



# Intraday GHI Prediction Using Webcams

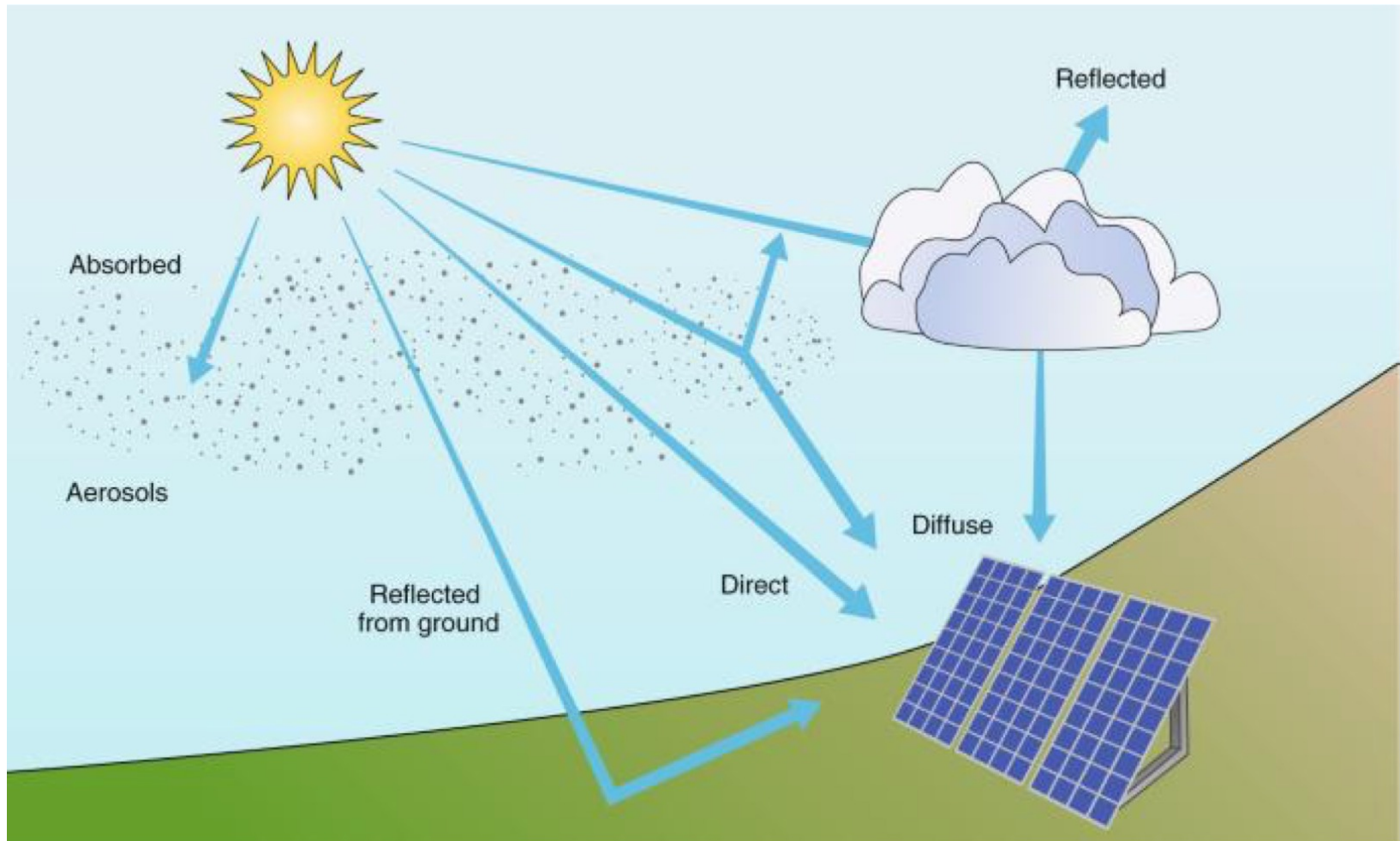
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# Global Horizontal Irradiance (GHI)

- GHI is the total solar radiation incident on a horizontal surface



# Importance of GHI Prediction

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- This relies on the availability of high-performance solar irradiance forecasting tools at day-ahead and intraday time horizons.

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- This relies on the availability of high-performance solar irradiance forecasting tools at day-ahead and intraday time horizons.

Table 1 - Summary of use cases for PV power forecasting (Alet et al., 2016)

Time horizon	Single site (10 m – 100 m) <b>PV plant owners</b> <b>PV plant operators</b>	MV distribution grid (1 km – 10 km) <b>DSOs</b> <b>Microgrid operators</b>	Transmission system (100 km – 1000 km) <b>TSOs</b> <b>Market operators</b>
15 min	Management of storage system	Management of active/reactive power	Activation of reserves
1 h	Management of storage system Intra-day trades	Storage and load management	Intra-day trades
24 h	Management of storage system Compliance with regulations Day-ahead trades	Storage and load planning	Booking of reserves Transmission scheduling Day-ahead trades
1 year	O&M contract	Planning of maintenance operations	Long-term trades
20+ years	Investment case	Infrastructure planning	Infrastructure planning

