

REPORT AND FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 DECEMBER 2012

BUNDUQ COMPANY LTD



BUNDUQ COMPANY LIMITED

(Registered in England No 985387)

ANNUAL REPORT AND FINANCIAL STATEMENTS FOR 2012

Board of Directors -

Kuniharu Akamatsu

(Chairman)

Yasser Saeed Al-Mazrouei

Khalid Said Al-Rumaihi

Jean-Luc Guiziou

Abdulkarım Al Mazmı

Paul Hughes

Amer Al Shaikh Ali

Yuji Shiozawa

Kımıya Nakamura

Shunsuke Ubukata

Denis Lemarchal

(Alternate to Mr Guizou)

DIRECTORS' REPORT

The directors submit their report and the financial statements for the year ended 31 December 2012

Principal activity and review of the business: The Company is engaged in the production and export of crude oil from El-Bunduq field. Production was at the rate of approximately 13,456 barrels per day for the year and the total for 2012 was 4 923 million barrels. The average daily production for the year ending on 31 December 2013 is expected to decrease to 11,523 barrels per day and the total for 2013 to approximately 4 206 million barrels.

Results and dividends: The loss for the year ended 31 December 2012 amounted to \$21,540 (2011 profit - \$6,166) The loss has been added to accumulated losses, which at 31 December 2012 totalled \$12,244,383 (2011 - \$12,222,843)

The directors do not recommend the payment of a dividend

Future developments. The directors aim to maintain the management policies which have resulted in the Company's performance in recent years. No significant business developments are expected in the foreseeable future.

Company risks have been identified as follows:

Major project delivery

Poor delivery of any major project that underpins production growth and / or a major programme designed to enhance shareholder value

Drilling and production risks

Exploration and production require high levels of investment and have particular economic risks and opportunities and may often involve innovative technologies. They are subject to natural hazards and other uncertainties, including those relating to the physical characteristics of an oil or natural gas field. The cost of drilling, completing or operating wells is often uncertain. The company may be required to curtail, delay or cancel drilling operations because of a variety of factors, including unexpected drilling conditions, pressure or irregularities in geological formations, equipment failures or accidents, adverse weather conditions and compliance with governmental requirements.

Security risk

Acts of terrorism that threaten our plants and offices, pipelines, transportation or computer systems would severely disrupt business operations

Key performance indicators: The directors conduct regular review and evaluation of the Company's performance and focus on areas including capital expenditure levels against target, estimates of crude oil reserves and crude oil petroleum reserves Reserves and production related matters are addressed on a regular basis in meetings of the Company's Technical Committee

BUNDUQ COMPANY LIMITED DIRECTORS' REPORT YEAR ENDED 31 DECEMBER 2012

Directors The present directors of the Company are listed on page 1. Changes in office since 1 January 2012 are as follows

Resigned

Eiji Okuyama (UPD) 27 June 2012 Philippe Roy (TOTAL) 01 January 2013

Appointed

Kuniharu Akamatsu (UPD) 27 June 2012 Amer Al Shaikh Ali (TOTAL) 01 January 2013

There are no changes in the list of board members other than those mentioned above

All other directors served throughout the year

Auditors: Ernst & Young LLP have expressed their willingness to continue in office as auditors and a resolution to re-appoint Ernst & Young LLP as the Company's auditor will be put to the forthcoming Annual General Meeting

Directors' statements as to the disclosure of information to the auditor.

The directors who were members of the board at the time of approving the directors' report are listed on page 1. Having made enquiries of fellow directors and of the Company's auditor, each of the directors confirms that

- (1) to the best of each director's knowledge and belief, there is no information relevant to the preparation of their report of which the Company's auditor is unaware, and
- (2) each director has taken all steps a director might reasonably be expected to have taken to be aware of relevant audit information and to establish that the Company's auditor is aware of that information

Cf

By order of the

Christopher Kuangcheng Gerald Eng Secretary

Building G Chertsey Road Sunbury on Thames Middlesex TW16 7BP

Date: 13 June 2013

BUNDUQ COMPANY LIMITED 31 DECEMBER 2012

STATEMENT OF DIRECTORS' RESPONSIBILITIES IN RESPECT OF THE FINANCIAL STATEMENTS

The directors are responsible for preparing the report and financial statements in accordance with applicable United Kingdom law and United Kingdom Generally Accepted Accounting Practice

Company law requires the directors to prepare financial statements for each financial year which give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period. In preparing those accounts the directors are required to

- select suitable accounting policies and then apply them consistently,
- make judgements and estimates that are reasonable and prudent,
- state whether all applicable accounting standards have been followed, subject to any material departures discussed and explained in the financial statements, and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the Company will continue in business.

