Vector fitting for estimation of turbine governor parameters

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April 20, 2017



Outline

- About me
- 2 SINTEF projects
- Background PhD project
- 4 Vector fitting
- 5 Method for identifying governor transfer functions
- 6 Results
- Conclusions
- References



From Sola



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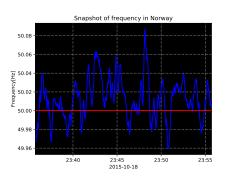
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Outline

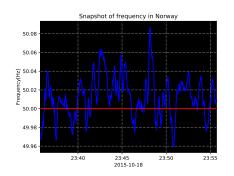
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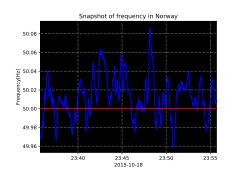
 There are concerns about the frequency quality in the Nordic countries



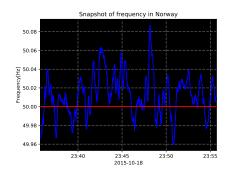
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- To prevent large deviations in frequency generators participate in frequency containment control (FCC)



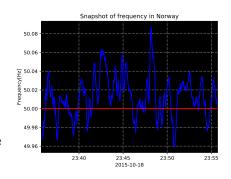
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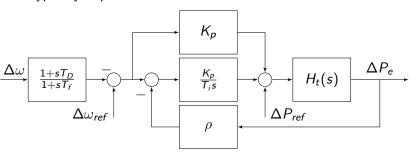


- There are concerns about the frequency quality in the Nordic countries
- To prevent large deviations in frequency generators participate in frequency containment control (FCC)
- FCC is sometimes referred to as primary control
- Generators of a certain size have to contribute to this control
- FCC greatly influences the frequency quality



Hydro turbine governors

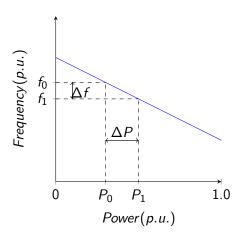
• Typically implemented as a PID controller



$$H = -K_p \frac{1 + sT_D}{1 + sT_f} \cdot \frac{1 + sT_i}{\rho K_p + sT_i} \tag{1}$$

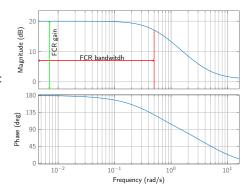
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Hydro turbine governors

- By identifying a model of the governor we can:
 - Say something about its static performance
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Previous work

- The ARX¹ model structure was used on parts of the same dataset as used in this study in [1]
- The authors of [2] use constrained optimization on disturbance data from the Crete power system.
- The authors of [3] apply an unscented Kalman filter to the measurements from a trip event in the Midcontinent Independent System.
- Field measurements for a more detailed identification is used in [4]
- Other studies using only simulation data also exist.



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 Vector fitting fits a transfer function to measured input and output data

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Vector fitting basics

- Vector fitting fits a transfer function to measured input and output data
- Finding the parameters in (3) is a nonlinear optimization.
- The idea behind vector fitting presented in [5] is to formulate the augmented problem (4) with known poles \tilde{p}_i .

$$Y(s) = H(s) \cdot U(s) \qquad (2)$$

$$H(s) = d + \sum_{i=1}^{n_p} \frac{r_i}{s - p_i}$$
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$$\sigma(s)H(s)=d+\sum_{i=1}^{n_p}\frac{r_i}{s-\tilde{p}_i} \ (4)$$



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- First rewrite (3) and (4).

$$H(s) = \frac{\prod_{i=1}^{n_z} (1 - z_i)}{\prod_{i=1}^{n_p} (1 - p_i)}$$
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$$\sigma(s) = 1 + \sum_{i=1}^{n_p} \frac{k_i}{s - \tilde{p}_i} \tag{5}$$

$$d + \sum_{i=1}^{n_p} \frac{r_i}{s - \tilde{p}_i} = \left(1 + \sum_{i=1}^{n_p} \frac{k_i}{s - \tilde{p}_i}\right) H_{measured}(s)$$
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- (4) can now be solved by measuring H(s) at multiple frequencies and multiplying with (5) which gives (6)
- In (6) the unknowns are d, r_i, k_i for p̃_i an initial guess is used.
- The procedure is performed again with the calculated zeros of (4) as the updated starting poles \tilde{p}_i

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Mathematically the criterion is formulated as follows.

$$\|\frac{\tilde{k}_1}{\tilde{p}_1}, \cdots, \frac{\tilde{k}_{n_p}}{\tilde{p}_{n_p}}\| < \epsilon$$
 (7)