# GHI Prediction

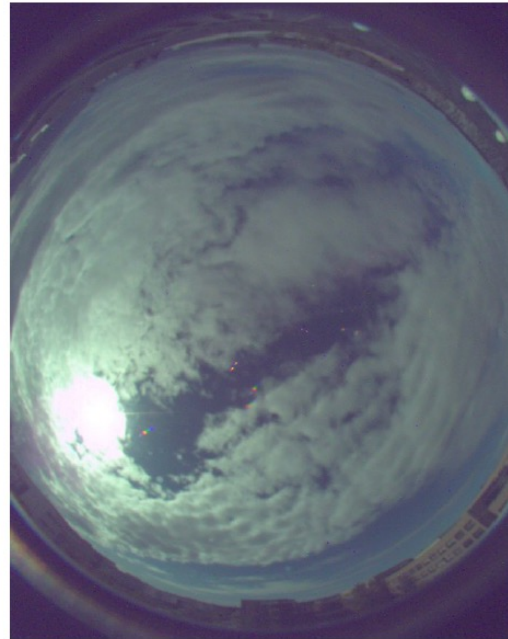
- GHI could be predicted via:
  - Time series of historical GHI (could also include meteorological data)

# GHI Prediction

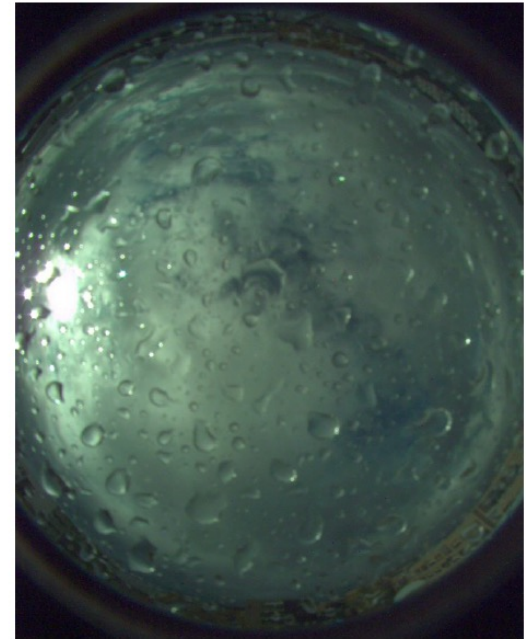
- GHI could be predicted via:
  - Time series of historical GHI (could also include meteorological data)
  - Feature extraction from all-sky images with neural networks



(a) Sunny



(b) Cloudy



(c) Rainy

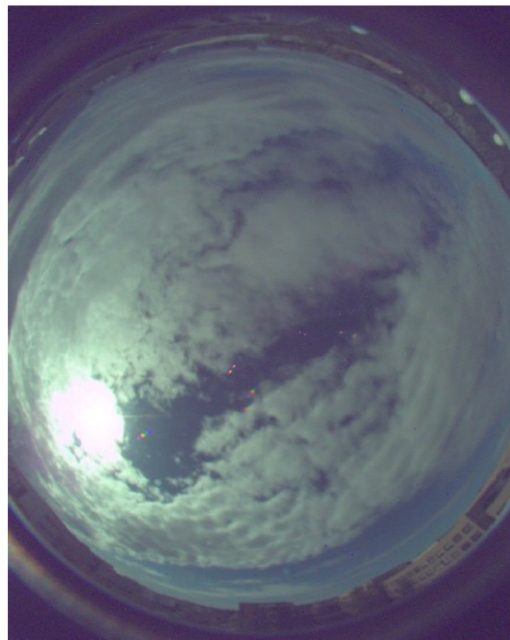


# GHI Prediction

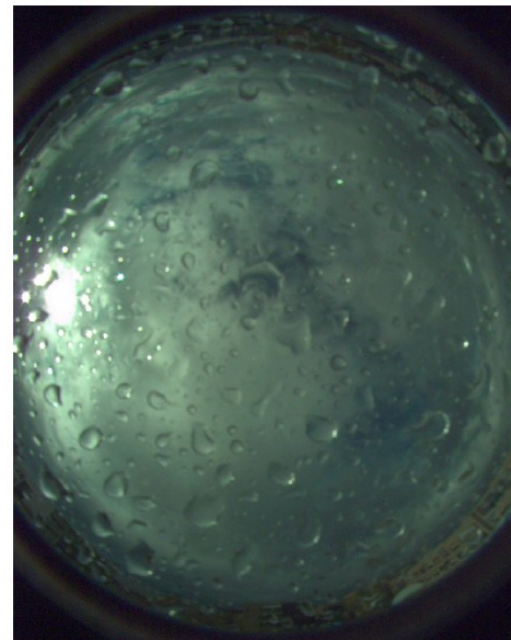
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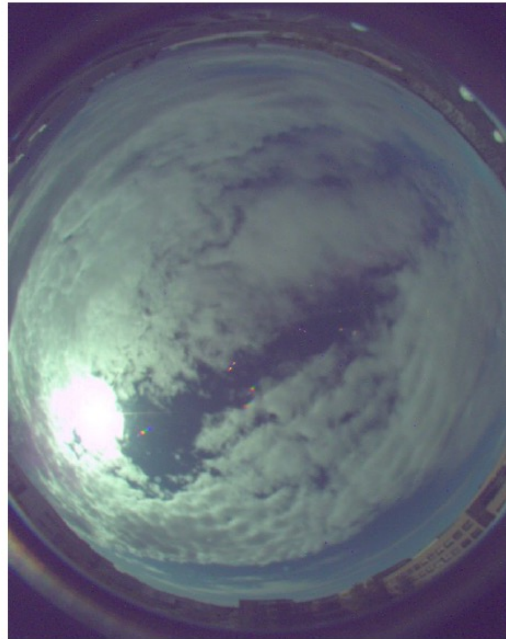
- However, time series models are not suitable for GHI predictions in the 1 – 6 hour range.

