

1 operating costs

This section covers all calculations for the operating costs depending on which generator is running.

1.1 only generator 1 running

- 10MW:

$$K = 3750 \text{ NOK} + 25 \text{ MW} \cdot 350 \text{ NOK/MWh} - 15 \text{ MW} \cdot 325 \text{ NOK/MWh} = 7625 \text{ NOK/h}$$
- 125MW:

$$K = 3750 \text{ NOK} + 50 \text{ MW} \cdot 350 \text{ NOK/MWh} + 75 \text{ MW} \cdot 480 \text{ NOK/MWh} = 57250 \text{ NOK/h}$$
- 210MW:

$$P_{transm} = 210 \text{ MW} - P_{1,max} = 160 \text{ MW} \geq 130 \text{ MW}$$

This is not possible due to transmission line overload.

1.2 only generator 2 running

- 10MW:

$$K = 3000 \text{ NOK} + 20 \text{ MW} \cdot 450 \text{ NOK/MWh} - 10 \text{ MW} \cdot 325 \text{ NOK/MWh} = 8750 \text{ NOK/h}$$
- 125MW:

$$K = 3000 \text{ NOK} + 100 \text{ MW} \cdot 450 \text{ NOK/MWh} + 25 \text{ MW} \cdot 480 \text{ NOK/MWh} = 60000 \text{ NOK/h}$$
- 210MW:

$$K = 3000 \text{ NOK} + 100 \text{ MW} \cdot 450 \text{ NOK/MWh} + 110 \text{ MW} \cdot 480 \text{ NOK/MWh} = 100800 \text{ NOK/h}$$

1.3 both generators running

- 10MW:

$$K = 3000 \text{ NOK} + 3750 \text{ NOK} + 25 \text{ MW} \cdot 350 \text{ NOK/MWh} + 20 \text{ MW} \cdot 450 \text{ NOK/MWh} - 35 \text{ MW} \cdot 325 \text{ NOK/MWh} = 13125 \text{ NOK/h}$$
- 125MW:

$$K = 6750 \text{ NOK} + 50 \text{ MW} \cdot 350 \text{ NOK/MWh} + 75 \text{ MW} \cdot 450 \text{ NOK/MWh} = 58000 \text{ NOK/h}$$
- 210MW:

$$K = 6750 \text{ NOK} + 50 \text{ MW} \cdot 350 \text{ NOK/MWh} + 100 \text{ MW} \cdot 450 \text{ NOK/MWh} + 60 \text{ MW} \cdot 480 \text{ NOK/MWh} = 98050 \text{ NOK/h}$$

1.4 no generator running

- 10MW:

$$K = 10 \text{ MW} \cdot 480 \text{ NOK/MWh} = 4800 \text{ NOK/h}$$
- 125MW:

$$K = 125 \text{ MW} \cdot 480 \text{ NOK/MWh} = 60000 \text{ NOK/h}$$
- 210MW:

not possible, because $210 \text{ MW} \geq P_{transm,max}$

stage number	stage	00:00-06:00	06:00-12:00	12:00-18:00	18:00-24:00
1	generator 1	x	x	x	7625 NOK
2	generator 2	x	x	x	8750 NOK
3	transmission line	360000 NOK	604800 NOK	360000 NOK	28800 NOK
4	generator 1 + transmission line	57250 NOK	x	57250 NOK	7625 NOK
5	generator 2 + transmission line	60000 NOK	100800 NOK	60000 NOK	8750 NOK
6	generator 1 + generator 2 + transmission line	58000 NOK	98050 NOK	58000 NOK	13125 NOK

Tabell 1: operating costs

state		to					
		1	2	3	4	5	6
from	1	0 NOK	17000 NOK	7000 NOK	0 NOK	17000 NOK	10000 NOK
	2	17000 NOK	0 NOK	7000 NOK	17000 NOK	0 NOK	10000 NOK
	3	10000 NOK	10000 NOK	0 NOK	10000 NOK	10000 NOK	20000 NOK
	4	0 NOK	17000 NOK	7000 NOK	0 NOK	17000 NOK	10000 NOK
	5	17000 NOK	0 NOK	7000 NOK	17000 NOK	0 NOK	10000 NOK
	6	7000 NOK	7000 NOK	14000 NOK	7000 NOK	7000 NOK	0 NOK

Tabell 2: startup cost

2 minimizing total operating costs

In this section the way of minimizing operating costs done by dynamic programming is listed. In table 1 the operational costs for different power generation combinations is listed. The calculation is done like the following example for stage 3 from 00:00-06:00 shows. $6 h \cdot 125 MW \cdot 480 NOK/MWh = 360000 NOK$

