

DAÑO INDUCIDO POR FLUIDOS DE PERFORACIÓN Y COMPLETAMIENTO

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CONTENIDO

1. Introducción

- Definiciones y conceptos principales
- Filtración y Radio de Invasión
- Variables que afectan la tasa de filtración

2. Ecuaciones y procesos

- Protocolos Experimentales
- Deducción de las ecuaciones

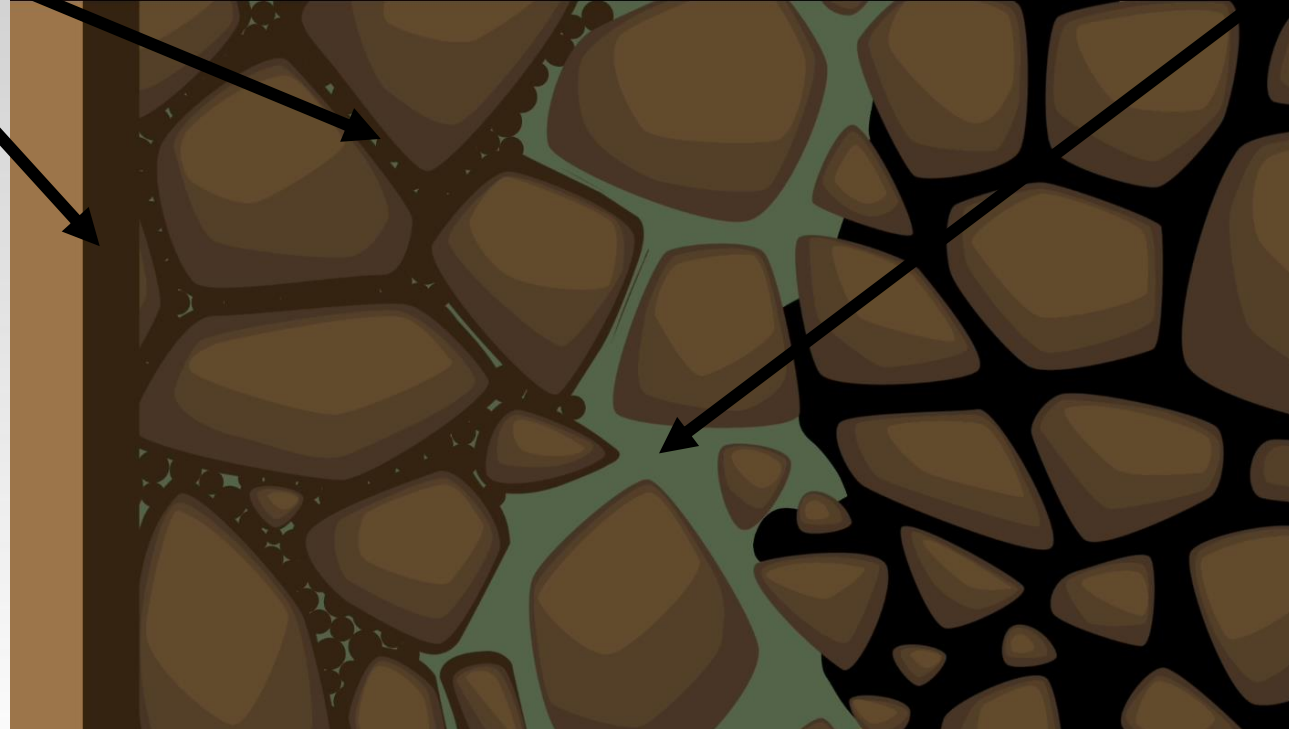
Introducción

Revoque Externo e Interno

Invasión de partículas sólidas



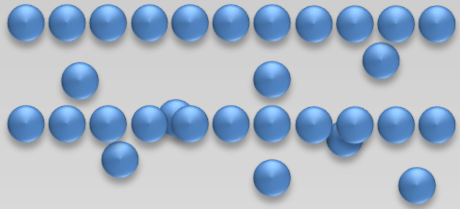
Material de Puenteo



Zona invadida

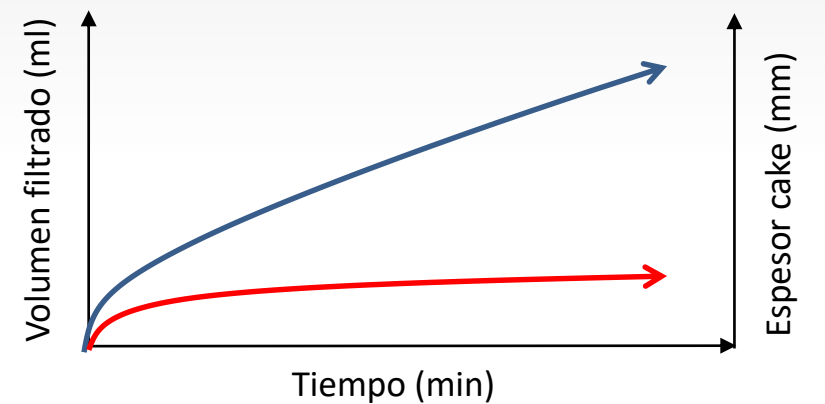
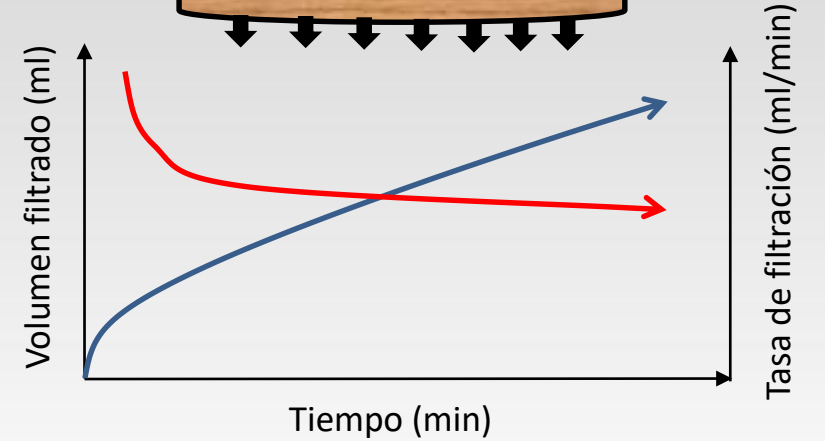
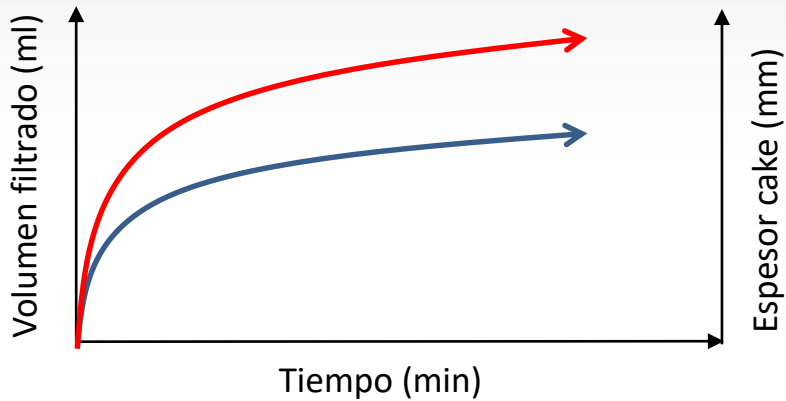
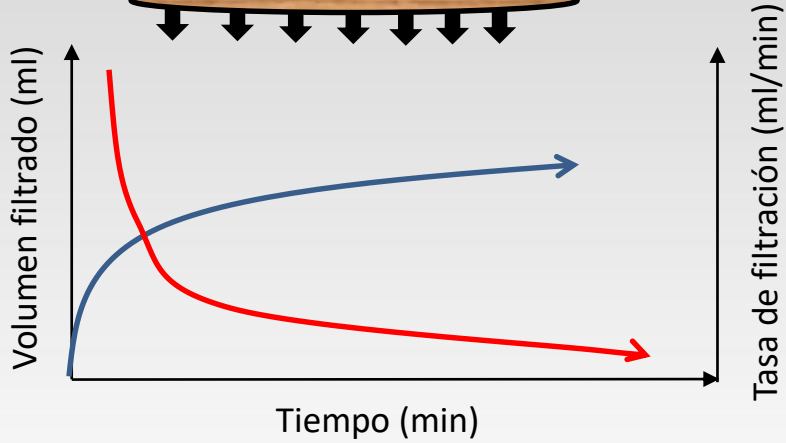
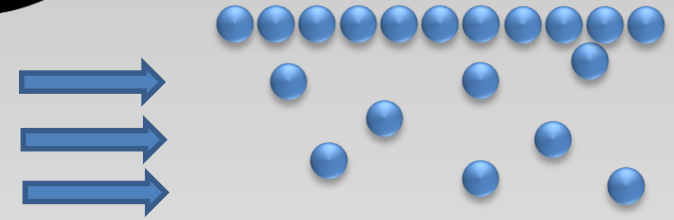
Invasión de filtrado (emulsiones, cambios de humectabilidad, etc.)

