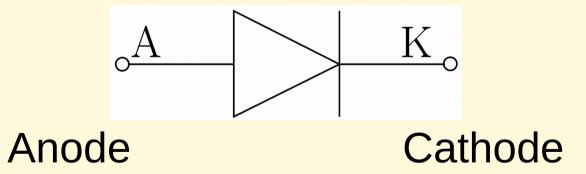
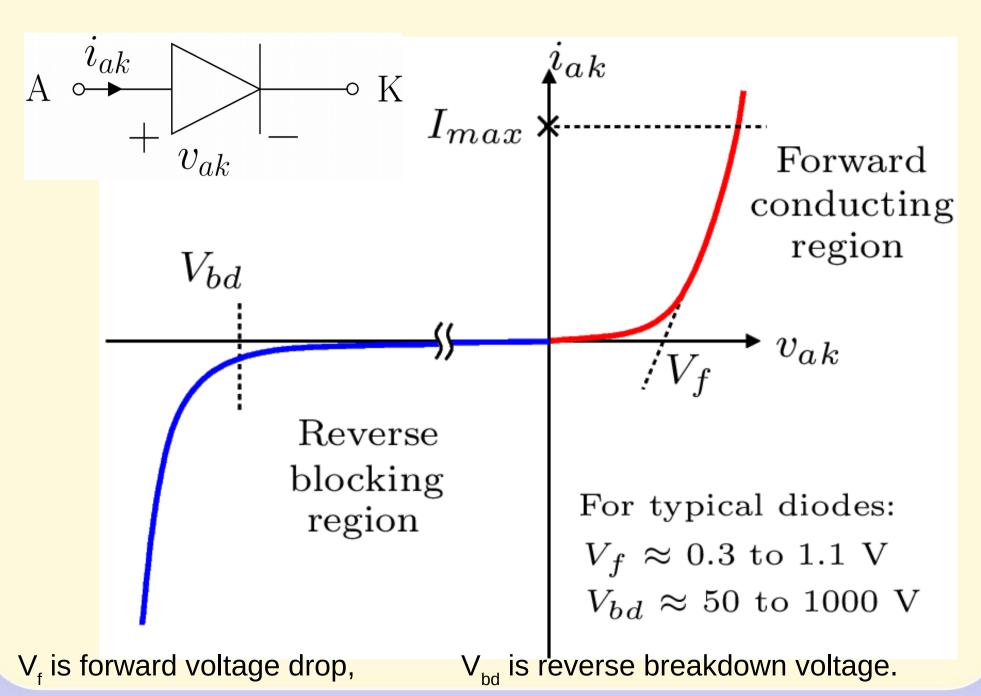
# **Power conditioning circuits**

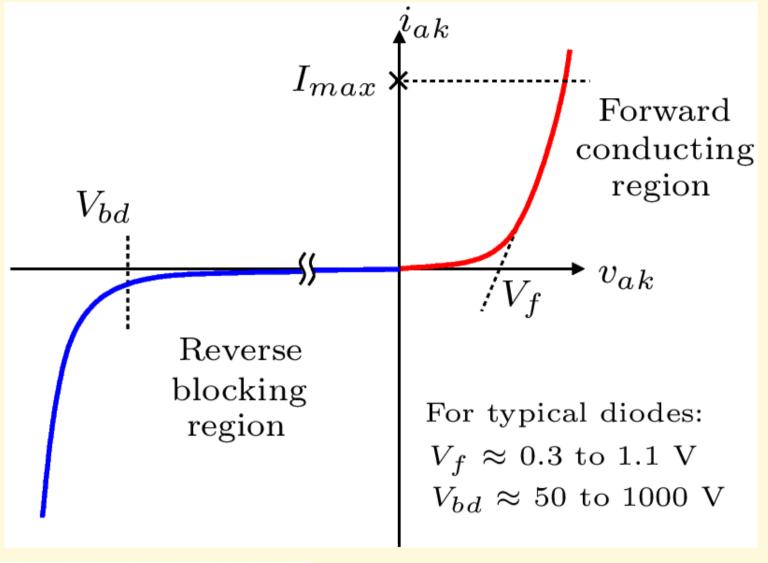
### **Diodes:**

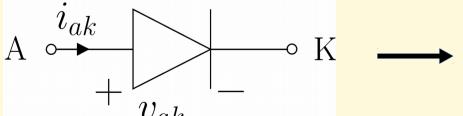




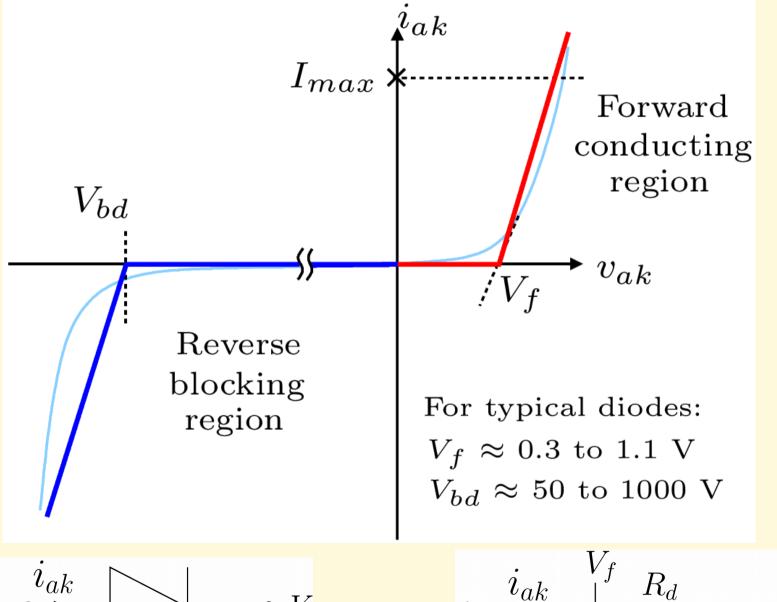
#### **Diode characteristics:**





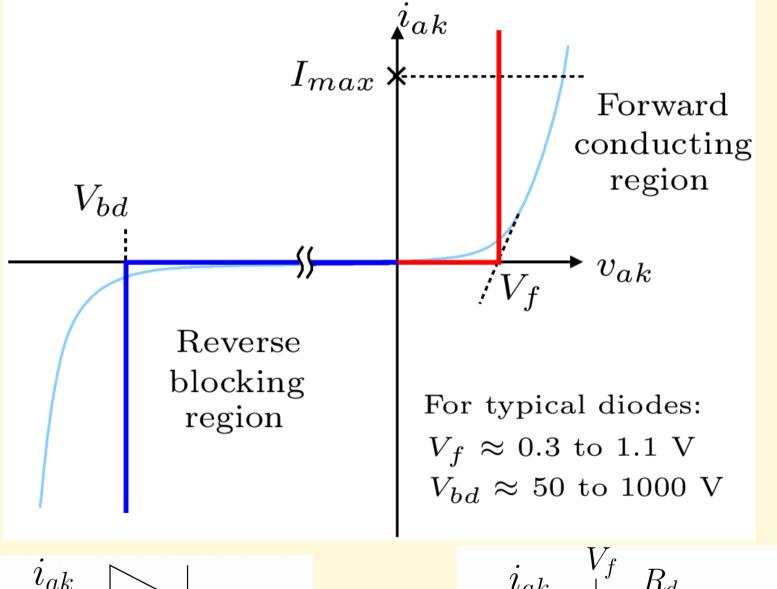


Non-linear diode model.



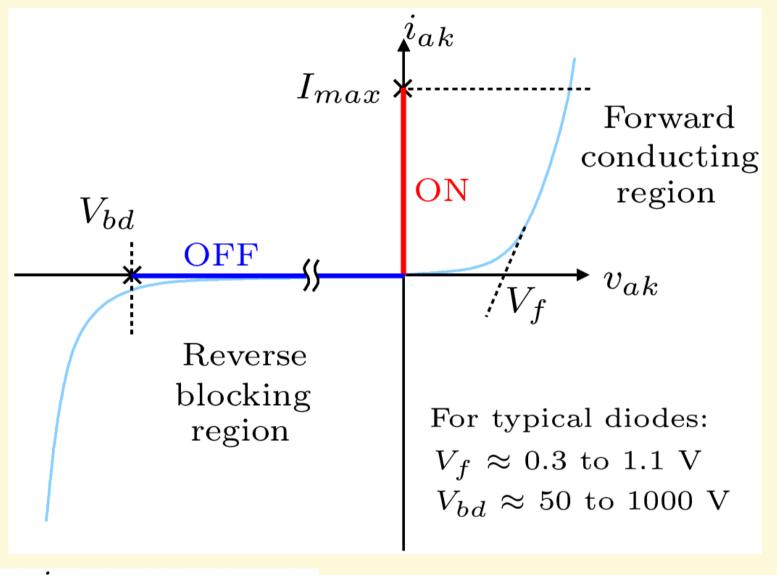
$$A \stackrel{i_{ak}}{\longrightarrow} K \longrightarrow A \stackrel{i_{ak}}{\longrightarrow} \stackrel{V_f}{\longrightarrow} R_d \longrightarrow K$$

$$+ \stackrel{V_{ak}}{\longrightarrow} V_{ak}$$

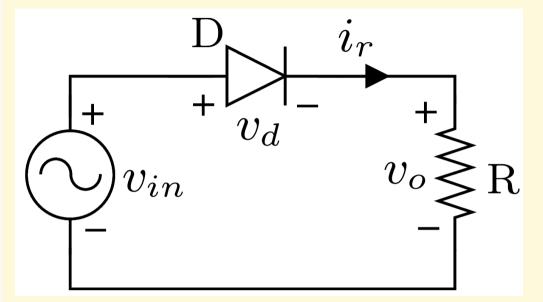


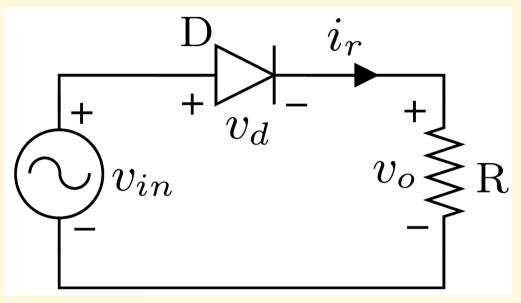
$$A \stackrel{i_{ak}}{\longrightarrow} + \underbrace{v_{ak}} \stackrel{\vee}{\longrightarrow} K$$

$$A \stackrel{i_{ak}}{\longrightarrow} + \underbrace{v_{ak}} \stackrel{\vee}{\longrightarrow} K$$

