

Net-Zero America - virginia state report v2

Larson et al. 2020

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Reading guide

IN DRAFT

List of Tables

| | | |
|----|--|---|
| 1 | E- scenario - PILLAR 1: Efficiency/Electrification - Residential | 3 |
| 2 | E- scenario - PILLAR 1: Efficiency/Electrification - Transportation | 3 |
| 3 | E- scenario - PILLAR 6: Land carbon sinks - Agriculture | 3 |
| 4 | E- scenario - PILLAR 6: Land carbon sinks - Forests | 3 |
| 5 | E- scenario - PILLAR 1: Efficiency/Electrification - Overview | 4 |
| 6 | E- scenario - PILLAR 1: Efficiency/Electrification - Commercial | 4 |
| 7 | E- scenario - PILLAR 1: Efficiency/Electrification - Electricity demand | 4 |
| 8 | RE- scenario - PILLAR 1: Efficiency/Electrification - Residential | 4 |
| 9 | RE- scenario - PILLAR 1: Efficiency/Electrification - Transportation | 4 |
| 10 | RE- scenario - PILLAR 2: Clean Electricity - Generating capacity | 5 |
| 11 | RE- scenario - PILLAR 2: Clean Electricity - Generation | 5 |
| 12 | RE- scenario - PILLAR 2: Clean Electricity - Transmission | 5 |
| 13 | RE- scenario - PILLAR 3: Bioenergy and Hydrogen - Bioconversion | 5 |
| 14 | RE- scenario - PILLAR 4: CO2 capture, use, storage - CO2 capture | 5 |
| 15 | RE- scenario - PILLAR 4: CO2 capture, use, storage - CO2 storage | 5 |
| 16 | RE- scenario - PILLAR 4: CO2 capture, use, storage - CO2 transportation | 5 |
| 17 | RE- scenario - IMPACTS - Jobs | 6 |
| 18 | RE- scenario - PILLAR 6: Land carbon sinks - Agriculture | 6 |
| 19 | RE- scenario - PILLAR 6: Land carbon sinks - Forests | 6 |
| 20 | RE- scenario - IMPACTS - Fossil fuel industries | 7 |
| 21 | RE- scenario - PILLAR 1: Efficiency/Electrification - Overview | 7 |
| 22 | RE- scenario - PILLAR 1: Efficiency/Electrification - Commercial | 7 |
| 23 | RE- scenario - PILLAR 1: Efficiency/Electrification - Electricity demand | 7 |

| | | |
|----|--|----|
| 24 | REF scenario - PILLAR 1: Efficiency/Electrification - Residential | 7 |
| 25 | REF scenario - PILLAR 1: Efficiency/Electrification - Transportation | 7 |
| 26 | REF scenario - PILLAR 6: Land carbon sinks - Agriculture | 8 |
| 27 | REF scenario - PILLAR 6: Land carbon sinks - Forests | 8 |
| 28 | REF scenario - PILLAR 1: Efficiency/Electrification - Overview | 8 |
| 29 | REF scenario - PILLAR 1: Efficiency/Electrification - Commercial | 8 |
| 30 | REF scenario - PILLAR 1: Efficiency/Electrification - Electricity demand | 9 |
| 31 | E+ scenario - PILLAR 2: Clean Electricity - Generating capacity | 9 |
| 32 | E+ scenario - PILLAR 2: Clean Electricity - Transmission | 9 |
| 33 | E+ scenario - PILLAR 6: Land carbon sinks - Agriculture | 9 |
| 34 | E+ scenario - PILLAR 6: Land carbon sinks - Forests | 9 |
| 35 | RE+ scenario - PILLAR 2: Clean Electricity - Generating capacity | 10 |
| 36 | RE+ scenario - PILLAR 2: Clean Electricity - Generation | 10 |
| 37 | RE+ scenario - PILLAR 3: Bioenergy and Hydrogen - Bioconversion | 10 |
| 38 | RE+ scenario - PILLAR 4: CO2 capture, use, storage - CO2 capture | 10 |
| 39 | RE+ scenario - PILLAR 4: CO2 capture, use, storage - CO2 storage | 10 |
| 40 | RE+ scenario - PILLAR 4: CO2 capture, use, storage - CO2 transportation | 10 |
| 41 | RE+ scenario - PILLAR 6: Land carbon sinks - Agriculture | 10 |
| 42 | RE+ scenario - PILLAR 6: Land carbon sinks - Forests | 11 |
| 43 | B+ scenario - PILLAR 6: Land carbon sinks - Agriculture | 11 |
| 44 | B+ scenario - PILLAR 6: Land carbon sinks - Forests | 12 |

Table 1: *E- scenario - PILLAR 1: Efficiency/Electrification - Residential*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|-------|-------|-------|-------|-------|-------|-------|
| Residential HVAC investment in 2020s vs. REF - Cumulative 5-yr | 0 | 6.344 | 5.719 | 0 | 0 | 0 | 0 |
| Sale of space heating units by type - Electric Heat Pump | 0.235 | 0.468 | 0.477 | 0.489 | 0.499 | 0.51 | 0.527 |
| Sale of space heating units by type - Electric Resistance | 0.189 | 0.17 | 0.167 | 0.161 | 0.156 | 0.146 | 0.127 |
| Sale of space heating units by type - Fossil | 0.124 | 0.136 | 0.089 | 0.069 | 0.067 | 0.067 | 0.067 |
| Sale of space heating units by type - Gas | 0.452 | 0.227 | 0.267 | 0.28 | 0.278 | 0.277 | 0.278 |
| Sales of cooking units - Electric Resistance | 0.701 | 0.701 | 0.701 | 0.701 | 0.701 | 0.701 | 0.701 |
| Sales of cooking units - Gas | 0.299 | 0.299 | 0.299 | 0.299 | 0.299 | 0.299 | 0.299 |
| Sales of water heating units by type - Electric Heat Pump | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sales of water heating units by type - Electric Resistance | 0.501 | 0.659 | 0.659 | 0.658 | 0.658 | 0.657 | 0.657 |
| Sales of water heating units by type - Gas Furnace | 0.455 | 0.31 | 0.31 | 0.31 | 0.311 | 0.311 | 0.312 |
| Sales of water heating units by type - Other | 0.044 | 0.031 | 0.031 | 0.031 | 0.031 | 0.031 | 0.032 |

Table 2: *E- scenario - PILLAR 1: Efficiency/Electrification - Transportation*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|-------|-------|-------|-------|-------|-------|-------|
| End-use technology sales by technology - HDV - diesel | 0.981 | 0.982 | 0.979 | 0.97 | 0.956 | 0.935 | 0.916 |
| End-use technology sales by technology - HDV - EV | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| End-use technology sales by technology - HDV - gasoline | 0.002 | 0.002 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 |
| End-use technology sales by technology - HDV - hybrid | 0.001 | 0.001 | 0.001 | 0.001 | 0.002 | 0.002 | 0.002 |
| End-use technology sales by technology - HDV - hydrogen FC | 0.001 | 0.001 | 0.002 | 0.002 | 0.002 | 0.002 | 0.003 |
| End-use technology sales by technology - HDV - other | 0.015 | 0.013 | 0.016 | 0.024 | 0.037 | 0.057 | 0.076 |
| End-use technology sales by technology - LDV - diesel | 0.014 | 0.019 | 0.022 | 0.02 | 0.018 | 0.017 | 0.016 |
| End-use technology sales by technology - LDV - EV | 0.04 | 0.061 | 0.069 | 0.086 | 0.104 | 0.119 | 0.131 |
| End-use technology sales by technology - LDV - gasoline | 0.895 | 0.859 | 0.835 | 0.816 | 0.794 | 0.775 | 0.76 |
| End-use technology sales by technology - LDV - hybrid | 0.048 | 0.057 | 0.069 | 0.075 | 0.08 | 0.085 | 0.089 |
| End-use technology sales by technology - LDV - hydrogen FC | 0.001 | 0.004 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 |
| End-use technology sales by technology - LDV - other | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 |
| End-use technology sales by technology - MDV - diesel | 0.652 | 0.635 | 0.616 | 0.596 | 0.58 | 0.565 | 0.552 |
| End-use technology sales by technology - MDV - EV | 0 | 0.001 | 0.003 | 0.007 | 0.009 | 0.01 | 0.01 |
| End-use technology sales by technology - MDV - gasoline | 0.34 | 0.355 | 0.37 | 0.385 | 0.397 | 0.408 | 0.417 |
| End-use technology sales by technology - MDV - hybrid | 0.004 | 0.004 | 0.005 | 0.006 | 0.007 | 0.008 | 0.009 |
| End-use technology sales by technology - MDV - hydrogen FC | 0.002 | 0.002 | 0.002 | 0.003 | 0.003 | 0.004 | 0.005 |
| End-use technology sales by technology - MDV - other | 0.003 | 0.003 | 0.003 | 0.003 | 0.004 | 0.005 | 0.007 |

