



VELA RESOURCES CORP.

CORPORATE PRESENTATION

NOVEMBER 2016

WWW.VELARESOURCES.COM

FORWARD LOOKING STATEMENT.



This presentation contains "forward-looking statements" including estimates of future production, cash flows and reserves, business plans for drilling and exploration, the estimated amounts and timing of capital expenditures, the assumptions upon which estimates are based and related sensitivity analyses, and other expectations, beliefs, plans, objectives, assumptions or statements about future events or performance (often, but not always, using words or phrases such as "expects" or "does not expect", "is expected", "anticipates" or "does not anticipate", "plans", "estimated" or "intends", or stating that certain actions, events or results "may", "could", "would", "might" or "will" be taken, occur or be achieved). In particular, this presentation contains forward-looking statements pertaining, to the following: the Company's anticipated 2016 land auction approval, capital budget and average daily production, using internal funding to complete future acquisitions; the ability of the Company to maintain its balance sheet strength; type well economics and performance; drilling inventory and reserve life index expectations; the anticipated impact of technical advancements on productivity and decline rates and ultimate recoveries; the Company's strategy to increase recovery factors; the ability of the Company to manage the current helium price environment the Company's business strategy (including development, enhancement, acquisition and risk management); capital cost, cost per well, NPV, rate of return and payout. Statements relating to "reserves" are deemed to be forward looking statements, as they involve the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated and that the reserves can be profitably produced in the future. Furthermore, all resources estimates are non- NA51-101 compliant and strictly un-risked contingent resource estimates.. There are numerous uncertainties inherent in estimating helium, crude oil, natural gas and NGL reserves and the future cash flow attributed to such reserves.

All forward-looking statements are based on Vela's beliefs and assumptions based on information available at the time the assumption was made. Vela's believes that the expectations reflected in these forward-looking statements are reasonable but no assurance can be given that these expectations will prove to be correct and such forward-looking statements included in this presentation should not be unduly relied upon. By their nature, such forward-looking statements are subject to a number of risks, uncertainties and assumptions, which could cause actual results or other expectations to differ materially from those anticipated, expressed or implied by such statements. In addition, risk factors include: financial risk of marketing reserves at an acceptable price given market conditions; volatility in market prices for helium; delays in business operations; processing restrictions; blowouts; the risk of carrying out operations with minimal environmental impact; industry conditions including changes in laws and regulations including the adoption of new environmental laws and regulations and changes in how they are interpreted and enforced; uncertainties associated with estimating oil and natural gas reserves; economic risk of finding and producing reserves at a reasonable cost; uncertainties associated with partner plans and approvals; operational matters related to non-operated properties; increased competition for, among other things, capital, acquisitions of reserves and undeveloped lands; competition for and availability of qualified personnel or management; incorrect assessments of the value of acquisitions and exploration and development programs; unexpected geological, technical, drilling, construction and processing problems; availability of insurance; fluctuations in foreign exchange and interest rates; stock market volatility; failure to realize the anticipated benefits of acquisitions; general economic, market and business conditions; uncertainties associated with regulatory approvals; uncertainty of government policy changes; uncertainties associated with credit facilities and counterparty credit risk; and changes in income tax laws, tax laws, crown royalty rates and incentive programs relating to the oil and gas industry. These risks and uncertainties could cause actual results or other expectations to differ materially from those anticipated, expressed or implied by such statements. The impact of any one risk, uncertainty or factor on a particular forward-looking statement is not determinable with certainty as these are interdependent. Vela assumes no obligation to update forward-looking statements should circumstances or management's estimates or opinions change. Certain information contained herein have been prepared by third-party sources. The information provided herein has not been independently audited or verified by the Company.





ABOUT US.

VELA IS A PRIVATELY HELD EXPLORATION COMPANY FOCUSED ON DEVELOPING LARGE RESOURCES OF HELIUM IN SOUTHERN SASKATCHEWAN.