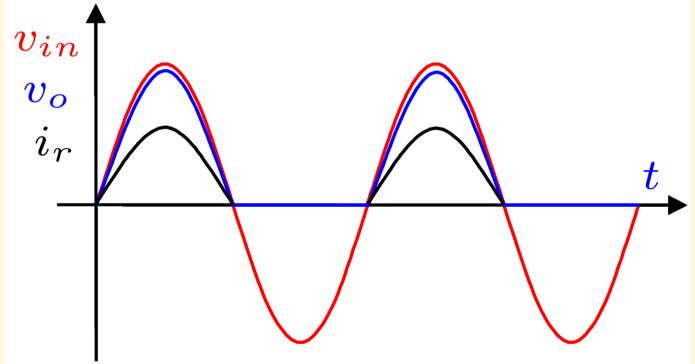


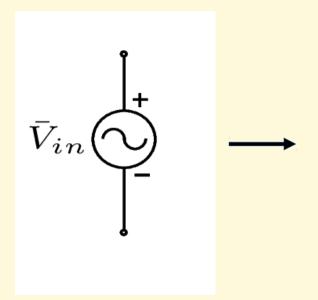


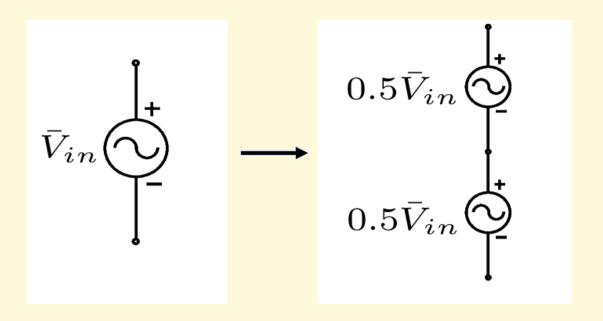


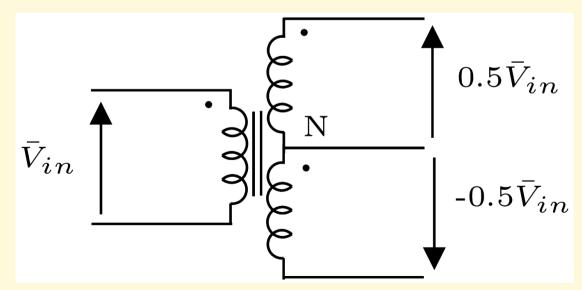


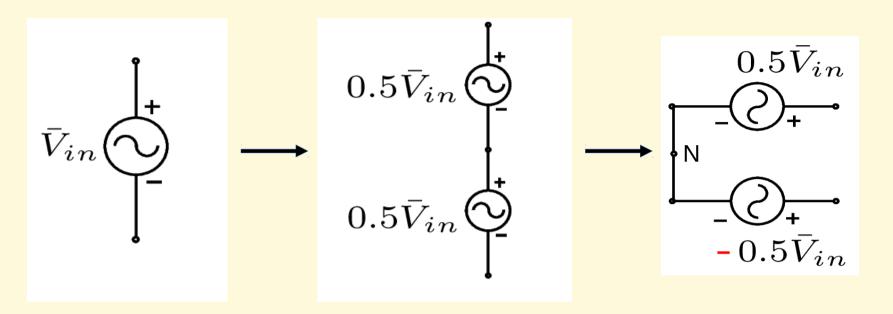
Single-phase half wave rectifier

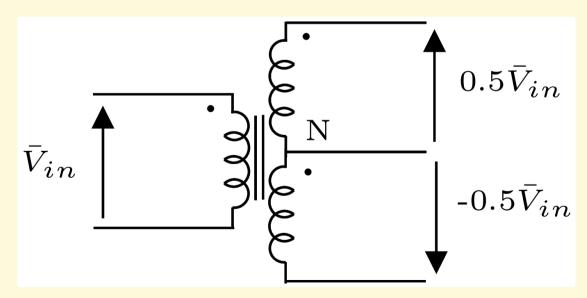


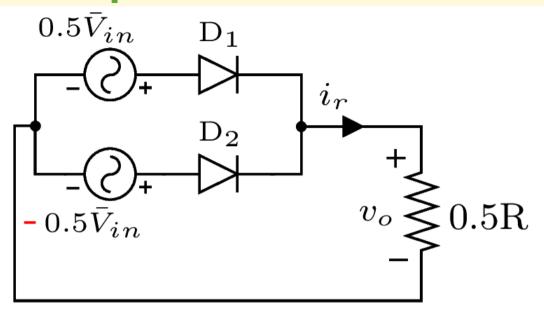


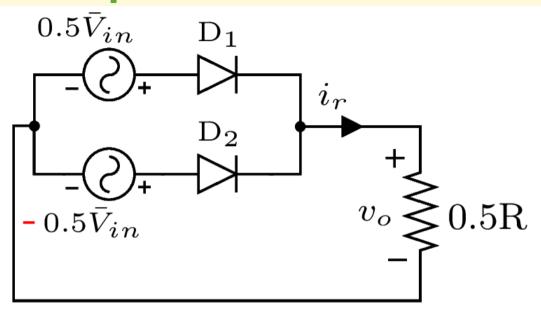


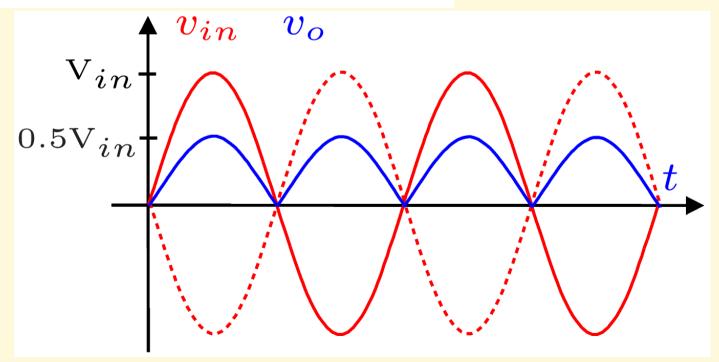


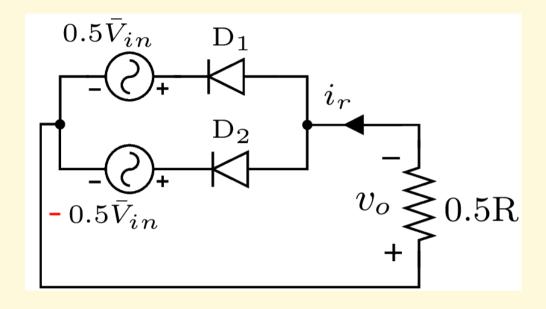


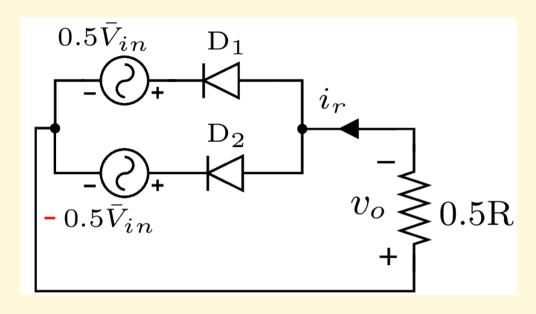


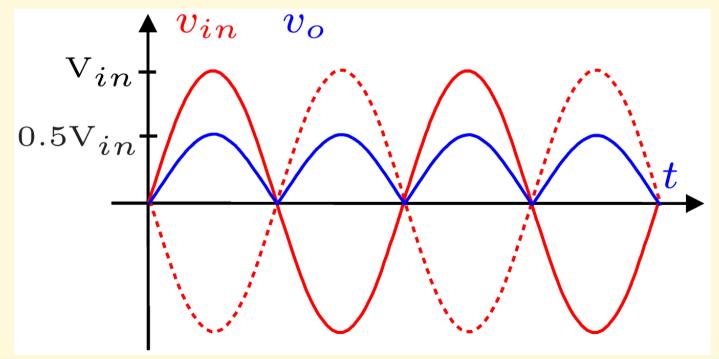


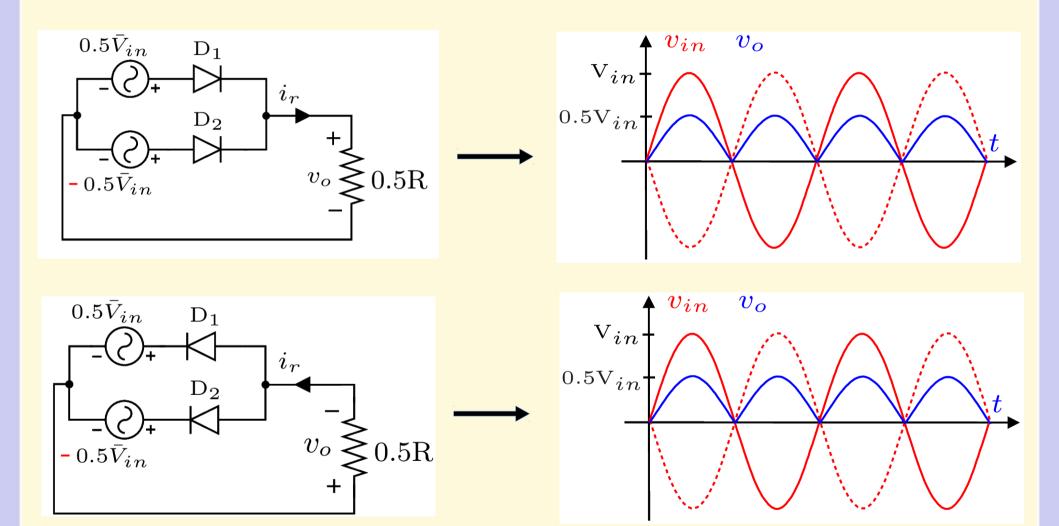


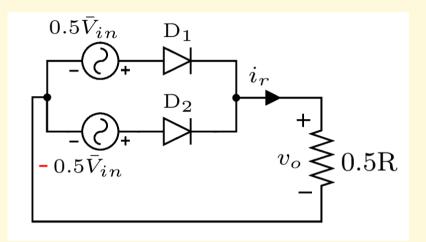


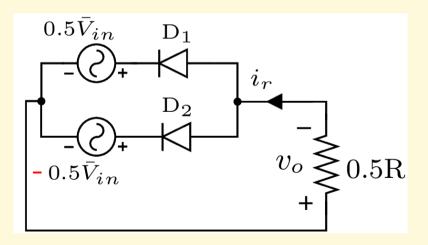


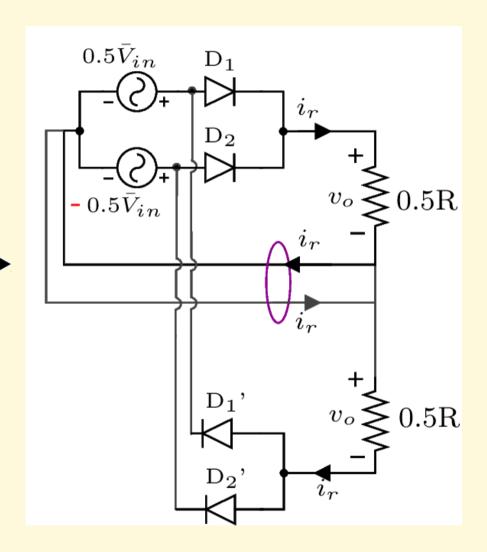


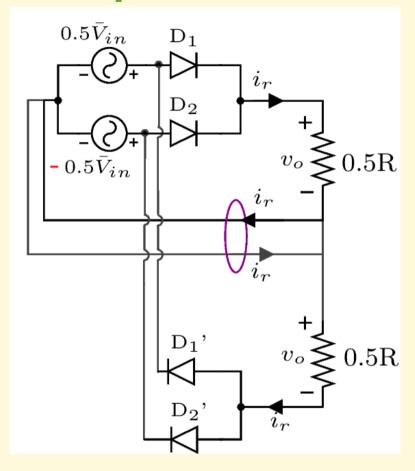


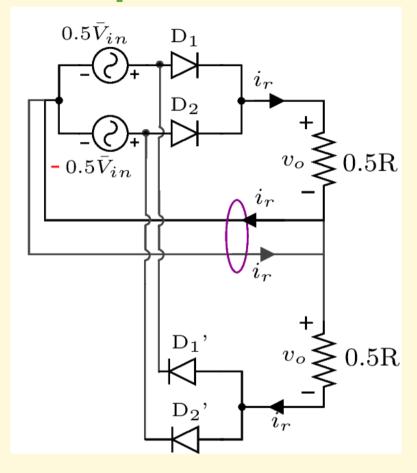


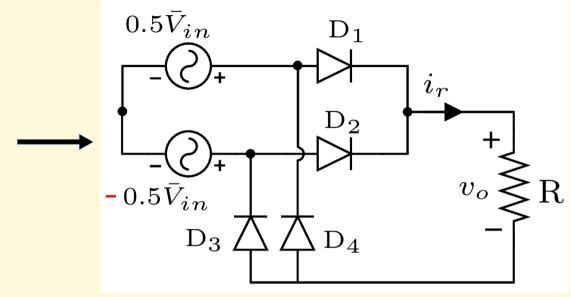


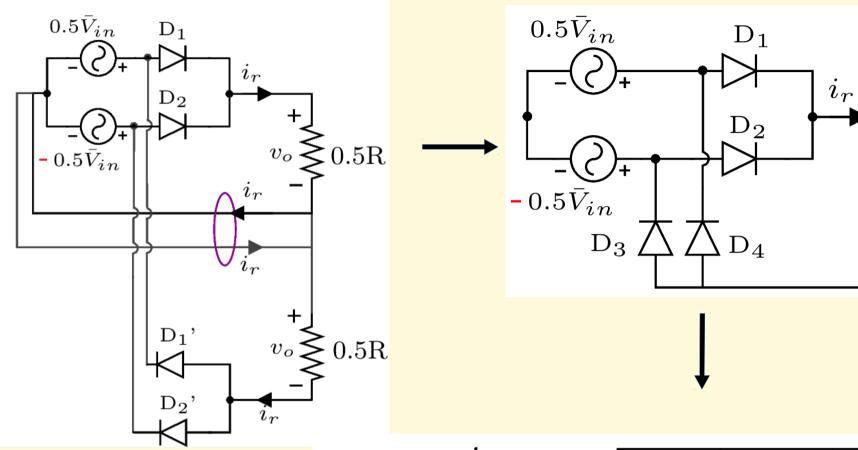


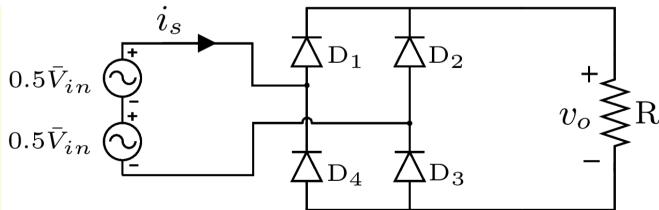


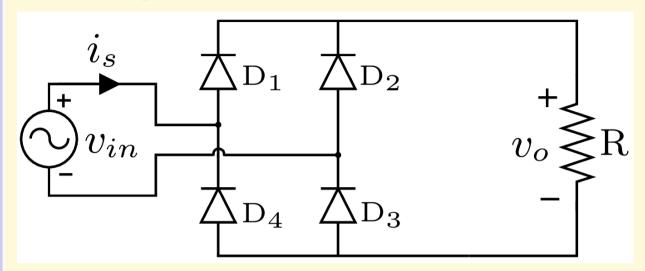


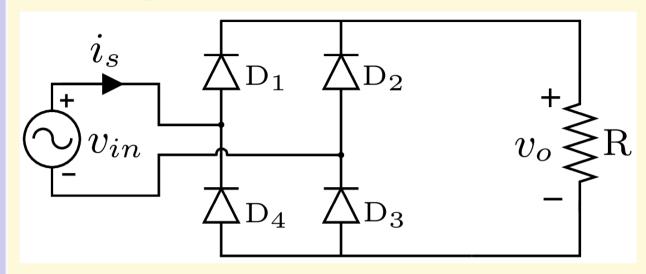




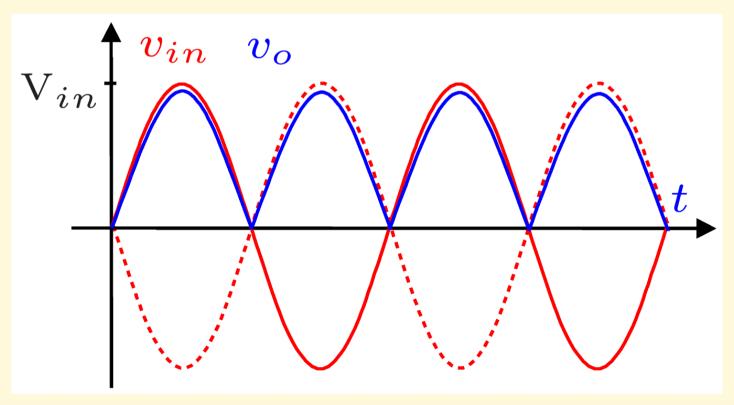


