

# Report Plexos Project

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April 2, 2014

TET4135 Energiplanlegging

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Report delivered:

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## Abstract

# 1 Introduction

## 2 Theory

### 2.1 Methods in present work

### 2.2 intermittent resource handling

### 2.3 reservoir hydro handling

### 2.4 region exchange

#### 2.4.1 Advantages

#### 2.4.2 Disadvantages

### 2.5 investment initiatives for renewable sources

- investment support

One time financial support to cover part of the investment costs. The support is large enough to make the investment profitable. Some differences can be used for fine tuning, e.g. more support for wind power in areas with less wind.

  - advantages
    - \* possibility of finetuning
  - disadvantages
    - \* requires much capital at beginning
    - \* no incentive to reduce
    - \* limited security for investor
    - \* in case of fine tuning: much administration
- tendering

Auction for a certain amount of capacity which shall be installed. Won by the offers requiring the lowest support. This initiative is also done as investment support, but with a tendering procedure. Providers are asked for support bids, the cheapest one gets the support.

  - advantages
    - \* competition between suppliers, therefore lower costs than investment support
  - disadvantages
    - \* same as investment support, but
    - \* less predictability
    - \* prone to corruption
- feed-in tariff

A fixed price for feed-in kWh is paid for a predefined period.

  - advantages
    - \* promotion of mid-term and long-term technologies
    - \* investment security for producer
  - disadvantages
    - \* possible risk of technology overfunding
- premium

Like feed-in tariff, but instead of a fixed price an additional amount per kWh is paid to the producer.

- advantages
  - \* market based
- disadvantages
  - \* less certainty than feed-in tariff
- green certificates This is a nordic system for supporting renewables. Some amount of certified energy has to be bought from energy suppliers, otherwise they are penalized. The intention is to build as much renewables as possible in short time. From 2020 new renewables are not certified any more, so the possibility to get enough certified power decreases and the risk of getting penalized increases.
  - advantages
    - \* control of total amount of renewables
    - \* efficient market-based solution
  - disadvantages
    - \* less certainty than feed-in
    - \* complex
    - \* high administration costs

## 3 Analysis

### 3.1 MT Schedule

The medium term schedule is done for one year. Three different scenarios (low, normal, high inflow) to the reservoirs in Norway and Sweden are simulated. The different scenarios are described below.

#### 3.1.1 normal inflow scenario

For this case a normal inflow scenario was chosen. The inflow accords to the average inflow in a year in Norway and Sweden.

#### optimal generation dispatch

The optimal generation dispatch for normal inflow for Germany can be seen in figure 1. The generation dispatch for swedish generation units can be seen in figure 2, the norwegian dispatch is shown in figure 3.

#### transmission

The transmission between the three countries Norway, Sweden and Germany is shown in figure 4. It is done not considering the flow direction, but the amount of power.

#### emission

The total emissions for all countries together can be seen in figure 5. The emissions can be interpreted in following way:

- Norway: Due to the fact that most power installed is done with renewables (hydro power, wind power) and only some small amount of gas power, there are hardly any  $CO_2$ -emissions in Norway.
- Sweden: Some renewable energy and a large amount of nuclear power lead to small  $CO_2$ -emissions.
- Germany: The biggest amount of the produced emissions are emitted from german power plants.