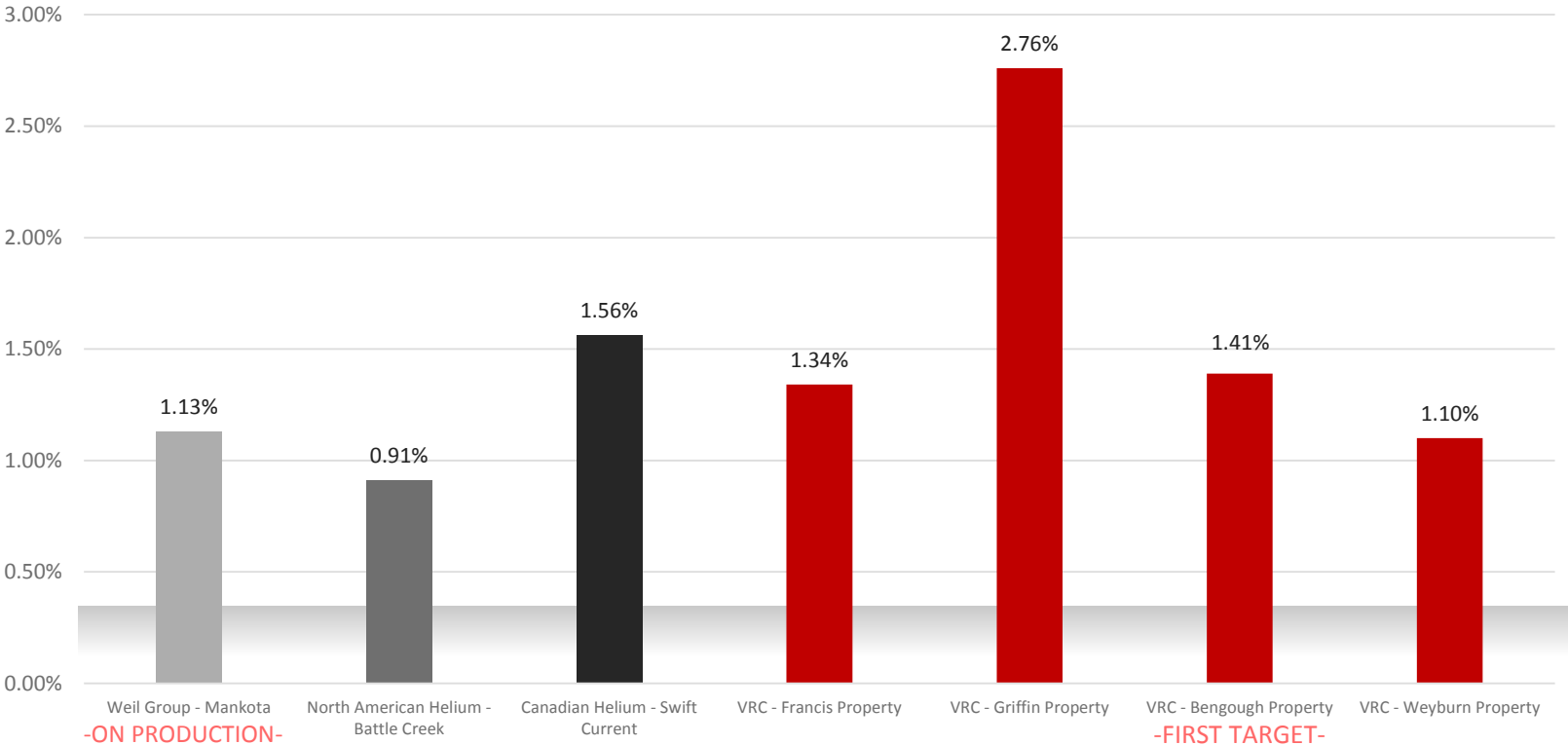
COMPANY HIGHLIGHTS.

- VELA IS BUILT ON THE FOUNDATION OF A STRONG TECHNICAL TEAM AND FOCUSED MANAGEMENT.
- 75,000 ACRES OF HELIUM LEASES - 100% WORKING INTEREST
- ASSETS ASSOCIATED WITH SASKATCHEWAN'S HIGHEST KNOWN HELIUM CONCENTRATIONS
- 183,000 ACRES IN ADDITIONAL LEASE APPLICATIONS PENDING
- DIVERSE PORTFOLIO OF RE-ENTRY & NEW DRILL TARGETS FOR HELIUM AND OIL & GAS
- HELIUM DEMAND GROWING RAPIDLY WITH SHRINKING STRATEGIC RESERVES
- OFFTAKE & ENGINEERING AGREEMENT WITH ONE OF THE WORLDS LARGEST INDUSTRIAL GAS PRODUCERS
- STRATEGIC FARM-IN AGREEMENT FOR STACKED OIL AND GAS PAY PLUS HELIUM



HOW VELA MEASURES UP.

HELIUM CONCENTRATIONS IN SASKATCHEWAN WITH 0.30% ECONOMIC CUT-OFF*



* Saskatchewan Ministry of the Economy has 0.3% Helium as an economic cut-off for primary Helium production



COMPANY STRUCTURE.