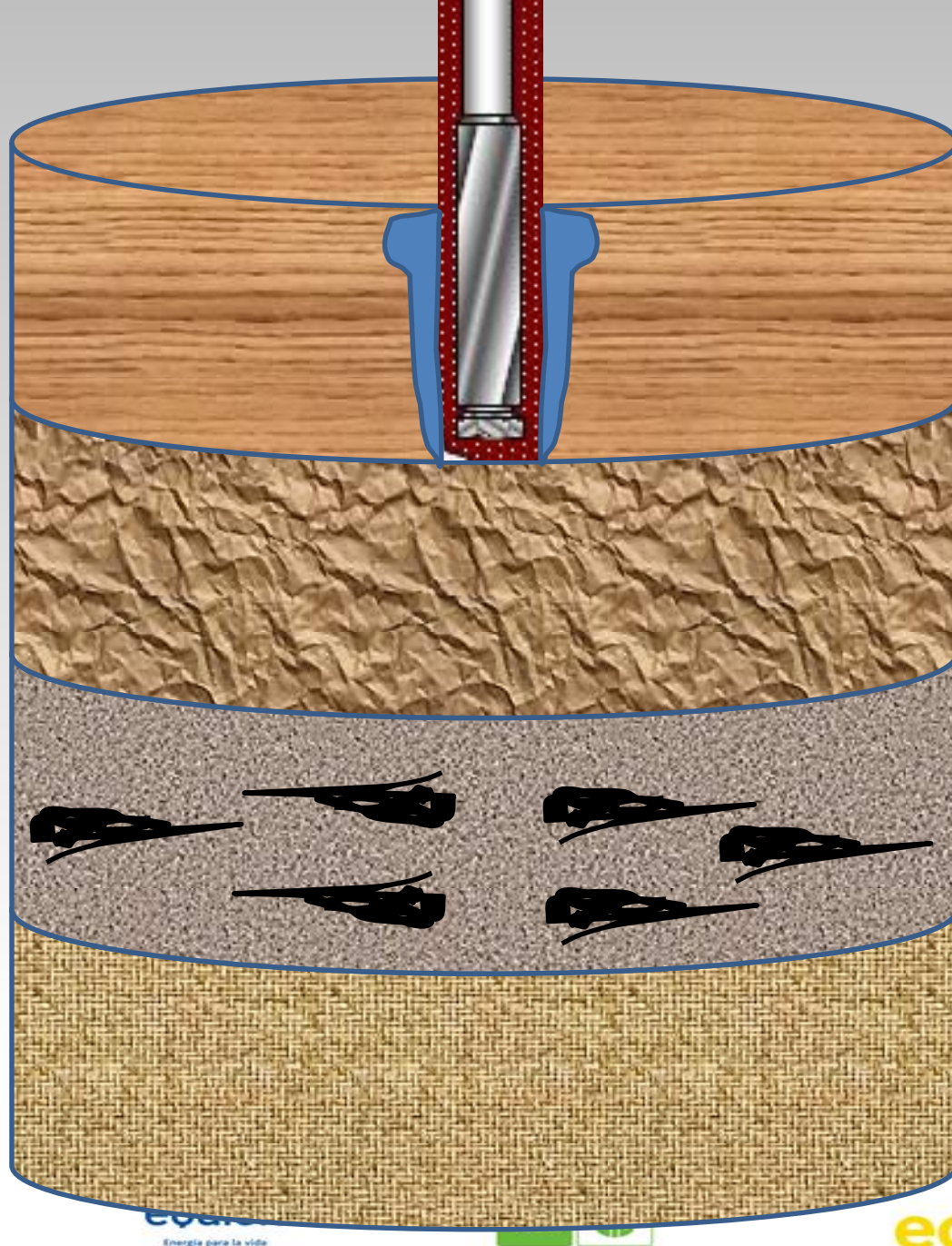
Filtración Estática



Volumen de Filtrado
Tasa de Filtración
Espesor del Cake

Filtración Dinámica

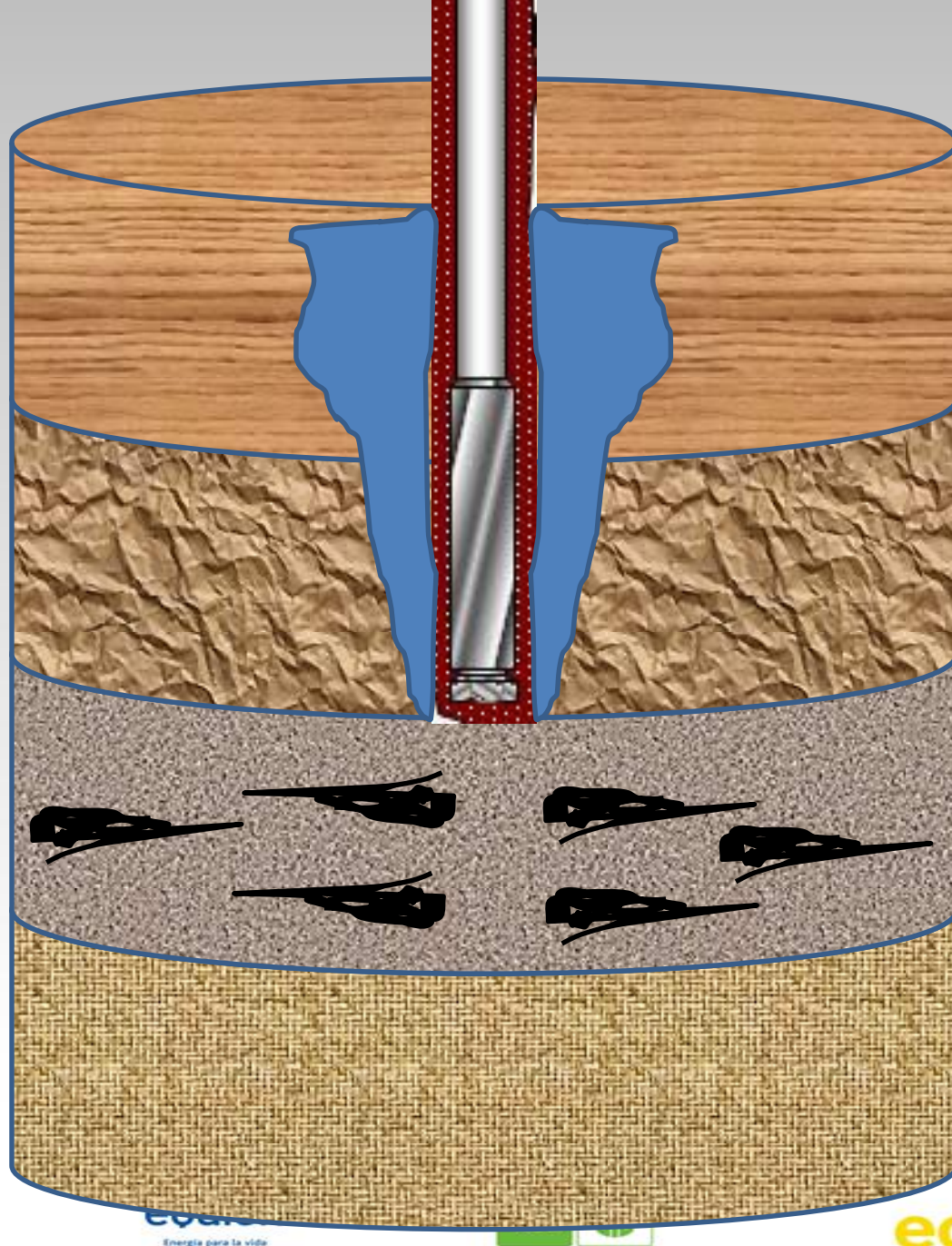




Profundidad (ft)

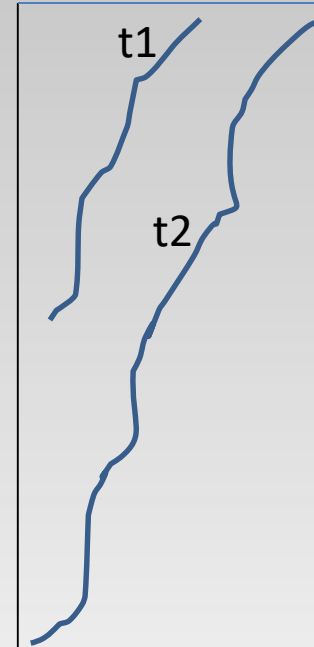
Radio de Invasión (ft)

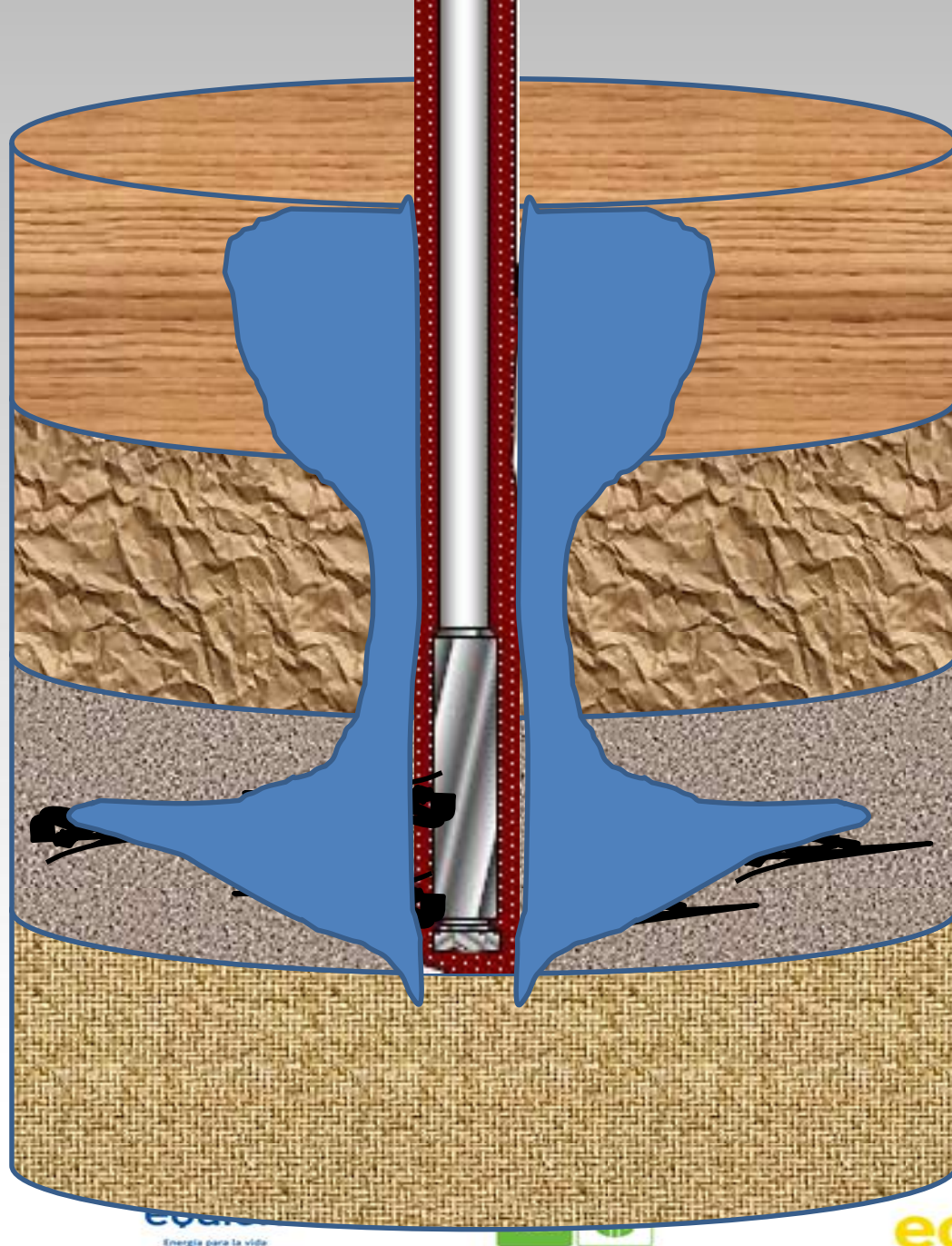
t1



Profundidad (ft)