# GHI Prediction

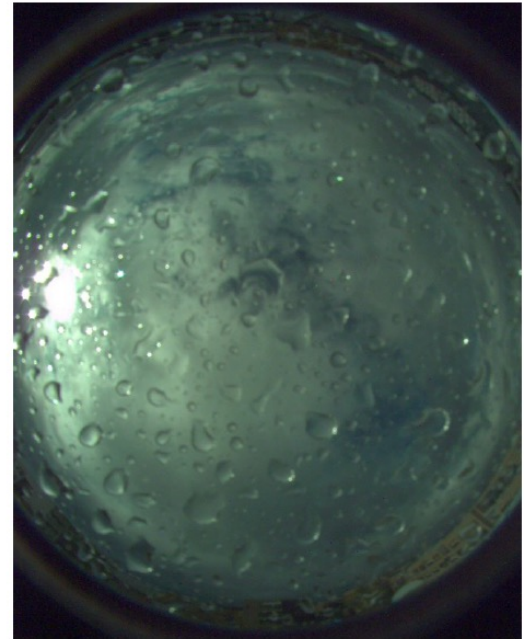
- GHI could be predicted via:
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- However, time series models are not suitable for GHI predictions in the 1 – 6 hour range.
- Problem with all-sky cameras?



# Our Approach

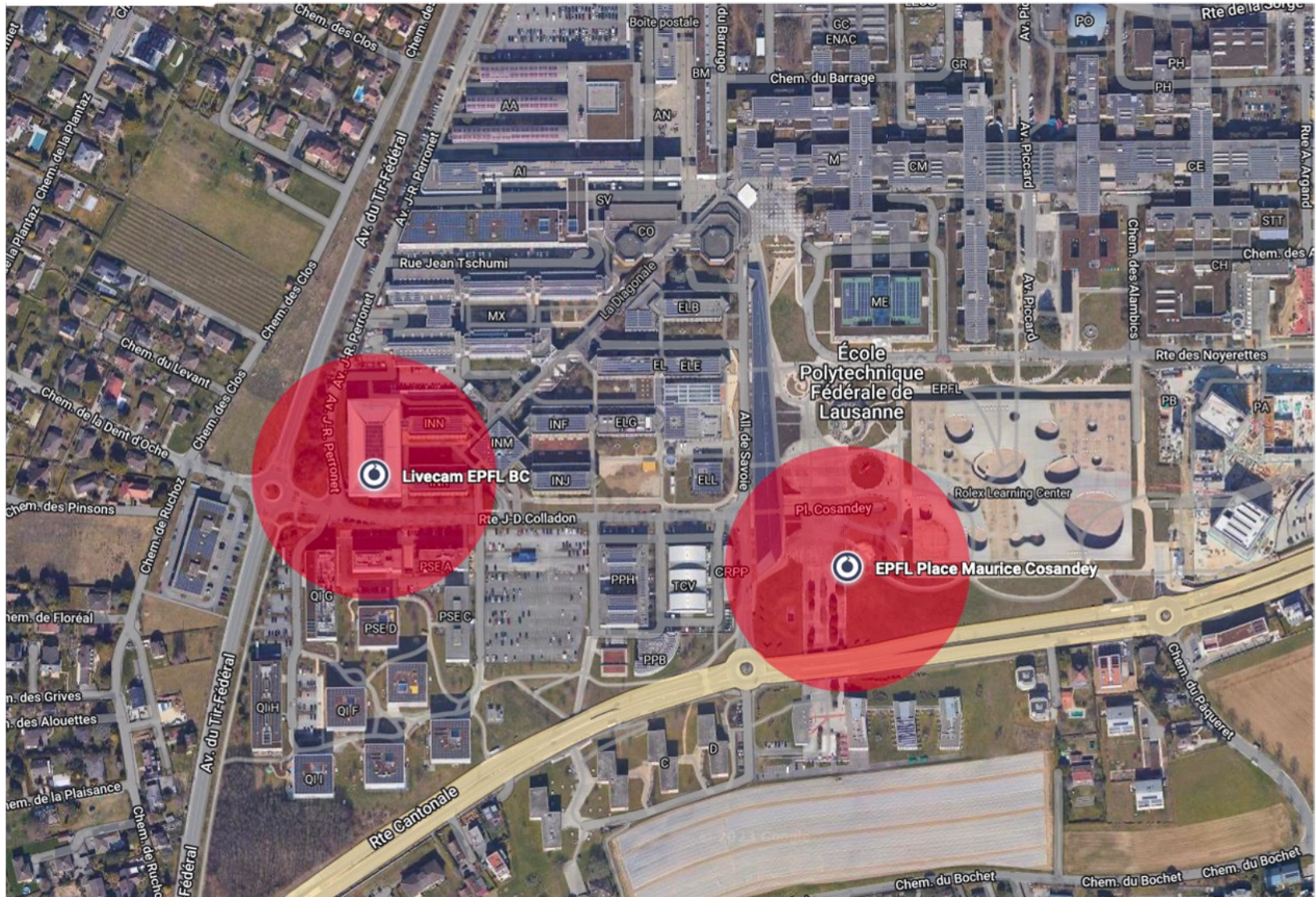
- Use images from public webcams





# Data Description

1. **X1.npy** and **X2.npy**: two sets of 10000 RGB images ( $250 \times 250 \times 3$ ) collected from two different cameras located on campus. The images are 360°.



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```
array([datetime.datetime(2021, 12, 6, 8, 50),  
      datetime.datetime(2021, 12, 6, 9, 10),  
      datetime.datetime(2021, 12, 6, 9, 20), ...,  
      datetime.datetime(2023, 1, 4, 12, 0),  
      datetime.datetime(2023, 1, 4, 12, 10),  
      datetime.datetime(2023, 1, 4, 12, 20)], dtype=object)
```

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3. **ground\_truth.npy**: measured GHI value at time of image collection. Example: the first element of this array is the GHI value collected at the first element in the array `'common_time'`.

	Time	Ground Truth
0	2021-12-06 08:50:00	21.0
1	2021-12-06 09:10:00	34.0
2	2021-12-06 09:20:00	52.0
3	2021-12-06 09:30:00	70.0
4	2021-12-06 09:50:00	82.0
...	...	...
9995	2023-01-04 11:40:00	191.0
9996	2023-01-04 11:50:00	171.0
9997	2023-01-04 12:00:00	166.0
9998	2023-01-04 12:10:00	165.0
9999	2023-01-04 12:20:00	172.0
10000 rows x 2 columns		

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4. **labels.npy**: GHI value 2 hours in advance from the time of image collection. In general, it will be a forward version (+2 hours) of the `ground_truth`. It won't always be the case as we stop collecting images at night so you don't have the `ground_truth` values at night and hence you won't be able to get the GHI value 2 hours in advance. That is why it is provided to you.



