# Base Data for "A Data-driven Distributionally Robust Operation Model for Urban Integrated Energy System"

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Abstract—This material presents some base data for the paper "A Data-driven Distributionally Robust Operation Model for Urban Integrated Energy System".

The penalty price of wind power curtailed is \$1/kWh. The electricity price is obtained from [1]. We assume that 1 kilo-cubic feet of natural gas can generate 1 MBtu of heat energy [2], and the price of natural gas is 5\$/MBtu (i.e., \$5/kcf). The modified 6-node natural gas system from [2] is given in Fig. 1, which has five pipelines, two GSs, two GSSs and one GB. The forecasted values of WTG output and electricity load are depicted in Fig. 2, and the data of heat load and gas load are shown in Fig. 3. The detailed parameters for GT, P2G, EB, GB, ESS and GSS are listed in Tables I–VII.

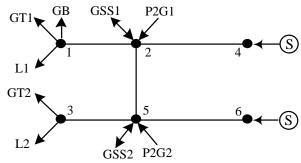


Fig. 1 The 6-node natural gas system.

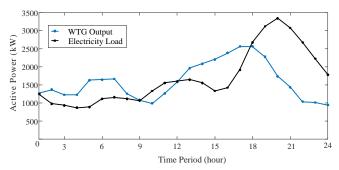


Fig. 2 Daily curves of WTG output and electricity load.

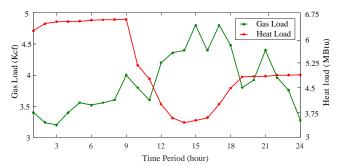


Fig. 3 Daily curves of gas load and heat load.

#### APPENDIX A

## TABLE I

PARAMETERS OF GTS					
Types	Lower (kW)	Upper (kW)	Conversion efficiency	Ramp (kW/h)	
GT1	300	800	0.4	300	
GT2	100	600	0.45	100	

## TABLE II

Cost Data of GTs					
Types	a (MBtu/kW²h)	b (MBtu/kWh)	c (MBtu)	Start-up cost (\$)	Shut-down cost (\$)
GT1	0.00016	0.67	58.81	100	90
GT2	0.00018	0.85	31.67	80	60

## TABLE III

PARAMETERS OF P2GS					
Types	Lower (kW)	Upper (kW)	Conversion efficiency		
P2G1	0	500	0.8		
P2G2	0	600	0.8		

## TABLE IV

F ARAMETERS OF EDS					
Types	Lower (kW)	Upper (kW)	Conversion efficiency		
EB1	0	600	0.98		
EB2	0	400	0.95		

#### TABLE V PARAMETERS OF GBS

Types	Lower (MBtu)	Upper (MBtu)	Conversion efficiency
GB1	0	1.4	0.9

GB2   0   2   0.9	0.9	2	0	GB2
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#### TABLE VI PARAMETERS OF ESS

Types	$E_i^{ ext{ESS,min}}$ (kW)	$E_i^{ ext{ESS,max}} \  ext{(kW))}$	$P_i^{ ext{ESS,max}} \  ext{(kW/h)}$	$lpha_{ m c}^{ m ESS}$	$lpha_{ ext{d}}^{ ext{ESS}}$
ESS1	100	1000	250	0.9	1.1
ESS2	50	1000	200	0.9	1.1

#### TABLE VII PARAMETERS OF GSS

Types GSS1 GSS2

$E_i^{ m GSS,min}$ (Kcf)	$E_i^{\rm GSS,max}$ (Kcf))	$G_i^{ ext{GSS,max}}$ (Kcf/h)	$lpha_{ ext{c}}^{ ext{GSS}}$	$lpha_{ ext{d}}^{ ext{GSS}}$
0.1	4	1	0.9	1.11
0.05	3	1	0.9	1.11

### REFERENCES

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   C. Liu, Shahidehpour M, Y. Fu et al., "Security-constrained unit commitment with natural gas transmission constraints," *IEEE Trans. Power Syst.*, vol. 24, no. 3, pp. 1523-1536, August 2009.