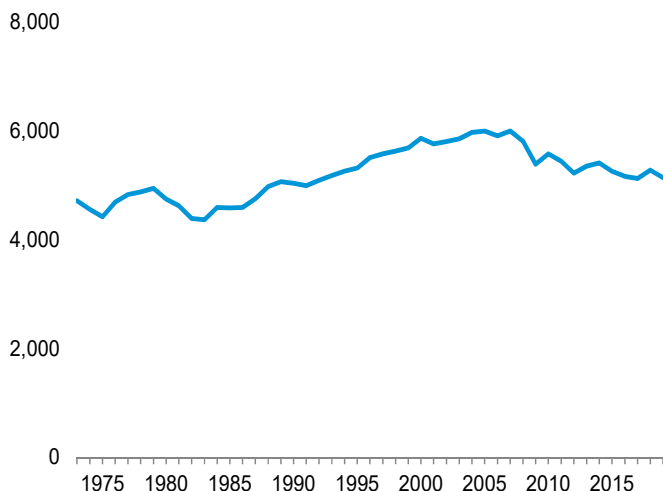


11. Environment

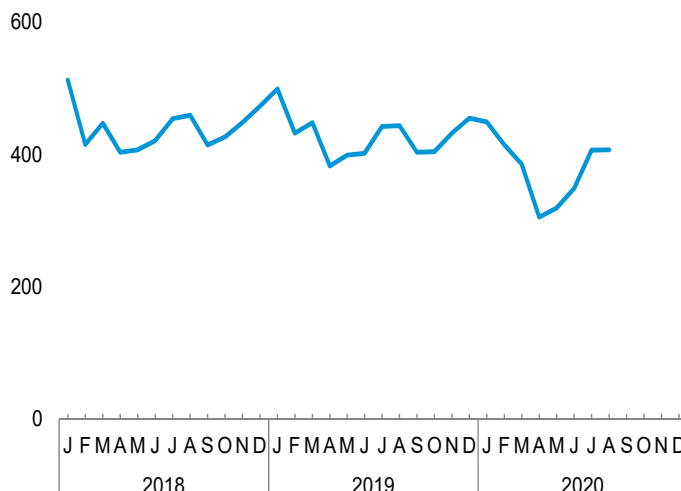
Figure 11.1 Carbon Dioxide Emissions From Energy Consumption by Source

(Million Metric Tons of Carbon Dioxide)

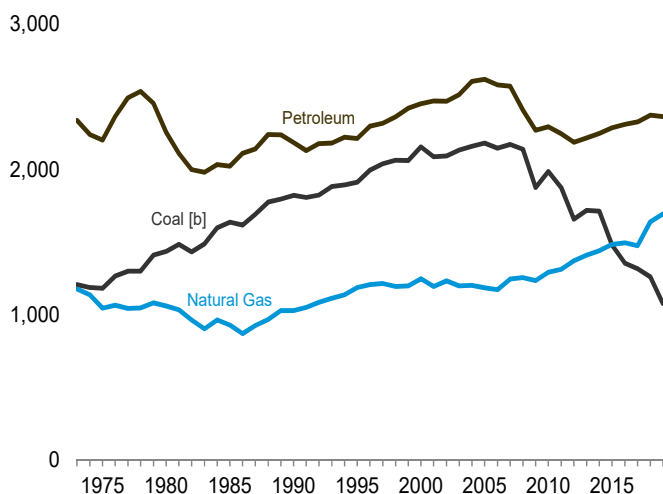
Total [a], 1973–2019



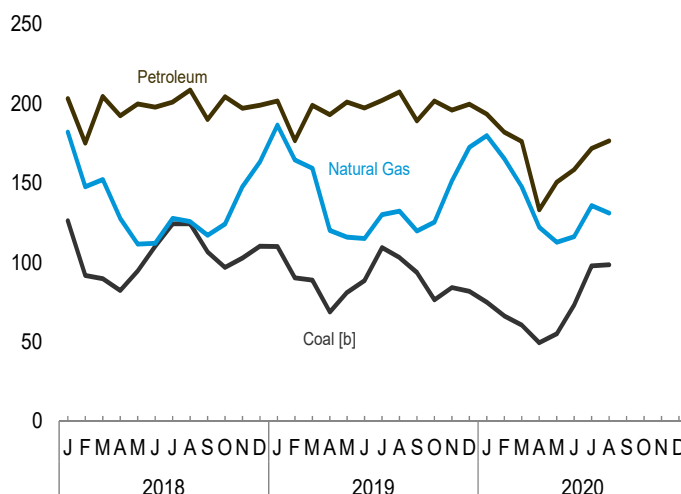
Total [a], Monthly



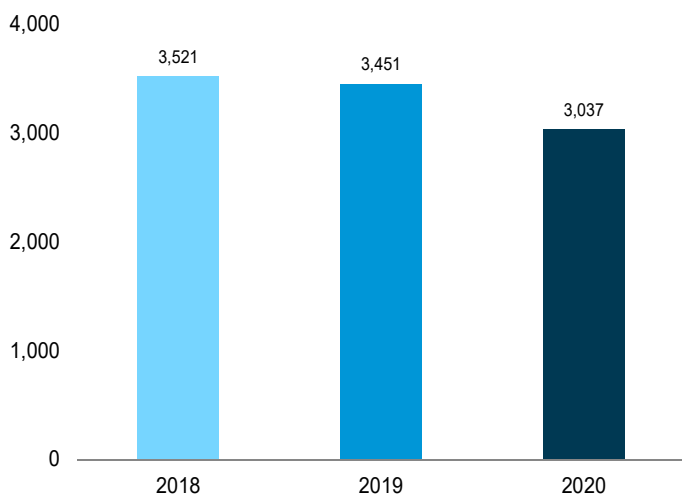
By Major Source, 1973–2019



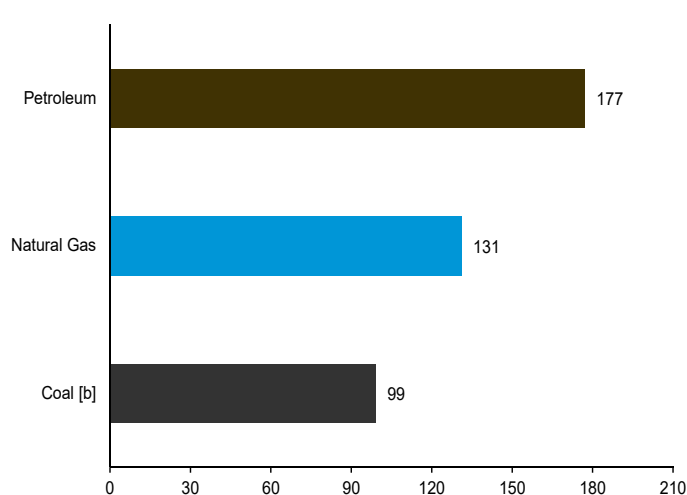
By Major Source, Monthly



Total [a], January–August



By Major Source, August 2020



[a] Excludes emissions from biomass energy consumption.

[b] Includes coal coke net imports.

Web Page: <http://www.eia.gov/totalenergy/data/monthly/#environment>.

Source: Table 11.1.

Table 11.1 Carbon Dioxide Emissions From Energy Consumption by Source
(Million Metric Tons of Carbon Dioxide^a)