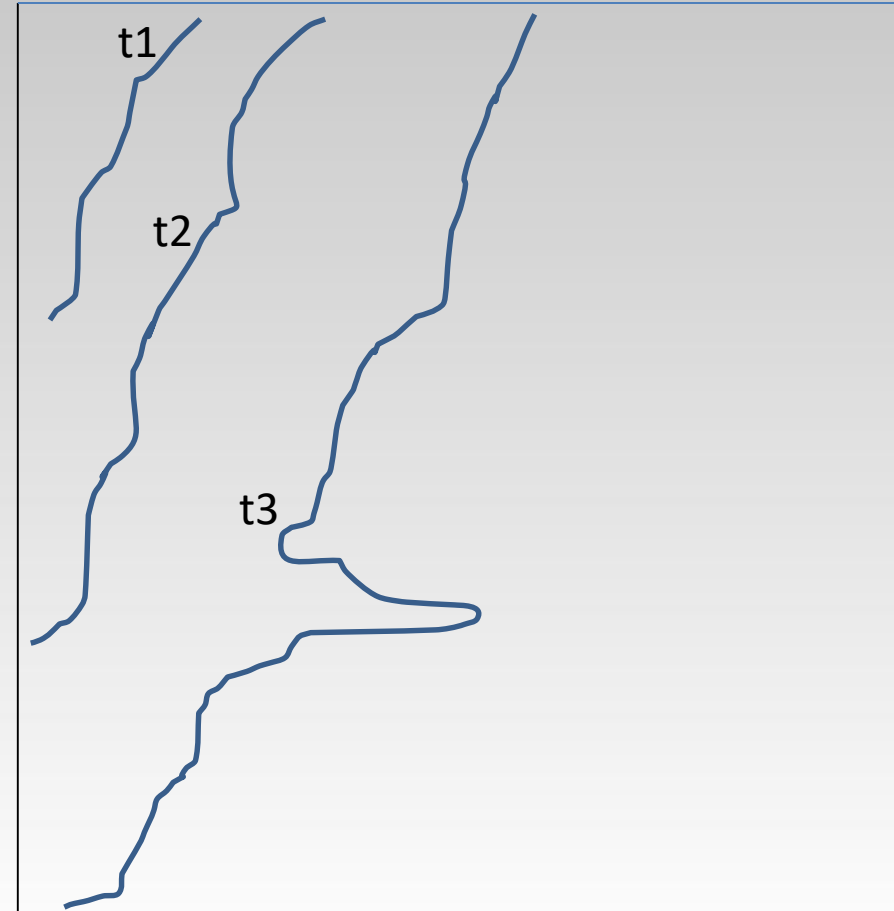
Radio de Invasión (ft)

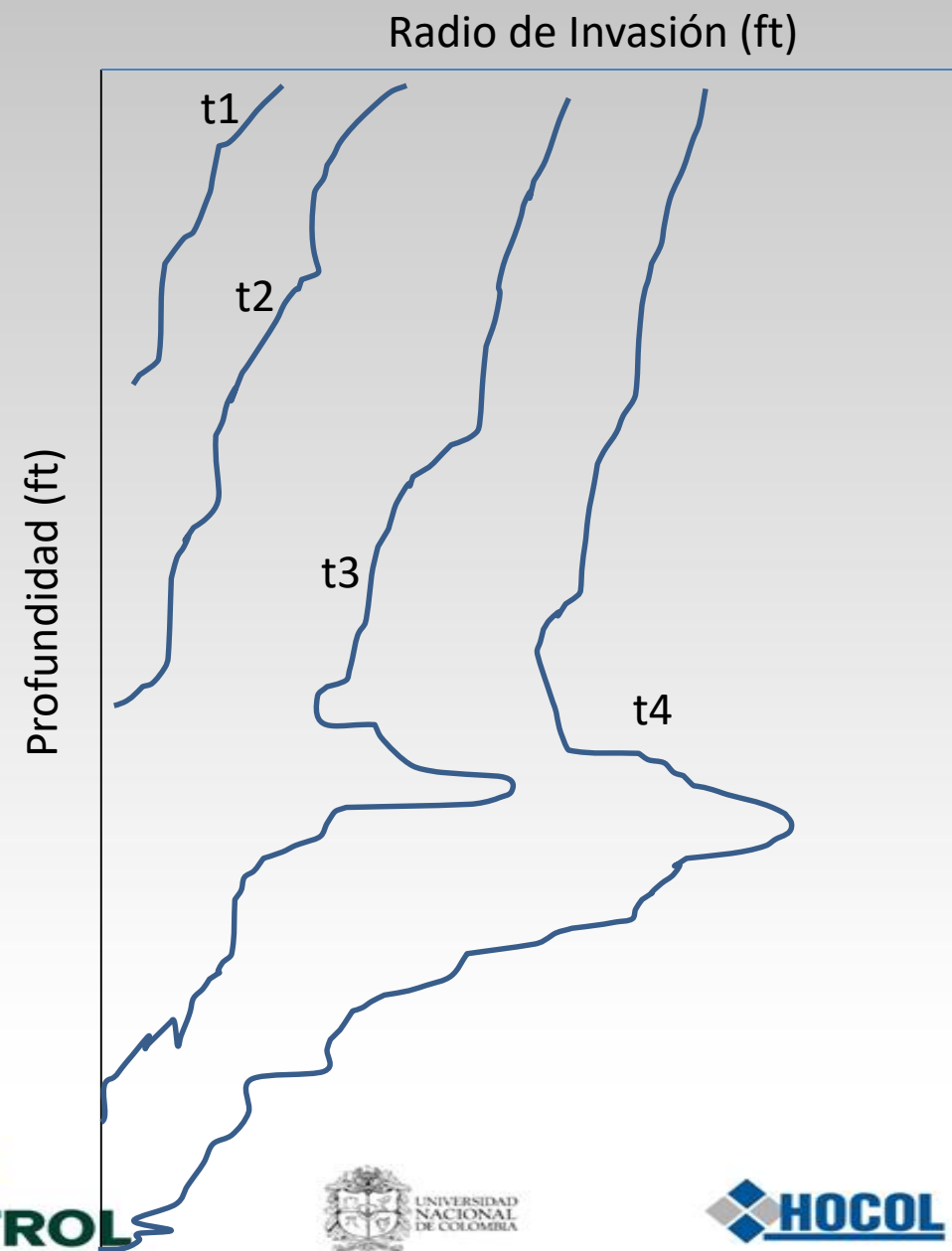
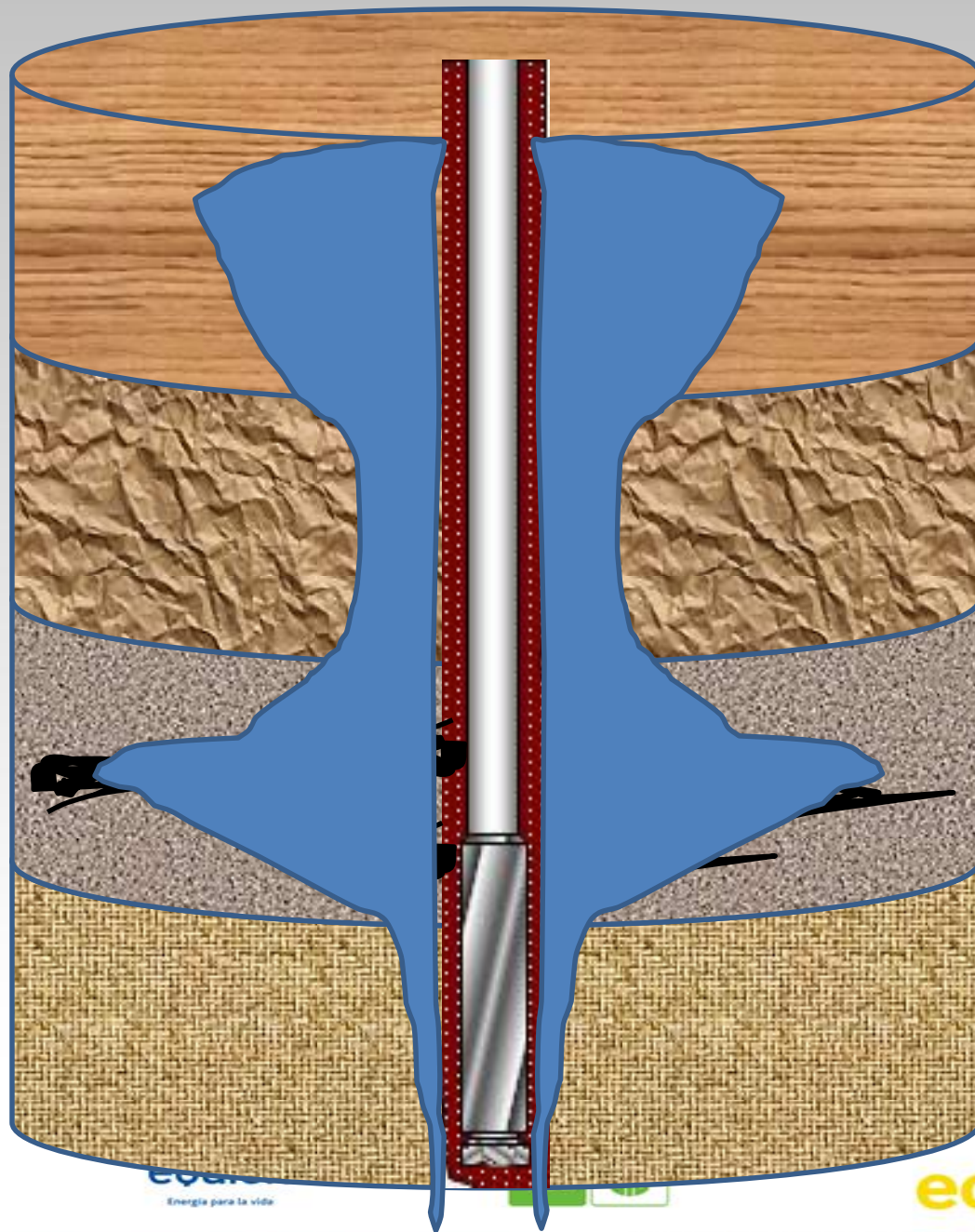


