cost Recovery Amount (all usage)	(\$0.00057)		(\$0.00057)
DWR Bond (all usage)	\$0.00580	(I)	\$0.00580
New System Generation Charge (all usage)**	\$0.00306		\$0.00306
California Climate Credit (all usage)***	\$0.00000		\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46075-E
	Original	Cal. P.U.C. Sheet No.	45652-E

ELECTRIC SCHEDULE SB
STANDBY SERVICE

Sheet 14

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00079
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01647
2010 Vintage	\$0.01893
2011 Vintage	\$0.01966
2012 Vintage	\$0.02046
2013 Vintage	\$0.02059
2014 Vintage	\$0.02061
2015 Vintage	\$0.02064
2016 Vintage	\$0.02054
2017 Vintage	\$0.02058
2018 Vintage	\$0.02064
2019 Vintage	\$0.02160

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**Pacific Gas and
Electric Company***

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46076-E
	Revised	Cal. P.U.C. Sheet No.	45656-E

ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.49281
Energy Rate (\$ per kWh)	\$0.19293 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)			
Generation	\$0.10474	(I)	
Distribution**	\$0.04327		
Transmission*	\$0.02766	(I)	
Transmission Rate Adjustments*	\$0.00314	(R)	
Reliability Services*	(\$0.00051)	(I)	
Public Purpose Programs	\$0.00584		
Nuclear Decommissioning	\$0.00088		
Competition Transition Charge	\$0.00107		
Energy Cost Recovery Amount	(\$0.00057)		
DWR Bond	\$0.00580	(I)	
New System Generation Charge**	\$0.00161		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice Decision	5727-E	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 27, 2019 January 1, 2020
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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46077-E
	Revised	Cal. P.U.C. Sheet No.	44678-E

ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00057)
DWR Bond Charge (per kWh)	\$0.00580 (I)
CTC Charge (per kWh)	\$0.00107
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02131
2010 Vintage	\$0.02465
2011 Vintage	\$0.02564
2012 Vintage	\$0.02677
2013 Vintage	\$0.02696
2014 Vintage	\$0.02699
2015 Vintage	\$0.02705
2016 Vintage	\$0.02693
2017 Vintage	\$0.02699
2018 Vintage	\$0.02706
2019 Vintage	\$0.02905

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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San Francisco, California

Cancelling Revised
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Cal. P.U.C. Sheet No. 45865-E**ELECTRIC TABLE OF CONTENTS**

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	46079-E
	Revised	Cal. P.U.C. Sheet No.	45679-E

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E-6	Residential Time-of-Use Service.....36613, 45987,45988,43412,36474,40853,45989-E	(T)
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 44507,46043,44509,46044,44511-E	(T)
EVL2	Residential CARE Program Time-of-Use Service for Plug-In Electric Vehicle Customers.....	
 45673,46045,45675,44576,45677-E	(T)

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	46080-E
	Revised	Cal. P.U.C. Sheet No.	45401-E

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Sheet 3

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EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-TOU	Residential Time-of-Use Service	40861, 45996,45997,45998, 43413,36504,40864,45999-E (T)
E-TOU-C3	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42075, 46000,46001, 43414,42079,43054,46002,43056,43057-E (T)
EL-TOU	Residential CARE Program Time-of-Use Service	36507, 46007,46008,46009, 43418,36512,40873,44613-E (T)
EL-TOU-C3	Residential CARE Program Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	42084, 46010, 46011,43419,42088,43058,44616,43060,42092-E (T)
EL-1	Residential CARE Program Service	46003,46004,45329,45330,44606-E
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**PG&E Gas and Electric
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General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	
	Energy Management Service	
Alta Power Group, LLC	Engineers and Scientists of California	Redwood Coast Energy Authority
Anderson & Poole	Evaluation + Strategy for Social	Regulatory & Cogeneration Service, Inc.
	Innovation	SCD Energy Solutions
Atlas ReFuel	GenOn Energy, Inc.	SCE
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
	Green Charge Networks	SPURR
Barkovich & Yap, Inc.	Green Power Institute	San Francisco Water Power and Sewer
P.C. CalCom Solar	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	ICF	Sempra Utilities
California Energy Commission	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Gas Company
California State Association of Counties	Kelly Group	Spark Energy
Calpine	Ken Bohn Consulting	Sun Light & Power
	Keyes & Fox LLP	Sunshine Design
Cameron-Daniel, P.C.	Leviton Manufacturing Co., Inc. Linde	Tecogen, Inc.
Casner, Steve	Los Angeles County Integrated Waste	TerraVerde Renewable Partners
Cenergy Power	Management Task Force	Tiger Natural Gas, Inc.
Center for Biological Diversity	Los Angeles Dept of Water & Power	
	MRW & Associates	TransCanada
Chevron Pipeline and Power	Manatt Phelps Phillips	Troutman Sanders LLP
City of Palo Alto	Marin Energy Authority	Utility Cost Management
	McKenzie & Associates	Utility Power Solutions
City of San Jose	Modesto Irrigation District	Utility Specialists
Clean Power Research	Morgan Stanley	
Coast Economic Consulting	NLine Energy, Inc.	Verizon
Commercial Energy	NRG Solar	Water and Energy Consulting Wellhead
County of Tehama - Department of Public	Office of Ratepayer Advocates	Electric Company
Works	OnGrid Solar	Western Manufactured Housing
Crossborder Energy	Pacific Gas and Electric Company	Communities Association (WMA)
Crown Road Energy, LLC	Peninsula Clean Energy	Yep Energy
Davis Wright Tremaine LLP		
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		