Table 3: *E- scenario - PILLAR 6: Land carbon sinks - Agriculture*

| variable_name | 2020 | 2030 | 2050 |
|--|---------|---------|----------|
| Carbon sink enhancement potential - Accelerate regeneration | 0 | 0 | 444.167 |
| Carbon sink enhancement potential - All (not counting overlap) | 0 | 0 | 56418.8 |
| Carbon sink enhancement potential - Avoid deforestation | 0 | 0 | 3402.6 |
| Carbon sink enhancement potential - Extend rotation length | 0 | 0 | 15878.7 |
| Carbon sink enhancement potential - Improve plantations | 0 | 0 | 3954.3 |
| Carbon sink enhancement potential - Increase retention of HWP | 0 | 0 | 15933.2 |
| Carbon sink enhancement potential - Increase trees outside forests | 0 | 0 | 1175.922 |
| Carbon sink enhancement potential - Reforest cropland | 0 | 0 | 524.813 |
| Carbon sink enhancement potential - Reforest pasture | 0 | 0 | 9513.6 |
| Carbon sink enhancement potential - Restore productivity | 0 | 0 | 5591.6 |
| Land impacted for carbon sink enhancement - Accelerate regeneration | 0 | 0 | 179.015 |
| Land impacted for carbon sink enhancement - All (not counting overlap) | 0 | 0 | 10422.9 |
| Land impacted for carbon sink enhancement - Avoid deforestation | 0 | 0 | 913.362 |
| Land impacted for carbon sink enhancement - Extend rotation length | 0 | 0 | 8747.4 |
| Land impacted for carbon sink enhancement - Improve plantations | 0 | 0 | 2197.706 |
| Land impacted for carbon sink enhancement - Increase retention of HWP | 0 | 0 | 3186.6 |
| Land impacted for carbon sink enhancement - Increase trees outside forests | 0 | 0 | 331.715 |
| Land impacted for carbon sink enhancement - Natural uptake | -41.87 | -12.343 | -10.003 |
| Land impacted for carbon sink enhancement - Reforest cropland | 0 | 0 | 174.731 |
| Land impacted for carbon sink enhancement - Reforest pasture | 0 | 0 | 719.381 |
| Land impacted for carbon sink enhancement - Restore productivity | 0 | 0 | 3155.424 |
| Land impacted for carbon sink enhancement - Retained in Hardwood Products | -2.601 | -4.338 | -4.567 |
| Land impacted for carbon sink enhancement - Total | -44.471 | -16.682 | -14.57 |
| Land impacted for carbon sink enhancement - Total impacted (over 30 years) | 0 | 0 | 9182.3 |

Table 4: *E- scenario - PILLAR 6: Land carbon sinks - Forests*

| variable_name | 2050 |
|---|---------|
| Business-as-usual carbon sink - Accelerate regeneration | 41.511 |
| Business-as-usual carbon sink - Avoid deforestation | 290.955 |
| Business-as-usual carbon sink - Extend rotation length | 4785.4 |
| Business-as-usual carbon sink - Improve plantations | 834.575 |

Table 4: *E- scenario - PILLAR 6: Land carbon sinks - Forests (continued)*

| variable_name | 2050 |
|--|---------|
| Business-as-usual carbon sink - Increase retention of HWP | 0 |
| Business-as-usual carbon sink - Increase trees outside forests | 66.694 |
| Business-as-usual carbon sink - Reforest cropland | 19.828 |
| Business-as-usual carbon sink - Reforest pasture | 175.745 |
| Business-as-usual carbon sink - Restore productivity | 1110.8 |
| Business-as-usual carbon sink - Total impacted (over 30 years) | 19.828 |

Table 5: *E- scenario - PILLAR 1: Efficiency/Electrification - Overview*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|-------|-------|-------|-------|-------|-------|-------|
| Final energy demand by sector - commercial | 0.246 | 0.251 | 0.253 | 0.255 | 0.257 | 0.265 | 0.279 |
| Final energy demand by sector - industry | 0.381 | 0.412 | 0.434 | 0.451 | 0.473 | 0.49 | 0.511 |
| Final energy demand by sector - residential | 0.313 | 0.298 | 0.294 | 0.293 | 0.296 | 0.303 | 0.311 |
| Final energy demand by sector - transportation | 0.709 | 0.67 | 0.623 | 0.596 | 0.599 | 0.617 | 0.64 |

Table 6: *E- scenario - PILLAR 1: Efficiency/Electrification - Commercial*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|-------|-------------|-------------|-------|-------|-------|-------|
| Commercial HVAC investment in 2020s - Cumulative 5-yr | 0 | 30680352159 | 31883007897 | 0 | 0 | 0 | 0 |
| Sales of cooking units - Electric Resistance | 0.32 | 0.343 | 0.343 | 0.343 | 0.344 | 0.343 | 0.343 |
| Sales of cooking units - Gas | 0.68 | 0.657 | 0.657 | 0.657 | 0.656 | 0.657 | 0.657 |
| Sales of space heating units - Electric Heat Pump | 0.049 | 0.243 | 0.486 | 0.686 | 0.718 | 0.722 | 0.722 |
| Sales of space heating units - Electric Resistance | 0.047 | 0.088 | 0.128 | 0.2 | 0.251 | 0.258 | 0.259 |
| Sales of space heating units - Fossil | 0.079 | 0.046 | 0.034 | 0.014 | 0.002 | 0 | 0 |
| Sales of space heating units - Gas Furnace | 0.825 | 0.623 | 0.352 | 0.1 | 0.029 | 0.019 | 0.019 |
| Sales of water heating units - Electric Heat Pump | 0.002 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 |
| Sales of water heating units - Electric Resistance | 0.042 | 0.068 | 0.067 | 0.067 | 0.067 | 0.067 | 0.067 |
| Sales of water heating units - Gas Furnace | 0.915 | 0.885 | 0.885 | 0.886 | 0.885 | 0.885 | 0.886 |
| Sales of water heating units - Other | 0.042 | 0.044 | 0.045 | 0.044 | 0.045 | 0.045 | 0.045 |

Table 7: *E- scenario - PILLAR 1: Efficiency/Electrification - Electricity demand*

| variable_name | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|-------|-------|-------|-------|-------|-------|
| Electricity distribution peak load (capital invested) - Cumulative 5-yr | 4.387 | 4.433 | 6.571 | 6.866 | 7.027 | 7.306 |