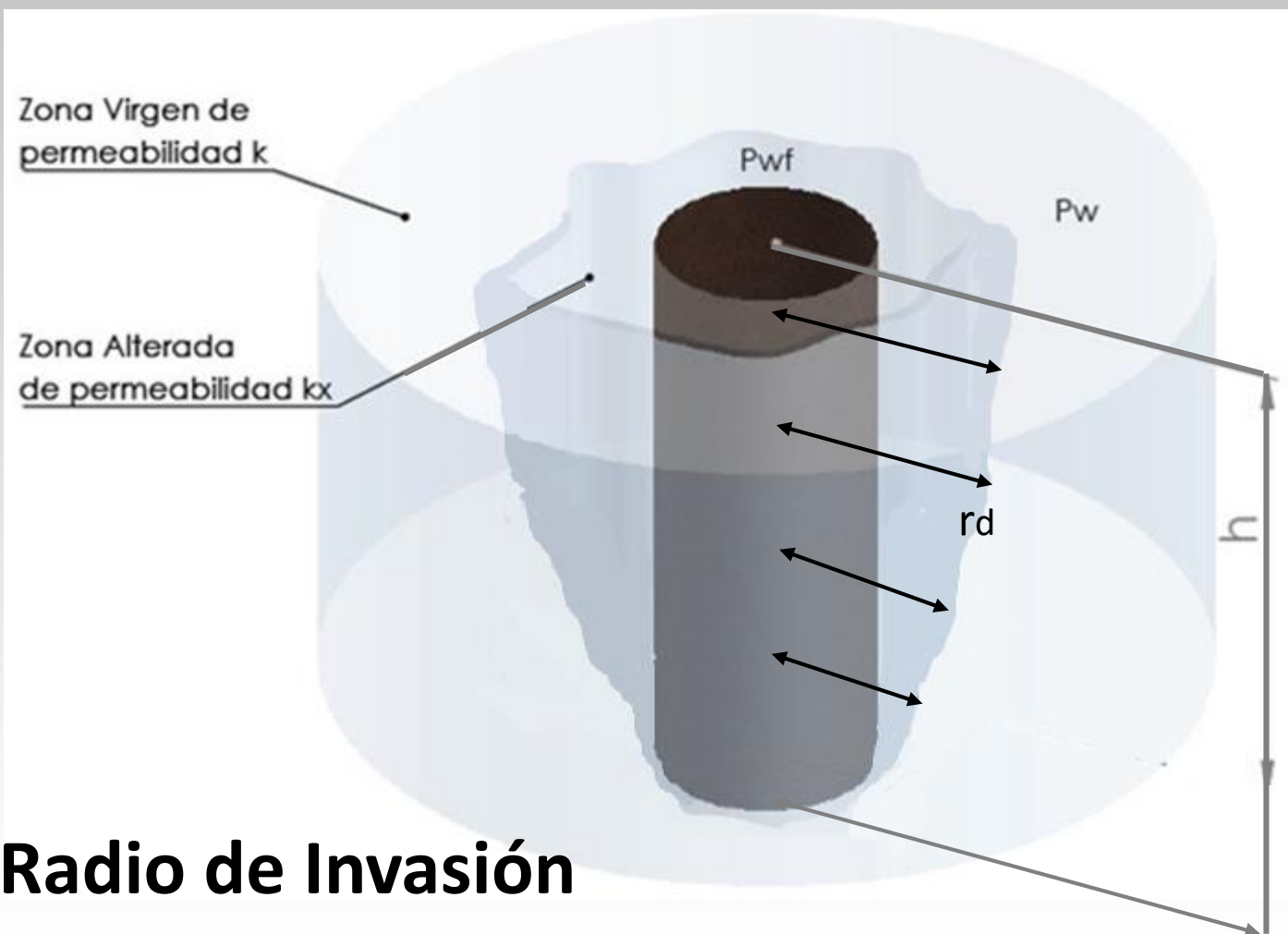


Profundidad (ft)

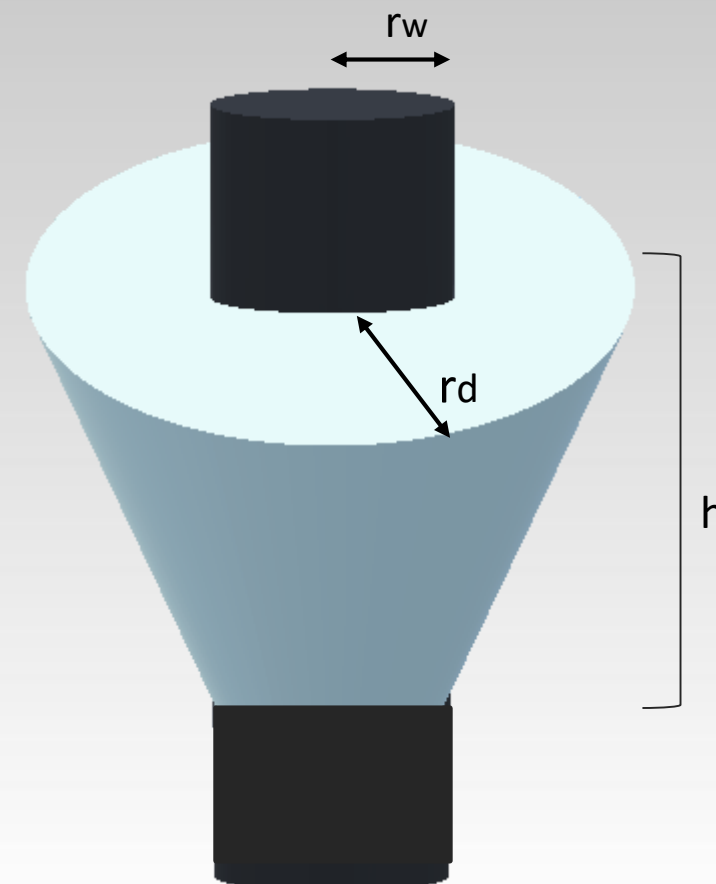
Radio de Invasión (ft)

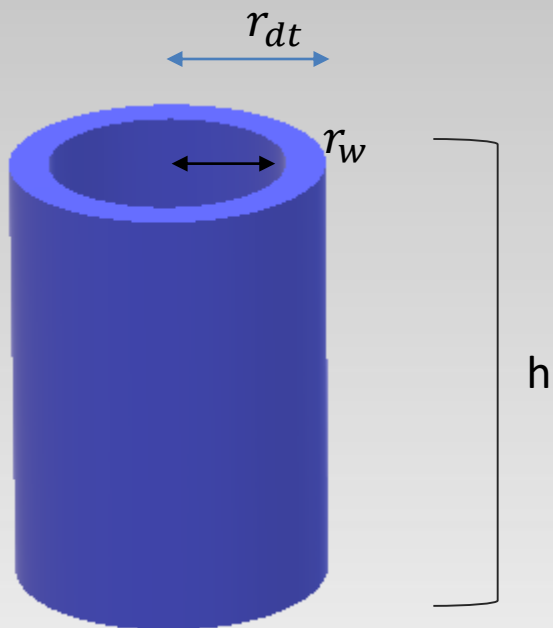






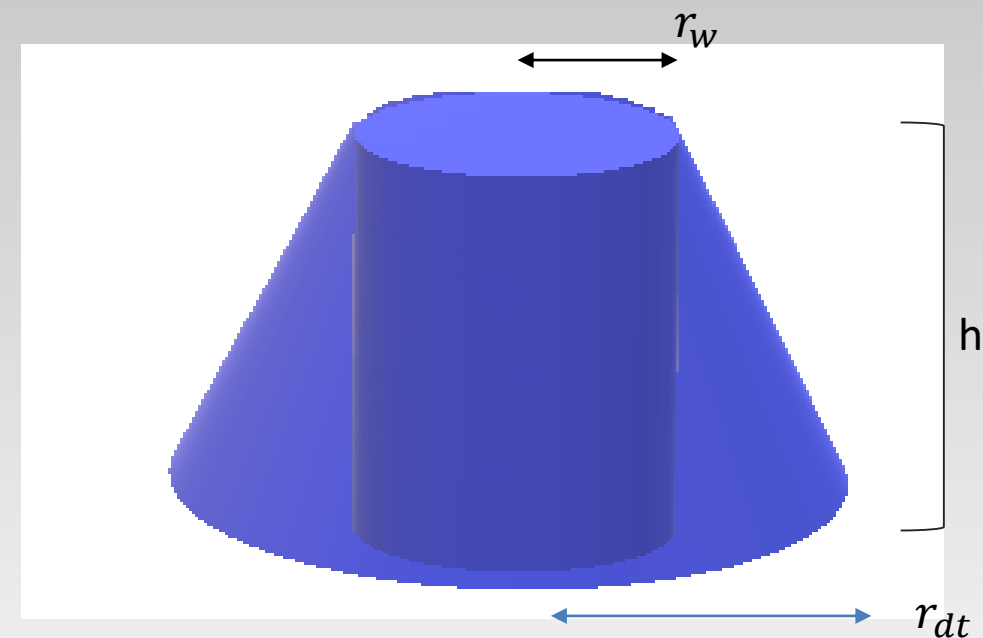
Radio de Invasión





$$V_f = 2 * \pi * r_{dt} * h * (r_{dt} - r_w)$$

Radio de Invasión



$$V_f = \frac{1}{3} * \pi * h * (r_{dt}^2 + r_w^2 + (r_{dt} * r_w)) - \pi * r_w^2 * h$$

