

Distribution System Analysis Subcommittee

IEEE 13 Node Test Feeder

IEEE 13 Node Test Feeder

Overhead Line Configuration Data:

Config.	Phasing	Phase	Neutral	Spacing
		ACSR	ACSR	ID
601	B A C N	556,500 26/7	4/0 6/1	500
602	C A B N	4/0 6/1	4/0 6/1	500
603	C B N	1/0	1/0	505
604	A C N	1/0	1/0	505
605	C N	1/0	1/0	510

Underground Line Configuration Data:

Config.	Phasing	Cable	Neutral	Space ID
606	A B C N	250,000 AA, CN	None	515
607	A N	1/0 AA, TS	1/0 Cu	520

Line Segment Data:

Node A	Node B	Length(ft.)	Config.
632	645	500	603
632	633	500	602
633	634	0	XFM-1
645	646	300	603
650	632	2000	601
684	652	800	607
632	671	2000	601
671	684	300	604
671	680	1000	601
671	692	0	Switch
684	611	300	605
692	675	500	606

Transformer Data:

	kVA	kV-high	kV-low	R - %	X - %
Substation:	5,000	115 - D	4.16 Gr. Y	1	8
XFM -1	500	4.16 – Gr.W	0.48 – Gr.W	1.1	2

Capacitor Data:

Node	Ph-A	Ph-B	Ph-C
	kVAr	kVAr	kVAr
675	200	200	200
611			100
Total	200	200	300

Regulator Data:

Regulator ID:	1		
Line Segment:	650 - 632		
Location:	50		
Phases:	A - B -C		
Connection:	3-Ph,LG		
Monitoring Phase:	A-B-C		
Bandwidth:	2.0 volts		
PT Ratio:	20		
Primary CT Rating:	700		
Compensator Settings:	Ph-A	Ph-B	Ph-C
R - Setting:	3	3	3
X - Setting:	9	9	9
Voltage Level:	122	122	122

Spot Load Data:

Node	Load	Ph-1	Ph-1	Ph-2	Ph-2	Ph-3	Ph-3
	Model	kW	kVAr	kW	kVAr	kW	kVAr
634	Y-PQ	160	110	120	90	120	90
645	Y-PQ	0	0	170	125	0	0
646	D-Z	0	0	230	132	0	0
652	Y-Z	128	86	0	0	0	0
671	D-PQ	385	220	385	220	385	220
675	Y-PQ	485	190	68	60	290	212
692	D-I	0	0	0	0	170	151
611	Y-I	0	0	0	0	170	80
	TOTAL	1158	606	973	627	1135	753

Distributed Load Data:

Node A	Node B	Load	Ph-1	Ph-1	Ph-2	Ph-2	Ph-3	Ph-3
		Model	kW	kVAr	kW	kVAr	kW	kVAr
632	671	Y-PQ	17	10	66	38	117	68

IEEE 13 NODE TEST FEEDER

Impedances

Configuration 601:

Z (R +jX) in ohms per mile
0.3465 1.0179 0.1560 0.5017 0.1580 0.4236
0.3375 1.0478 0.1535 0.3849
0.3414 1.0348
B in micro Siemens per mile
6.2998 -1.9958 -1.2595
5.9597 -0.7417
5.6386

Configuration 602:

Z (R +jX) in ohms per mile
0.7526 1.1814 0.1580 0.4236 0.1560 0.5017
0.7475 1.1983 0.1535 0.3849
0.7436 1.2112
B in micro Siemens per mile
5.6990 -1.0817 -1.6905
5.1795 -0.6588
5.4246

Configuration 603:

Z (R +jX) in ohms per mile
0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
1.3294 1.3471 0.2066 0.4591
1.3238 1.3569
B in micro Siemens per mile
0.0000 0.0000 0.0000
4.7097 -0.8999
4.6658

Configuration 604:

