The background of the slide features a dramatic night sky filled with dark, heavy clouds. In the distance, a city's lights are visible, creating a glowing horizon. Several bright, white lightning bolts strike down from the clouds towards the city, illuminating the dark sky. The overall atmosphere is one of a severe thunderstorm.

Team:

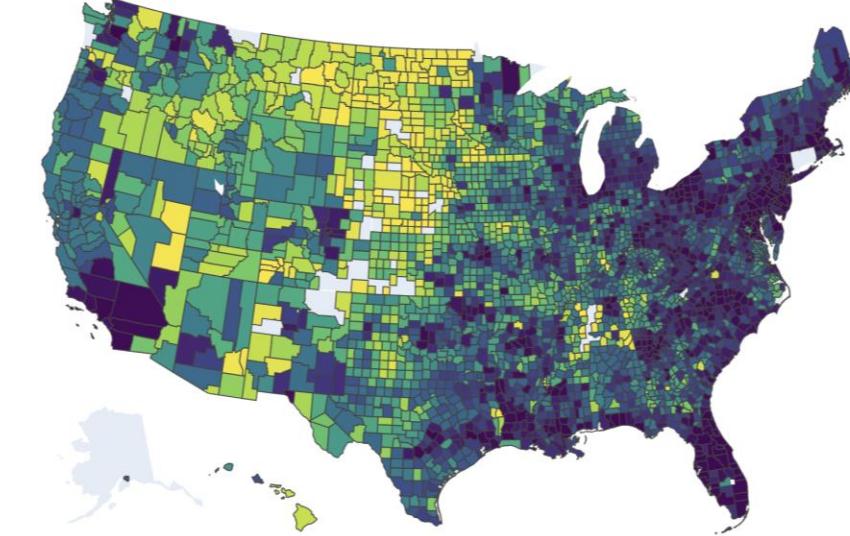
Ievgen Tsygankov, Liezl Magpayo, Sajid Kolliyath
(Machine Learning Course – University of Toronto SCS)

Predicting Outages

Modeling power outages caused by extreme weather

Problem

Develop a supervised model to predict power outages and how they correlate with extreme, rare weather events in the USA



- Power outages during extreme weather events cause significant disruptions
- Need for proactive prediction systems to mitigate impact
- **Objective:** Build a robust, data-driven model that can predict outage and its impact based on historical storm and outage data
- Aim is to predict the following:
 - Occurrence of Power Outages
 - Duration of outages (in minutes)

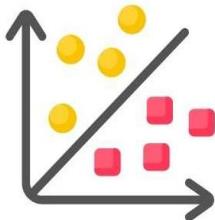
Ref: Competition: [Dynamic Rhythms](#)

think**onward** 

Methodology

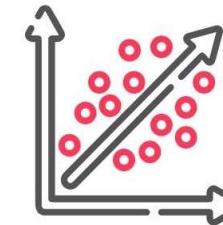
- Gather Data – Collected raw data from multiple sources.
- Master Dataset Creation – Built unified, clean dataset for analysis.
- Explore Data – Identified patterns and distributions
- Preprocess Data – Cleaned, normalized, managed outliers, and handle missing values.
- Feature Engineering – Created meaningful inputs from available features
- Shortlist Models – Chose best algorithms for problem type.
- Fine Tune System – Optimized performance through hyperparameter tuning.

Problem 1: Predict if an outage occurs



- Binary classification model to detect likelihood of outage based on input data

Problem 2: Predict how bad an outage will be



- Regression model estimates outage duration to support planning and mitigation

Data Sources



Storm Events Data

- **Source:** NOAA NCEI – Storm Events Database 2014–2024
- **Description:** Comprehensive records of extreme weather events in the U.S., including event types (e.g., thunderstorms, hurricanes), locations, durations etc
- **Purpose:** Helps identify and quantify the frequency and severity of storms that may cause power outages



Power Outage Data

- **Source:** EAGLE-I (The Environment for Analysis of Geo-Located Energy Information) 2014–2023
- **Description:** Detailed reports of electricity outages, including time of occurrence, duration, number of customers affected and geographic location
- **Purpose:** Used as the target variable for modeling outage occurrence and severity and understanding historical outage trends



Tree Canopy Cover

- **Source:** NLCD 2021 – U.S. Forest Service
- **Description:** High-resolution spatial data converted to tabular form using QGIS app to get percentage of land covered by tree canopy
- **Purpose:** Tree cover contributes significantly to storm-related infrastructure damage, especially from falling trees or branches

Data Sources (contd.)



Transmission Lines

- **Source:** Homeland Infrastructure Foundation-Level Data (HIFLD)
- **Description:** Spatial data on electrical transmission infrastructure, including the type – underground / overground and route of transmission lines
- **Purpose:** Important for assessing infrastructure exposure and susceptibility to storm impacts



Meteorological Data

- **Source:** ERA5 – Copernicus Climate Data Store
- **Description:** Daily historical weather data including wind speed, precipitation, temperature, humidity, and pressure
- **Purpose:** Used to enrich the storm dataset and improve model accuracy by capturing detailed environmental conditions during outages



Socio Economic Factors

- **Source:** American Community Survey (ACS) – 5-Year Census
- **Description:** Income levels, population density, poverty percentage, community resilience to disasters (CRE) etc
- **Purpose:** Enables analysis of how socio-economic conditions influence or are affected by power outages, and identifies at-risk communities

Key Variables

Independent Variables

Geographical Data

- County with FIPS
- State
- Geo Coordinates (Latitude, Longitude)
- Canopy Cover Percent

Socio Economic Data

- Population
- Median income
- Population Density
- Poverty percent
- Social vulnerability percent

Infrastructure

- Overhead transmission line
- Underground transmission line

Storm Events and Weather

- Event Date
- Event Type: Flash Flood/Hail/Heat/Heavy Rain
- Event Duration
- Temperature
- Windspeed
- Precipitation