	Coal ^b	Natural Gas ^c	Petroleum											Total	Total ^{h,i}
			Aviation Gasoline	Distillate Fuel Oil ^d	HGL ^e	Jet Fuel	Kero-sene	Lubri-cants	Motor Gasoline ^f	Petroleum Coke	Residual Fuel Oil	Other ^g			
1973 Total	1,206	1,176	6	480	80	155	32	13	911	54	510	99	2,340	4,722	
1975 Total	1,181	1,044	5	442	73	146	24	11	911	51	445	94	2,202	4,426	
1980 Total	1,435	1,059	4	446	78	156	24	13	900	49	455	131	2,256	4,750	
1985 Total	1,637	927	3	445	82	178	17	12	930	55	217	83	2,022	4,587	
1990 Total	1,821	1,027	3	470	75	223	6	13	988	70	222	115	2,185	5,040	
1995 Total	1,913	1,186	3	498	90	222	8	13	1,042	77	154	107	2,214	5,323	
2000 Total	2,156	1,246	3	579	106	254	10	14	1,133	84	165	107	2,454	5,867	
2001 Total	2,088	1,193	2	597	96	243	11	13	1,149	90	147	125	2,472	5,765	
2002 Total	2,094	1,231	2	586	98	237	6	12	1,180	100	126	122	2,471	5,809	
2003 Total	2,135	1,196	2	610	96	231	8	11	1,186	99	140	134	2,517	5,860	
2004 Total	2,160	1,201	2	632	96	240	10	12	1,209	113	157	136	2,606	5,979	
2005 Total	2,181	1,183	2	639	92	246	10	12	1,208	111	166	135	2,623	5,999	
2006 Total	2,147	1,171	2	645	86	240	8	11	1,216	104	125	147	2,584	5,914	
2007 Total	2,172	1,246	2	647	90	238	5	12	1,208	98	131	143	2,573	6,003	
2008 Total	2,140	1,255	2	610	89	226	2	11	1,139	92	113	126	2,410	5,817	
2009 Total	1,876	1,234	2	555	86	204	3	10	1,126	85	92	107	2,271	5,392	
2010 Total	1,986	1,292	2	583	85	210	3	11	1,110	82	97	115	2,296	5,585	
2011 Total	1,875	1,311	2	592	79	209	2	10	1,077	79	83	114	2,247	5,446	
2012 Total	1,657	1,372	2	569	76	206	1	9	1,071	79	67	110	2,189	5,229	
2013 Total	1,718	1,409	2	573	85	210	1	10	1,086	77	58	116	2,218	5,356	
2014 Total	1,714	1,440	2	606	86	216	1	10	1,095	78	46	108	2,249	5,413	
2015 Total	1,480	1,483	1	598	87	227	1	11	1,125	79	47	112	2,288	5,263	
2016 Total	1,354	1,494	1	576	83	237	1	11	1,144	78	59	120	2,311	5,171	
2017 Total	1,316	1,475	1	584	86	247	1	10	1,140	72	62	126	2,328	5,131	
2018 January	126	182	(s)	57	12	20	(s)	1	91	7	5	11	203	513	
February	92	148	(s)	46	9	18	(s)	1	83	3	4	11	175	415	
March	90	152	(s)	53	9	21	(s)	1	99	6	4	12	205	447	
April	82	128	(s)	51	8	20	(s)	1	93	6	6	9	193	404	
May	95	112	(s)	53	6	21	(s)	1	99	6	5	10	200	407	
June	110	112	(s)	48	6	22	(s)	1	99	7	4	11	198	421	
July	124	128	(s)	50	6	22	(s)	1	100	6	5	10	201	454	
August	124	126	(s)	53	7	23	(s)	1	101	8	4	10	209	460	
September	107	117	(s)	49	7	21	(s)	1	92	7	5	8	190	415	
October	97	124	(s)	55	8	21	(s)	1	96	8	4	11	204	426	
November	103	148	(s)	51	10	21	(s)	1	93	5	5	10	197	449	
December	110	163	(s)	51	11	21	(s)	1	95	5	6	10	199	473	
Total	1,260	1,639	2	618	98	250	1	10	1,141	74	57	123	2,374	5,284	
2019 January	110	^R 187	(s)	55	12	20	(s)	1	91	6	5	11	202	499	
February	90	^R 165	(s)	49	10	18	(s)	1	85	2	4	7	177	432	
March	89	159	(s)	53	10	21	(s)	1	95	6	3	10	199	448	
April	69	120	(s)	50	7	21	(s)	1	95	4	3	11	193	383	
May	81	116	(s)	52	7	22	(s)	1	98	6	3	12	201	399	
June	^R 89	^R 115	(s)	49	6	22	(s)	1	97	8	5	10	197	^R 402	
July	^R 109	^R 130	(s)	49	7	23	(s)	1	99	8	5	10	202	^R 443	
August	103	^R 132	(s)	51	7	23	(s)	1	102	6	5	12	207	^R 444	
September	94	^R 120	(s)	48	7	21	(s)	1	92	5	5	11	189	^R 404	
October	76	^R 125	(s)	54	8	22	(s)	1	96	4	5	11	202	^R 404	
November	84	^R 151	(s)	52	10	21	(s)	1	92	6	3	11	196	^R 432	
December	82	^R 173	(s)	50	11	23	(s)	1	93	7	4	11	200	^R 455	
Total	^R 1,076	^R 1,694	2	613	103	256	1	9	1,137	69	50	127	2,365	^R 5,146	
2020 January	75	180	(s)	51	10	21	(s)	1	91	5	4	11	194	449	
February	66	^R 165	(s)	47	9	19	(s)	1	87	5	2	12	182	415	
March	^R 61	148	(s)	50	9	17	(s)	(s)	81	5	2	12	176	385	
April	49	122	(s)	43	7	8	(s)	1	59	4	2	10	133	^R 306	
May	55	113	(s)	45	7	7	(s)	1	74	4	1	11	151	319	
June	73	116	(s)	43	6	9	(s)	1	83	4	3	9	158	349	
July	98	136	(s)	45	7	12	(s)	1	88	5	5	9	172	^R 407	
August	99	131	(s)	46	7	13	(s)	1	88	7	5	10	177	407	
8-Month Total	576	1,111	1	370	61	107	1	5	652	38	24	83	1,343	3,037	
2019 8-Month Total	740	1,124	1	409	66	171	1	6	763	46	33	82	1,579	3,451	
2018 8-Month Total	844	1,087	1	412	63	167	1	7	764	48	37	84	1,583	3,521	

^a Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

^b Includes coal coke net imports.

^c Natural gas, excluding supplemental gaseous fuels.

^d Distillate fuel oil, excluding biodiesel.

^e Hydrocarbon gas liquids.

^f Finished motor gasoline, excluding fuel ethanol.

^g Aviation gasoline blending components, crude oil, motor gasoline blending components, petrochemical feedstocks, special naphthas, still gas, unfinished oils, waxes, and miscellaneous petroleum products.

^h Includes electric power sector use of geothermal energy and non-biomass waste. See Table 11.6.

ⁱ Excludes emissions from biomass energy consumption. See Table 11.7.

R=Revised. (s)=Less than 0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy consumption, plus the relatively small amount of emissions from the non-combustion use of fossil fuels. See "Section 11 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 11.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

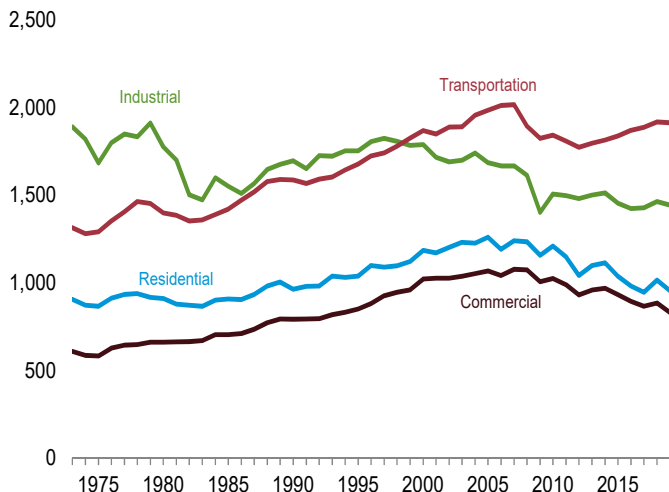
Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973.

Sources: See end of section.

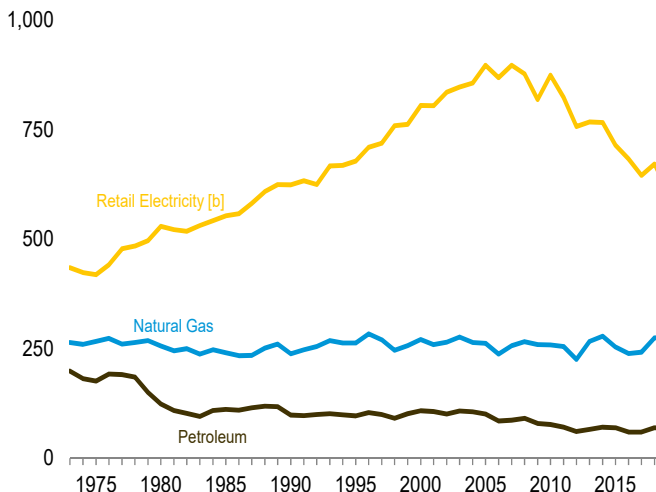
Figure 11.2 Carbon Dioxide Emissions From Energy Consumption by Sector

(Million Metric Tons of Carbon Dioxide)