Table 8: *RE- scenario - PILLAR 1: Efficiency/Electrification - Residential*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|-------|-------|-------|-------|-------|-------|-------|
| Residential HVAC investment in 2020s vs. REF - Cumulative 5-yr | 0 | 6.425 | 6.209 | 0 | 0 | 0 | 0 |
| Sale of space heating units by type - Electric Heat Pump | 0.254 | 0.422 | 0.788 | 0.869 | 0.873 | 0.873 | 0.873 |
| Sale of space heating units by type - Electric Resistance | 0.184 | 0.184 | 0.077 | 0.053 | 0.052 | 0.053 | 0.053 |
| Sale of space heating units by type - Fossil | 0.121 | 0.158 | 0.069 | 0.049 | 0.048 | 0.047 | 0.047 |
| Sale of space heating units by type - Gas | 0.441 | 0.236 | 0.066 | 0.028 | 0.027 | 0.027 | 0.027 |
| Sales of cooking units - Electric Resistance | 0.705 | 0.768 | 0.96 | 0.998 | 1 | 1 | 1 |
| Sales of cooking units - Gas | 0.295 | 0.232 | 0.04 | 0.002 | 0 | 0 | 0 |
| Sales of water heating units by type - Electric Heat Pump | 0 | 0.088 | 0.465 | 0.549 | 0.553 | 0.553 | 0.553 |
| Sales of water heating units by type - Electric Resistance | 0.501 | 0.622 | 0.463 | 0.427 | 0.425 | 0.425 | 0.425 |
| Sales of water heating units by type - Gas Furnace | 0.455 | 0.261 | 0.049 | 0.002 | 0 | 0 | 0 |
| Sales of water heating units by type - Other | 0.044 | 0.03 | 0.023 | 0.022 | 0.022 | 0.022 | 0.022 |

Table 9: *RE- scenario - PILLAR 1: Efficiency/Electrification - Transportation*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|-------|------------|------------|------------|------------|------------|------------|
| End-use technology sales by technology - HDV - diesel | 0.972 | 0.921 | 0.67 | 0.233 | 0.042 | 0.006 | 0 |
| End-use technology sales by technology - HDV - EV | 0.006 | 0.038 | 0.19 | 0.456 | 0.574 | 0.596 | 0.6 |
| End-use technology sales by technology - HDV - gasoline | 0.002 | 0.002 | 0.002 | 0.001 | 0 | 0 | 0 |
| End-use technology sales by technology - HDV - hybrid | 0.001 | 0.001 | 0.001 | 0 | 0 | 0 | 0 |
| End-use technology sales by technology - HDV - hydrogen FC | 0.004 | 0.025 | 0.127 | 0.304 | 0.382 | 0.397 | 0.4 |
| End-use technology sales by technology - HDV - other | 0.015 | 0.012 | 0.011 | 0.006 | 0.002 | 0 | 0 |
| End-use technology sales by technology - LDV - diesel | 0.014 | 0.017 | 0.012 | 0.004 | 0.001 | 0 | 0 |
| End-use technology sales by technology - LDV - EV | 0.043 | 0.165 | 0.484 | 0.826 | 0.964 | 0.993 | 1 |
| End-use technology sales by technology - LDV - gasoline | 0.892 | 0.766 | 0.468 | 0.158 | 0.032 | 0.006 | 0 |
| End-use technology sales by technology - LDV - hybrid | 0.048 | 0.048 | 0.034 | 0.012 | 0.003 | 0.001 | 0 |
| End-use technology sales by technology - LDV - hydrogen FC | 0.001 | 0.003 | 0.002 | 0.001 | 0 | 0 | 0 |
| End-use technology sales by technology - LDV - other | 0.001 | 0.001 | 0.001 | 0 | 0 | 0 | 0 |
| End-use technology sales by technology - MDV - diesel | 0.647 | 0.597 | 0.423 | 0.144 | 0.026 | 0.004 | 0 |
| End-use technology sales by technology - MDV - EV | 0.008 | 0.051 | 0.253 | 0.608 | 0.765 | 0.795 | 0.8 |
| End-use technology sales by technology - MDV - gasoline | 0.337 | 0.333 | 0.255 | 0.093 | 0.018 | 0.003 | 0 |
| End-use technology sales by technology - MDV - hybrid | 0.004 | 0.004 | 0.003 | 0.001 | 0 | 0 | 0 |
| End-use technology sales by technology - MDV - hydrogen FC | 0.002 | 0.013 | 0.063 | 0.152 | 0.191 | 0.199 | 0.2 |
| End-use technology sales by technology - MDV - other | 0.003 | 0.003 | 0.002 | 0.001 | 0 | 0 | 0 |
| Light-duty vehicle capital costs - Cumulative 5-yr | 0 | 1455617658 | 3742305265 | 6045783095 | 9165527442 | 9967460010 | 9507742473 |
| Number of public EV charging plugs - DC Fast Charging | 390 | 0 | 2576.5 | 0 | 11171.1 | 0 | 18039 |
| Number of public EV charging plugs - L2 Charging | 1370 | 0 | 61861.3 | 0 | 268211.9 | 0 | 433108.1 |

Table 10: *RE- scenario - PILLAR 2: Clean Electricity - Generating capacity*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|------|--------|--------|--------|--------|--------|-------|
| Power generation capital investment - biomass power plant | 0 | 0.005 | 0.924 | 0 | 0 | 0 | 0 |
| Power generation capital investment - biomass w/ccu allam power plant | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Power generation capital investment - biomass w/ccu power plant | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Power generation capital investment - Offshore Wind - Base | 0 | 0.157 | 0.192 | 0.399 | 3.465 | 0 | 0 |
| Power generation capital investment - Offshore Wind - Constrained | 0 | 0.226 | 0.192 | 0.285 | 3.52 | 0 | 0 |
| Power generation capital investment - Solar PV - Base | 0 | 21.308 | 10.376 | 15.435 | 11.455 | 10.432 | 7.005 |
| Power generation capital investment - Solar PV - Constrained | 0 | 24.972 | 11.831 | 19.995 | 10.996 | 12.058 | 8.723 |
| Power generation capital investment - Wind - Base | 0 | 0 | 7.751 | 5.398 | 10.457 | 1.634 | 1.301 |
| Power generation capital investment - Wind - Constrained | 0 | 0 | 20.73 | 9.238 | 0.089 | 0 | 1.796 |

Table 11: *RE- scenario - PILLAR 2: Clean Electricity - Generation*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|------|-------|--------|--------|--------|--------|--------|
| Power generation by technology - biomass power plant | 0 | 8.716 | 1823.3 | 1823.3 | 1823.3 | 1823.3 | 1823.3 |
| Power generation by technology - biomass w/ccu allam power plant | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Power generation by technology - biomass w/ccu power plant | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 12: *RE- scenario - PILLAR 2: Clean Electricity - Transmission*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|------|--------|---------|---------|---------|---------|---------|
| HV transmission for wind and solar - base all | 0 | 3191.6 | 7626.7 | 13471.4 | 22501.4 | 26083.4 | 28415.8 |
| HV transmission for wind and solar - base other intra-state | 0 | 1366.1 | 3231.3 | 5492.5 | 9897.8 | 10790.7 | 11397.4 |
| HV transmission for wind and solar - base spur intra-state | 0 | 1402.8 | 2894.7 | 4743.9 | 7368.9 | 8970.6 | 9757.7 |
| HV transmission for wind and solar - constrained all | 0 | 2924.4 | 10357.3 | 17549.7 | 22032.9 | 24441.1 | 25613.1 |
| HV transmission for wind and solar - constrained other intra-state | 0 | 1264.2 | 3644.1 | 6478.4 | 9046.9 | 9896.9 | 10151.6 |
| HV transmission for wind and solar - constrained spur intra-state | 0 | 1224.3 | 3603 | 6473.5 | 7916.4 | 8997 | 9477 |