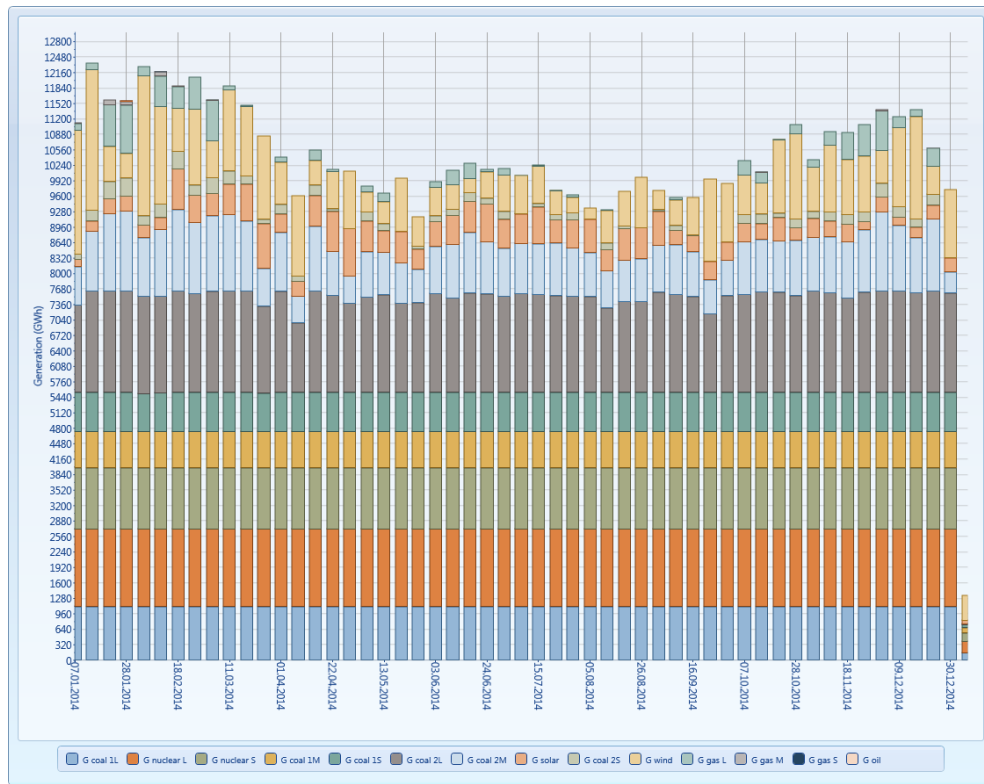


Figure 1: Optimal generation dispatch for Germany 2014 with normal inflow

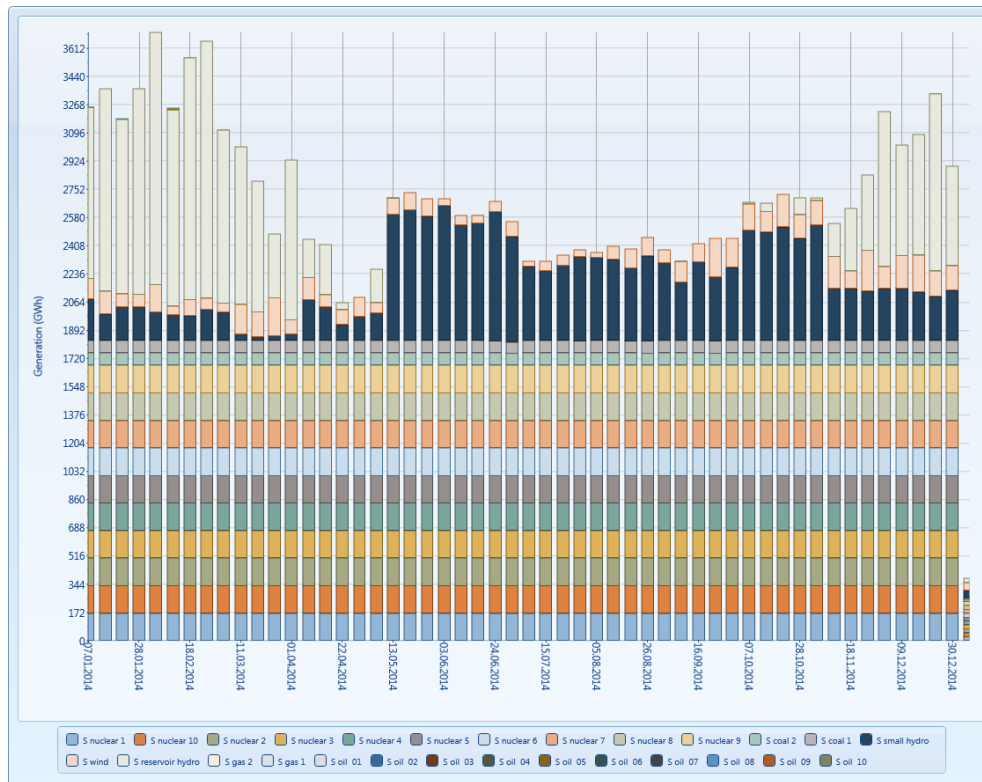


Figure 2: Optimal generation dispatch for Sweden 2014 with normal inflow

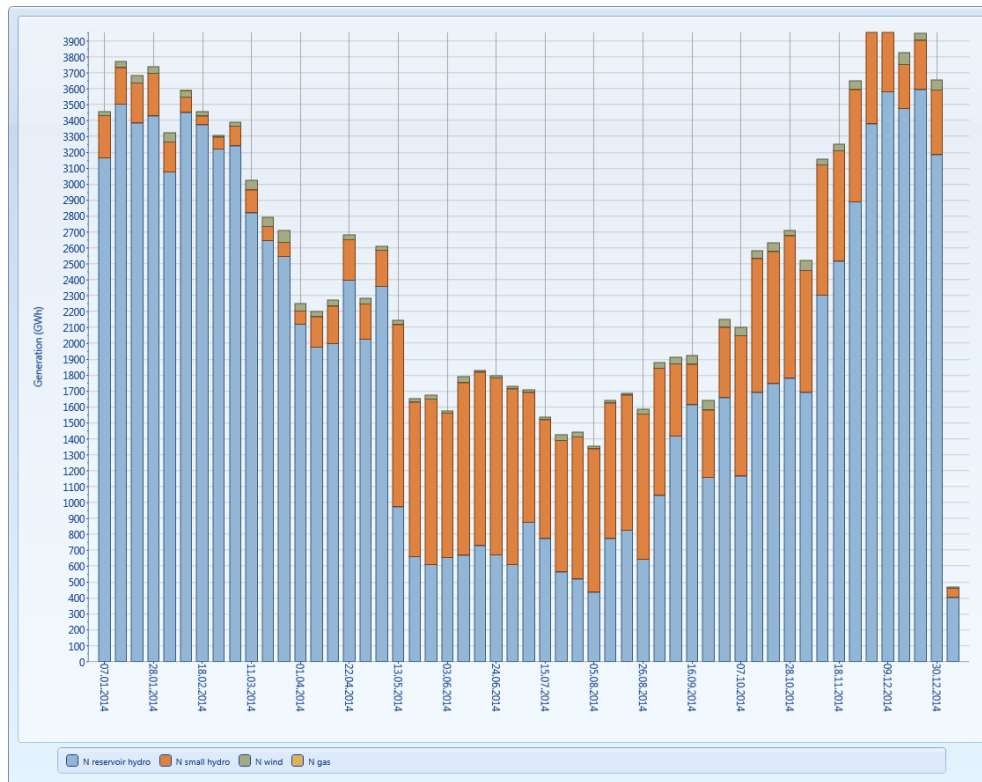
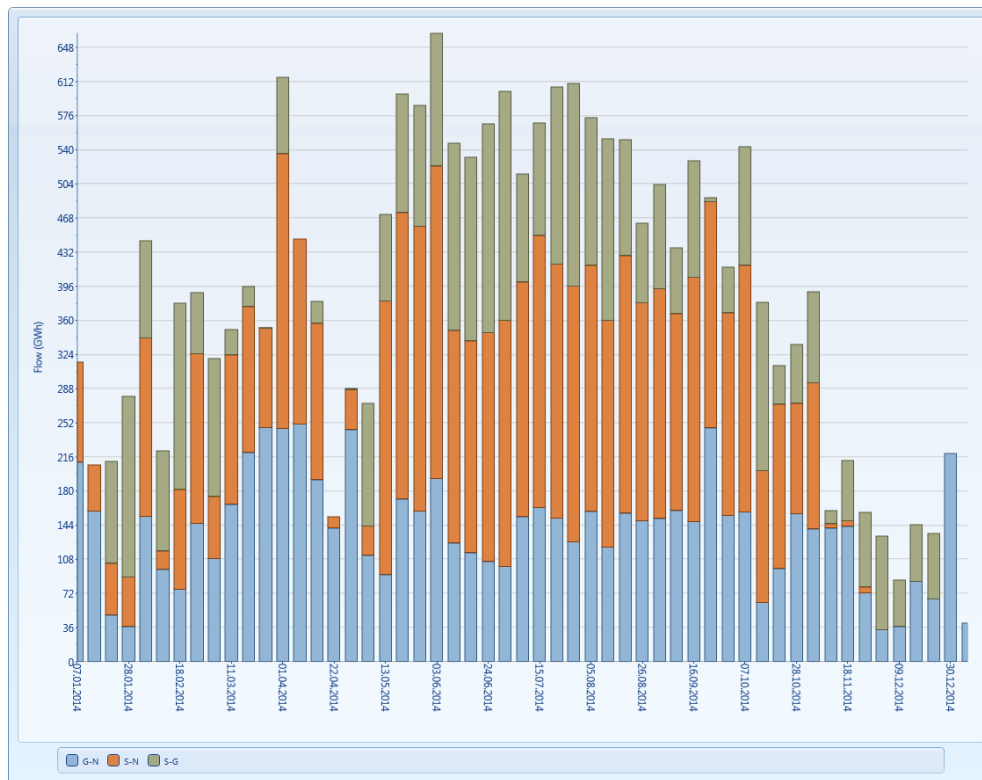