Cono

Cilindro

Variables que afectan la tasa de filtración

- Permeabilidad
 - Porosidad
- Tamaño de garganta
- Discontinuidades



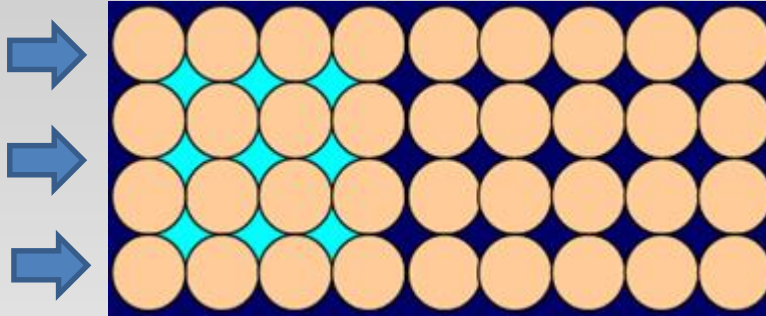
Tasa de filtración

Volumen de filtrado

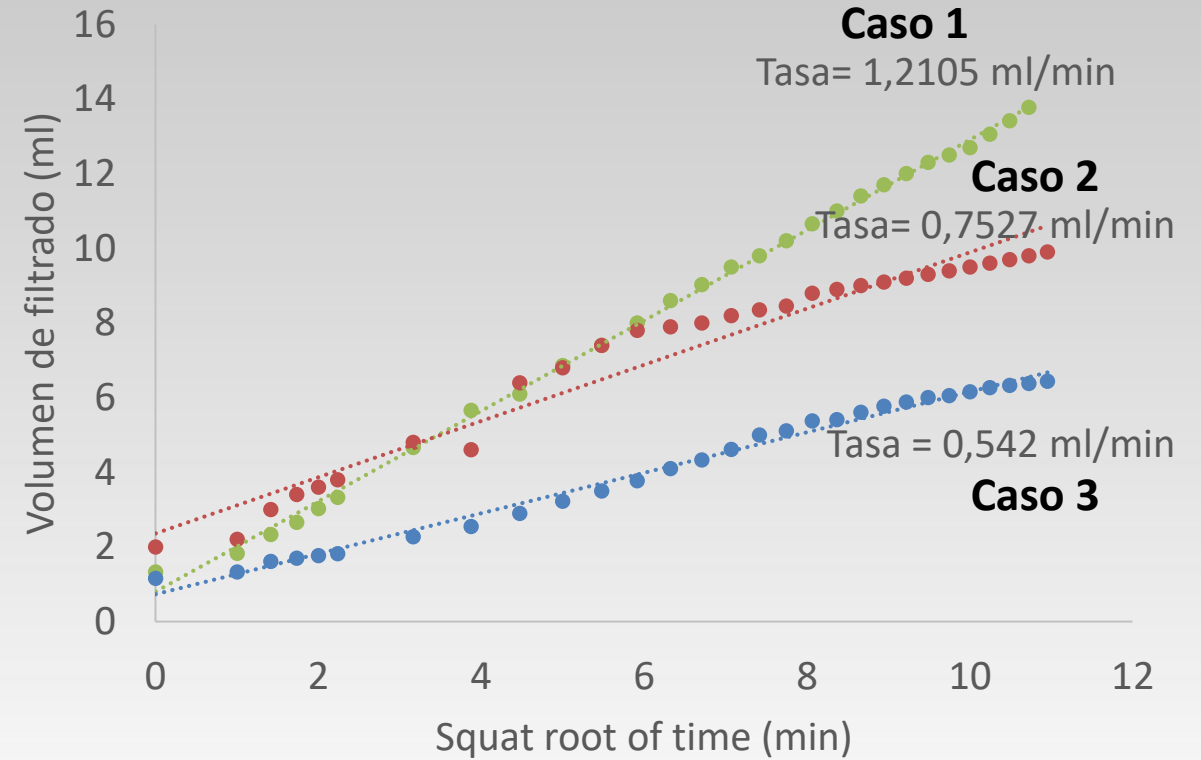
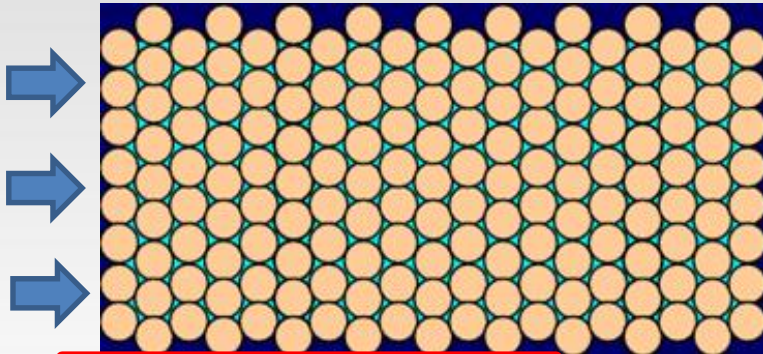
Radio de Invasión

Permeabilidad - Porosidad

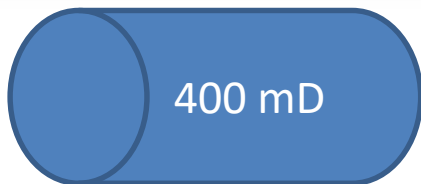
Alta
Permeabilidad
Porosidad



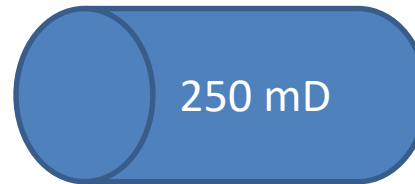
Baja
Permeabilidad
Porosidad



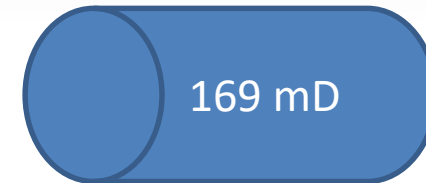
Caso 1



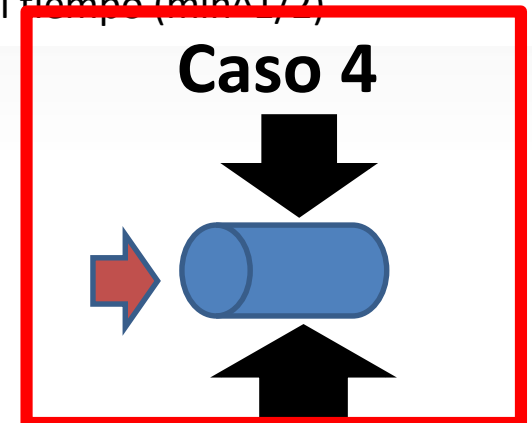
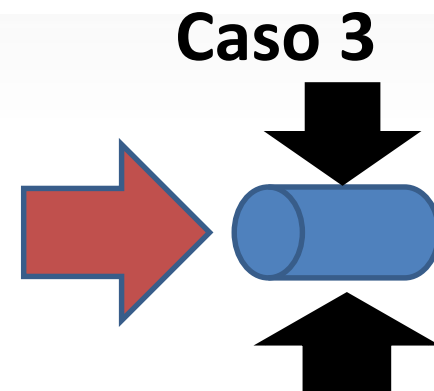
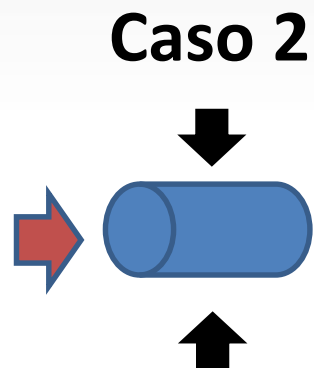
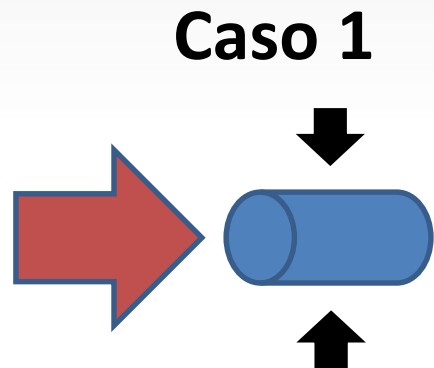
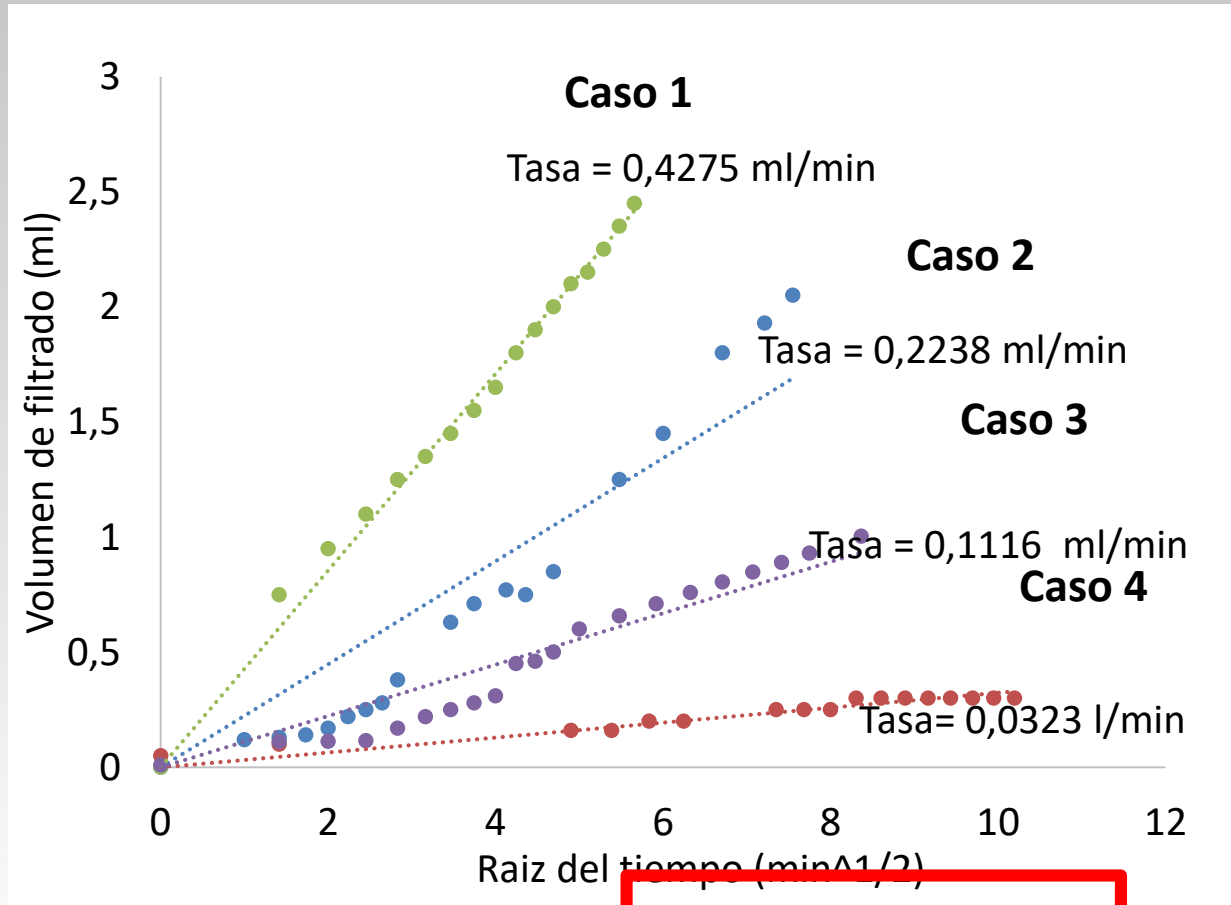
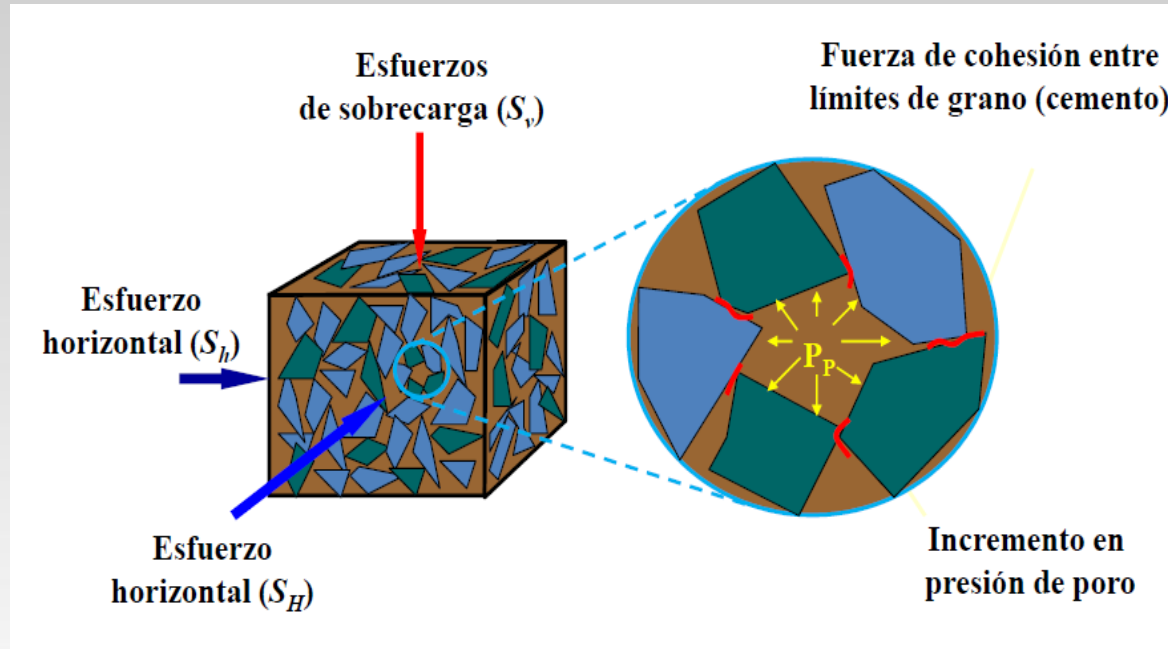
Caso 2



