BUNDUQ COMPANY LIMITED

(Registered in England No 985387)

ANNUAL REPORT AND FINANCIAL STATEMENTS FOR 2010

Board of Directors:-

Eiji Okuyama

(Chairman)

Mohammed Butti Al-Qubaisi

Khalid Said Al-Rumaihi

Jean-Luc Guiziou

Paul Hughes

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Philippe Roy Jay Pearson

Yuji Shiozawa

Kımıya Nakamura

Shunsuke Ubukata

Massimo de Mauro



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DIRECTORS' REPORT

The directors submit their report and the financial statements for the year ended 31 December 2010

Principal activity and review of the business: The Company is engaged in the production and export of crude oil from El-Bunduq field Production was at the rate of approximately 12,993 barrels per day for the year. The average daily production for the year ending on 31 December 2011 is expected to decrease to 11,799 barrels per day and the total for 2011 to approximately 4 306 million barrels.

Results and dividends: The profit for the year ended 31 December 2010 amounted to \$28,144 (2009 - \$17,895) The profit has been deducted from accumulated losses, which at 31 December 2010 totalled \$12,229,009 (2009 - \$12,257,153)

The directors do not recommend the payment of a dividend

Future developments: The directors aim to maintain the management policies which have resulted in the Company's performance in recent years. No significant business developments are expected in the foreseeable future.

Company risks have been identified as follows:

Major project delivery

Poor delivery of any major project that underpins production growth and / or a major programme designed to enhance shareholder value

Drilling and production risks

Exploration and production require high levels of investment and have particular economic risks and opportunities and may often involve innovative technologies. They are subject to natural hazards and other uncertainties, including those relating to the physical characteristics of an oil or natural gas field. The cost of drilling, completing or operating wells is often uncertain. The company may be required to curtail, delay or cancel drilling operations because of a variety of factors, including unexpected drilling conditions, pressure or irregularities in geological formations, equipment failures or accidents, adverse weather conditions and compliance with governmental requirements.

Security risk

Acts of terrorism that threaten our plants and offices, pipelines, transportation or computer systems would severely disrupt business operations

Key performance indicators: The directors conduct regular review and evaluation of the Company's performance and focus on areas including capital expenditure levels against target, estimates of crude oil reserves and crude oil petroleum reserves Reserves and production related matters are addressed on a regular basis in meetings of the Company's Technical Committee

BUNDUQ COMPANY LIMITED DIRECTORS' REPORT YEAR ENDED 31 DECEMBER 2010

Directors and their interests The present directors of the Company are listed on page 1 Changes in office since 1 January 2010 are as follows

Resigned

Said Mubarak Al-Muhannadi 01 February 2010 Hirotsugu Kamobayashi 21 April 2010

Appointed

Khalid S Al-Rumaihi 01 February 2010 Kimiya Nakamura 21 April 2010

There are no changes in the list of members other than those mentioned above

All other directors served throughout the year

Auditors: Ernst & Young LLP have expressed their willingness to continue in office as auditors and a resolution to re-appoint Ernst & Young LLP as the Company's auditor will be put to the forthcoming Annual General Meeting

Directors' statements as to the disclosure of information to the auditor

The directors who were members of the board at the time of approving the directors' report are listed on page 1. Having made enquiries of fellow directors and of the Company's auditor, each of the directors confirms that

- (1) to the best of each director's knowledge and belief, there is no information relevant to the preparation of their report of which the Company's auditor is unaware, and
- (2) each director has taken all steps a director might reasonably be expected to have taken to be aware of relevant audit information and to establish that the Company's auditor is aware of that information

Christopher Kuangcheng Gerald Eng Secretary

By order of the Board

Building G Chertsey Road Sunbury on Thames Middlesex TW16 7BP

For and on behalf of Sunbury Secretaries Limited

Date: 19 June 2011

BUNDUQ COMPANY LIMITED 31 DECEMBER 2010

STATEMENT OF DIRECTORS' RESPONSIBILITIES IN RESPECT OF THE FINANCIAL STATEMENTS

The directors are responsible for preparing the report and financial statements in accordance with applicable United Kingdom law and United Kingdom Generally Accepted Accounting Practice.