Table 13: *RE- scenario - PILLAR 3: Bioenergy and Hydrogen - Bioconversion*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|------|-------|-------|-------|-------|-------|-------|
| Biomass purchases | 0 | 0.127 | 0.397 | 0.399 | 0.399 | 0.399 | 0.49 |
| Capital investment | 0 | 0 | 0.976 | 0 | 0.029 | 0 | 1.947 |
| Number of facilities - allam power w ccu | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - beccs hydrogen | 0 | 0 | 0 | 0 | 0 | 0 | 2 |
| Number of facilities - diesel | 0 | 0 | 0 | 1 | 1 | 1 | 1 |
| Number of facilities - diesel ccu | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - power | 0 | 1 | 1 | 1 | 1 | 1 | 1 |
| Number of facilities - power ccu | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - pyrolysis | 0 | 0 | 0 | 1 | 1 | 1 | 1 |
| Number of facilities - pyrolysis ccu | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - sng | 0 | 1 | 1 | 1 | 1 | 1 | 1 |
| Number of facilities - sng ccu | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 14: *RE- scenario - PILLAR 4: CO2 capture, use, storage - CO2 capture*

| variable_name | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---------------------|------|------|------|------|-------|-------|
| Annual - All | 0 | 0 | 3.88 | 3.76 | 3.76 | 6.49 |
| Annual - BECCS | 0 | 0 | 0 | 0 | 0 | 2.66 |
| Annual - Cement | 0 | 0 | 3.35 | 3.32 | 3.42 | 3.53 |
| Annual - NGCC | 0 | 0 | 0.53 | 0.45 | 0.34 | 0.3 |
| Cumulative - All | 0 | 0 | 3.88 | 7.64 | 11.4 | 17.89 |
| Cumulative - BECCS | 0 | 0 | 0 | 0 | 0 | 2.66 |
| Cumulative - Cement | 0 | 0 | 3.35 | 6.67 | 10.09 | 13.62 |
| Cumulative - NGCC | 0 | 0 | 0.53 | 0.98 | 1.32 | 1.62 |

Table 15: *RE- scenario - PILLAR 4: CO2 capture, use, storage - CO2 storage*

| variable_name | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|------|------|------|------|------|------|
| Annual | 0 | 0 | 0 | 0 | 0 | 0 |
| Injection wells | 0 | 0 | 0 | 0 | 0 | 0 |
| Resource characterization, appraisal and permitting costs cumulative | 0 | 0 | 0 | 0 | 0 | 0 |
| Wells and facilities construction costs cumulative | 0 | 0 | 0 | 0 | 0 | 0 |

Table 16: *RE- scenario - PILLAR 4: CO2 capture, use, storage - CO2 transportation*

| variable_name | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|-----------------------|------|------|-------------|-------------|-------------|------------|
| CO2 pipelines - All | 0 | 0 | 2259176.763 | 2258213.763 | 2260952.763 | 2500739.88 |
| CO2 pipelines - Spur | 0 | 0 | 155249.583 | 154286.883 | 157025.483 | 396812.9 |
| CO2 pipelines - Trunk | 0 | 0 | 2103926.78 | 2103926.78 | 2103926.78 | 2103926.78 |

Table 17: *RE- scenario - IMPACTS - Jobs*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|------------|------------|------------|------------|------------|------------|------------|
| Jobs by economic sector - agriculture | 377.329 | 419.36 | 1111.8 | 1315.1 | 1087.4 | 840.139 | 808.812 |
| Jobs by economic sector - construction | 6941.2 | 22202.9 | 21077.3 | 28476.1 | 31550 | 29524.3 | 28852.4 |
| Jobs by economic sector - manufacturing | 6930.1 | 12647.8 | 22817 | 23376 | 19371.6 | 21198.7 | 17256.3 |
| Jobs by economic sector - mining | 5347.9 | 3932.9 | 2711.4 | 1871.2 | 1246.8 | 811.142 | 531.978 |
| Jobs by economic sector - other | 585.009 | 3445.2 | 3067.4 | 4478.2 | 5131.7 | 5355.8 | 5678.4 |
| Jobs by economic sector - pipeline | 648.013 | 637.558 | 539.939 | 691.777 | 329.502 | 223 | 189.539 |
| Jobs by economic sector - professional | 4060.3 | 9189.2 | 10304.1 | 13588.6 | 16508.3 | 16061.6 | 16258.5 |
| Jobs by economic sector - trade | 3599.1 | 6477 | 6358.4 | 8232.4 | 9877 | 9877.5 | 10209.8 |
| Jobs by economic sector - utilities | 8392.6 | 13577.8 | 16420.7 | 22067.4 | 26169.8 | 24087.8 | 23677.1 |
| Jobs by resource sector - Biomass | 1386.8 | 1600.1 | 3016.3 | 3683.8 | 3237.4 | 3068.9 | 3470.7 |
| Jobs by resource sector - CO2 | 0 | 0 | 0 | 2189.3 | 127.952 | 159.217 | 443.866 |
| Jobs by resource sector - Coal | 3520.3 | 2024.9 | 1062.6 | 848.855 | 741.663 | 670.342 | 594.325 |
| Jobs by resource sector - Grid | 8160.5 | 19397.8 | 26617.5 | 37207.5 | 48132.8 | 44956.4 | 45446.1 |
| Jobs by resource sector - Natural Gas | 8137.6 | 8139.7 | 6617.2 | 5566.2 | 5297.8 | 3939.7 | 2360.3 |
| Jobs by resource sector - Nuclear | 1517.6 | 988.966 | 973.173 | 564.48 | 0 | 0 | 0 |
| Jobs by resource sector - Oil | 6693.1 | 5733.1 | 4544.2 | 3230.1 | 2161.4 | 1401.9 | 859.727 |
| Jobs by resource sector - Solar | 7415.6 | 34531 | 36719.1 | 43800.3 | 37807.1 | 37496.1 | 34505.4 |
| Jobs by resource sector - Wind | 49.974 | 114.241 | 4858 | 7006.3 | 13766.1 | 16287.6 | 15782.3 |
| Median wages - All | 61780.3 | 60632.9 | 61396.6 | 62227.3 | 63664.7 | 64450.8 | 65650.6 |
| Required Level of Education - Associates degree or some college | 11267 | 22955.4 | 26700.3 | 33264.5 | 35774.2 | 34757.9 | 33328.1 |
| Required Level of Education - Bachelors degree | 7802.5 | 14201.9 | 16703.8 | 20275.8 | 21823.2 | 21269.1 | 20424.6 |
| Required Level of Education - Doctoral degree | 250.091 | 493.213 | 540.442 | 679.982 | 777.191 | 753.275 | 747.332 |
| Required Level of Education - High school diploma or less | 15724 | 31485.7 | 36551.9 | 45029.6 | 47514.6 | 45977.3 | 43865.5 |
| Required Level of Education - Masters or professional degree | 1837.9 | 3393.5 | 3911.6 | 4846.9 | 5383 | 5222.4 | 5097.3 |
| Wage income - All | 2278668167 | 4398242518 | 5182882617 | 6478426986 | 7085006980 | 6960340359 | 6793401526 |

Table 18: *RE- scenario - PILLAR 6: Land carbon sinks - Agriculture*

| variable_name | 2050 |
|--|-----------|
| Carbon sink enhancement potential - Accelerate regeneration | 444.167 |
| Carbon sink enhancement potential - All (not counting overlap) | 56418.8 |
| Carbon sink enhancement potential - Avoid deforestation | 3402.6 |
| Carbon sink enhancement potential - corn-ethanol to energy grasses | 0 |
| Carbon sink enhancement potential - cropland measures | -2857.03 |
| Carbon sink enhancement potential - Extend rotation length | 15878.7 |
| Carbon sink enhancement potential - Improve plantations | 3954.3 |
| Carbon sink enhancement potential - Increase retention of HWP | 15933.2 |
| Carbon sink enhancement potential - Increase trees outside forests | 1175.922 |
| Carbon sink enhancement potential - permanent conservation cover | -101.002 |
| Carbon sink enhancement potential - Reforest cropland | 524.813 |
| Carbon sink enhancement potential - Reforest pasture | 9513.6 |
| Carbon sink enhancement potential - Restore productivity | 5591.6 |
| Carbon sink enhancement potential - total | -2958.032 |
| Land impacted for carbon sink enhancement - Accelerate regeneration | 179.015 |
| Land impacted for carbon sink enhancement - All (not counting overlap) | 10422.9 |
| Land impacted for carbon sink enhancement - Avoid deforestation | 913.362 |
| Land impacted for carbon sink enhancement - corn-ethanol to energy grasses | 0 |
| Land impacted for carbon sink enhancement - cropland measures | 1720.506 |
| Land impacted for carbon sink enhancement - Extend rotation length | 8747.4 |
| Land impacted for carbon sink enhancement - Improve plantations | 2197.706 |
| Land impacted for carbon sink enhancement - Increase retention of HWP | 3186.6 |
| Land impacted for carbon sink enhancement - Increase trees outside forests | 331.715 |
| Land impacted for carbon sink enhancement - permanent conservation cover | 183.705 |
| Land impacted for carbon sink enhancement - Reforest cropland | 174.731 |
| Land impacted for carbon sink enhancement - Reforest pasture | 719.381 |
| Land impacted for carbon sink enhancement - Restore productivity | 3155.424 |
| Land impacted for carbon sink enhancement - total | 1904.141 |
| Land impacted for carbon sink enhancement - Total impacted (over 30 years) | 9182.3 |