Z (R +jX) in ohms per mile
1.3238 1.3569 0.0000 0.0000 0.2066 0.4591
0.0000 0.0000 0.0000 0.0000
1.3294 1.3471
B in micro Siemens per mile
4.6658 0.0000 -0.8999
0.0000 0.0000
4.7097

Configuration 605:

Z (R +jX) in ohms per mile					
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000
				1.3292	1.3475
B in micro Siemens per mile					
	0.0000		0.0000		0.0000
		0.0000		0.0000	
				4.5193	

Configuration 606:

Z (R +jX) in ohms per mile					
0.7982	0.4463	0.3192	0.0328	0.2849	-0.0143
		0.7891	0.4041	0.3192	0.0328
				0.7982	0.4463
B in micro Siemens per mile					
	96.8897		0.0000		0.0000
		96.8897		0.0000	
				96.8897	

Configuration 607:

Z (R +jX) in ohms per mile					
1.3425	0.5124	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000
				0.0000	0.0000
B in micro Siemens per mile					
	88.9912		0.0000		0.0000
		0.0000		0.0000	
				0.0000	

Power-Flow Results

- **R A D I A L F L O W S U M M A R Y** - DATE: 6-24-2004 AT 15:33: 2 HOURS ---
 SUBSTATION: IEEE 13; FEEDER: IEEE 13

SYSTEM	PHASE		PHASE		PHASE		TOTAL	
INPUT	(A)		(B)		(C)			
kW :	1251.398		977.332		1348.461		3577.191	
kVAr :	681.570		373.418		669.784		1724.772	
kVA :	1424.968		1046.241		1505.642		3971.289	
PF :	.8782		.9341		.8956		.9008	
LOAD	(A-N)	(A-B)	(B-N)	(B-C)	(C-N)	(C-A)	WYE	DELTA
kW :	785.6	385.0	424.0	625.7	692.5	553.4	1902.1	1564.0
TOT :	1170.563		1049.658		1245.907		3466.128	
kVAr :	393.0	220.0	313.0	358.1	447.9	369.5	1153.9	947.7
TOT :	613.019		671.117		817.450		2101.586	
kVA :	878.4	443.4	527.0	720.9	824.8	665.4	2224.8	1828.7
TOT :	1321.367		1245.865		1490.137		4053.481	
PF :	.8943	.8682	.8045	.8679	.8397	.8316	.8550	.8553
TOT :	.8859		.8425		.8361		.8551	
LOSSES	(A)		(B)		(C)			
kW :	39.107		-4.697		76.653		111.063	
kVAr :	152.585		42.217		129.850		324.653	
kVA :	157.517		42.478		150.787		343.124	
CAPAC	(A-N)	(A-B)	(B-N)	(B-C)	(C-N)	(C-A)	WYE	DELTA
R-kVA:	200.0	.0	200.0	.0	300.0	.0	700.0	.0
TOT :	200.000		200.000		300.000		700.000	
A-kVA:	193.4	.0	222.7	.0	285.3	.0	701.5	.0
TOT :	193.443		222.747		285.276		701.466	

--- **V O L T A G E P R O F I L E** ---- DATE: 6-24-2004 AT 15:33:12 HOURS ----
 SUBSTATION: IEEE 13; FEEDER: IEEE 13

NODE	MAG	ANGLE	MAG	ANGLE	MAG	ANGLE	mi.to SR
A-N			B-N		C-N		
650	1.0000 at	.00	1.0000 at	-120.00	1.0000 at	120.00	.000
RG60	1.0625 at	.00	1.0500 at	-120.00	1.0687 at	120.00	.000
632	1.0210 at	-2.49	1.0420 at	-121.72	1.0174 at	117.83	.379
633	1.0180 at	-2.56	1.0401 at	-121.77	1.0148 at	117.82	.474
XFXFM1	.9941 at	-3.23	1.0218 at	-122.22	.9960 at	117.35	.474
634	.9940 at	-3.23	1.0218 at	-122.22	.9960 at	117.34	.474
645			1.0329 at	-121.90	1.0155 at	117.86	.474
646			1.0311 at	-121.98	1.0134 at	117.90	.530
671	.9900 at	-5.30	1.0529 at	-122.34	.9778 at	116.02	.758
680	.9900 at	-5.30	1.0529 at	-122.34	.9778 at	116.02	.947
684	.9881 at	-5.32			.9758 at	115.92	.815
611					.9738 at	115.78	.871
652	.9825 at	-5.25					.966
692	.9900 at	-5.31	1.0529 at	-122.34	.9777 at	116.02	.852
675	.9835 at	-5.56	1.0553 at	-122.52	.9758 at	116.03	.947

