

Alkine Sour Water Corrosion Calculation for Asset ID sss

Asset Name/ID

sss

H2S concentration in system

It is suggested to determine NH_4HS value with ionic process models. However, approximate values may be calculated from API 581 Table 2.B.7.1

1.50 wt%

NH3 concentration in system

It is suggested to determine NH_4HS value with ionic process models. However, approximate values may be calculated from API 581 Table 2.B.7.1

4.00 wt%

NH3 concentration in system

Determine the concentration of the H_2SO_4 present in this equipment/piping. If analytical results are not readily available, it should be estimated by a knowledgeable process engineer

2.25 wt%

Stream Velocity

The vapor phase velocity should be used in a two-phase system. The liquid phase velocity should be used in a liquid full system.

6.00 m/s

%mol H2S in the system

1.50 %

System pressure

Fill the Total system pressure psia

120.00 psia

H2S partial pressure

Fill the Total system pressure KPa

30.00 psia

Baseline CR mm/yr

0.14 mm/yr

Baseline CR mpy

5.48 mpy

Adjusted CR mm/yr

1.10 mm/yr

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Adjusted CR mpy

43.15 mpy

Corrosion Damage Morphology

General thinnig

Remaining Life and Next Inspection Date Calculation

Corrosion Rate (overwritten)

Corrosion Rate Overwritten by the user

No

Material Thickness Units

Units of the thickness

in

T Actual

Current thickness of the material

0.9

T Required

Minimum required thickness for safe operation

0.85

Selected Date

Start date of the remaining life

Tue Apr 01 2025

Remaining Life years/Retirement date

1.16 / Fri May 29 2026

Do you want to estimate the next inspection date?

Next inspection date

Yes

Recommended next inspection date based on t actual date

Recommended next internal or on-stream inspection date (one-half remaining life or 0.58 years, whichever is less)

Thu Oct 30 2025

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