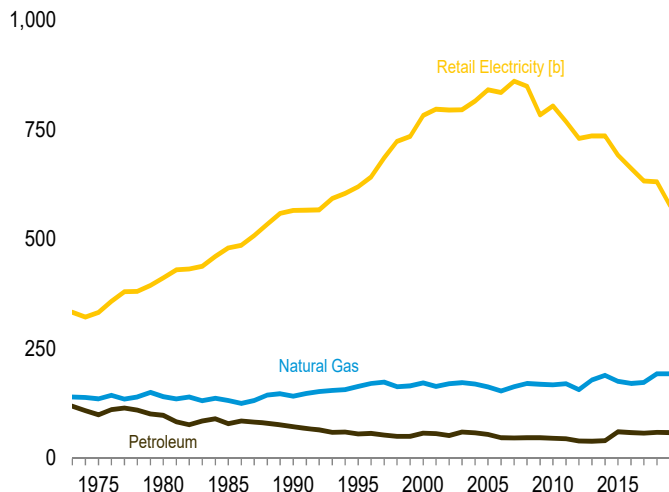
Total [a] by End-Use Sector [b], 1973–2019



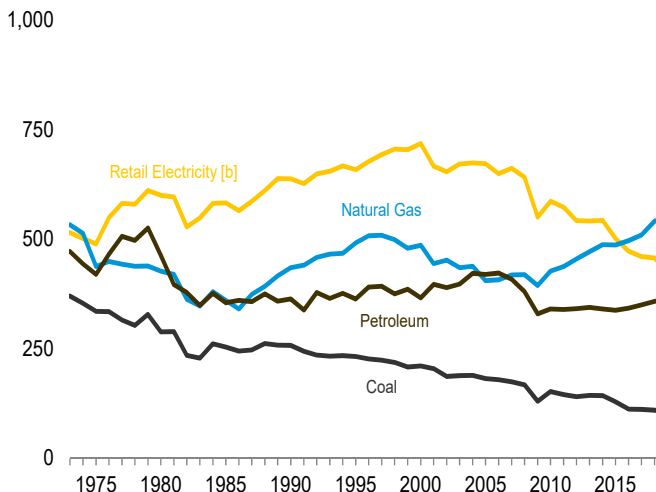
Residential Sector by Major Source, 1973–2019



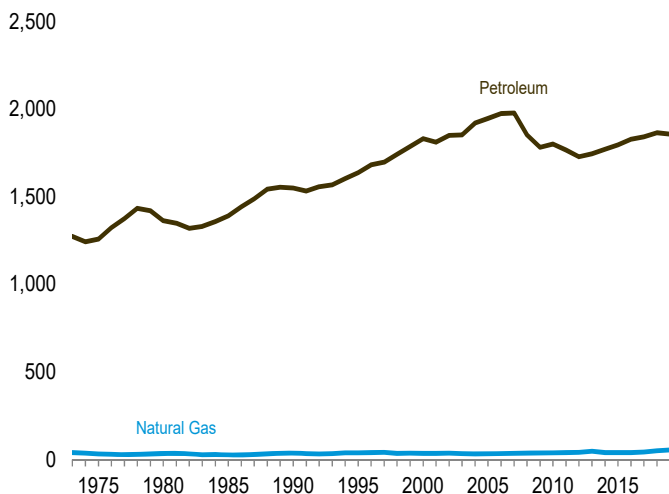
Commercial Sector by Major Source, 1973–2019



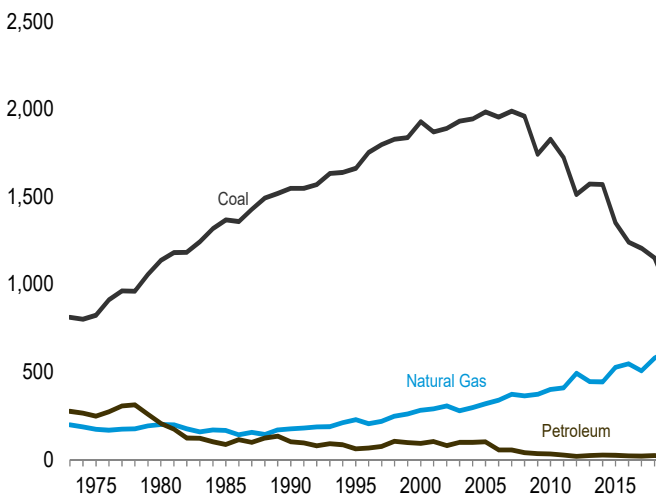
Industrial Sector by Major Source, 1973–2019



Transportation Sector by Major Source, 1973–2019



Electric Power Sector by Major Source, 1973–2019



[a] Excludes emissions from biomass energy consumption.

[b] Emissions from energy consumption in the electric power sector are allocated to the end-use sectors in proportion to each sector's share of total

electricity retail sales.

Web Page: <http://www.eia.gov/totalenergy/data/monthly/#environment>.

Sources: Tables 11.2–11.6.

Table 11.2 Carbon Dioxide Emissions From Energy Consumption: Residential Sector
(Million Metric Tons of Carbon Dioxide^a)

	Coal	Natural Gas ^b	Petroleum				Retail Electricity ^e	Total ^f
			Distillate Fuel Oil ^c	HGL ^d	Kerosene	Total		
1973 Total	9	264	147	36	16	199	435	907
1975 Total	6	266	132	32	12	176	419	867
1980 Total	3	256	96	20	8	124	529	911
1985 Total	4	241	80	20	11	111	553	909
1990 Total	3	238	72	22	5	98	624	963
1995 Total	2	263	66	25	5	96	678	1,039
2000 Total	1	271	66	35	7	108	805	1,185
2001 Total	1	259	66	33	7	106	805	1,171
2002 Total	1	265	63	34	4	101	835	1,203
2003 Total	1	276	68	34	5	108	847	1,232
2004 Total	1	264	67	32	6	106	856	1,227
2005 Total	1	262	62	32	6	101	897	1,261
2006 Total	1	237	52	28	5	85	869	1,191
2007 Total	1	257	53	31	3	86	897	1,241
2008 Total	NA	266	55	35	2	91	877	1,235
2009 Total	NA	259	43	35	2	79	819	1,157
2010 Total	NA	259	41	33	2	77	874	1,210
2011 Total	NA	255	38	31	1	71	823	1,149
2012 Total	NA	225	35	25	1	61	757	1,043
2013 Total	NA	267	36	29	1	66	768	1,100
2014 Total	NA	278	39	31	1	71	766	1,115
2015 Total	NA	253	40	28	1	69	714	1,037
2016 Total	NA	239	32	27	1	60	683	982
2017 Total	NA	242	32	27	1	59	645	947
2018 January	NA	54	6	5	(s)	12	72	138
February	NA	38	4	4	(s)	8	48	94
March	NA	36	3	4	(s)	7	45	88
April	NA	24	3	3	(s)	6	39	69
May	NA	9	2	1	(s)	3	46	59
June	NA	7	1	1	(s)	2	60	69
July	NA	6	1	1	(s)	2	76	84
August	NA	5	1	1	(s)	2	74	81
September	NA	6	2	1	(s)	3	60	69
October	NA	14	3	2	(s)	6	48	67
November	NA	33	4	4	(s)	8	49	90
December	NA	42	6	5	(s)	10	57	110
Total	NA	275	37	32	1	70	671	1,016
2019 January	NA	53	5	5	(s)	11	R 61	R 124
February	NA	45	4	4	(s)	9	50	R 103
March	NA	38	4	4	(s)	8	47	93
April	NA	18	3	2	(s)	5	34	57
May	NA	12	2	2	(s)	4	41	R 56
June	NA	7	2	1	(s)	3	R 51	R 61
July	NA	6	2	1	(s)	3	R 70	R 79
August	NA	6	2	1	(s)	3	R 67	R 76
September	NA	6	1	1	(s)	3	R 57	R 65
October	NA	13	2	2	(s)	4	R 42	R 59
November	NA	32	4	4	(s)	8	44	R 84
December	NA	41	5	4	(s)	9	49	100
Total	NA	276	37	31	1	69	R 611	R 956
2020 January	NA	45	4	4	(s)	9	48	102
February	NA	40	3	4	(s)	8	42	90
March	NA	29	3	3	(s)	6	37	73
April	NA	21	3	3	(s)	5	33	59
May	NA	13	3	2	(s)	5	R 38	55
June	NA	7	2	1	(s)	3	52	63
July	NA	6	1	1	(s)	2	75	R 84
August	NA	6	1	1	(s)	2	71	80
8-Month Total	NA	168	21	19	1	40	396	604
2019 8-Month Total	NA	184	24	20	(s)	44	421	649
2018 8-Month Total	NA	179	22	20	1	43	459	682

^a Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

^b Natural gas, excluding supplemental gaseous fuels.

