

VELA RESOURCES CORP.

CORPORATE PRESENTATION

NOVEMBER 2016

TEAMWORK IS THE ABILITY TO WORK TOGETHER TOWARD A COMMON VISION. THE ABILITY TO DIRECT INDIVIDUAL ACCOMPLISHMENTS TOWARD ORGANIZATIONAL OBJECTIVES. IT IS THE FUEL THAT ALLOWS COMMON PEOPLE TO ATTAIN UNCOMMON RESULTS.

~ ANDREW CARNEGIE



FORWARD LOOKING STATEMENT.



This presentation contains "forward-looking statements" including estimates of future production, cash flows and reserves, business plans for drilling and exploration, the estimated amounts and timing of capital expenditures, the assumptions upon which estimates are based and related sensitivity analyses, and other expectations, beliefs, plans, objectives, assumptions or statements about future events or performance (often, but not always, using words or phrases such as "expects" or "does not expect", "is expected", "anticipates" or "does not anticipate", "plans", "estimated" or "intends", or stating that certain actions, events or results "may", "could", "would", "might" or "will" be taken, occur or be achieved). In particular, this presentation contains forward-looking statements pertaining, to the following: the Company's anticipated 2016 land auction approval, capital budget and average daily production, using internal funding to complete future acquisitions; the ability of the Company to maintain its balance sheet strength; type well economics and performance; drilling inventory and reserve life index expectations; the anticipated impact of technical advancements on productivity and decline rates and ultimate recoveries; the Company's strategy to increase recovery factors; the ability of the Company to manage the current helium price environment the Company's business strategy (including development, enhancement, acquisition and risk management); capital cost, cost per well, NPV, rate of return and payout. Statements relating to "reserves" are deemed to be forward looking statements, as they involve the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated and that the reserves can be profitably produced in the future. Furthermore, all resources estimates are non- NA51-101 compliant and strictly un-risked contingent resource estimates.. There are numerous uncertainties inherent in estimating helium, crude oil, natural gas

All forward-looking statements are based on Vela's beliefs and assumptions based on information available at the time the assumption was made. Vela's believes that the expectations reflected in these forward-looking statements are reasonable but no assurance can be given that these expectations will prove to be correct and such forward-looking statements included in this presentation should not be unduly relied upon. By their nature, such forward-looking statements are subject to a number of risks, uncertainties and assumptions, which could cause actual results or other expectations to differ materially from those anticipated, expressed or implied by such statements. In addition, risk factors include: financial risk of marketing reserves at an acceptable price given market conditions; volatility in market prices for helium; delays in business operations; processing restrictions; blowouts; the risk of carrying out operations with minimal environmental impact; industry conditions including changes in laws and regulations including the adoption of new environmental laws and regulations and changes in how they are interpreted and enforced; uncertainties associated with estimating oil and natural gas reserves; economic risk of finding and producing reserves at a reasonable cost; uncertainties associated with partner plans and approvals; operational matters related to non-operated properties; increased competition for, among other things, capital, acquisitions of reserves and undeveloped lands; competition for and availability of qualified personnel or management; incorrect assessments of the value of acquisitions and exploration and development programs; unexpected geological, technical, drilling, construction and processing problems; availability of insurance; fluctuations in foreign exchange and interest rates; stock market volatility; failure to realize the anticipated benefits of acquisitions; general economic, market and business conditions; uncertainties associated with regulatory approvals; uncertainty of government policy changes; uncertainties associated with credit facilities and counterparty credit risk; and changes in income tax laws, tax laws, crown royalty rates and incentive programs relating to the oil and gas industry. These risks and uncertainties could cause actual results or other expectations to differ materially from those anticipated, expressed or implied by such statements. The impact of any one risk, uncertainty or factor on a particular forward-looking statement is not determinable with certainty as these are interdependent. Vela assumes no obligation to update forward-looking statements should circumstances or management's estimates or opinions change. Certain information contained herein have been prepared by third-party sources. The information provided herein has not been independently audited or verified by the Company.





ABOUT US.

VELA IS A PRIVATELY HELD EXPLORATION COMPANY FOCUSED ON DEVELOPING LARGE RESOURCES OF HELIUM IN SOUTHERN SASKATCHEWAN.

