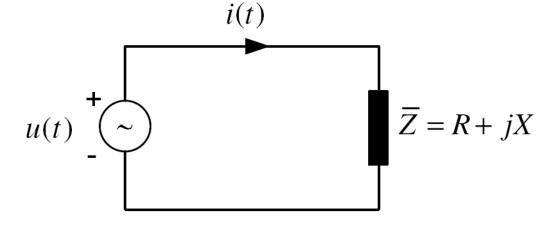


# Power System Analysis, L1b

Lennart Söder Professor in Electric Power Systems

### Single-phase alternating voltage



 $u(t) = U_M \cos \omega t$ 



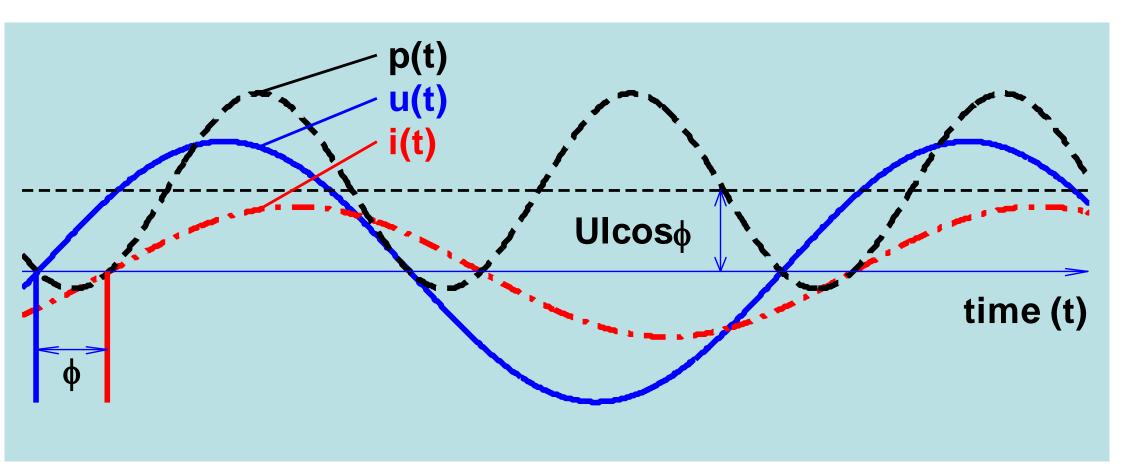
$$i(t) = I_M \cos(\omega t - \phi)$$

$$p(t) = u(t) \cdot i(t) = U_M I_M \cos \omega t \cos(\omega t - \phi) =$$

$$= U_M I_M \cos \omega t \left[\cos \omega t \cos \phi + \sin \omega t \sin \phi\right] =$$

$$= \frac{U_M}{\sqrt{2}} \frac{I_M}{\sqrt{2}} [(1 + \cos 2\omega t) \cos \phi + \sin 2\omega t \sin \phi] =$$

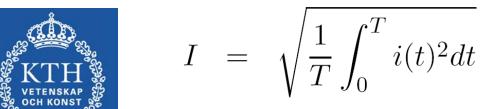
$$= P(1 + \cos 2\omega t) + Q \sin 2\omega t$$



φ = angle between voltage and current

### RMS-value of voltage and current





### Sinusoidal voltage and current ⇒

$$U = \sqrt{\frac{1}{T} \int_0^T U_M^2 \cos^2 \omega t} = U_M \sqrt{\frac{1}{T} \int_0^T \left(\frac{1}{2} + \frac{\cos 2\omega t}{2}\right)} = \frac{U_M}{\sqrt{2}}$$

$$I = \sqrt{\frac{1}{T} \int_0^T I_M^2 \cos^2(\omega t - \phi)} = \frac{I_M}{\sqrt{2}}$$



# Complex power



$$\overline{U} = Ue^{j \arg(\overline{U})}$$
$$\overline{I} = Ie^{j \arg(\overline{I})}$$

$$\overline{I} = Ie^{j\arg(\overline{I})}$$

## The complex power is defined as

$$\overline{S} = Se^{j\arg(\overline{S})} = P + jQ = \overline{UI}^* = UIe^{j(\arg(\overline{U}) - \arg(\overline{I}))}$$

# With phase angles on voltage and current i.e. $arg(\overline{U}) = 0$ and $arg(\overline{I}) = -\phi$

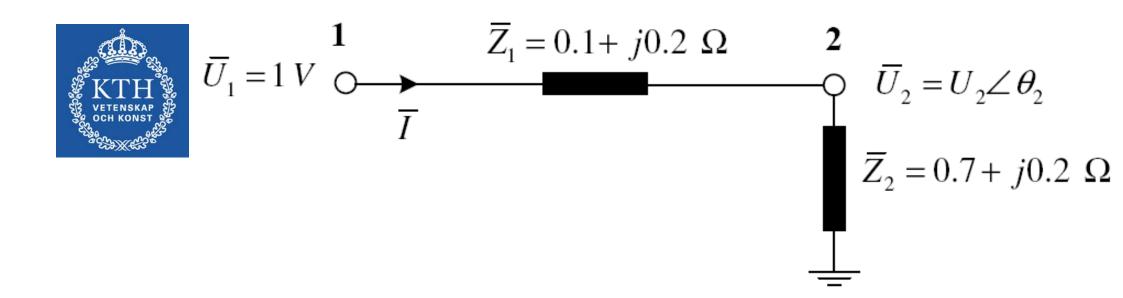


$$\overline{S} = P + jQ = \overline{UI}^* = UIe^{j\phi} = UI(\cos\phi + j\sin\phi)$$

# which implies that

$$P = S\cos\phi = UI\cos\phi$$
$$Q = S\sin\phi = UI\sin\phi$$

**Example:** Two series connected impedances are fed by a voltage having an RMS-value of 1 V according to the figure

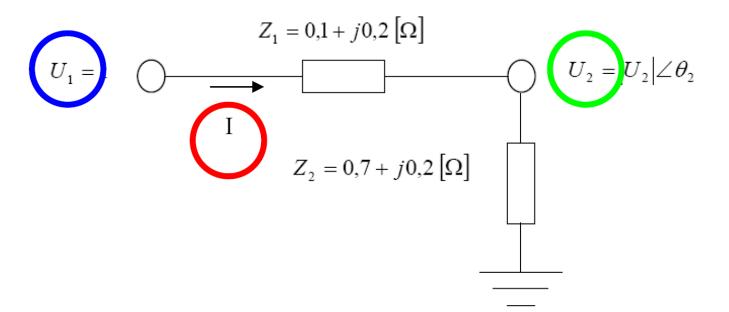


a) Calculate the power consumed by  $\overline{Z}_2$  as well as the power factor ( $\cos \varphi$ ) at bus 1 and 2 where  $\varphi_k$  is the phase angle between the voltage and the current at bus k.