Figure 3: Optimal generation dispatch for Norway 2014 with normal inflow





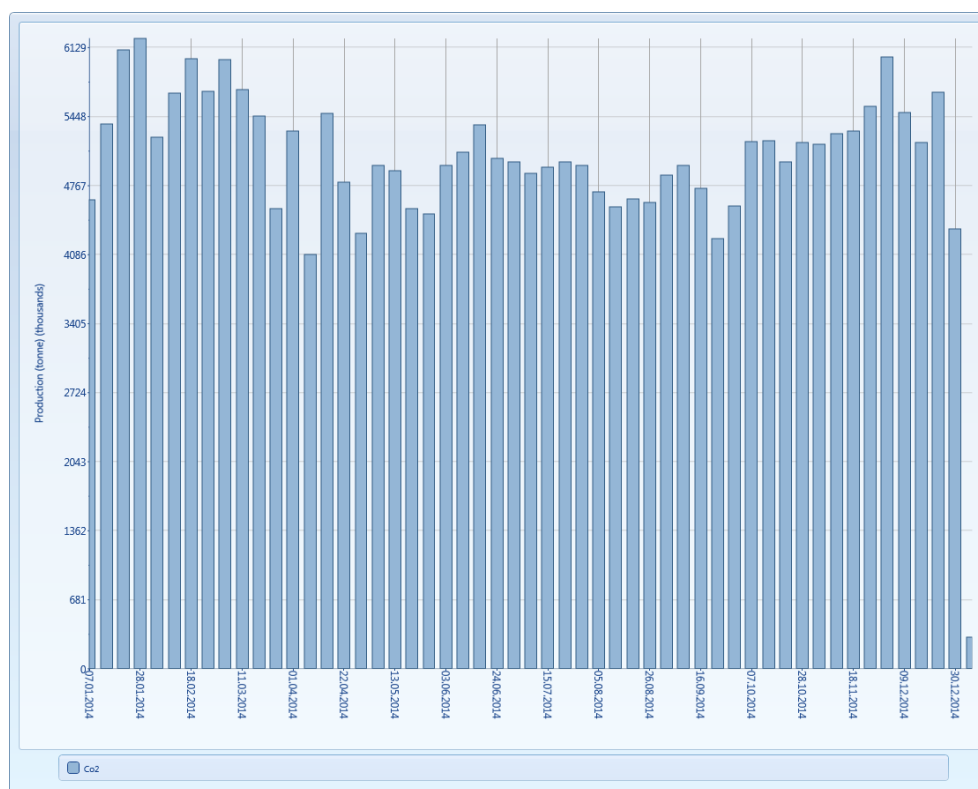


Figure 5: Total emissions for normal inflow 2014

### price

Energy prices for the different weeks of 2014 for the analyzed countries are shown in figure 6.

