Crude Oil Price Prediction

SUBMITTED BY

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CHAPTER – 1

INTRODUCTION

Crude oil is a yellow black naturally occurring liquid found in geological formations beneath the Earth's surface, it can be separated into various kinds of consumer fuels through the process of fractional distillation. Crude oil is the most important energy resources on the Earth right now. So far, it remains the world's leading fuel, with nearly one-third of global energy consumption. So, forecasting the price of crude oil is of great significance for energy policymakers, market participants, portfolio diversification, and energy risk management. There are many factors influencing the crude oil price, and the influence period of each factor on the crude oil prices is not consistent, so the crude oil prices have nonlinear characteristics. However, identifying the formation process of crude oil prices is of significance for accurate prediction, but this process is complicated. Due to strong chain effects owned by this crude oil market, any changes in the factors involved will have exclusive impact to the price. Furthermore, the crude oil price contributes over 50% on the average price of petroleum and it is one of the most used commodities around the globe. Therefore, every increment and decrement that occurs to the crude oil price will then also give impact to the price of petroleum and later correspond to the global economy. A good prediction tool is crucial to be developed for this matter. Therefore, we try to use the machine learning methods to deal with the vague influence among various factors. The formation process of crude oil prices can lead the traditional econometrics model to have a large error in crude oil price prediction, but the RNN and LSTM models can fit well. We have considered financialization of crude oil markets. The commodity attributes form the long-term trend of crude oil prices, and its financial attributes cause short-term fluctuation. In this paper, we try to forecast the price of crude oil from both spatial perspective and historical perspective.

1.1 OVERVIEW

Crude oil is the world's most leading fuel. The main advantages of crude oil are it has high density, it is easily available. Oil is used in almost all the industries. Oil is a Constant Power Source. Oil energy is very reliable when compared to other sources such as solar and wind energy. Some machine learning models fit the dataset efficiently depending upon the type of data points provided. The main aim of this project is to find the different models that efficiently fit the data points and predict the price of fuel with the help of machine learning models. This project works on comparing the different supervised learning models and brings a conclusion based on the efficiency. We have used LSTM network to know which gives the best in terms of accuracy and performance. These algorithms give a numeric value as output. So we can compare the output of these models with the actual models. Now-a-days the oil price has been increasing in leaps and bounds due to certain reasons like inflation throughout the world. Hence these are derived or extracted from petroleum. The sources of crude oil for India come from neighbouring countries such as Dubai and Saudi-Arabia. To predict the values of petroleum like petroleum and Diesel within the future, we've decided to use the Machine Learning algorithms and apply ensemble learning. Ensemble learning is a technique where we use different algorithms or single algorithms many times. In this way we can compare different algorithms and find the best one for our problem statement.

1.2 PURPOSE

Crude oil price fluctuations have a far-reaching impact on global economies and thus price forecasting can assist in minimising the risks associated with volatility in oil prices. Price forecasts are very important to various stakeholders: governments, public and private enterprises, policymakers, and investors.

With high oil prices (and high gasoline prices), people will drive less - staying closer to home for shopping, combining various errands to be more efficient, and so on. Likewise, they will spend less on oil-derived products whose prices rise with higher oil prices.

If increased exploration and production is a normal by product of higher oil prices, so too is substitution. When Nazi Germany faced oil shortages in World War II, methods of producing oil, diesel and gasoline substitutes from vegetable oils, animal fats and coal were thoroughly explored. Likewise, the oil crisis of the 1970s gave the development of ethanol in Brazil a major boost.

Over time, though, more and more options become viable and greater changes in behaviour are possible. Given time, people will drive less, take better care of their cars (to increase mileage), switch to more fuel-efficient car models and/or use more public transportation. Likewise, companies will find limits on just how much they can pass on higher input costs and will seek to reduce their usage of oil and oil by products as well.

CHAPTER – 2

LIERATURE SURVEY

Crude Oil Price Prediction using Artificial Neural Network

Crude oil is amongst the most important resources in today's world, it is the chief fuel, and its cost has a direct effect on the global habitat, our economy and oil exploration, exploitation, and other activities. Prediction of oil prices has become the need of the hour, it is a boon to many large and small industries, individuals, the government. The evaporative nature of crude oil, its price prediction becomes extremely difficult, and it is hard to be precise with the same. Several different factors that affect crude oil prices. We propose a contemporary and innovative method of predicting crude oil prices using the artificial neural network (ANN). The main advantage of this approach of ANN is that it continuously captures the unstable pattern of the crude oil prices which have been incorporated by finding out the optimal lag and number of the delay effect that controls the prices of crude oil. Variation of lag in a period has been done for the most optimum and close results, we then have validated our results by evaluating the root mean square error and the results obtained using the proposed model have significantly outperformed.