The directors are responsible for keeping proper acounting records which disclose with reasonable accuracy at any time the financial position of the Company and to enable them to ensure that the financial statements comply with the Companies Act 1985. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The directors confirm that they have complied with these requirements and, having a reasonable expectation that the Company has adequate resources to continue in operational existence for the foresceable future, continue to adopt the going concern basis in preparing the financial statements

INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF BUNDUQ COMPANY LIMITED

We have audited the financial statements of Bunduq Company Limited for the year ended 31 December 2012, which comprise the Profit and Loss Account, Balance Sheet, Cash Flow Statement. Statement of Total Recognised Gains and Losses and the related notes 1 to 22. The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards (United Kingdom Generally Accounting Practice)

This report is made solely to the company's members as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work for this report or for the opinions we have formed

Respective responsibilities of directors and auditors

As explained more fully in the Directors. Responsibilities Statement set out on page 3, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit and express an opinion on the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). Those standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors.

Scope of audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of whether the accounting policies are appropriate to the company's circumstances and have been consistently applied and adequately disclosed, the reasonableness of significant accounting estimates made by the directors, and the overall presentation of the financial statements. In addition, we read all the financial and non-financial information in the annual report and financial statements to identify material inconsistencies with the audited financial statements. If we become aware of any apparent material misstatements or inconsistencies we consider the implications for our report.

Opinion

In our opinion the financial statements

- give a true and fair view of the state of the company's affairs as at 31 December 2012 and of its loss for the year then ended and
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice, and
- have been prepared in accordance with the requirements of the Companies Act 2006

Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if in our opinion

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us, or
- the financial statements are not in agreement with the accounting records and returns, or
- certain disclosures of directors' remuneration specified by law are not made, or
- we have not received all the information and explanations we require for our audit

William Testa (Senior statutory auditor)

for and on behalf of Lrnst & Young LLP, Statutory Auditor London

Ernst Young Lel

19 June 2013

BUNDUQ COMPANY LIMITED PROFIT AND LOSS ACCOUNT YEAR ENDED 31 DECEMBER 2012

	<u>NOTES</u>	<u>2012</u> US \$	<u>2011</u> US \$
Turnover Cost of sales	2	199,371,780 199,413,613	171,379,966 171,275,499
Gross (loss) profit		-41,833	104,467
Administrative expenses		-157,573	-148,686
Other operating income		221,835	28,929
Operating profit / (loss) before interest and taxation	5	22,429	-15,290
Bank interest received		27,308	54,627
Profit on ordinary activities before taxation		49,737	39,337
Tax on profit on ordinary activities	9	<u>-71,277</u>	-33,171
(Loss) / profit for the financial year	18	-21,540	6,166

All of the Company's activities during the year are in respect of continuing operations

STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES YEAR ENDED 31 DECEMBER 2012

There were no recognised gains or losses other than the loss of \$21,540 for the year ended 31 December 2012 (2011 profit of \$6,166)

BUNDUQ COMPANY LIMITED BALANCE SHEET 31 DECEMBER 2012

	NOTES	<u>2012</u> US \$	<u>2011</u> US \$
		03.3	053
Fixed assets			
Tangible assets	10	119,089,210	113,576,739
Current assets			
Stocks	11	16,876,051	18,032,767
Debtors	12	50,069,048	39,695,078
Cash at bank and in hand	20(C)	4,946,077	12,578,239
		71,891,176	70,306,084
Creditors - amounts falling due			
within one year	13	79,277,029	70,740,475
Net current liabilities		-7,385,853	-434,391
Total assets less current liabilities		111,703,357	113,142,348
Creditors - amounts falling due			
after one year	14	106,647,320	108,281,064
Provisions for liabilities and charges	16	2,982,723	2,766,430
Net assets		2,073,314	2,094,854
Capital and reserves			
Called up share capital	17	142,995	142,995
Share premium account	18	14,157,649	14,157,649
Exchange reserve	18	17,053	17,053
Profit and loss account	18	-12,244,383	-12,222,843
Equity shareholders' funds		2,073,314	2,094,854

