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REPORT AND ACCOUNTS FOR THE YEAR ENDED 31 DECEMBER 2012

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Board of Directors

(as at date of Report of the Directors)

Executive Director A J WHITEHEAD

Shareholders' Nominated Directors

J J BARRY A F P P BREUILLAC E C M GRILO J-L GUIZIOU A HOLTSLAG M MAURITZEN A K AL MAZMI K P PEPPER GL WOOD

Alternate Directors

F A d S B ALVES
J G AMEY
A J COSTA SILVA
S A JACKSON
P A HUGHES

D LEMARCHAL P C A ROY J J SCHAAFF R S WILSON

Secretary

A J WHITEHEAD

Auditors

ERNST & YOUNG LLP 1 MORE LONDON PLACE LONDON, SE1 2AF

Registered Office

BRETTENHAM HOUSE
LANCASTER PLACE, LONDON, WC2E 7EE
(Registered in England No 00319011)
Shareholders' Nominated Directors

REPORT OF THE DIRECTORS FOR THE YEAR 2012

The directors present their report and accounts for the year ended 31 December, 2012

Results and Dividends

The operating profit on sales of oil for the year was \$1.993,000 After accounting for a currency translation loss during the year of \$52.000 and taxation of \$61,000, the accumulated Profit and Loss Account increased by \$1,880,000 to \$41,924,000 as at 31 December, 2012 Significant changes in fixed assets are set out on pages 17 and 18 The directors do not recommend the payment of a dividend for the year (2011 nil)

Principal Activity and Review of the Business

The Accounts reflect the Company's undivided participation interest of 40% in the crude oil produced and in the fixed assets in Abu Dhabi held jointly with the Abu Dhabi National Oil Company, the concession for which expires on January 10th after which the company will continue to fulfil its administrative responsibilities. Shipments of oil available to the Company by virtue of its 40% interest totalled 195.4 million barrels (533,965 b/d) during 2012, and are estimated to total 219.5 million barrels (585,313 b/d) during 2013.

Risks

1) Drilling and Production Risk

Exploration and production are subject to natural hazards and other uncertainties, including those relating to the physical characteristics of an oil field. The company may be required to curtail, delay or cancel drilling operations because of a variety of factors, including unexpected drilling conditions, pressure or irregularities in geological formations, equipment failures or accidents and compliance with governmental requirements

ii) Major project delivery risk

Delivery of major projects to increase production capacity are also subject to uncertainties related to timing and final costs

iii) Technical integrity risk

There is a risk of loss of containment of hydrocarbons and other hazardous material at operating sites or during transportation

Key Performance Indicators

	2012	2011
Turnover (\$M)	12,182	11,548
Capital Expenditure (\$M)	844	1,012

Higher turnover in 2012 compared to 2011 (+5%) is due mainly to higher volumes sold (+2%)

The capital expenditure in 2012 is due to continuing investment on projects to increase production capacity

ABU DHABI PETROLEUM COMPANY LIMITED REPORT OF THE DIRECTORS

FOR THE YEAR 2012

Directors and their interests

The present Directors of the Company are listed on page 2

The following served as Directors throughout 2012 Mr JJ Barry, Mr AFPP Breuillac, Mr J-L Guiziou, Mr SD Marsland, Mr AK Al Mazmi, Ms KP Pepper, Mr M Mauritzen and Mr A J Whitehead served as Executive Director

In addition, the following served as Alternate Directors throughout 2012 Mr FAdSB Alves, Dr AJ Costa Silva, Mr DA Perez, Mr PA Hughes, Mr PCA Roy and Mr JJ Schaaff

In addition, the following appointments and resignations have taken place -

		Date of	Date of
		<u>Appointment</u>	Resignation
MW Shindy	Director		1 March 2012
GL Wood	Director	1 March 2012	
G E Schott	Alternate		26 March 2012
SA Jackson	Alternate	26 March 2012	
ER Vılar	Director		3 May 2012
ECM Grilo	Alternate		3 May 2012
ECM Grilo	Director	3 May 2012	
AJ Costa Sılva	Alternate		3 May 2012
FAdSB Alves	Alternate		3 May 2012
AJ Costa Sılva	Alternate	3 May 2012	
FAdSB Alves	Alternate	3 May 2012	
A Fawzı	Alternate		29 July 2012
JG Amey	Alternate	29 July 2012	31 January 2013
M de Mauro	Alternate		12 September 2012
D Lemarchal	Alternate	12 September 2012	
SD Marsland	Director		31 January 2013
A Holtslag	Director	31 January 2013	
JG Amey	Alternate	31 January 2013	
DA Perez	Alternate		5 June 2013
RS Wilson	Alternate	5 June 2013	