Table 19: *RE- scenario - PILLAR 6: Land carbon sinks - Forests*

| variable_name | 2050 |
|--|---------|
| Business-as-usual carbon sink - Accelerate regeneration | 41.511 |
| Business-as-usual carbon sink - Avoid deforestation | 290.955 |
| Business-as-usual carbon sink - Extend rotation length | 4785.4 |
| Business-as-usual carbon sink - Improve plantations | 834.575 |
| Business-as-usual carbon sink - Increase retention of HWP | 0 |
| Business-as-usual carbon sink - Increase trees outside forests | 66.694 |
| Business-as-usual carbon sink - Reforest cropland | 19.828 |

Table 19: *RE- scenario - PILLAR 6: Land carbon sinks - Forests (continued)*

| variable_name | 2050 |
|--|---------|
| Business-as-usual carbon sink - Reforest pasture | 175.745 |
| Business-as-usual carbon sink - Restore productivity | 1110.8 |
| Business-as-usual carbon sink - Total impacted (over 30 years) | 19.828 |

Table 20: *RE- scenario - IMPACTS - Fossil fuel industries*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|-------------------------|----------|----------|----------|----------|----------|----------|----------|
| Natural gas consumption | 483567.6 | 490749.2 | 413673.9 | 331783.5 | 249761.7 | 157141.7 | 108989.3 |
| Oil consumption | 137274.5 | 128925.2 | 111358.1 | 85731.4 | 61763.6 | 42879.8 | 27994 |

Table 21: *RE- scenario - PILLAR 1: Efficiency/Electrification - Overview*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|-------|-------|-------|-------|-------|-------|-------|
| Final energy demand by sector - commercial | 0.246 | 0.247 | 0.237 | 0.223 | 0.212 | 0.208 | 0.211 |
| Final energy demand by sector - industry | 0.381 | 0.402 | 0.412 | 0.418 | 0.428 | 0.431 | 0.439 |
| Final energy demand by sector - residential | 0.313 | 0.296 | 0.274 | 0.246 | 0.223 | 0.21 | 0.204 |
| Final energy demand by sector - transportation | 0.709 | 0.66 | 0.582 | 0.488 | 0.403 | 0.349 | 0.324 |

Table 22: *RE- scenario - PILLAR 1: Efficiency/Electrification - Commercial*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|-------|-------------|-------------|-------|-------|-------|-------|
| Commercial HVAC investment in 2020s - Cumulative 5-yr | 0 | 31137953345 | 34699563305 | 0 | 0 | 0 | 0 |
| Sales of cooking units - Electric Resistance | 0.32 | 0.46 | 0.799 | 0.865 | 0.869 | 0.869 | 0.869 |
| Sales of cooking units - Gas | 0.68 | 0.54 | 0.201 | 0.135 | 0.131 | 0.131 | 0.131 |
| Sales of space heating units - Electric Heat Pump | 0.049 | 0.284 | 0.707 | 0.838 | 0.851 | 0.851 | 0.851 |
| Sales of space heating units - Electric Resistance | 0.047 | 0.084 | 0.105 | 0.126 | 0.13 | 0.13 | 0.13 |
| Sales of space heating units - Fossil | 0.079 | 0.041 | 0.008 | 0 | 0 | 0 | 0 |
| Sales of space heating units - Gas Furnace | 0.825 | 0.592 | 0.181 | 0.036 | 0.019 | 0.019 | 0.019 |
| Sales of water heating units - Electric Heat Pump | 0.002 | 0.105 | 0.546 | 0.644 | 0.648 | 0.648 | 0.648 |
| Sales of water heating units - Electric Resistance | 0.042 | 0.108 | 0.284 | 0.323 | 0.325 | 0.325 | 0.325 |
| Sales of water heating units - Gas Furnace | 0.915 | 0.745 | 0.141 | 0.006 | 0 | 0 | 0 |
| Sales of water heating units - Other | 0.042 | 0.042 | 0.03 | 0.027 | 0.027 | 0.027 | 0.027 |

Table 23: *RE- scenario - PILLAR 1: Efficiency/Electrification - Electricity demand*

| variable_name | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|-------|------|-------|-------|-------|-------|
| Electricity distribution peak load (capital invested) - Cumulative 5-yr | 4.759 | 4.85 | 8.113 | 8.581 | 8.028 | 8.375 |

Table 24: *REF scenario - PILLAR 1: Efficiency/Electrification - Residential*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|-------|-------|-------|-------|-------|-------|-------|
| Residential HVAC investment in 2020s vs. REF - Cumulative 5-yr | 0 | 6.4 | 6.149 | 0 | 0 | 0 | 0 |
| Sale of space heating units by type - Electric Heat Pump | 0.254 | 0.351 | 0.393 | 0.513 | 0.697 | 0.817 | 0.858 |
| Sale of space heating units by type - Electric Resistance | 0.184 | 0.205 | 0.192 | 0.156 | 0.103 | 0.069 | 0.057 |
| Sale of space heating units by type - Fossil | 0.121 | 0.175 | 0.166 | 0.137 | 0.091 | 0.061 | 0.051 |
| Sale of space heating units by type - Gas | 0.441 | 0.269 | 0.249 | 0.194 | 0.109 | 0.053 | 0.034 |
| Sales of cooking units - Electric Resistance | 0.704 | 0.712 | 0.739 | 0.81 | 0.91 | 0.971 | 0.992 |
| Sales of cooking units - Gas | 0.296 | 0.288 | 0.261 | 0.19 | 0.09 | 0.029 | 0.008 |
| Sales of water heating units by type - Electric Heat Pump | 0 | 0.015 | 0.058 | 0.182 | 0.371 | 0.495 | 0.538 |
| Sales of water heating units by type - Electric Resistance | 0.501 | 0.653 | 0.635 | 0.582 | 0.501 | 0.449 | 0.431 |
| Sales of water heating units by type - Gas Furnace | 0.455 | 0.301 | 0.277 | 0.208 | 0.102 | 0.033 | 0.009 |
| Sales of water heating units by type - Other | 0.044 | 0.031 | 0.03 | 0.028 | 0.025 | 0.023 | 0.023 |