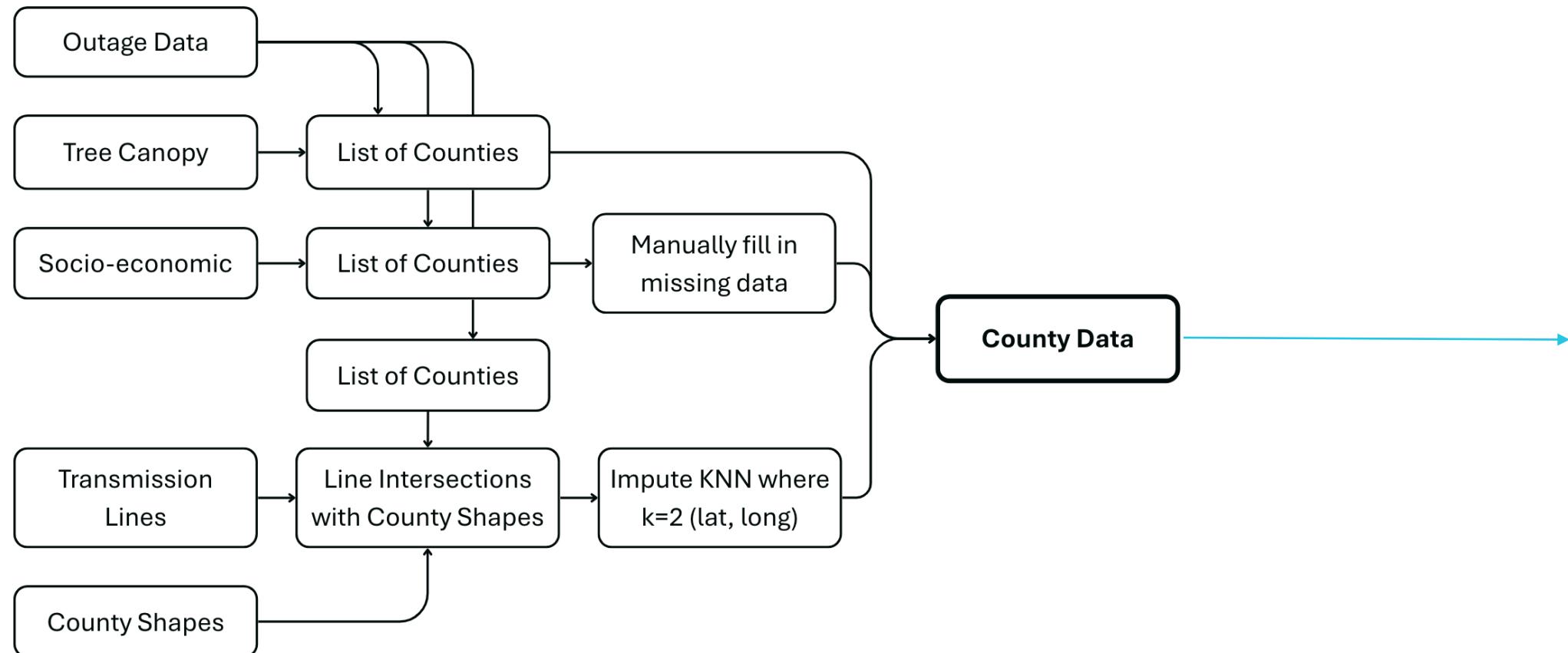
Dependent Variables

- **Outage Flag:** If outage duration is not zero, Outage Flag = 1
- **Outage Duration (Minutes)**

Preprocessing

Step 1: Generating the county dataset by merging through FIPS code (county identifier)

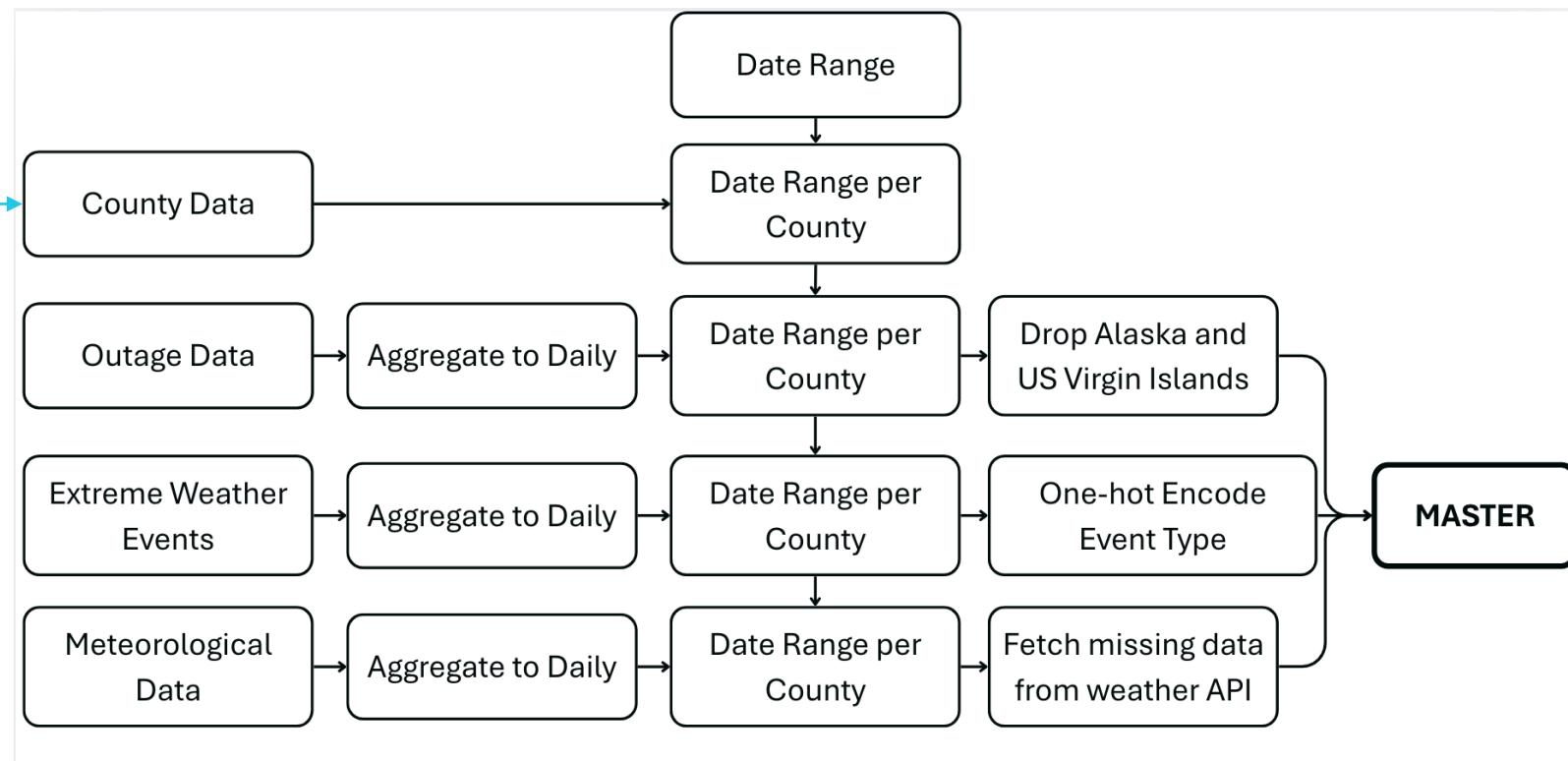
county_fips	lat	lng	population	canopy_cover_percent	overhead_transmission_line	underground_transmission_line	median_income	poverty_percent	social...
45001	34.2226	-82.4593	24352	0.58092	40	0	51580.0	0.15	



Preprocessing (contd.)