COMPANY HIGHLIGHTS.



- VELA IS BUILT ON THE FOUNDATION OF A STRONG TECHNICAL TEAM AND FOCUSED MANAGEMENT.
- 75,000 ACRES OF HELIUM LEASES 100% WORKING INTEREST
- ASSETS ASSOCIATED WITH SASKATCHEWAN'S HIGHEST KNOWN HELIUM CONCENTRATIONS
- 183,000 ACRES IN ADDITIONAL LEASE APPLICATIONS PENDING
- DIVERSE PORTFOLIO OF RE-ENTRY & NEW DRILL TARGETS FOR HELIUM AND OIL & GAS
- HELIUM DEMAND GROWING RAPIDLY WITH SHRINKING STRATEGIC RESERVES
- OFFTAKE & ENGINEERING AGREEMENT WITH ONE OF THE WORLDS LARGEST INDUSTRIAL GAS PRODUCERS
- STRATEGIC FARM-IN AGREEMENT FOR STACKED OIL
 AND GAS PAY PLUS HELIUM

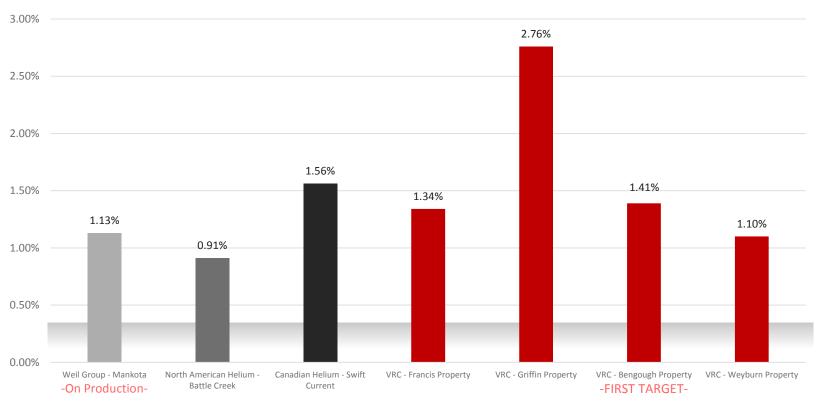




HOW YELA MEASURES UP.



HELIUM CONCENTRATIONS IN SASKATCHEWAN WITH 0.30% ECONOMIC CUT-OFF*



^{*} Saskatchewan Ministry of the Economy has 0.3% Helium as an economic cut-off for primary Helium production



COMPANY STRUCTURE.



TOTAL	9,300,100	100.00%	\$73,000
INDUSTRIAL ALLIANCE SECURITIES	80,000	1.00%	
MANAGEMENT	1,200,000	13.00%	
OTHER	1,410,000	15.00%	
MARK SMITH-WINDSOR (INDUSTRIAL ALLIANCE)	3,180,100	34.00%	\$73,000*
49 NORTH RESOURCES INC. & ASSOCIATES	3,430,000	37.00%	
SHAREHOLDER	SHARES ISSUED	OWNERSHIP	DEBT

^{*} CONVERTS INTO COMMON SHARES AT NEXT FINANCING



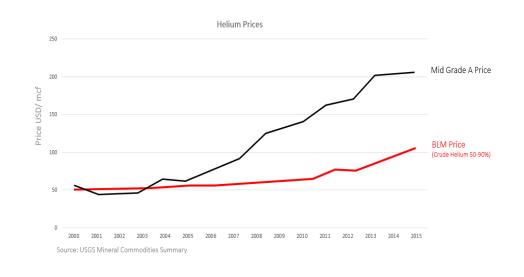


HELIUM MARKET.



HELIUM IS AN IRREPLACEABLE, AND NON-RENEWABLE COMMODITY USED EXTENSIVELY IN HIGH-TECH INDUSTRIES LIKE SCIENTIFIC RESEARCH, MANUFACTURING AND HEALTHCARE. AS THOSE SECTORS CONTINUE TO EXPAND, THE DEMAND FOR HELIUM FOLLOWS.