None of the Directors or former Directors has, or has had, an interest in the shares or options in the shares of the Company

ABU DHABI PETROLEUM COMPANY LIMITED REPORT OF THE DIRECTORS FOR THE YEAR 2012

Auditors

In the absence of a notice proposing that the appointment be terminated, Ernst & Young LLP will be deemed to be re-appointed as the company's auditors for the next year

Directors' statement as to the disclosure of information to the auditors

The directors who were members of the board at the time of approving the directors report are listed above. Having made inquiries of fellow directors and of the company's auditors, each of these directors confirms that

- To the best of each directors' knowledge and belief, there is no information relevant to the preparation of their report of which the company's auditors are unaware,
- Each director has taken all the steps a director might reasonably be expected to have taken to be aware of relevant audit information and to establish that the company's auditors are aware of that information

By Order of the Board,

A J WHITEHEAD Secretary

03 September 2013

STATEMENT OF DIRECTORS' RESPONSIBILITIES IN RESPECT OF THE ACCOUNTS

The directors are responsible for preparing the Directors' Report and the financial statements in accordance with applicable law and regulations

Company law requires the directors to prepare financial statements for each financial year Under that law the directors have elected to prepare the financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom accounting standards and applicable law) Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and the profit or loss for that period. In preparing these accounts, the directors are required to

- select suitable accounting policies and then apply them consistently,
- make judgements and estimates that are reasonable and prudent,
- state whether applicable United Kingdom accounting standards have been followed, subject to any material departures disclosed and explained in the financial statements, and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the company will continue in business

The directors are responsible for keeping proper accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The directors confirm that they have complied with these requirements and, having a reasonable expectation that the company has adequate resources to continue in operational existence to the end of the concession, continue to adopt the going concern basis in preparing the accounts

INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF ABU DHABI PETROLEUM COMPANY LIMITED

We have audited the financial statements of Abu Dhabi Petroleum Company Ltd for the year ended 31 December 2012 which comprise the Profit and Loss Account, the Balance Sheet, the Statement of Total Recognised Gains and Losses, the Statement of Cash Flows, and the related notes 1 to 16 The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom accounting standards (United Kingdom Generally Accepted Accounting Practice)

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditors' report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed

Respective responsibilities of directors and auditors

As explained more fully in the Statement of Directors' Responsibilities set on page 6, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit and express an opinion on the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). These standards require us to comply with the Auditing Practices Board's (APB's) Ethical Standards for Auditors.

Scope of the audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of whether the accounting policies are appropriate to the company's circumstances and have been consistently applied and adequately disclosed, the reasonableness of significant accounting estimates made by the directors, and the overall presentation of the financial statements. In addition, we read all the financial and non-financial information in the Report and Accounts to identify material inconsistencies with the audited financial statements. If we become aware of any apparent material misstatements or inconsistencies we consider the implications for our report.

Opinion of the financial statements

In our opinion the financial statements

- give a true and fair view of the state of the affairs of the company as at 31 December 2012 and of the company's profit for the year then ended,
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice,
- have been properly prepared in accordance with the Companies Act 2006

INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF ABU DHABI PETROLEUM COMPANY LIMITED (CONT'D)

Opinion on the other matters prescribed by the Companies Act 2006

In our opinion the information given in the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion,

- adequate accounting records have not been kept by the company, or returns adequate for our audit have not been received from branches not visited by us, or
- the company financial statements are not in agreement with the accounting records and returns, or
- certain disclosures of directors remuneration specified by law are not made, or

- we have not received all the information and explanations we require for our audit.