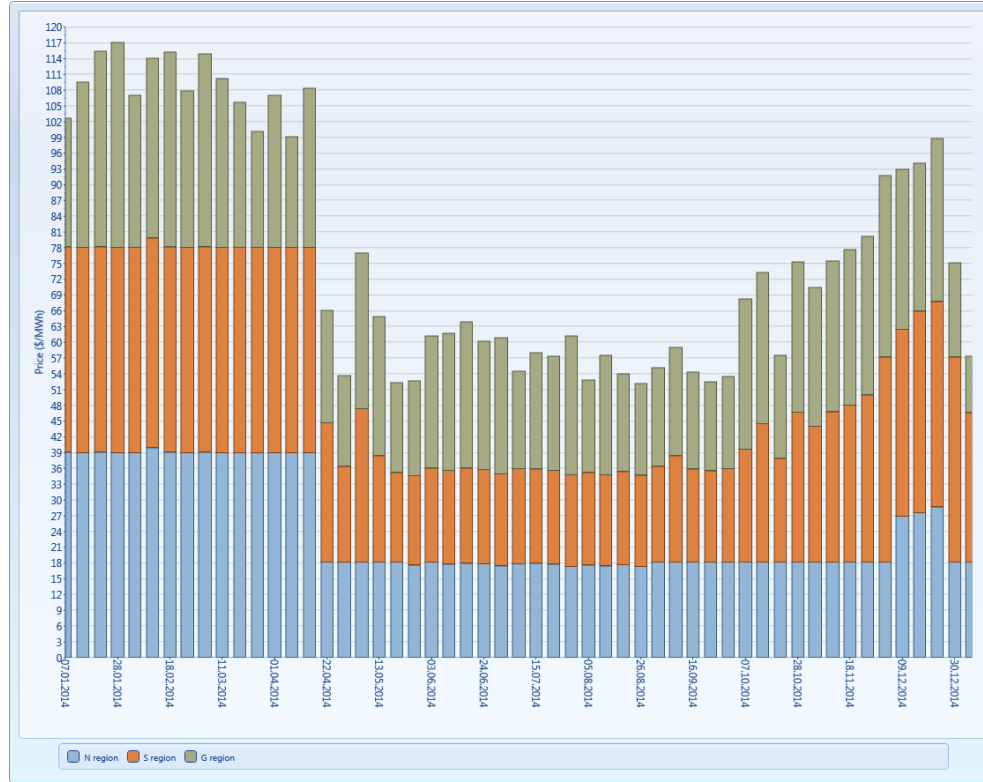


Figure 6: Calculated prices with normal inflow

### 3.1.2 low inflow scenario

In this scenario a dry year with an inflow below the average was assumed.

#### optimal generation dispatch

The optimal generation dispatch is shown in figures 7 (Germany), 8 (Sweden) as well as 9 (Norway).

#### transmission

The power transmission on the powerlines between Norway, Sweden and Germany can be found in figure 10.

#### emission

$CO_2$ -emissions for the whole year 2014 are shown in figure 11. Compared to the average inflow scenario the emissions in Norway are a little bit higher. This is because more power is produced with the gas generation unit.

### price

The energy prices for a dry year 2014 are plotted in figure 12.