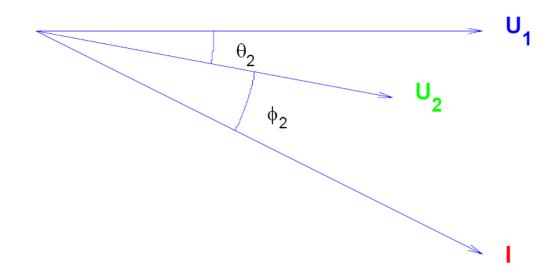
b) Calculate  $U_2$  when  $\overline{Z}_2$  is capacitive:  $\overline{Z}_2 = 0.7 - j0.5$ .

# Example 2.3

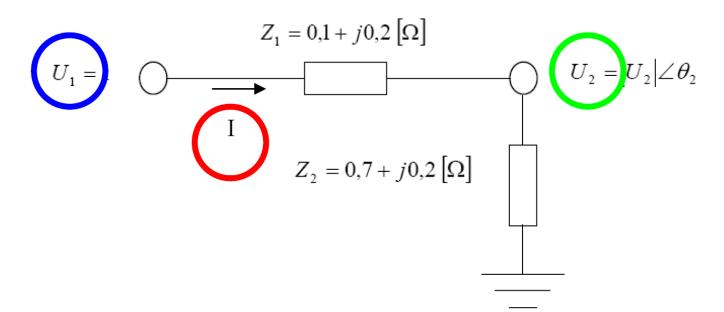




# **Result: Complex axes**

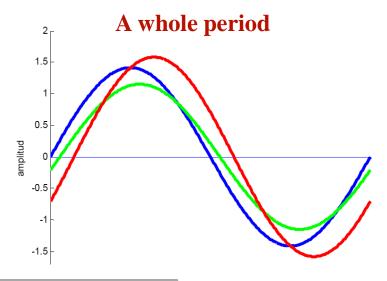


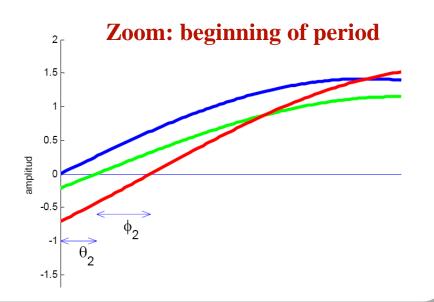
# Example 2.3





#### **Result: Function of time**





#### Symmetrical three-phase alternating voltage

#### Time domain expressions

$$u_a(t) = U_M \cos \omega t$$

$$u_b(t) = U_M \cos(\omega t - 120^\circ)$$

$$u_c(t) = U_M \cos(\omega t + 120^\circ)$$

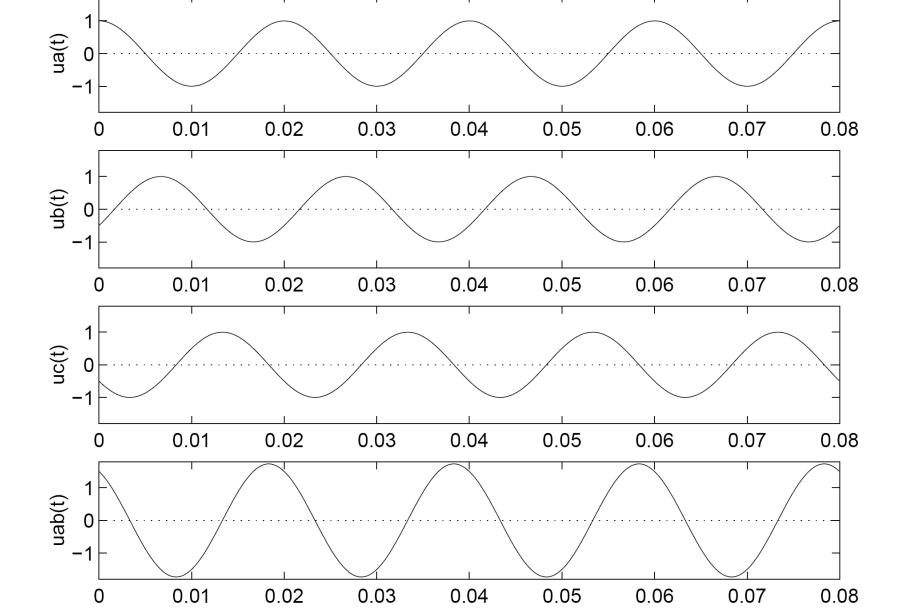
$$i_a(t) = I_M \cos(\omega t - \phi)$$

$$i_b(t) = I_M \cos(\omega t - 120^\circ - \phi)$$

$$i_c(t) = I_M \cos(\omega t + 120^\circ - \phi)$$

$$p_3(t) = p_a(t) + p_b(t) + p_c(t)$$







#### Lennart Söders solar PV: Ekerö / Ellevio





Converter from PV (DC) to grid (AC)

- 4,5 kW (PV-max and converter)
- Installed 17-19 July 2017
- Ca 4300 kWh/year ≈ yearly consumption
- 25 m<sup>2</sup>