William Testa (Senior Statutory Auditor)

Ent · Young Let

for and on behalf of Ernst & Young LLP,

Registered auditor

London

03 September 2013

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31 DECEMBER 2012

	Note	2012 \$000	2011 \$000
Turnover	2	12,182,291	11,548,019
Cost of sales		(12,177,310)	(11,544,059)
Gross profit		4,981	3,960
Administrative expenses		(2,988)	(1,989)
Operating profit	3	1,993	1,971
Interest receivable Exchange loss		0 (52)	0 (9)
Profit on ordinary activities before taxation Taxation on profit on ordinary activities	6	1,941 (61)	1,962 (45)
Profit for the year	15	1,880	1,917

STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES FOR THE YEAR ENDED 31 DECEMBER 2012

There are no recognised gains or losses other than the gain for the year of \$1,880,000 (2011 gain of \$1,917,000)

BALANCE SHEET AT 31 DECEMBER 2012

	Note	2012 \$000	2011 \$000
Fixed assets		\$000	\$000
Intangible assets Tangible assets	7 8	9,523 1,228,740	17,700 1,664,064
		1,238,263	1,681,764
Current assets			
Crude oil stocks		14,124	13,198
Debtors	9	1,017,864	918,442
Cash at bank and in hand		2,361	1,581
		1,034,349	933,221
Creditors – amounts falling due within one year	10	2,212,655	2,556,908
Net current liabilities		(1,178,306)	(1,623,687)
Total assets less current liabilities		59,957	58,077
Capital and reserves			
Called up share capital	11	18,033	18,033
Profit and loss account	15	41,924	40,044
Total shareholders' funds		59,957	58,077

J PÉREIR

DIRECTOR

DATE · 03 SEPTEMBER 2013

STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31 DECEMBER 2012

	Note	2012 \$000	2011 \$000
Net cash inflow from operating activities	12	1,303,570	1,017,688
Returns on investments and servicing of finance Interest received	:	0	0
Taxation UK tax		(54)	(43)
Capital expenditure and financial investment Capital expenditure Exploration Production and development Sale of fixed assets Net cash outflow from capital expenditure and financial investment		(1,504) (851,233) 1 (852,736)	(3.270) (895,446) 0 (898,716)
Net cash outflow before financing		450,780	118,929
Financing Shareholders advances	13	(450,000)	(120,000)
(Decrease)/Increase in cash		780	(1,071)

RECONCILIATION OF NET CASH FLOW TO MOVEMENT IN NET DEBT

		2012 \$000	2011 \$000
Increase/(Decrease) in cash		780	(1,071)
Change in net debt resulting from cash flows		780	(1,071)
Repaid shareholders advances		450,000	120,000
Movement in net debt		450,780	118,929
Net debt at 1 January		(1,342,132)	(1,461,061)
Net debt at 31 December	13	(891,352)	(1,342,132)

Notes to the Accounts - 31 December 2012

1 Accounting policies

(a) Fundamental accounting concept

The accounts have been prepared under the going concern concept, because the company's shareholders have agreed to provide such support as is necessary to enable the company to meet its financial obligations

(b) Basis of Preparation

The accounts have been prepared in accordance with applicable Accounting Standards in the United Kingdom under the historical cost convention and reflect an undivided participation interest of 40% in crude oil produced and in the fixed assets employed and operated in Abu Dhabi by the Abu Dhabi Company for Onshore Oil Operations (ADCO)

(c) Intangible fixed assets

Exploration survey and drilling costs, together with pre-production surveys and development, are classified as intangible fixed assets Exploration surveys and wells determined to be unsuccessful are written off against income

(d) Depreciation

The sales value of crude oil is calculated so as to recover depreciation on the company's interest in fixed assets in Abu Dhabi at rates allowed for fiscal purposes by the Government of Abu Dhabi and not at rates based on the estimated useful lives of the assets. Accordingly, depreciation is charged so as to reduce the company's interest in fixed assets to the amount recoverable from future revenues as follows.

Intangible and Tangible Fixed asset expenditure -

2001-2004	over 10 years
2005	Drilling over 9 years/other over 10 years
2006	Drilling over 8 years/other over 10 years
2008/9	over 5 years
2010	over 4 years
2011	over 3 years
2012	over 2 years

(Note Expenditure to 2000 and the year 2007 has been fully depreciated)

(e) Currency translation

Transactions in currencies other than US dollars are recorded at the rate ruling at the date of the transaction. Assets and liabilities in currencies other than US Dollars are translated into US Dollars at closing rates of exchange. All exchange gains and losses on settlement or translation at closing rates of exchange of monetary assets and liabilities are included in the determination of profit/loss for the year.

