Vector fitting for estimation of turbine governor parameters

Sigurd Hofsmo Jakobsen

Department of electric power engineering

March 29, 2017

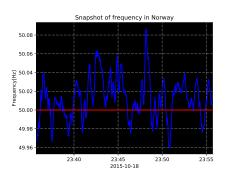


Outline

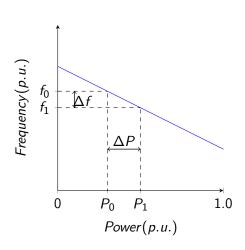
Background



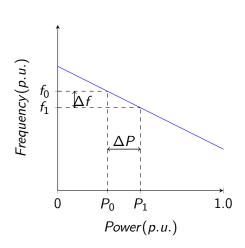
 There are concerns about the frequency quality in the Nordic countries



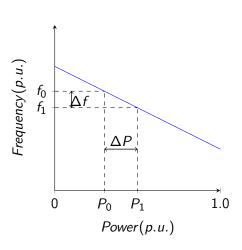
- There are concerns about the frequency quality in the Nordic countries
- To prevent large deviations in frequency generators participate in frequency containment control (FCR)



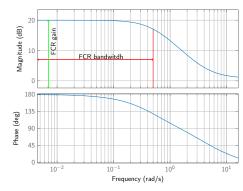
- There are concerns about the frequency quality in the Nordic countries
- To prevent large deviations in frequency generators participate in frequency containment control (FCR)
- FCR is sometimes referred to as primary control



- There are concerns about the frequency quality in the Nordic countries
- To prevent large deviations in frequency generators participate in frequency containment control (FCR)
- FCR is sometimes referred to as primary control
- Generators of a certain size have to contribute to this control



- There are concerns about the frequency quality in the Nordic countries
- To prevent large deviations in frequency generators participate in frequency containment control (FCR)
- FCR is sometimes referred to as primary control
- Generators of a certain size have to contribute to this control
- It is of interest to monitor the generators' FCR performance with respect to both gain and bandwidth



Hydro turbine governors

Typically implemented as a PID controller