The financial statements were approved by the Board of Directors on 13 June 2013 and signed on their behalf by

Akamatsu, Chairman

BUNDUQ COMPANY LIMITED CASH FLOW STATEMENT 31 DECEMBER 2012

	<u>NOTES</u>	2012 US \$	2011 US \$
Net cash used in operating activities	20(A)	-7,190,484	-2,905,570
Returns on investment & servicing of finance:			
Interest received		27,308	54,627
Capital Expenditure			
Acquisition of tangible assets			
Production & development assets	10	-53,326,857	-37,159,755
Other assets	10	-254,880	-50,874
Receipts from sale of tangible assets		12,751	984
Net cash used in investing activities		-53,568,986	-37,209,645
Net cash used in before financing activities		-60,732,162	-40,060,588
Financing activities			
Shareholders' advances received	15	53,100,000	45,100,000
(Decrease) / Increase in cash in the year	20(B)	-7,632,162	5,039,412

1. Accounting policies

The principal accounting policies of the Company are set out below. The policies are consistent with those adopted in previous years

(a) Basis of preparation

These financial statements are prepared under the historical cost convention and in accordance with applicable UK accounting standards. In addition to the requirements of accounting standards, the accounting for exploration and production activities is governed by the Statement of Recommended Practice ('SORP') 'Accounting for Oil and Gas Exploration, Development, Production and Decommissioning Activities' issued by the UK Oil Industry Accounting Committee on 7 June 2001. These financial statements have been prepared in accordance with the provisions of the SORP.

The directors consider it appropriate to prepare the financial statements on a going concern basis, since the shareholders have agreed to provide sufficient finance as is necessary to enable the Company to meet its liabilities as they fall due for the foreseeable future

(b) Tangible Assets

(i) Production assets

The accumulated capital costs of production facilities including the cost of development drilling are depreciated on the unit of production basis. Depreciation is calculated using the ratio of production during the year to the sum of the estimated quantity of commercially producible reserves at the end of the year. Depreciation is calculated taking into account future development costs.

(ii) Exploration expenditure

The Company follows the 'successful efforts' method in accounting for exploration costs. As a result, exploration costs are initially included in intangible assets pending determination of commercial reserves. Should the efforts be determined unsuccessful, the costs are then charged to income

(iii) Other assets

Furniture and fittings are depreciated on a straight line basis over their expected useful lives, estimated to be 10 years

(c) Foreign currencies

Expenditure in currencies other than US Dollars is recorded in US Dollars at the exchange rate ruling at the date the expenditure is incurred. Assets and liabilities in currencies other than US Dollars have been translated at the rate of exchange ruling at the balance sheet date. All exchange differences are taken to the profit and loss account.

(d) Stocks

Stocks are stated at the lower of cost and net realisable value Stocks of crude oil are valued at the average cost of production. Stocks of drilling materials, equipment and spare parts are valued on a basis which approximates to value based on the first in first out method, after making due allowance for any obsolete or slow moving items

(e) Oil reserves

Proved developed and undeveloped reserves are estimated quantities of commercially producible oil which existing geological, geophysical and engineering data show to be recoverable in future years from known reservoirs

(f) Effect of changes in estimates

The effect of revisions of previous estimates of proved developed and undeveloped oil reserves is taken up prospectively in unit of production calculations

(g) End of service benefits

Provision is made in accordance with Company's personnel policy for the cost of employees' end of service benefits to cover liabilities under the United Arab Emirates Labour Law for locally engaged employees of non UAE nationality for services up to the balance sheet date

2. Turnover

Turnover is attributable to one continuing activity, sales of crude oil effected in Abu Dhabi.