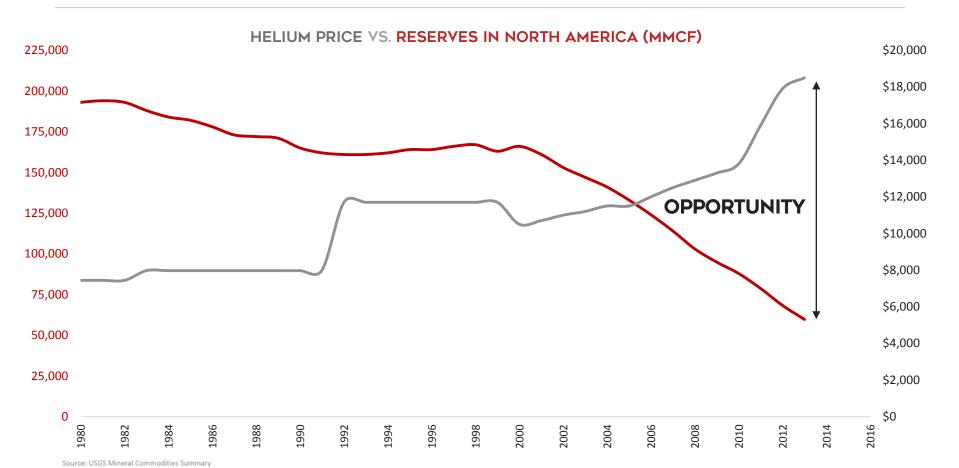
- EXPECTED TO GROW AT A CAGR OF ~8% THROUGH 2019
- OVERALL HELIUM DEMAND HAS INCREASED AT A 5% CAGR SINCE 1980
- TECHNOLOGICAL ADVANCEMENTS AND HEALTHCARE APPLICATIONS HAVE AMPLIFIED DEMAND





HELIUM MARKET.









STRATEGIC PARTNERSHIPS.



- VELA HAS ENTERED INTO A STUDY AGREEMENT WITH ONE OF THE LARGEST INDUSTRIAL GAS PRODUCERS, AIR PRODUCTS.
- AIR PRODUCTS WILL PROVIDE ALL LABOR, TRANSPORTATION AND MATERIALS NECESSARY FOR GAS PROCESSING.
- VELA'S TECHNICAL TEAM IS WORKING WITH AIR PRODUCTS ENGINEERS TO DEVELOP A COMPREHENSIVE PLAN FOR PROCESSING.
- AIR PRODUCTS WILL COMPLETE DELIVERABLES
 OF AGREEMENT WITHIN 90 DAYS OF
 COMPLETING DRILLING AND TESTING.









MANAGEMENT.

"LEADERSHIP IS THE CAPACITY TO TRANSLATE VISION INTO REALITY"

MANAGEMENT.



01 CEO

ANDREW DAVIDSON, CPA, CA

Mr. Davidson is a graduate of the University of Calgary (Comm), Mr. Davidson is Chartered Professional Accountant in both Saskatchewan and Alberta. Mr. Davidson has extensive experience in managing Junior natural resource exploration companies, with a specific focus on the structuring and financing of early stage projects. Mr. Davidson is involved as an officer or director of a number of public resources exploration companies currently.

02 COO

SCOTT NEWMAN, BSC. GEO

Mr. Newman is currently the COO of Saturn Oil + Gas Inc., a public oil & gas exploration and development company based in Saskatchewan. Mr. Newman is also the President and founding partner of Axiom Exploration Ltd., a geological and engineering consulting company that has drilled over 800 wells within western Canada.

A graduate of the University of Saskatchewan (Geology), Mr. Newman was Senior Project Geologist for a rare earth exploration company based in Vancouver and Vice President of Navis Resources Corp., a publically traded junior resource company. Mr. Newman has been involved as an officer or advisor to a number of private and public resources exploration companies.

03 CFO

04 VP EXPLORATION

JUSTIN KAUFMANN, P. GEO

Mr. Kaufmann is the Vice President and co-founder of Axiom Exploration Ltd., a geological and engineering consulting firm that has drilled over 800 wells within western Canada. Prior, Mr. Kaufmann was the Principal Geologist for Geometric Consulting, a privately held wellsite supervision company. Mr. Kaufmann is a graduate of the University of Saskatchewan, his technical and management experience within the sector, Saskatchewan in particular, brings a strong operational background to the team.