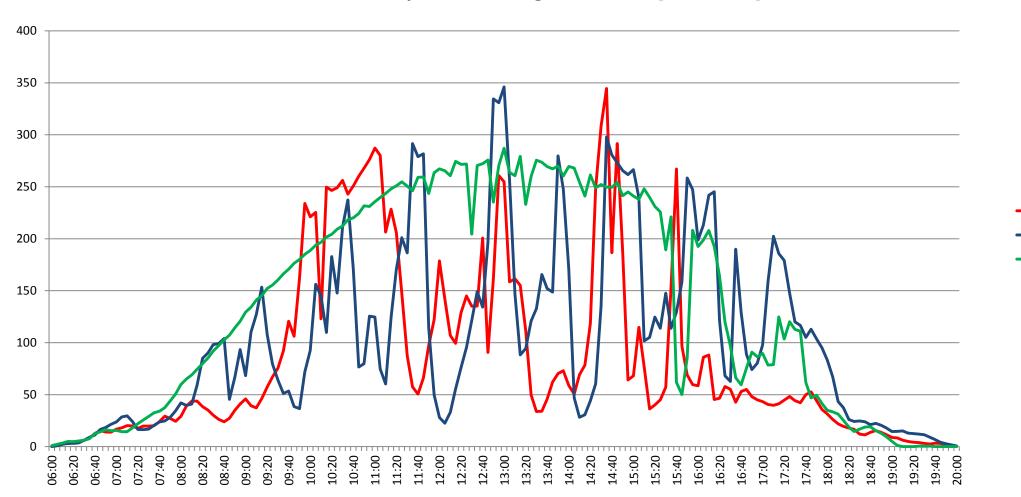


#### Production: 22-24 August, 2017

•22-aug •23-aug

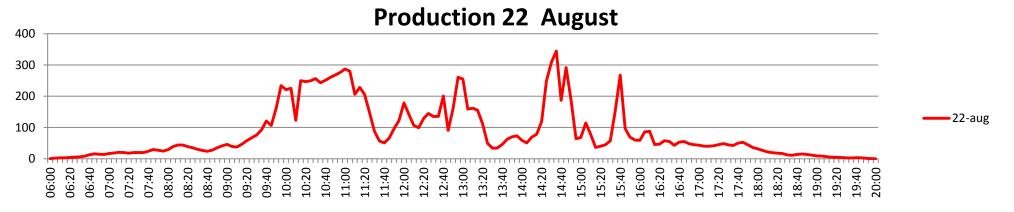
-24-aug

#### Solar PV production Aug 22-24, 2017 [Wh/5-min]

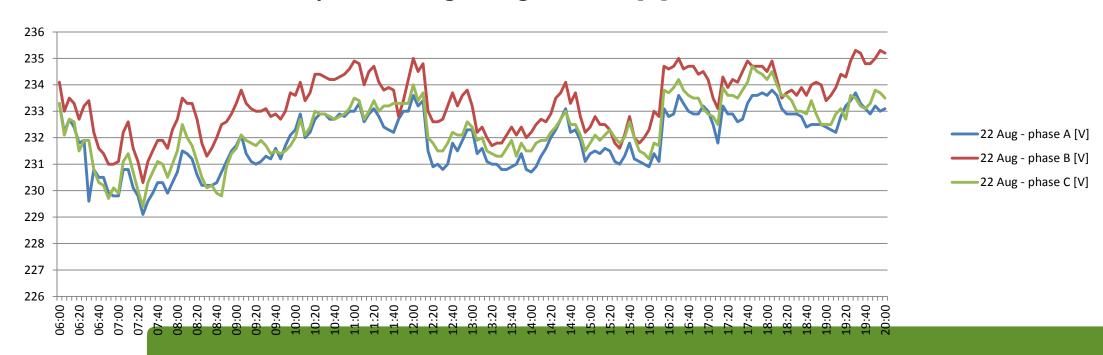




#### Three phase voltages: 22 August, 2017

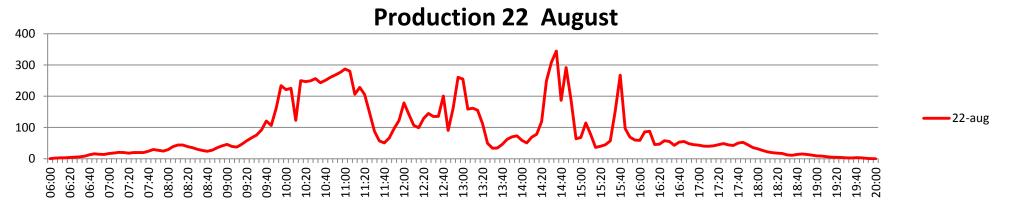


#### Three phase voltages Aug 22, 2017 [V]

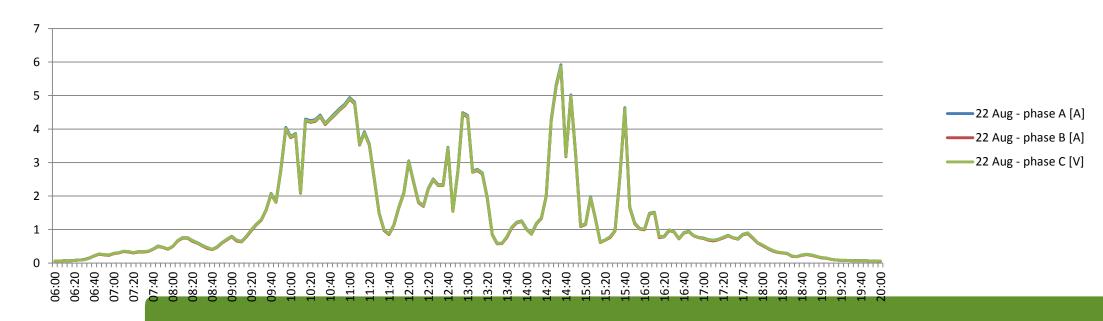




#### Three phase currents: 22 August, 2017



#### Three phase solar PV currents Aug 22, 2017 [A]



## Line-to-line voltage



$$u_{ab}(t) = u_a(t) - u_b(t) =$$

$$= U_M \cos \omega t - U_M \cos(\omega t - 120^\circ) =$$

$$= \sqrt{3}U_M \cos(\omega t + 30^\circ)$$

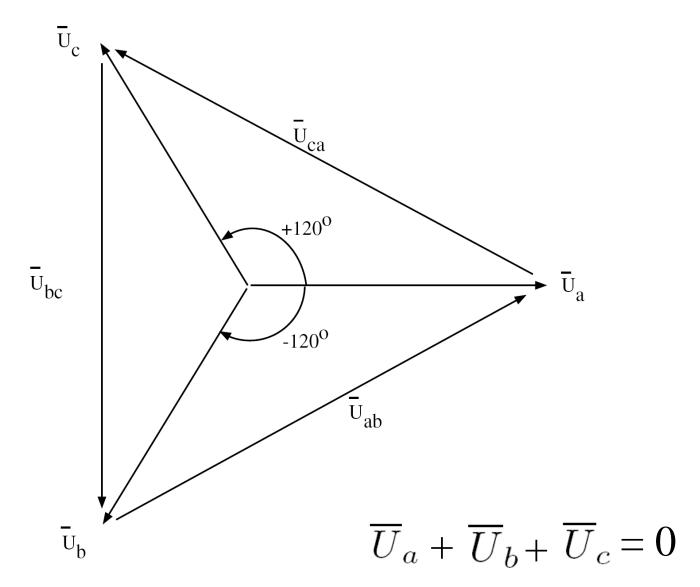
### Three phase complex values

$$\overline{U}_a = U_f \angle 0^\circ 
\overline{U}_b = U_f \angle -120^\circ 
\overline{U}_c = U_f \angle 120^\circ 
-$$



$$\overline{U}_c = U_f \angle 120^\circ 
\overline{I}_a = I \angle (0^\circ - \phi) 
\overline{I}_b = I \angle (-120^\circ - \phi) 
\overline{I}_c = I \angle (120^\circ - \phi) 
\overline{S}_3 = \overline{U}_a \overline{I}_a^* + \overline{U}_b \overline{I}_b^* + \overline{U}_c \overline{I}_c^* = 
= 3U_f I \cos \phi + j3U_f I \sin \phi$$