Caso 3



Sobrealance – Esfuerzos



Ecuaciones y Procesos

Pruebas
Experimentales

Construcción
del Modelo

Resultados

Prueba de desplazamiento

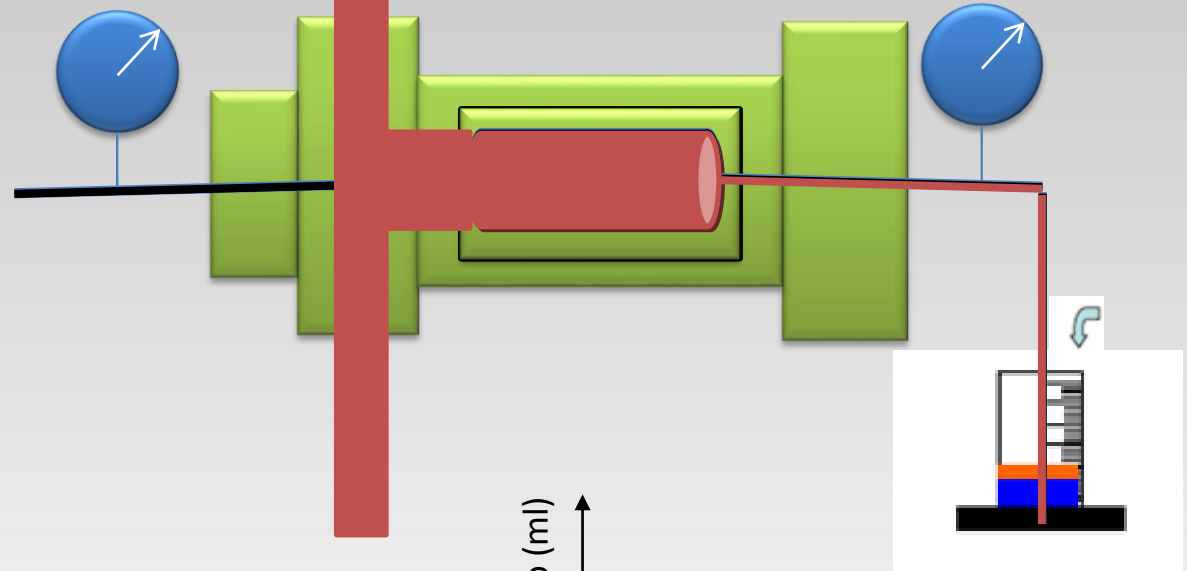
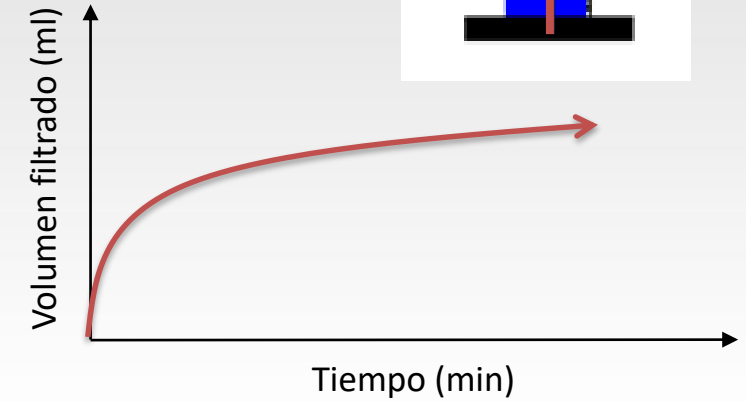
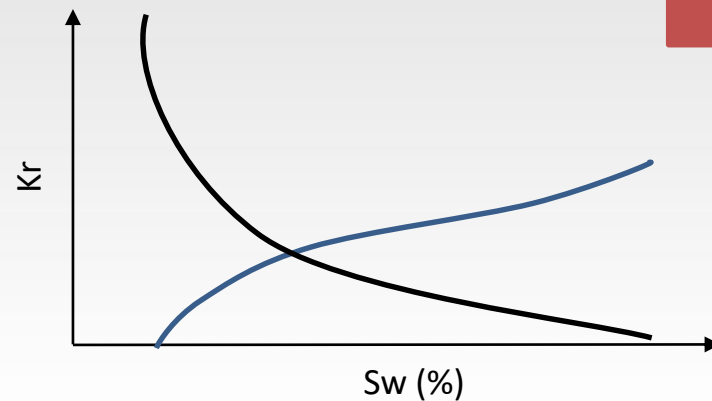
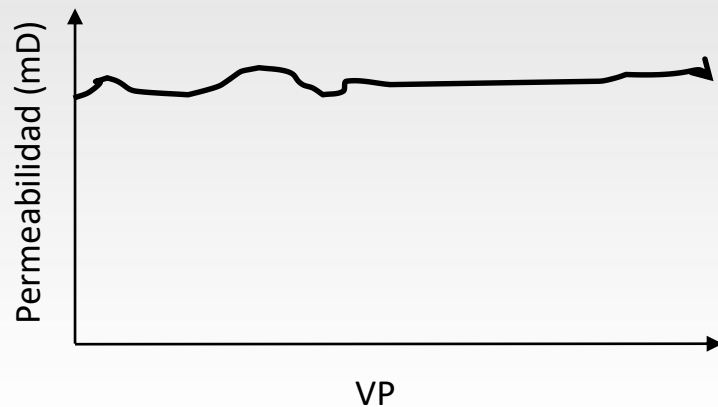
Permeabilidad absoluta

Permeabilidad efectiva al aceite

Curvas de permeabilidad relativa

Saturación del medio

Daño por Fluido de Perforación



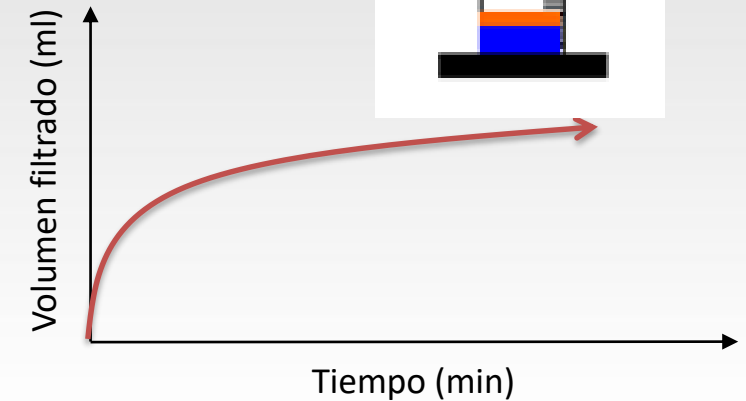
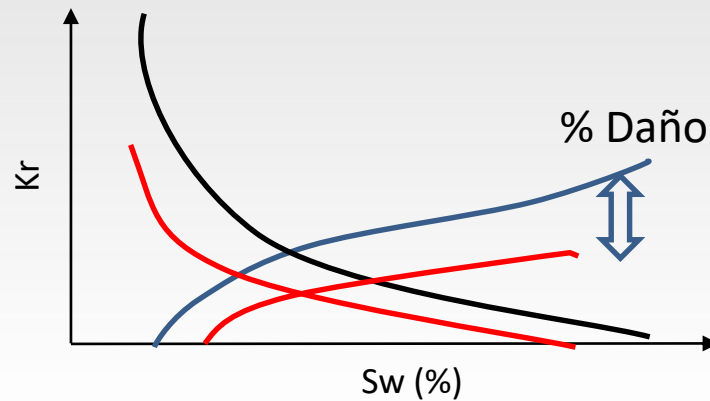
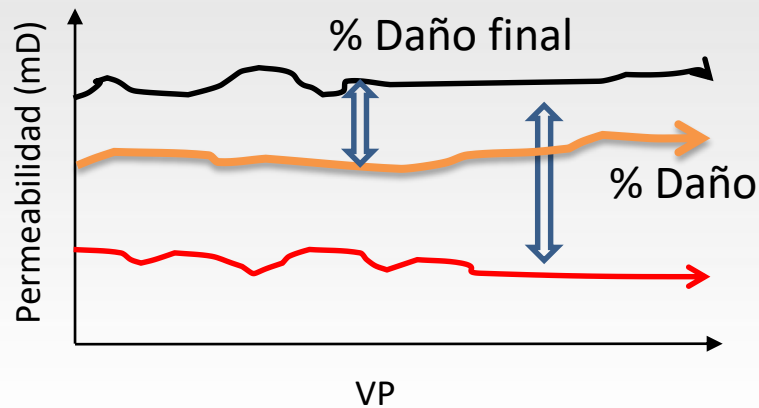
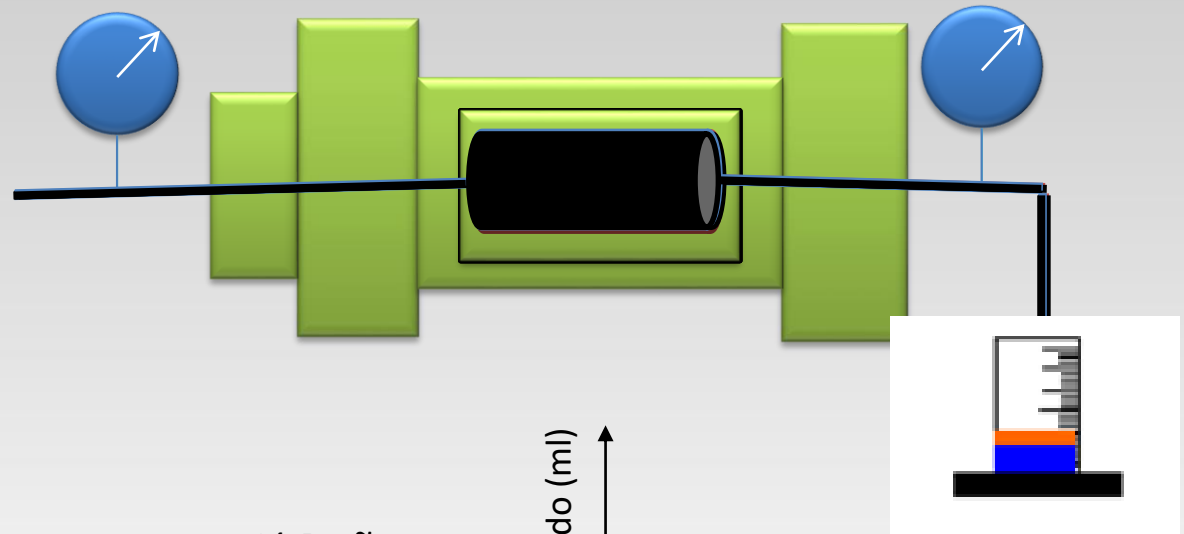
Prueba de desplazamiento