SHAREHOLDER	SHARES ISSUED	OWNERSHIP	DEBT
INDUSTRIAL ALLIANCE & SECURITIES	3,260,000	35.05%	
49 NORTH RESOURCES INC. & ASSOCIATES	2,300,000	24.74%	\$73,000*
MANAGEMENT	2,330,000	25.05%	
OTHER	1,410,000	15.16%	
TOTAL	9,300,100	100.00%	\$73,000

* CONVERTS INTO COMMON SHARES AT NEXT FINANCING



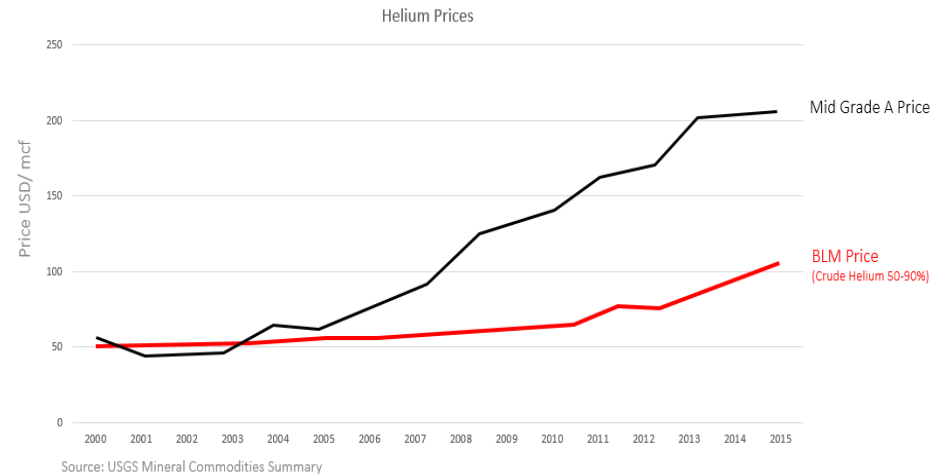
A photograph of five bright pink balloons floating against a clear blue sky. The balloons are clustered together, with one slightly higher and to the left. A hand is visible on the right side, holding the string of the balloons. The string is a light, translucent material. The overall scene is bright and cheerful.

HELIUM MARKET.

HELIUM MARKET.

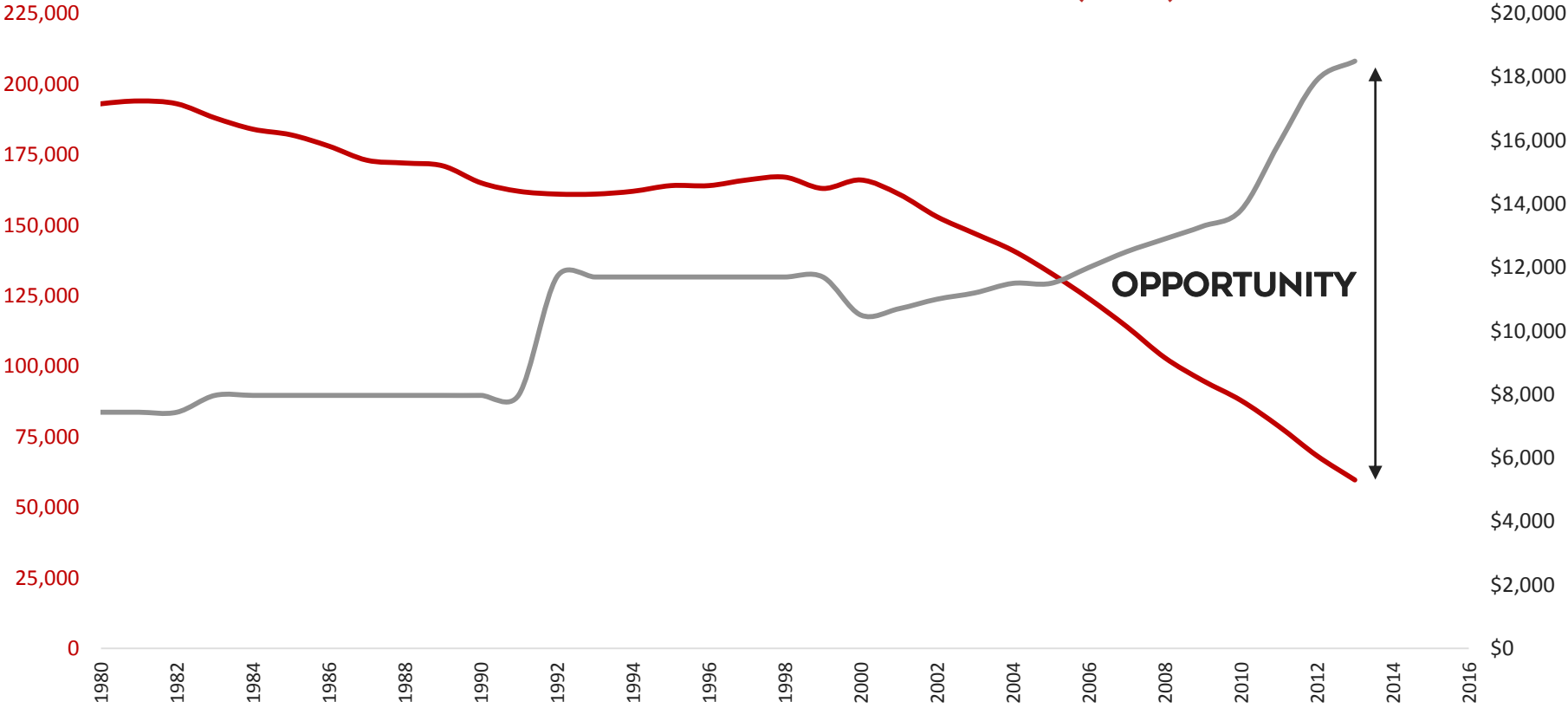
HELIUM IS AN IRREPLACEABLE, AND NON-RENEWABLE COMMODITY USED EXTENSIVELY IN HIGH-TECH INDUSTRIES LIKE SCIENTIFIC RESEARCH, MANUFACTURING AND HEALTHCARE. AS THOSE SECTORS CONTINUE TO EXPAND, THE DEMAND FOR HELIUM FOLLOWS.