All of the Company's turnover is receivable from United Petroleum Development Co Ltd and BP Exploration Company Ltd as shareholders in Bunduq Company Ltd Prices and terms of settlement for these transactions are in accordance with an agreement between the shareholders dated 18th December, 1970

3. Segmental information

The operations of the Company constitute one continuing class of business, the exploration for and production of oil, offshore in the Middle East

4. Royalty

6.

Royalty is calculated at 12 5% (2011 12 5%) of gross sales at posted prices, the royalty amount of \$72,808,936 (2011 \$55,294,656) is included in cost of sales

5. Operating (loss) / profit

This is stated after charging

	<u>2012</u> US \$	<u>2011</u> US \$
Depreciation of owned tangible assets	48,035,061	26,902,039
Auditors' remuneration (note 6)	97,814	67,350
Auditors' remuneration		
	<u>2012</u>	<u>2011</u>
	US\$	US \$
Audit services	54,876	62,095
Tax & Cost agreement services	42,938	5,255
Other fees	-	
	97.814	67 350

7. Directors' emoluments

Two directors received fees totaling £ 22,500 (\$ 36,742) (2011 - two directors £ 22,500 (\$ 36,880))

8.	Employees	2012 US \$	2011 US \$
	(a) Employee costs		
	Wages and salaries	13,579,334	11,496,201
	Social security costs	359,827	330,471
	Employees end of service benefits	456,837	397,507
		14,395,998	12,224,179
	(b) Average number of employees (non UK)	<u>2012</u>	<u>2011</u>
	Administration	34	34
	Development	16	16
	Production	72	74
	Health, safety and environment (HSE)	11	7
	Trainees	10	6
		143	137

9. Taxation

Tax on profits on Ordinary activities		
	<u>2012</u>	<u> 2011</u>
	US \$	US\$
Current tax		

UK corporation tax on profit of the year 71,277 33,171

Tax on profit on ordinary activities 71,277 33,171

The potential amount of deferred taxation at 31 December 2012 is \$ Nil (2011 \$ Nil)

Factors affecting tax charge for the years:

The tax assessed for the year is higher than the standard rate of corporation tax in the UK. The difference, are explained below

	2012 US \$	2011 US \$
Profit on ordinary activities before tax	49,737	39,337
Profit on ordinary activities multiplied by standard rate in the UK (24 5%) (2011:26 5%)	12,186	10,228
Effects of:		
Mark-up on costs Expenses not deductible for tax purposes Other income	59,091	22,943
	71,277	33,171

10. Tangible assets		Production	
		<u>Facilities</u>	
	Furniture &	Completed & <u>Under</u>	
	Fittings	Construction	<u>Total</u>
Cost:	US \$	US \$	US \$
At 1 January 2012	1,522,465	844,850,011	846,372,476
Additions	254,880	53,326,857	53,581,737
Disposals	(70,425)	(1,363,679)	(1,434,104)
At 31 December 2012	1,706,920	896,813,189	898,520,109
Depreciation:			
At 1 January 2012	1,178,053	731,617,683	732,795,736
Provided during the year	74,040	47,961,021	48,035,061
Disposals	(36,219)	(1,363,679)	(1,399,898)
At 31 December 2012	1,215,874	778,215,025	779,430,899
Net book value:			
At 31 December 2012	491,046	118,598,164	119,089,210
At 31 December 2011	344,413	113,232,326	113,576,739
11. Stocks			
		2012 US \$	<u>2011</u> US \$
0.1.1		<i>₹ 488</i> 304	2 446 276
Crude oil	manta nat af manusiana	6,477,381	3,446,375
Drilling materials, equipment & spare	e parts, net of provisions	10,398,670	14,586,392
	=	16,876,051	18,032,767

12. Debtors	2012 US \$	2011 US \$
Trade debtors	46,423,573	36,924,921
Other debtors	1,267,669	842,653
Prepayments	2,377,806	1,927,504
	50,069,048	39,695,078
13. Creditors - amounts falling due within one year		
	<u> 2012</u>	<u> 2011</u>
	US \$	US \$
Shareholders' advances (note 15)	41,053,986	32,791,432
Trade creditors	22,675,247	22,949,246
Royalties due to Governments of		
Abu Dhabı & Qatar	13,257,446	13,811,114
Taxation	71,277	33,171
Other creditors	2,077,992	921,976
Accruals and provisions	141,081	233,536
	79,277,029	70,740,475
14. Creditors - amounts falling due after one year		
	2012 US \$	2011 US \$
Shareholders' advances (note 15)	106,647,320	108,281,064