----- **V O L T A G E R E G U L A T O R D A T A** ----- DATE: 6-24-2004 AT 15:33:16 HOURS --
 SUBSTATION: IEEE 13; FEEDER: IEEE 13

[NODE]	--[VREG]	-----[SEG]	-----[NODE]	MODEL	OPT	BNDW
650	RG60	632	632	Phase A & B & C, Wye	RX	2.00
.....						
	PHASE	LDCTR	VOLT HOLD	R-VOLT	X-VOLT	PT RATIO CT RATE TAP
	1		122.000	3.000	9.000	20.00 700.00 10
	2		122.000	3.000	9.000	20.00 700.00 8
	3		122.000	3.000	9.000	20.00 700.00 11

- R A D I A L P O W E R F L O W --- DATE: 6-24-2004 AT 15:33:27 HOURS ---
 SUBSTATION: IEEE 13; FEEDER: IEEE 13

NODE	VALUE	PHASE A (LINE A)	PHASE B (LINE B)	PHASE C (LINE C)	UNT O/L< 60.%
-----*-----A-----*-----B-----*-----C-----*-----					
NODE: 650	VOLTS:	1.000	.00	1.000 -120.00	1.000 120.00 MAG/ANG
kV11	4.160	NO LOAD OR CAPACITOR REPRESENTED AT SOURCE NODE			
TO NODE RG60 <VRG>... 593.30 -28.58 435.61 -140.91 626.92 93.59 AMP/DG <					
<RG60 > LOSS= .000: (.000) (.000) (.000) kW					
-----*-----A-----*-----B-----*-----C-----*-----					
NODE: RG60	VOLTS:	1.062	.00	1.050 -120.00	1.069 120.00 MAG/ANG
	-LD:	.00	.00	.00	.00 kW/kVR
kV11	4.160	CAP:	.00	.00	.00 kVR
FROM NODE 650 <VRG>: 558.40 -28.58 414.87 -140.91 586.60 93.59 AMP/DG <					
<RG60 > LOSS= .000: (.000) (.000) (.000) kW					
TO NODE 632 558.40 -28.58 414.87 -140.91 586.60 93.59 AMP/DG <					
<632 > LOSS= 59.716: (21.517) (-3.252) (41.451) kW					
-----*-----A-----*-----B-----*-----C-----*-----					
NODE: 632	VOLTS:	1.021	-2.49	1.042 -121.72	1.017 117.83 MAG/ANG
	-LD:	.00	.00	.00	.00 kW/kVR
kV11	4.160	CAP:	.00	.00	.00 kVR
FROM NODE RG60 558.41 -28.58 414.87 -140.91 586.60 93.59 AMP/DG <					
<632 > LOSS= 59.716: (21.517) (-3.252) (41.451) kW					
TO NODE 633 81.33 -37.74 61.12 -159.09 62.70 80.48 AMP/DG					
<633 > LOSS= .808: (.354) (.148) (.306) kW					
TO NODE 645 143.02 -142.66 65.21 57.83 AMP/DG <					
<645 > LOSS= 2.760: (2.540) (.220) kW					
TO NODE 671 478.29 -27.03 215.12 -134.66 475.50 99.90 AMP/DG <					
<671 > LOSS= 35.897: (10.484) (-6.169) (31.582) kW					
-----*-----A-----*-----B-----*-----C-----*-----					
NODE: 633	VOLTS:	1.018	-2.56	1.040 -121.77	1.015 117.82 MAG/ANG
	-LD:	.00	.00	.00	.00 kW/kVR
kV11	4.160	CAP:	.00	.00	.00 kVR
FROM NODE 632 81.33 -37.74 61.12 -159.09 62.71 80.47 AMP/DG					
<633 > LOSS= .808: (.354) (.148) (.306) kW					
TO NODE XFXFM1 81.33 -37.74 61.12 -159.09 62.71 80.47 AMP/DG <					
<XFXFM1> LOSS= 5.427: (2.513) (1.420) (1.494) kW					
-----*-----A-----*-----B-----*-----C-----*-----					
NODE: XFXFM1	VOLTS:	.994	-3.23	1.022 -122.22	.996 117.35 MAG/ANG
	-LD:	.00	.00	.00	.00 kW/kVR
kV11	.480	CAP:	.00	.00	.00 kVR
FROM NODE 633 704.83 -37.74 529.73 -159.09 543.45 80.47 AMP/DG <					
<XFXFM1> LOSS= 5.427: (2.513) (1.420) (1.494) kW					
TO NODE 634 704.83 -37.74 529.73 -159.09 543.45 80.47 AMP/DG <					
<634 > LOSS= .000: (.000) (.000) (.000) kW					