# Three phase complex values - 2





# Symmetrical three-phase power

$$p_{3}(t) = p_{a}(t) + p_{b}(t) + p_{c}(t) =$$

$$= u_{a}(t)i_{a}(t) + u_{b}(t)i_{b}(t) + u_{c}(t)i_{c}(t) =$$

$$= \frac{U_{M}}{\sqrt{2}} \frac{I_{M}}{\sqrt{2}} [(1 + \cos 2\omega t) \cos \phi + \sin 2\omega t \sin \phi] +$$

$$+ \frac{U_{M}}{\sqrt{2}} \frac{I_{M}}{\sqrt{2}} [(1 + \cos 2[\omega t - 120^{\circ}]) \cos \phi +$$

$$+ \sin 2[\omega t - 120^{\circ}] \sin \phi] +$$

 $+ \frac{U_M}{\sqrt{2}} \frac{I_M}{\sqrt{2}} [(1 + \cos 2[\omega t + 120^{\circ}]) \cos \phi +$ 



$$+\sin 2[\omega t + 120^{\circ}]\sin \phi] =$$

$$= 3\frac{U_M}{\sqrt{2}}\frac{I_M}{\sqrt{2}}\left[\cos\phi + \right]$$

$$+\underbrace{(\cos 2\omega t + \cos 2[\omega t - 120^{\circ}] + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t - 120^{\circ}] + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t - 120^{\circ}] + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t - 120^{\circ}] + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t - 120^{\circ}] + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t - 120^{\circ}] + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t - 120^{\circ}] + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + 120^{\circ}])}_{=0} + \underbrace{(\cos 2\omega t + \cos 2[\omega t + \cos 2[\omega t + \cos 2(\omega t + \cos 2($$

$$+ \underbrace{(\sin 2\omega t + \sin 2[\omega t - 120^{\circ}] + \sin 2[\omega t + 120^{\circ}])}_{=0} =$$

$$=3\frac{U_M}{\sqrt{2}}\frac{I_M}{\sqrt{2}}\cos\phi$$

 $\angle$  -120°, U<sub>c</sub> = 220V  $\angle$  120°). The house is connected to this transformer via a three-phase cable (EKKJ, 3x16 mm² + 16 mm²). A cold day, Elektra switch on two electrical radiators to each phase, each radiator is rated 1000 W (at 220 V with cosφ = 0.995 lagging (inductive)). Assume that the cable can be modelled as four impedances connected

power given by the radiators.

**Example 2.4** The student Elektra lives in a house

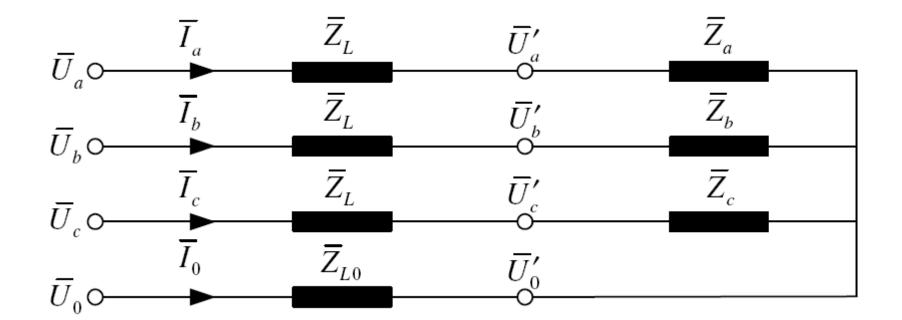
situated 2 km from a transformer having a completely

in parallel ( $z_1 = 1.15 + j0.08 \Omega/phase,km, z_{10} = 1.15 + j0.08 \Omega/phas$ 

considered as impedances. Calculate the total thermal

j0.015  $\Omega$  /km) and that the radiators also can be

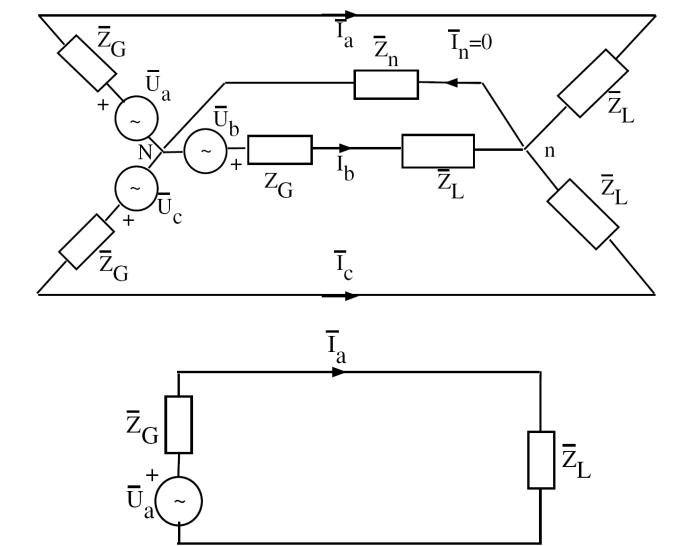
symmetrical three-phase voltage ( $U_a = 220 \text{V} / 0^\circ$ ,  $U_b = 220 \text{V}$ 



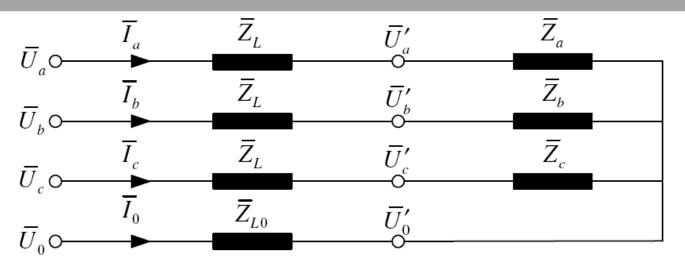


Example 2.4

# Symmetrical three phase systems









# Example 2.4

The voltage at the radiators can be calculated as :

$$\overline{U}'_a = \overline{U}'_0 + \overline{I}_a \overline{Z}_a = 200.78 \angle 0.15^{\circ} \text{ V}$$

$$\overline{U}_b = 200.78 \angle - 119.85^{\circ} \text{ V}$$

$$\overline{U}_c = 200.78 \angle 120.15^{\circ} \text{ V}$$

Finally, the power to the radiators can be calculated as

$$\overline{S}_{za}=\overline{Z}_aI_a^2=1666+j167$$
VA

$$\overline{S}_{zb} = \overline{Z}_b I_b^2 = 1666 + j167 \text{ VA}$$

$$\overline{S}_{zc}=\overline{Z}_aI_c^2=1666+j167$$
VA

Thus, the total consumed power is

$$\overline{S}_{za} + \overline{S}_{zb} + \overline{S}_{zc} = 4998 + j502 \text{ VA}$$
, i.e. the thermal power = 4998 W



**Example 2.5** Use the data as in example 3.4 but with the difference that the student Elektra connects one 1000 W radiator (at 220 V with  $\cos \varphi = 0.995 \text{ lagging}$ ) to phase a, three radiators to phase b and two to phase c. Calculate the total thermal power given by the radiators, as well as the system losses.