Company law requires the directors to prepare financial statements for each financial year which give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period. In preparing those accounts the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and estimates that are reasonable and prudent;
- state whether all applicable accounting standards have been followed, subject to any material departures discussed and explained in the financial statements; and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the Company will continue in business.

The directors are responsible for keeping proper accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The directors confirm that they have complied with these requirements and, having a reasonable expectation that the Company has adequate resources to continue in operational existence for the foreseeable future, continue to adopt the going concern basis in preparing the financial statements.

INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF BUNDUQ COMPANY LIMITED

We have audited the Company's financial statements for the year ended 31 December 2010, which comprise the Profit and Loss Account, Statement of Total Recognised Gains and Losses, Balance Sheet, Cash Flow Statement and the related notes 1 to 21. The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom accouniting standards (United Kingdom Generally Accepted Accounting Practice).

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006 Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditors' report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Respective responsibilities of directors and auditors

As explained more fully in the Statement of Directors' Responsibilities set out on page 3, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit and express an opinion on the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). These standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors.

Scope of the audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of: whether the accounting policies are appropriate to the company's circumstances and have been consistently applied and adequately disclosed; the reasonableness of significant accounting estimates made by the directors; and the overall presentation of the financial statements.

Opinion on the financial statements

In our opinion the financial statements:

- give a true and fair view of the state of the company's affairs as at 31 December 2010 and of its profit for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006

Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements.

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion.

- adequate accounting records have not been kept by the company, or returns adequate for our audit have not been received from branches not visited by us; or
- the company financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit.

William Testa (Senior Statutory Auditor)

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for and on behalf of Ernst & Young LLP, Statutory Auditor

London

23 June 2011

BUNDUQ COMPANY LIMITED PROFIT AND LOSS ACCOUNT YEAR ENDED 31 DECEMBER 2010

	<u>NOTES</u>	<u>2010</u> US \$	<u>2009</u> US \$
Turnover Cost of sales	2	142,465,590 142,316,529	159,127,137 158,954,842
Gross profit		149,061	172,295
Administrative expenses		(131,256)	(133,917)
Other operating income		29,576	4,057
Operating profit before interest and taxation	5	47,381	42,435
Bank interest received		876	10,256
Profit on ordinary activities before taxation		48,257	52,691
Tax on profit on ordinary activities	9	(20,113)	(34,796)
Profit retained for the financial year	18	28,144	17,895

All of the Company's activities during the year are in respect of continuing operations

STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES YEAR ENDED 31 DECEMBER 2010

There were no recognised gains or losses other than the profit of \$28,144 for the year ended 31 December 2010 (2009 profit of \$17,895)

BUNDUQ COMPANY LIMITED BALANCE SHEET 31 DECEMBER 2010

	NOTES	<u>2010</u> US \$	<u>2009</u> US \$
Fixed assets			
Tangible assets	10	103,269,133	122,937,317
Taligible assets	10	100,200,100	122,757,517
Current assets			
Stocks	11	14,273,181	16,636,236
Debtors	12	29,352,923	30,366,274
Cash at bank and in hand	20(C)	7,538,827	10,602,259
		51,164,931	57,604,769
Creditors - amounts falling due			
within one year	13	56,314,135	57,753,496
Net current liabilities		(5,149,204)	(148,727)
Total assets less current liabilities		98,119,929	122,788,590
Creditors - amounts falling due			
after one year	14	93,277,374	118,001,469
Provisions for liabilities and charges	16	2,753,867	2,726,577
Net assets		2,088,688	2,060,544
Capital and reserves			
Called up share capital	17	142,995	142,995
Share premium account	18	14,157,649	14,157,649
Exchange reserve	18	17,053	17,053
Accumulated losses	18	(12,229,009)	(12,257,153)
Equity shareholders' funds		2,088,688	2,060,544