p 2

- R A D I A L P O W E R F L O W --- DATE: 6-24-2004 AT 15:33:27 HOURS ---
 SUBSTATION: IEEE 13; FEEDER: IEEE 13

NODE	VALUE	PHASE A (LINE A)	PHASE B (LINE B)	PHASE C (LINE C)	UNT O/L< 60.%	
-----*-----A-----*-----B-----*-----C-----*-----						
NODE: 634	VOLTS:	.994	-3.23	1.022	-122.22	.996 117.34 MAG/ANG
	Y-LD:	160.00	110.00	120.00	90.00	120.00 90.00 kW/kVR
kV11 .480	Y CAP:		.00		.00	.00 kVR
FROM NODE XFXFM1.....: 704.83 -37.74 529.73 -159.09 543.45 80.47 AMP/DG <						
<634 > LOSS=	.000:	(.000)	(.000)	(.000)		kW
-----*-----A-----*-----B-----*-----C-----*-----						
NODE: 645	VOLTS:		1.033	-121.90	1.015	117.86 MAG/ANG
	Y-LD:		170.00	125.00	.00	.00 kW/kVR
kV11 4.160	Y CAP:			.00		.00 kVR
FROM NODE 632: 143.02 -142.66 65.21 57.83 AMP/DG <						
<645 > LOSS=	2.760:		(2.540)	(.220)		kW
TO NODE 646: 65.21 -122.17 65.21 57.83 AMP/DG						
<646 > LOSS=	.541:		(.271)	(.270)		kW
-----*-----A-----*-----B-----*-----C-----*-----						
NODE: 646	VOLTS:		1.031	-121.98	1.013	117.90 MAG/ANG
	D-LD:		240.66	138.12	.00	.00 kW/kVR
kV11 4.160	Y CAP:			.00		.00 kVR
FROM NODE 645: 65.21 -122.18 65.21 57.82 AMP/DG						
<646 > LOSS=	.541:		(.271)	(.270)		kW
-----*-----A-----*-----B-----*-----C-----*-----						
NODE: 671	VOLTS:	.990	-5.30	1.053	-122.34	.978 116.02 MAG/ANG
	D-LD:	385.00	220.00	385.00	220.00	220.00 kW/kVR
kV11 4.160	Y CAP:		.00		.00	.00 kVR
FROM NODE 632: 470.20 -26.90 186.41 -131.89 420.64 101.66 AMP/DG <						
<671 > LOSS=	35.897:	(10.484)	(-6.169)	(31.582)		kW
TO NODE 680: .00 .00 .00 .00 .00 .00 AMP/DG						
<680 > LOSS=	.000:	(-.001)	(.001)	(.000)		kW
TO NODE 684: 63.07 -39.12 71.15 121.62 AMP/DG						
<684 > LOSS=	.580:	(.210)		(.370)		kW
TO NODE 692: 229.11 -18.18 69.61 -55.19 178.38 109.39 AMP/DG						
<692 > LOSS=	.008:	(.003)	(-.001)	(.006)		kW
-----*-----A-----*-----B-----*-----C-----*-----						
NODE: 680	VOLTS:	.990	-5.30	1.053	-122.34	.978 116.02 MAG/ANG
	-LD:	.00	.00	.00	.00	.00 kW/kVR
kV11 4.160	CAP:		.00		.00	.00 kVR
FROM NODE 671: .00 .00 .00 .00 .00 .00 AMP/DG						
<680 > LOSS=	.000:	(-.001)	(.001)	(.000)		kW