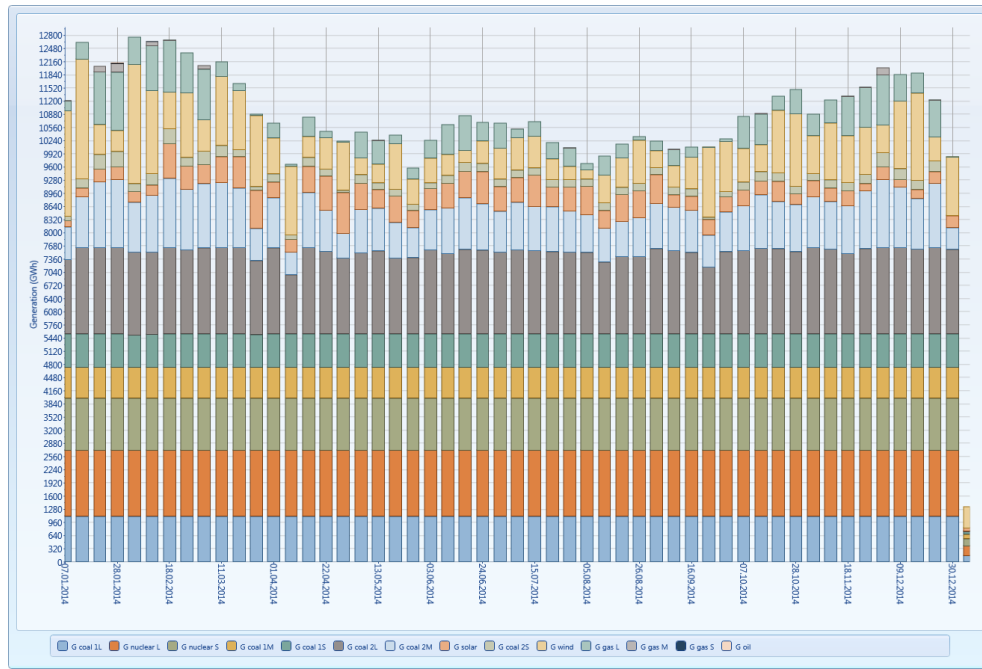


Figure 7: Optimal generation dispatch for Germany 2014 with low inflow

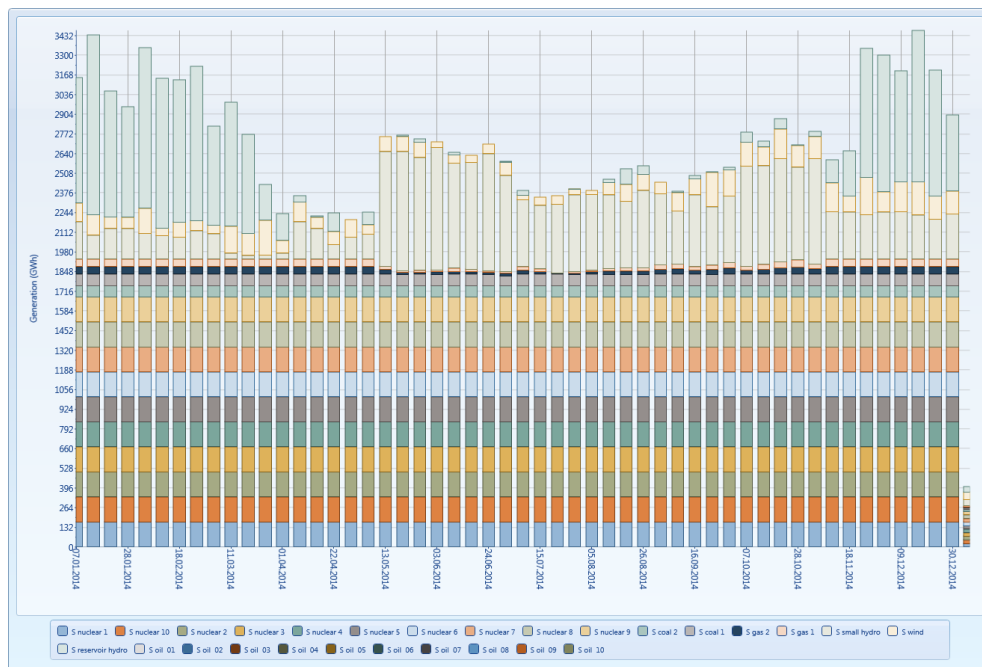


Figure 8: Optimal generation dispatch for Sweden 2014 with low inflow

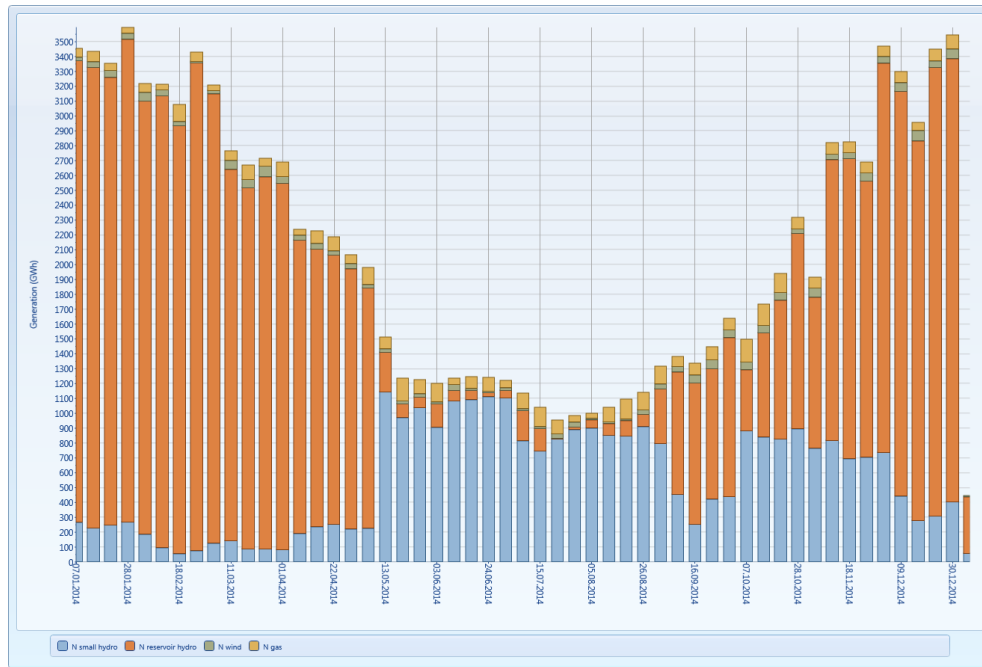


Figure 9: Optimal generation dispatch for Norway 2014 with low inflow

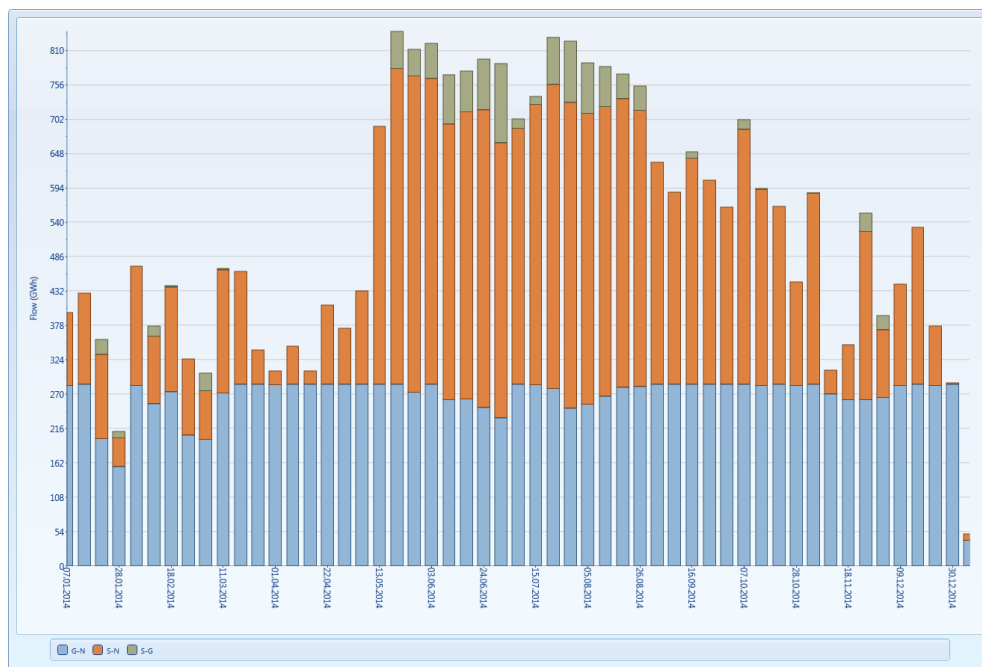


Figure 10: Transmission between N/W/S with low inflow