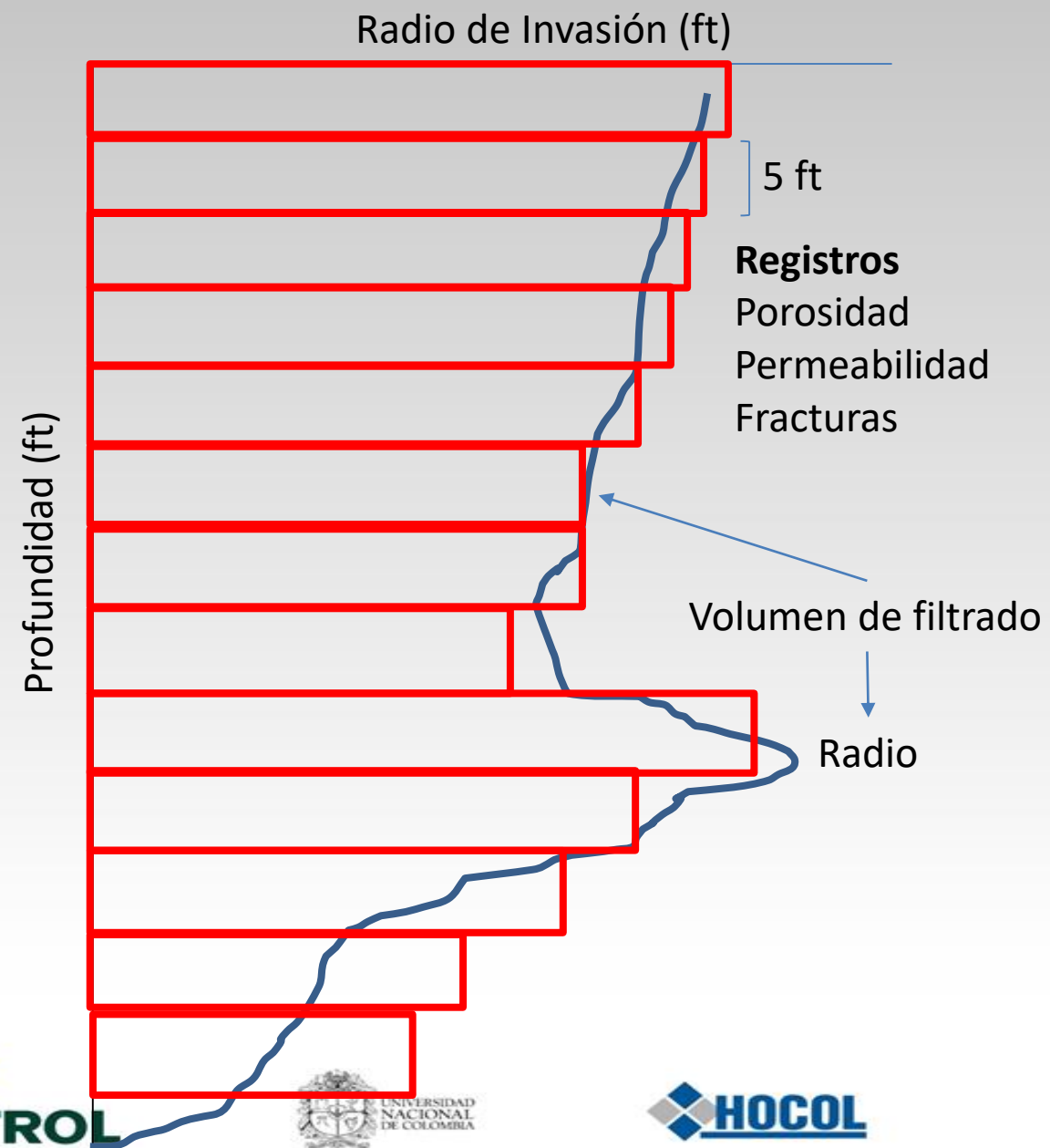
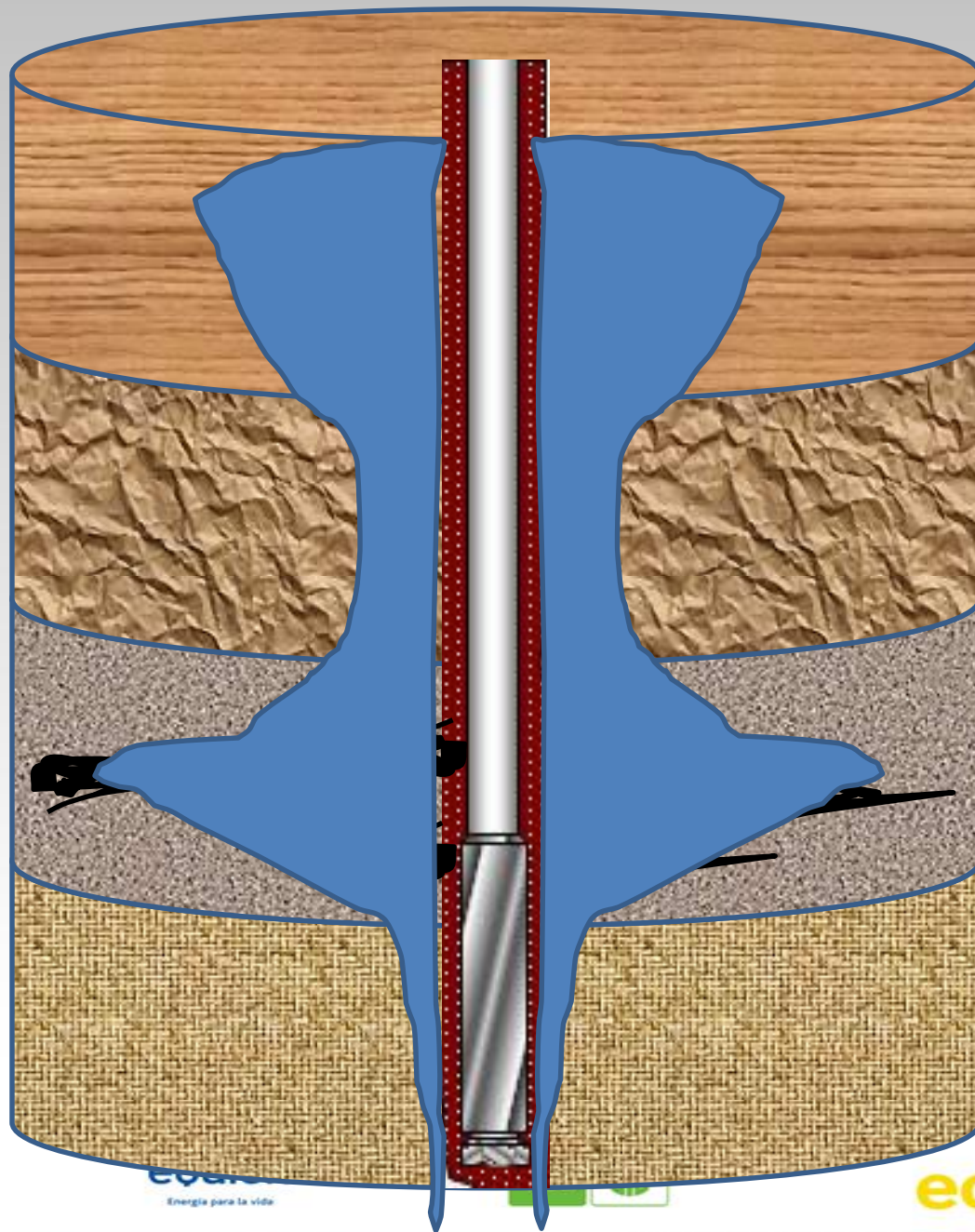
Daño por Fluido de Perforación

Permeabilidad efectiva al aceite - daño

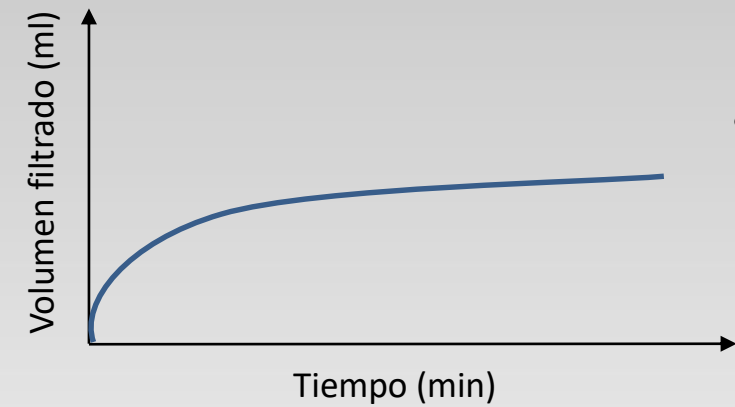
Curvas de permeabilidad relativa – daño

Retorno de permeabilidad al aceite





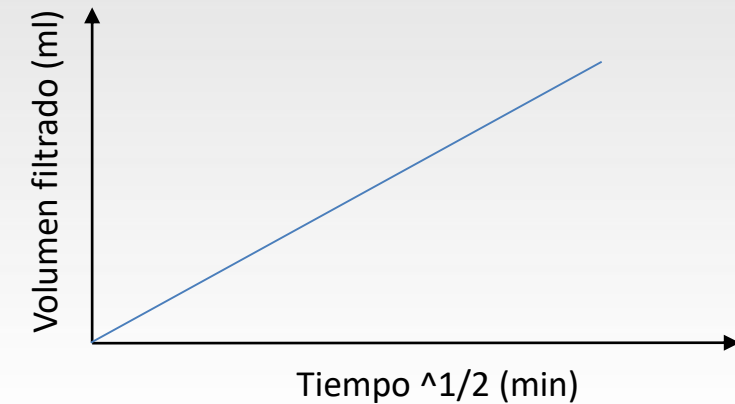
Construcción del Modelo



- **Calculo r_d**
$$r_d = \left[r_w^2 + \frac{V_f}{\pi h \phi (1 - S_{irr})} \right]^{0.5}$$

