

# Predicting The Energy Output Of Wind Turbine Based On Weather Condition

## **PROJECT DOCUMENTATION**

**Team ID:PNT2022TMID20703**

**Submitted by**

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## **1.INTRODUCTION**

In recent years, wind energy has become one of the most economical renewable energy technology. Today, electricity generating wind turbines employ proven and tested technology, and provide a secure and sustainable energy supply. At good, windy sites, wind energy can already successfully compete with conventional energy production.

Many countries have considerable wind resources, which are still untapped. The technological development of recent years, bringing more efficient and more reliable wind turbines, is making wind power more cost-effective. In general, the specific energy costs per annual kWh decrease with the size of the turbine notwithstanding existing supply difficulties.

### **1.1. Project Overview**

Wind power generation differs from conventional thermal generation due to the stochastic nature of wind. Thus wind power forecasting plays a key role in dealing with the challenges of balancing supply and demand in any electricity system, given the uncertainty associated with the wind farm power output. Accurate wind power forecasting reduces the need for additional balancing energy and reserve power to integrate wind power. For a wind farm that converts wind energy into electricity power, a real-time prediction system of the output power is significant. In this project , a prediction system is developed with a method of combining statistical models and physical models. In this system, the inlet condition of the wind farm is forecasted by the auto regressive model.

### **1.2 Purpose**

to predict/forecast wind energy production over a period of given time and location with respect to its legacy wind metrics.

## **2. LITERATURE SURVEY**

[1] Uses the random forest regressor algorithm on the SCADA Dataset which is the data collected from a wind farm in France. It takes into consideration input factors such as wind direction, wind speed and outdoor temperature.

[2]'s major objective is to examine the viability of wind energy prediction using an off-the-shelf, industrial-strength non-linear modelling and feature selection tool called DataModeler.

The modelling objectives of this study are to:

- (1) identify the minimal subset of driving weather features that are significantly correlated with the wind energy output of the wind farm;
- (2) let genetic programming express these correlations in the form of explicit input-output regression models;
- (3) choose model ensembles for improved generalisation capabilities of energy predictions and analyse the quality of produced model ensembles using an unseen test set.

[3] demonstrated that wind energy production can be predicted with an accuracy of up to 80%  $R^2$  on the training range and up to 85.5% on the unseen test data using publicly available weather data. They showed that symbolic regression trials, variable importance, variable contribution analysis, ensemble selection, and validation can all be carried out using a commercial data modelling and variable selection programme with mostly default settings. The framework they have presented is so straightforward that anyone can use it to forecast the generation of wind energy on a smaller scale—for individual wind turbines on private farms or urban buildings, or for small wind farms

[4] makes use of time series models in order to predict the power of a wind farm. The models were designed with the help of 5 data mining algorithms, of which 2 performed well.

The support vector machine regression algorithm achieved high accuracy of wind power and wind speed for smaller time intervals (10 minutes to an hour). A multilayer perceptron algorithm returned satisfactory results for time intervals between 1 to 4 hours

## 2.1 Existing problem

-The main limitation of random forest is that a large number of trees can make the algorithm too slow and ineffective for real-time predictions. In general, these algorithms are fast to train, but quite slow to create predictions once they are trained.

-It was noted at the end that the time series predictions brought about more stable results when compared to the integrated KNN based model. One of the drawbacks of time series models is the fact that they make use of predicted values as future inputs, and this would lead to the error factor increasing as the number of prediction steps increases

## 2.2 References

[1] Rashid, Haroon, Waqar Haider, and Canras Batunlu. "Forecasting of wind turbine output power using machine learning." 2020 10th International Conference on Advanced Computer Information Technologies (ACIT). IEEE, 2020.

[2] Webb, M., and S. Scuglia. "Wind power: A favoured climate change response." Global Economic Research: Fiscal Pulse (Scotiabank) (2007).

[3] "Vladislavleva, Ekaterina, et al. "Predicting the energy output of wind farms based on weather data: Important variables and their correlation." Renewable energy 50 (2013): 236-243.."

[4] Corchado, Emilio, Angel Arroyo, and Verónica Tricio. "Soft computing models to identify typical meteorological days." Logic Journal of the IGPL 19.2 (2011): 373-383.

[5] Kusiak, Andrew, Haiyang Zheng, and Zhe Song. "Short-term prediction of wind farm power: a data mining approach." IEEE Transactions on energy conversion 24.1 (2009): 125-136