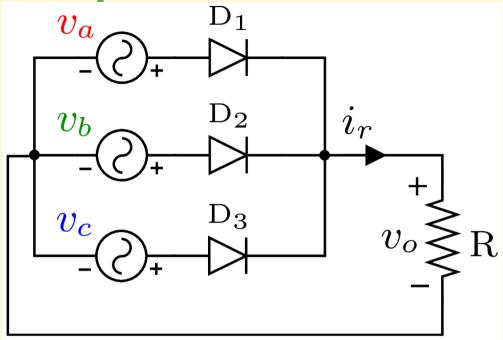


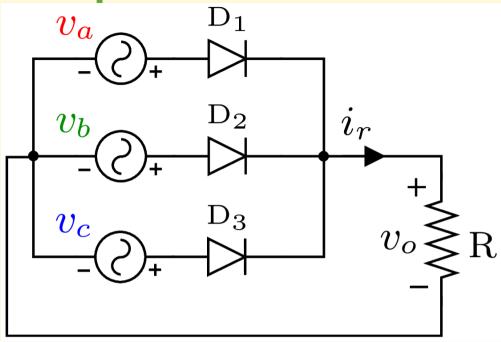




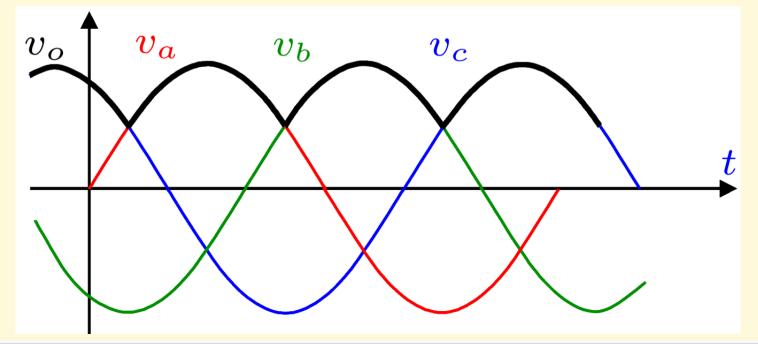
Single-phase full wave bridge rectifier

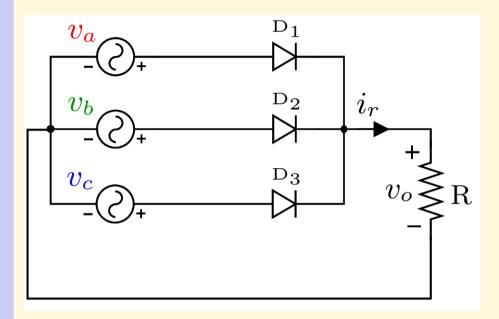


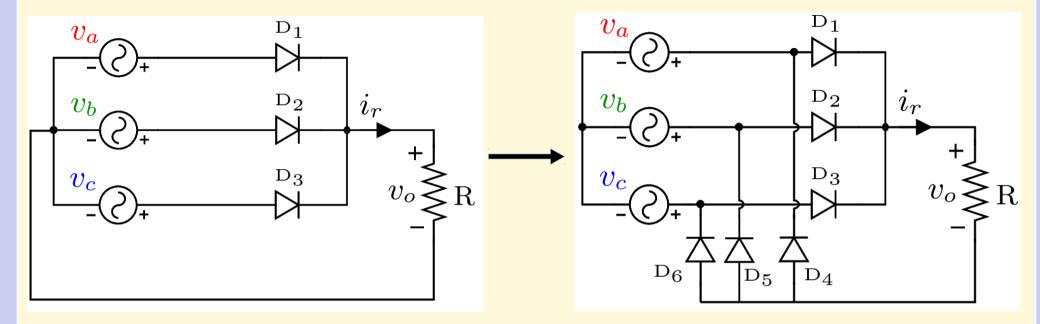


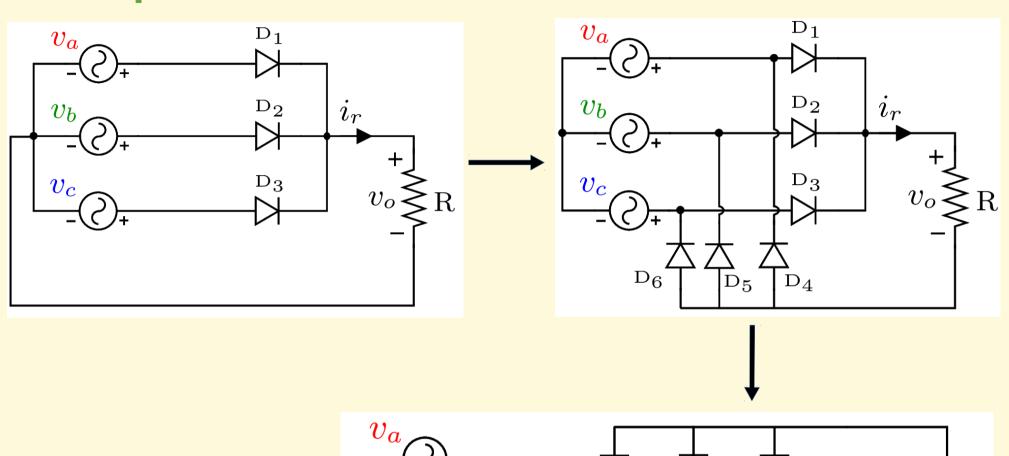


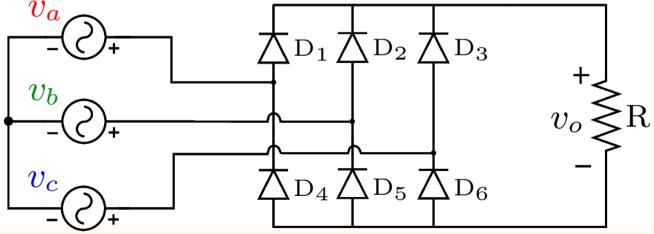
Three-phase half wave rectifier

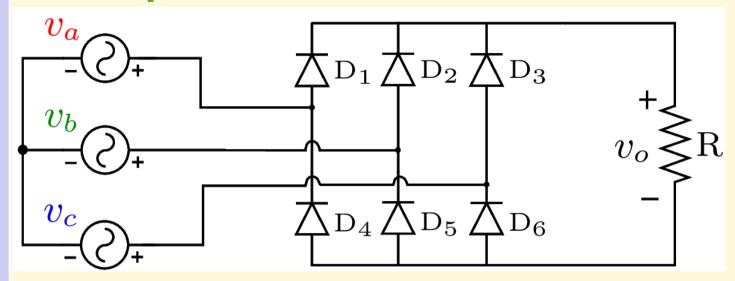


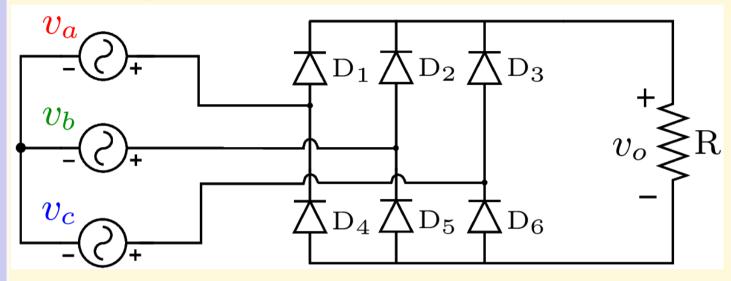




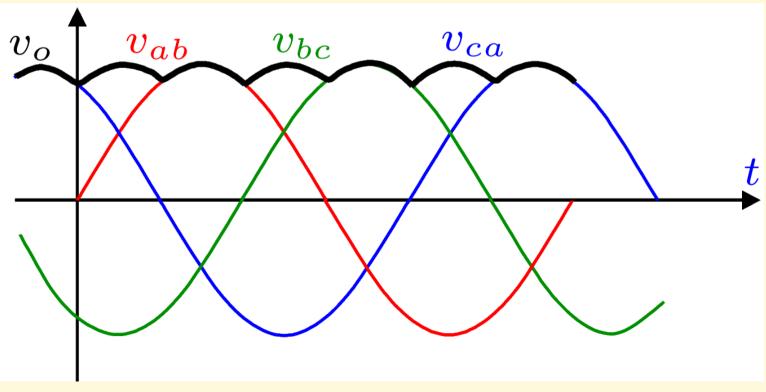


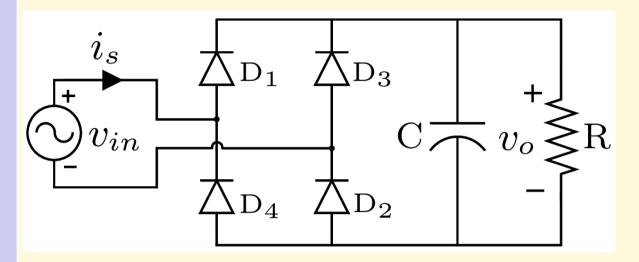




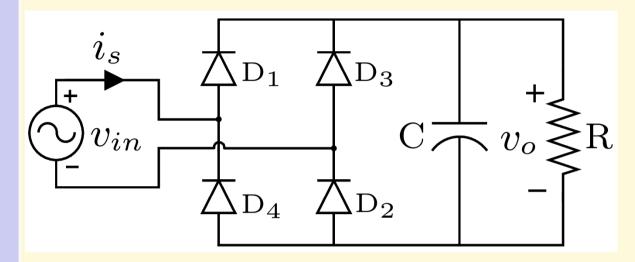


Three-phase full wave bridge rectifier

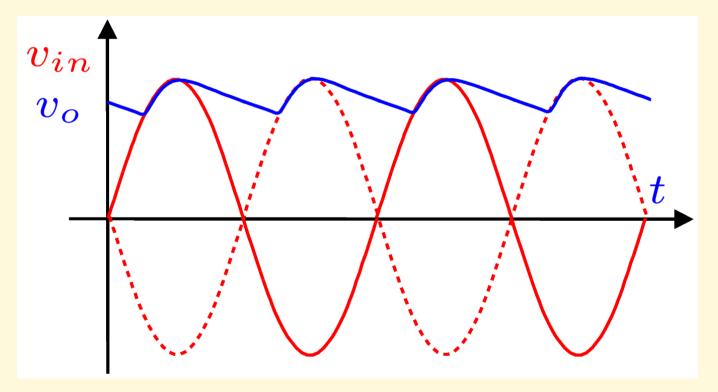




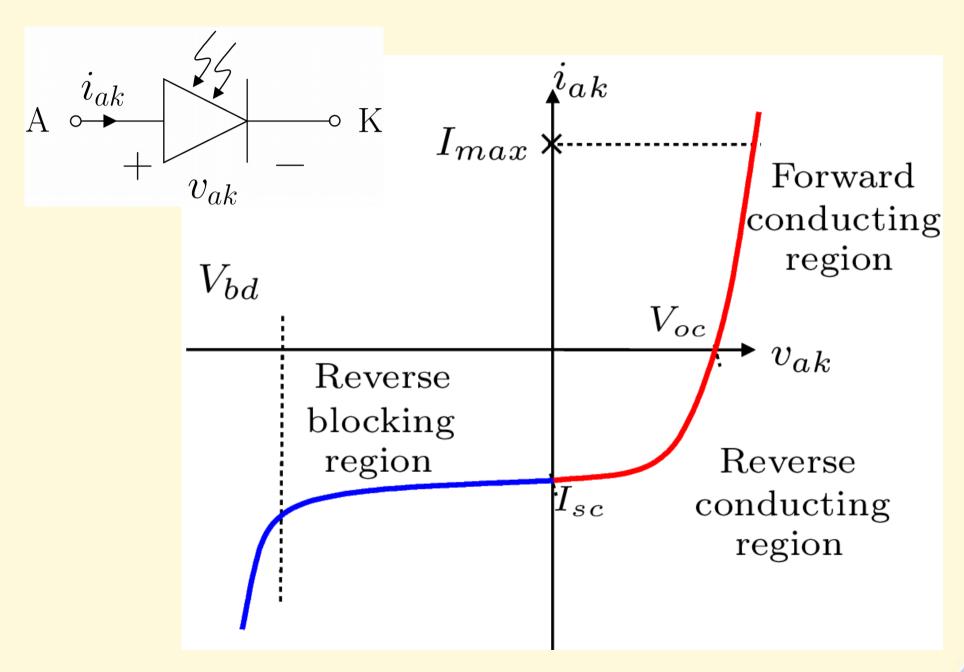
Single-phase full wave bridge rectifier with capacitive filter



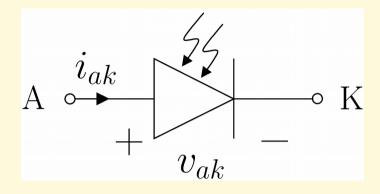
Single-phase full wave bridge rectifier with capacitive filter

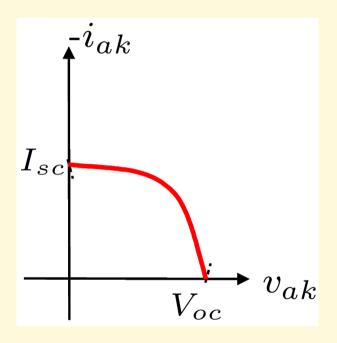


#### Solar cells:



#### **Solar cells:**





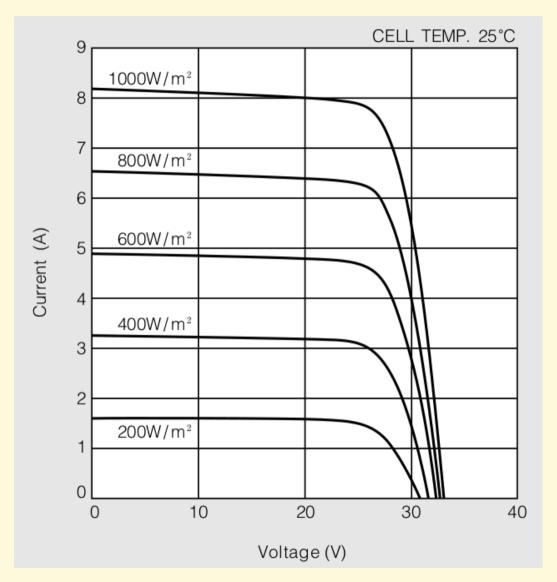