#### Solution

$$\overline{U}_a = 220\angle 0^{\circ} \text{ V}, \overline{U}_b = 220\angle - 120^{\circ} \text{ V}, \overline{U}_c$$

$$\overline{Z}_L = 2(1.15 + j0.08) = 2.3 + j0.16 \Omega$$

$$\overline{Z}_{L0} = 2(1.15 + j0.015) = 2.3 + j0.03 \Omega$$

$$P_a = 1000 \text{ W (vid } 220 \text{ V, } \cos \phi = 0.995)$$

$$\sin \phi = \sqrt{1 - \cos^2 \phi} = 0.0999$$

$$Q_a = S \sin \phi = \frac{P}{\cos \phi} \sin \phi = 100.4 \text{ VAr}$$

$$\overline{Z}_a = U^2 / \overline{S}_a^* = U^2 / (P_a - jQ_a) = 47.9 + j4.81 \Omega$$

$$\overline{Z}_b = \overline{Z}_a/3 = 15.97 + j1.60 \Omega$$

$$\overline{Z}_c = \overline{Z}_a/2 = 23.96 + j2.40 \Omega$$



$$\overline{U}_0' \left[ \frac{1}{\overline{Z}_{L0}} + \frac{1}{\overline{Z}_L + \overline{Z}_a} + \frac{1}{\overline{Z}_L + \overline{Z}_b} + \frac{1}{\overline{Z}_L + \overline{Z}_c} \right] = \frac{\overline{U}_a}{\overline{Z}_L + \overline{Z}_a} + \frac{\overline{U}_b}{\overline{Z}_L + \overline{Z}_b} + \frac{\overline{U}_c}{\overline{Z}_L + \overline{Z}_c}$$

$$\Rightarrow \overline{U}_0' = 12.08 \angle - 155.14^{\circ} \text{ V}$$

$$\Rightarrow \overline{I}_a = 4.58 \angle - 4.39^{\circ} \text{ A}, \overline{I}_b = 11.45 \angle - 123.62^{\circ} \text{ A}, \overline{I}_c = 8.31 \angle 111.28^{\circ} \text{ A}$$



$$\overline{U}'_a = \overline{U}'_0 + \overline{I}_a \overline{Z}_a = 209.45 \angle 0.02^{\circ} \text{ V}$$

$$\overline{U}'_b = \overline{U}'_0 + \overline{I}_b \overline{Z}_b = 193.60 \angle -120.05^{\circ} \text{ V}$$

$$\overline{U}'_c = \overline{U}'_0 + \overline{I}_c \overline{Z}_c = 200.91 \angle 129.45^{\circ} \text{ V}$$

Observe that these voltages are not local phase voltages since they are calculated as  $\overline{U}'_a - \overline{U}'_0$  etc. The power to the radiators can be calculated as :

$$\overline{S}_{za} = \overline{Z}_a I_a^2 = 1004 + j101 \text{ VA}$$

$$\overline{S}_{zb} = \overline{Z}_b I_b^2 = 2095 + j210 \text{ VA}$$

$$\overline{S}_{zc} = \overline{Z}_a I_c^2 = 1655 + j166 \text{ VA}$$



The total amount of power consumed is

$$\overline{S}_{za} + \overline{S}_{zb} + \overline{S}_{zc} = 4754 + j477 \text{ VA}$$

I.e. The thermal power is 4754 W

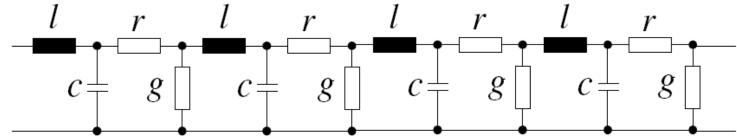
The total transmission losses are

$$\overline{Z}_L(I_a^2+I_b^2+I_c^2)+\overline{Z}_{L0}|\overline{I}_a+\overline{I}_b+\overline{I}_c|^2)=572.1+j36$$
 VA I.e. 572.1 W

#### Transmission line - 1



One phase equivalent of a transmission line at symmetrical three phase transmission



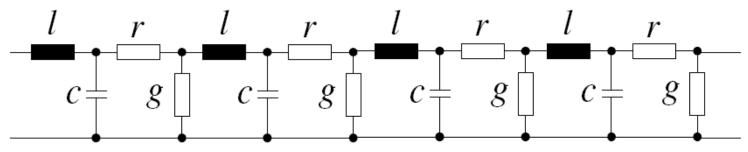
#### Resistance

The resistance of a conductor with the cross-section area A mm<sup>2</sup> and the resistivity  $\rho \Omega mm^2/km$  is

$$r = \frac{\rho}{A} \quad \Omega/\mathrm{km}$$



#### Shunt conductance



The shunt conductance g is neglected in this course.

# Transmission line - 2 Inductance:



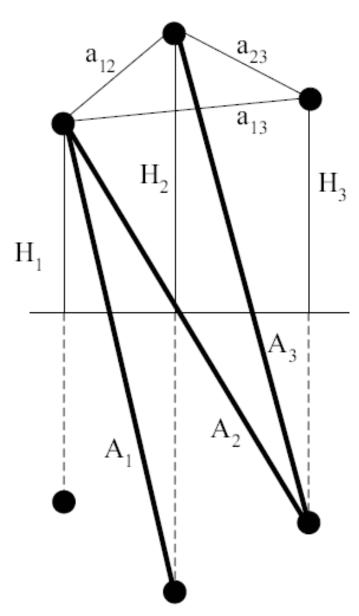
$$\ell = 2 \cdot 10^{-4} \left( \ln \frac{a}{d/2} + \frac{1}{4n} \right) \text{ H/km,fas}$$

 $a = \sqrt[3]{a_{12}a_{13}a_{23}}$  m, = Geometrical mean distance according to the figure

d = Diameter of the conductor, m

n =Number of conductors per phase

# Transmission line - 2 Inductance:



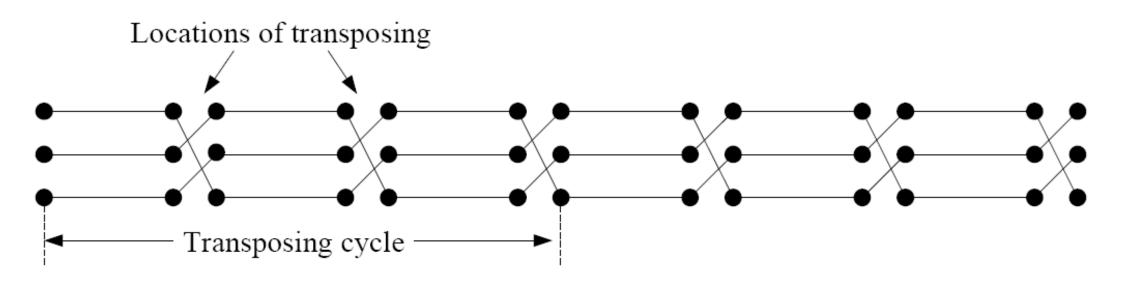
$$^{\text{H}_3}$$
  $\ell = 2 \cdot 10^{-4} \left( \ln \frac{a}{d/2} + \frac{1}{4n} \right) \text{ H/km,fas}$ 

 $a = \sqrt[3]{a_{12}a_{13}a_{23}}$  m, = Geometrical mean distance according to the figure