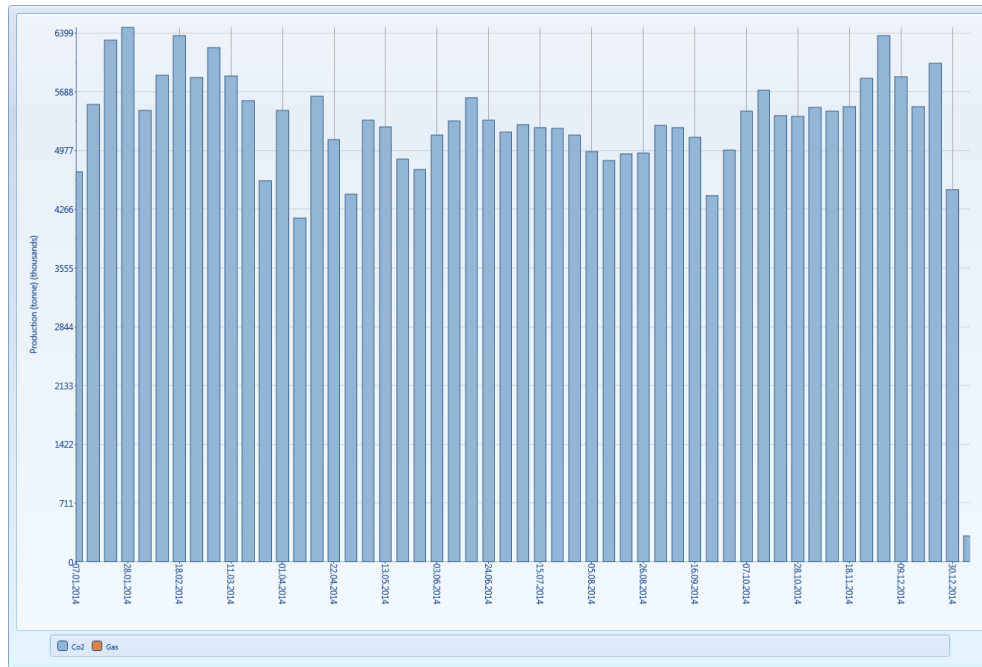
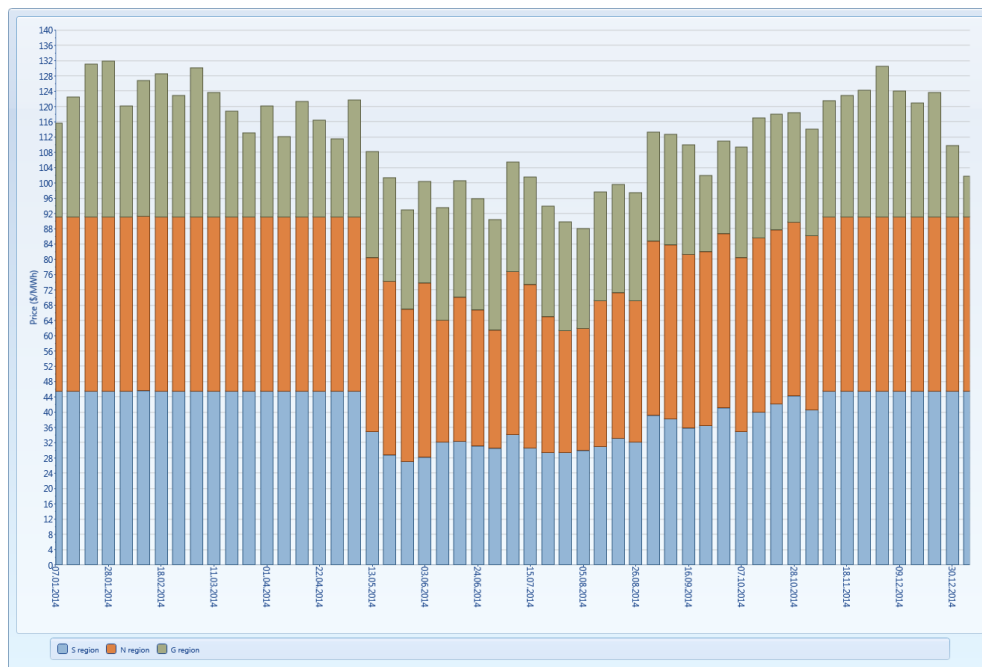
Figure 11: Total  $CO_2$ -emissions for low inflow 2014

Figure 12: Calculated prices with low inflow

### 3.1.3 high inflow scenario

This scenario uses a very wet year 2014.

#### optimal generation dispatch

Optimal generation for Sweden is shown in figure 14. The generation dispatch for Norway can be seen in figure 15, the german production in figure 13.