^c Distillate fuel oil, excluding biodiesel.

^d Hydrocarbon gas liquids.

^e Emissions from energy consumption (for electricity and a small amount of useful thermal output) in the electric power sector are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Tables 7.6 and 11.6.

^f Excludes emissions from biomass energy consumption. See Table 11.7.

R=Revised. NA=Not available. (s)=Less than 0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy consumption. See "Section 11 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 11.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973.

Sources: See end of section.

Table 11.3 Carbon Dioxide Emissions From Energy Consumption: Commercial Sector
(Million Metric Tons of Carbon Dioxide^a)

	Coal	Natural Gas ^b	Petroleum							Retail Electricity ^f	Total ^g
			Distillate Fuel Oil ^c	HGL ^d	Kerosene	Motor Gasoline ^e	Petroleum Coke	Residual Fuel Oil	Total		
1973 Total	15	141	47	9	5	6	NA	52	120	334	609
1975 Total	14	136	43	8	4	6	NA	39	100	333	583
1980 Total	11	141	38	6	3	8	NA	44	98	412	662
1985 Total	13	132	46	6	2	7	NA	18	79	480	705
1990 Total	12	142	39	6	1	8	0	18	73	566	793
1995 Total	11	164	35	7	2	1	(s)	11	56	620	851
2000 Total	9	173	36	9	2	3	(s)	7	58	783	1,022
2001 Total	9	164	37	9	2	3	(s)	6	57	797	1,027
2002 Total	9	170	32	9	1	3	(s)	6	52	795	1,026
2003 Total	8	173	36	10	1	4	(s)	9	60	796	1,037
2004 Total	10	170	34	10	1	3	(s)	10	58	815	1,053
2005 Total	9	163	33	8	2	3	(s)	9	55	841	1,069
2006 Total	6	154	29	8	1	3	(s)	6	47	835	1,043
2007 Total	7	164	28	8	1	4	(s)	6	46	861	1,078
2008 Total	8	171	28	10	(s)	3	(s)	6	47	849	1,075
2009 Total	7	169	29	9	(s)	3	(s)	6	47	784	1,007
2010 Total	7	168	29	9	(s)	3	(s)	5	46	804	1,025
2011 Total	6	171	29	9	(s)	3	(s)	4	45	768	990
2012 Total	4	157	26	9	(s)	3	(s)	2	40	731	932
2013 Total	4	179	25	10	(s)	3	(s)	2	39	736	958
2014 Total	4	190	26	10	(s)	4	(s)	1	41	736	970
2015 Total	3	176	26	9	(s)	25	(s)	(s)	61	692	932
2016 Total	2	171	24	9	(s)	25	(s)	(s)	59	662	894
2017 Total	2	174	24	10	(s)	24	(s)	(s)	58	633	867
2018 January	(s)	30	4	2	(s)	2	(s)	(s)	7	56	94
February	(s)	23	2	1	(s)	2	(s)	(s)	5	43	72
March	(s)	23	2	1	(s)	2	(s)	(s)	5	45	74
April	(s)	17	2	1	(s)	2	(s)	(s)	5	42	64
May	(s)	9	1	1	(s)	2	0	(s)	4	50	63
June	(s)	8	1	1	(s)	2	0	(s)	4	56	68
July	(s)	8	1	1	(s)	2	0	(s)	4	65	76
August	(s)	8	1	1	(s)	2	0	(s)	3	65	76
September	(s)	8	1	1	(s)	2	(s)	(s)	4	57	68
October	(s)	13	2	1	(s)	2	(s)	(s)	5	52	70
November	(s)	21	3	1	(s)	2	(s)	(s)	6	50	77
December	(s)	25	4	1	(s)	2	(s)	(s)	7	50	83
Total	2	193	24	11	(s)	24	(s)	(s)	59	632	886
2019 January	(s)	31	3	1	(s)	2	(s)	(s)	7	R 51	89
February	(s)	26	3	1	(s)	2	(s)	(s)	6	44	76
March	(s)	23	3	1	(s)	2	(s)	(s)	6	45	R 74
April	(s)	14	2	1	(s)	2	(s)	(s)	4	R 38	57
May	(s)	10	1	1	(s)	2	0	(s)	4	R 45	60
June	(s)	8	1	1	(s)	2	0	(s)	4	R 49	R 61
July	(s)	8	1	1	(s)	2	0	(s)	4	R 60	R 72
August	(s)	8	2	1	(s)	2	0	(s)	4	R 59	R 71
September	(s)	8	1	1	(s)	2	0	(s)	3	R 63	R 64
October	(s)	12	1	1	(s)	2	0	(s)	4	R 45	R 61
November	(s)	21	3	1	(s)	2	0	(s)	6	R 44	72
December	(s)	25	3	1	(s)	2	(s)	(s)	7	44	76
Total	2	193	23	11	(s)	24	(s)	(s)	59	R 578	R 831
2020 January	(s)	27	3	1	(s)	2	(s)	(s)	6	42	75
February	(s)	24	2	1	(s)	2	(s)	(s)	5	38	68
March	(s)	19	2	1	(s)	2	0	(s)	5	37	61
April	(s)	13	2	1	(s)	1	0	(s)	4	30	47
May	(s)	9	2	1	(s)	2	0	(s)	4	33	R 47
June	(s)	7	1	1	(s)	2	0	(s)	4	43	54
July	(s)	7	1	1	(s)	2	0	(s)	3	56	67
August	(s)	7	1	1	(s)	2	0	(s)	3	55	65
8-Month Total	1	113	13	7	(s)	14	(s)	(s)	34	335	484
2019 8-Month Total	1	127	15	7	(s)	16	(s)	(s)	39	391	558
2018 8-Month Total	1	126	14	7	(s)	16	(s)	(s)	38	422	587

^a Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

^b Natural gas, excluding supplemental gaseous fuels.

^c Distillate fuel oil, excluding biodiesel.

^d Hydrocarbon gas liquids.

^e Finished motor gasoline, excluding fuel ethanol.

^f Emissions from energy consumption (for electricity and a small amount of useful thermal output) in the electric power sector are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Tables 7.6 and 11.6.

^g Excludes emissions from biomass energy consumption. See Table 11.7.

R=Revised. NA=Not available. (s)=Less than 0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy consumption. See "Section 11 Methodology and Sources" at end of section.
• See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 11.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973.

Sources: See end of section.

Table 11.4 Carbon Dioxide Emissions From Energy Consumption: Industrial Sector
(Million Metric Tons of Carbon Dioxide^a)