(f) Stocks

Crude oil stocks have been valued at the lower of the average cost of production or net realisable value

Notes to the Accounts - 31 December 2012 (continued)

1 Accounting policies (continued)

(g) Deferred taxation

Deferred tax is recognised in respect of all timing differences that have originated but not reversed at the balance sheet date where transactions or events have occurred at that date that will result in an obligation to pay more, or a right to pay less or to receive more, tax, with the following exception

Deferred tax is measured on an undiscounted basis at the tax rates that are expected to apply in the periods in which timing differences reverse, based on tax rates and laws enacted or substantively enacted at the balance sheet date

(h) Royalties

Royalties payable to the Government of Abu Dhabi are treated as a cost of sales and are based on exports of crude oil from Abu Dhabi in the year

2 Turnover

Turnover comprises the invoice value of sales of crude oil in Abu Dhabi arising from one activity, the Company's participation interest of 40% in the crude oil produced and in the fixed assets in Abu Dhabi held jointly with the Abu Dhabi National Oil Company Turnover by destination is not materially different from turnover by source

3 Operating profit

This is arrived at after charging

		2012	2011
		\$000	\$000
Depreciation -	intangible fixed assets	9,667	15,419
-	tangible fixed assets	1,278,537	936,060

Notes to the Accounts - 31 December 2012 (continued)

4 Auditors' remuneration

The auditors' remuneration for audit and other services are as follows

	2012 \$000	2011 \$000
Audıt services - UK - Abu Dhabi	65 390	55 396
	455	451
Non-audit services	106	34
5 Directors and Employees		
(a) The average number of employees during the year was(b) Directors' emoluments comprises	s 0 (2011 1)	
A	2012 \$000	2011 \$000
Amounts paid for making the services of a director available	321	.290
 	321	290
(c) Staff Costs	2012	0011
	2012 \$000	2011 \$000
Salaries and wages Social security	35 0	0
	35	4

Notes to the Accounts - 31 December 2012 (continued)

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	2012	2011
UK Corporation Tax	\$000	\$000
UK Corporation tax on results of the period	61	45
Adjustment in respect of prior periods	-	-
Total current tax	61	45
	==========	

Factors affecting the current tax charge for the period

The tax assessed for the period is different from the standard rate of corporation tax in the UK of 24 5%. The differences are explained below

	2012 \$000	2011 \$000
Profit on ordinary activities before tax	1,941	1,962
Profit on ordinary activities multiplied by standard rate of corporation tax in the UK of 24 5% (2011 26 5%)	475	520
Effect of		
Expense/income not chargeable to UK tax	(474)	(523)
Mark up on costs	56	41
Expenses not deductible for tax purposes	3	3
Other adjustments	1	4
Adjustments in respect of previous periods	0	0
Current tax charge for the period	61	45

No deferred taxation has been recognised at the end of the year, due to the absence of timing differences (2011 Nil)

Factors affecting future tax charges

On 21 March 2012, it was announced by the Chancellor that the corporation tax rate will be reduced to 24% from 1 April 2012. This reduction was substantively enacted on 26 March 2012. The Chancellor also announced that there are to be further corporation tax rate reductions of 1% each year to a final rate of 22% effective from 1 April 2014.

On 5th December 2012, it was announced by the Chancellor that in addition to the Budget announcements on 21 March 2012, the main corporation tax rate commencing April 2014 will be reduced by a further 1% to 21%

On 20 March 2013, the UK Chancellor announced that the main rate of corporation tax will be reduced by a further 1% in April 2015 down to 20%. The future reduction has not been enacted at the balance sheet date.

Notes to the Accounts - 31 December 2012 (continued)

7 Intangible fixed assets

Cost	Pre-Production Survey and Development \$000	Exploration Surveys \$000	Exploration Drilling \$000	Total \$000
At 1 January 2012 Additions Deletions	15,490	202,922 1,446 -	118,026 44 31	336,438 1,490 31
At 31 December 2012	15.490	204.368	118,101	337,959
Depreciation				
At 1 January 2012 Charge for year Deletions	15,490	192,525 6,757 0	110,723 2,910 31	318,738 9,667 31
At 31 December 2012	15,490	199,282	113,664	328,436
Net book amount At 1 January 2012		10,397	7,303	17,700
At 31 December 2012	-	5,086	4,437	9,523