Method for model order reduction

 The order of the obtained models are reduced by discarding residues according to:

$$\left|\frac{r_i}{p_i},\right| < \epsilon, i \in n_p \tag{8}$$

Vector fitting in the time domain

 Multiplying the augmented problem (4) by the input and performing Laplace inverse gives vector fitting in the time domain [7]:

$$y(t) \approx \tilde{d}x(t) + \sum_{i=1}^{n_p} \tilde{r}_i x_i - \sum_{i=1}^{n_p} \tilde{k}_i y_i$$
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• In (9) x_i and y_i are the solutions of convolution integrals solved numerically using the trapezoidal rule:

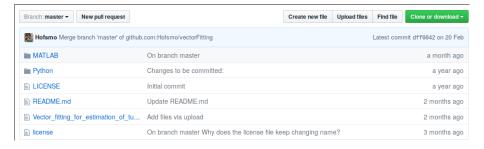
$$x_i = \int_0^t e^{\tilde{p}_i(t-\tau)} x_i(\tau) d\tau \tag{10}$$

$$y_i = \int_0^t e^{\tilde{\rho}_i(t-\tau)} y_i(\tau) d\tau \tag{11}$$



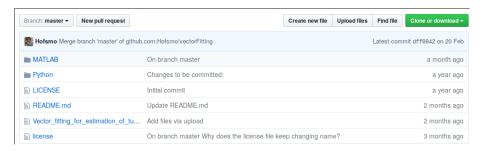
Code for vector fitting

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Code for vector fitting

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- The original vector fitting implementation in the frequency domain is available on https://www.sintef.no/projectweb/vectfit/



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- Is configuration easy?
- 2 Are the results valid outside of the measurement time window?
- Oan the results be obtained using a small measurement time window?
- Is the method fast?



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- Partitioning of data



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- Preprocessing of data



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- 6 Cross validation and model selection

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- Data sets with obvious nonlinearities such as ramping and saturation were discarded.



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- Self validation was not allowed.

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 Starting poles should be chosen in the frequency range of interest.

Minutes	Poles	[0, 0.5]	[0, 0.1]	[0, 0.05]
	Real	66.66%	66.66%	66.66%
5	Complex	73.07%	74.60%	73.53%
	Mixed	74.89%	74.69%	74.42%
	Real	68.45%	68.45%	68.45%
10	Complex	72.49%	73.84%	72.75%
	Mixed	73.49%	72.60%	73.73%
	Real	66.01%	66.01%	66.01%
15	Complex	69.72%	70.40%	70.33%
	Mixed	70.86%	70.43%	70.12%
	Real	70.73%	70.73%	70.73%
20	Complex	72.53%	72.27%	71.16%
	Mixed	71.28%	71.91%	72.38%
	Real	60.27%	60.27%	60.27%
25	Complex	63.45%	62.31%	63.45%
	Mixed	63.14%	63.45%	63.45%
	Real	68.01%	68.01%	68.01%
30	Complex	71.75%	71.45%	72.54%
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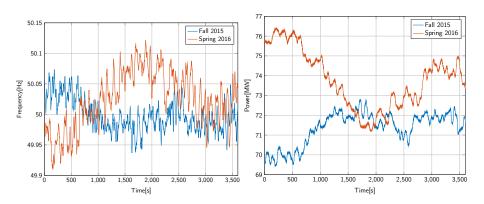
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- There is little difference between the length of the time windows.

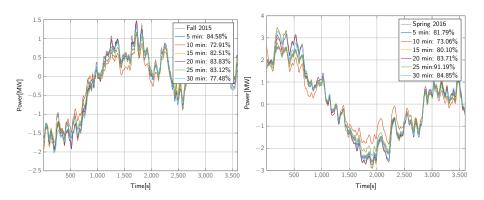
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Cross validation using distant data sets



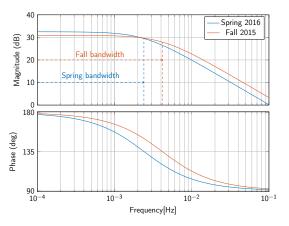


Cross validation using distant data sets





Estimated droop and bandwidth



Dataset	Droop[%]	Bandwidth[mHz]
Fall 2015	10	4.16
Spring 2016	8	2.41

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- It is fast with an execution time around 0.1s
- It is robust, just filter your data and choose poles in the frequency range of interest and it works.
- Good results were obtained with time windows as short as five minutes.
- One drawback is the lack of uncertainty quantification for identified parameters

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References I

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- [2] N. D. Hatziargyriou, E. S. Karapidakis, G. S. Stavrakakis, I. F. Dimopoulos, and K. Kalaitzakis, "Identification of synchronous machine parameters using constrained optimization," in *Power Tech Proceedings*, 2001 IEEE Porto, vol. 4, 2001, 5 pp. vol.4—. DOI: 10.1109/PTC.2001.964812.

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