	Coal	Coal Coke Net Imports	Natural Gas ^b	Petroleum									Retail Elec- tricity ^g	Total ^h
				Distillate Fuel Oil ^c	HGL ^d	Kero- sene	Lubri- cants	Motor Gasoline ^e	Petroleum Coke	Residual Fuel Oil	Other ^f	Total		
1973 Total	371	-1	533	106	31	11	7	18	52	146	99	472	515	1,891
1975 Total	335	2	438	97	30	9	6	16	51	119	94	420	490	1,685
1980 Total	289	-4	428	96	52	13	7	11	48	106	131	464	601	1,777
1985 Total	255	-2	361	81	54	3	6	15	54	59	83	356	583	1,553
1990 Total	258	1	436	84	45	1	7	13	67	32	115	364	638	1,697
1995 Total	233	7	492	82	57	1	7	14	69	27	107	364	659	1,754
2000 Total	211	7	486	87	61	1	7	11	74	19	107	366	719	1,790
2001 Total	205	3	444	95	53	2	6	21	79	16	125	397	667	1,717
2002 Total	187	7	453	88	54	1	6	22	82	15	122	390	654	1,691
2003 Total	189	6	435	85	50	2	6	23	81	17	134	398	672	1,700
2004 Total	190	16	438	88	53	2	6	26	92	20	136	423	674	1,741
2005 Total	182	5	406	92	49	3	6	25	88	22	135	420	672	1,685
2006 Total	180	7	408	91	49	2	6	26	84	19	147	423	650	1,667
2007 Total	175	3	419	91	50	1	6	21	81	15	143	409	662	1,667
2008 Total	168	5	419	98	41	(s)	6	17	78	15	126	380	642	1,614
2009 Total	131	-3	395	78	41	(s)	5	16	72	10	107	330	550	1,403
2010 Total	152	-1	427	84	42	1	5	17	68	9	115	341	587	1,507
2011 Total	146	1	438	90	38	(s)	5	17	65	10	114	340	574	1,498
2012 Total	141	(s)	455	93	42	(s)	4	17	70	5	110	342	543	1,481
2013 Total	144	-2	472	92	46	(s)	5	17	65	4	116	345	542	1,501
2014 Total	143	-2	488	100	45	(s)	5	14	66	3	108	341	543	1,513
2015 Total	129	-2	487	85	49	(s)	5	17	67	3	112	338	502	1,455
2016 Total	113	-2	497	84	46	(s)	5	17	66	4	120	343	473	1,424
2017 Total	112	-3	510	88	48	(s)	5	18	62	4	126	350	461	1,430
2018 January	9	(s)	49	10	5	(s)	(s)	1	5	(s)	11	33	39	129
February	9	(s)	44	7	4	(s)	(s)	1	3	(s)	11	26	32	111
March	9	(s)	47	9	4	(s)	(s)	2	5	(s)	12	33	34	122
April	9	(s)	44	7	4	(s)	(s)	1	5	(s)	9	27	32	113
May	9	(s)	43	9	4	(s)	(s)	2	5	(s)	10	30	38	120
June	9	(s)	42	6	4	(s)	(s)	2	6	(s)	11	29	40	119
July	9	(s)	43	6	5	(s)	(s)	2	5	(s)	10	28	44	125
August	9	(s)	44	8	5	(s)	(s)	2	7	(s)	10	33	44	130
September	9	(s)	43	7	5	(s)	(s)	1	7	(s)	8	29	40	121
October	9	(s)	45	9	5	(s)	(s)	2	7	(s)	11	34	38	126
November	9	(s)	47	7	5	(s)	(s)	1	4	(s)	10	29	38	124
December	10	(s)	49	5	5	(s)	(s)	1	4	(s)	10	26	37	122
Total	110	-3	541	92	54	(s)	5	18	64	3	123	358	457	1,464
2019 January	9	(s)	51	10	6	(s)	(s)	1	5	(s)	11	34	R 38	R 131
February	9	(s)	46	9	5	(s)	(s)	1	1	(s)	7	24	R 33	R 111
March	9	(s)	48	9	4	(s)	(s)	1	5	(s)	10	30	R 34	R 122
April	8	(s)	44	8	4	(s)	(s)	1	4	(s)	11	30	R 30	R 112
May	9	(s)	45	8	4	(s)	(s)	2	5	(s)	12	32	R 34	R 119
June	9	(s)	42	7	5	(s)	(s)	2	7	(s)	10	30	R 36	R 117
July	8	(s)	43	6	5	(s)	(s)	2	7	(s)	10	30	R 42	R 123
August	9	(s)	45	6	5	(s)	(s)	2	6	(s)	12	31	R 41	R 125
September	8	(s)	43	7	6	(s)	(s)	1	4	(s)	11	30	R 37	R 118
October	9	(s)	45	9	5	(s)	(s)	2	4	(s)	11	32	R 33	R 119
November	8	(s)	48	8	5	(s)	(s)	1	6	(s)	11	32	R 34	R 122
December	9	(s)	51	6	5	(s)	(s)	1	R 6	(s)	11	31	R 32	R 122
Total	104	-2	551	92	60	(s)	4	18	61	3	127	365	R 425	R 1,444
2020 January	8	(s)	51	9	4	(s)	(s)	1	4	(s)	11	30	30	120
February	8	(s)	47	9	4	(s)	(s)	1	4	(s)	12	30	28	114
March	8	(s)	47	8	5	(s)	(s)	1	4	(s)	12	30	28	113
April	7	(s)	43	3	3	(s)	(s)	1	3	(s)	10	21	23	93
May	6	(s)	42	3	4	(s)	(s)	1	R 4	(s)	11	23	25	96
June	7	(s)	40	2	4	(s)	(s)	1	3	(s)	9	21	30	98
July	8	(s)	43	4	5	(s)	(s)	1	4	(s)	9	24	36	111
August	7	(s)	43	4	5	(s)	(s)	1	6	(s)	10	28	37	116
8-Month Total	60	-1	356	42	36	(s)	2	10	32	1	83	207	238	861
2019 8-Month Total	70	-1	364	63	39	(s)	3	12	40	2	82	241	287	961
2018 8-Month Total	73	-2	357	63	35	(s)	3	12	41	2	84	240	302	971

^a Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

^b Natural gas, excluding supplemental gaseous fuels.

^c Distillate fuel oil, excluding biodiesel.

^d Hydrocarbon gas liquids.

^e Finished motor gasoline, excluding fuel ethanol.

^f Aviation gasoline blending components, crude oil, motor gasoline blending components, petrochemical feedstocks, special naphthas, still gas, unfinished oils, waxes, and miscellaneous petroleum products.

^g Emissions from energy consumption (for electricity and a small amount of useful thermal output) in the electric power sector are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Tables 7.6 and 11.6.

^h Excludes emissions from biomass energy consumption. See Table 11.7.

R=Revised. (s)=Less than 0.5 million metric tons and greater than -0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy consumption, plus the relatively small amount of emissions from the non-combustion use of fossil fuels. See "Section 11 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 11.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973.

Sources: See end of section.

Table 11.5 Carbon Dioxide Emissions From Energy Consumption: Transportation Sector
(Million Metric Tons of Carbon Dioxide^a)

	Coal	Natural Gas ^b	Petroleum							Retail Elec- tricity ^f	Total ^g	
			Aviation Gasoline	Distillate Fuel Oil ^c	HGL ^d	Jet Fuel	Lubri- cants	Motor Gasoline ^e	Residual Fuel Oil			Total
1973 Total	(s)	39	6	163	3	152	6	886	57	1,273	2	1,315
1975 Total	(s)	32	5	155	3	145	6	889	56	1,258	2	1,292
1980 Total	(h)	34	4	204	1	155	6	881	110	1,363	2	1,400
1985 Total	(h)	28	3	232	2	178	6	908	62	1,391	3	1,421
1990 Total	(h)	36	3	268	1	223	7	967	80	1,548	3	1,588
1995 Total	(h)	38	3	307	1	222	6	1,026	72	1,637	3	1,679
2000 Total	(h)	36	3	377	1	254	7	1,119	70	1,830	4	1,870
2001 Total	(h)	35	2	387	1	243	6	1,125	46	1,810	4	1,849
2002 Total	(h)	37	2	394	1	237	6	1,156	53	1,849	4	1,890
2003 Total	(h)	33	2	408	1	231	6	1,159	45	1,853	5	1,891
2004 Total	(h)	32	2	433	1	240	6	1,180	58	1,921	5	1,957
2005 Total	(h)	33	2	444	2	246	6	1,180	66	1,946	5	1,984
2006 Total	(h)	33	2	467	2	240	5	1,187	71	1,974	5	2,012
2007 Total	(h)	35	2	469	1	238	6	1,183	78	1,977	5	2,018
2008 Total	(h)	37	2	424	3	226	5	1,119	73	1,852	5	1,893
2009 Total	(h)	38	2	400	2	204	5	1,107	62	1,782	5	1,825
2010 Total	(h)	38	2	423	(s)	210	6	1,089	70	1,800	5	1,843
2011 Total	(h)	39	2	431	(s)	209	6	1,057	61	1,766	4	1,809
2012 Total	(h)	41	2	411	(s)	206	5	1,051	53	1,728	4	1,773
2013 Total	(h)	47	2	416	(s)	210	5	1,066	46	1,745	4	1,796
2014 Total	(h)	40	2	435	(s)	216	6	1,077	35	1,770	4	1,815
2015 Total	(h)	40	1	441	(s)	227	6	1,083	37	1,795	4	1,839
2016 Total	(h)	40	1	431	(s)	237	6	1,102	49	1,827	4	1,871
2017 Total	(h)	42	1	436	(s)	247	5	1,099	52	1,842	4	1,888
2018 January	(h)	6	(s)	36	(s)	20	(s)	88	3	146	(s)	152
February	(h)	5	(s)	32	(s)	18	(s)	80	4	134	(s)	139
March	(h)	5	(s)	38	(s)	21	(s)	95	3	158	(s)	163
April	(h)	4	(s)	38	(s)	20	(s)	89	5	153	(s)	157
May	(h)	3	(s)	41	(s)	21	(s)	95	4	161	(s)	165
June	(h)	3	(s)	39	(s)	22	(s)	95	3	161	(s)	165
July	(h)	4	(s)	41	(s)	22	(s)	96	5	165	(s)	169
August	(h)	4	(s)	43	(s)	23	(s)	98	4	168	(s)	172
September	(h)	4	(s)	39	(s)	21	(s)	89	4	153	(s)	157
October	(h)	4	(s)	41	(s)	21	(s)	93	3	158	(s)	163
November	(h)	5	(s)	37	(s)	21	(s)	90	4	153	(s)	158
December	(h)	5	(s)	36	(s)	21	(s)	92	5	154	(s)	159
Total	(h)	51	2	460	(s)	250	5	1,099	48	1,864	4	1,919
2019 January	(h)	6	(s)	36	(s)	20	(s)	88	4	149	(s)	155
February	(h)	5	(s)	33	(s)	18	(s)	82	3	137	(s)	142
March	(h)	5	(s)	37	(s)	21	(s)	92	3	154	(s)	160
April	(h)	4	(s)	38	(s)	21	1	91	2	153	(s)	157
May	(h)	4	(s)	40	(s)	22	(s)	95	2	160	(s)	164
June	(h)	4	(s)	39	(s)	22	(s)	94	4	159	(s)	163
July	(h)	4	(s)	40	(s)	23	(s)	95	4	164	(s)	168
August	(h)	4	(s)	41	(s)	23	(s)	99	4	167	(s)	172
September	(h)	4	(s)	38	(s)	21	(s)	89	4	152	(s)	157
October	(h)	4	(s)	41	(s)	22	(s)	93	4	160	(s)	164
November	(h)	5	(s)	37	(s)	21	(s)	89	3	149	(s)	155
December	(h)	6	(s)	36	(s)	23	(s)	89	4	152	(s)	158
Total	(h)	55	2	456	(s)	256	5	1,095	42	1,856	3	1,915
2020 January	(h)	6	(s)	35	(s)	21	(s)	87	3	147	(s)	153
February	(h)	5	(s)	33	(s)	19	(s)	84	2	138	(s)	144
March	(h)	5	(s)	37	(s)	17	(s)	78	1	134	(s)	139
April	(h)	4	(s)	35	(s)	8	(s)	57	1	102	(s)	106
May	(h)	4	(s)	37	(s)	7	(s)	72	1	117	(s)	121
June	(h)	4	(s)	37	(s)	9	(s)	80	3	129	(s)	133
July	(h)	4	(s)	39	(s)	12	(s)	84	5	141	(s)	145
August	(h)	4	(s)	40	(s)	13	(s)	85	4	142	(s)	146
8-Month Total	(h)	36	1	291	(s)	107	3	628	20	1,050	2	1,088
2019 8-Month Total	(h)	36	1	305	(s)	171	3	735	28	1,243	2	1,282
2018 8-Month Total	(h)	34	1	308	(s)	167	4	736	30	1,246	2	1,282

