The potential for re-powering wind turbines: reducing turbines, increasing output

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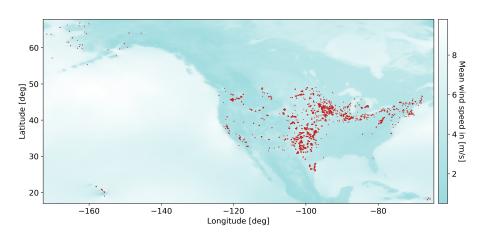


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- ► How much power generation gain can be expected in the US with newer wind turbine models? How many wind turbines will be installed?



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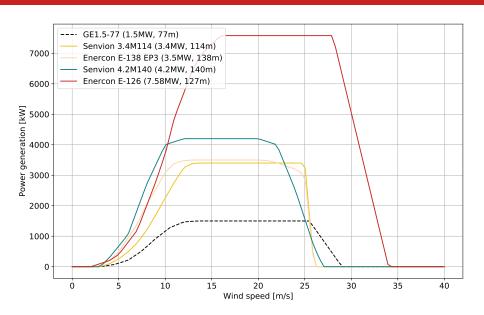
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- ▶ Data sheets and NREL SAM: rotor diameter, power curve for some selected turbine models

Turbine models

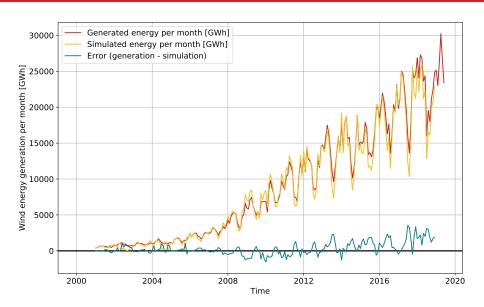
Model name	Rated capacity	Rotor diameter
GE-1.5 77	1.5 MW	77 m
Senvion 3.4M114	3.4 MW	114 m
Enercon E-138 EP3	3.5 MW	138 m
Senvion 4.2M140	4.2 MW	140 m
Enercon E-126	7.58MW	127 m

GE-1.5 77 is the most frequent model in the U.S. (14.7% of all turbines).

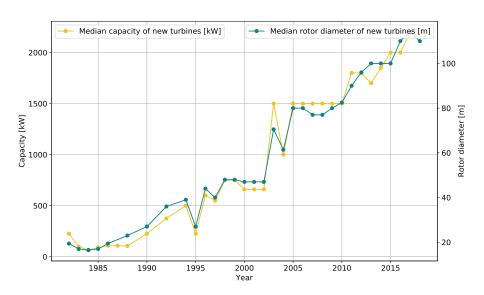
Power curves



Simulation of power generation



Historical development of wind turbine characteristics



Maximum power generation with different turbines

Optimization problem:

Existing turbines are replaced by newer ones at the location of the old turbines, such that:

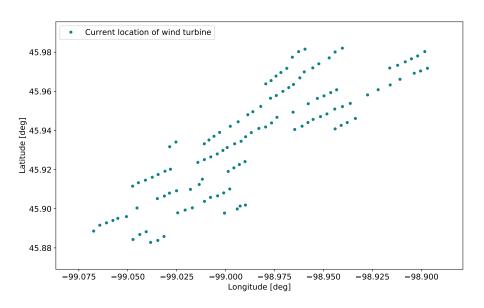
- objective function: total power generation is maximized
- constraints: distance between turbines is not below a threshold