In table 2 the startup costs for each generator combination is listed. The table 3 show the total costs for each calculation step. The calculation steps are don in table 4 and 5.

stage number	00:00-06:00	06:00-12:00	12:00-18:00	18:00-24:00
	t1	t2	t3	t4
1	x	x	x	237.175k NOK
2	x	x	x	239.05k NOK
3	367k NOK	669.05k NOK	539.3k NOK	265.1k NOK
4	57.25 NOK	x	229.55k NOK	237.575k NOK
5	77 NOK	175.05k NOK	232.3k NOK	239.05k NOK
6	68 NOK	165.3k NOK	223.3k NOK	236.425k NOK

Tabell 3: total costs

With this calculations the production process 1-4-6-6-6 would be the cheapest one.

current state	time	previous state	costs			
			previous	startup	operation	sum
3	t1	1	0 NOK	7k NOK	360k NOK	367k NOK
4	t1	1	0 NOK	0 NOK	57.25k NOK	57.25k NOK
5	t1	1	0 NOK	17k NOK	60k NOK	77k NOK
6	t1	1	0 NOK	10k NOK	58k NOK	68k NOK
3	t2	3	367k NOK	0 NOK	604.8k NOK	971.8k NOK
		4	57.25k NOK	7k NOK		669.05k NOK
		5	77k NOK	7k NOK		688.8k NOK
		6	68k NOK	14k NOK		686.8k NOK
5	t2	3	367k NOK	10 NOK	100.8k NOK	477.8k NOK
		4	57.25k NOK	17k NOK		175.05k NOK
		5	77k NOK	0k NOK		177.8k NOK
		6	68k NOK	7k NOK		175.8k NOK
6	t2	3	367k NOK	20 NOK	98.05k NOK	485.05k NOK
		4	57.25k NOK	10k NOK		165.3k NOK
		5	77k NOK	10k NOK		185.05k NOK
		6	68k NOK	0k NOK		166.05k NOK
3	t3	3	669.05k NOK	0 NOK	360k NOK	1029.05k NOK
		5	175.05k NOK	7k NOK		542.05k NOK
		6	165.3k NOK	14k NOK		539.3k NOK
4	t3	3	669.05k NOK	10 NOK	57.25k NOK	736.3k NOK
		5	175.05k NOK	17k NOK		249.3k NOK
		6	165.3k NOK	7k NOK		229.55k NOK
5	t3	3	669.05k NOK	10 NOK	60k NOK	739.05k NOK
		5	175.05k NOK	0k NOK		235.05k NOK
		6	165.3k NOK	7k NOK		232.3k NOK
6	t3	3	669.05k NOK	20 NOK	58k NOK	747.05k NOK
		5	175.05k NOK	10k NOK		243.05k NOK
		6	165.3k NOK	0k NOK		223.3k NOK

Tabell 4: calculations t1-t3

current state	time	previous state	costs			
			previous	startup	operation	sum
1	t4	3	539.3k NOK	10 NOK	7.625k NOK	556.925k NOK
		4	229.55k NOK	7k NOK		237.175k NOK
		5	232.3k NOK	17k NOK		256.925k NOK
		6	223.3k NOK	7k NOK		237.925k NOK
2	t4	3	539.3k NOK	10 NOK	8.75k NOK	558.05k NOK
		4	229.55k NOK	17k NOK		255.3k NOK
		5	232.3k NOK	0k NOK		241.05k NOK
		6	223.3k NOK	7k NOK		239.05k NOK
3	t4	3	539.3k NOK	0 NOK	28.8k NOK	568.1k NOK
		4	229.55k NOK	7k NOK		265.75k NOK
		5	232.3k NOK	7k NOK		268.1k NOK
		6	223.3k NOK	14k NOK		266.1k NOK
4	t4	3	539.3k NOK	10 NOK	7.625k NOK	556.925k NOK
		4	229.55k NOK	0k NOK		237.575k NOK
		5	232.3k NOK	17k NOK		256.925k NOK
		6	223.3k NOK	7k NOK		237.925k NOK
5	t4	3	539.3k NOK	10 NOK	8.75k NOK	558.05k NOK
		4	229.55k NOK	17k NOK		255.7k NOK
		5	232.3k NOK	0k NOK		241.05k NOK
		6	223.3k NOK	7k NOK		239.05k NOK
6	t4	3	539.3k NOK	20 NOK	13.125k NOK	572.425k NOK
		4	229.55k NOK	10k NOK		253.075k NOK
		5	232.3k NOK	10k NOK		255.425k NOK
		6	223.3k NOK	0k NOK		236.425k NOK

Tabell 5: calculations t4