Notes to the Accounts - 31 December 2012 (continued)

8 Tangible fixed assets

	Development	Oıl	
	Drilling	Installations	
		& Other Assets	Total
	\$000	\$000	\$000
Cost			
At 1 January 2012	2,741,530	3,751,085	6,492,615
Additions	249,884	592,216	842,100
Deletions	(24,751)	(49,636)	(74,387)
At 31 December 2012	2,966,663	4,293,665	7,260.328
Depreciation			
At 1 January 2012	2,285,563	2,542,988	4,828,551
Charge for year	391,284	887,253	1,278,537
Deletions	(26,752)	(48,748)	(75,500)
At 31 December 2012	2,650,095	3,381,493	6,031,588
Net Book amount	155.068	1.000.005	1.661.061
At 1 January 2012	455,967 =======	1,208,097	1,664,064
At 31 December 2012	316,568	912,172	1,228,740

Notes to the Accounts - 31 December 2012 (continued)

9 **Debtors**

Trade debtors Taxation (VAT) UK Corporation tax Prepayments/Other	2012 \$000 1,017,527 29 0 308 	2011 \$000 918,135 23 1 283 918,442
10 Creditors		
Amounts falling due within one year	2012 \$000	2011 \$000
Temporary advances from shareholders Royalty and other amounts owing to the	893,713	1,343,713
Government of Abu Dhabi	941,198	812,373
Other creditors	377,744	400,822
	2,212,655	2,556,908
11 Share Capital		
Allotted, called up and fully paid	2012 \$000	2011 \$000
11,210,000 Ordinary £1 shares 800 Ordinary 'A' Shares of £1 each	18,032 1	18,032
	18,033	18,033

Notes to the Accounts - 31 December 2012 (continued)

12 Net cash inflow from operating activities

	2012	2011
	\$000	\$000
Operating profit	1,993	1,971
Depreciation	1,288,204	951,479
Adjustment to prior year depreciation	(115)	1,216
Exchange differences	(52)	(9)
Decrease/(Increase) in oil stock	(926)	(4,762)
Decrease/(Increase) in debtors	(99,417)	(95,473)
Decrease/(Increase) in creditors	113,883	163,266
Net cash inflow from operating activities	1,303,570	1,017,688

13 Analysis of changes in net debt

	At 1 Jan		At 31 Dec
	2012	Cash Flow	2012
	\$000	\$000	\$000
Cash at bank and in hand	1,581	780	2,361
Shareholders' advances	(1,343,713)	450,000	(893,713)
	(1.342,132)	450,780	(891.352)

14 Capital commitments

Capital commitments which have been authorised and contracted but not provided for are 1,594m (2011 1,639m)

Notes to the Accounts - 31 December 2012 (continued)

15 Reconciliation of movements in shareholders' funds

	Share Capital \$000	Profit and Loss Account \$000	Total Shareholders' funds \$000
Balance at 1 January 2012	18,033	40,044	58,077
Profit for the year	-	1,880	1,880
Balance at 31 December 2012	18.033	41,924	59,957

16 Related Parties

Details of transactions during 2012 and outstanding balances at 31 December 2012 with related parties are set out below

	IPC \$000	Shareholders \$000
A Transactions during the year	4000	\$
Turnover – oil sales		12,161,534
B Amounts due from/(to)		
Trade debtors – oil sales		1,015,233
Other creditors	(1.050)	
Shareholders' advances		(893.713)

Notes to the Accounts - 31 December 2012 (continued)

16 Related Parties (cont)

- a) The Company's turnover is derived from the sales of crude oil to subsidiary companies of each of the shareholders' groups listed below. The invoiced sales are in proportion to the quantity of crude lifted, which are in line with the percentage shareholdings.
- b) Iraq Petroleum Company, Limited (IPC) is a related party by reason of common control
- c) The Company's shareholders, together with their respective shareholdings, comprise
 - BP Exploration Company (Middle East) Limited, 23 75% (a member of the BP plc Group)
 - Total S A , 23 75%,
 - The Shell Petroleum Company Limited, 23 75%
 - Near East Development Corporation, 23 75% (50% owned by each of Exxon Mobil Corporation and ExxonMobil Oil Corporation)
 - Participations and Explorations Corporation, 5%