Table 25: *REF scenario - PILLAR 1: Efficiency/Electrification - Transportation*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|-------|-------|-----------|-----------|------------|------------|------------|
| End-use technology sales by technology - HDV - diesel | 0.974 | 0.96 | 0.913 | 0.798 | 0.582 | 0.321 | 0.137 |
| End-use technology sales by technology - HDV - EV | 0.005 | 0.015 | 0.041 | 0.108 | 0.236 | 0.394 | 0.51 |
| End-use technology sales by technology - HDV - gasoline | 0.002 | 0.002 | 0.002 | 0.002 | 0.002 | 0.001 | 0.001 |
| End-use technology sales by technology - HDV - hybrid | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0 |
| End-use technology sales by technology - HDV - hydrogen FC | 0.003 | 0.01 | 0.027 | 0.072 | 0.157 | 0.263 | 0.34 |
| End-use technology sales by technology - HDV - other | 0.015 | 0.013 | 0.015 | 0.019 | 0.022 | 0.02 | 0.011 |
| End-use technology sales by technology - LDV - diesel | 0.014 | 0.019 | 0.02 | 0.016 | 0.01 | 0.005 | 0.002 |
| End-use technology sales by technology - LDV - EV | 0.02 | 0.05 | 0.125 | 0.269 | 0.495 | 0.728 | 0.879 |
| End-use technology sales by technology - LDV - gasoline | 0.913 | 0.869 | 0.786 | 0.653 | 0.449 | 0.241 | 0.107 |
| End-use technology sales by technology - LDV - hybrid | 0.05 | 0.058 | 0.065 | 0.058 | 0.043 | 0.025 | 0.012 |
| End-use technology sales by technology - LDV - hydrogen FC | 0.001 | 0.004 | 0.003 | 0.002 | 0.002 | 0.001 | 0 |
| End-use technology sales by technology - LDV - other | 0.001 | 0.001 | 0.001 | 0.001 | 0.001 | 0 | 0 |
| End-use technology sales by technology - MDV - diesel | 0.648 | 0.622 | 0.577 | 0.494 | 0.356 | 0.196 | 0.084 |
| End-use technology sales by technology - MDV - EV | 0.007 | 0.019 | 0.055 | 0.143 | 0.314 | 0.526 | 0.68 |
| End-use technology sales by technology - MDV - gasoline | 0.338 | 0.347 | 0.347 | 0.319 | 0.244 | 0.142 | 0.063 |
| End-use technology sales by technology - MDV - hybrid | 0.004 | 0.004 | 0.005 | 0.005 | 0.004 | 0.003 | 0.001 |
| End-use technology sales by technology - MDV - hydrogen FC | 0.002 | 0.005 | 0.014 | 0.036 | 0.079 | 0.132 | 0.17 |
| End-use technology sales by technology - MDV - other | 0.003 | 0.003 | 0.003 | 0.003 | 0.003 | 0.002 | 0.001 |
| Light-duty vehicle capital costs - Cumulative 5-yr | 0 | 0 | 237457658 | 494550576 | 1674334928 | 5255457540 | 7661237034 |
| Number of public EV charging plugs - DC Fast Charging | 390 | 0 | 815.095 | 0 | 4157.2 | 0 | 11554 |
| Number of public EV charging plugs - L2 Charging | 1370 | 0 | 19570 | 0 | 99813.3 | 0 | 277405.4 |

Table 26: *REF scenario - PILLAR 6: Land carbon sinks - Agriculture*

| variable_name | 2050 |
|--|-----------|
| Carbon sink enhancement potential - Accelerate regeneration | 444.167 |
| Carbon sink enhancement potential - All (not counting overlap) | 56418.8 |
| Carbon sink enhancement potential - Avoid deforestation | 3402.6 |
| Carbon sink enhancement potential - corn-ethanol to energy grasses | 0 |
| Carbon sink enhancement potential - cropland measures | -2857.03 |
| Carbon sink enhancement potential - Extend rotation length | 15878.7 |
| Carbon sink enhancement potential - Improve plantations | 3954.3 |
| Carbon sink enhancement potential - Increase retention of HWP | 15933.2 |
| Carbon sink enhancement potential - Increase trees outside forests | 1175.922 |
| Carbon sink enhancement potential - permanent conservation cover | -101.002 |
| Carbon sink enhancement potential - Reforest cropland | 524.813 |
| Carbon sink enhancement potential - Reforest pasture | 9513.6 |
| Carbon sink enhancement potential - Restore productivity | 5591.6 |
| Carbon sink enhancement potential - total | -2958.032 |
| Land impacted for carbon sink enhancement - Accelerate regeneration | 179.015 |
| Land impacted for carbon sink enhancement - All (not counting overlap) | 10422.9 |
| Land impacted for carbon sink enhancement - Avoid deforestation | 913.362 |
| Land impacted for carbon sink enhancement - corn-ethanol to energy grasses | 0 |
| Land impacted for carbon sink enhancement - cropland measures | 1720.506 |
| Land impacted for carbon sink enhancement - Extend rotation length | 8747.4 |
| Land impacted for carbon sink enhancement - Improve plantations | 2197.706 |
| Land impacted for carbon sink enhancement - Increase retention of HWP | 3186.6 |
| Land impacted for carbon sink enhancement - Increase trees outside forests | 331.715 |
| Land impacted for carbon sink enhancement - permanent conservation cover | 183.705 |
| Land impacted for carbon sink enhancement - Reforest cropland | 174.731 |
| Land impacted for carbon sink enhancement - Reforest pasture | 719.381 |
| Land impacted for carbon sink enhancement - Restore productivity | 3155.424 |
| Land impacted for carbon sink enhancement - total | 1904.141 |
| Land impacted for carbon sink enhancement - Total impacted (over 30 years) | 9182.3 |

Table 27: *REF scenario - PILLAR 6: Land carbon sinks - Forests*

| variable_name | 2050 |
|--|---------|
| Business-as-usual carbon sink - Accelerate regeneration | 41.511 |
| Business-as-usual carbon sink - Avoid deforestation | 290.955 |
| Business-as-usual carbon sink - Extend rotation length | 4785.4 |
| Business-as-usual carbon sink - Improve plantations | 834.575 |
| Business-as-usual carbon sink - Increase retention of HWP | 0 |
| Business-as-usual carbon sink - Increase trees outside forests | 66.694 |
| Business-as-usual carbon sink - Reforest cropland | 19.828 |
| Business-as-usual carbon sink - Reforest pasture | 175.745 |
| Business-as-usual carbon sink - Restore productivity | 1110.8 |
| Business-as-usual carbon sink - Total impacted (over 30 years) | 19.828 |

Table 28: *REF scenario - PILLAR 1: Efficiency/Electrification - Overview*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|-------|-------|-------|-------|-------|-------|-------|
| Final energy demand by sector - commercial | 0.246 | 0.247 | 0.244 | 0.24 | 0.233 | 0.227 | 0.224 |
| Final energy demand by sector - industry | 0.381 | 0.403 | 0.413 | 0.422 | 0.433 | 0.437 | 0.443 |
| Final energy demand by sector - residential | 0.313 | 0.297 | 0.288 | 0.278 | 0.263 | 0.239 | 0.221 |
| Final energy demand by sector - transportation | 0.71 | 0.666 | 0.609 | 0.562 | 0.524 | 0.48 | 0.428 |

Table 29: *REF scenario - PILLAR 1: Efficiency/Electrification - Commercial*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|-------|-------------|-------------|-------|-------|-------|-------|
| Commercial HVAC investment in 2020s - Cumulative 5-yr | 0 | 31111588373 | 34614455447 | 0 | 0 | 0 | 0 |
| Sales of cooking units - Electric Resistance | 0.32 | 0.362 | 0.409 | 0.534 | 0.71 | 0.817 | 0.855 |
| Sales of cooking units - Gas | 0.68 | 0.638 | 0.591 | 0.466 | 0.29 | 0.183 | 0.145 |
| Sales of space heating units - Electric Heat Pump | 0.049 | 0.204 | 0.252 | 0.391 | 0.612 | 0.769 | 0.829 |
| Sales of space heating units - Electric Resistance | 0.047 | 0.08 | 0.083 | 0.091 | 0.105 | 0.119 | 0.127 |
| Sales of space heating units - Fossil | 0.079 | 0.047 | 0.044 | 0.033 | 0.016 | 0.005 | 0.001 |
| Sales of space heating units - Gas Furnace | 0.825 | 0.669 | 0.622 | 0.484 | 0.266 | 0.107 | 0.043 |
| Sales of water heating units - Electric Heat Pump | 0.002 | 0.02 | 0.07 | 0.215 | 0.436 | 0.581 | 0.631 |
| Sales of water heating units - Electric Resistance | 0.042 | 0.075 | 0.094 | 0.152 | 0.24 | 0.297 | 0.318 |
| Sales of water heating units - Gas Furnace | 0.915 | 0.861 | 0.792 | 0.595 | 0.291 | 0.093 | 0.024 |
| Sales of water heating units - Other | 0.042 | 0.044 | 0.043 | 0.039 | 0.033 | 0.029 | 0.028 |