^a Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

^b Natural gas, excluding supplemental gaseous fuels.

^c Distillate fuel oil, excluding biodiesel.

^d Hydrocarbon gas liquids.

^e Finished motor gasoline, excluding fuel ethanol.

^f Emissions from energy consumption (for electricity and a small amount of useful thermal output) in the electric power sector are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Tables 7.6 and 11.6.

^g Excludes emissions from biomass energy consumption. See Table 11.7.

^h Beginning in 1978, the small amounts of coal consumed for transportation are reported as industrial sector consumption.

(s)=Less than 0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy consumption, plus the relatively small amount of emissions from the non-combustion use of fossil fuels. See "Section 11 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 11.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973. Sources: See end of section.

Table 11.6 Carbon Dioxide Emissions From Energy Consumption: Electric Power Sector
(Million Metric Tons of Carbon Dioxide^a)

	Coal	Natural Gas ^b	Petroleum				Geo-thermal	Non-Biomass Waste ^d	Total ^e
			Distillate Fuel Oil ^c	Petroleum Coke	Residual Fuel Oil	Total			
1973 Total	812	199	20	2	254	276	NA	NA	1,286
1975 Total	824	172	17	(s)	231	248	NA	NA	1,244
1980 Total	1,137	200	12	1	194	207	NA	NA	1,544
1985 Total	1,367	166	6	1	79	86	NA	NA	1,619
1990 Total	1,548	176	7	3	92	102	(s)	6	1,831
1995 Total	1,661	228	8	8	45	61	(s)	10	1,960
2000 Total	1,927	281	13	10	69	91	(s)	10	2,310
2001 Total	1,870	290	12	11	79	102	(s)	11	2,273
2002 Total	1,890	306	9	18	52	79	(s)	13	2,288
2003 Total	1,931	278	12	18	69	98	(s)	11	2,319
2004 Total	1,943	297	8	22	69	99	(s)	11	2,350
2005 Total	1,984	319	8	24	69	101	(s)	11	2,416
2006 Total	1,954	338	5	21	28	55	(s)	12	2,358
2007 Total	1,987	372	6	17	31	54	(s)	11	2,425
2008 Total	1,959	362	5	15	19	39	(s)	12	2,373
2009 Total	1,741	373	5	13	14	33	(s)	11	2,158
2010 Total	1,828	399	6	14	12	32	(s)	11	2,270
2011 Total	1,723	409	5	14	7	26	(s)	11	2,170
2012 Total	1,511	493	4	9	6	19	(s)	11	2,034
2013 Total	1,571	444	4	13	6	23	(s)	11	2,050
2014 Total	1,569	444	6	12	7	26	(s)	11	2,050
2015 Total	1,350	527	5	11	7	24	(s)	11	1,913
2016 Total	1,241	547	4	12	6	22	(s)	11	1,821
2017 Total	1,206	507	4	10	5	19	(s)	11	1,743
2018 January	117	43	2	1	2	5	(s)	1	166
February	83	38	(s)	1	(s)	1	(s)	1	123
March	81	41	(s)	1	(s)	1	(s)	1	124
April	73	38	(s)	1	(s)	1	(s)	1	114
May	86	46	(s)	1	(s)	1	(s)	1	134
June	101	52	(s)	1	(s)	2	(s)	1	156
July	115	67	(s)	1	(s)	2	(s)	1	185
August	115	65	(s)	1	(s)	2	(s)	1	183
September	98	56	(s)	1	(s)	2	(s)	1	156
October	88	49	(s)	1	(s)	1	(s)	1	138
November	94	42	(s)	1	(s)	2	(s)	1	138
December	101	42	(s)	1	(s)	2	(s)	1	145
Total	1,151	579	6	10	6	22	(s)	11	1,764
2019 January	101	46	(s)	1	1	2	(s)	1	150
February	^R 81	43	(s)	1	(s)	1	(s)	1	126
March	80	^R 45	(s)	1	(s)	1	(s)	1	126
April	^R 60	40	(s)	^R (s)	(s)	1	(s)	1	103
May	72	^R 46	(s)	1	(s)	2	(s)	1	^R 121
June	80	54	(s)	1	(s)	1	(s)	1	^R 136
July	101	^R 69	(s)	1	(s)	2	(s)	1	^R 172
August	95	^R 70	(s)	1	(s)	2	(s)	1	^R 167
September	^R 85	^R 59	(s)	1	(s)	1	(s)	1	^R 147
October	68	^R 51	(s)	(s)	(s)	1	(s)	1	^R 121
November	76	45	(s)	(s)	(s)	1	(s)	1	123
December	73	^R 50	(s)	^R (s)	(s)	1	(s)	1	^R 125
Total	^R 973	^R 618	4	8	5	16	(s)	11	^R 1,618
2020 January	66	51	(s)	1	(s)	^R 1	(s)	1	120
February	58	48	(s)	^R 1	(s)	1	(s)	1	108
March	52	48	(s)	1	(s)	1	(s)	1	103
April	43	42	(s)	1	(s)	1	(s)	1	86
May	^R 49	46	(s)	1	(s)	1	(s)	1	96
June	66	57	(s)	1	(s)	2	(s)	1	126
July	90	75	(s)	1	(s)	2	(s)	1	168
August	91	70	(s)	1	(s)	2	(s)	1	164
8-Month Total	515	437	2	6	3	11	(s)	7	971
2019 8-Month Total	670	413	3	6	3	12	(s)	7	1,102
2018 8-Month Total	772	391	5	7	5	16	(s)	7	1,186

^a Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

^b Natural gas, excluding supplemental gaseous fuels.

^c Distillate fuel oil, excluding biodiesel.

^d Municipal solid waste from non-biogenic sources, and tire-derived fuels. Through 1994, also includes blast furnace gas, and other manufactured and waste gases derived from fossil fuels.

