

Table 9. Input Parameters for Modified van Genuchten Model

Parameter	Variable	Description
Relative Permeability Function		
<i>IRP</i>	11	select van Genuchten relative permeability model
<i>RP(1)</i>	S_{lrk}	residual liquid saturation for relative permeability functions, if negative, $S_{lrk} = 0$ for calculating gas relative permeability, absolute value is used for calculating liquid relative permeability
<i>RP(2)</i>	S_{gr}	residual gas saturation if negative, $S_{gr} = 0$ for calculating liquid relative permeability, absolute value is used for calculating gas relative permeability
<i>RP(3)</i>	(flag)	if zero, use (14b), if non-zero, use (14c)
<i>RP(4)</i>	η	exponent in (14a), default = $\frac{1}{2}$
<i>RP(5)</i>	ε_k	use linear function between $k_{rl}(S_e = 1 - \varepsilon_k)$ and 1.0.
<i>RP(6)</i>	a_{fm}	Constant fracture-matrix interaction reduction factor, in combination with Active Fracture Model (see Section 8)
<i>RP(7)</i>	ξ	exponent in (10b), default = $\frac{1}{3}$
Capillary Pressure Function		
<i>ICP</i>	11	select van Genuchten capillary pressure model
<i>CP(1)</i>	n	parameter related to pore size distribution index (see also <i>CP(4)</i>)
<i>CP(2)</i>	$1/\alpha$	parameter related to gas entry pressure [Pa] $USERX(4, N) > 0 : 1/\alpha_i = USERX(4, N)$ $USERX(4, N) < 0 : 1/\alpha_i = USERX(4, N) \cdot CP(2)$ $CP(2) < 0$: apply Leverett scaling rule: $1/\alpha_i = 1/\alpha_{ref} \cdot \sqrt{k_{ref}/k_i}$ where: $1/\alpha_{ref} = CP(2) $ $k_{ref} = PER(NMAT)$ $USERX(1, N) > 0 : k_i = USERX(1, N)$ $USERX(1, N) < 0 : k_i = USERX(1, N) \cdot PER(NMAT)$
<i>CP(3)</i>	ε or $p_{c,max}$	$CP(3) = 0 : p_{c,max} = 10^{50}, \varepsilon = -1$ $0 < CP(3) < 1 : \varepsilon = CP(3)$; use linear extension (13b) $CP(3) \geq 1 : p_{c,max} = CP(3), \varepsilon = -1$ $-1 < CP(3) < 0 : \varepsilon = CP(3) $; use log-linear extension (13c)
<i>CP(4)</i>	m	if zero then $m = 1 - 1/CP(1)$, else $m = CP(4)$ and $n = 1/(1 - m)$
<i>CP(5)</i>	ω	Zero: Use original van Genuchten curve near full saturation Positive: Use cubic spline for $S_l > 1 - \omega$ Negative: Use “linear” interpolation for $S_l > 1 - \omega $
<i>CP(6)</i>	γ	parameter of Active Fracture Model (see Section 8)
<i>CP(7)</i>	S_{lrc}	if zero, then $S_{lrc} = S_{lrk}$