Crude oil price prediction model with long short-term memory deep learning based on prior knowledge data transfer

Energy resources have acquired a strategic significance for economic growth and social welfare of any country throughout the history. Therefore, the prediction of crude oil price fluctuation is a significant issue. In recent years, with the development of artificial intelligence, deep learning has attracted wide attention in various industrial fields. Some scientific research about using the deep learning model to fit and predict time series has been developed. In an attempt to increase the accuracy of oil market price prediction, Long Short Term

Memory, a representative model of deep learning, is applied to fit crude oil prices in this paper. In the traditional application field of long short term memory, such as natural language processing, large amount of data is a consensus to improve training accuracy of long short term memory. To improve the prediction accuracy by extending the size of training set, transfer learning provides a heuristic data extension approach. Moreover, considering the equivalent of each historical data to train the long, short-term memory is difficult to reflect the changeable behaviours of crude oil markets, a very creative algorithm named data transfer with prior knowledge which provides a more availability data extension approach (three data types) is proposed. For comparing the predicting performance of initial data and data transfer deeply, the ensemble empirical mode decomposition is applied to decompose time series into several intrinsic mode functions, and these intrinsic mode functions are utilized to train the models. Further, the empirical research is performed in testing the prediction effect of West Texas Intermediate and Brent crude oil by evaluating the predicting ability of the proposed model, and the corresponding superiority is also demonstrated.

Global crude oil price prediction and synchronization-based accuracy evaluation using random wavelet neural network

In the present paper, a new neural network is developed to improve the prediction accuracy of crude oil price fluctuations. The proposed model combines wavelet neural network (WNN) with random time effective function. WNN is a predictive system with the ability to implement strong nonlinear approximation. The random time effective function is applied to formulate the varied impact of historical data on current market, which endows historical data with time-variant weights to make them affect differently on the training process of WNN. Besides, the multiscale composite complexity synchronization (MCCS) is used as the new method to evaluate the predictive performance. The empirical experiments are implemented in predicting crude oil prices and moving average absolute return

series of WTI and BRE. Through comparing with the traditional back propagation neural network (BPNN), support vector machine (SVM) and WNN models, the empirical results demonstrate that the proposed model has a higher accuracy in crude oil price fluctuations predicting and is advantageous in improving the precision of prediction.

Crude oil price prediction using complex network and deep learning algorithms

Crude oil price prediction is a challenging task in oil producing countries. Its price is among the most complex and tough to model because fluctuations of price of crude oil are highly irregular, nonlinear and varies dynamically with high uncertainty. This paper proposed a hybrid model for crude oil price prediction that uses the complex network analysis and long short-term memory (LSTM) of the deep learning algorithms. The complex network analysis tool called the visibility graph is used to map the dataset on a network and K-core centrality was employed to extract the non-linearity features of crude oil and reconstruct the dataset. The complex network analysis is carried out to pre-process the original data to extract the non-linearity features and to reconstruct the data. Thereafter, LSTM was employed to model the reconstructed data. To verify the result, we compared the empirical results with other research in the literature. The experiments show that the proposed model has higher accuracy and is more robust and reliable.

Crude Oil Price Prediction with Decision Tree Based Regression Approach

Crude oil is an essential commodity for industry and the prediction of its price is crucial for many business entities and government organizations. While there have been quite a few conventional statistical models to forecast oil prices, we find that there is not much research using decision tree models to predict crude oil prices. In this research, we develop decision tree models to forecast crude oil

prices. In addition to historical crude oil price time series data, we also use some predictor variables that would potentially affect crude oil prices, including crude oil demand and supply, and monthly GDP and CPI during the period 1992 through 2017 with a total of 312 observations. In this research, we use decision tree models to predict crude oil price. We find that the decision tree models developed in this research are expected to have higher forecasting accuracy than that of such benchmark models as multiple linear regression and time series autoregressive integrated moving average.

2.1 EXISTING PROBLEM

Several machine learning techniques were proposed for oil price prediction, such as artificial neural networks and support vector machine These are nonlinear models which may produce more accurate predictions if the oil price data are strongly nonlinear. However, these machine learning techniques, like other traditional machine learning techniques, rely on a fixed set of training data to train a machine learning model and then apply the model to a test set. Such an approach works well if the training data and the test data are generated from a stationary process but may not be effective for non-stationary time series data such as oil price data.