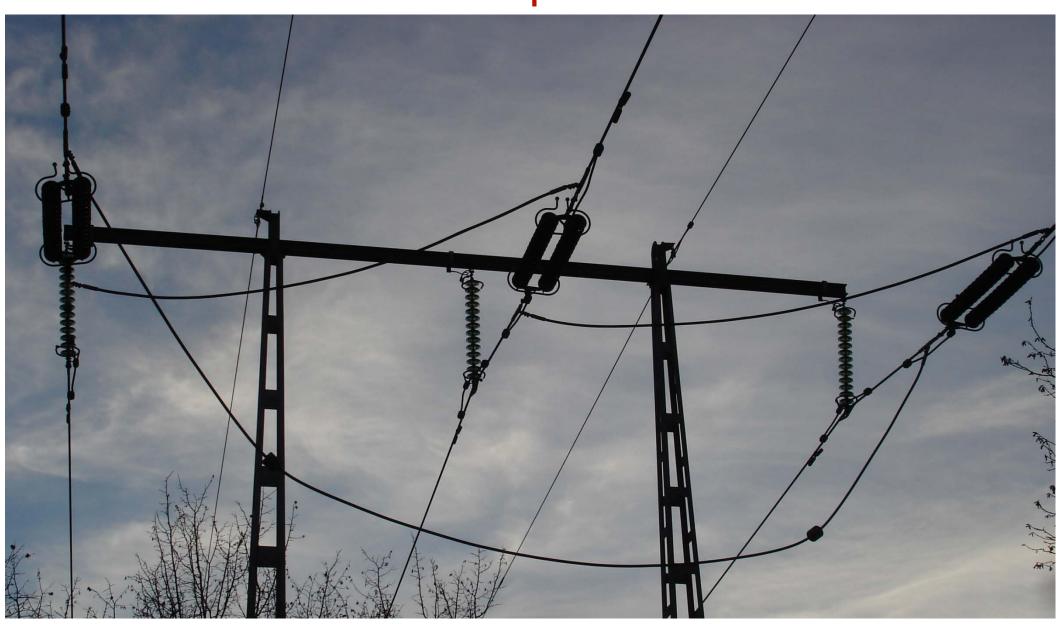
d = Diameter of the conductor, m

n =Number of conductors per phase

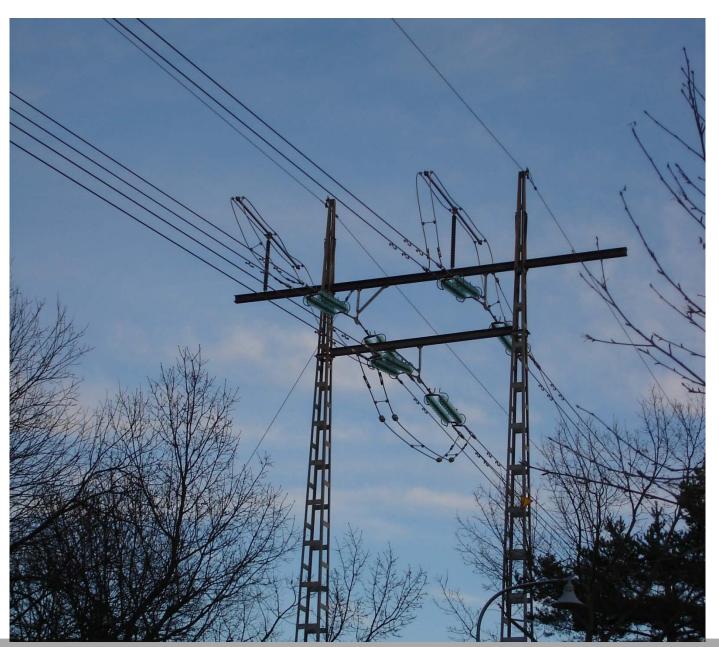
# Transposed three-phase overhead line



# Transposed line



# Alternative to transposed line

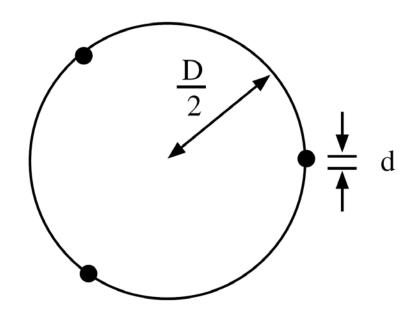




## Transmission line - 3 Multiple conductor

# Cross-section of a multiple conductor with three conductors per phase





## Power lines





## Transmission line - 4 Multiple conductor



$$(d/2)_{ekv} = \sqrt[n]{n(D/2)^{n-1} \cdot (d/2)}$$

where

n = number of conductors per phase D/2 = radius in the circle formed by the conductors

#### Example 3.1



Determine the reactance of a 130 kV overhead line where the conductors arc located in a plane and the distance between two closely located conductors is 4 m. The conductor diameter is 20 mm. Repeat the calculations for a line with two conductors per phase, located 30 cm from one another.

## Example 3.1 One conductor/phase

$$a_{12} = a_{23} = 4, a_{13} = 8$$
  
 $d/2 = 0.01 \text{ m}$   
 $a = \sqrt[3]{4 \cdot 4 \cdot 8} = 5.04$ 



$$x = 2\pi \cdot 50 \cdot 2 \cdot 10^{-4} \left( \ln \frac{5.04}{0.01} + \frac{1}{4} \right) =$$
  
=  $0.0628 \left( \ln(504) + 0.25 \right) =$   
=  $0.41 \ \Omega/\mathrm{km}$ , phase

## Example 3.1 Multiple conductor

Multiple conductor (duplex)



$$(d/2)_{ekv} = \sqrt[2]{2(0.3/2)0.01} = 0.055$$
  
 $x = 0.0628 \left( \ln \frac{5.04}{0.055} + \frac{1}{8} \right)$   
 $= 0.29 \ \Omega/\text{km,phase}$ 

The reactance is in this case reduced by 28%.

#### Transmission line - 5

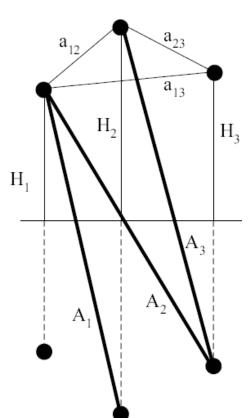


Shunt capacitance

For a transposed overhead line and symmetrical conditions:

$$c = \frac{10^{-6}}{18 \ln \left(\frac{2H}{A} \cdot \frac{a}{(d/2)_{ekv}}\right)} \text{ F/km, phase}$$

#### where



$$H = \sqrt[3]{H_1H_2H_3} =$$
 Geometrical mean height for the conductors

$$^{\rm H_3}A=\sqrt[3]{A_1A_2A_3}=$$
 Geometrical mean distance

between the conductors and their image conductors.

The shunt susceptance of a line is

$$b = 2\pi f \cdot c$$
 S/km, phase

Common value: 3•10<sup>-6</sup> S/km,phase

## Approximatively it can be shown that



$$\ell \cdot c = 2 \cdot 10^{-4} \left( \ln \frac{a}{(d/2)_{ekv}} \right) \cdot \frac{10^{-6}}{18 \ln \left( \frac{a}{(d/2)_{ekv}} \right)} =$$

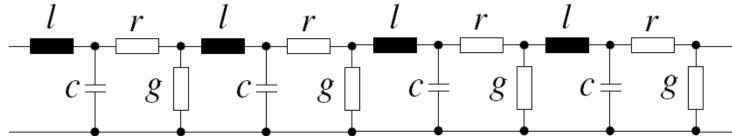
$$= \frac{1}{(3 \cdot 10^{-5})^2} \left(\frac{\text{km}}{\text{s}}\right)^{-2} = \frac{1}{v^2}$$

Where v = speed of light in vacuum in km/s.