# Data Description - Labels

	Time	Ground Truth	labels
0	2021-12-06 08:50:00	21.0	132.0
1	2021-12-06 09:10:00	34.0	126.0
2	2021-12-06 09:20:00	52.0	136.0
3	2021-12-06 09:30:00	70.0	143.0
4	2021-12-06 09:50:00	82.0	134.0
5	2021-12-06 10:30:00	121.0	116.0
6	2021-12-06 10:40:00	129.0	128.0
7	2021-12-06 10:50:00	132.0	208.0
8	2021-12-06 11:00:00	136.0	305.0
9	2021-12-06 11:40:00	143.0	137.0
10	2021-12-06 11:50:00	134.0	293.0
11	2021-12-06 12:00:00	137.0	142.0
12	2021-12-06 12:10:00	126.0	381.0
13	2021-12-06 12:20:00	115.0	305.0
14	2021-12-06 12:30:00	116.0	230.0
15	2021-12-06 12:40:00	128.0	238.0
16	2021-12-06 13:10:00	337.0	86.0
17	2021-12-06 13:30:00	119.0	94.0
18	2021-12-06 13:40:00	137.0	63.0
19	2021-12-06 13:50:00	293.0	51.0



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  5. **meteo\_data.csv**
    - a. **Time**: Matches time of images provided
    - b. **Air\_temp**: Air temperature (°C) 2 meters above ground
    - c. **Wind\_speed**: Wind speed (m/s), **ten minutes mean**
    - d. **Wind\_dir**: wind direction (°), **ten minutes mean**
- **Example: Observation interval for 10-minute values:**  
At "06.12.21 08:50", `Wind_speed` = 1 m/s means that the wind speed from 08:40 to 08:50 had a mean speed of 1 m/s. Similarly for wind direction.

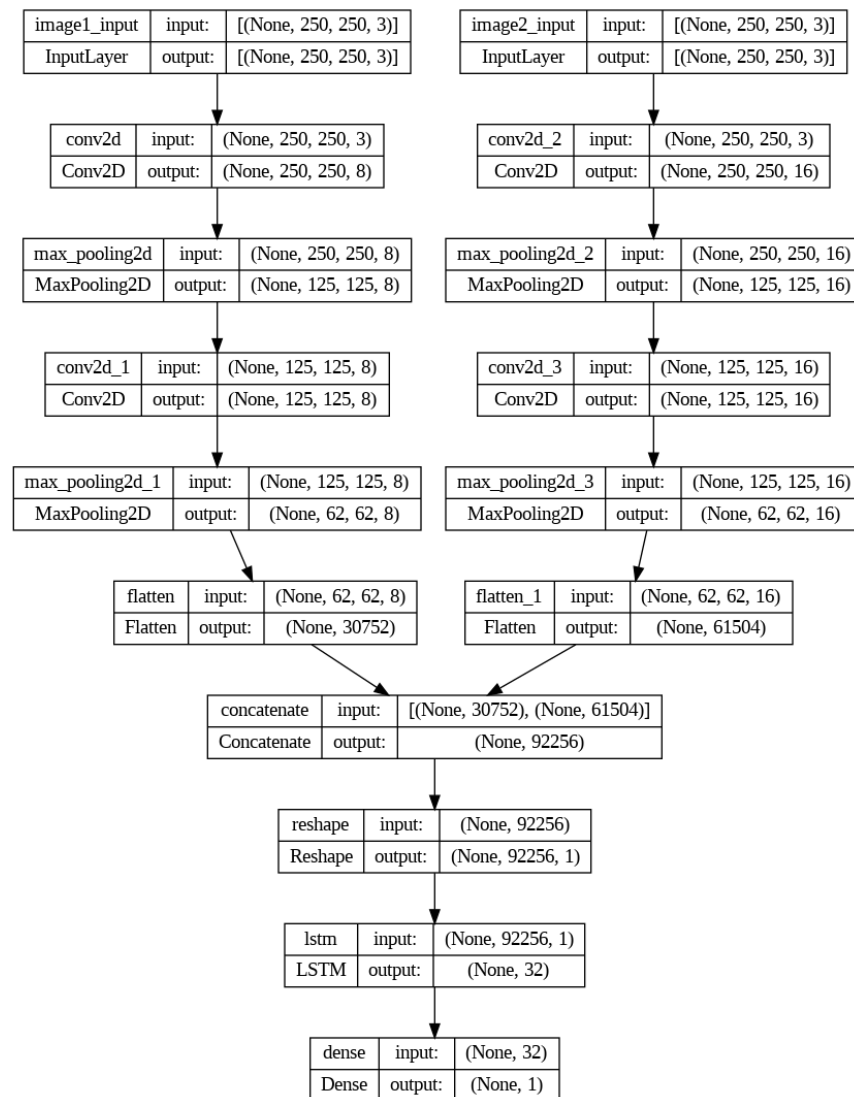
# Data Description - Meteo

	time	Air_temp	Wind_speed	Wind_dir
0	06.12.21 08:50	1.6	1.0	324
1	06.12.21 09:10	1.8	1.2	331
2	06.12.21 09:20	1.7	1.7	329
3	06.12.21 09:30	1.8	1.3	325
4	06.12.21 09:50	1.9	1.0	326
...	...	...	...	...
9995	04.01.23 11:40	7.3	0.5	288
9996	04.01.23 11:50	7.3	0.7	165
9997	04.01.23 12:00	7.5	1.0	250
9998	04.01.23 12:10	7.6	1.2	261
9999	04.01.23 12:20	7.7	0.8	218
10000 rows x 4 columns				

# Network Architecture

- We asked Chat GPT: “We want a neural network in python that has CNN and LSTM layers to predict solar irradiance from an input of 2 RGB images”