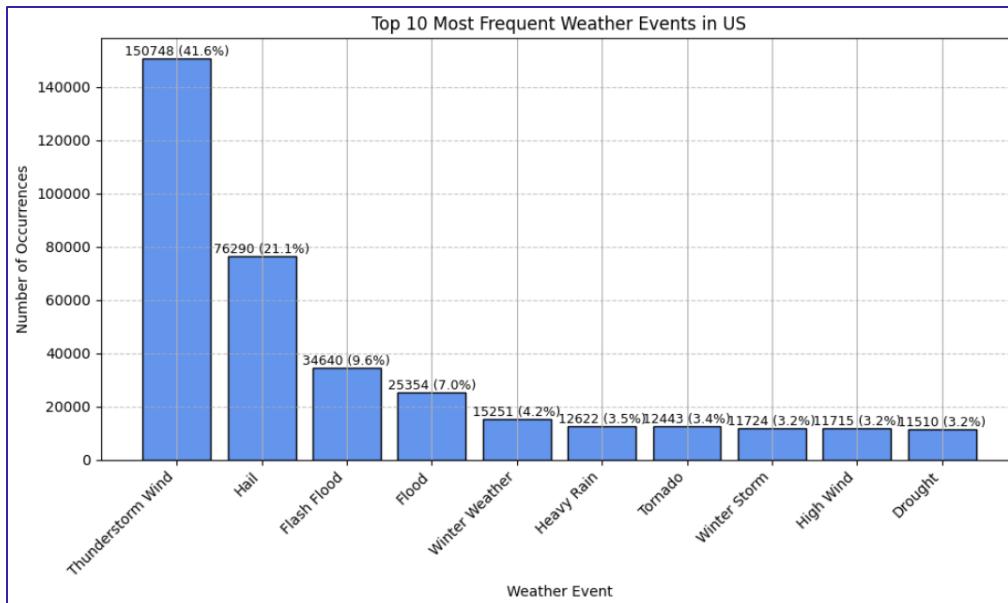
Step 2: Generating the table of dates (2014-2023) per county (3041 counties)

county_fips	date	county	state	lat	lng	population	canopy_cover_percent	overhead_transmission_line	underground_transmission_line	...	outage_customer_ave	outage_minutes	temp	windspeed	precip		
45001	2014-11-07	abbeville	south carolina	34.2226	-82.4593	24352	0.58092		40		0	...	0	0	11.150833	1.549583	99.767083
45001	2014-11-08	abbeville	south carolina	34.2226	-82.4593	24352	0.58092		40		0	...	4	90	8.710833	1.150833	99.744167
45001	2014-11-09	abbeville	south carolina	34.2226	-82.4593	24352	0.58092		40		0	...	0	0	11.725000	1.356667	99.604167

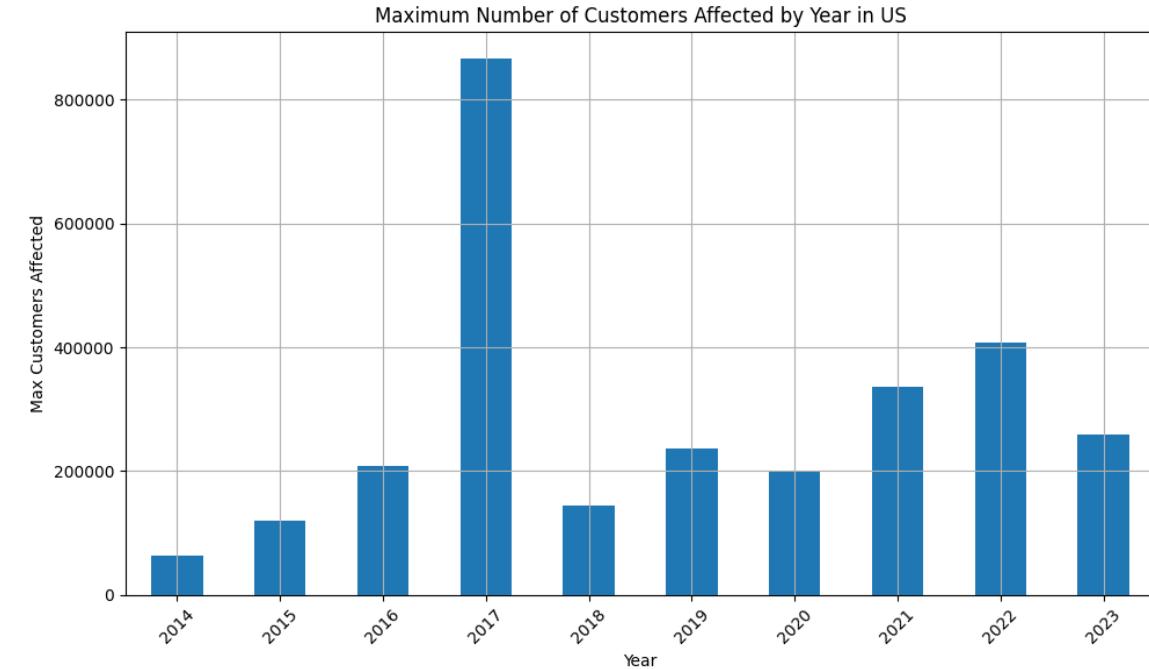


Exploratory Data Analysis

Most Frequent Weather Events in US



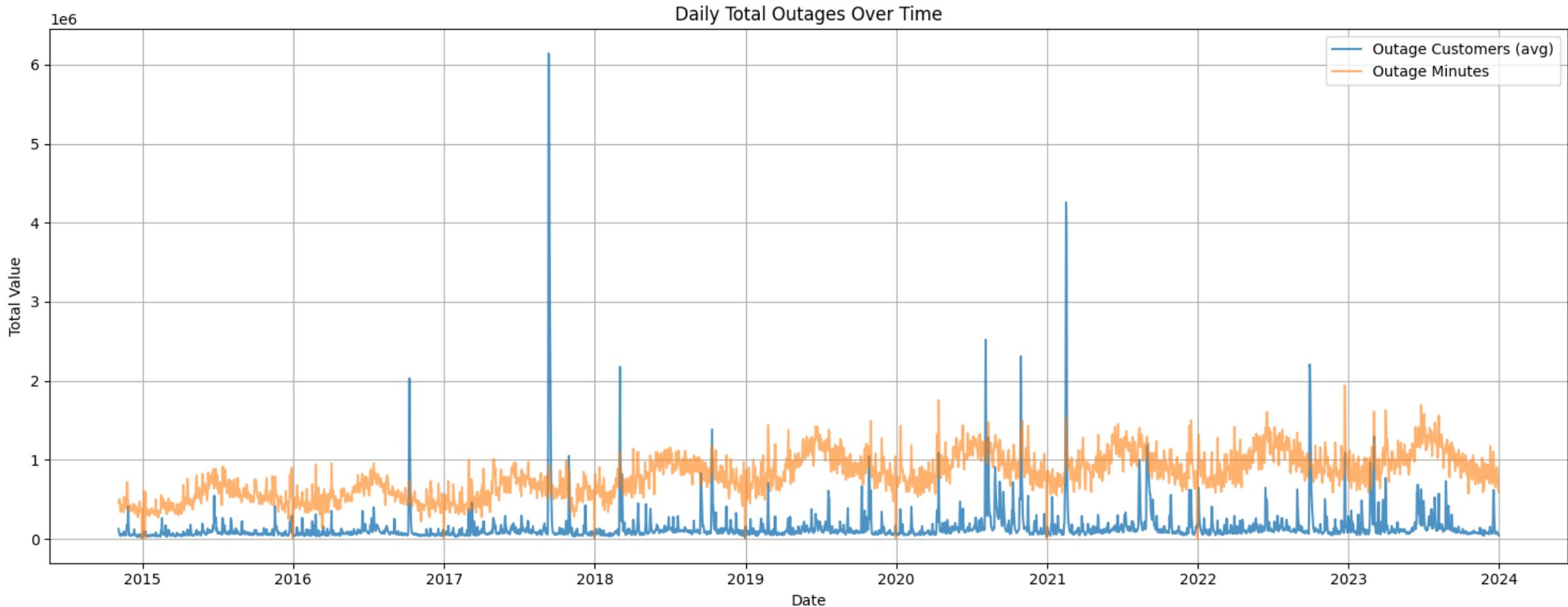
Number of Customers Affected in US



- Thunderstorm Wind most common weather event by far
- 4 event types accounts for 80% of all extreme weather events
- Steep drop in frequency after the top two categories
- 2017 stands out with highest customer impact
- Distribution over the years uneven