The financial statements were approved by the Board of Directors on 19 June 2011 and signed on their behalf by

E. Okuyama, Chairman

BUNDUQ COMPANY LIMITED CASH FLOW STATEMENT 31 DECEMBER 2010

	<u>NOTES</u>	2010 US \$	<u>2009</u> US \$
Net cash inflow from / (used in) operating activities	20(A)	4,374,732	(9,962,585)
Returns on investment & servicing of finance:			
Interest received		876	10,256
Capital Expenditure			
Acquisition of tangible assets			
Production & development assets	10	(12,453,221)	(26,170,703)
Other assets	10	(104,880)	(29,182)
Receipts from sale of tangible assets		19,061	2,813
Net cash used in investing activities		(12,539,040)	(26,197,072)
Net cash used in before financing activities		(8,163,432)	(36,149,401)
Financing activities			
Shareholders' advances received	15	5,100,000	42,900,000
(Decrease) / Increase in cash in the year	20(B)	(3,063,432)	6,750,599

1. Accounting policies

The principal accounting policies of the Company are set out below. The policies are consistent with those adopted in previous years.

(a) Basis of preparation

These financial statements are prepared under the historical cost convention and in accordance with applicable UK accounting standards. In addition to the requirements of accounting standards, the accounting for exploration and production activities is governed by the Statement of Recommended Practice ('SORP') 'Accounting for Oil and Gas Exploration, Development, Production and Decommissioning Activities' issued by the UK Oil Industry Accounting Committee on 7 June 2001. These financial statements have been prepared in accordance with the provisions of the SORP.

The directors consider it appropriate to prepare the financial statements on a going concern basis, since the shareholders have agreed to provide sufficient finance as is necessary to enable the Company to meet its liabilities as they fall due for the foreseeable future

(b) Tangible Assets:

(1) Production assets

The accumulated capital costs of production facilities including the cost of development drilling are depreciated on the unit of production basis. Depreciation is calculated using the ratio of production during the year to the sum of the estimated quantity of commercially producible reserves at the end of the year. Depreciation is calculated taking into account future development costs.

(ii) Exploration expenditure

The Company follows the 'successful efforts' method in accounting for exploration costs. As a result, exploration costs are initially included in intangible assets pending determination of commercial reserves. Should the efforts be determined unsuccessful, the costs are then charged to income

(iii) Other assets

Furniture and fittings are depreciated on a straight line basis over their expected useful lives, estimated to be 10 years

(c) Foreign currencies

Expenditure in currencies other than US Dollars is recorded in US Dollars at the exchange rate ruling at the date the expenditure is incurred. Assets and liabilities in currencies other than US Dollars have been translated at the rate of exchange ruling at the balance sheet date. All exchange differences are taken to the profit and loss account.

(d) Stocks

Stocks are stated at the lower of cost and net realisable value Stocks of crude oil are valued at the average cost of production Stocks of drilling materials, equipment and spare parts are valued on a basis which approximates to value based on the first in first out method, after making due allowance for any obsolete or slow moving items

(e) Oil reserves

Proved developed and undeveloped reserves are estimated quantities of commercially producible oil which existing geological, geophysical and engineering data show to be recoverable in future years from known reservoirs

(f) Effect of changes in estimates

The effect of revisions of previous estimates of proved developed and undeveloped oil reserves is taken up prospectively in unit of production calculations

(g) End of service benefits

Provision is made in accordance with Company's personnel policy for the cost of employees' end of service benefits to cover liabilities under the United Arab Emirates Labour Law for locally engaged employees of non UAE nationality for services up to the balance sheet date

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2. Turnover

Turnover is attributable to one continuing activity, sales of crude oil effected in Abu Dhabi

All of the Company's turnover is receivable from United Petroleum Development Co Ltd and BP Exploration Company Ltd as shareholders in Bunduq Company Ltd Prices and terms of settlement for these transactions are in accordance with an agreement between the shareholders dated 18th December, 1970