```
1 # Define input shape
2 input_shape = (250, 250, 3)
3
4 # Define inputs
5 input1 = Input(shape=input_shape, name='image1_input')
6 input2 = Input(shape=input_shape, name='image2_input')
7
8 # CNN layers for image 1
9 x1 = Conv2D(8, (3, 3), activation='relu', padding='same')(input1)
10 x1 = MaxPooling2D((2, 2))(x1)
11 x1 = Conv2D(8, (3, 3), activation='relu', padding='same')(x1)
12 x1 = MaxPooling2D((2, 2))(x1)
13 x1 = Flatten()(x1)
14
15 # CNN layers for image 2
16 x2 = Conv2D(16, (3, 3), activation='relu', padding='same')(input2)
17 x2 = MaxPooling2D((2, 2))(x2)
18 x2 = Conv2D(16, (3, 3), activation='relu', padding='same')(x2)
19 x2 = MaxPooling2D((2, 2))(x2)
20 x2 = Flatten()(x2)
21
22 # Concatenate the outputs of the CNN layers
23 x = concatenate([x1, x2])
24 # (batch_size, time_steps, seq_len)
25 x = tf.keras.layers.Reshape((-1, 1))(x)
26 # LSTM layer
27 x = LSTM(32, activation='relu', return_sequences=False)(x)
28
29 # Output layer
30 output = Dense(1, activation='relu')(x)
31
32 # Define the model
33 model = tf.keras.Model(inputs=[input1, input2], outputs=output)
34
35 # Compile the model
36 model.compile(optimizer='adam', loss='mean_squared_error')
```

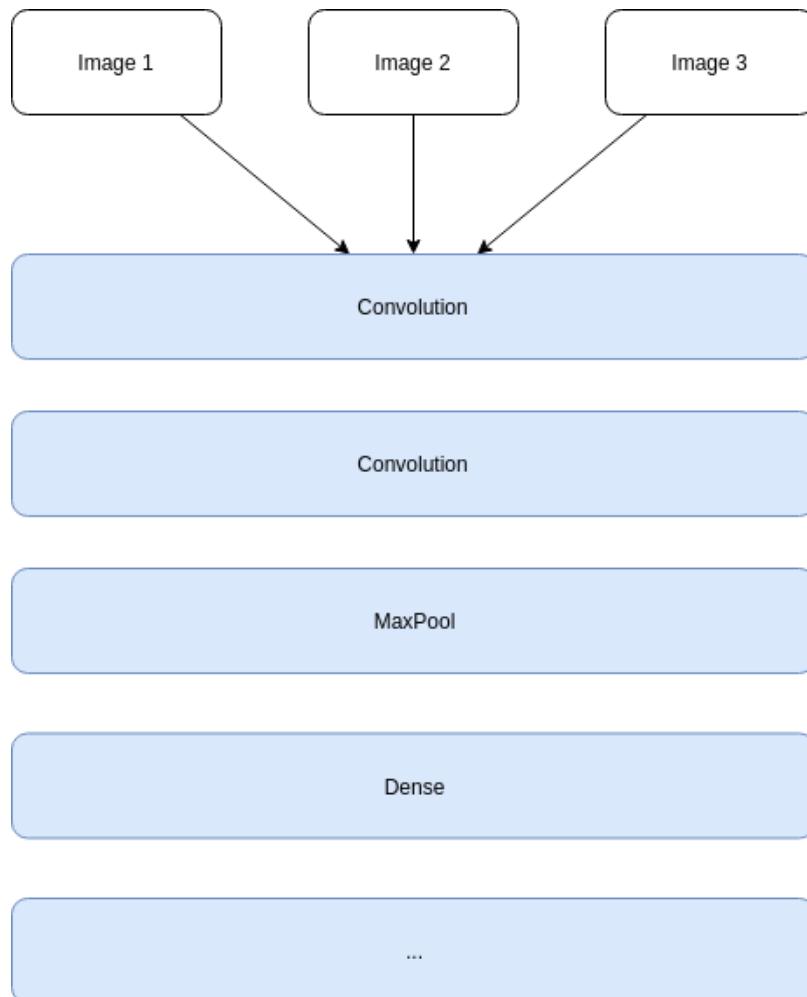


# Network Architecture – Time Distributed

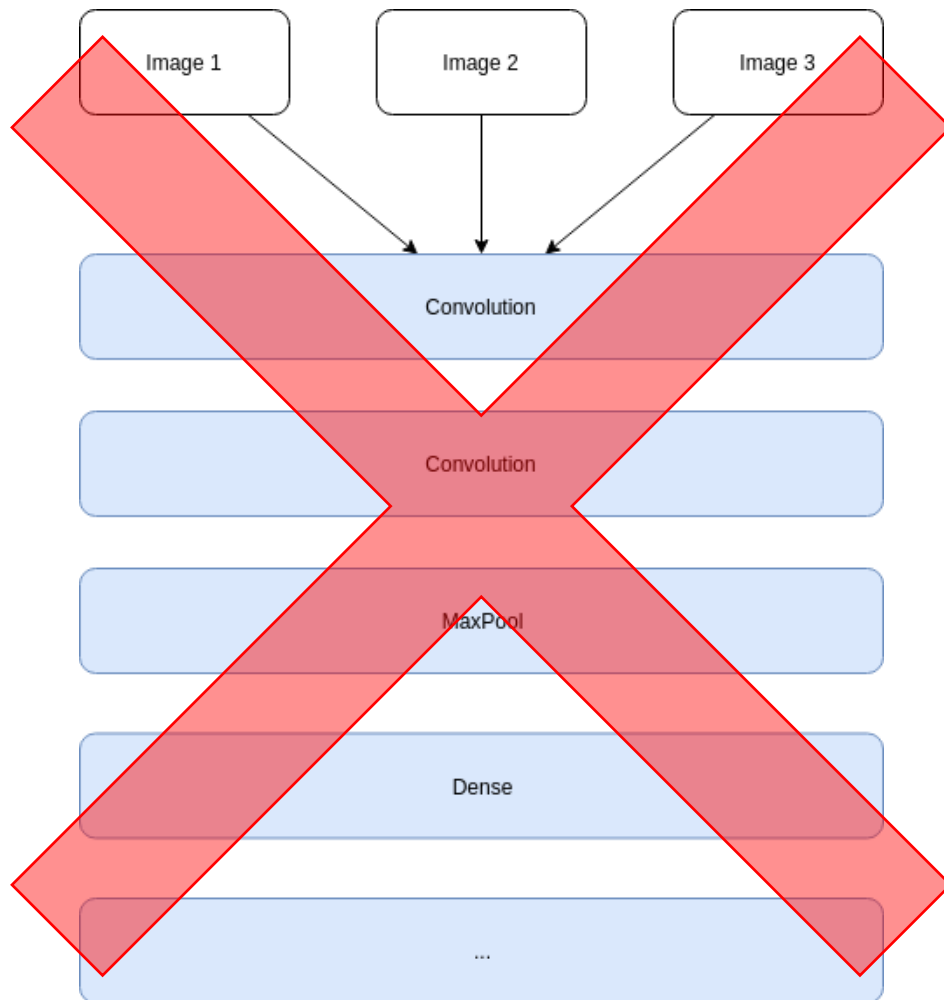
- Modified with Time Distributed
- Modify your input to have one X with shape (10000, 2, 250, 250, 3)  
You can use `X = np.stack((X1,X2), 1)`