BOARD AND ADVISORS.





02 BOARD MEMBER

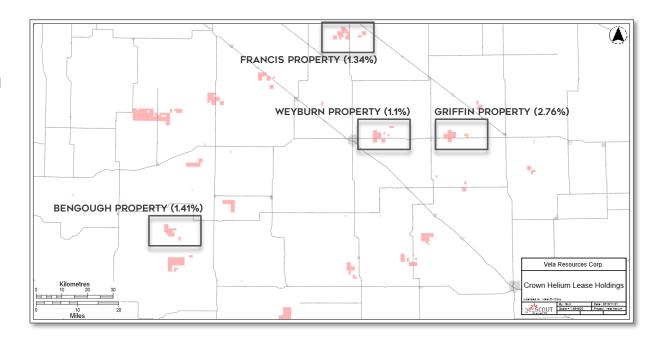
03 BOARD MEMBER

04 ADVISOR





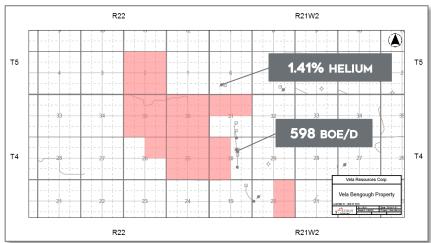
- 75,000 ACRES OF 100%
 WORKING INTEREST CROWN
 HELIUM LEASES
- LAND ASSOCIATED WITH SASKATCHEWAN'S HIGHEST HISTORICAL HELIUM CONCENTRATIONS
- SEVERAL LARGE LEASE APPLICATIONS PENDING

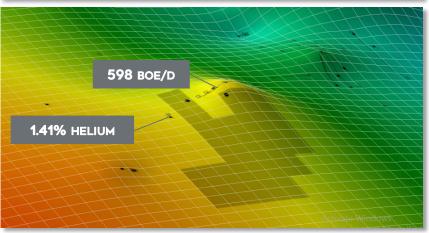




VELA BENGOUGH PROPERTY.





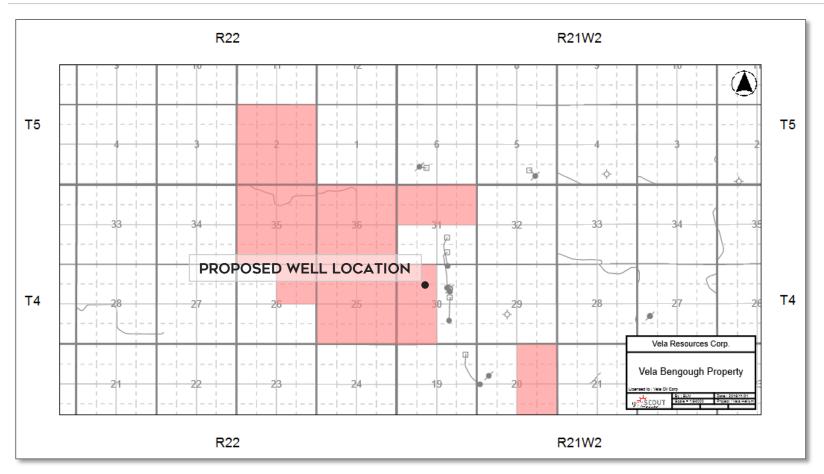


- 1.41 % HELIUM
- OGIP: 33,000,000 MCF
- RECOVERABLE HELIUM: 470,000 MCF
- PROJECTED HELIUM REVENUE: \$30,800,000 CAN
- PROLIFIC OIL PRODUCING WELLS ADJACENT
- RECOVERABLE OIL IN-PLACE*: 200,000 BBLS
- PROJECTED OIL REVENUE: \$8,000,000 CAN

*SINGLE OIL WELL

VELA BENGOUGH PROPERTY - PHASE 1 TARGET.