- **HELIUM DEMAND EXPECTED TO GROW AT A CAGR OF ~8% THROUGH 2019**
- **OVERALL HELIUM DEMAND HAS INCREASED AT A 5% CAGR SINCE 1980**
- **TECHNOLOGICAL ADVANCEMENTS AND HEALTHCARE APPLICATIONS HAVE AMPLIFIED DEMAND**



HELIUM MARKET.

HELIUM PRICE VS. RESERVES IN NORTH AMERICA (MMCF)



Source: USGS Mineral Commodities Summary



STRATEGIC PARTNERSHIPS.

- VELA HAS ENTERED INTO A STUDY AGREEMENT WITH **AIR PRODUCTS**, ONE OF THE LARGEST INDUSTRIAL GAS PRODUCERS.
- AIR PRODUCTS WILL PROVIDE ALL LABOR, TRANSPORTATION AND MATERIALS NECESSARY FOR GAS PROCESSING.
- VELA'S TECHNICAL TEAM IS WORKING WITH AIR PRODUCTS ENGINEERS TO DEVELOP A COMPREHENSIVE PLAN FOR PROCESSING.
- AIR PRODUCTS WILL COMPLETE DELIVERABLES OF AGREEMENT WITHIN 90 DAYS OF COMPLETING DRILLING AND TESTING.





MANAGEMENT.

“LEADERSHIP IS THE CAPACITY TO TRANSLATE VISION INTO REALITY”

MANAGEMENT, BOARD & ADVISORS.

12

01 PRESIDENT & CHAIRMAN

ANDREW DAVIDSON, CPA, CA

Mr. Davidson is a graduate of the University of Calgary (Comm), Mr. Davidson is Chartered Professional Accountant in both Saskatchewan and Alberta. Mr. Davidson has extensive experience in managing Junior natural resource exploration companies, with a specific focus on the structuring and financing of early stage projects. Mr. Davidson is involved as an officer or director of a number of public resources exploration companies currently.

02 COO & DIRECTOR

SCOTT NEWMAN, BSC. GEO

Mr. Newman is currently the COO of Saturn Oil + Gas Inc., a public oil & gas exploration and development company based in Saskatchewan. Mr. Newman is also the President and founding partner of Axiom Exploration Ltd., a geological and engineering consulting company that has drilled over 800 wells within western Canada.

A graduate of the University of Saskatchewan (Geology), Mr. Newman was Senior Project Geologist for a rare earth exploration company based in Vancouver and Vice President of Navis Resources Corp., a publically traded junior resource company. Mr. Newman has been involved as an officer or advisor to a number of private and public resources exploration companies.

03 VP EXPLORATION

JUSTIN KAUFMANN, P. GEO

Mr. Kaufmann is the Vice President and co-founder of Axiom Exploration Ltd., a geological and engineering consulting firm that has drilled over 800 wells within western Canada. Prior, Mr. Kaufmann was the Principal Geologist for Geometric Consulting, a privately held wellsite supervision company. Mr. Kaufmann is a graduate of the University of Saskatchewan, his technical and management experience within the sector, Saskatchewan in particular, brings a strong operational background to the team.