```
1 img_size = 250
2 channels = 3
3
4 input = tf.keras.layers.Input(shape=(img_size, img_size, channels))
5 input_sequence1 = tf.keras.layers.Input(shape=(2,img_size, img_size, channels))
6
7 # CNN Block 1
8 first_input = tf.keras.layers.TimeDistributed(Conv2D(8, kernel_size=3, activation='relu'))(input_sequence1)
9 first_input = tf.keras.layers.TimeDistributed(MaxPooling2D(pool_size = 2))(first_input)
10 first_input = tf.keras.layers.TimeDistributed(Conv2D(8, kernel_size=3, activation='relu'))(first_input)
11 first_input = tf.keras.layers.TimeDistributed(MaxPooling2D(pool_size = 2))(first_input)
12
13 # CNN Block 2
14 first_input = tf.keras.layers.TimeDistributed(Conv2D(16, kernel_size=3, activation='relu'))(first_input)
15 first_input = tf.keras.layers.TimeDistributed(MaxPooling2D(pool_size = 2))(first_input)
16 first_input = tf.keras.layers.TimeDistributed(Conv2D(16, kernel_size=3, activation='relu'))(first_input)
17 first_input = tf.keras.layers.TimeDistributed(MaxPooling2D(pool_size = 2))(first_input)
18
19 # Flattening and Reshaping for LSTM
20 flt = tf.keras.layers.TimeDistributed(Flatten())(first_input)
21 flt = tf.keras.layers.Reshape((1, -1))(flt)
22
23 # LSTM
24 lstm1 = tf.keras.layers.LSTM(32, activation='relu', return_sequences=True)(flt)