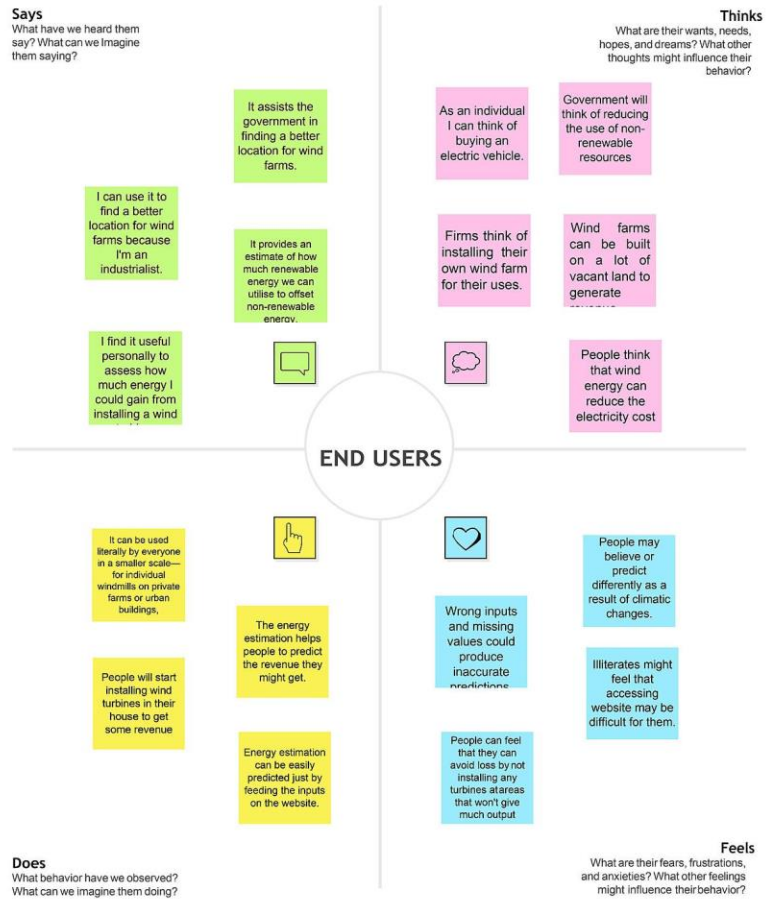
### 3. IDEATION & PROPOSED SOLUTION



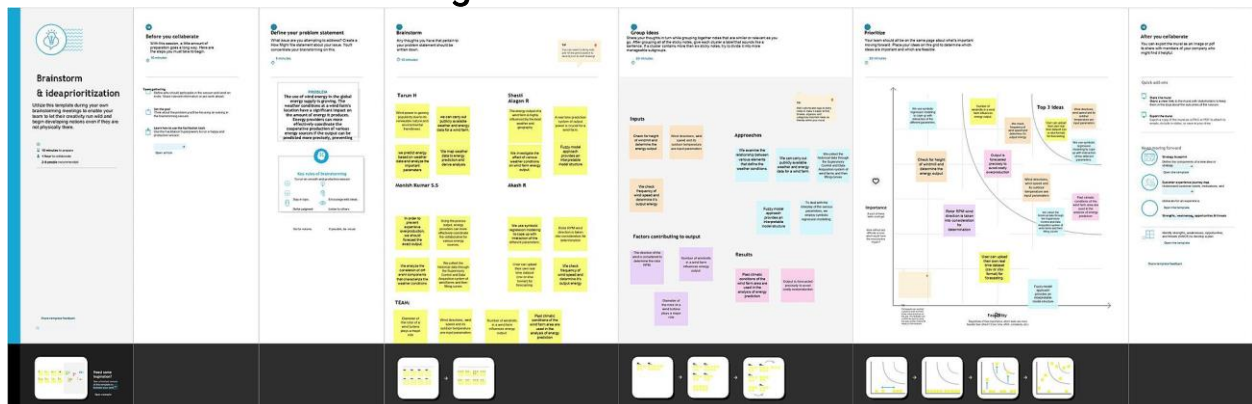
#### 3.1 Empathy Map Canvas

## Empathy map

Predicting the energy output of wind turbine based on weather condition



## 3.2 Ideation & Brainstorming



## 3.3 Proposed Solution

### Problem Statement:

As wind is stochastic, wind power generation is different from traditional thermal generation. Given the unpredictability associated to the output of the wind farms, wind power forecasting is crucial in addressing the difficulties of balancing supply and demand in any electrical system.

**Idea / Solution description:**

Using a technique that combines physical models with statistical models, a prediction system is created. The auto regressive model in this system predicts the wind farm's inlet state.

**Novelty / Uniqueness:**

The energy outputs from the previous year are taken into account in this model, which also correlates them with the weather and other important factors. To obtain the energy output, we can input the weather conditions into this model. The algorithm is also adjusted dynamically based on the expected value and actual output value.

**Social Impact / Customer Satisfaction:**

A safe and environment-friendly alternative for the generation of electric energy, wind energy receives high levels of popular acceptance. In terms of the social aspect, unlike hydroelectric plants, wind power plants do not have significant negative environmental effects and allow for the coexistence of the production of electricity from the wind alongside the use of land for agriculture and animals.

**Business Model (Revenue Model):**

Wind utility companies will be able to make more money if they can increase energy output. Wind energy is a trusted source since we can predict the total power output at any given time.

**Scalability of the Solution:**

The data collected from the weather stations can be accessed in real time easily. The weather features can be easily obtained through the sensors installed that helps in predicting energy output.



## 3.4 Problem Solution fit

Project Design Phase-I - Solution Fit

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Predicting the energy output of Wind Turbine based on Weather conditions

