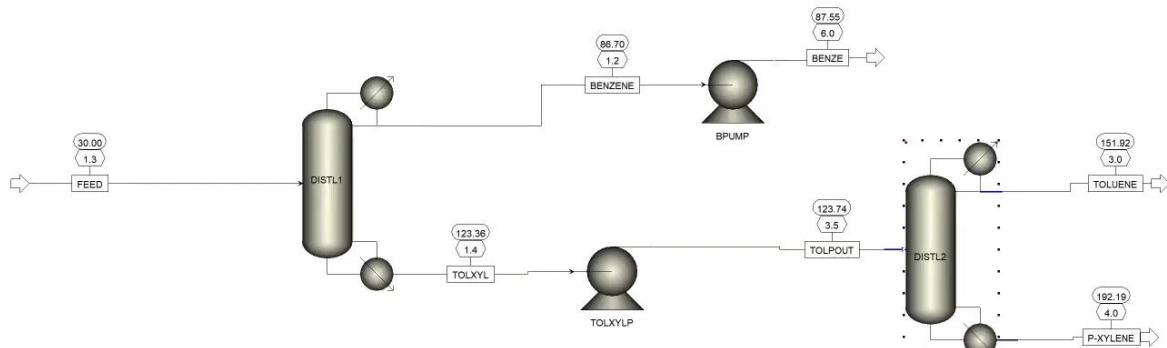


## PFD



### Abstract

This project focuses on the separation of a ternary BTX mixture—benzene (400 kg/h), toluene (600 kg/h), and p-xylene (100 kg/h)—at 30 °C and 1.3 bar using both shortcut and rigorous distillation methods in Aspen Plus. The separation target is to obtain benzene and toluene with purities of at least 95%, with final product pressures of 6 bar (benzene), 3 bar (toluene), and 4 bar (p-xylene).

The workflow begins with verification of component boiling points and vapour–liquid equilibrium through Flash calculations. K-value analysis confirms the volatility order benzene > toluene > p-xylene, enabling correct identification of light and heavy keys. The average relative volatility for the first column (benzene/toluene) is approximately 2.19.

Shortcut column design is performed using the Fenske–Underwood–Gilliland method. Fenske's equation gives a minimum of about 6.92 theoretical stages. Underwood's method determines the minimum reflux ratio, while Gilliland's correlation relates operating reflux to actual stage count. These estimates are implemented using Aspen Plus's DSTWU block, which predicts a benzene purity of roughly 96.13% in the distillate.

A rigorous column model (Distl/RADFRAC) is then developed using stagewise mass and energy balances, tray efficiencies, and condenser/reboiler specifications. The rigorous simulation yields a practical benzene purity of approximately 95.2%, which is expected to be slightly lower than DSTWU due to real-stage inefficiencies and non-ideal VLE behavior.

The second column (toluene/p-xylene) includes the effects of benzene carryover, requiring iterative optimization of reflux and feed stage location. Final purities and recoveries are validated using rigorous simulation.

This combination of shortcut estimation and detailed modelling provides an efficient and accurate design approach for BTX separation, highlighting best practices for multicomponent distillation workflows.

## BTX Separation through distillation column

### Steps -1

#### Boiling point calculation of every component

Benzene	Toluene	
88.44	119.64	147.94

### Step-2

#### Phase equilibrium data of every component with k|

Benzene					
	Component	F	X	Y	K
► BENZENE	0.407234	0.407234	0.64689	1.00707	
■ TOLUENE	0.517859	0.517859	0.33396	0.408843	
■ P-XYLENE	0.0749066	0.0749066	0.01915	0.162078	

Toluene					
	Component	F	X	Y	K
► BENZENE	0.407234	0.215777	0.407234	2.16368	
■ TOLUENE	0.517859	0.595158	0.517859	0.997547	
■ P-XYLENE	0.0749066	0.189065	0.0749066	0.454215	

p-xylene					
	Component	F	X	Y	K
► BENZENE	0.407234	0.237371	0.407234	3.79945	
■ TOLUENE	0.517859	0.590749	0.517859	1.94139	
■ P-XYLENE	0.0749066	0.171881	0.0749066	0.965154	