2.2 REFERENCES

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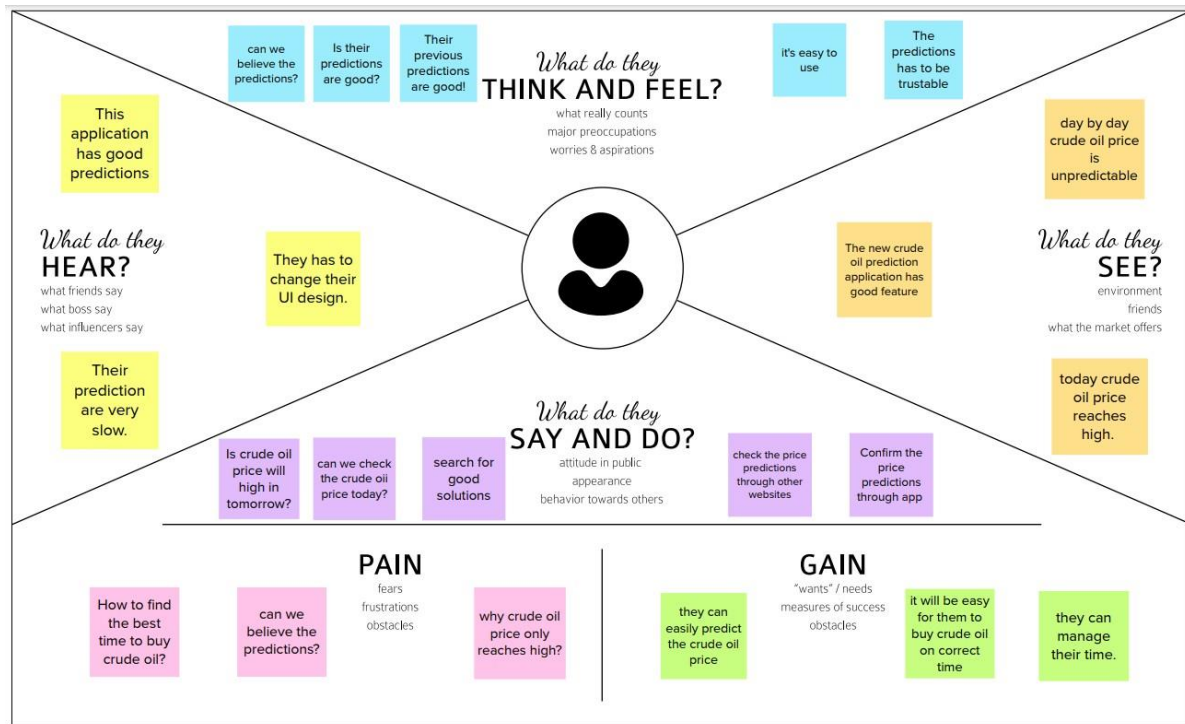
2.3 PROBLEM STATEMENT DEFINITION

The crude oil price prediction task is interesting as well as divides researchers and academics into two groups those who believe that we can devise mechanisms to predict the market and those who believe that the market is efficient and whenever new information comes up the market absorbs it by correcting itself, thus there is no space for prediction.

CHAPTER-3

IDEATION & PROPOSED SOLUTION

3.1 EMPATHY MAP CANVAS

3.2 IDEATION & BRAIN STROMING

3.2 PROPOSED SOLUTION

This paper describes the system that overcomes the problem faced while predicting the price of crude oil. Here we've compared machine learning algorithms using crude oil daily price dataset. We performed experiments with various algorithms on crude oil daily price dataset and observed the mean square error to predict accuracy using two algorithms namely Linear regression, Long Term Short memory. First, importing all the necessary libraries needed. Then importing the dataset of the respective company using csv read function. After that, building a Linear Regression model and predicting the future stock price. If we did not get the most accuracy, then we must build an LSTM model. LSTM model is considered as one of the effective ways to predict the future Stock prices. To build an LSTM model, we must split the dataset into Train and Test dataset. Then we must normalize the dataset. After Future Scaling process, using plotting libraries, the model will predict the Future crude oil price with the most possible accuracy.

3.3 PROPOSED SOLUTION FIT

1. CUSTOMER SEGMENT(S) `CS`
Who is your customer?

Crude Oil Based Industries and companies for Business purposes. Handle transportation and storage in the Business.

6. CUSTOMER CONSTRAINTS `CC`
What constraints prevent your customers from taking action or limit their choices of solutions?

The risks and problems are the obstacles for the customers which limits them from proceeding further in the process.

5. AVAILABLE SOLUTIONS `AS`
Which solutions are available to the customers when they face the problem or need to get the job done? What have they tried in the past? What pros & cons do these solutions have?

The frustrations about the results can be avoid by providing a proper timeline and proper planning will be helpful in finishing it in time with the expected output.

Define CS, fit into CC

Explore AS, differentiate

2. JOBS-TO-BE-DONE / PROBLEMS `J&P`
Which jobs-to-be-done (or problems) do you address for your customers?

The difficulty in predicting the Crude Oil Price more accurately is one of the major problems

The information to be collected for providing the desired results may be a problem

9. PROBLEM ROOT CAUSE `RC`
What is the real reason that this problem exists? What is the back story behind the need to do this job?