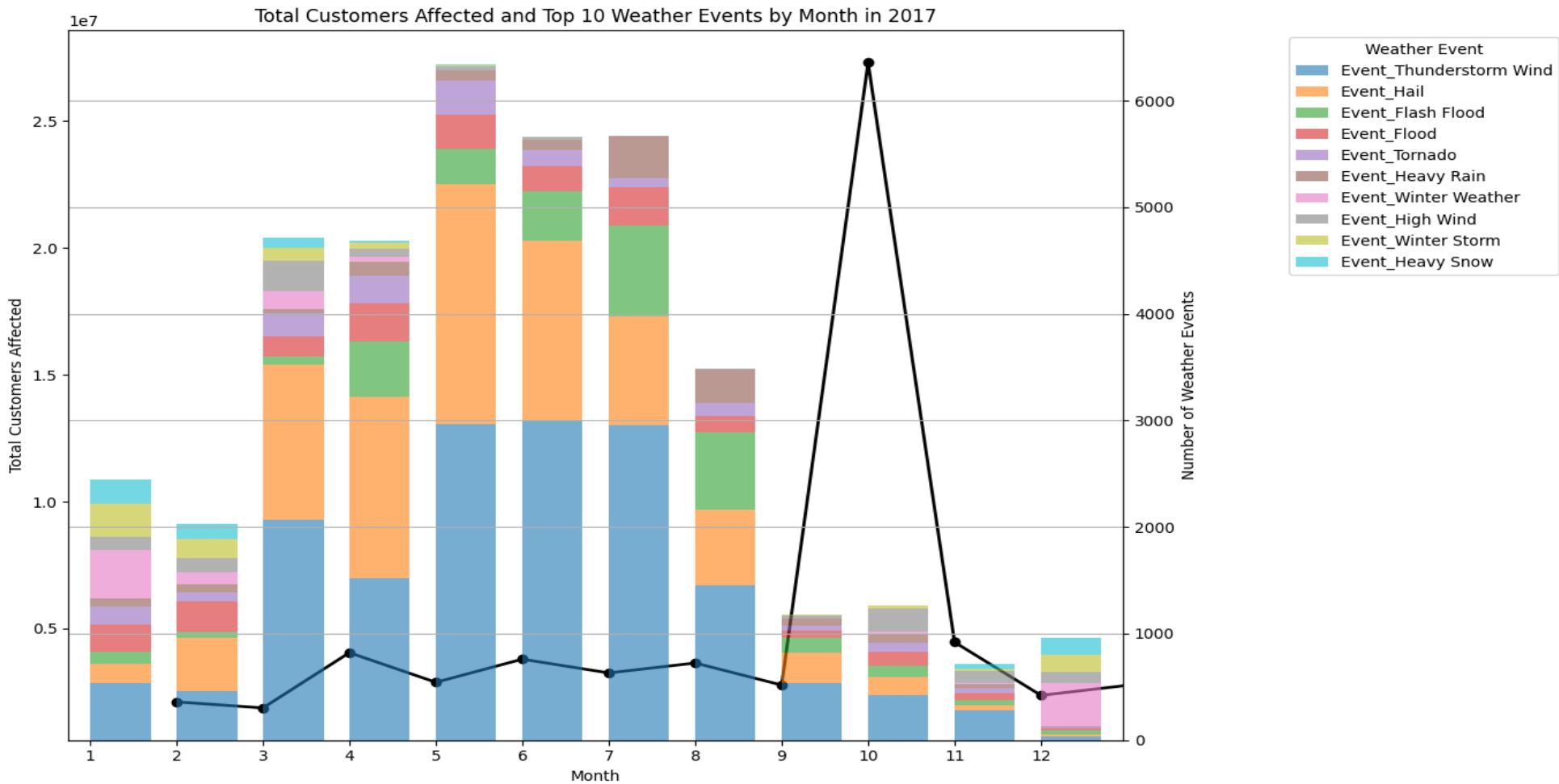
Exploratory Data Analysis (contd.)

Daily Total Outages over time



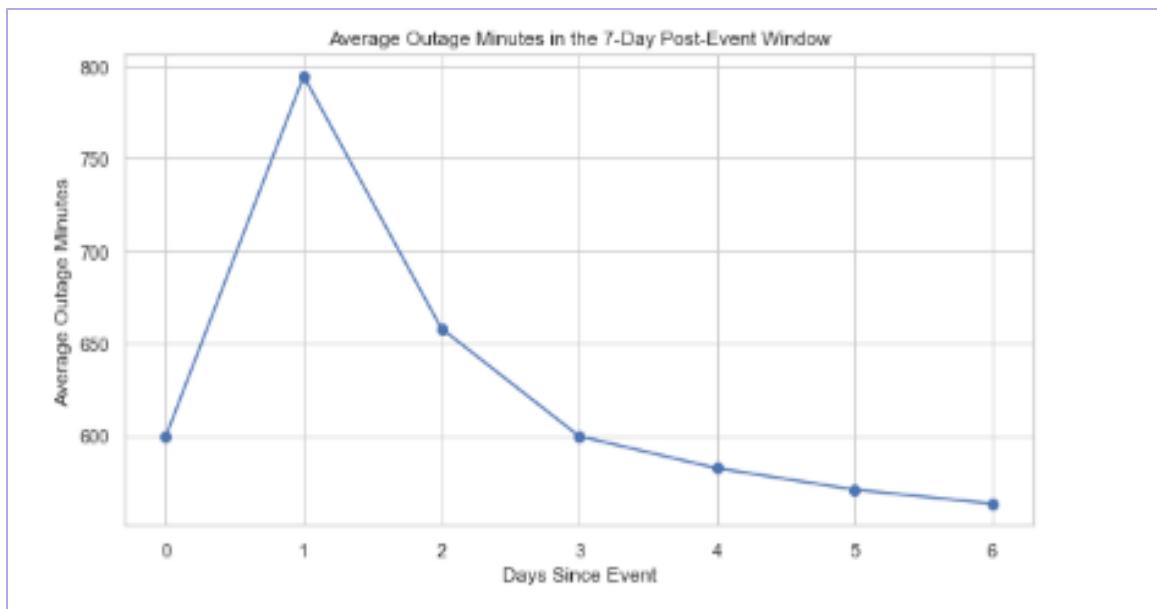
Exploratory Data Analysis (contd.)