^e Excludes emissions from biomass energy consumption. See Table 11.7.

^R=Revised. NA=Not available. (s)=Less than 0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy

consumption. See "Section 11 Methodology and Sources" at end of section.

• See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 11.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment>

(Excel and CSV files) for all available annual and monthly data beginning in 1973.

Sources: See end of section.

Table 11.7 Carbon Dioxide Emissions From Biomass Energy Consumption
(Million Metric Tons of Carbon Dioxide^a)

	By Source					By Sector					
	Wood ^b	Biomass Waste ^c	Fuel Ethanol ^d	Bio-diesel	Total	Residential	Commercial ^e	Industrial ^f	Transportation	Electric Power ^g	Total
1973 Total	143	(s)	NA	NA	143	33	1	109	NA	(s)	143
1975 Total	140	(s)	NA	NA	141	40	1	100	NA	(s)	141
1980 Total	232	(s)	NA	NA	232	80	2	150	NA	(s)	232
1985 Total	252	14	3	NA	270	95	2	168	3	1	270
1990 Total	208	24	4	NA	237	54	8	147	4	23	237
1995 Total	222	30	8	NA	260	49	9	166	8	28	260
2000 Total	212	27	9	NA	248	39	9	161	9	29	248
2001 Total	188	33	10	(s)	231	35	9	147	10	31	231
2002 Total	187	36	12	(s)	235	36	9	144	12	35	235
2003 Total	188	36	16	(s)	240	38	9	141	16	37	240
2004 Total	199	35	20	(s)	255	38	10	151	20	36	255
2005 Total	200	37	23	1	261	40	10	150	23	37	261
2006 Total	197	36	31	2	266	36	9	151	33	38	266
2007 Total	196	37	39	3	276	39	9	146	41	39	276
2008 Total	193	39	55	3	290	44	10	139	57	40	290
2009 Total	182	41	62	3	288	47	10	125	64	41	288
2010 Total	208	42	73	2	325	51	10	149	74	42	325
2011 Total	208	42	73	8	331	49	11	151	80	40	331
2012 Total	202	42	73	8	325	41	10	153	80	42	325
2013 Total	219	45	75	13	353	54	11	158	87	43	353
2014 Total	225	47	76	13	361	54	12	158	88	49	361
2015 Total	217	47	79	14	357	48	13	157	90	48	357
2016 Total	209	46	81	20	355	41	14	155	98	47	355
2017 Total	205	45	82	19	350	40	14	152	98	47	350
2018 January	18	4	7	1	30	4	1	13	8	4	30
February	17	4	6	1	27	4	1	12	7	4	27
March	18	4	7	1	30	4	1	13	8	4	30
April	17	4	6	1	28	4	1	12	8	4	28
May	18	4	7	2	30	4	1	13	9	4	30
June	17	4	7	2	30	4	1	12	8	4	30
July	18	4	7	2	31	4	1	13	9	4	31
August	18	4	7	2	31	4	1	13	9	4	31
September	17	3	6	2	28	4	1	12	8	3	28
October	18	4	7	2	30	4	1	13	8	4	30
November	17	4	7	1	29	4	1	12	8	4	29
December	18	4	7	2	31	4	1	13	8	4	31
Total	212	44	82	18	356	49	14	151	97	46	356
2019 January	R 18	R 4	6	1	R 29	4	1	R 13	7	4	R 29
February	R 16	3	6	1	R 27	4	1	12	7	3	R 27
March	18	3	7	1	R 29	4	1	13	8	3	R 29
April	R 17	3	7	1	R 28	4	1	R 12	8	3	R 28
May	R 17	3	7	2	R 29	4	1	R 12	9	R 3	R 29
June	R 17	3	7	1	29	4	1	R 12	8	3	29
July	18	3	7	2	30	4	1	13	8	4	30
August	R 18	3	7	2	R 30	4	1	13	8	4	R 30
September	17	3	7	1	R 28	4	1	12	8	3	R 28
October	R 17	3	7	1	R 29	4	1	R 12	8	3	R 29
November	R 17	3	7	1	29	4	1	R 12	8	3	29
December	18	R 4	7	1	30	4	1	13	8	4	30
Total	R 209	R 40	83	17	R 349	50	13	R 148	97	41	R 349
2020 January	17	R 4	7	1	29	4	1	13	8	R 4	29
February	16	3	6	1	27	4	1	12	7	3	27
March	17	3	6	1	27	4	1	12	7	3	27
April	16	3	4	1	25	4	1	12	5	3	25
May	17	3	6	1	27	4	1	12	7	3	27
June	16	3	6	1	27	4	1	11	7	3	27
July	17	3	6	2	28	4	1	12	8	3	28
August	17	3	6	2	28	4	1	12	8	4	28
8-Month Total	134	26	47	11	219	31	8	96	56	26	219
2019 8-Month Total	139	27	55	12	233	33	9	99	64	28	233
2018 8-Month Total	142	30	55	12	238	32	9	101	64	31	238

^a Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

^b Wood and wood-derived fuels.

^c Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass.

^d Fuel ethanol minus denaturant.

^e Commercial sector, including commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

^f Industrial sector, including industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

^g The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

R=Revised. NA=Not available. (s)=Less than 0.5 million metric tons.

Notes: • Carbon dioxide emissions from biomass energy consumption are excluded from the energy-related carbon dioxide emissions reported in Tables 11.1–11.6. See Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Data are estimates. See "Section 11 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973.

Sources: See end of section.

Note 1. Emissions of Carbon Dioxide and Other Greenhouse Gases. Greenhouse gases are those gases—such as water vapor, carbon dioxide (CO₂), methane, nitrous oxide, hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride—that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.

The vast majority of U.S. CO₂ emissions come from fossil fuel combustion, with smaller amounts from the non-combustion use of fossil fuels, as well as from electricity generation using geothermal energy and non-biomass waste. Other sources of CO₂ emissions include industrial processes, such as cement and limestone production. Data in the U.S. Energy Information Administration's (EIA) *Monthly Energy Review* (MER) Tables 11.1–11.6 are estimates for U.S. CO₂ emissions from energy consumption, plus the non-combustion use of fossil fuels (excluded are estimates for CO₂ emissions from biomass energy consumption, which appear in MER Table 11.7).

For annual U.S. estimates of CO₂ emissions from all sources, as well as emissions for other greenhouse gases, see the U.S. Environmental Protection Agency's *Inventory of U.S. Greenhouse Gas Emissions and Sinks* reports at <https://www.epa.gov/ghgemissions/inventory-us-greenhouse-gas-emissions-and-sinks>.

Note 2. Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion. Carbon dioxide (CO₂) emissions from the combustion of biomass to produce energy are excluded from the energy-related CO₂ emissions reported in MER Tables 11.1–11.6, but appear in MER Table 11.7. According to current international convention (see the Intergovernmental Panel on Climate Change's "2006 IPCC Guidelines for National Greenhouse Gas Inventories"), carbon released through biomass combustion is excluded from reported energy-related emissions. The release of carbon from biomass combustion is assumed to be balanced by the uptake of carbon when the feedstock is grown, resulting in zero net emissions over some period of time. (This is not to say that biomass energy is carbon-neutral. Energy inputs are required in order to grow, fertilize, and harvest the feedstock and to produce and process the biomass into fuels.)

However, analysts have debated whether increased use of biomass energy may result in a decline in terrestrial carbon stocks, leading to a net positive release of carbon rather than the zero net release assumed by its exclusion from reported energy-related emissions. For example, the clearing of forests for biofuel crops could result in an initial release of carbon that is not fully recaptured in subsequent use of the land for agriculture.

To reflect the potential net emissions, the international convention for greenhouse gas inventories is to report biomass emissions in the category "agriculture, forestry, and other land use," usually based on estimates of net changes in carbon stocks over time.

This indirect accounting of CO₂ emissions from biomass can potentially lead to confusion in accounting for and understanding the flow of CO₂ emissions within energy and non-energy systems. In recognition of this issue, reporting of CO₂ emissions from biomass combustion alongside other energy-related CO₂ emissions offers an alternative accounting treatment. It is important, however, to avoid misinterpreting emissions from fossil energy and biomass energy sources as necessarily additive. Instead, the combined total of direct CO₂ emissions from biomass and energy-related CO₂ emissions implicitly assumes that none of the carbon emitted was previously or subsequently reabsorbed in terrestrial sinks or that other emissions sources offset any such sequestration.