It can both Man-made error or machine error which can sometimes go wrong.
This can cause a problem in proving an accurate or desired result.
This is the main root cause of this issue.

7. BEHAVIOUR `BE`
What does your customer do to address the problem and get the job done?

The problems faced by the customer can be reported in a form of a detailed document.
So that it can be properly addressed by the team and it can rectify.

Focus on J&P, tap into BE, understand RC

Focus on J&P, tap into BE, understand RC

3. TRIGGERS `TR`
What triggers customers to act?

The business ideas trigger customers for the crude oil price prediction for the benefits

4. EMOTIONS: BEFORE / AFTER `EM`
How do customers feel when they face a problem or a job and afterwards?

If the results are not up to the expected point, it makes them feel frustrated.

Identify strong TR & EM

10. YOUR SOLUTION `SL`
If you are working on an existing business, write down your current solution first, fill in the canvas, and check how much it fits reality. If you are working on a new business proposition, then keep it blank until you fill in the canvas and come up with a solution that fits within customer limitations, solves a problem and matches customer.

To address this issue, it needs proper attention in carrying out this process for predicting the crude oil price. Both computer-aided prediction and human calculations should be carried out very carefully.

8. CHANNELS of BEHAVIOUR `CH`
8.1 ONLINE
What kind of actions do customers take online? Extract online channels from #7

Discount seekers
Wandering customers
Loyal customers

8.2 OFFLINE
What kind of actions do customers take offline? Extract offline channels from #7 and use them for customer development.

Reliable customers
Trustful customers

Extract online & offline CH of BE

CHAPTER – 4

REQUIREMENT ANALYSIS

4.1 FUNCTIONAL REQUIREMENT

Following are the functional requirements of the proposed solution.

FR No.	Functional Requirement (Epic)	Sub Requirement (Story / Sub-Task)
FR-1	User Application	User Direct Open with Google Play Store App User Can Download the Crude Oil Price
FR-2	User Products Available	User Using the Application There Are So Many Products in Crude Oil Price App User Update the Energy and Oil Price Instant the Application
FR-3	User Additional Features	User Can Read Latest News and View Oil Price Charts User View Major Energy Quotes User Can Using a Multiple Colour Themes
FR-4	User Exceptions	User Can Exchange Rates and Currency Converter

4.2 NON-FUNCTIONAL REQUIREMENTS

FR No.	Non-Functional Requirement	Description
NFR-1	**Usability**	Used to improve to the Accuracy of crude oil price prediction
NFR-2	**Security**	In the rising oil price can even shift economical/political power from oil importers to oil exporters communications will be secured
NFR-3	**Reliability**	Reliability of the pointing towards high –risk components
NFR-4	**Performance**	Performance of this project is to improve to the accuracy of crude oil price prediction
NFR-5	**Availability**	The Availability Solution is More Benefit for and the Importers and exporters in the crude oil price prediction.
NFR-6	**Scalability**	The scalability is 90%-95%