Top 10 Weather Events by month and Total Customers Affected



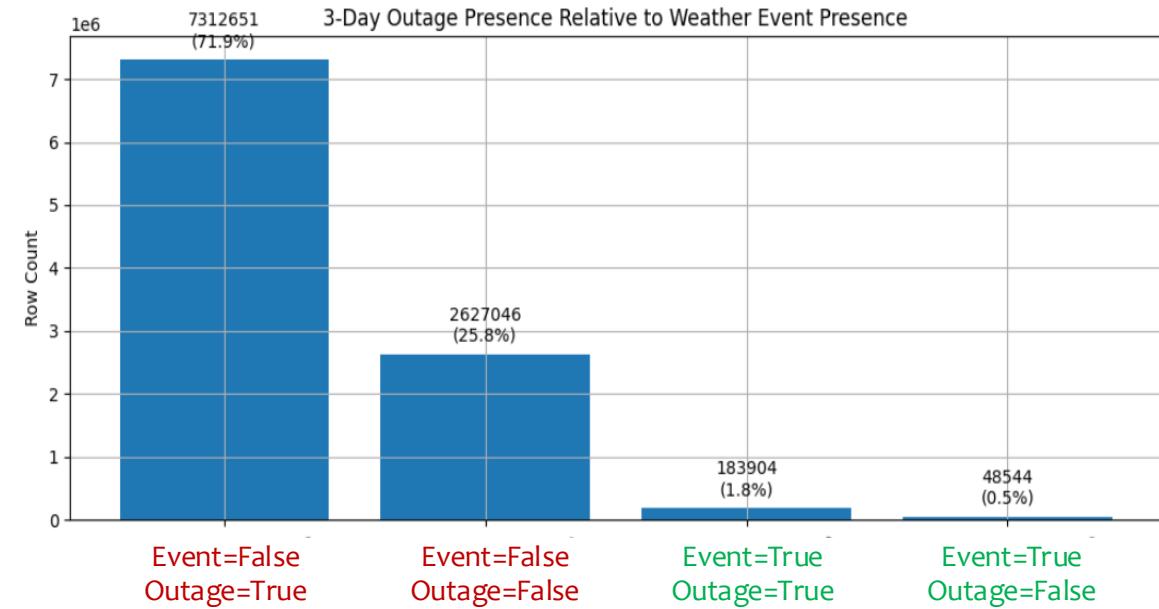
Exploratory Data Analysis (contd.)

Choosing ideal post-weather event window based on Impact



- Observed highest outage impact within **3 days** after a weather event.
- So, we introduced lag features for weather/events up to 3 days prior to capture this effect.

Weather Events vs Outage in next 3 days

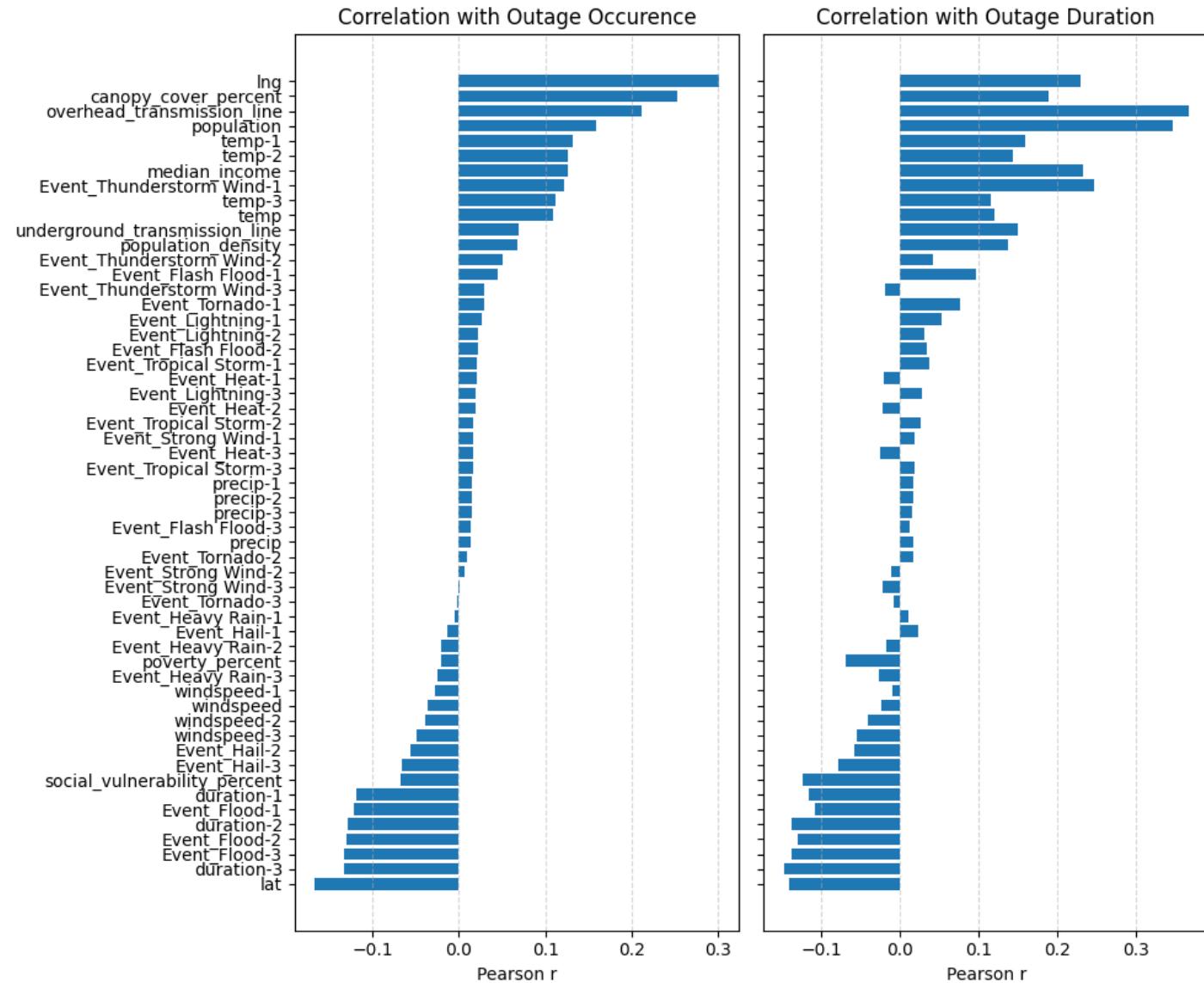


- Only **1.8%** of records had outages which had an extreme weather event in the past 3 days — indicating a weak direct signal.
- To focus on weather-related patterns, we restricted the dataset to 3 days following extreme events in the county

Exploratory Data Analysis (contd.)

Correlation Analysis

- Outage Occurrence
 - Positive Correlated Features
 - Longitude , Canopy Cover, Overhead Transmission Line, Population, Temp (T-1 day)& (T-2 day)
 - Negative Correlated Features
 - Latitude, Event Duration (T-3), Event Flood (T-3) & (T-2), Event Duration (T-2)
 - Outage Duration
 - Positive Correlated Features
 - Overhead Transmission Line, Population, Event-Thunderstorm(T-1), Median Income, Longitude
 - Negative Correlated Features
 - Event Duration (T-3), Latitude, Event_flood (T-3), Event_Duration (T-2)



Feature Engineering

Lagged Features

- Meteorological and extreme weather events: introduced 3-day lagged features to capture recent trends, reflecting short-term meteorological buildup leading to outages.