3. Segmental information

For the purpose of the Companies Act 1985, the operations of the Company constitute one continuing class of business, the exploration for and production of oil, offshore in the Middle East

4. Royalty

Royalty is calculated at 12 5% (2009 12.5%) of gross sales at posted prices, the royalty amount of \$50,568,271 (2009 \$43,585,193) is included in cost of sales

5. Operating profit before interest and taxation

This is stated after charging

		2010 US \$	2009 US \$
Depreciation of	owned tangible assets (note 10)	32,197,311	33,248,121
Auditors' remur	neration (note 6)	57,522	71,364
6. Auditors' rem	uneration		
		<u>2010</u>	<u>2009</u>
		US \$	US\$
Audit services		47,684	50,249
Tax & Cost agr	eement services	9,838	21,115
Other fees		<u> </u>	
		57,522	71,364

7. Directors' emoluments

Two directors received fees totaling £ 22,500 (\$ 34,115) (2009 - two directors £ 22,500 (\$ 35,986))

8.	Employees	<u>2010</u> US \$	<u>2009</u> US \$
	(a) Employee costs	033	033
	Wages and salaries Social security costs Employees end of service benefits	10,280,548 231,668 498,897	10,075,243 220,232 496,412
		11,011,113	10,791,887
	(b) Average number of employees (non UK)	<u>2010</u>	2009
	Administration Development Production Health, safety and environment (HSE)	30 13 76 6	29 12 77 6
	Trainees	<u>5</u>	5 129

9. Taxation

Tax or	n profits	on Ordinary	activities

pronts on Orumary activities	<u>2010</u> US \$	<u>2009</u> US \$
Current tax UK corporation tax on profit of the year	20,113	34,796
Tax on profit on ordinary activities	20,113	34,796

The potential amount of deferred taxation at 31 December 2010 is \$ Nil (2009 \$ Nil)

Factors affecting tax charge for the years:

The tax assessed for the year is higher than the standard rate of corporation tax in the UK. The differences are explained below

	<u>2010</u> US \$	<u>2009</u> US \$
Profit on ordinary activities before tax	48,257	52,691
Profit on ordinary activities multiplied by standard rate in the UK (28%) (2009 28%)	13,512	14,753
Effects of		
Mark-up on costs Expenses not deductible for tax purposes Other income	- - 6,601	16,070 2,837 1,136
	20,113	34,796

10. Tangible assets	Furniture &	Production Facilities Completed & Under	
Cost:	Fittings US \$	Construction US \$	<u>Total</u> US \$
At 1 January 2010 Additions Disposals	1,407,583 104,880 (40,872)	796,362,416 12,453,221 (21,500)	797,769,999 12,558,101 (62,372)
At 31 December 20	101,471,591	808,794,137	810,265,728
Depreciation:			
At 1 January 2010	1,055,717	673,776,965	674,832,682
Provided during the		32,128,963	32,197,311
Disposals	(12,262)	(21,136)	(33,398)
At 31 December 20	101,111,803	705,884,792	706,996,595
Net book value:			
At 31 December 20	10 359,788	102,909,345	103,269,133
At 31 December 200	351,866	122,585,451	122,937,317
11. Stocks			
		2010 US \$	<u>2009</u> US \$
Crude oil		1,249,177	2,337,860
	quipment & spare parts, net of provisions		14,298,376
		14,273,181	16,636,236

12. Debtors	<u>2010</u> US \$	2009 US \$
12. Deptors	03.3	033
Trade debtors (note 21)	26,805,022	28,065,850
Other debtors	785,378	973,333
Prepayments	1,762,523	1,327,091
	29,352,923	30,366,274
13. Creditors - amounts falling due within one year		
	<u>2010</u>	2009
	US \$	US \$
Shareholders' advances (note 15)	29,249,407	31,865,968
Trade creditors	17,970,040	11,932,665
Royalties due to Governments of	, .	
Abu Dhabi & Qatar	7,723,982	9,436,252
Taxation	20,113	30,000
Other creditors	1,161,494	3,629,050
Accruals and provisions	189,099	859,561
	56,314,135	57,753,496
14. Creditors - amounts falling due after one year		
	<u>2010</u>	2009
	US\$	US \$
Shareholders' advances (note 15)	93,277,374	118,001,469