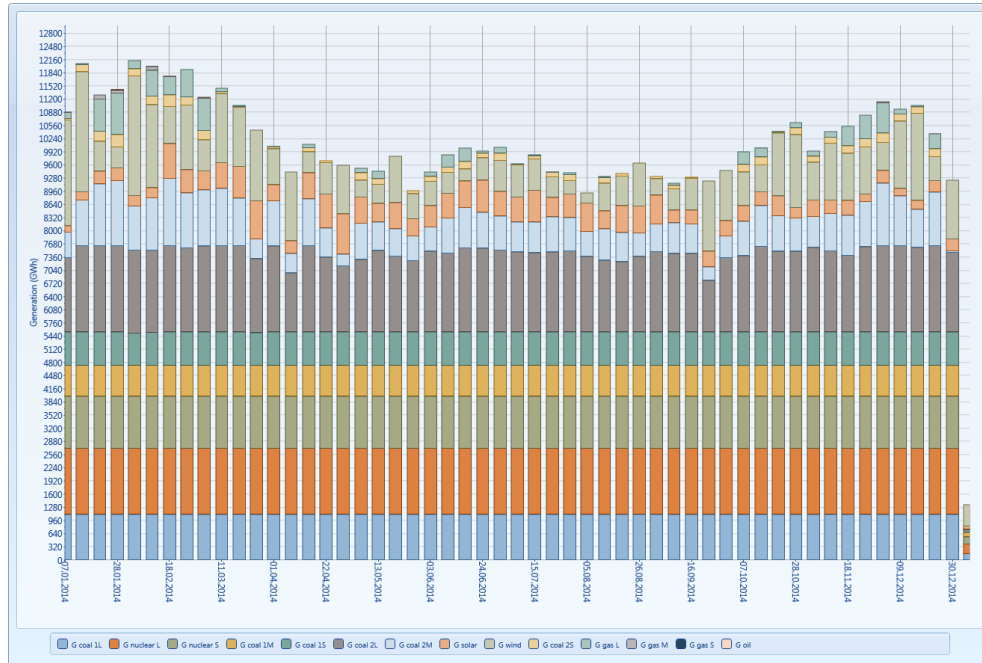


Figure 13: Optimal generation dispatch for Germany 2014 with high inflow

transmission

emission

price

## 3.2 Expansion planning

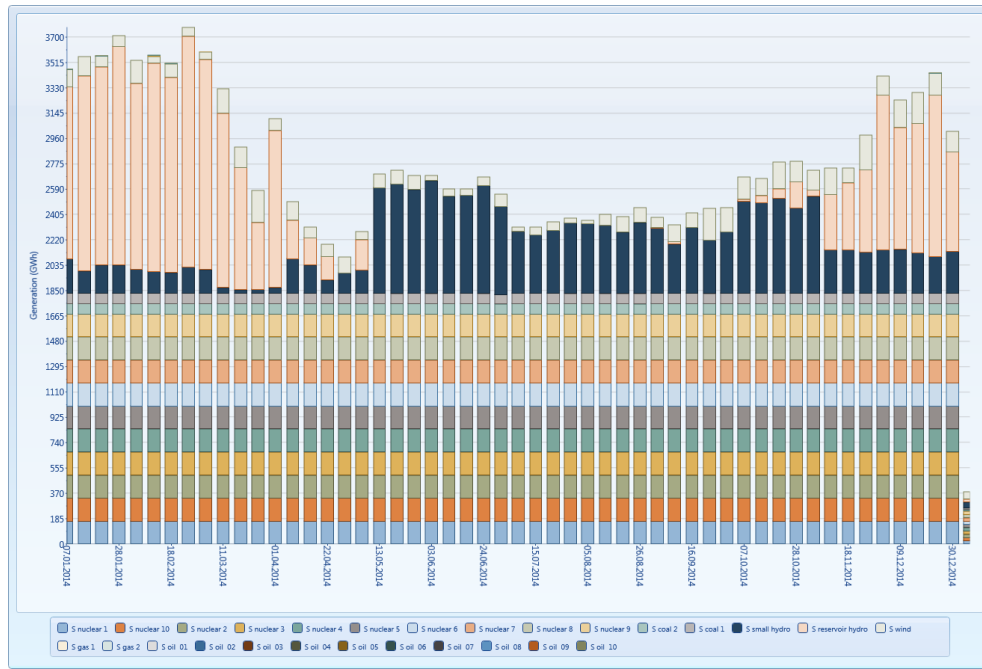


Figure 14: Optimal generation dispatch for Sweden 2014 with high inflow

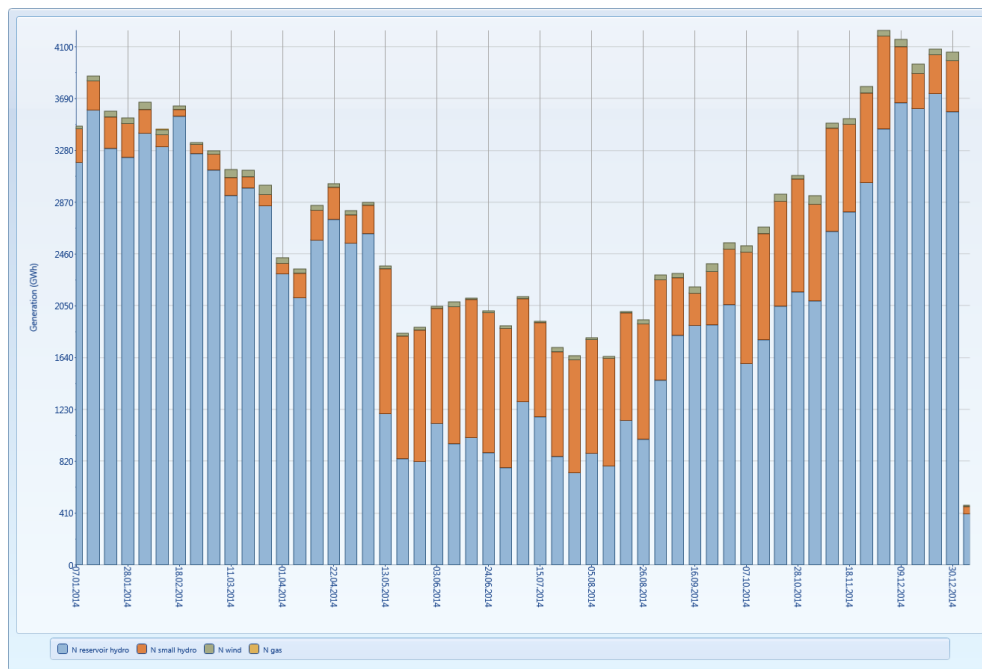