15. Shareholders' advances	United Petroleum	BP	
	Development Co	Exploration	
	Ltd (Japan)	Company Ltd	<u>Total</u>
	US\$	US \$	US \$
At 1 January 2012	136,783,246	4,289,250	141,072,496
Advances	51,507,000	1,593,000	53,100,000
Reduction in shareholders' advances			
through offset against oil sales debtors	(45,067,370)	(1,403,820)	(46,471,190)
At 31 December 2012	143,222,876	4,478,430	147,701,306
Analysed as follows		<u>2012</u>	<u>2011</u>
·		US \$	US\$
Due in one year or less (note 13)		41,053,986	32,791,432
Due in more than one year but not more	e than two years	43,299,888	33,371,641
Due in more than two years but not mo	-	63,347,432	74,909,423
		147,701,306	141,072,496

The advances, on which no interest is payable, are called in accordance with the Company's requirements and repaid according to an agreement between the shareholders dated 18 December 1970

The amount due in one year or less represents the estimated balance of the shareholders' advances which will be settled by way of offset against the receivable arising from the proportion of the turnover which represents the depreciation charge for the following year. No cash transaction arises as a result of the settlement of this balance

16. Provisions for liabilities and charges	2012 US \$	2011 US \$
Employees end of service benefits		
At 1 January	2,766,430	2,753,867
Provided during the year	456,837	397,507
Paid	(240,544)	(384,944)
At 31 December	2,982,723	2,766,430

Provision is made in accordance with Company's personnel policy for the cost of employees' end of service benefits to cover liabilities under the United Arab Emirates Labor Law for locally engaged employees of non UAE nationality for services up to the balance sheet date

17. Share capital

Allotted, called up and fully paid		<u> 2012</u>	<u> 2011</u>
• • • •	£	US\$	US\$
50,000 'A' shares of £ 1 each	50,000	95,330	95,330
25,000 'B' shares of £ 1 each	<u>25,000</u>	<u>47,665</u>	<u>47,665</u>
	75,000	142,995	142,995

Except in so far as the holders of the "A" and "B" shares constitute separate groups of shareholders, the "A" and "B" shares rank pari passu in all respects

18. Movement on reserves and reconciliation of movements in shareholders' funds

	2012				
	Share Capital US \$	Share Premium US \$	Exchange Reserve US \$	Profit & Loss account US \$	Total US \$
At 1 January 2012	142,995	14,157,649	17,053	(12,222,843)	2,094,854
Loss for the year	-	-	-	(21,540)	(21,540)
At 31 December 2012	142,995	14,157,649	17,053	(12,244,383)	2,073,314

The exchange reserve arises from the restatement of balances from Sterling to US Dollars at 31 December 1976 and is not distributable

19. Financial commitments

The estimated amount of future capital expenditure contracted but not provided for is \$45,160,193 (2011 \$68,133,616)

20. Notes to the cashflow statement

(A) RECONCILIATION OF OPERATING PROFIT TO NET CASH (USED IN) OPERATING ACTIVITIES

	<u>2012</u> US \$	<u>2011</u> US \$
Operating profit / (loss) before interest and taxation	22,429	-15,290
Depreciation Loss on sale of tangible assets Adjustment	48,035,061 21,454	26,902,039
Decrease/(Increase) in stocks Increase in debtors	1,156,716 -10,373,970	-3,759,586 -10,342,155
Increase in creditors	202,723	10,851,144
Reduction in shareholders advances through offset against oil sales debtors	-46,471,190	-26,554,285
Increase in provisions for liabilities and charges	216,293	12,563
NET CASH USED IN OPERATING ACTIVITIES	-7,190,484	-2,905,570
(B) RECONCILIATION OF NET CASH FLOW TO MOVE	MENT IN NET DEBT	
(B) RECONCILIATION OF NET CASH FLOW TO MOVE	MENT IN NET DEBT 2012 US \$	<u>2011</u> US \$
(B) RECONCILIATION OF NET CASH FLOW TO MOVE (Decrease)/Increase in cash in the year	<u>2012</u>	
	<u>2012</u> US \$	US \$
(Decrease)/Increase in cash in the year Increase in shareholders' advances	2012 US \$ -7,632,162 -53,100,000	5,039,412 -45,100,000
(Decrease)/Increase in cash in the year Increase in shareholders' advances Changes in net debt resulting from cash flows Other changes in debt	2012 US \$ -7,632,162 -53,100,000 -60,732,162 46,471,190	5,039,412 -45,100,000 -40,060,588 26,554,285