Table 30: *REF scenario - PILLAR 1: Efficiency/Electrification - Electricity demand*

| variable_name | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|-------|-------|-------|-------|-------|-------|
| Electricity distribution peak load (capital invested) - Cumulative 5-yr | 4.068 | 4.076 | 5.451 | 5.623 | 6.974 | 7.285 |

Table 31: *E+ scenario - PILLAR 2: Clean Electricity - Generating capacity*

| variable_name | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|--------|--------|--------|--------|--------|---------|
| Power generation capital investment - Offshore Wind - Base | 0.157 | 0.251 | 4.428 | 9.836 | 11.754 | 0 |
| Power generation capital investment - Solar PV - Base | 21.286 | 15.089 | 26.214 | 10.296 | 10.132 | 106.221 |
| Power generation capital investment - Wind - Base | 0 | 10.743 | 7.715 | 14.125 | 1.179 | 0 |

Table 32: *E+ scenario - PILLAR 2: Clean Electricity - Transmission*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|------|--------|--------|---------|---------|---------|---------|
| HV transmission for wind and solar - base all | 0 | 2964.4 | 8172.3 | 19158.3 | 32133 | 48777.8 | 70344.1 |
| HV transmission for wind and solar - base other intra-state | 0 | 905.92 | 2556.4 | 7105.8 | 12094.4 | 16531.2 | 22899 |
| HV transmission for wind and solar - base spur intra-state | 0 | 1621.7 | 3773 | 7804.5 | 12490.4 | 19124.3 | 30339.3 |

Table 33: *E+ scenario - PILLAR 6: Land carbon sinks - Agriculture*

| variable_name | 2050 |
|--|-----------|
| Carbon sink enhancement potential - Accelerate regeneration | 444.167 |
| Carbon sink enhancement potential - All (not counting overlap) | 56418.8 |
| Carbon sink enhancement potential - Avoid deforestation | 3402.6 |
| Carbon sink enhancement potential - corn-ethanol to energy grasses | 0 |
| Carbon sink enhancement potential - cropland measures | -2857.03 |
| Carbon sink enhancement potential - Extend rotation length | 15878.7 |
| Carbon sink enhancement potential - Improve plantations | 3954.3 |
| Carbon sink enhancement potential - Increase retention of HWP | 15933.2 |
| Carbon sink enhancement potential - Increase trees outside forests | 1175.922 |
| Carbon sink enhancement potential - permanent conservation cover | -101.002 |
| Carbon sink enhancement potential - Reforest cropland | 524.813 |
| Carbon sink enhancement potential - Reforest pasture | 9513.6 |
| Carbon sink enhancement potential - Restore productivity | 5591.6 |
| Carbon sink enhancement potential - total | -2958.032 |
| Land impacted for carbon sink enhancement - Accelerate regeneration | 179.015 |
| Land impacted for carbon sink enhancement - All (not counting overlap) | 10422.9 |
| Land impacted for carbon sink enhancement - Avoid deforestation | 913.362 |
| Land impacted for carbon sink enhancement - corn-ethanol to energy grasses | 0 |
| Land impacted for carbon sink enhancement - cropland measures | 1720.506 |
| Land impacted for carbon sink enhancement - Extend rotation length | 8747.4 |
| Land impacted for carbon sink enhancement - Improve plantations | 2197.706 |
| Land impacted for carbon sink enhancement - Increase retention of HWP | 3186.6 |
| Land impacted for carbon sink enhancement - Increase trees outside forests | 331.715 |
| Land impacted for carbon sink enhancement - permanent conservation cover | 183.705 |
| Land impacted for carbon sink enhancement - Reforest cropland | 174.731 |
| Land impacted for carbon sink enhancement - Reforest pasture | 719.381 |
| Land impacted for carbon sink enhancement - Restore productivity | 3155.424 |
| Land impacted for carbon sink enhancement - total | 1904.141 |
| Land impacted for carbon sink enhancement - Total impacted (over 30 years) | 9182.3 |

Table 34: *E+ scenario - PILLAR 6: Land carbon sinks - Forests*

| variable_name | 2050 |
|--|---------|
| Business-as-usual carbon sink - Accelerate regeneration | 41.511 |
| Business-as-usual carbon sink - Avoid deforestation | 290.955 |
| Business-as-usual carbon sink - Extend rotation length | 4785.4 |
| Business-as-usual carbon sink - Improve plantations | 834.575 |
| Business-as-usual carbon sink - Increase retention of HWP | 0 |
| Business-as-usual carbon sink - Increase trees outside forests | 66.694 |
| Business-as-usual carbon sink - Reforest cropland | 19.828 |
| Business-as-usual carbon sink - Reforest pasture | 175.745 |
| Business-as-usual carbon sink - Restore productivity | 1110.8 |
| Business-as-usual carbon sink - Total impacted (over 30 years) | 19.828 |

Table 35: *RE+ scenario - PILLAR 2: Clean Electricity - Generating capacity*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---|------|------|------|------|------|------|------|
| Power generation capital investment - biomass power plant | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Power generation capital investment - biomass w/ccu allam power plant | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Power generation capital investment - biomass w/ccu power plant | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 36: *RE+ scenario - PILLAR 2: Clean Electricity - Generation*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|------|------|------|------|------|------|------|
| Power generation by technology - biomass power plant | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Power generation by technology - biomass w/ccu allam power plant | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Power generation by technology - biomass w/ccu power plant | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 37: *RE+ scenario - PILLAR 3: Bioenergy and Hydrogen - Bioconversion*

| variable_name | 2020 | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|------|------|-------|-------|-------|-------|-------|
| Biomass purchases | 0 | 0 | 0.483 | 0.485 | 0.485 | 0.485 | 0.848 |
| Capital investment | 0 | 0 | 0.972 | 0 | 0.029 | 0 | 4.262 |
| Number of facilities - allam power w ccu | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - beccs hydrogen | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - diesel | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - diesel ccu | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - power | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - power ccu | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - pyrolysis | 0 | 0 | 0 | 0 | 0 | 0 | 5 |
| Number of facilities - pyrolysis ccu | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - sng | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of facilities - sng ccu | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Table 38: *RE+ scenario - PILLAR 4: CO2 capture, use, storage - CO2 capture*

| variable_name | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|---------------------|------|------|------|------|-------|-------|
| Annual - All | 0 | 0 | 3.35 | 3.32 | 3.42 | 3.53 |
| Annual - BECCS | 0 | 0 | 0 | 0 | 0 | 0 |
| Annual - Cement | 0 | 0 | 3.35 | 3.32 | 3.42 | 3.53 |
| Annual - NGCC | 0 | 0 | 0 | 0 | 0 | 0 |
| Cumulative - All | 0 | 0 | 3.35 | 6.67 | 10.09 | 13.62 |
| Cumulative - BECCS | 0 | 0 | 0 | 0 | 0 | 0 |
| Cumulative - Cement | 0 | 0 | 3.35 | 6.67 | 10.09 | 13.62 |
| Cumulative - NGCC | 0 | 0 | 0 | 0 | 0 | 0 |

Table 39: *RE+ scenario - PILLAR 4: CO2 capture, use, storage - CO2 storage*

| variable_name | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|--|------|------|------|------|------|------|
| Annual | 0 | 0 | 0 | 0 | 0 | 0 |
| Injection wells | 0 | 0 | 0 | 0 | 0 | 0 |
| Resource characterization, appraisal and permitting costs cumulative | 0 | 0 | 0 | 0 | 0 | 0 |
| Wells and facilities construction costs cumulative | 0 | 0 | 0 | 0 | 0 | 0 |