Figure 15: Optimal generation dispatch for Norway 2014 with high inflow



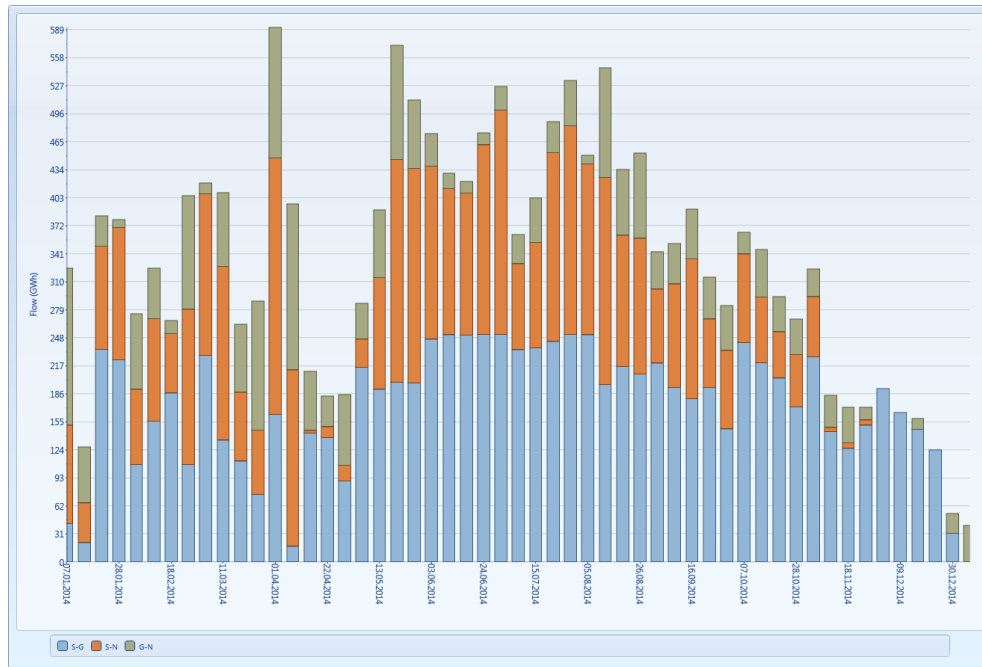
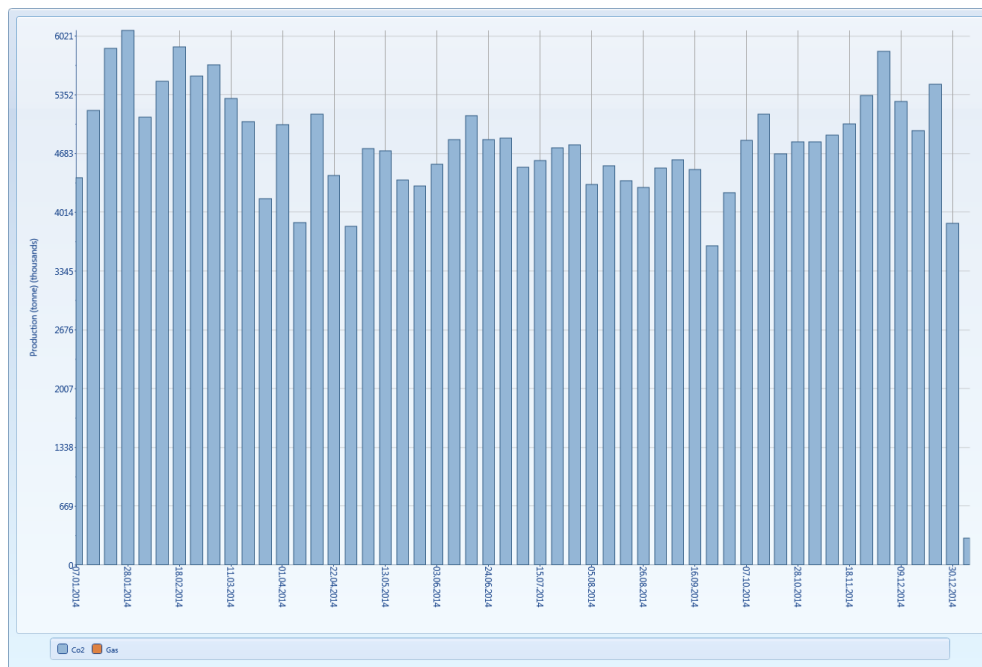


Figure 16: Transmission between N/W/S with high inflow

Figure 17: Total CO<sub>2</sub>-emissions for high inflow 2014

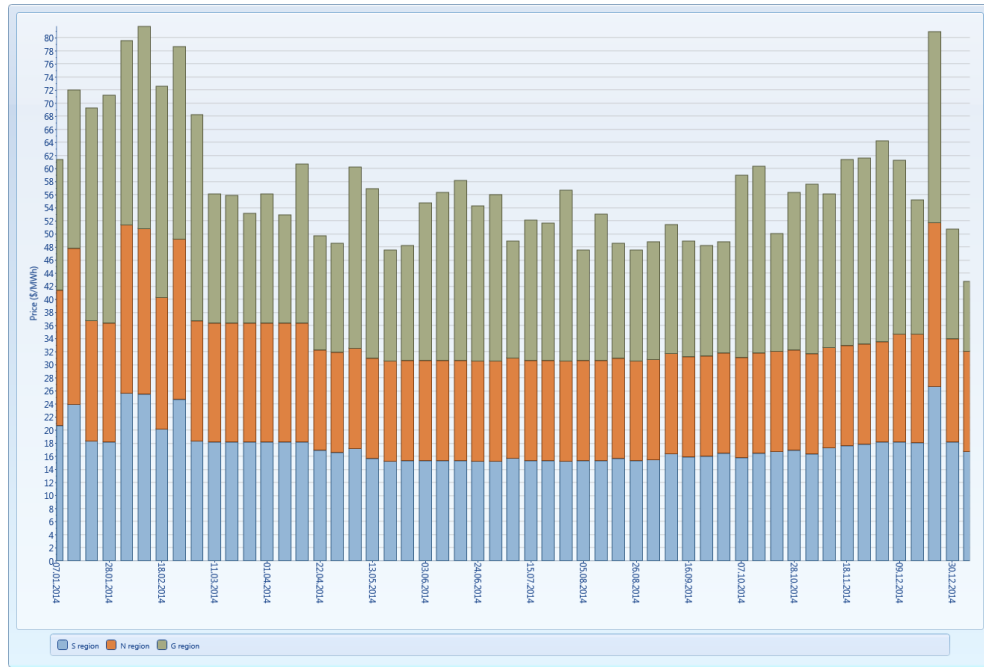


Figure 18: Calculated prices with high inflow

## 4 Conclusion