25
26 # Output
27 dense1 = tf.keras.layers.Dense(1, activation='relu')(lstm1)
28
29 # Setting input and output of model
30 model = tf.keras.models.Model(inputs=[input_sequence1], outputs=dense1)
31
32 model.compile(optimizer="Adam", loss='mse')
33
34 # Remember X_train should be something like (samples, number of images per sample, image width, image height, channels) so (10000,2,250,250,3)
35 history = model.fit(np.asarray(X_train), np.asarray(y_train), ...)
```

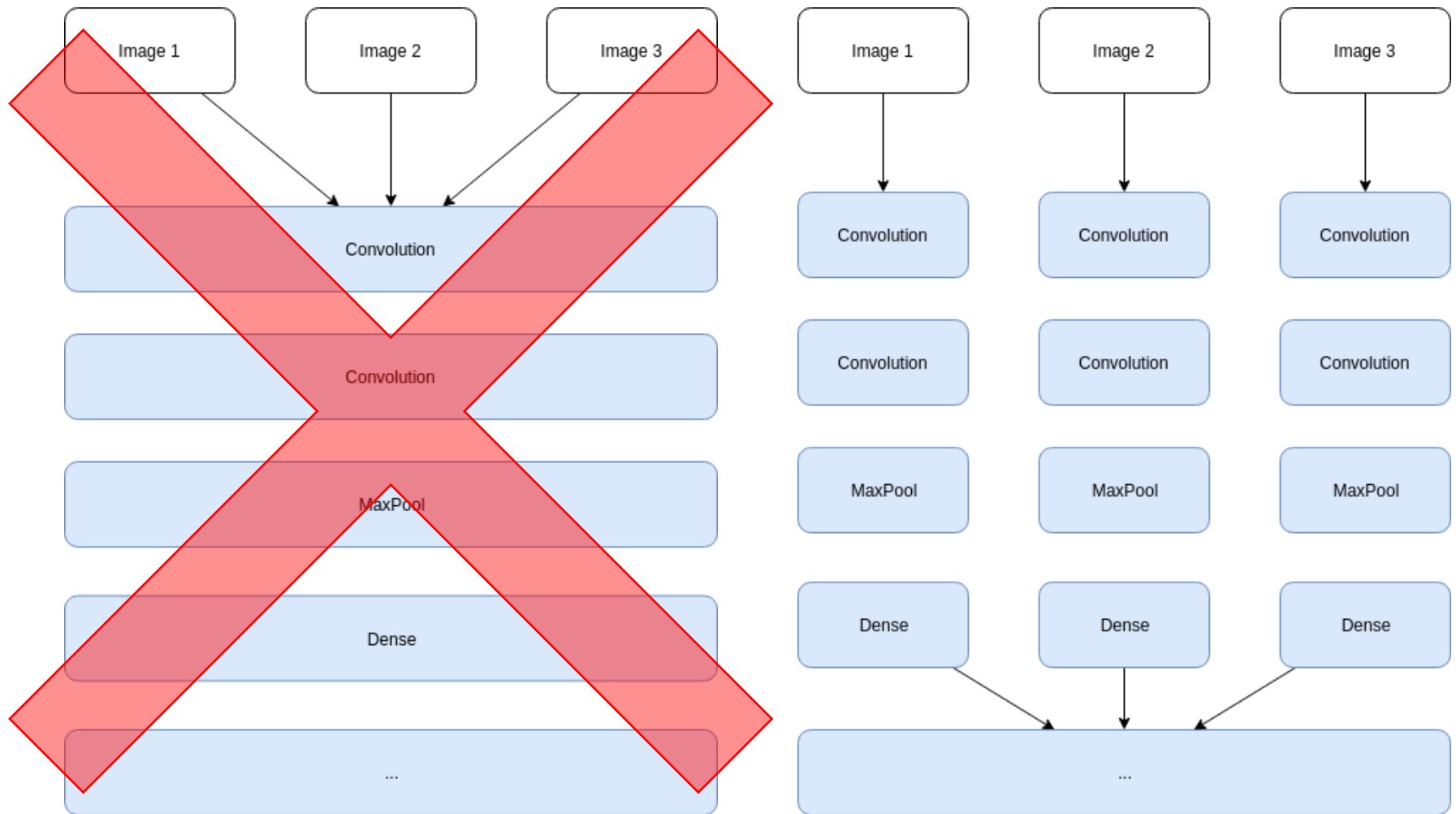
# Network Architecture – Time Distributed



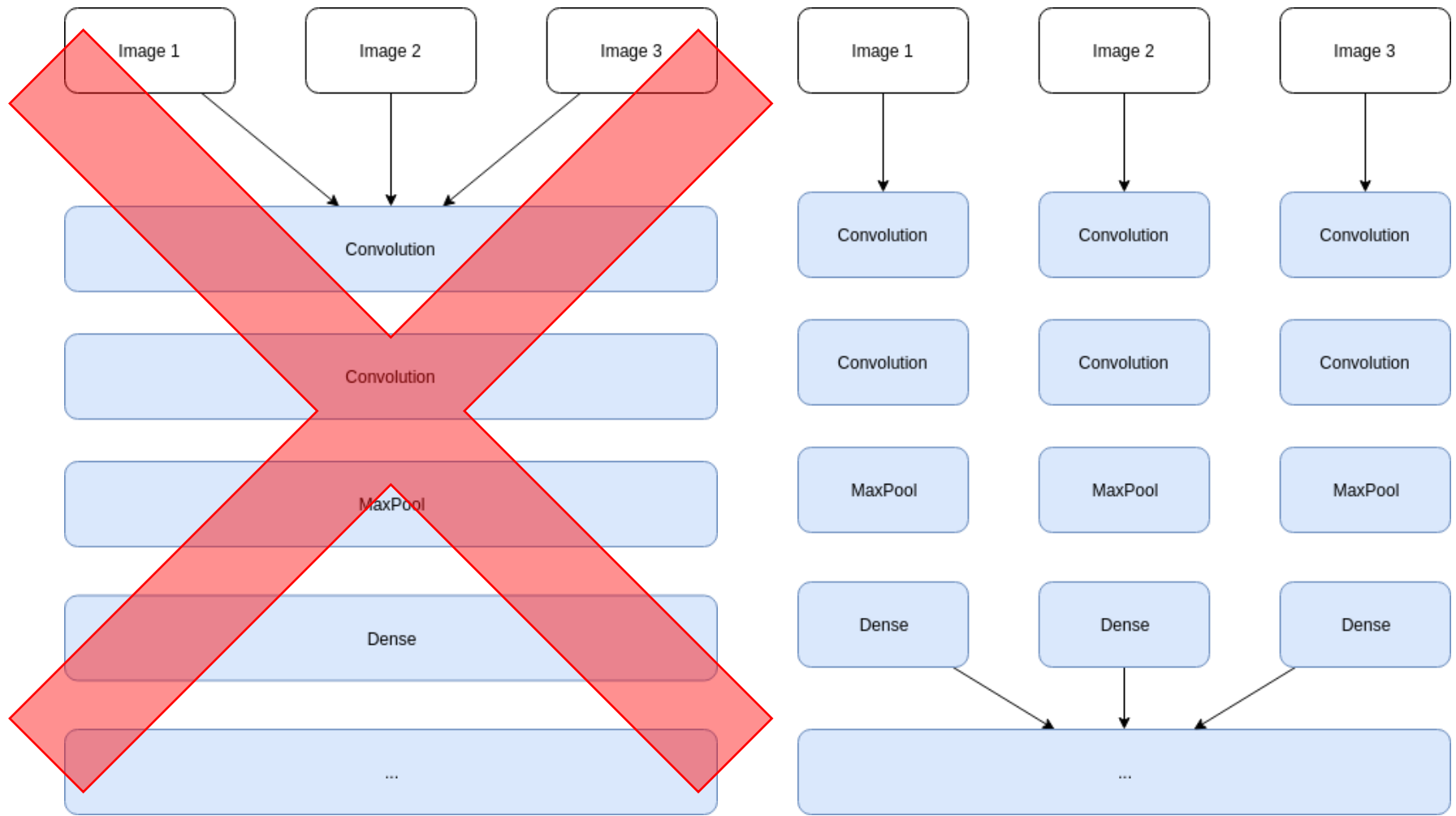
# Network Architecture – Time Distributed



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# Network Architecture – Time Distributed



- Requires long training as we need to train several convolution flows (one per input image)



# Network Architecture – Time Distributed

- The Time Distributed Layer applies the same instance of the layer to each image.
- So we don't have different sets of weights for this layer.
- The same set of weights are applied to all images.
- By using this layer, we will not be increasing the complexity of the model. Yet, the model has the ability to learn from different images separately with just one layer.