04 ADVISOR

MARK SMITH-WINDSOR, CPA, CMA, CFA

Mark Smith-Windsor is a Vice-President and Portfolio Manager with Industrial Alliance Securities. He has been financing Saskatchewan based resource companies since 2004. He has been involved in the founding, financing and eventual sale of a number of resource ventures. He is a member of the board of directors for North Atlantic Potash a private potash development firm joint-ventured with Rio Tinto. He is a sits on the board of the CFA Society of Saskatchewan and the Saskatoon Friendship Inn. He holds a B.A. in Economics from the University of Saskatchewan and is a CFA Charter holder and a Chartered Public Accountant (CMA CPA).

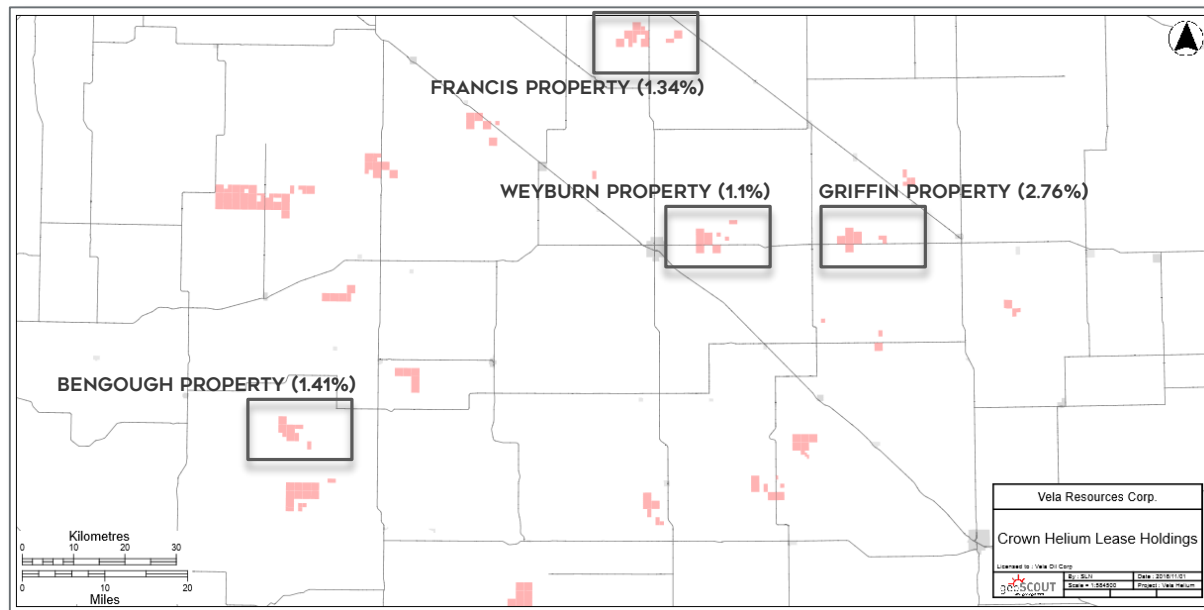




OPERATIONS.