Define CS, fit into CC	<p><b>1. CUSTOMER SEGMENT(S)</b> <span>CS</span></p> <p>Who is your customer?</p> <ul style="list-style-type: none"> <li>➤ Individuals</li> <li>➤ Electricity suppliers</li> <li>➤ Industrialist</li> <li>➤ Government</li> </ul>	<p><b>6. CUSTOMER CONSTRAINTS</b> <span>CC</span></p> <p>What constraints prevent your customers from taking action or limit their choices of solutions? i.e. spending power, budget, no cash, network connection, available devices.</p> <ol style="list-style-type: none"> <li>1. Illiterates may feel difficulty in accessing the website.</li> <li>2. Network connection</li> <li>3. Feeding missing or wrong inputs</li> </ol>	<p><b>5. AVAILABLE SOLUTIONS</b> <span>AS</span></p> <p>Which solutions are available to the customers when they face the problem or need to get the job done? What have they tried in the past? What pros &amp; cons do these solutions have? i.e. pen and paper is an alternative to digital notetaking</p> <p>Manual calculations based on past climatic conditions which consumes large amount of time were tried in the past.</p> <p>Pros: Consumes less time Cost-effective</p> <p>Cons: Network connectivity</p>	Explore AS, differentiate
	<p><b>2. JOBS-TO-BE-DONE / PROBLEMS</b> <span>J&amp;P</span></p> <p>Which jobs-to-be-done (or problems) do you address for your customers? There could be more than one, explore different sides.</p> <p>Since there's no proper platform for wind energy prediction, we predict the energy output of wind turbine in order to earn some revenue and to locate a better place for wind farms.</p>	<p><b>9. PROBLEM ROOT CAUSE</b> <span>RC</span></p> <p>What is the real reason that this problem exists? What is the back story behind the need to do this job? i.e. customers have to do it because of the change in regulations.</p> <p>Failures occur because of locating wind farms in unsuitable environment.</p>	<p><b>7. BEHAVIOUR</b> <span>BE</span></p> <p>What does your customer do to address the problem and get the job done?</p> <p>Since wind speed is constantly changing, so is the wind's energy content. The amount of fluctuation depends on the local surface conditions and obstructions as well as the weather.</p>	
Identify strong TR & EM	<p><b>3. TRIGGERS</b> <span>TR</span></p> <p>What triggers customers to act?</p> <p>Prediction of wind energy helps individuals and electricity suppliers to locate better location for wind farms and let them earn revenue.</p>	<p><b>10. YOUR SOLUTION</b> <span>SL</span></p> <p>A prediction system is developed with a method of combining statistical models and physical models. In this system, the inlet condition of the wind farm is forecasted by the auto regressive model.</p> <p>Large turbine blades help capturing more of the available wind.</p>	<p><b>8. CHANNELS of BEHAVIOUR</b> <span>CH</span></p> <p><b>8.1 ONLINE</b></p> <p>What kind of actions do customers take online?</p> <p>Checking on data updation</p> <p><b>8.2 OFFLINE</b></p> <p>What kind of actions do customers take offline?</p> <p>Monitoring and maintaining wind farms.</p>	
	<p><b>4. EMOTIONS: BEFORE / AFTER</b> <span>EM</span></p> <p>How do customers feel when they face a problem or a job and afterwards?</p> <p>Before:</p> <ol style="list-style-type: none"> <li>1. Stress, frustration</li> <li>2. Fear of loss of investment</li> </ol> <p>After:</p> <ol style="list-style-type: none"> <li>1. Confidence, Happiness</li> <li>2. Satisfaction, Relaxation</li> </ol>			

## 4. REQUIREMENT ANALYSIS

### 4.1 Functional requirement

<u>FR No.</u>	<u>Functional Requirement (Epic)</u>	<u>Sub Requirement (Story / Sub-Task)</u>
<u>FR-1</u>	<u>User Registration</u>	<u>Registration through Gmail</u> <u>Registration through form</u>
<u>FR-2</u>	<u>User Confirmation</u>	<u>Confirmation via Email</u> <u>Confirmation via OTP</u>
<u>FR-3</u>	<u>User login into website</u>	<u>Login using credentials</u> <u>Forgot password/change password for</u> <u>updating user credentials</u>
<u>FR-4</u>	<u>Displaying further</u> <u>information</u> <u>about the site</u>	<u>To know more about the site, user can click on the</u> <u>about button</u>
<u>FR-5</u>	<u>Enter required parameters</u>	<u>Inputs like city name, area and more</u>
<u>FR-6</u>	<u>Validating all required fields</u>	<u>System checks whether all the required fields are</u> <u>filled</u> <u>and those values are correct</u>
<u>FR-7</u>	<u>Displays weather conditions</u> <u>of</u> <u>entered city</u>	<u>Climatic conditions of the entered city will be</u> <u>displayed</u> <u>to the user</u>
<u>FR-8</u>	<u>Displays prediction results</u>	<u>User can view the results predicted</u>
<u>FR-9</u>	<u>Download prediction results</u>	<u>Download as jpg/png, download as pdf</u>
<u>FR-10</u>	<u>Logout from the site</u>	<u>User can log out from the site using the option</u> <u>provided</u>