#### Transmission line



One phase equivalent of a transmission line.



#### Transmission line - 7

Model for a short line



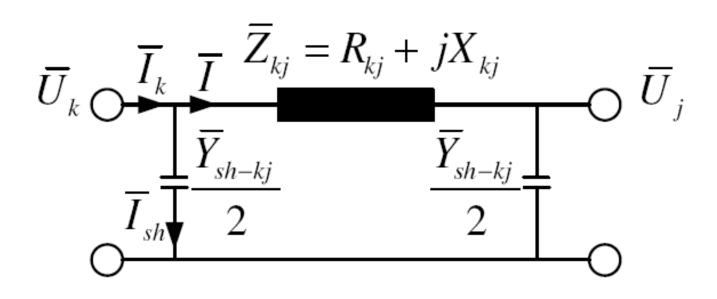
$$\overline{U}_{k} \bigcirc \overline{I}_{k} \qquad \overline{Z}_{kj} = R_{kj} + jX_{kj} \bigcirc \overline{U}_{j}$$



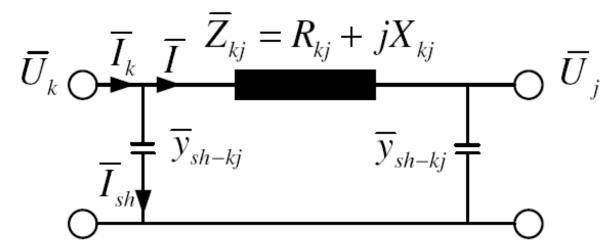
$$\overline{Z} = R + jX = (r + jx)s$$
  $\Omega$ / phase

Where s = length of line in km.

#### Models for a medium long line







$$\overline{Y} = jB = j\frac{bs}{2}$$
 S/km

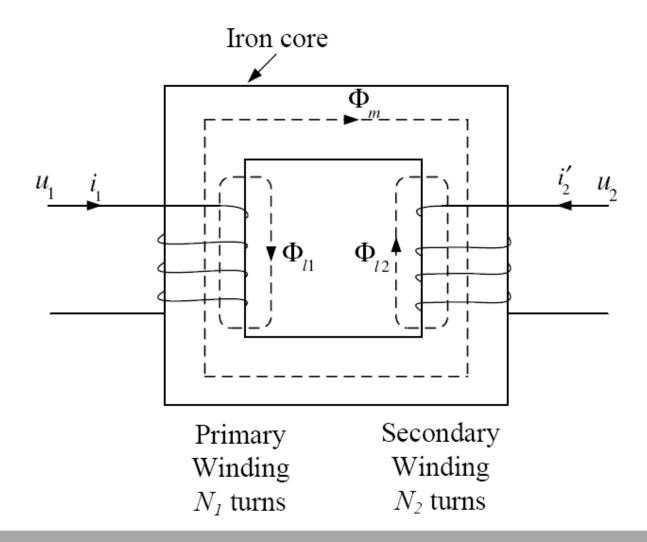


#### Right or wrong?

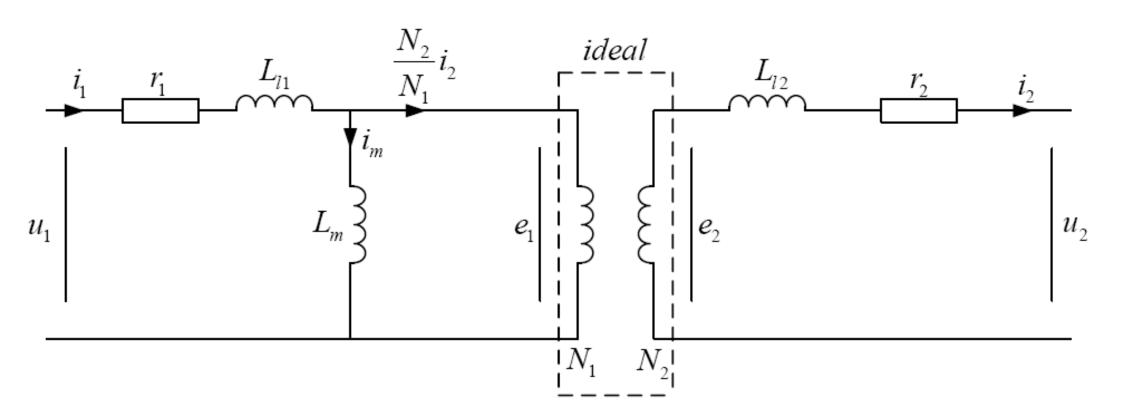
- 1. An overhead line has an inductance of ca 0.4  $\Omega/km$ , fas.
- 2. A cable has higher reactance/km compared the an overhead line with the same length.
- 3. At dibble radius on a power line conductor, the resistance is half as large.
- 4. If the overhead line has higher poles, then the reactance becomes lower.
- 5. Transpose of power lines makes the reactance to become the same per phase.

## Single-phase transformer Principle design of a two winding transformer

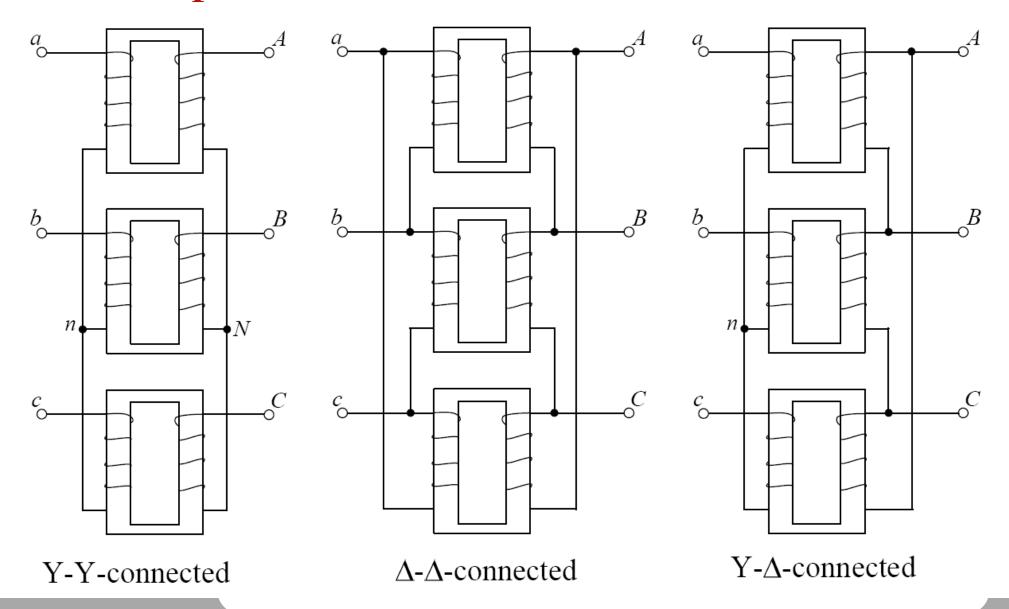




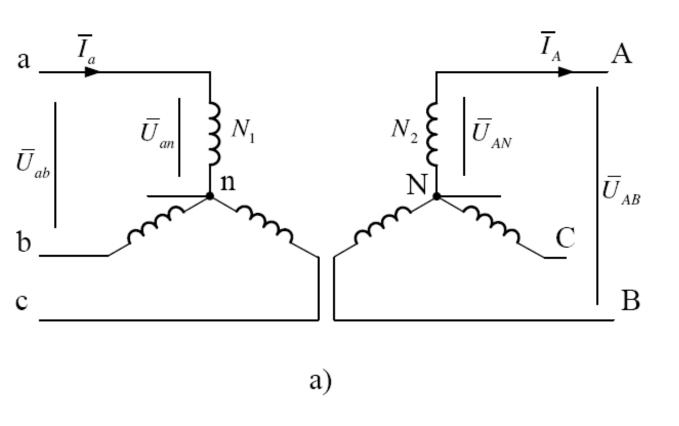
#### Equivalent diagram of the transformer