15. Shareholders' advances	United Petroleum	BP	
	Development Co	Exploration	
	Ltd (Japan)	Company Ltd	<u>Total</u>
	US \$	US \$	US \$
At 1 January 2010	145,298,580	4,568,857	149,867,437
Advances	4,947,000	153,000	5,100,000
Reduction in shareholders' advances			
through offset against oil sales debtors	(31,458,851)	(981,805)	(32,440,656)
At 31 December 2010	118,786,729	3,740,052	122,526,781
Analysed as follows		<u>2010</u>	2009
•		US S	US \$
Due in one year or less (note 13)		29,249,407	31,865,968
Due in more than one year but not more	than two years	37,713,676	34,257,056
Due in more than two years but not more	•	55,563,698	83,744,413
		122,526,781	149,867,437

The advances, on which no interest is payable, are called in accordance with the Company's requirements and repaid according to an agreement between the shareholders dated 18 December 1970

The amount due in one year or less represents the estimated balance of the shareholders' advances which will be settled by way of offset against the receivable arising from the proportion of the turnover which represents the depreciation charge for the following year. No cash transaction arises as a result of the settlement of this balance

16. Provisions for liabilities and charges	<u>2010</u> US \$	2009 US \$
Employees end of service benefits		
At 1 January	2,726,577	2,636,310
Provided during the year	498,897	496,412
Paid	(471,607)	(406,145)
At 31 December	2,753,867	2,726,577

Provision is made in accordance with Company's personnel policy for the cost of employees' end of service benefits to cover habilities under the United Arab Emirates Labor Law for locally engaged employees of non UAE nationality for services up to the balance sheet date

17. Share capital

Authorised, allotted, called up and fully paid		<u>2010</u>		
	£	US \$	US\$	
50,000 'A' shares of £ 1 each	50,000	95,330	95,330	
25,000 'B' shares of £ 1 each	<u>25,000</u>	<u>47,665</u>	<u>47,665</u>	
	75,000	142,995	142,995	

Except in so far as the holders of the "A" and "B" shares constitute separate groups of shareholders, the "A" and "B" shares rank pari passu in all respects

18. Movement on reserves and reconciliation of movements in shareholders' funds

	2010				
	Share Capital	<u>Share</u> <u>Premium</u>	Exchange Reserve	Profit & Loss account	Total
	US \$	US \$	US \$	US \$	US \$
At 1 January 2010	142,995	14,157,649	17,053	(12,257,153)	2,060,544
Profit for the year	-	-	-	28,144	28,144
At 31 December 2010	142,995	14,157,649	17,053	(12,229,009)	2,088,688

The exchange reserve arises from the restatement of balances from Sterling to US Dollars at 31 December 1976 and is not distributable

19. Financial commitments

The estimated amount of future capital expenditure contracted but not provided for is \$68,289,734 (2009 \$30,157,764)