## 4.2 Non-Functional requirements

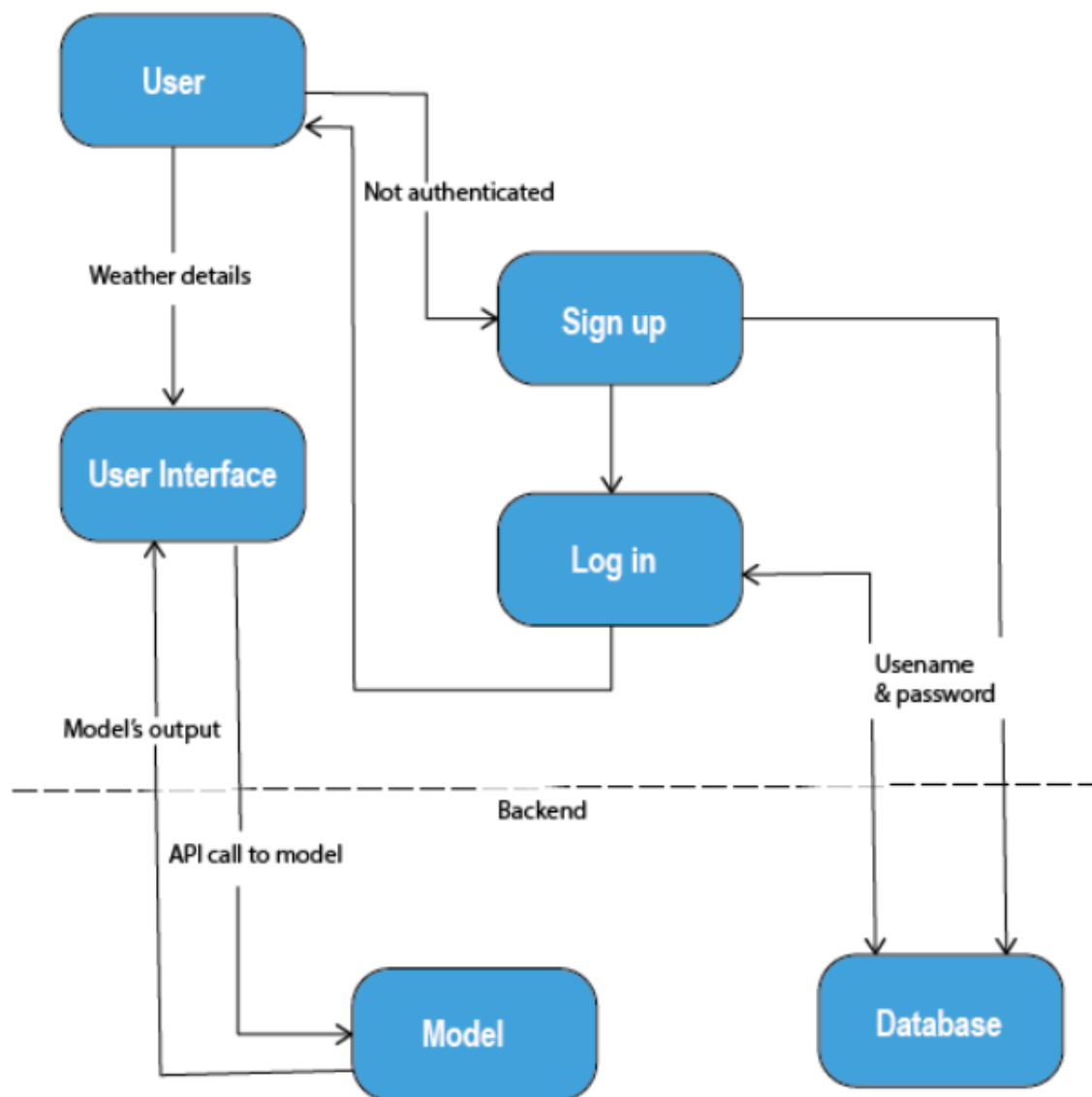
<u>FR No.</u>	<u>Non-Functional Requirement</u>	<u>Description</u>
<u>NFR-1</u>	<u>Usability</u>	<u>The responsive website satisfies the user needs and is easy to use.</u>
<u>NFR-2</u>	<u>Security</u>	<u>Login credentials will be protected from attacks and of single use only. If it doesn't match the existing one, it shows error message.</u> <u>Number of attempts to login to the site is limited</u>
<u>FR-3</u>	<u>Reliability</u>	<u>User interface to guide the users throughout the website.</u>

		<u>User credibility is maintained by means of social proof</u> <u>System provides the precise output without generating errors</u>
<u>NFR-4</u>	<u>Performance</u>	<u>Site evaluates the user queries quickly</u>
<u>NFR-5</u>	<u>Availability</u>	<u>User can access the site from anywhere, anytime.</u>
<u>NFR-6</u>	<u>Scalability</u>	<u>With sufficient internet access, the system can be used as a web application to handle users from multiple users.</u>

## 5. PROJECT DESIGN

### 5.1 Data Flow Diagrams

#### Data Flow Diagrams:



## User Stories

Use the below template to list all the user stories for the product.