K benzene>K toluene>K xylene

so Benzene is light key and toluene is heavy key then calculate relative volatility is ratio of light key to the heavy key

step-3

Average relative volatility =2.19

1.00707	2.16368	3.79945			
0.408843	0.997547	1.94139			
2.46321938	2.16900056	1.95707715	2.19643236		
			2.18670518	rel vol	2.19

Step-4 (calculate minimum number of trays by the help of Fenske method )

1.00707	2.16368	3.79945				
0.408843	0.997547	1.94139				
2.46321938	2.16900056	1.95707715	2.19643236			
			2.18670518	rel vol	2.19	
				xD	0.95	
				XB	0.075	
				Nm	6.9610076	

$$Nm=6.916$$

Step-5 (use DSTWU method to calculate mole fraction )

<b>Column specifications</b>	<b>Pressure</b>
<input checked="" type="radio"/> Number of stages 7	Condenser 1.2 bar
<input type="radio"/> Reflux ratio	Reboiler 1.4 bar
<b>Key component recoveries</b>	<b>Condenser specifications</b>
<b>Light key</b>	<input checked="" type="radio"/> Total condenser
Comp BENZENE	<input type="radio"/> Partial condenser with all vapor distillate
Recov 0.95	<input type="radio"/> Partial condenser with vapor and liquid distillate
<b>Heavy key</b>	Distillate vapor fraction 0
Comp TOLUENE	
Recov 0.03	

► Minimum reflux ratio	1.0722	
▀ Actual reflux ratio	59.1903	
▀ Minimum number of stages	6.81295	
▀ Number of actual stages	7	
▀ Feed stage	4.10339	
▀ Number of actual stages above feed	3.10339	
▀ Reboiler heating required	678845	cal/sec
▀ Condenser cooling required	667453	cal/sec
▀ Distillate temperature	87.6394	C
▀ Bottom temperature	123.698	C
▀ Distillate to feed fraction	0.425732	
▀ HETP		

Reflux ratio is not fit

So do again and change in recovery of heavy key

► Minimum reflux ratio	1.34832	
▀ Actual reflux ratio	1.68601	
▀ Minimum number of stages	7.93976	
▀ Number of actual stages	15.8795	
▀ Feed stage	9.16468	
▀ Number of actual stages above feed	8.16468	
▀ Reboiler heating required	39157.9	cal/sec
▀ Condenser cooling required	27716.2	cal/sec
▀ Distillate temperature	86.5191	C
▀ Bottom temperature	123.648	C
▀ Distillate to feed fraction	0.402411	
▀ HETP		

now everything is good

		Units	FEED	BENZENE	TOLXYL	
<b>- MIXED Substream</b>						
Phase			Liquid Phase	Liquid Phase	Liquid Phase	
Temperature	C		30	86.5191	123.648	
Pressure	bar		1.3	1.2	1.4	
Molar Vapor Fraction			0	0	0	
Molar Liquid Fraction			1	1	1	
Molar Solid Fraction			0	0	0	
Mass Vapor Fraction			0	0	0	
Mass Liquid Fraction			1	1	1	
Mass Solid Fraction			0	0	0	
Molar Enthalpy	cal/mol		5937.56	13520.5	6312.82	
Mass Enthalpy	cal/gm		67.8741	171.895	67.5741	
Molar Entropy	cal/mol-K		-72.8285	-54.395	-71.0939	
Mass Entropy	cal/gm-K		-0.832525	-0.691561	-0.761008	
Molar Density	mol/cc		0.00982809	0.0102604	0.00820121	
Mass Density	gm/cc		0.859751	0.807034	0.766163	
Enthalpy Flow	cal/sec		20739.3	19004.2	13176.9	
Average MW			87.479	78.6554	93.4208	
<b>+ Mole Flows</b>	<b>kmol/hr</b>		<b>12.5744</b>	<b>5.0601</b>	<b>7.51435</b>	
<b>- Mole Fractions</b>						
BENZENE			0.407234	0.961386	0.0340731	
TOLUENE			0.517859	0.0386067	0.840584	
P-XYLENE			0.0749066	7.18144e-06	0.125343	
<b>+ Mass Flows</b>	<b>kg/hr</b>		<b>1100</b>	<b>398.004</b>	<b>701.996</b>	