20. NOTES TO THE CASH FLOW STATEMENT (continued)

(C) ANALYSIS OF CHANGES IN NET DEBT

	At 1 January 2012 US \$	Cash flows US \$	Other changes US \$	At 31 December 2012 US \$
Cash at bank and in hand	12,578,239	-7,632,162		4,946,077
Debt due within 1 year (note 13)	-32,791,432		-8,262,554	-41,053,986
Debt due after 1 year (note 14)	-108,281,064	-53,100,000	54,733,744	-106,647,320
Total	-128,494,257	-60,732,162	46,471,190	-142,755,229

- (D) Debt comprises Shareholders' advances (note 15)
- (E) Other changes in debt comprise the reduction in shareholders' advances through the offset against oil sales debtors

21. RELATED PARTIES

Details of the related party transactions during 2012 and outstanding balances at 31 December 2012 are set out below:

		TOTAL	United Petroleum Development Co. Ltd (Japan)	BP Exploration Company Ltd	BP Abu Dhabi	BP Exploration (Middle East) Ltd
A	TRANSACTIONS DURING THE YEAR	US \$	US\$	US \$	US\$	US\$
	Turnover (a)	199,371,780	193,390,629	-	2,990,576	2,990,576
	Cost of sales (b)	4,220,435	4,220,435	-	-	-
В	AMOUNTS DUE FROM/(TO)					
	Trade debtors - oil sales (a)	46,423,573	45,030,873	-	696,350	696,350
	Trade creditors (b)	-1,276,927	-1,243,427	-33,500	-	-
	Shareholders' advances (c)	-147,701,306	-143,222,876	-4,478,430	-	-

- a) The Company's turnover is entirely derived from the sales of crude oil to its shareholders or their wholly owned subsidiary companies. The invoiced sales are in proportion to the quantity of crude oil lifted. The oil sales to United Petroleum Development Co. Ltd (Japan) ("UPD") are split equally between the Qatar and Abu Dhabi branch.
- b) UPD, through its Head Office in Tokyo, second staff and provide technical support to the Company The related costs are included in cost of sales
- c) The shareholders' advances are used to fund the Company's operations refer note 15

22. OTHER VENTURES

During the year, the Company entered into discussions around two new ventures being Deep Exploration Well ("DEW") and OSII DEW is an Abu Dhabi National Oil Company (ADNOC) and Qatar Petroleum (QP) joint venture while OSII is ADNOC sole risk. The Company has initiated the drilling engineering study in relation to DEW but no final agreement for either projects have been signed yet.

The Company maintains separate books of accounts for both ventures along with separate bank accounts. Included in debtors balance at year end are amounts of US\$ 360,980 and US\$ 11,140 due from DEW and OSII ventures respectively. An amount of US\$ 17,039 has been deducted from the cost for the year for the administrative fee being charged to ADNOC and QP on the DEW venture

BUNDUQ COMPANY LIMITED SUPPLEMENTARY INFORMATION 31 DECEMBER 2012

ESTIMATED NET PROVED DEVELOPED AND UNDEVELOPED RESERVES OF CRUDE OIL

	2012 mml barrels	2011 mml barrels
At the beginning of the year	30.2	35 5
Change in the year attributable to revision of estimate production	(1 2) (4 9)	(1 5) (3 8)
Total change	<u>(6 1)</u>	<u>(5 3)</u>
At the end of the year	<u>24 1</u>	<u>30 2</u>

The associated gas reserves are not disclosed because they are not owned by the Company