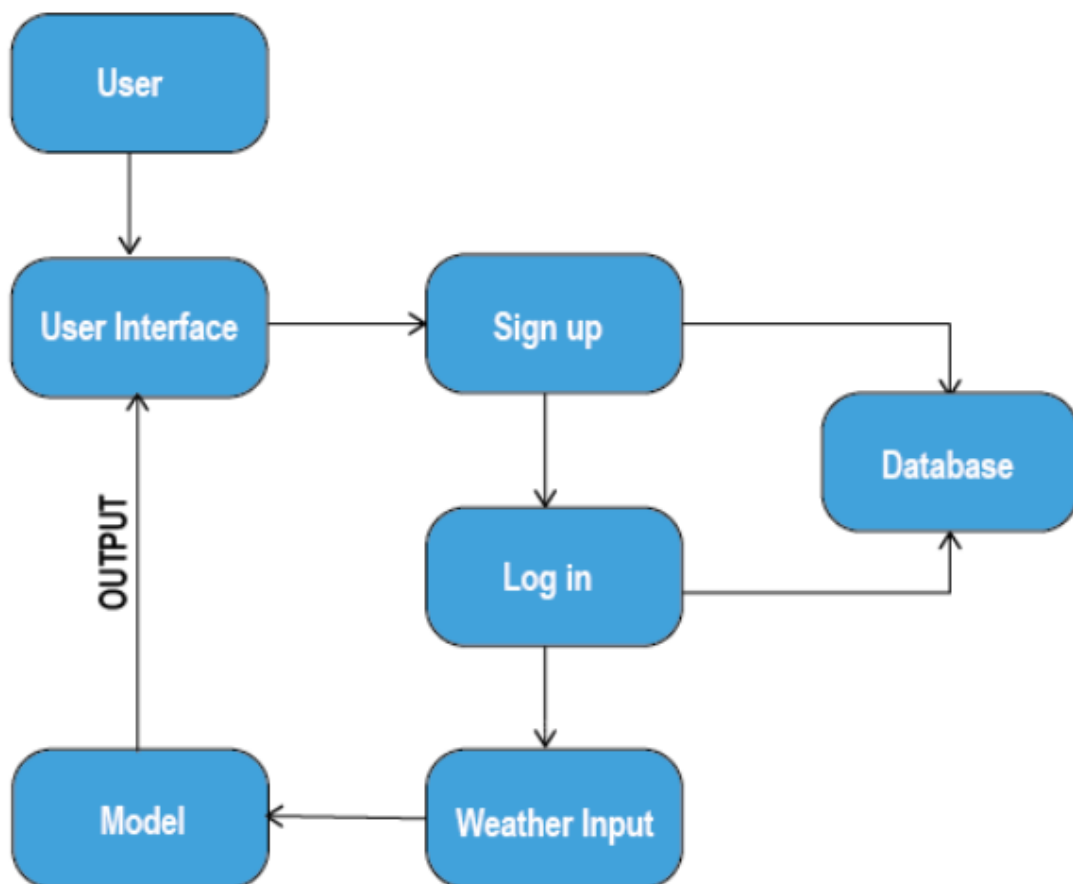
<u>User Type</u>	<u>Functional Requirement (Epic)</u>	<u>User Story Number</u>	<u>User Story / Task</u>	<u>Acceptance criteria</u>	<u>Priority</u>	<u>Release</u>
<u>Customer (Mobile user)</u>	<u>Registration</u>	<u>USN-1</u>	<u>As a user, I can register for the application by entering my email, password, and confirming my password.</u>	<u>I can access my account / dashboard</u>	<u>High</u>	<u>Sprint-1</u>
		<u>USN-2</u>	<u>As a user, I will receive confirmation email once I have registered for the application</u>	<u>I can receive confirmation email &amp; click confirm</u>	<u>High</u>	<u>Sprint-1</u>
		<u>USN-3</u>	<u>User should verify the email once they have created their account.</u>	<u>I can register &amp; access the dashboard with using my phone number and password</u>	<u>Low</u>	<u>Sprint-1</u>
		<u>USN-4</u>	<u>As a user, I can register for the application through Gmail</u>		<u>Medium</u>	<u>Sprint-1</u>
	<u>Login</u>	<u>USN-5</u>	<u>As a user, I can log into the application by entering email &amp; password</u>		<u>High</u>	<u>Sprint-1</u>
	<u>Dashboard</u>	<u>USN -6</u>	<u>Once I have logged in, I can see my</u>		<u>Medium</u>	<u>Sprint-2</u>

			<u>dashboard</u> .			
<u>Customer (Web user)</u>	<u>Web access</u>	<u>USN -7</u>	<u>As a customer I can access the website to predict the turbine power</u>	<u>Customer can access the website once they logged in.</u>	<u>High</u>	<u>Sprint-2</u>
	<u>Prediction</u>	<u>USN - 8</u>	<u>As a customer when I enter the weather details, the website should predict the approximate turbine power</u>		<u>High</u>	<u>Sprint-2</u>
		<u>USN-9</u>	<u>Customer can also provide the latitude and longitude of any location, and our web app will predict the wind power based on the wind speed and wind direction of the location given.</u>		<u>High</u>	<u>Sprint-2</u>
	<u>Forecasting</u>	<u>USN-10</u>	<u>Customer can enter latitude and longitude of any location, our website will forecast wind speed , wind direction and wind power for next 6 days.</u>		<u>Medium</u>	<u>Sprint - 3</u>
	<u>Plotting</u>	<u>USN - 11</u>	<u>Website provides various charts to make the customer understand the speed, direction and power visually.</u>			

<u>User Type</u>	<u>Functional Requirement (Epic)</u>	<u>User Story Number</u>	<u>User Story / Task</u>	<u>Acceptance criteria</u>	<u>Priority</u>	<u>Release</u>
	<u>Security</u>	<u>USN- 12</u>	<u>As a customer I expect my data to be secured</u>	<u>Data should be encrypted</u>	<u>Medium</u>	<u>Sprint-3</u>
<u>Administrator</u>	<u>Database Access</u>	<u>USN - 13</u>	<u>As an Administrator, I should maintain the website. And update the website regularly.</u>	<u>I can manage the website</u>	<u>Low</u>	<u>Sprint-4</u>