Date	Event_Storm	Precipitation
2020-01-01	120	40
2020-01-02	1042	50
2020-01-03	0	10



Date	Event_Storm-1	Event_Storm-2	Event_Storm-3	Precipitation-1	Precipitation-2	Precipitation-3
2020-01-04	0	1042	120	10	50	40

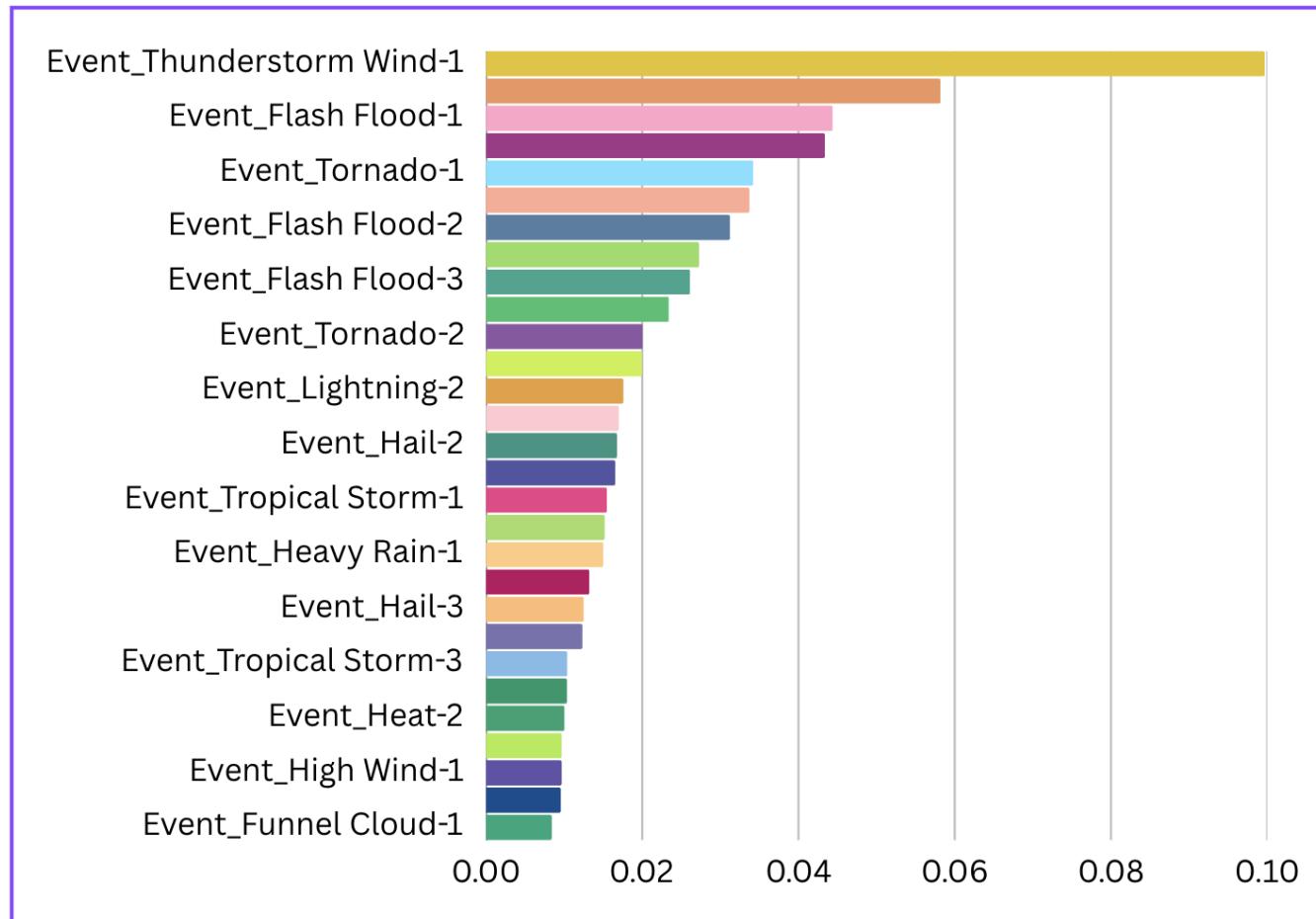
Filter on Dates with Extreme Weather Event Occurrence

- To predict outages driven by extreme weather events

Feature Engineering (contd.)

Feature Selection

- Top 30 Weather Events correlated to outage duration (otherwise we would have 165 lagged weather features)



Feature Engineering (contd.)

Domain-informed features

Developed domain-informed features across event, weather, and infrastructure dimensions

- **Event-Based**
 - event_count: Total active weather events.
 - storm_combo, flood_combo: Grouped storm/flood intensities.
- **Weather Summary**
 - precip_total, wind_total: Recent 3-lag weather totals.
 - temp_range: Temperature variability — a proxy for instability.
- **Infra & Social Risk**
 - infra_exposure: Tree cover × overhead lines.
 - social_risk: Poverty × social vulnerability.
 - line_ratio: Underground vs. overhead line mix.
- **Socio Economic**
 - Population Density: County Population / Land Area

Results: Label 1- Prediction of Outage Occurrence (contd.)