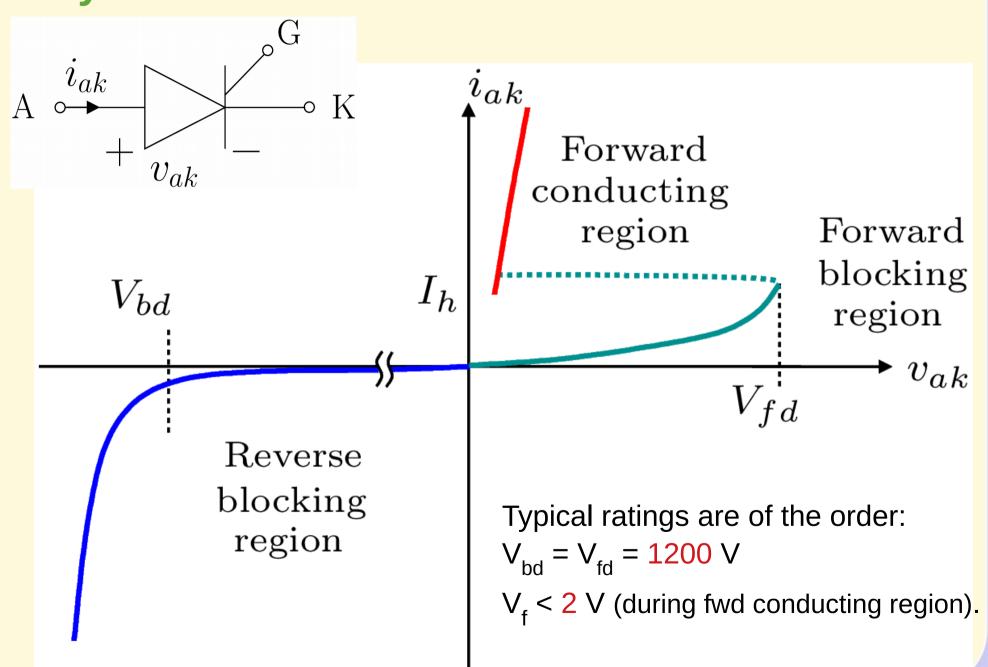


Image source: Specification sheet for KC200GT solar panel.

#### **Thyristors:**



#### Simple circuits with thyristors:



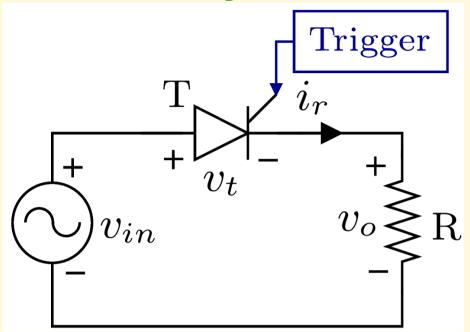
#### **MCMA140PD1200TB**

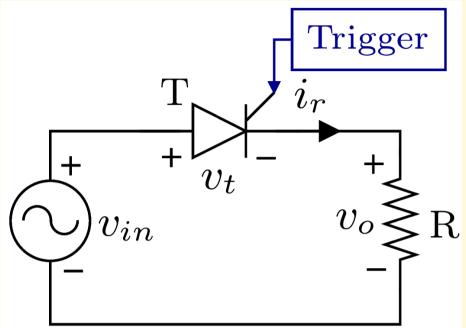
Rectifier				Ratings			
Symbol	Definition	Conditions		min.	typ.	max.	Unit
V <sub>RSM/DSM</sub>	max. non-repetitive reverse/forward blocking voltage $T_{VJ} = 25^{\circ}C$				1300	V	
V <sub>RRM/DRM</sub>	max. repetitive reverse/forward blocking voltage		$T_{VJ} = 25^{\circ}C$			1200	٧
I <sub>R/D</sub>	reverse current, drain current	$V_{R/D} = 1200 \text{ V}$	$T_{VJ} = 25^{\circ}C$		_	100	μΑ
		$V_{R/D} = 1200 \text{ V}$	$T_{vJ} = 140$ °C		_	10	mΔ
V <sub>T</sub>	forward voltage drop	$I_T = 150 A$	$T_{vJ} = 25^{\circ}C$			1.29	٧
		$I_{T} = 300 \text{ A}$				1.63	٧
		$I_T = 150 A$	T <sub>vJ</sub> = 125°C			1.28	٧
		$I_T = 300 \text{ A}$				1.70	V
I <sub>TAV</sub>	average forward current	T <sub>C</sub> = 85°C	T <sub>vJ</sub> = 140°C			140	Α
T(RMS)	RMS forward current	180° sine				220	Α