## 5.2 Solution & Technical Architecture

### Technical Architecture:



**Table-1 : Components & Technologies:**

<u>S.No</u>	<u>Component</u>	<u>Description</u>	<u>Technology</u>
<u>1.</u>	<u>User Interface</u>	<u>User can interact with web application</u>	<u>React JS</u>
<u>2.</u>	<u>Application Logic-1</u>	<u>Using python to create API's</u>	<u>Python</u>
<u>3.</u>	<u>Application Logic-2</u>	<u>Creating a model to Predict the data</u>	<u>IBM Watson STT service</u>
<u>4.</u>	<u>Application Logic-3</u>	<u>Logic for a process in the application</u>	<u>IBM Watson Assistant</u>
<u>5.</u>	<u>Database</u>	<u>To store user details and dataset</u>	<u>NoSQL</u>
<u>6.</u>	<u>Cloud Database</u>	<u>Database Service on Cloud</u>	<u>MongoDB atlas</u>
<u>7.</u>	<u>File Storage</u>	<u>:</u>	<u>:</u>
<u>8.</u>	<u>External API-1</u>	<u>Encrypting the user name, password and communication details</u>	<u>NPM package encryption</u>
<u>9.</u>	<u>External API-2</u>	<u>Purpose of External API used in the application</u>	<u>Aadhar API, etc.</u>
<u>10.</u>	<u>Machine Learning Model</u>	<u>Predicting the out of wind turbine using weather data</u>	<u>Regression Model</u>
<u>11.</u>	<u>Infrastructure (Server / Cloud)</u>	<u>:</u>	<u>:</u>

**Table-2: Application Characteristics:**

<u>S.No</u>	<u>Characteristics</u>	<u>Description</u>	<u>Technology</u>
<u>1.</u>	<u>Open-Source Frameworks</u>	<u>Using open source for external packages</u>	<u>Technology of Opensource framework</u>
<u>2.</u>	<u>Security Implementations</u>	<u>For securing the details of the users</u>	<u>Encryption algorithms.</u>
<u>3.</u>	<u>Scalable Architecture</u>	<u>The architecture used here is a 3tier architecture where a middleware is present to carry out the communication between client and server.</u>	<u>3tier architecture.</u>
<u>4.</u>	<u>Availability</u>	<u>It's a web application</u>	<u>React JS</u>



<u>5.</u>	<u>Performance</u>	<u>100 request per second for the server. We can also make higher number of requests per seconds by upgrading</u>	<u>Server hosting</u>
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<u>4.</u>	<u>Availability</u>	<u>it's a web application</u>	<u>React js</u>
<u>5.</u>	<u>Performance</u>	<u>100 request per second for the database.</u>	<u>mongoDB atlas</u>

### 5.3 User Stories

<u>Sprint</u>	<u>Functional Requirement (Epic)</u>	<u>User Story Number</u>	<u>User Story / Task</u>	<u>Story Points</u>	<u>Priority</u>	<u>Team Members</u>
						<u>Akash R</u> <u>Monish Kumar</u> <u>S.S</u>
<u>Sprint-1</u>	<u>Login</u>	<u>USN-5</u>	<u>As a user,I can log into the application by entering email &amp;password</u>	<u>5</u>	<u>High</u>	<u>Tarun H</u>  <u>Shasti Alagan R</u> <u>Akash R</u> <u>Monish Kumar</u> <u>S.S</u> <u>Tarun H</u>
<u>Sprint-2</u>	<u>Dashboard</u>	<u>USN-6</u>	<u>Once I have logged in, I can see my dashboard.</u>	<u>6</u>	<u>Medium</u>	<u>Tarun H</u>  <u>Shasti Alagan R</u> <u>Akash R</u> <u>Monish Kumar</u> <u>S.S</u> <u>Tarun H</u>
<u>Sprint-2</u>	<u>Web access</u>	<u>USN-7</u>	<u>As a customer I can accessthe website to predict the turbine power</u>	<u>7</u>	<u>High</u>	<u>Tarun H</u>  <u>Shasti Alagan R</u> <u>Akash R</u> <u>Monish Kumar</u> <u>S.S</u>

						<u>Tarun H</u>
<u>Sprint-2</u>	<u>Prediction</u>	<u>USN=8</u>	<u>As a customer when I enter the weather details, the website should predict the approximate turbine power</u>	<u>7</u>	<u>High</u>	<u>Tarun H</u> <u>Shasti Alagan R</u> <u>Akash R</u> <u>Monish Kumar S.S</u> <u>Tarun H</u>
<u>Sprint-3</u>		<u>USN-9</u>	<u>Customer can also provide the latitude and longitude of any location, and our web app will predict the wind power based on the wind speed and wind direction of the location given.</u>	<u>10</u>	<u>Medium</u>	<u>Tarun H</u> <u>Shasti Alagan R</u> <u>Akash R</u> <u>Monish Kumar S.S</u> <u>Tarun H</u>
<u>Sprint-3</u>	<u>Forecasting</u>	<u>USN-10</u>	<u>Customer can enter latitude and longitude of any location, our website will forecast wind</u>	<u>5</u>	<u>Medium</u>	<u>Tarun H</u> <u>Shasti Alagan R</u>

<u>Sprint</u>	<u>Functional Requirement (Epic)</u>	<u>User Story Number</u>	<u>User Story / Task</u>	<u>Story Points</u>	<u>Priority</u>	<u>Team Members</u>
			<u>speed, wind direction and wind power for next 6 days.</u>			<u>Akash R</u> <u>Monish Kumar S.S</u>
<u>Sprint-3</u>	<u>Plotting</u>	<u>USN-11</u>	<u>Website provides various charts to make the customer understand the speed, direction and power visually.</u>	<u>3</u>	<u>Low</u>	<u>Tarun H</u> <u>Shasti Alagan R</u> <u>Akash R</u> <u>Monish Kumar S.S</u>
<u>Sprint-3</u>	<u>Security</u>	<u>USN-12</u>	<u>As a customer I expect my data to be secured</u>	<u>2</u>	<u>Low</u>	<u>Tarun H</u> <u>Shasti Alagan R</u> <u>Akash R</u> <u>Monish Kumar S.S</u>