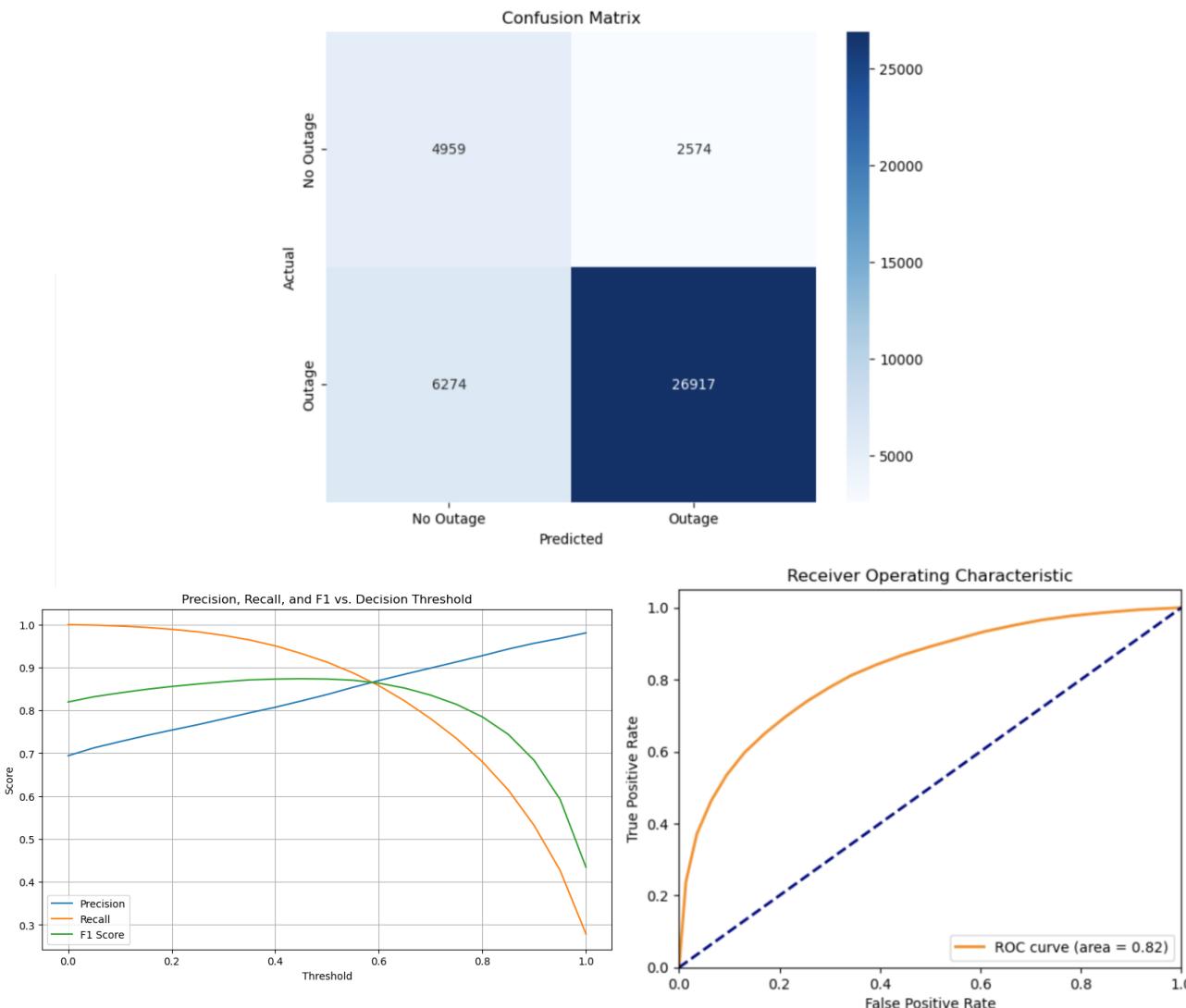


Model Validation Performance Results

Model	Precision	Recall	F1-Score
Logistic Regression	0.72	0.94	0.82
XGBoost Classifier	0.81	0.91	0.86
Random Forest Classifier	0.91	0.81	0.86
Random Forest Classifier (Top 25 Features)	0.91	0.81	0.86

Chosen Model : Random Forest Classifier

- RandomForest vs XGBoost: More important to be precise



Results: Label 1- Prediction of Outage Occurrence (contd.)

	feature	importance
2	population	0.096372
1	lng	0.065935
3	canopy_cover_percent	0.054535
0	lat	0.053126
50	precip-3	0.048021
44	precip-1	0.046289
4	overhead_transmission_line	0.040634
42	temp-1	0.045257
47	precip-2	0.044093
48	temp-3	0.041353
45	temp-2	0.041334

```
# reduce features before tuning
X_train = X_train[important_features]
X_test = X_test[important_features]

n_estimators = [int(x) for x in np.linspace(start = 10, stop = 400, num = 10)]
max_features = ['log2', 'sqrt']
max_depth = [int(x) for x in np.linspace(10, 100, num = 10)]
max_depth.append(None)
min_samples_split = [2, 5, 10]
min_samples_leaf = [3, 4, 5]
bootstrap = [True, False]
```

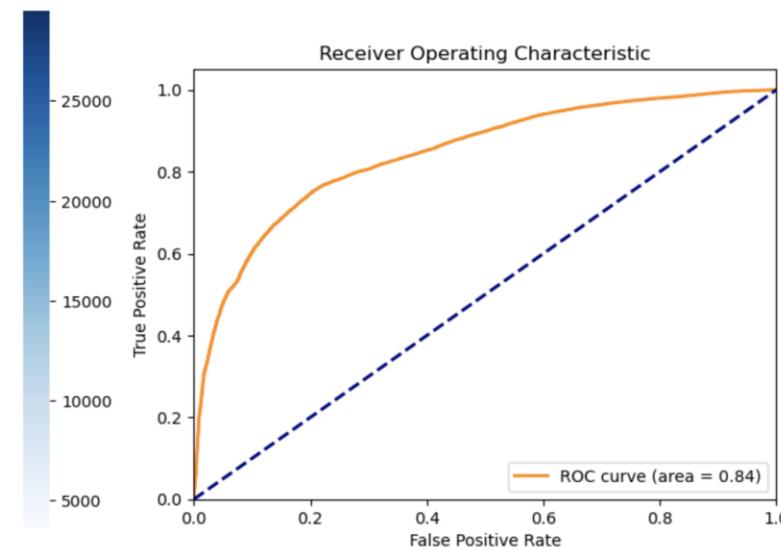
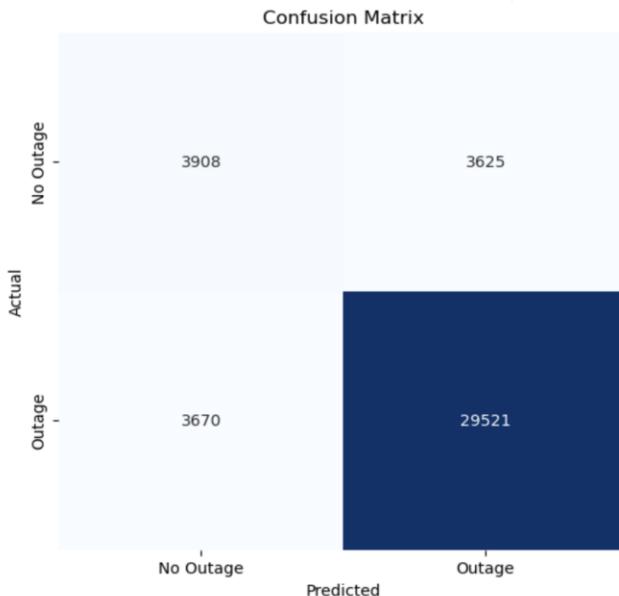
✓ [151] rf_random.best_params_

```
→ {'n_estimators': 270,
 'min_samples_split': 10,
 'min_samples_leaf': 4,
 'max_depth': 10,
 'bootstrap': True}
```

Results after Tuning

Model	Precision	Recall	F1-Score
Validation	0.89	0.89	0.89
Test	0.90	0.84	0.87

- F1-score from 0.86 -> 0.89
- AUC from 0.82 -> 0.84



Results: Label 2- Prediction of Outage Duration

Comparing shortlisted model performance to identify the most accurate approach for predicting outage duration

Model Performance Results

Model	RMSE (min)	R ²
Linear Regression	430.546	0.272
Random Forest Regressor	419.069	0.391
XGBoost Regressor	426.290	0.370

Best Performing Model : Random Forest Regressor

- Random Forest Regressor achieved the best overall performance:
- Lowest RMSE - most accurate outage duration predictions
- Highest R² score - explains the most variance in the target variable

Next Steps: Model Enhancement

- Additional Feature Engineering
- Feature Importance Analysis
- Hyperparameter Tuning

Results: Label 2- Prediction of Outage Duration (contd.)

