

This is instructions how to format the AMPL-style data file for input into the algorithm.

## Big Ms

Model dependent. Temporary for now. Plan to use algorithm to find values in the future

## Sets

N – Nodes in model. Where a possible line can start or stop Each node can have 1 or more supply and/or demand associated with it.

L – Possible lines in model. All legal routes where a line could be built

## Parameters

pi – Infrastructure budget. Maximum amount that can be spent yearly on power lines.

uncD –  $\Gamma^D$  Uncertainty budget on demand. Must be in [0,1]. 0 is no uncertainty, 1 is full uncertainty.

uncS –  $\Gamma^E$  Uncertainty budget on energy supply. Must be in [0,1]. 0 is no uncertainty, 1 is full uncertainty.

sigma – To convert hours to year. To convert non-building costs to years, and allow comparison to yearly building costs.

MaxLines – Maximum lines that can be built on a single route.

ref – Which node voltage angle to set to 0. Used in a DC power model

## Tables

c – Cost to build a line on selected route.

cap – Capacity a single line can transmit on a selected route.

b – Reactance of a line on selected route.

gencost – Cost to generate one unit of energy for selected generator.

shed – Penalty for falling one unit short of a demand at selected demand sink

demmax – Maximum of range of uncertain demands at demand sink.

demmin – Minimum of range of uncertain demands at demand sink.

genmax – Maximum of range of uncertain generation caps at generator.

genmin – Minimum of range of uncertain generation caps at generator.

## Example File

```
#####  
#Big Ms  
#####  
  
# Max of the Duals  
param M := 90000000;  
  
#Highest Gen Possible  
param Mgen := 9000;  
  
#Highest Demand Possible  
param Mdem := 9000;  
  
#Highest Line Capacity  
param Mcap := 1000;  
#Highest theta difference. 7 since  $7 > 2\pi$   
param Mtheta := 7;  
  
#Most that can be transmitted  
param Mtran := 90000;  
  
#####  
#Sets  
#####  
  
# Nodes  
set N := 1 2 3 4 5 6 ;  
  
# Possible Lines  
set L := (1,2) (1,3) (1,4) (1,5) (1,6)  
         (2,3) (2,4) (2,5) (2,6)  
         (3,4) (3,5) (3,6)  
         (4,5) (4,6)  
         (5,6)  
;
```

```
#####
#Params
#####
```

```
# Budget
param pi := 300000000;
```

```
#Uncertainty in Demand
param uncD := 1;
```

```
#Uncertainty in Supply
param uncS := 0;
```

```
#Hours in a year
#Multiply this by eta in objective problem
param sigma := 8760;
```

```
# Max Lines per connection
param maxLines := 3;
```

```
#The node that is the reference
param ref := 1;
```

```
#####
#Tables
#####
```

```
# Cost of each line (Annual)
```

```
param c:=
```

1 2	7232000	1 3	7337040	1 4	11584800	1 5	3861600	1 6	13129440
2 3	3861600	2 4	7723200	2 5	5985480	2 6	5792400	3 4	11391720
3 5	3861600	3 6	9267840	4 5	12164040	4 6	5792400	5 6	11777880

```
;
```

```
# Capacity of Each Line
```

```
param cap:=
```

1 2	100	1 3	100	1 4	80	1 5	100	1 6	70
2 3	100	2 4	100	2 5	100	2 6	100	3 4	82
3 5	100	3 6	100	4 5	75	4 6	100	5 6	78

```
;
```

#Reactance of each line

param b:=

1 2	500	1 3	500	1 4	500	1 5	500	1 6	500
2 3	500	2 4	500	2 5	500	2 6	500	3 4	500
3 5	500	3 6	500	4 5	500	4 6	500	5 6	500

;

# Generating Costs

param gencost :=

1	15	2	0	3	10	4	0	5	0	6	20
---	----	---	---	---	----	---	---	---	---	---	----

;

#Penalty for Unfulfiled Load

param shed :=

1	112.5	2	115	3	120	4	110	5	112	6	0
---	-------	---	-----	---	-----	---	-----	---	-----	---	---

;

# Max Demand

param demmax :=

1	96	2	288	3	48	4	192	5	288	6	0
---	----	---	-----	---	----	---	-----	---	-----	---	---

;

# Min Demand

param demmin :=

1	64	2	192	3	32	4	128	5	192	6	0
---	----	---	-----	---	----	---	-----	---	-----	---	---

;

# Max Supply

param supmax :=

1	225	2	000	3	525	4	0	5	0	6	900
---	-----	---	-----	---	-----	---	---	---	---	---	-----

;

# Min Supply

param supmin :=

1	75	2	0	3	175	4	0	5	0	6	300
---	----	---	---	---	-----	---	---	---	---	---	-----