	<u>Sprint-4</u>	<u>Database Access</u>	<u>USN-13</u>	<u>As an Administrator, I should maintain the website. And update the website regularly.</u>	<u>20</u>	<u>High</u>	<u>Tarun H</u> <u>Shasti</u> <u>Alagan R</u> <u>Akash R</u> <u>Monish</u> <u>Kumar S.S</u>
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## 6. PROJECT PLANNING & SCHEDULING

### 6.1 Sprint Planning & Estimation

<u>Sprint</u>	<u>Functional Requirement (Epic)</u>	<u>User Story Number</u>	<u>User Story / Task</u>	<u>Story Points</u>	<u>Priority</u>	<u>Team Members</u>
<u>Sprint-1</u>	<u>Registration</u>	<u>USN-1</u>	<u>I can sign up for the application as a user by providing my email address, a password, and a password confirmation.</u>	<u>5</u>	High	Tarun H  Shasti Alagan R Akash R Monish Kumar S.S
<u>Sprint-1</u>		<u>USN-2</u>	<u>When I register for the application as a user, I will get a confirmation email.</u>	<u>5</u>	High	Tarun H Shasti Alagan R Akash R Monish Kumar S.S Tarun H
<u>Sprint-1</u>		<u>USN-3</u>	<u>After creating their account, the user should confirm the email.</u>	<u>2</u>	Low	Tarun H Shasti Alagan R Akash R Monish Kumar S.S Tarun H
<u>Sprint-1</u>		<u>USN-4</u>	<u>As a user, I can register for the application through Gmail</u>	<u>3</u>	Medium	Tarun H Shasti Alagan R

## 6.2 Sprint Delivery Schedule

Project Tracker, Velocity& Burndown Chart:(4 Marks)

<u>Sprint</u>	<u>Total Story Points</u>	<u>Duration</u>	<u>Sprint Start Date</u>	<u>Sprint End Date(Planned)</u>	<u>Story Points Completed (as on Planned End Date)</u>	<u>Sprint Release Date(Actual)</u>
<u>Sprint-1</u>	<u>20</u>	<u>6 Days</u>	<u>22 Oct 2022</u>	<u>27 Oct 2022</u>		
<u>Sprint-2</u>	<u>20</u>	<u>6 Days</u>	<u>29 Oct 2022</u>	<u>03 Nov 2022</u>		

<u>Sprint</u>	<u>Total StoryPoints</u>	<u>Duration</u>	<u>Sprint Start Date</u>	<u>Sprint End Date(Planned)</u>	<u>Story Points Completed (as on Planned End Date)</u>	<u>Sprint ReleaseDate (Actual)</u>
<u>Sprint-3</u>	<u>20</u>	<u>6 Days</u>	<u>04 Nov 2022</u>	<u>09 Nov 2022</u>		
<u>Sprint-4</u>	<u>20</u>	<u>6 Days</u>	<u>11 Nov 2022</u>	<u>16 Nov 2022</u>		

**Velocity:**

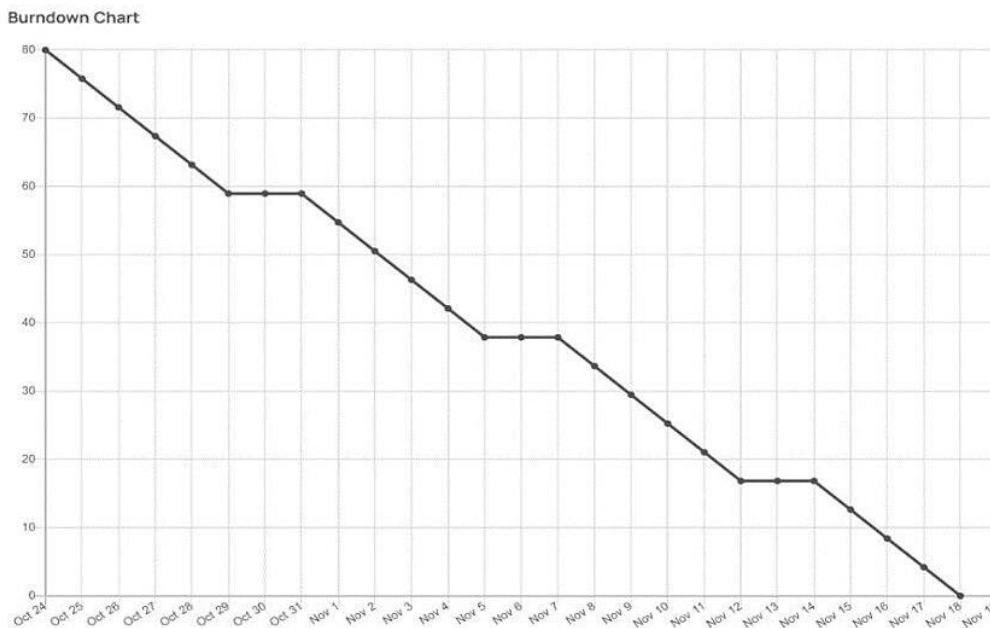
Imagine we have a 10-day sprint duration, and the velocity of the team is 20 (points per sprint). Let's calculate the team's average velocity (AV) per iteration unit (story points per day).

$$AV = \frac{\text{sprint duration}}{\text{velocity}} = \frac{20}{10} = 2$$

### Burndown Chart:

A burn down chart plots the amount of work remaining to perform against the amount of time. In agile software development approaches like Scrum, it is frequently employed. Burn down charts, however, can be used for any project that makes observable progress over time.