Typical ratings of the thyristor:

$$V_{bd} = V_{fd} = 1200 \text{ V}$$
 and  $V_f < 2 \text{ V}$ 

Datasheet reference: http://ixapps.ixys.com/datasheet/mcma140pd1200tb.pdf

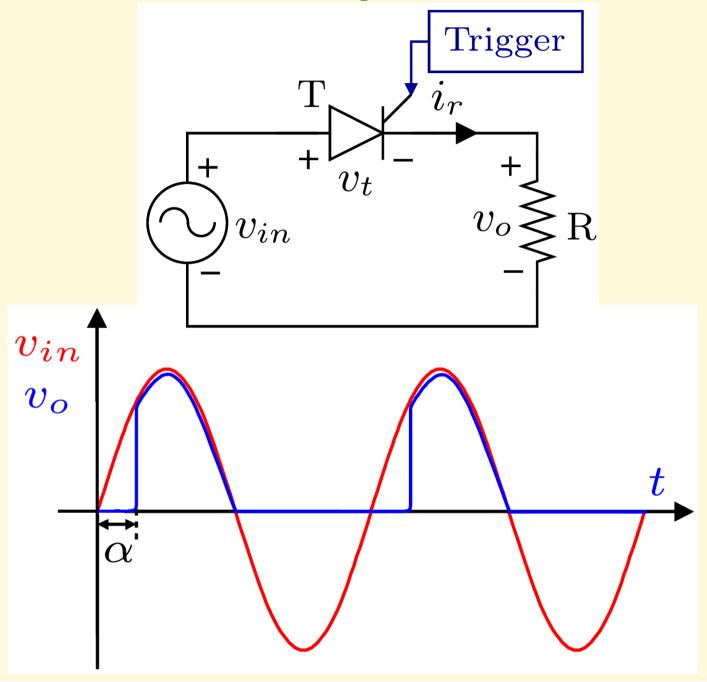


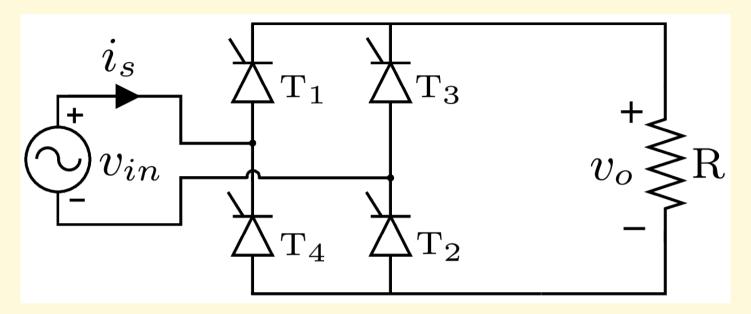


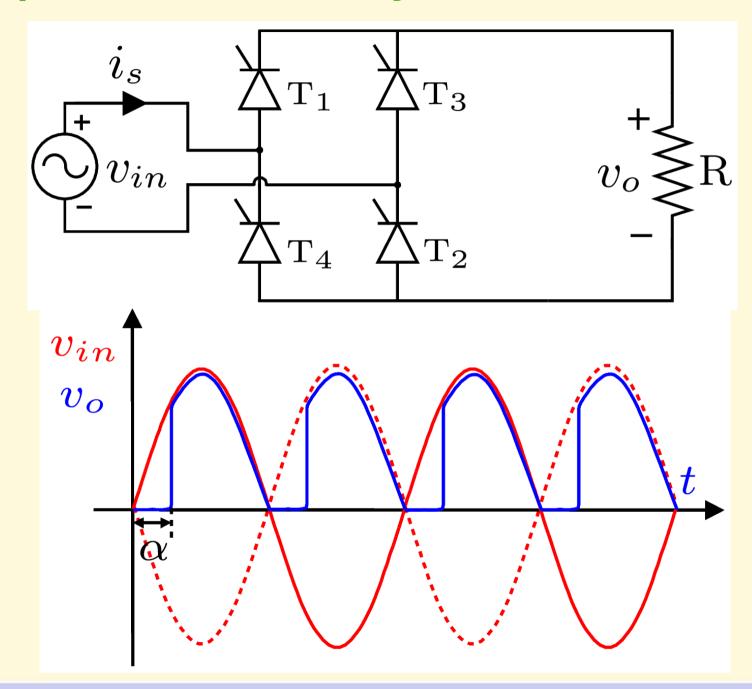
Note the thyristor is switched on:

- --> Thyristor is forward biased (i.e.  $v_t > 0$ ) and
- --> Trigger current is applied at some instant (decided by a logic circuit), through the gate cathode terminals.

Also in reverse biased condition thyristor behaves similar to that of the diode.

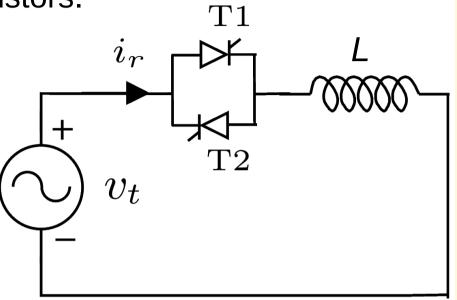






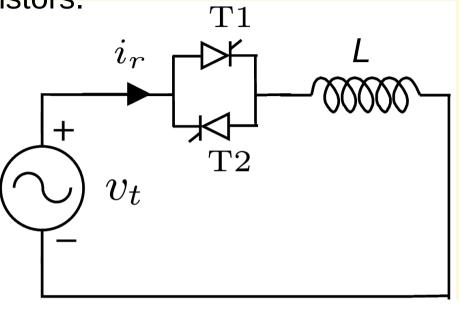
#### **Thyristor Controlled Reactor (TCR):**

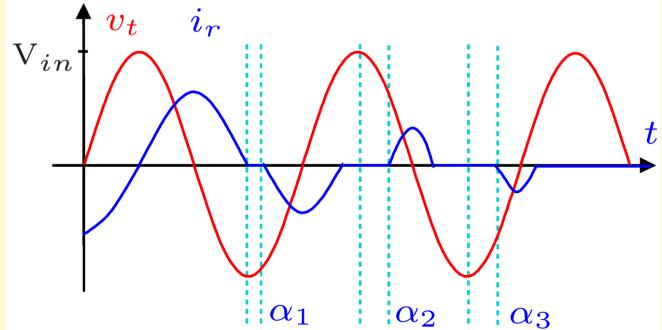
Back to back thyristors.



#### **Thyristor Controlled Reactor (TCR):**

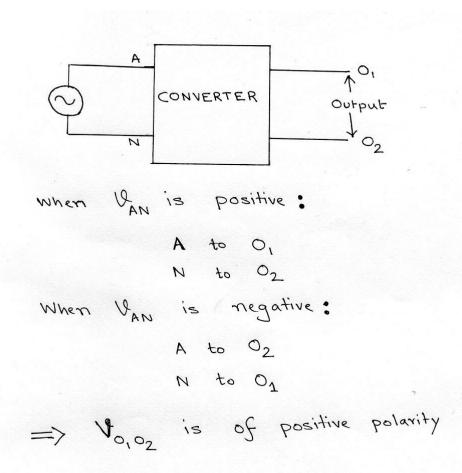
Back to back thyristors.





# Philosophy of AC to DC Conversion

- Connection of input terminals to output terminals is changed based on the polarity of the input voltage waveform
- Output dc voltage is constructed from parts of input ac voltage
- Output is not a perfect dc

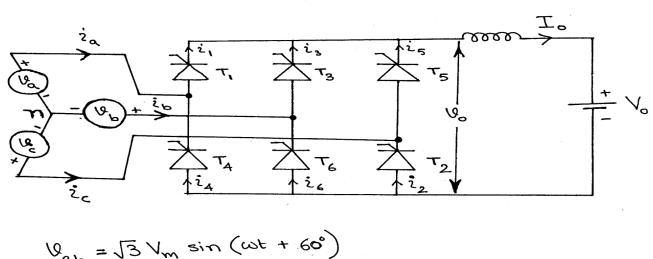


Source: lecture slides of Prof. Kishore Chatterjee, EE-IITB.

### HVDC converter operation

- Three phase Full Wave Converter
- Six pulse converter
- Assumptions:
  - 1) Switches are ideal
  - 2) AC source is infinite
  - 3) L<sub>f</sub> is large so that output current is a perfect dc current.

#### 6-pulse Converter



$$V_{ab} = \sqrt{3} V_m \sin(\omega t + 60^\circ)$$

$$V_{ac} = \sqrt{3} V_m \sin(\omega t)$$

$$V_{bc} = \sqrt{3} V_m \sin(\omega t - 60^\circ) V_{cn}$$

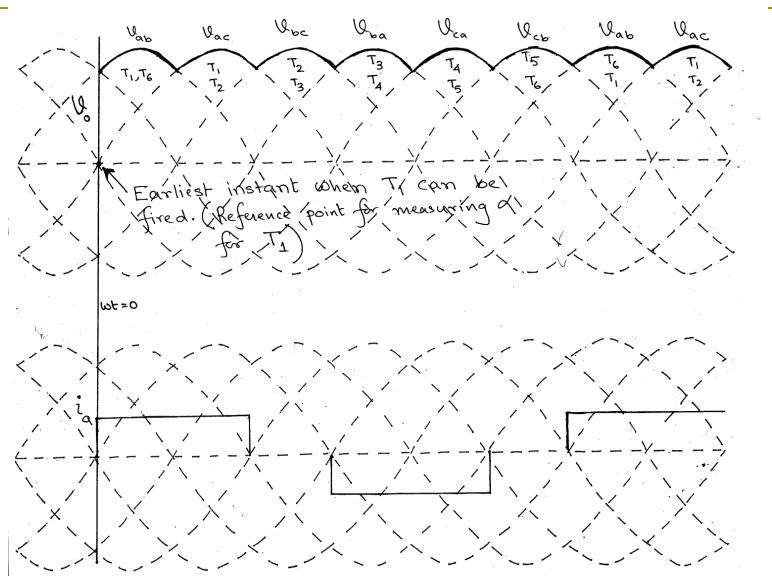
$$V_{an} = V_m \sin(\omega t + 30^\circ)$$

$$V_{an} = V_m \sin(\omega t - 90^\circ)$$

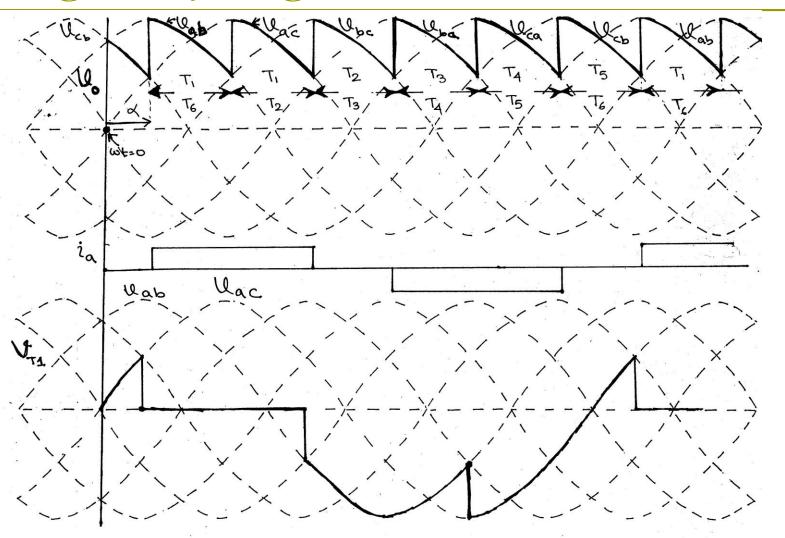
$$V_{bn} = V_m \sin(\omega t - 90^\circ)$$