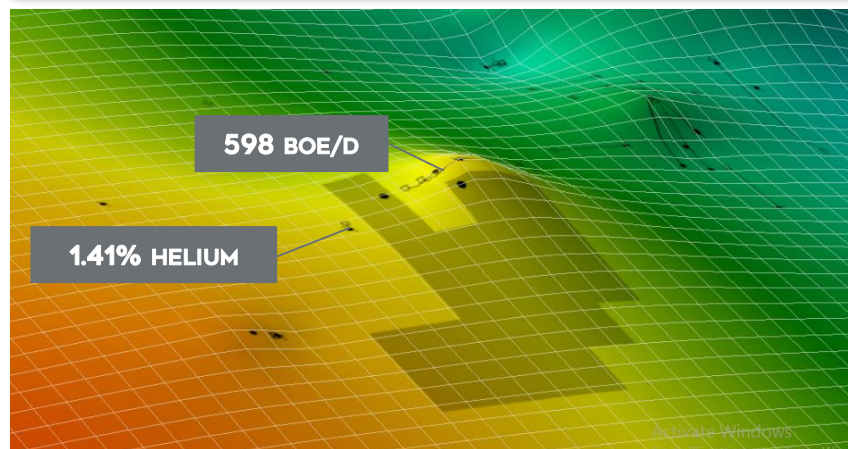
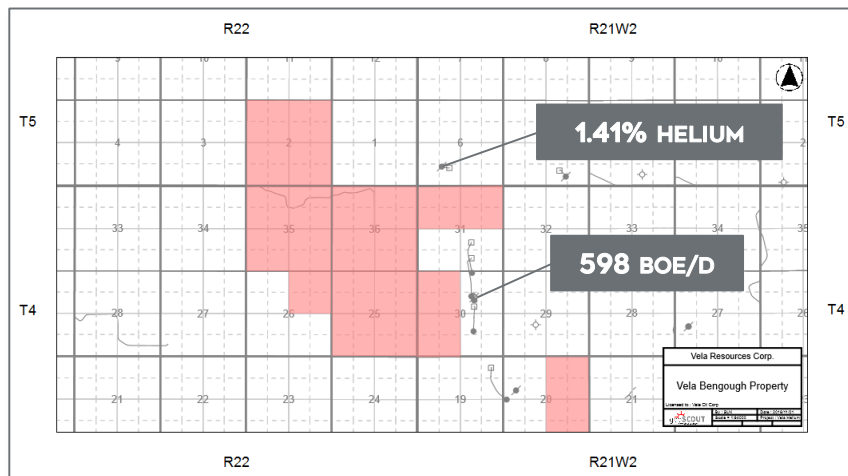
CORE AREAS.

- 75,000 ACRES OF 100% WORKING INTEREST CROWN HELIUM LEASES
- LAND ASSOCIATED WITH SASKATCHEWAN'S HIGHEST HISTORICAL HELIUM CONCENTRATIONS
- SEVERAL LARGE LEASE APPLICATIONS PENDING



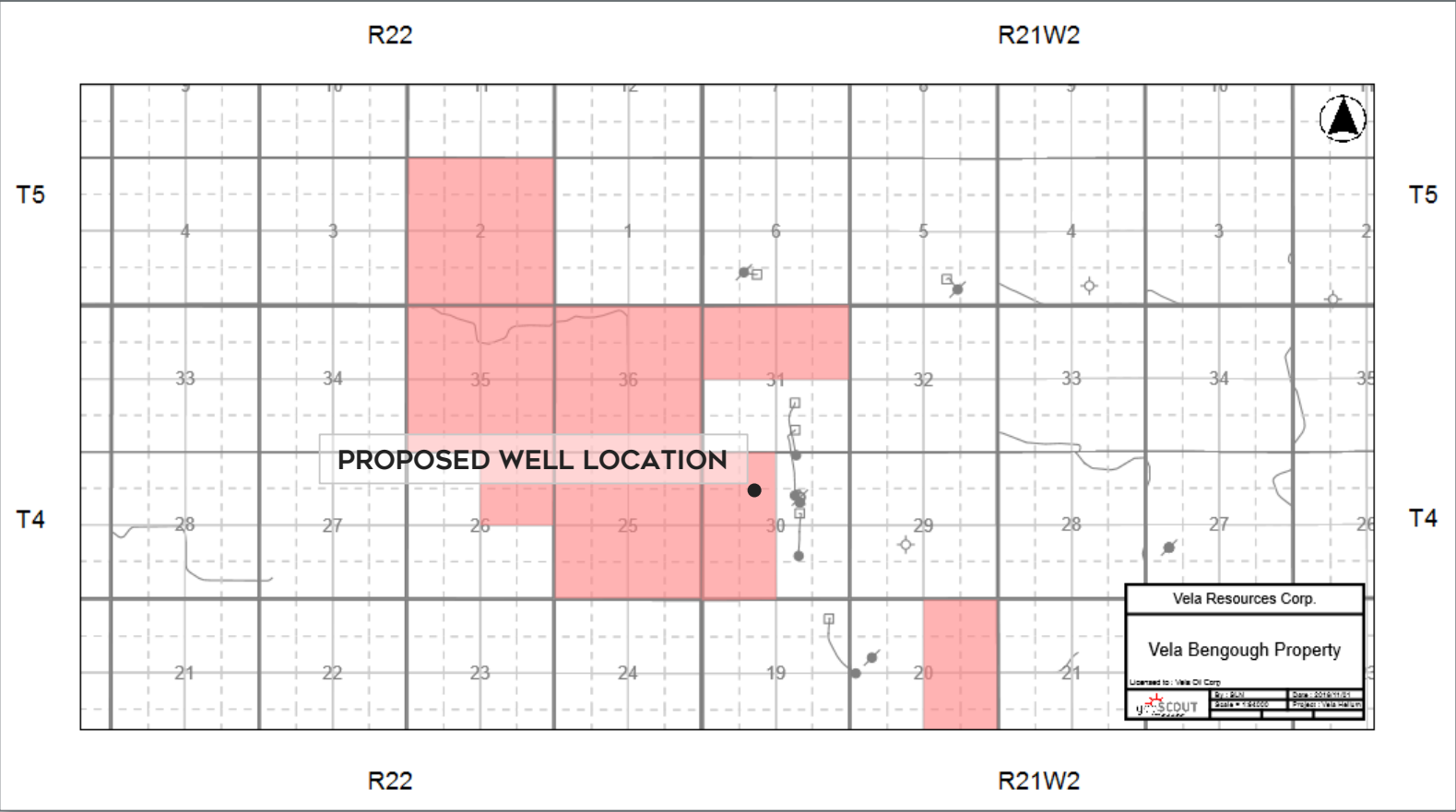
VELA BENGOUGH PROPERTY.