Enhancements

Additional Feature Engineering

- Running Average of Outage Duration: Computed average duration of past outages per county to capture local patterns
- Event Duration from storm dataset: Integrated extreme weather event durations as lag features to reflect delayed impact on outages

Feature Selection via Importance

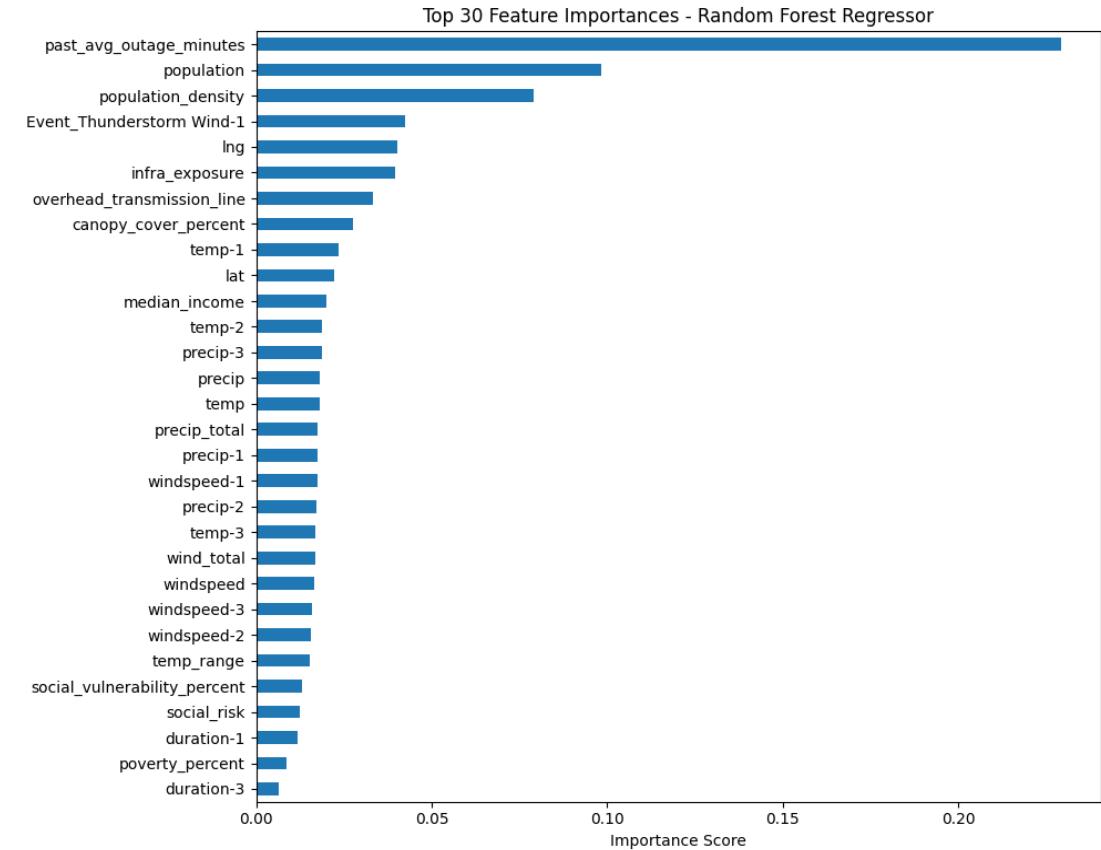
- Extracted feature importance scores and selected top 30 features out of 75, reducing dimensionality and noise.

Hyperparameter Tuning

- Performed tuning using RandomizedSearchCV to optimize performance
- Identified best parameter combination:

```
Best Parameters: {'bootstrap': True, 'max_depth': None,
'max_features': 'sqrt', 'min_samples_leaf': 4, 'min_samples_split': 4, 'n_estimators': 262}
```

Feature Importance Plot



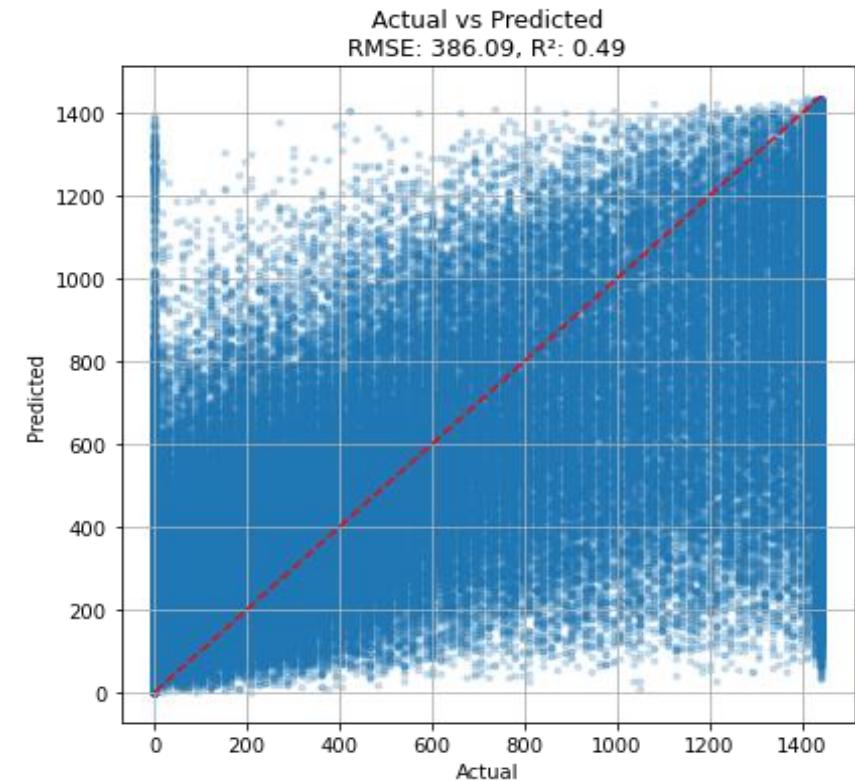
Results: Label 2- Prediction of Outage Duration (contd.)

Improvements driven by targeted feature selection and model optimization techniques

Enhanced Model Performance

Random Forest Regressor Model	RMSE (min)	R ²
Feature Engineering & Selection	386.30	0.484
After Hyper Tuning	386.09	0.485

- Feature Engineering and Selection
 - RMSE reduced from 419 → 386 (~8% reduction)
 - R² improved from 0.391 → 0.484, showing greater explanatory power
 - No of independent features reduced from 65 to 30
- Hyperparameter Tuning
 - RMSE further reduced to 386.09
 - R² improved from 0.484 → 0.485



Challenges

Challenges During Execution

- **Data Integration Complexity:** Aggregated ~10M records, creating preprocessing challenges. Filtering relevant data for EDA and ML was difficult
- **Event vs Outage :** Few outages were clearly linked to extreme weather events, making signal detection hard
- **Additional Labels:** Despite efforts to predict an additional label- 'affected customers', but feature importance analysis showed weak dataset signals.
- **Lag Features:** Struggled to define how to effectively create lagged features to represent the build-up to outages, given multiple types of weather events involved.

Lessons Learnt

- Model performance depends heavily on data quality. Without clean, reliable data, models are ineffective.
- Majority of time spent on EDA and preprocessing.
- Understanding data context is key to insights.
- Limited compute resources can slow project development significantly

Areas for Improvements

- **Refine Prediction Granularity for Real-Time use:** Shift modeling predictions to minutes or hours before events instead of daily estimates for timely interventions
- **Better definition of outage:** Defining weather-induced outages is challenging due to many low-customer-impact events : requires domain expertise to validate