Table 40: *RE+ scenario - PILLAR 4: CO2 capture, use, storage - CO2 transportation*

| variable_name | 2025 | 2030 | 2035 | 2040 | 2045 | 2050 |
|-----------------------|------|------|-------------|-------------|-------------|-------------|
| CO2 pipelines - All | 0 | 0 | 2258831.263 | 2257876.263 | 2260624.263 | 2292288.003 |
| CO2 pipelines - Spur | 0 | 0 | 154904.483 | 153949.183 | 156697.183 | 188361.422 |
| CO2 pipelines - Trunk | 0 | 0 | 2103926.78 | 2103926.78 | 2103926.78 | 2103926.78 |

Table 41: *RE+ scenario - PILLAR 6: Land carbon sinks - Agriculture*

| variable_name | 2050 |
|--|-----------|
| Carbon sink enhancement potential - Accelerate regeneration | 444.167 |
| Carbon sink enhancement potential - All (not counting overlap) | 56418.8 |
| Carbon sink enhancement potential - Avoid deforestation | 3402.6 |
| Carbon sink enhancement potential - corn-ethanol to energy grasses | -408.672 |
| Carbon sink enhancement potential - cropland measures | -2638.128 |
| Carbon sink enhancement potential - Cropland to woody energy crops | 0 |
| Carbon sink enhancement potential - Extend rotation length | 15878.7 |
| Carbon sink enhancement potential - Improve plantations | 3954.3 |
| Carbon sink enhancement potential - Increase retention of HWP | 15933.2 |
| Carbon sink enhancement potential - Increase trees outside forests | 1175.922 |
| Carbon sink enhancement potential - pasture to energy crops | 0 |
| Carbon sink enhancement potential - permanent conservation cover | -91.074 |
| Carbon sink enhancement potential - Reforest cropland | 524.813 |
| Carbon sink enhancement potential - Reforest pasture | 9513.6 |
| Carbon sink enhancement potential - Restore productivity | 5591.6 |

Table 41: *RE+ scenario - PILLAR 6: Land carbon sinks - Agriculture (continued)*

| variable_name | 2050 |
|--|-----------|
| Carbon sink enhancement potential - total | -3137.874 |
| Land impacted for carbon sink enhancement - Accelerate regeneration | 179.015 |
| Land impacted for carbon sink enhancement - All (not counting overlap) | 10422.9 |
| Land impacted for carbon sink enhancement - Avoid deforestation | 913.362 |
| Land impacted for carbon sink enhancement - corn-ethanol to energy grasses | 234.324 |
| Land impacted for carbon sink enhancement - cropland measures | 3050.925 |
| Land impacted for carbon sink enhancement - Cropland to woody energy crops | 47.232 |
| Land impacted for carbon sink enhancement - Extend rotation length | 8747.4 |
| Land impacted for carbon sink enhancement - Improve plantations | 2197.706 |
| Land impacted for carbon sink enhancement - Increase retention of HWP | 3186.6 |
| Land impacted for carbon sink enhancement - Increase trees outside forests | 331.715 |
| Land impacted for carbon sink enhancement - pasture to energy crops | 594.986 |
| Land impacted for carbon sink enhancement - permanent conservation cover | 165.648 |
| Land impacted for carbon sink enhancement - Reforest cropland | 174.731 |
| Land impacted for carbon sink enhancement - Reforest pasture | 719.381 |
| Land impacted for carbon sink enhancement - Restore productivity | 3155.424 |
| Land impacted for carbon sink enhancement - total | 4093.1 |
| Land impacted for carbon sink enhancement - Total impacted (over 30 years) | 9182.3 |

Table 42: *RE+ scenario - PILLAR 6: Land carbon sinks - Forests*

| variable_name | 2050 |
|--|---------|
| Business-as-usual carbon sink - Accelerate regeneration | 41.511 |
| Business-as-usual carbon sink - Avoid deforestation | 290.955 |
| Business-as-usual carbon sink - Extend rotation length | 4785.4 |
| Business-as-usual carbon sink - Improve plantations | 834.575 |
| Business-as-usual carbon sink - Increase retention of HWP | 0 |
| Business-as-usual carbon sink - Increase trees outside forests | 66.694 |
| Business-as-usual carbon sink - Reforest cropland | 19.828 |
| Business-as-usual carbon sink - Reforest pasture | 175.745 |
| Business-as-usual carbon sink - Restore productivity | 1110.8 |
| Business-as-usual carbon sink - Total impacted (over 30 years) | 19.828 |

Table 43: *B+ scenario - PILLAR 6: Land carbon sinks - Agriculture*

| variable_name | 2050 |
|--|-----------|
| Carbon sink enhancement potential - Accelerate regeneration | 444.167 |
| Carbon sink enhancement potential - All (not counting overlap) | 56418.8 |
| Carbon sink enhancement potential - Avoid deforestation | 3402.6 |
| Carbon sink enhancement potential - corn-ethanol to energy grasses | 0 |
| Carbon sink enhancement potential - cropland measures | -2857.03 |
| Carbon sink enhancement potential - Extend rotation length | 15878.7 |
| Carbon sink enhancement potential - Improve plantations | 3954.3 |
| Carbon sink enhancement potential - Increase retention of HWP | 15933.2 |
| Carbon sink enhancement potential - Increase trees outside forests | 1175.922 |
| Carbon sink enhancement potential - permanent conservation cover | -101.002 |
| Carbon sink enhancement potential - Reforest cropland | 524.813 |
| Carbon sink enhancement potential - Reforest pasture | 9513.6 |
| Carbon sink enhancement potential - Restore productivity | 5591.6 |
| Carbon sink enhancement potential - total | -2958.032 |
| Land impacted for carbon sink enhancement - Accelerate regeneration | 179.015 |
| Land impacted for carbon sink enhancement - All (not counting overlap) | 10422.9 |
| Land impacted for carbon sink enhancement - Avoid deforestation | 913.362 |
| Land impacted for carbon sink enhancement - corn-ethanol to energy grasses | 0 |
| Land impacted for carbon sink enhancement - cropland measures | 1720.506 |
| Land impacted for carbon sink enhancement - Extend rotation length | 8747.4 |
| Land impacted for carbon sink enhancement - Improve plantations | 2197.706 |
| Land impacted for carbon sink enhancement - Increase retention of HWP | 3186.6 |
| Land impacted for carbon sink enhancement - Increase trees outside forests | 331.715 |
| Land impacted for carbon sink enhancement - permanent conservation cover | 183.705 |

Table 43: *B+ scenario - PILLAR 6: Land carbon sinks - Agriculture (continued)*

| variable_name | 2050 |
|--|----------|
| Land impacted for carbon sink enhancement - Reforest cropland | 174.731 |
| Land impacted for carbon sink enhancement - Reforest pasture | 719.381 |
| Land impacted for carbon sink enhancement - Restore productivity | 3155.424 |
| Land impacted for carbon sink enhancement - total | 1904.141 |
| Land impacted for carbon sink enhancement - Total impacted (over 30 years) | 9182.3 |

Table 44: *B+ scenario - PILLAR 6: Land carbon sinks - Forests*

| variable_name | 2050 |
|--|---------|
| Business-as-usual carbon sink - Accelerate regeneration | 41.511 |
| Business-as-usual carbon sink - Avoid deforestation | 290.955 |
| Business-as-usual carbon sink - Extend rotation length | 4785.4 |
| Business-as-usual carbon sink - Improve plantations | 834.575 |
| Business-as-usual carbon sink - Increase retention of HWP | 0 |
| Business-as-usual carbon sink - Increase trees outside forests | 66.694 |
| Business-as-usual carbon sink - Reforest cropland | 19.828 |
| Business-as-usual carbon sink - Reforest pasture | 175.745 |
| Business-as-usual carbon sink - Restore productivity | 1110.8 |
| Business-as-usual carbon sink - Total Impacted (over 30 years) | 19.828 |