5.1 DATA FLOW DIAGRAMS

The classic visual representation of how information moves through a system is a data flow diagram (DFD). A tidy and understandable DFD can graphically represent the appropriate quantity of the system demand. It demonstrates how information enters and exits the system, what modifies the data, and where information is kept.
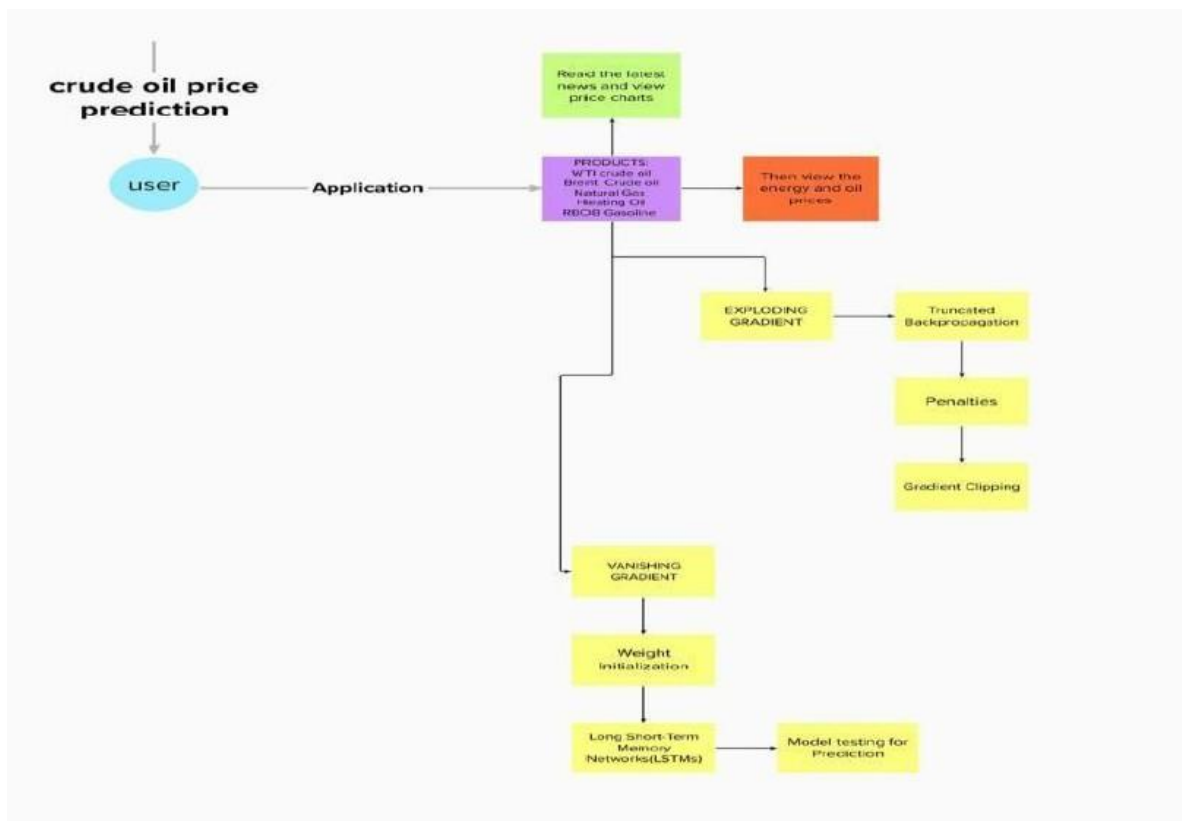
5.2 SOLUTION & TECHNICAL ARCHITECTURE

Application Characteristics:

S.No	Characteristics	Description	Technology
1.	Open-Source Frameworks-1	Python,	Pandas, flask, numpy, tensorflow
2.	Open-Source Frameworks-2	JavaScript, Angular Js.	App module, component module
3.	Security Implementations	User data will be stored according to CIA model.	End to end encrpytion (SHA- 256)
4.	Scalable Architecture	IBM cloud and firebase both used for better performance in storage and authentication.	IBM watson, Firebase, Mysql
5.	Availability	Handle huge requests,avoid DDOS and XSS attack.	Effective coding and restrictive user access based on need
6.	Performance	Handle more than 1000 users to use server at a time.	Flask

Components & Technologies:

S.No	Component	Description	Technology
1.	User Interface	Web application	HTML, CSS, JavaScript ,Angular Js
2.	Application Logic-1	Logic for a process in the application	Python
3.	Application Logic-2	Logic for a process in the application	IBM Watson Assistant
4.	Database	Data Type, Configurations	MySQL
5.	Cloud Database	Database Service on Cloud	IBM cloud
6.	File Storage	File storage requirements	IBM Block Storage,Local Filesystem
7.	External API-1	Purpose of External API used in the application	Firebase
8.	Machine Learning Model	Purpose of Machine Learning Model	Recurrent neural network & LSTM
9.	Infrastructure (Server / Cloud)	Application Deployment on Local System / Cloud Local Server Configuration: Cloud Server Configuration:	Local, Firebase.

Technical Architecture:

User Login → User Authentication with cloud database → User must Given temporary oil price value → Cloud Storage → Model predicting default value and user given value → App UI and cloud data
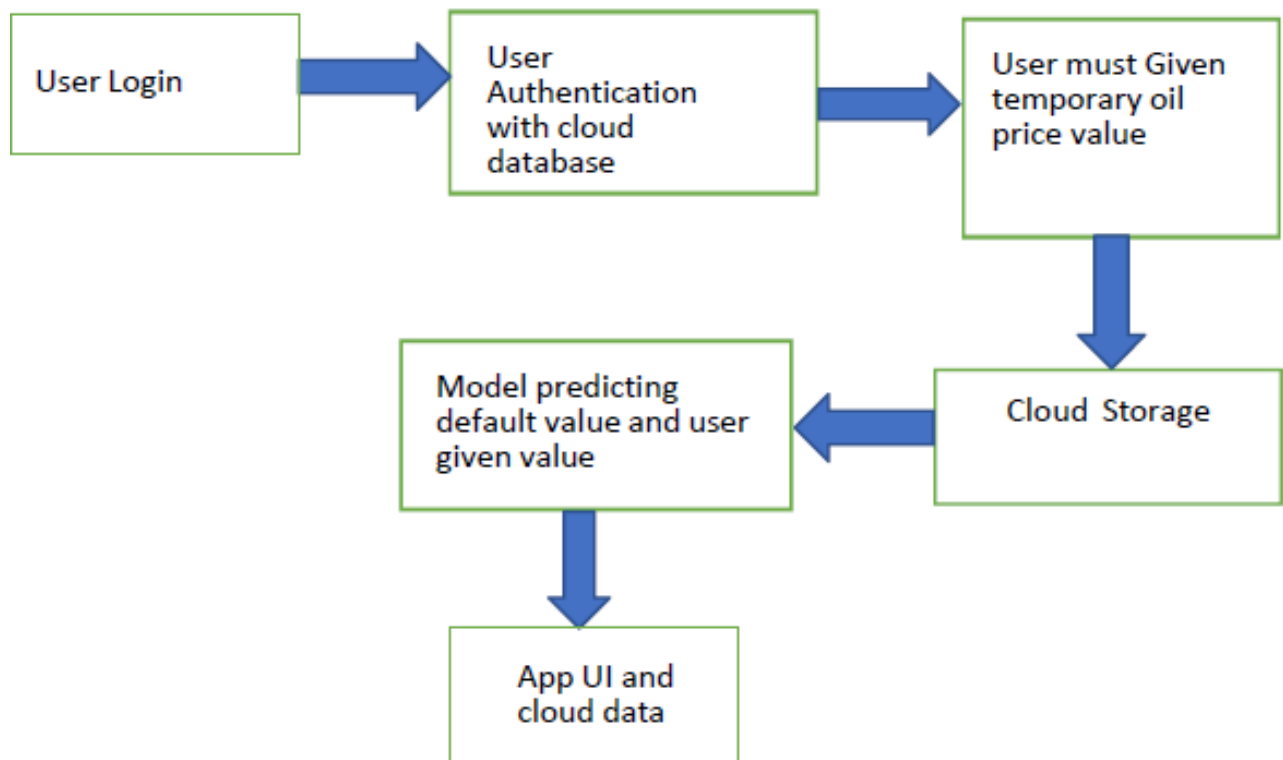
5.3 USER STORIES

User Type	Functional Requirement (Epic)	User Story Number	User Story / Task	Acceptance criteria	Priority	Release
Customer (Mobile user)	Application	USN-1	You can download the crude oil price by opening the Google Play Store app directly as a user.	I can access own decisions.	High	Sprint-1
	Available Products	USN-2	Users of the application may instantly update the energy and oil prices while using it because there are so many different products in the crude oil price app.	I can receive the data once click then confirm	High	Sprint-1
	Additional Features	USN-3	Users can read the most recent news and see oil price charts. Major Energy Quotes User View The user may use many colour schemes.	I can view then read the price prediction.	High	Sprint-2
	Expectations	USN-4	User Can Convert Currency And Exchange Rates	I can expect	Medium	Sprint-2

	Login	USN-5	Log in as a user without using your email address, username, or password.		High	Sprint 2
Customer (Web user)	I can see the price of crude oil as a consumer.	USN-6		I can view the price directly	High	Sprint 3
Customer Care Executive	I am the user and I executive the pricing history.	USN-7		I can accept the terms	medium	Sprint 4
Administrator	As a manager, it anticipates the results.	USN-8		Show the result	High	Sprint 4

CHAPTER-6

PROJECT PLANNING & SCHEDULING

6.1 SPRINT PLANNING & ESTIMATION

Sprint	Functional Requirement (Epic)	User Story Number	User Story / Task	Story Points	Priority	Team Members
Sprint-1	Registration	USN-1	As a user, I can register for the application by entering my email, password, and confirming my password.	2	High	RAJENDRAN
Sprint-1		USN-2	As a user, I will receive confirmation email once I have registered for the application	2	High	PRASANTH
Sprint-1	Login	USN-3	As a user, I can log into the application by entering email & password	2	High	KARTHIK PRASANNA
Sprint-2	Input Necessary Details	USN-4	As a user, I can give Input Details to Predict Likeliness of crude Oil	14	High	MADHAVARAJ
Sprint-2	Data Pre-Processing	USN-5	Transform raw data into suitable format for prediction	14	High	RAJENDRAN
Sprint-3	Prediction of Crude Oil Price	USN-6	As a user, I can predict Crude Oil using machine learning model.	18	High	PRASANTH
Sprint-3		USN-7	As a user, I can get accurate prediction of crude oil.		Medium	KARTHIK PRASANNA
Sprint-4	Review	USN-6	As a user, I can give feedback of the application	20	High	MADHAVARAJ

6.2 SPRINT DELIVERY SCHEDULE

Sprint	Total Story Points	Duration	Sprint Start Date	Sprint End Date (Planned)	Story Points Completed (as on Planned End Date)	Sprint Release Date (Actual)
Sprint-1	20	6 Days	24 Oct 2022	29 Oct 2022	20	29 Oct 2022
Sprint-2	20	6 Days	31 Oct 2022	05 Nov 2022		05 Nov 2022
Sprint-3	20	6 Days	07 Nov 2022	12 Nov 2022		12 Nov 2022
Sprint-4	20	6 Days	14 Nov 2022	19 Nov 2022		19 Nov 2022