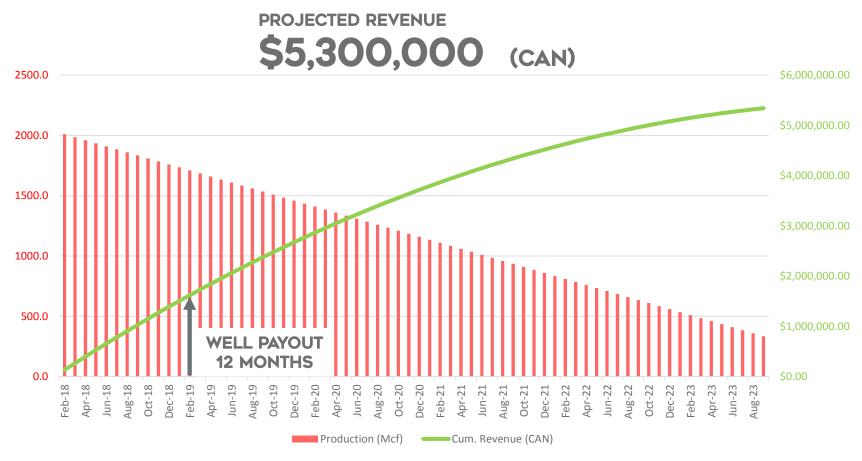






SINGLE WELL ECONOMICS.







PHASE 1 - CAPITAL ALLOCATION.



LAND ACQUISITION AND LEASE RENTALS	\$ 150,000
PETROPHYSICAL ANALYSIS	\$ 30,000
SEISMIC ACQUISITION	\$ 170,000
ENGINEERING & GEOLOGY	\$ 50,000
LEGAL AND ADMINISTRATION	\$ 30,000
DRILL & COMPLETE	\$ 1,300,000
TOTAL	\$ 1,730,000



VELA BENGOUGH PROPERTY DEVELOPMENT.







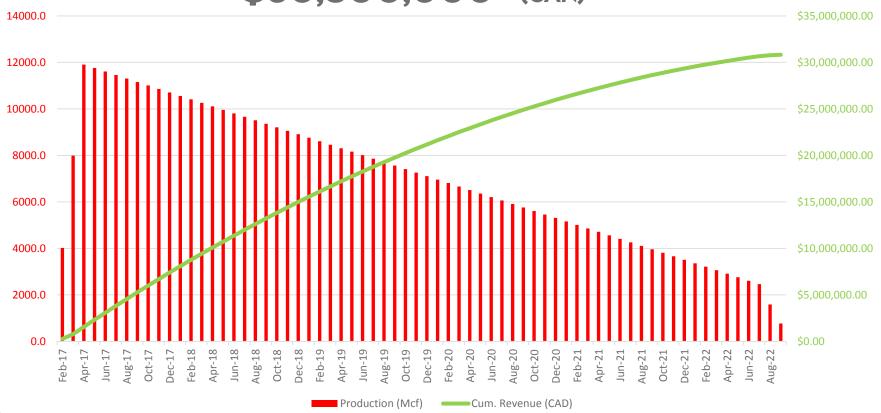
PROPOSED WELL LOCATIONS (6)

DEVELOPMENT ECONOMICS.



6 WELL DEVELOPMENT REVENUE

\$30,800,000 (CAN)





2017 - 2019 FORECAST & GOALS.



- CAPITAL SPENDING
 9 MILLION CAD
- PRODUCTION GOAL
 300 400 MCF/D
- CASH FLOW GOAL
 15 MILLION CAD



INVESTMENT OPPORTUNITY.



- LARGE ASSET BASE ASSOCIATED WITH SASKATCHEWAN'S HIGHEST KNOWN HELIUM CONCENTRATIONS
- THREE ADDITIONAL CORE AREAS TO EXPAND (GRIFFIN, WEYBURN, FRANCIS)
- ENGINEERING AND SELL-OFF AGREEMENT WITH AIR PRODUCTS AND CHEMICALS INC., ONE OF THE LARGEST GLOBAL INDUSTRIAL GAS PRODUCERS
- FARM-IN AGREEMENT WITH LARGE OIL PRODUCER TO DE-RISK HELIUM EXPLORATION WITH OIL AND GAS REVENUE
- HELIUM RESOURCE ESTIMATE OF \$30,800,000 CAN





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