Here Benzene is 96.13%

now use dist model for correct calculation

Column specifications					
Number of stages	16				
Feed stage	9				
Reflux ratio	1.686				
Distillate to feed mole ratio	0.402				
Condenser type	Total				
Pressure specifications					
Condenser pressure	1.2	bar			
Reboiler pressure	1.4	bar			
		Units	FEED	BENZENE	TOLXYL
Temperature	C		30	86.6957	123.358
Pressure	bar		1.3	1.2	1.4
Molar Vapor Fraction			0	0	0
Molar Liquid Fraction			1	1	1
Molar Solid Fraction			0	0	0
Mass Vapor Fraction			0	0	0
Mass Liquid Fraction			1	1	1
Mass Solid Fraction			0	0	0
Molar Enthalpy	cal/mol		5937.56	13457.7	6354.44
Mass Enthalpy	cal/gm		67.8741	170.84	68.0849
Molar Entropy	cal/mol-K		-72.8285	-54.4898	-70.957
Mass Entropy	cal/gm-K		-0.832525	-0.691727	-0.760271
Molar Density	mol/cc		0.00982809	0.0102416	0.0082119
Mass Density	gm/cc		0.859751	0.806771	0.766426
Enthalpy Flow	cal/sec		20739.3	18896.6	13272.9
Average MW			87.479	78.7736	93.3311
<b>+ Mole Flows</b>	<b>kmol/hr</b>		<b>12.5744</b>	<b>5.05493</b>	<b>7.51952</b>
<b>- Mole Fractions</b>					
BENZENE			0.407234	0.952958	0.0403767
TOLUENE			0.517859	0.0470366	0.834365
P-XYLENE			0.0749066	5.76001e-06	0.125258
<b>+ Mass Flows</b>	<b>kg/hr</b>		<b>1100</b>	<b>398.195</b>	<b>701.805</b>
<b>+ Mass Fractions</b>					
Volume Flow	l/min		21.324	8.2261	15.2614

In distil model finally we received 95.2% benzene  
now we move for separation of toluene and xylene with DSTWU model

Column specifications		Pressure	
<input checked="" type="radio"/> Number of stages	20	Condenser	3 bar
<input type="radio"/> Reflux ratio		Reboiler	4 bar
Key component recoveries		Condenser specifications	
Light key		<input checked="" type="radio"/> Total condenser	
Comp	TOLUENE	Recov	0.97
Heavy key		<input type="radio"/> Partial condenser with all vapor distillate	
Comp	P-XYLENE	Recov	0.01
		<input type="radio"/> Partial condenser with vapor and liquid distillate	
		Distillate vapor fraction	0

Here everthing good now check recovery of toluene

► Minimum reflux ratio	1.28069	
► Actual reflux ratio	1.46318	
► Minimum number of stages	12.8837	
► Number of actual stages	30	
► Feed stage	16.9363	
► Number of actual stages above feed	15.9363	
► Reboiler heating required	35494.7	cal/sec
► Condenser cooling required	31921.6	cal/sec
► Distillate temperature	151.926	C
► Bottom temperature	192.336	C
► Distillate to feed fraction	0.850963	
► HETP		