Section 11 Methodology and Sources

To estimate carbon dioxide emissions from energy consumption for the *Monthly Energy Review* (MER), Tables 11.1–11.7, the U.S. Energy Information Administration (EIA) uses the following methodology and sources:

Step 1. Determine Fuel Consumption

Coal—Coal sectoral (residential, commercial, coke plants, other industrial, transportation, electric power) consumption data in thousand short tons are from MER Table 6.2. Coal sectoral consumption data are converted to trillion Btu by multiplying by the coal heat content factors in MER Table A5.

Coal Coke Net Imports—Coal coke net imports data in trillion Btu are derived from coal coke imports and exports data in MER Tables 1.4a and 1.4b.

Natural Gas (excluding supplemental gaseous fuels)—Natural gas sectoral consumption data in trillion Btu are from MER Tables 2.2–2.6.

Petroleum—Total and sectoral consumption (product supplied) data in thousand barrels per day for asphalt and road oil, aviation gasoline, distillate fuel oil, hydrocarbon gas liquids (HGL), jet fuel, kerosene, lubricants, motor gasoline, petroleum coke, and residual fuel oil are from MER Tables 3.5 and 3.7a–3.7c. For the component products of HGL (ethane/ethylene, propane/propylene, normal butane/butylene, isobutane/isobutylene, and natural gasoline) and "other petroleum" (aviation gasoline blending components, crude oil, motor gasoline blending components, naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, special naphthas, still gas, unfinished oils, waxes, and miscellaneous petroleum products), consumption (product supplied) data in thousand barrels per day are from EIA's *Petroleum Supply Annual* (PSA), *Petroleum Supply Monthly* (PSM), and earlier publications (see sources for MER Table 3.5). Petroleum consumption data by product are converted to trillion Btu by multiplying by the petroleum heat content factors in MER Tables A1 and A3.

Biomass—Sectoral consumption data in trillion Btu for wood, biomass waste, fuel ethanol (minus denaturant), and biodiesel are from MER Tables 10.2a–10.2c.

Step 2. Remove Biofuels From Petroleum

Distillate Fuel Oil—Beginning in 2009, the distillate fuel oil data (for total and transportation sector) in Step 1 include biodiesel and other renewable diesel fuel, which are non-fossil renewable fuels.

2009–2011: To remove the biodiesel portion from distillate fuel oil, data for biodiesel consumption (calculated using data from EIA, EIA-22M, "Monthly Biodiesel Production Survey") and biomass-based diesel fuel data (from EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," and EIA-815, "Monthly Bulk Terminal and Blender Report") are converted to trillion Btu by multiplying by the biodiesel heat content factor in MER Table A1, and then subtracted from the distillate fuel oil consumption values. To remove the other renewable diesel fuel portion from distillate fuel oil, data for refinery and blender net inputs (from EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report") are converted to trillion Btu by multiplying by the other renewable diesel fuel heat content factor in MER Table A1, and then subtracted from the distillate fuel oil consumption values.

2012 forward: To remove the biodiesel portion from distillate fuel oil, data for biodiesel consumption (from MER Table 10.4) is subtracted from the distillate fuel oil consumption values. To remove the other renewable diesel fuel portion from distillate fuel oil, data for refinery and blender net inputs (from EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report") are converted to trillion Btu by multiplying by the other renewable diesel fuel heat content factor in MER Table A1, and then subtracted from the distillate fuel oil consumption values.

Motor Gasoline—Beginning in 1993, the motor gasoline data (for total, commercial sector, industrial sector, and transportation sector) in Step 1 include fuel ethanol, a non-fossil renewable fuel. To remove the fuel ethanol portion from motor gasoline, data in trillion Btu for fuel ethanol consumption (from MER Tables 10.2a, 10.2b, and 10.3) are subtracted from the motor gasoline consumption values. (Note that about 2% of fuel ethanol is fossil-based petroleum denaturant, to make the fuel ethanol undrinkable. For 1993–2008, petroleum denaturant is double counted in the PSA product supplied statistics, in both the original product category—e.g., natural gasoline—and also in the finished motor gasoline category; for this time period for MER Section 11, petroleum denaturant is removed along with the fuel ethanol from motor gasoline, but left in the original product. Beginning in 2009, petroleum denaturant is counted only in the PSA/PSM product supplied statistics for motor gasoline; for this time period for MER Section 11, petroleum denaturant is left in motor gasoline.)

Step 3. Remove Carbon Sequestered by Non-Combustion Use

The following fuels have industrial non-combustion uses as chemical feedstocks and other products: coal, natural gas, asphalt and road oil, distillate fuel oil, hydrocarbon gas liquids (ethane/ethylene, propane/propylene, normal butane/butylene, isobutane/isobutylene, and natural gasoline), lubricants (which have industrial and transportation non-combustion uses), naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, petroleum coke, residual fuel oil, special naphthas, still gas, waxes, and miscellaneous petroleum products. In the non-combustion use of these fuels, some of the carbon is sequestered, and is thus subtracted from the fuel consumption values in Steps 1 and 2.

Estimates of annual non-combustion use and associated carbon sequestration are developed by EIA using the methodology detailed in "Documentation for *Emissions of Greenhouse Gases in the United States 2008*" at https://www.eia.gov/environment/archive/1605/ggrpt/documentation/pdf/0638_2008.pdf.

To obtain monthly estimates of non-combustion use and associated carbon sequestration, monthly patterns for industrial consumption and product supplied data series are used. For coal non-combustion use, the monthly pattern for coke plants coal consumption from MER Table 6.2 is used. For natural gas, the monthly pattern for other industrial non-CHP natural gas consumption from MER Table 4.3 is used. For distillate fuel oil, petroleum coke, and residual fuel oil, the monthly patterns for industrial consumption from MER Table 3.7b are used. For the other petroleum products, the monthly patterns for product supplied from the PSA and PSM are used. See Tables 1.11a and 1.11b for estimates of fossil fuel non-combustion uses.

Step 4. Determine Carbon Dioxide Emissions From Energy Consumption

Carbon dioxide (CO₂) emissions data in million metric tons are calculated by multiplying consumption values in trillion Btu from Steps 1 and 2 (minus the carbon sequestered in non-combustion use in Step 3) by the CO₂ emissions factors at http://www.eia.gov/environment/archive/1605/ggrpt/excel/CO2_coefs_09_v2.xls.

Coal—CO₂ emissions for coal are calculated for each sector (residential, commercial, coke plants, other industrial, transportation, electric power). Total coal emissions are the sum of the sectoral coal emissions.

Coal Coke Net Imports—CO₂ emissions for coal coke net imports are calculated.

Natural Gas—CO₂ emissions for natural gas are calculated for each sector (residential, commercial, industrial, transportation, electric power). Total natural gas emissions are the sum of the sectoral natural gas emissions.

Petroleum—CO₂ emissions are calculated for each petroleum product. Total petroleum emissions are the sum of the product emissions. Total HGL emissions are the sum of the emissions for the component products (ethane/ethylene, propane/propylene, normal butane/butylene, isobutane/isobutylene, and natural gasoline); residential, commercial, and transportation sector HGL emissions are estimated by multiplying consumption values in trillion Btu from MER Tables 3.8a and 3.8c by the propane emissions factor; industrial sector HGL emissions are estimated as total HGL emissions minus emissions by the other sectors.

Geothermal and Non-Biomass Waste—Annual CO₂ emissions data for geothermal and non-biomass waste are EIA estimates based on Form EIA-923, "Power Plant Operations Report" (and predecessor forms). Monthly estimates are created by dividing the annual data by the number of days in the year and then multiplying by the number of days in the month. (Annual estimates for the current year are set equal to those of the previous year.)

Biomass—CO₂ emissions for wood, biomass waste, fuel ethanol (minus denaturant), and biodiesel are calculated for each sector. Total emissions for each biomass fuel are the sum of the sectoral emissions. The following factors, in million metric tons CO₂ per quadrillion Btu, are used: wood—93.80; biomass waste—90.70; fuel ethanol—68.44; and biodiesel—73.84. For 1973–1988, the biomass portion of waste in MER Tables 10.2a–10.2c is estimated as 67%; for 1989–2000, the biomass portion of waste is estimated as 67% in 1989 to 58% in 2000, based on the biogenic shares of total municipal solid waste shown in EIA's "Methodology for Allocating Municipal Solid Waste to Biogenic and Non-Biogenic Energy," Table 1 at <http://www.eia.gov/totalenergy/data/monthly/pdf/historical/msw.pdf>.