CHAPTER-7
RESULTS

7.1 PERFORMANCE METRICS

Sensitivity: Sensitivity is defined as the true-positive recognition rate, number of true positives / (number of true positives + number of false negatives) which is shown in equation 7.1.

$$\text{Sensitivity (TPR)} = \frac{TP}{TP+FN} \qquad (7.1)$$

Specificity: Specificity is defined as the proportion of actual negatives, which got predicted as the negative (or true negative) which is shown in equation in 7.2.

$$\text{Specificity (TNR)} = \frac{TN}{TN+FP} \qquad (7.2)$$

Accuracy: Accuracy is the measurement used to determine which model is best at identifying relationships and patterns between variables in a dataset based on the input, or training, data. Accuracy is shown in equation in 7.3.

$$\text{Accuracy} = \frac{TP+TN}{TP+TN+FP+FN} \qquad (7.3)$$

Precision: It is the quality of a positive prediction made by the model. Precision refers to the number of true positives divided by the total number of positive predictions. Precision is shown in equation 7.4.

$$\text{Precision} = \frac{TP}{TP+FP} \qquad (7.4)$$

Recall: Recall literally is how many of the true positives were recalled (found), such that how many of the correct hits were also found. Recall is shown in equation 7.5.

$$\text{Recall} = \frac{TP}{TP+FN} \qquad (7.5)$$

F1-Score: F1 Score is the weighted average of Precision and Recall. Therefore, this score takes both false positives and false negatives into account. F1-Score is shown in equation 5.6.

$$\text{F1-Score} = \frac{2TP}{2TP+FP+FN} \qquad (7.6)$$

Performance measure	LSTM	Proposed Network
Accuracy	97.57%	92.62%
F-score	94.06%	89.78%
Recall	93.87%	93.26%
Sensitivity	86.79%	82.61%
Specificity	98.52%	89.78%
Precision	94.27%	87.87%

CHAPTER 8
ADVANTAGES & DISADVANTAGES

ADVANTAGES:

LSTM models have great advantages in terms of mining the long-term dependence of crude oil price sequence data. Furthermore, LSTM models can automatically search for nonlinear features and complex patterns of crude oil prices, which shows excellent forecasting performance in crude oil price prediction. As a very powerful prediction tool, LSTM has been widely used in prediction-related fields. Therefore, to forecast crude oil price more accurately, we have selected the LSTM model for this study.

The different gates inside LSTM boost its capability for capturing nonlinear relationships for forecasting. Causal factors generally have non-linear impact on demand. When these factors are used as part of the input variable, the LSTM could learn the nonlinear relationship for forecasting.

It is natural that events would impact demand on the day when it is happening as well as the days before and after the event is happening. For example, people would book more days of accommodation to attend a sports event. The LSTM could triage the impact patterns from different categories of events.

DISADVANTAGES:

They became popular since they solved the issue of gradients disappearing. However, that they are unable to eliminate the problem. The issue lies in that data needs to be moved between cells for its analysis. Furthermore, the cell is becoming extremely complex with the addition of functions (such as the forget gate) that are now part of the picture.

LSTMs are affected by various random weights and behave similarly to neural networks that feed forward. They favour small initialization over large weights.

With the growing technology of data, mining scientists are searching for a system that can store past data for more extended periods of time than LSTMs. The motivation behind the development of such a model is the habit of humans of dividing a particular chunk of information into smaller parts to facilitate recollection.

CHAPTER 9
CONCLUSION

Determining effective and efficient approach in predicting highly complex and volatile price like crude oil is a critical and challenging task in an economy of a nation. Most of the prediction techniques are designed focusing on statistical and econometrics point of view which has been helpful in numerous scenarios, however prediction using powerful AI tool like the LSTM is very rare. In this paper, we proposed a new crude oil price prediction technique based on complex network analysis and LSTM. To evaluate the effectiveness and robustness of the technique, we conducted the experiment on ten different prices of crude oil across the world used by other researchers. From the experiment conducted we can conclude that, during the training process, the selection of batch size and number of LSTM layers has a great influence on the objective function value, fitting effect, and running time. The appropriate batch size and number of LSTM layers can effectively improve the model. Compared with the traditional and classic econometric prediction method, the model selects more datasets over a longer period as training samples. The LSTM prediction model has higher precision and wider application scenarios. The LSTM model can clearly predict the trend of crude oil price in the next time.