		Units	TOLPOUT	P-XYLENE	TOLUENE	
Mass Vapor Fraction			0	0	0	
Mass Liquid Fraction			1	1	1	
Mass Solid Fraction			0	0	0	
Molar Enthalpy	cal/mol		6375.1	4085.51	8786.34	
Mass Enthalpy	cal/gm		68.3062	39.3551	96.0302	
Molar Entropy	cal/mol-K		-70.9206	-80.5127	-65.1661	
Mass Entropy	cal/gm-K		-0.759881	-0.775567	-0.712231	
Molar Density	mol/cc		0.0082075	0.00666744	0.00802707	
Mass Density	gm/cc		0.766016	0.692157	0.734442	
Enthalpy Flow	cal/sec		13316	1271.83	15617.3	
Average MW			93.3311	103.811	91.4956	
<b>- Mole Flows</b>	<b>kmol/hr</b>		<b>7.51952</b>	<b>1.12069</b>	<b>6.39883</b>	
BENZENE	kmol/hr		0.303613	5.26186e-06	0.303608	
TOLUENE	kmol/hr		6.27403	0.188221	6.08581	
P-XYLENE	kmol/hr		0.94188	0.932461	0.0094188	
<b>- Mole Fractions</b>						
BENZENE			0.0403767	4.69521e-06	0.0474474	
TOLUENE			0.834365	0.167951	0.951081	
P-XYLENE			0.125258	0.832044	0.00147196	
<b>+ Mass Flows</b>	<b>kg/hr</b>		<b>701.805</b>	<b>116.34</b>	<b>585.465</b>	
<b>+ Mass Fractions</b>						
Volume Flow	l/min		15.2696	2.80139	13.2859	
<b>+ Liquid Phase</b>						

Toluene =95.1%

Do with Distil Model

Simulate in distl model

Column specifications	
Number of stages	30
Feed stage	17
Reflux ratio	1.46
Distillate to feed mole ratio	0.85
Condenser type	Total
Pressure specifications	
Condenser pressure	3 bar
Reboiler pressure	4 bar

Toluene recovery

		Units	TOLPOUT	P-XYLENE	TOLUENE	
			Liquid Phase	Liquid Phase	Liquid Phase	
▶	Phase					
▶	Temperature	C	123.738	192.187	151.919	
▶	Pressure	bar	3.5	4	3	
▶	Molar Vapor Fraction		0	0	0	
▶	Molar Liquid Fraction		1	1	1	
▶	Molar Solid Fraction		0	0	0	
▶	Mass Vapor Fraction		0	0	0	
▶	Mass Liquid Fraction		1	1	1	
▶	Mass Solid Fraction		0	0	0	
▶	Molar Enthalpy	cal/mol	6375.1	4108.76	8788.05	
▶	Mass Enthalpy	cal/gm	68.3062	39.6016	96.0525	
▶	Molar Entropy	cal/mol-K	-70.9206	-80.4197	-65.1632	
▶	Mass Entropy	cal/gm-K	-0.759881	-0.775112	-0.712228	
▶	Molar Density	mol/cc	0.0082075	0.00667252	0.00802746	
▶	Mass Density	gm/cc	0.766016	0.69229	0.734449	
▶	Enthalpy Flow	cal/sec	13316	1287.33	15602.7	
▶	Average MW		93.3311	103.752	91.4921	
▶	<b>+ Mole Flows</b>	<b>kmol/hr</b>	<b>7.51952</b>	<b>1.12793</b>	<b>6.39159</b>	
▶	<b>- Mole Fractions</b>					
▶	BENZENE		0.0403767	3.4907e-06	0.0475013	
▶	TOLUENE		0.834365	0.172167	0.951224	
▶	P-XYLENE		0.125258	0.82783	0.00127468	
▶	<b>+ Mass Flows</b>	<b>kg/hr</b>	<b>701.805</b>	<b>117.025</b>	<b>584.78</b>	
▶	<b>+ Mass Fractions</b>					

not matched with given result because of benzene is also in feed of second distillation