## 6.3 Reports from JIRA



## 7. CODING & SOLUTIONING

### 7.1 Feature 1

We have developed a website which authenticates users and help them upload and check the seriousness of the diabetics.

## 7.2 Feature 2

We have developed a multilayer deep convolutional neural network that classifies the user image of a eye to which extense has the disease diabetics has been affected. The model will classify the images into 5 categories of diabetics and report them on asking for prediction. We have also developed a messaging service for receiving message for the type of diabetics.

## 8. TESTING

### 8.1 Test Cases

### 8.2 User Acceptance Testing

#### 1.Purpose of Document

This document serves as a quick reference for the Predicting the energy output of wind turbine based on weather condition using Machine Learning.

#### Defect Analysis:

<u>Resolution</u>	<u>Severity</u> <u>1</u>	<u>Severity</u> <u>2</u>	<u>Severity</u> <u>3</u>	<u>Severity4</u>	<u>Subtotal</u>
<u>By Design</u>	<u>5</u>	<u>4</u>	<u>2</u>	<u>3</u>	<u>14</u>
<u>Duplicate</u>	<u>1</u>	<u>0</u>	<u>3</u>	<u>0</u>	<u>4</u>
<u>External</u>	<u>2</u>	<u>3</u>	<u>0</u>	<u>1</u>	<u>6</u>
<u>Fixed</u>	<u>9</u>	<u>2</u>	<u>4</u>	<u>1</u> <u>5</u>	<u>30</u>
<u>Not Reproduced</u>	<u>0</u>	<u>0</u>	<u>1</u>	<u>0</u>	<u>1</u>
<u>Skipped</u>	<u>0</u>	<u>0</u>	<u>1</u>	<u>1</u>	<u>2</u>
<u>Won'tFix</u>	<u>0</u>	<u>5</u>	<u>2</u>	<u>1</u>	<u>8</u>
<u>Totals</u>	<u>17</u>	<u>14</u>	<u>13</u>	<u>2</u> <u>1</u>	<u>65</u>

## Test Case Analysis:

<u>Section</u>	<u>TotalCases</u>	<u>Not Tested</u>	<u>Fail</u>	<u>Pass</u>
<u>PrintEngine</u>	<u>9</u>	<u>0</u>	<u>0</u>	<u>9</u>
<u>ClientApplication</u>	<u>45</u>	<u>0</u>	<u>0</u>	<u>45</u>
<u>Security</u>	<u>2</u>	<u>0</u>	<u>0</u>	<u>2</u>
<u>Out-sourceShipping</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>3</u>
<u>ExceptionReporting</u>	<u>9</u>	<u>0</u>	<u>0</u>	<u>9</u>
<u>FinalReportOutput</u>	<u>4</u>	<u>0</u>	<u>0</u>	<u>4</u>
<u>VersionControl</u>	<u>2</u>	<u>0</u>	<u>0</u>	<u>2</u>

## 9. RESULTS

### 9.1 Performance Metrics :- Model

## 10. ADVANTAGES & DISADVANTAGES

### ADVANTAGES:

[1] Machine learning can automate the prediction of wind turbine energy output based on weather conditions, which can save time and improve accuracy.

[2] Machine learning can identify patterns in data that may be difficult for humans to discern. This can lead to more accurate predictions of wind turbine energy output.

[3] Machine learning can make predictions based on data from a variety of sources, including weather data, which can provide a more complete picture of the conditions that will affect wind turbine energy output.

### DISADVANTAGES:

There are a few disadvantages to predicting the energy output of a wind turbine based on weather conditions using machine learning. First, the accuracy of the predictions may not be very high, since weather conditions can be quite variable. Secondly, the predictions may not be very reliable, since the weather conditions may change very quickly, and the predictions may not be updated in time. Finally, the predictions may not be very useful,

since the energy output of a wind turbine is not directly related to the weather conditions.

## **11. CONCLUSION**

Weather conditions have a significant impact on the amount of energy produced by a wind turbine. Machine learning can be used to predict the output of a turbine based on the weather conditions. This can be used to manage the power grid and ensure that the correct amount of power is being produced.

## **12. FUTURE SCOPE**

There is a great potential for using machine learning to predict the energy output of wind turbines based on weather conditions. Currently, there are a number of machine learning models that have been developed and tested on various datasets. However, there is a need for further research to improve the accuracy of these models. In addition, there is a need to develop new models that can handle more complex weather conditions.

## **13. APPENDIX**

### **13.1. Source Code**

<https://c4model.com/>

<https://developer.ibm.com/patterns/online-order-processing-system-during-pandemic/> <https://www.ibm.com/cloud/architecture>

<https://aws.amazon.com/architecture>

<https://medium.com/the-internal-startup/how-to-draw-useful-technical-architecture-diagrams-2d20c9fda90d>

### **13.2. GitHub Link:**

<https://github.com/IBM-EPBL/IBM-Project-6441-1658829016>