20. NOTES TO THE CASH FLOW STATEMENT

(A) RECONCILIATION OF OPERATING PROFIT TO NET CASH INFLOW FROM (USED IN) OPERATING ACTIVITIES

	<u>2010</u> US \$	<u>2009</u> US \$
Operating profit before interest and taxation	47,381	42,435
Depreciation Loss on sale of tangible assets Adjustment	32,197,311 9,913	33,248,121
Decrease/(Increase) in stocks Decrease/(Increase) in debtors	2,363,055 1,013,351	(775,185) (14,760,948)
Increase in creditors	1,157,087	5,516,830
Reduction in shareholders advances through offset against oil sales debtors	(32,440,656)	(33,324,105)
Increase in provisions for habilities and charges	27,290	90,267
NET CASH USED IN OPERATING ACTIVITIES	4,374,732	(9,962,585)
NET CASH USED IN OPERATING ACTIVITIES (B) RECONCILIATION OF NET CASH FLOW TO MOVE		(9,962,585) 2009 US \$
	MENT IN NET DEBT 2010	2009
(B) RECONCILIATION OF NET CASH FLOW TO MOVE	MENT IN NET DEBT 2010 US \$	<u>2009</u> US \$
(B) RECONCILIATION OF NET CASH FLOW TO MOVE (Decrease) / increase in cash in the year Increase in shareholders' advances	MENT IN NET DEBT 2010 US \$ (3,063,432) (5,100,000)	2009 US \$ 6,750,599 (42,900,000)
(B) RECONCILIATION OF NET CASH FLOW TO MOVE (Decrease) / increase in cash in the year Increase in shareholders' advances Changes in net debt resulting from cash flows Other changes in debt	MENT IN NET DEBT 2010 US \$ (3,063,432) (5,100,000) (8,163,432) 32,440,656	2009 US \$ 6,750,599 (42,900,000) (36,149,401) 33,324,105

20. NOTES TO THE CASH FLOW STATEMENT (continued)

(C) ANALYSIS OF CHANGES IN NET DEBT

	At 1 January 2010 US \$	Cash flows US \$	Other changes US \$	At 31 December 2010 US \$
Cash at bank and in hand	10,602,259	(3,063,432)		7,538,827
Debt due within 1 year (note 13)	(31,865,968)		2,616,561	(29,249,407)
Debt due after 1 year (note 14)	(118,001,469)	(5,100,000)	29,824,095	(93,277,374)
Total -	(139,265,178)	(8,163,432)	32,440,656	(114,987,954)

⁽D) Debt comprises Shareholders' advances (note 15).

⁽E) Other changes in debt comprise the reduction in shareholders' advances through the offset against oil sales debtors

21. RELATED PARTIES

Details of the related party transactions during 2010 and outstanding balances at 31 December 2010 are set out below

		TOTAL	United Petroleum Development Co. Ltd (Japan)	BP Exploration Company Ltd	BP Abu Dhabi	BP Exploration (Middle East) Ltd
A	TRANSACTIONS DURING THE YEAR	US \$	US\$	US\$	US \$	US \$
	Turnover (a)	142,465,590	138,191,624	-	2,136,983	2,136,983
	Cost of sales (b)	1,591,969	1,591,969	-	-	-
В	AMOUNTS DUE FROM/(TO)					
	Trade debtors - oil sales (a)	26,805,022	26,000,878	-	402,072	402,072
	Trade creditors (b)	(924,386)	(841,693)	(82,693)	-	-
	Shareholders' advances (c)	(122,526,781)	(118,850,978)	(3,675,803)	-	-

- a) The Company's turnover is entirely derived from the sales of crude oil to its shareholders or their wholly owned subsidiary companies. The invoiced sales are in proportion to the quantity of crude oil lifted. The oil sales to United Petroleum Development Co. Ltd (Japan) ("UPD") are split equally between the Qatar and Abu Dhabi branch.
- b) UPD, through its Head Office in Tokyo, second staff and provide technical support to the Company The related costs are included in cost of sales
- c) The shareholders' advances are used to fund the Company's operations refer note 15

BUNDUQ COMPANY LIMITED SUPPLEMENTARY INFORMATION 31 DECEMBER 2010

ESTIMATED NET PROVED DEVELOPED AND UNDEVELOPED RESERVES OF CRUDE OIL

	2010 mml barrels	2009 mml barrels
At the beginning of the year	38 9	42 7
Change in the year attributable to revision of estimate production	1 3 (4.7)	1 3 (<u>5 1)</u>
Total change	(3.4)	(3 8)
At the end of the year	<u>35 5</u>	<u>38 9</u>

The associated gas reserves are not disclosed because they are not owned by the Company