15



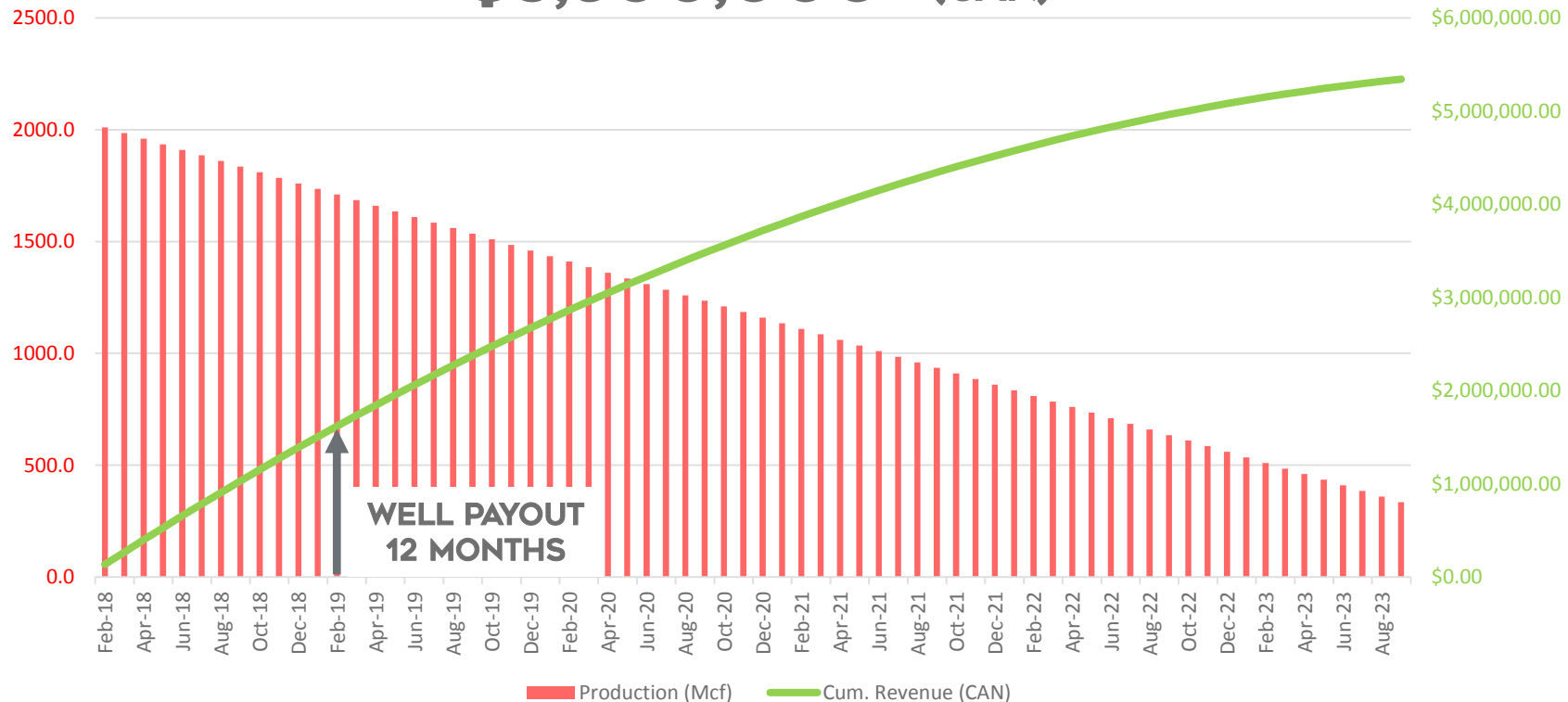
- 1.41 % HELIUM
- OGIP: 33,000,000 MCF
- RECOVERABLE HELIUM: 470,000 MCF
- PROJECTED HELIUM REVENUE: \$30,800,000_{CAN}
- PROLIFIC OIL PRODUCING WELLS ADJACENT
- RECOVERABLE OIL IN-PLACE: 200,000 BBLS
- PROJECTED OIL REVENUE: \$8,000,000_{CAN}

VELA BENGOUGH PROPERTY - PHASE 1 TARGET.