p 3

- **R A D I A L P O W E R F L O W** --- DATE: 6-24-2004 AT 15:33:27 HOURS ---
 SUBSTATION: IEEE 13; FEEDER: IEEE 13

NODE	VALUE	PHASE A (LINE A)	PHASE B (LINE B)	PHASE C (LINE C)	UNT O/L< 60.%
-----*-----A-----*-----B-----*-----C-----*					
NODE: 684	VOLTS:	.988	-5.32	.976	115.92 MAG/ANG
	-LD:	.00	.00	.00	.00 kW/kVR
kV11	4.160	CAP:	.00		.00 kVR
FROM NODE 671	63.07	-39.12	71.15	121.61 AMP/DG
<684 > LOSS=	.580:	(.210)		(.370)	kW
TO NODE 611			71.15	121.61 AMP/DG
<611 > LOSS=	.382:			(.382)	kW
TO NODE 652	63.07	-39.12		AMP/DG
<652 > LOSS=	.808:	(.808)			kW
-----*-----A-----*-----B-----*-----C-----*					
NODE: 611	VOLTS:			.974	115.78 MAG/ANG
	Y-LD:			165.54	77.90 kW/kVR
kVLL	4.160	Y CAP:			94.82 kVR
FROM NODE 684			71.15	121.61 AMP/DG
<611 > LOSS=	.382:			(.382)	kW
-----*-----A-----*-----B-----*-----C-----*					
NODE: 652	VOLTS:	.983	-5.25		MAG/ANG
	Y-LD:	123.56	83.02		kW/kVR
kV11	4.160	Y CAP:	.00		kVR
FROM NODE 684	63.08	-39.15		AMP/DG
<652 > LOSS=	.808:	(.808)			kW
-----*-----A-----*-----B-----*-----C-----*					
NODE: 692	VOLTS:	.990	-5.31	1.053	-122.34 .978 116.02 MAG/ANG
	D-LD:	.00	.00	.00	.00 168.37 149.55 kW/kVR
kV11	4.160	Y CAP:	.00	.00	.00 kVR
FROM NODE 671	229.11	-18.18	69.61	-55.19 178.38 109.39 AMP/DG
<692 > LOSS=	.008:	(.003)		(-.001)	(.006) kW
TO NODE 675	205.33	-5.15	69.61	-55.19 124.07 111.79 AMP/DG <
<675 > LOSS=	4.136:	(3.218)		(.345)	(.573) kW
-----*-----A-----*-----B-----*-----C-----*					
NODE: 675	VOLTS:	.983	-5.56	1.055	-122.52 .976 116.03 MAG/ANG
	Y-LD:	485.00	190.00	68.00	60.00 290.00 212.00 kW/kVR
kV11	4.160	Y CAP:	193.44		222.75 190.45 kVR
FROM NODE 692	205.33	-5.15	69.59	-55.20 124.07 111.78 AMP/DG <
<675 > LOSS=	4.136:	(3.218)		(.345)	(.573) kW

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