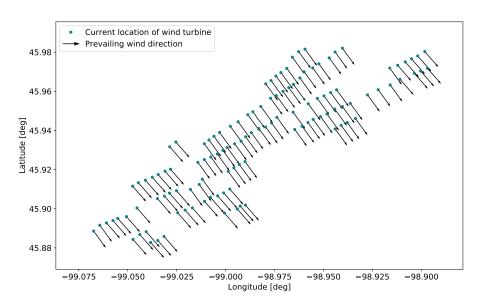
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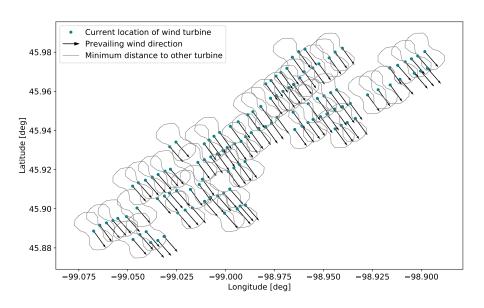
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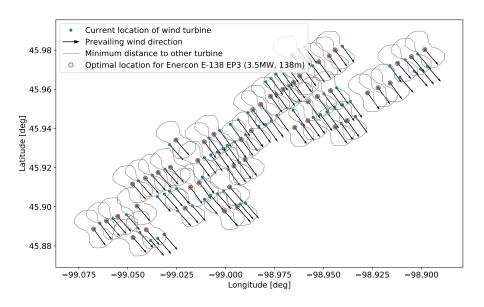
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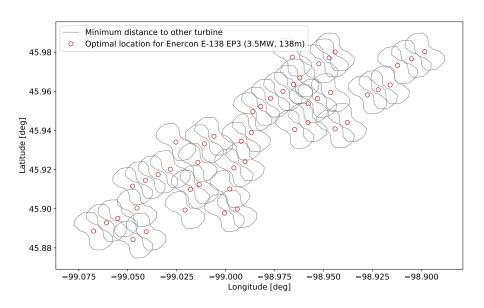
- objective function: total power generation is maximized
- constraints: distance between turbines is not below a threshold, which depends on the direction relative to the prevailing wind direction at the location



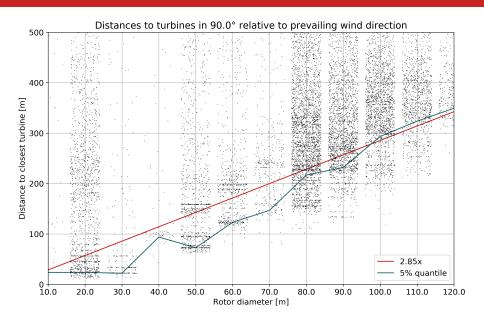




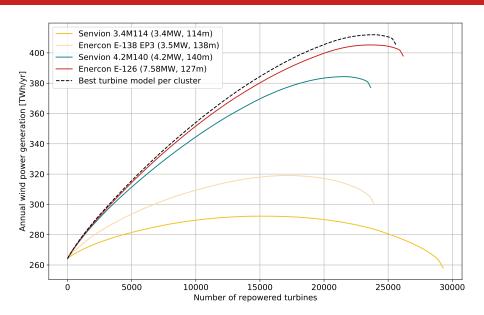




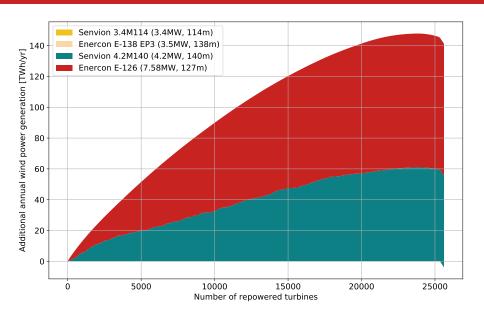
Minimum distances between turbine locations



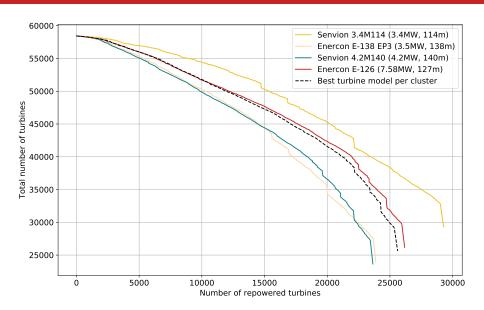
Repowering potential: power generation



Repowering potential: best turbine models



Repowering potential: number of turbines



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- ► Code: MIT-licensed (partially CC-BY), see http://bit.ly/wind-repower-us

Thank you!

https://refuel.world/ peter.regner@boku.ac.at

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