$$V_{cn} = V_m \sin(\omega t - 210^\circ)$$

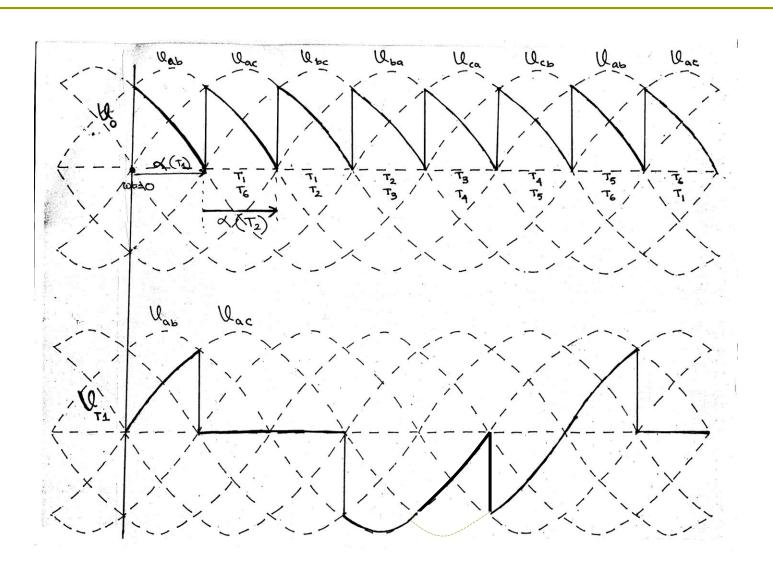
# When all the thyristors are permanently provided with gating signals



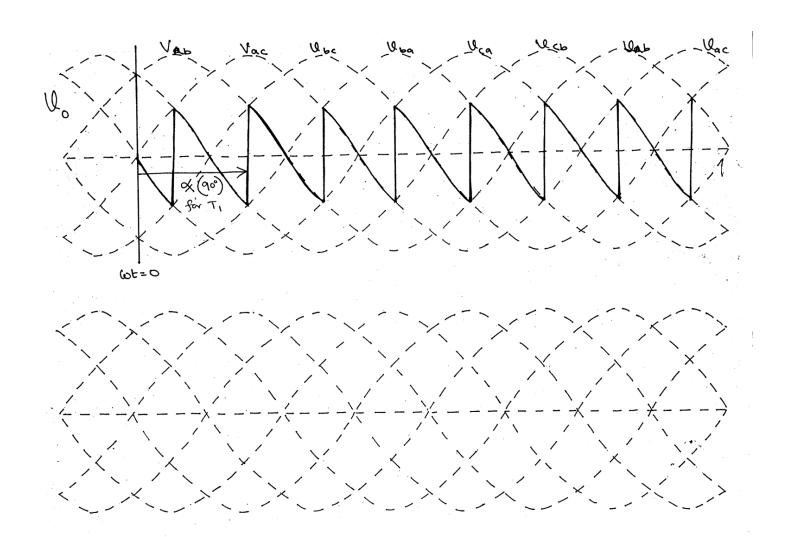
## Firing delay angle $\alpha = 30^{\circ}$



## Firing delay angle $\alpha = 60^{\circ}$



## Firing delay angle $\alpha = 90^{\circ}$



## Average output voltage

$$V_{0} = \frac{6}{2\pi} \int V_{ab} d(\omega t)$$

$$= \frac{6}{2\pi} \int \sqrt{3} V_{m} \sin(\omega t + 60^{\circ}) d(\omega t)$$

$$= \frac{3\sqrt{3}V_{m}}{\pi} \cos \alpha$$

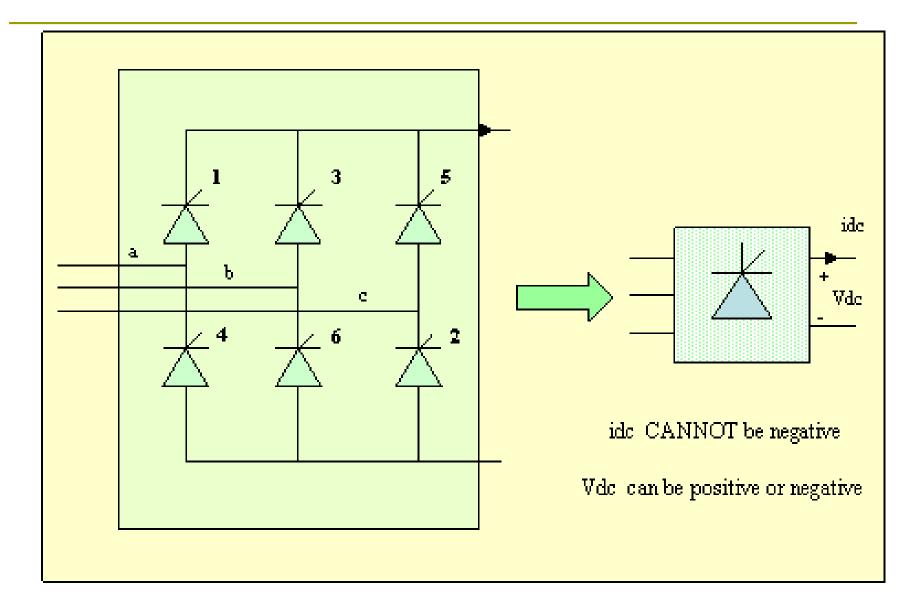
$$= V_{d0} \cos \alpha$$

$$= V_{d0} \cos \alpha$$

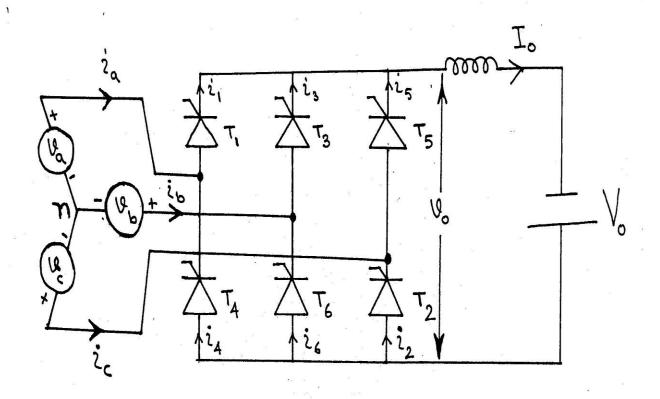
$$= V_{d0} = \frac{3\sqrt{3}V_{m}}{\pi}$$

Equivalently, Vdo = 1.383 times line-line rms voltage on AC side

#### Converter Characteristics

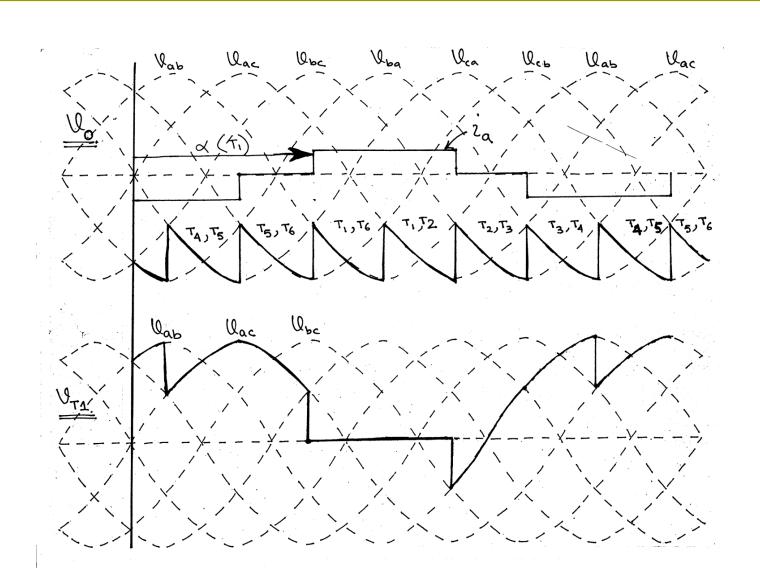


## Operation in inverting mode

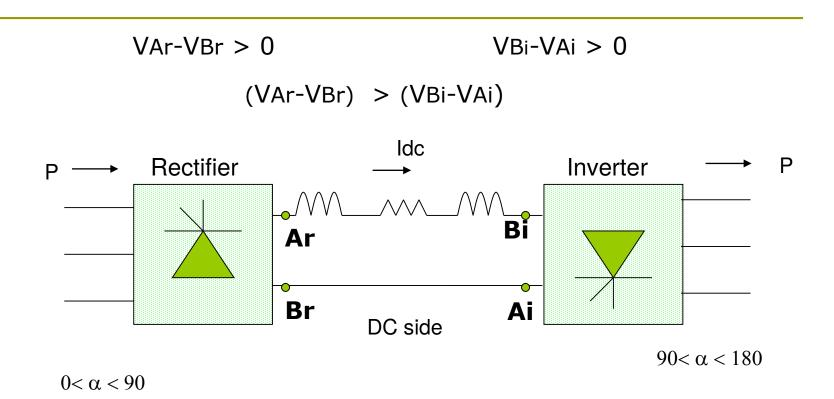


Current is maintained because of Vo – this role is played by the rectifier in an HVDC system.