CHAPTER 10
FUTURE SCOPE

This paper only considers crude oil price in India, without necessary considering other factors such as, financial market, economic growth, dollar exchange rate, demand and supply etc. The model proposed in this thesis in build based on monthly data, which restrict the prediction horizons to months. The proposed technique can be extended by considering other factors that affect crude oil price volatilities such as, financial market, economic growth, exchange rate, demand and supply and the weather. And the horizon of the prediction can be widened by considering daily data. The proposed technique can be implemented with different dataset such as the stock market data in the future to further check the validity of the proposed technique.

APPENDIX

SOURCE CODE

```python
import pandas as pd
import numpy as np
import matplotlib.pyplot as plt
%matplotlib inline


import chart_studio.plotly as py
import plotly.graph_objs as go
from plotly.offline import plot


#for offline plotting
from plotly.offline import download_plotlyjs, init_notebook_mode, plot, iplot
init_notebook_mode(connected=True)
oil = pd.read_csv('COPP.csv')
oil.head()
oil.info()
oil['Date'] = pd.to_datetime(oil['Date'])
print(f'Dataframe contains crude oil prices between {oil.Date.min()} {oil.Date.max()}')
print(f'Total days = {(oil.Date.max()  - oil.Date.min()).days} days')
oil.describe()
oil[['Open','High','Low','Close','Adj Close']].plot(kind='box')
layout = go.Layout(
    title=' Prices of crude oil ',
    xaxis=dict(
```

```python
            title='Date',
            titlefont=dict(
                family='Courier New, monospace',
                size=18,
                color='#7f7f7f'
            )
        ),

        yaxis=dict(
            title='Price',
            titlefont=dict(
                family='Courier New, monospace',
                size=18,
                color='#7f7f7f'
            )
        )
    )
)

oil_data = [{'x':oil['Date'], 'y':oil['Close']}]
plot = go.Figure(data = oil_data, layout=layout)
iplot(plot)
```

LSTM

```python
import numpy as np
import pandas as pd
import matplotlib.pyplot as plt
```

```python
from sklearn.preprocessing import MinMaxScaler

from keras.models import Sequential

from keras.layers import Dense,LSTM,Dropout

data = pd.read_csv('COPP TRAIN.csv')

data.head()

data.info()

data["Close"]=pd.to_numeric(data.Close,errors='coerce')

data = data.dropna()

trainData = data.iloc[:,4:5].values

data.info()

sc = MinMaxScaler(feature_range=(0,1))

trainData = sc.fit_transform(trainData)

trainData.shape

X_train = []

y_train = []


for i in range (60,165):
    X_train.append(trainData[i-60:i,0])
    y_train.append(trainData[i,0])


X_train,y_train = np.array(X_train),np.array(y_train)

X_train = np.reshape(X_train,(X_train.shape[0],X_train.shape[1],1)) #adding the batch_size axis

X_train.shape

model = Sequential()
```

```python
model.add(LSTM(units=100, return_sequences = True, input_shape
=(X_train.shape[1],1)))
model.add(Dropout(0.2))


model.add(LSTM(units=100, return_sequences = True))
model.add(Dropout(0.2))


model.add(LSTM(units=100, return_sequences = True))
model.add(Dropout(0.2))


model.add(LSTM(units=100, return_sequences = False))
model.add(Dropout(0.2))


model.add(Dense(units =1))
model.compile(optimizer='adam',loss="mean_squared_error")
hist = model.fit(X_train, y_train, epochs = 70, batch_size = 32, verbose=2)
plt.plot(hist.history['loss'])
plt.title('Training model loss')
plt.ylabel('loss')
plt.xlabel('epoch')
plt.legend(['train'], loc='upper left')
plt.show()
testData = pd.read_csv('COPP TEST.csv')


testData["Close"]=pd.to_numeric(testData.Close,errors='coerce')
testData = testData.dropna()
testData = testData.iloc[:,4:5]
y_test = testData.iloc[60:,0:].values
```

```python
#input array for the model
inputClosing = testData.iloc[:,0:].values
inputClosing_scaled = sc.transform(inputClosing)
inputClosing_scaled.shape
X_test = []
length = len(testData)
timestep = 60

for i in range(timestep,length):
    X_test.append(inputClosing_scaled[i-timestep:i,0])
X_test = np.array(X_test)
X_test = np.reshape(X_test,(X_test.shape[0],X_test.shape[1],1))
X_test.shape
y_pred = model.predict(X_test)
y_pred
predicted_price = sc.inverse_transform(y_pred)
plt.plot(predicted_price, color = 'green', label = 'Predicted crude oil Price')
plt.title('Crude Oil price prediction')
plt.xlabel('Time')
plt.ylabel('Price')
plt.legend()
plt.show()
print(predicted_price)
```

GITHUB LINK : https://github.com/IBM-EPBL/IBM-Project-24663-1659947207