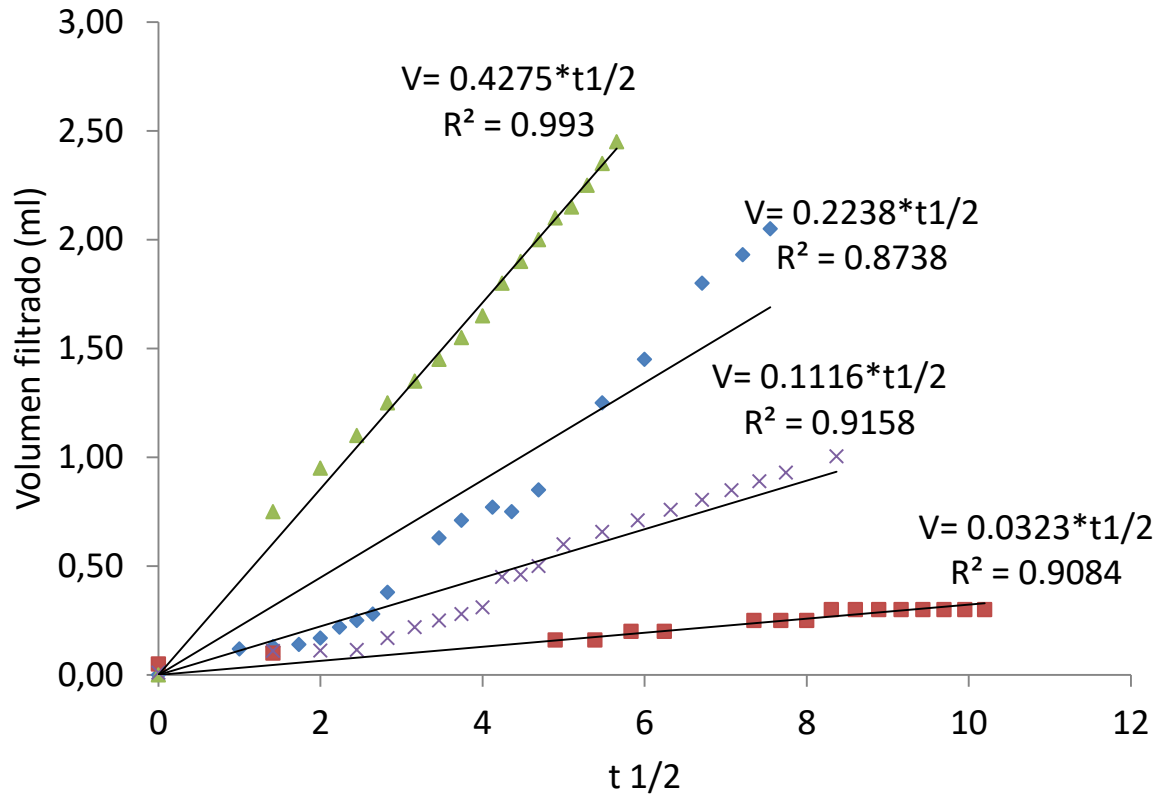
$$V = C * t^{1/2} \Rightarrow C = dV/dt^{1/2} \Rightarrow \frac{dV}{dt^{1/2}} = A * (K * P_{OB}) + B$$

$$V = (A * (K * P_{OB}) + B) * t^{1/2}$$

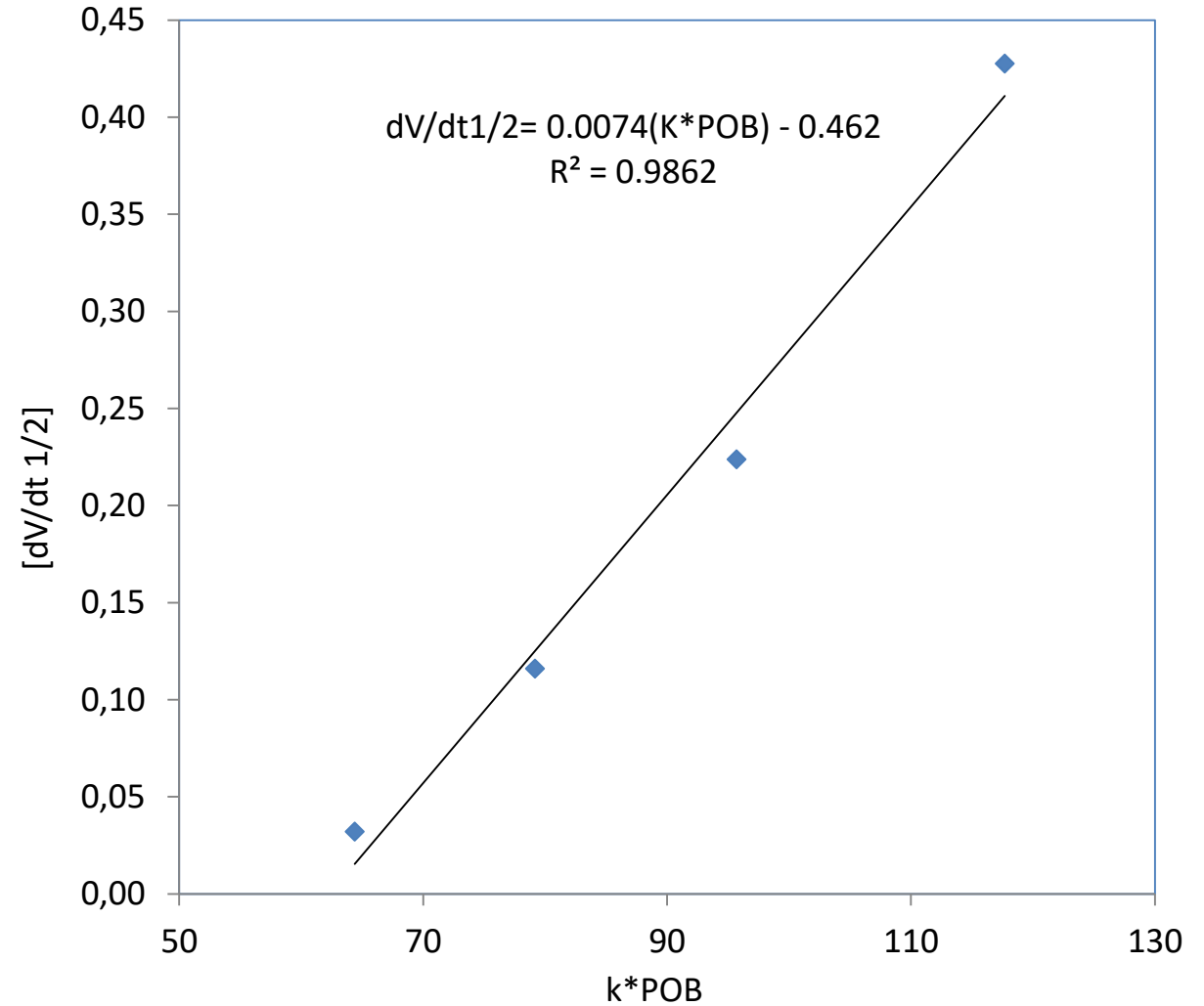


- **Calculo Skin**
$$S = \left(\frac{K_i}{K_d} - 1 \right) \ln \frac{r_d}{r_w}$$

Construcción del Modelo



- ◆ Esfuerzo efectivo: 500 psi _ Overbalance: 870 psi
- Esfuerzo efectivo: 2500 psi _ Overbalance: 870 psi
- ▲ Esfuerzo efectivo: 500 psi _ Overbalance: 1070 psi
- × Esfuerzo efectivo: 2500 psi _ Overbalance: 1070 psi



Construcción del Modelo

Database –
Filtration Function

1

Parameter A y B

2

Experimental results

Project Management -
Scenario

1

General Data: Formation, Field, etc.

2

Profile: Depth vs K, Φ , Fracture, Swr

Average: K, Φ , Fracture, Swr

3

Drilling and Cementing Information

4

Define Filtration Functions

Drilling and Cementing Information:
Total exposure time, Mud and slurry
density, Pump rate.

Results

1

Skin

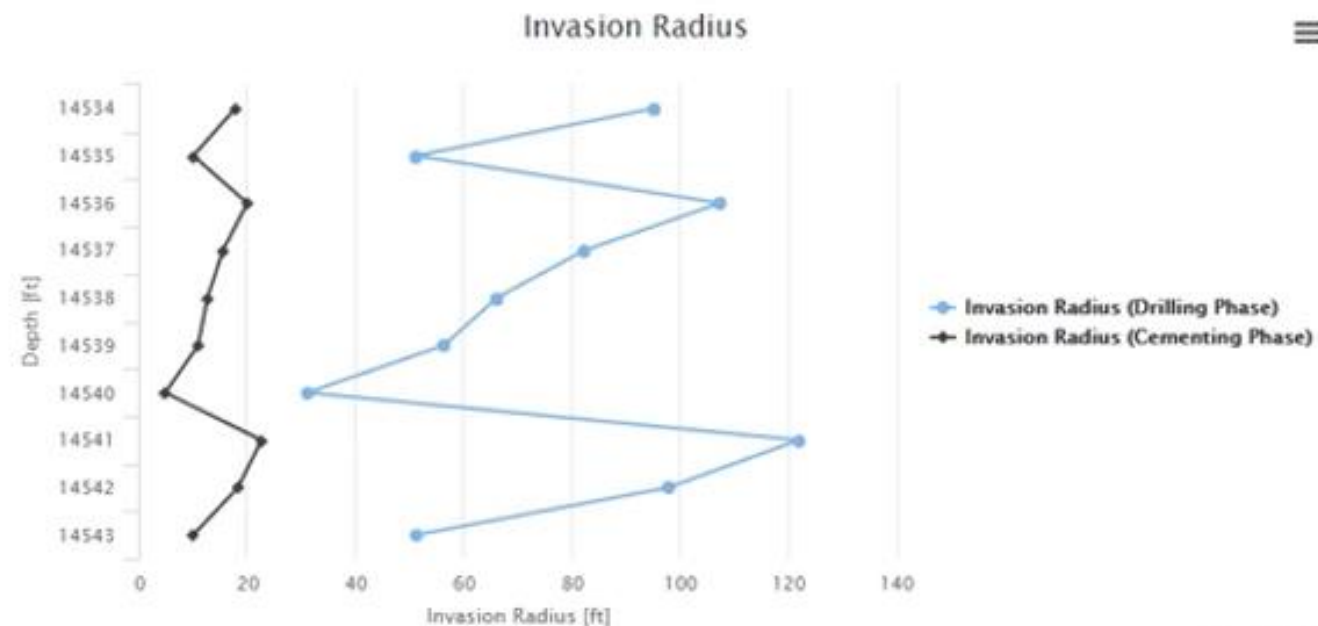
2

Total invasion volume

3

Invasion radius

Profile and average: Drilling
and Cementing Section



Highcharts.com

Drilling Phase

Maximum Calculated Skin [-]	Average Calculated Skin [-]	Total Invasion Volume (bbl)	Maximum Invasion Radius (ft)	Average Invasion Radius (ft)
6.11	5.56	759.69	121.90	759.69

Cementing Phase

Maximum Calculated Skin [-]	Average Calculated Skin [-]	Total Invasion Volume (bbl)	Maximum Invasion Radius (ft)	Average Invasion Radius (ft)
17.68	15.47	141.08	22.48	141.08

Agradecimientos

Ecopetrol – Equion – Hocol

Universidad Nacional

Gestores Técnicos

Profesores y estudiantes

¿Preguntas?