#### Firing delay angle $\alpha = 150^{\circ}$

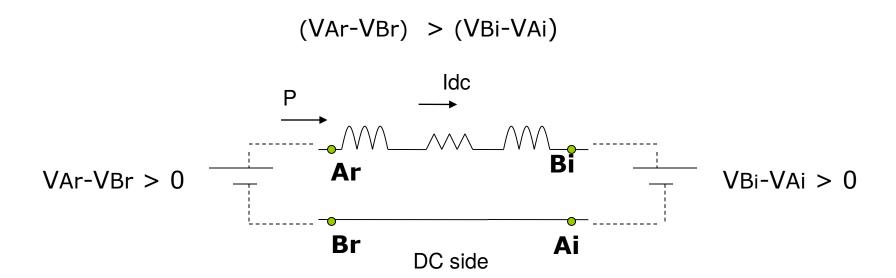


#### HVDC System – Two Terminal

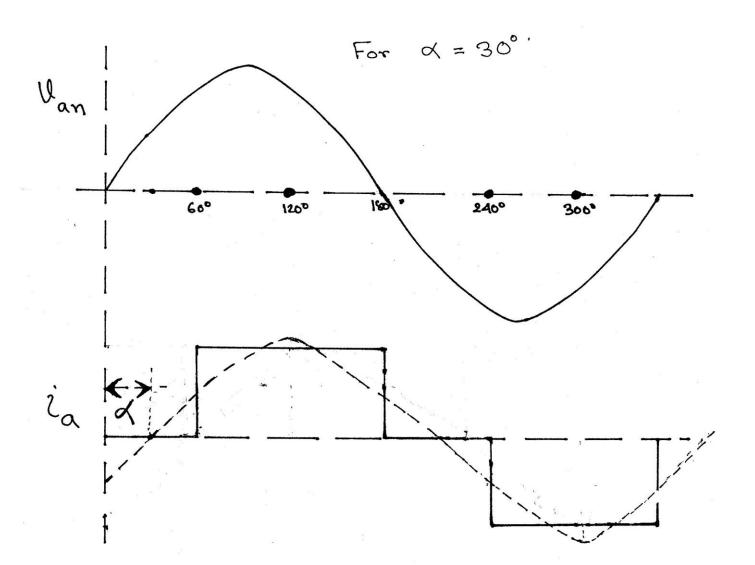


α: Delay Angle of Converter

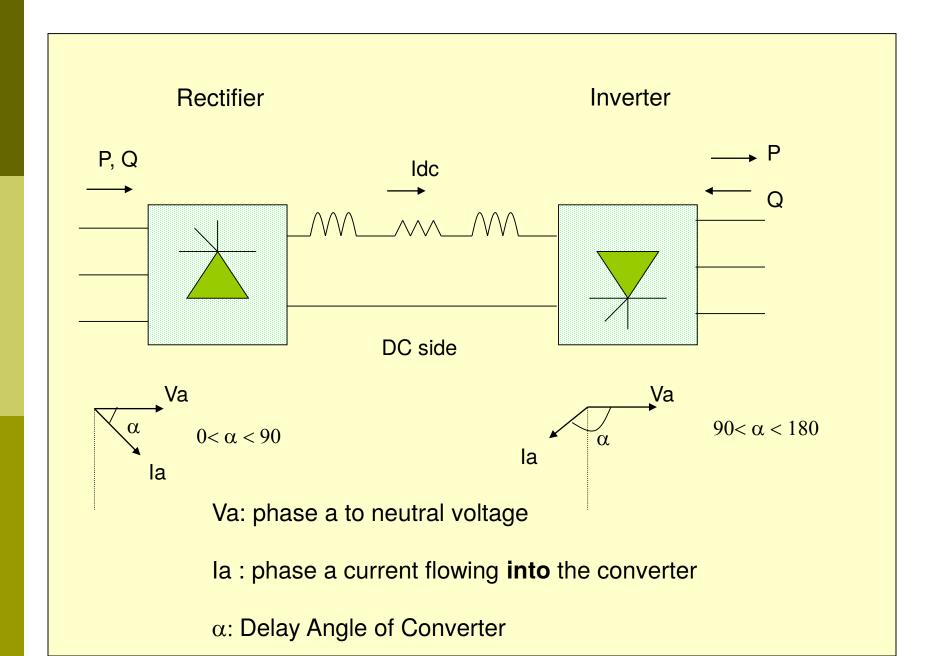
### HVDC System – Two Terminal



## Phase relation between Ph-A voltage and converter Ph-A fundamental input current



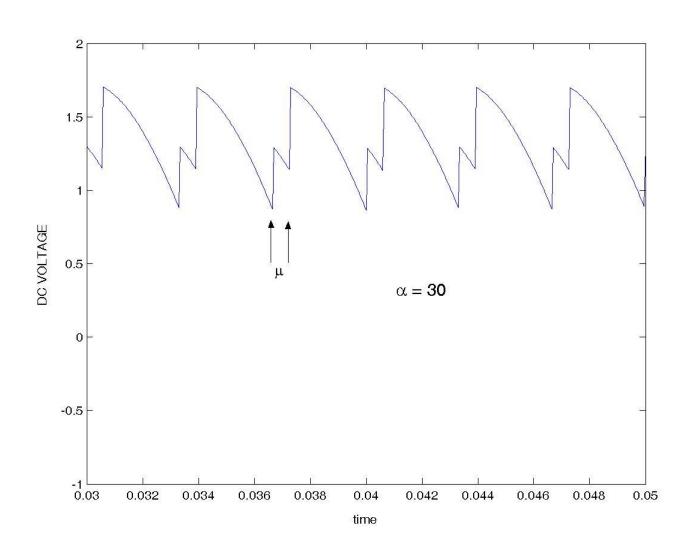
#### Both Sides Draw Reactive Power!



## Effect of Firing angle delay

- $\blacksquare$  Reduction in  $V_d$  by a factor of  $\cos \alpha$
- Increment in output voltage ripple
- Negative voltage period for  $\alpha > 60^{\circ}$
- Increases phase difference between phase current and voltage

#### $\alpha$ =30° and u<60°



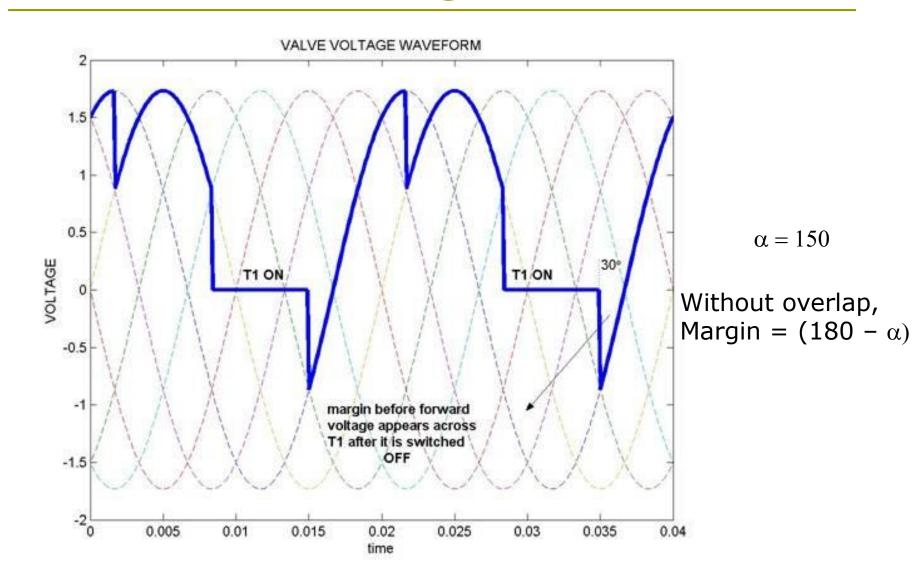
## Commutation Margin: modified relationships

$$T_0 = \frac{\sqrt{3} \text{Vm}}{2 \text{WLc}} \left\{ \cos \alpha - \cos \left( \alpha + u \right) \right\}$$

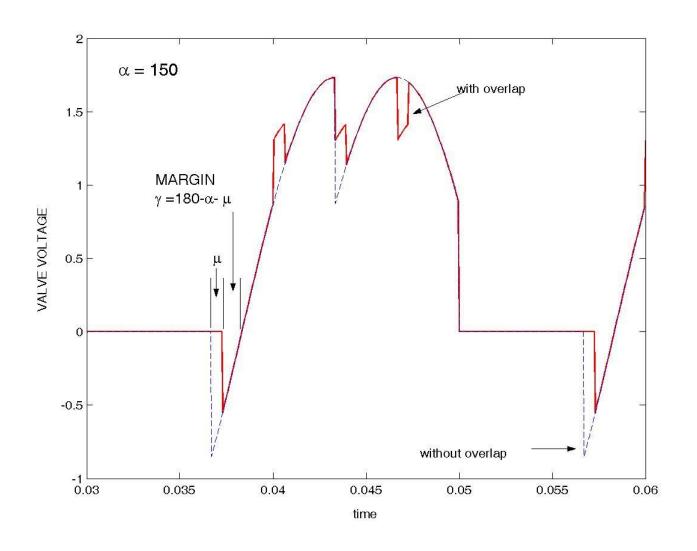
DC current high, or AC Voltage Low: μ is larger

Magnitude of dc voltage reduces; minor effect on AC current harmonics

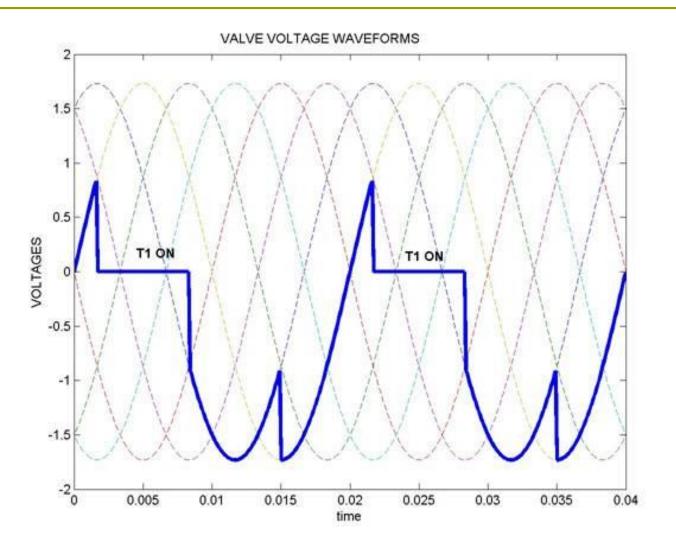
# What is Commutation Margin? (Inverter Valve voltage waveform)