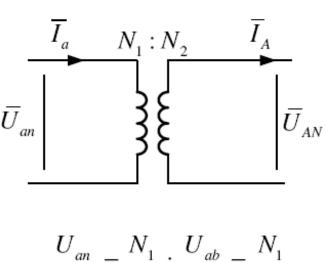


## Three phase transformer - standard connections



## Symmetrical three phase systems - 2

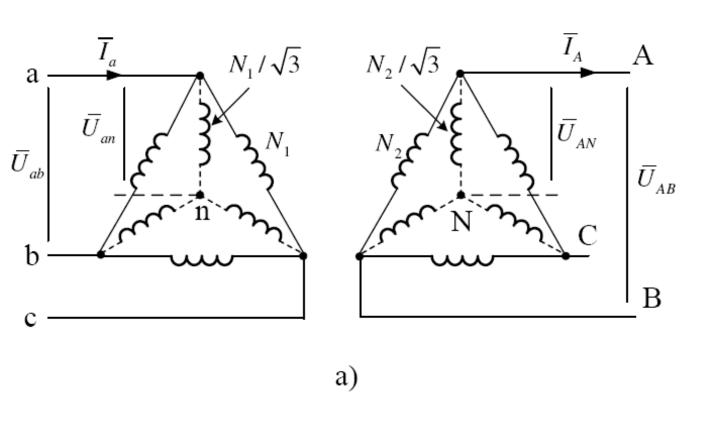


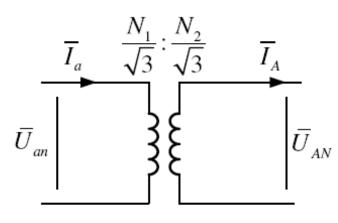


 $\frac{U_{an}}{U_{AN}} = \frac{N_1}{N_2} \; ; \; \frac{U_{ab}}{U_{AB}} = \frac{N_1}{N_2}$ 

b)

## Symmetrical three phase systems - 3

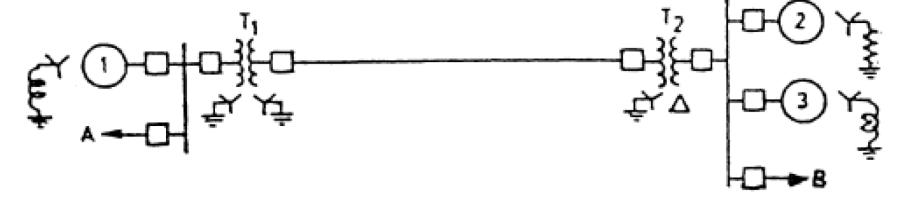




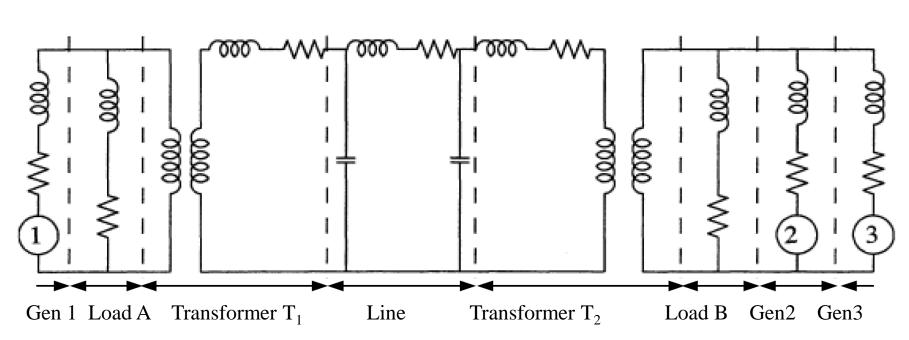
$$\frac{U_{an}}{U_{AB}} = \frac{N_1/\sqrt{3}}{N_2/\sqrt{3}} \ ; \ \frac{U_{ab}}{U_{AB}} = \frac{N_1}{N_2}$$

b)

## One-line diagram and impedance diagram







## Per-unit (PU)-system - 1

The per-unit value of a certain quantity is defined as



Per-unit value = true value

base value of the quantity

By using:

 $U_b$ = phase-to-phase voltage = base voltage, kV and a base power,

S<sub>b</sub>= three-phase base power, MVA the base current

## Per-unit (PU)-system - 2

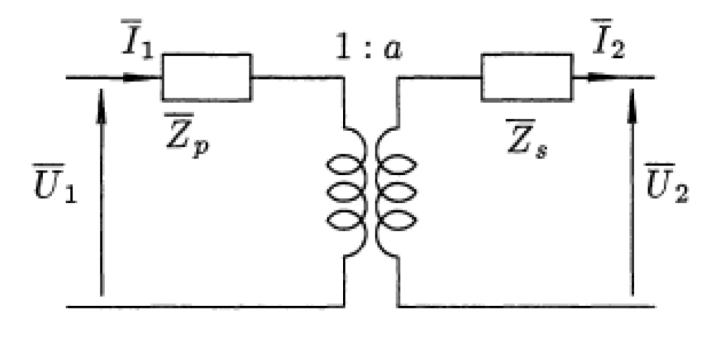


$$I_b = \frac{S_b}{\sqrt{3}U_b}$$
 = base current/phase, kA

$$Z_b = \frac{U_b^2}{S_b} = \text{base impedance, } \Omega$$

can be calculated. In these expressions, the units kV and MVA have been assumed, which implies units kA and  $\Omega$ . Of cours, different combinations of units can be used e.g. V, VA, A,  $\Omega$  or kV, kVA, A k  $\Omega$ .

## Per-unit (PU) system - 3



$$\frac{U_{1b}}{U_{2b}} = \frac{1}{a} \qquad \Longrightarrow \qquad \bar{\mathbf{U}}_{1 \text{ (pu)}} \qquad \bar{\mathbf{U}}_{2 \text{ (pu)}}$$

## Why Per-unit?



- You directly see e.g. the percentual voltage drop
- Simpler to make calculations for systems with several voltage levels
- Gives an estimation of the relative importance of different impedances
- Better numerical accuracy