# What is Commutation Margin? (Inverter Valve voltage waveform)

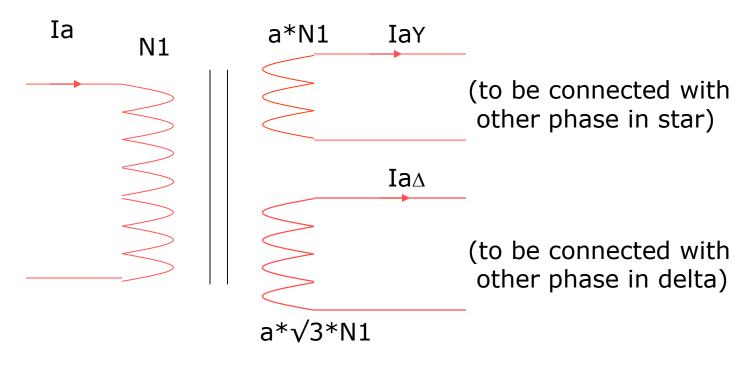


## Commutation Margin (Rectifier Valve voltage waveform)



 $\alpha = 30$ 

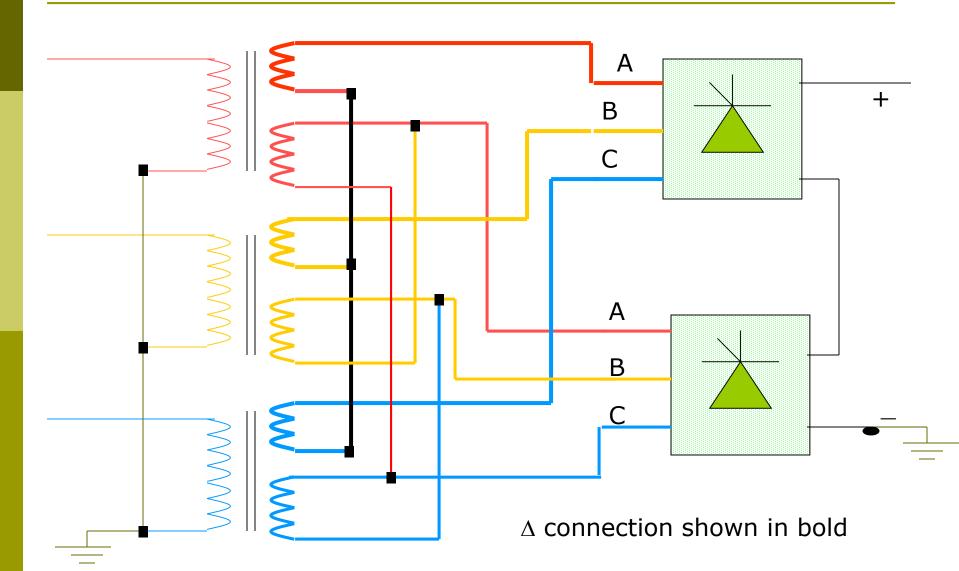
## 12 pulse configuration - Transformer



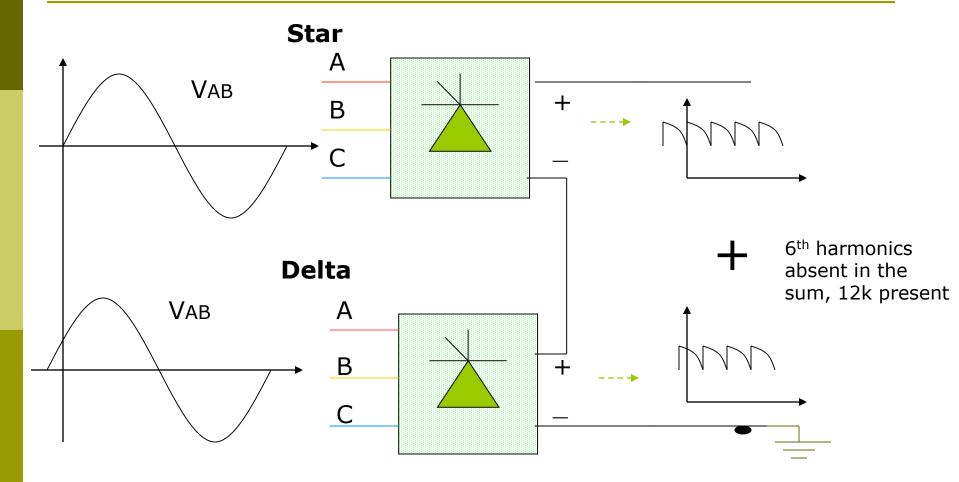
#### Single phase 3 winding transformer

From mmf balance:  $a*IaY + a*\sqrt{3}*Ia\Delta \cong Ia$ 

## 12 pulse configuration - Typical

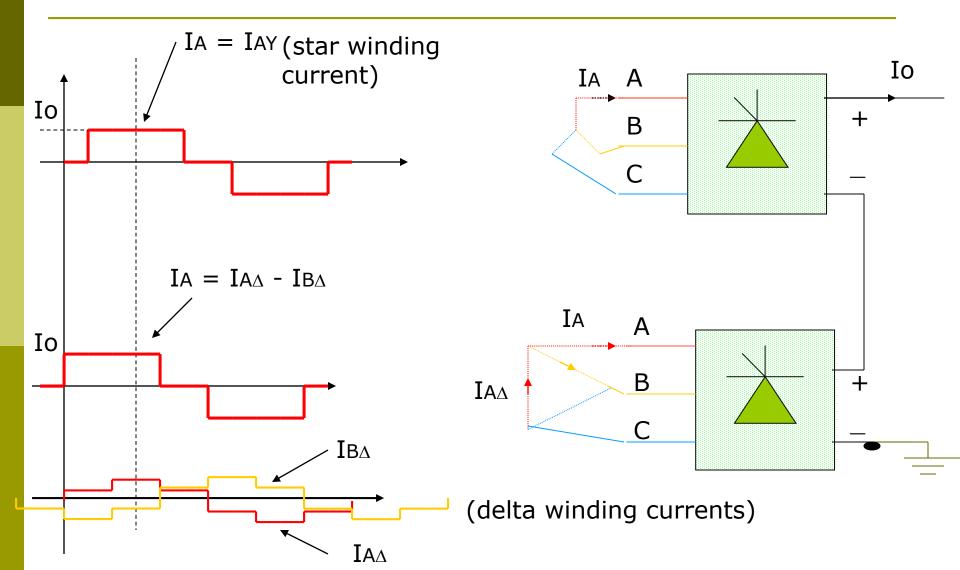


## AC and DC voltages

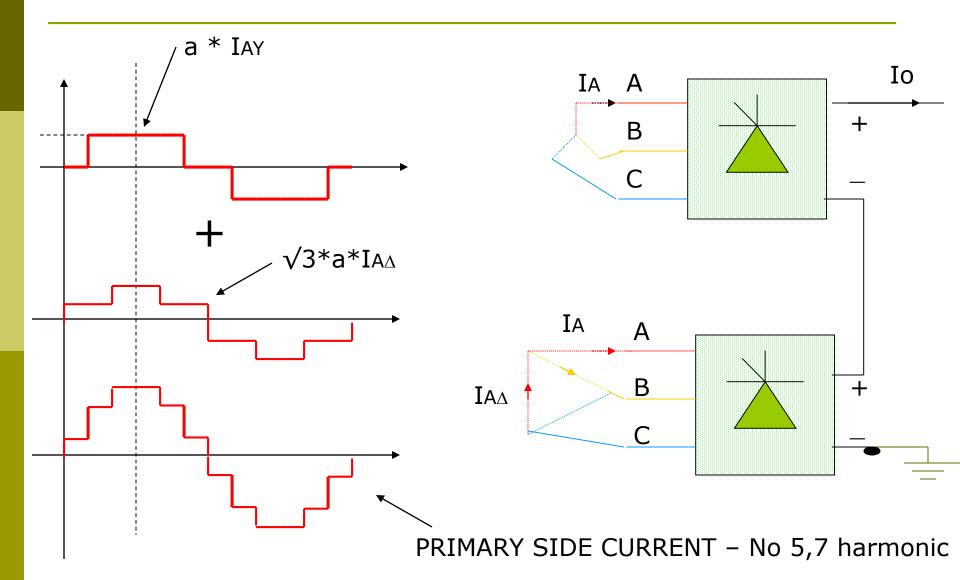


Magnitude of AC voltage same (due to turns ratio), but phase shift of 30

#### AC side currents



#### AC side currents



## Types of HVDC systems

Two terminal (with DC transmission line, one rectifier terminal + one inverter terminal)

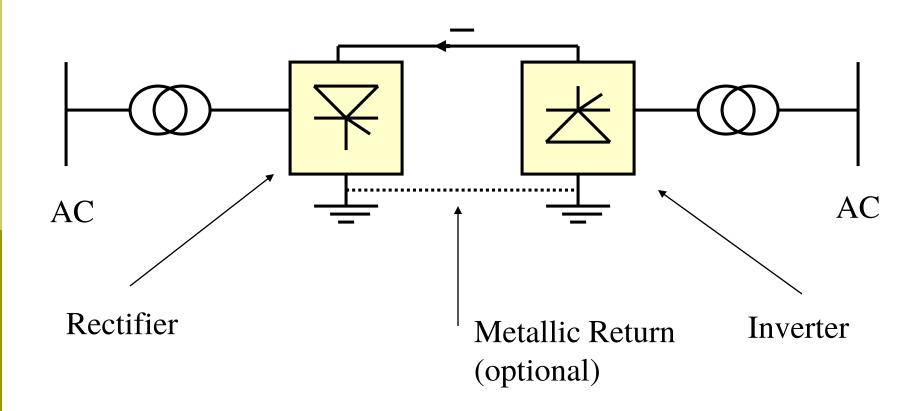
Back – to –Back (two terminal with no DC line – used for asynchronous tie)

Multi-terminal (with DC lines and several rectifier and/or inverter terminals connected to more than 2 nodes of the AC network)

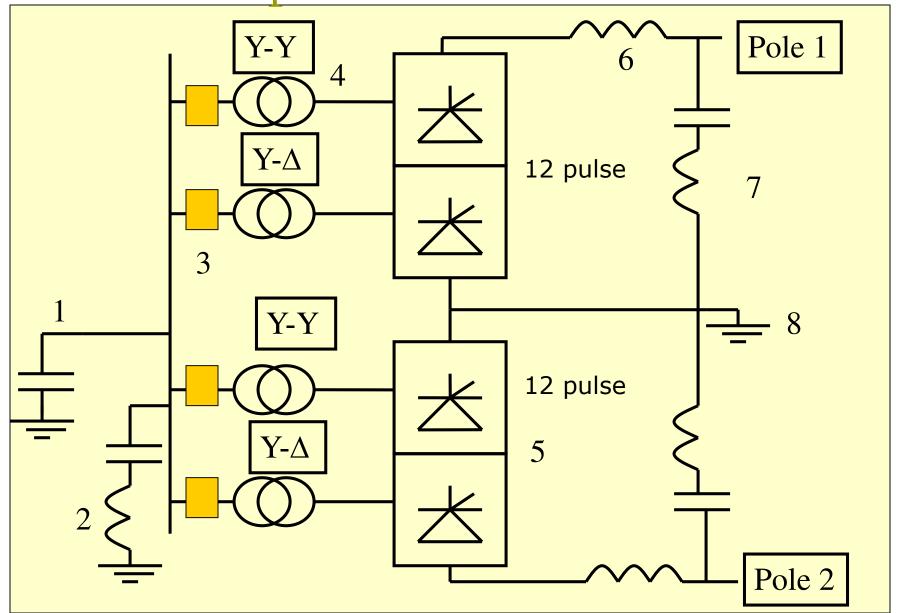
#### Types of links

a) Monopolar b) Bipolar

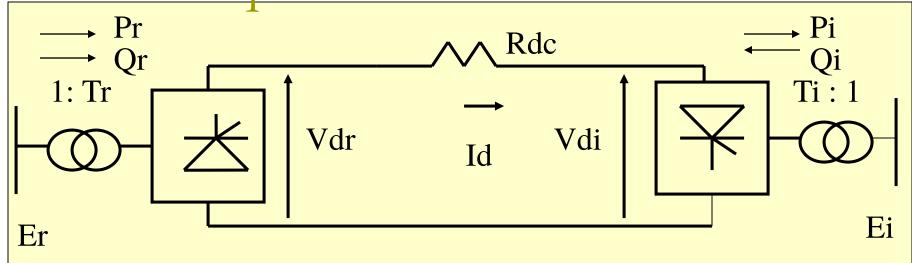
## Types of Links: Monopolar



## HVDC bipolar converter station



Basic Equations



Vd, Id = direct voltage / current **per pole**, E = line to line rms

AC voltage, T: Turns ratio (note that taps are usually provided),

B = number of bridges **per pole**, Rdc = resistance of dc line **per pole** 

P = active power, Q=reactive power,  $Xc = \omega Lc = commutating$  reactance per bridge / per phase,

Subscripts 'r' and 'I' denote rectifier and inverter respectively.

 $\alpha$  = delay angle ,  $\gamma$  = extinction angle

**Note**: Figure above has one bridge and one pole.

12 pulse converters have 2 bridges per pole.

### Control Hierarchy

#### **System Control**

- Power Scheduling (Load Dispatch Centre)
- 2. Auxiliary Control
  - --- Damping control
  - --- SSR Damping Control
  - --- Reactive Power Control
  - ---Power/ Frequency Control

(Higher Level Control)

Converter Control

Firing Angle Control

(Lower Level Control)

### AC – DC system interaction

- Weak /Strong AC systems.
   Short Circuit ratio = short circuit MVA of AC system / dc converter MW rating
- Effective SCR also includes effect of filters, shunt capacitors, synchronous condensers etc.
  - "High ESCR" = (around 5), "Moderate ESCR" = 3 5, "Low SCR" = less than 2.
- Effective Inertia constant = Total H of AC system / MW rating of link.
  EIC should be atleast 2-3.
- Problems with weak systems: High dynamic overvoltages, voltage instability, harmonics and flicker