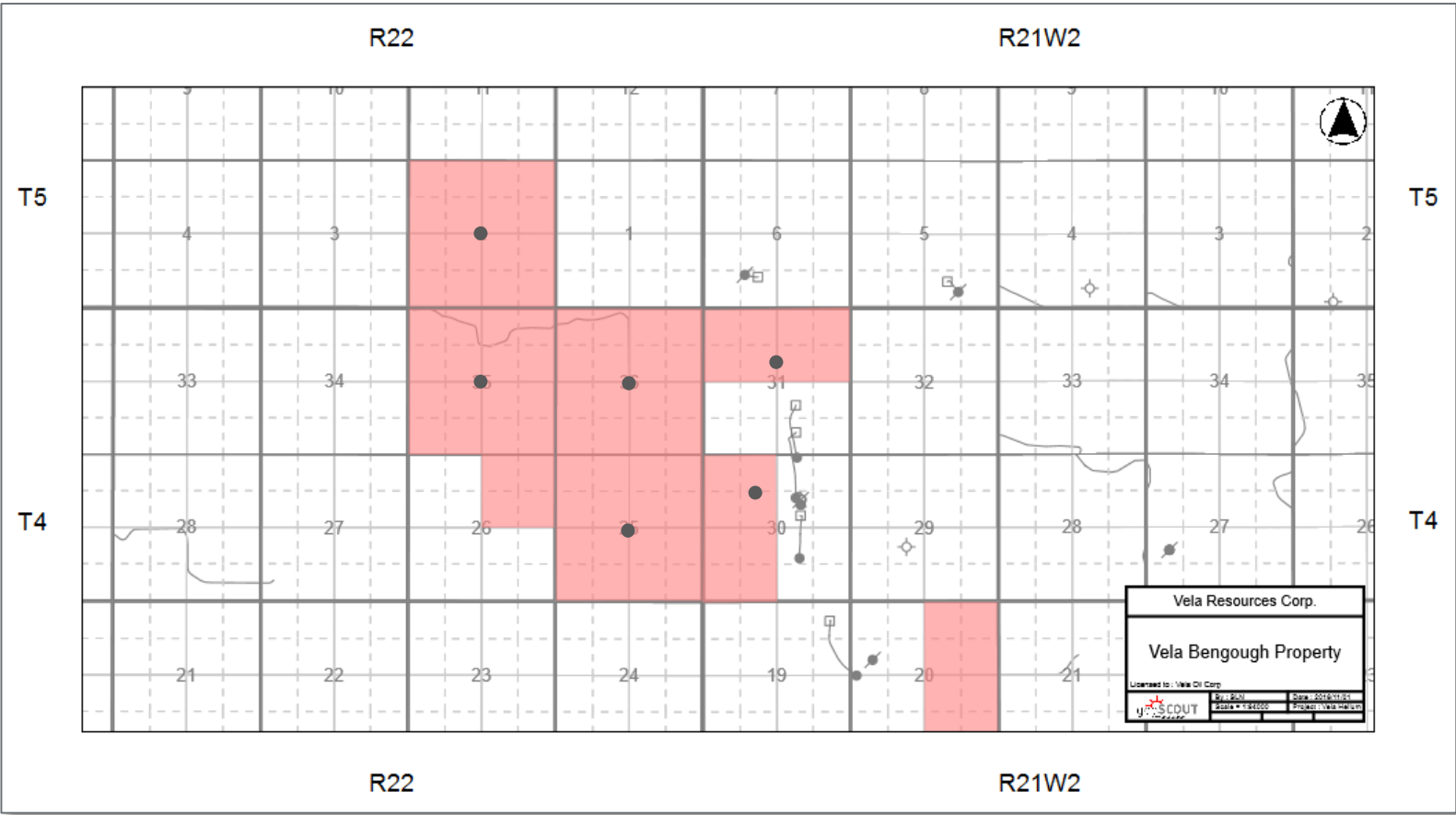


SINGLE WELL ECONOMICS.

PROJECTED REVENUE
\$5,300,000 (CAN)



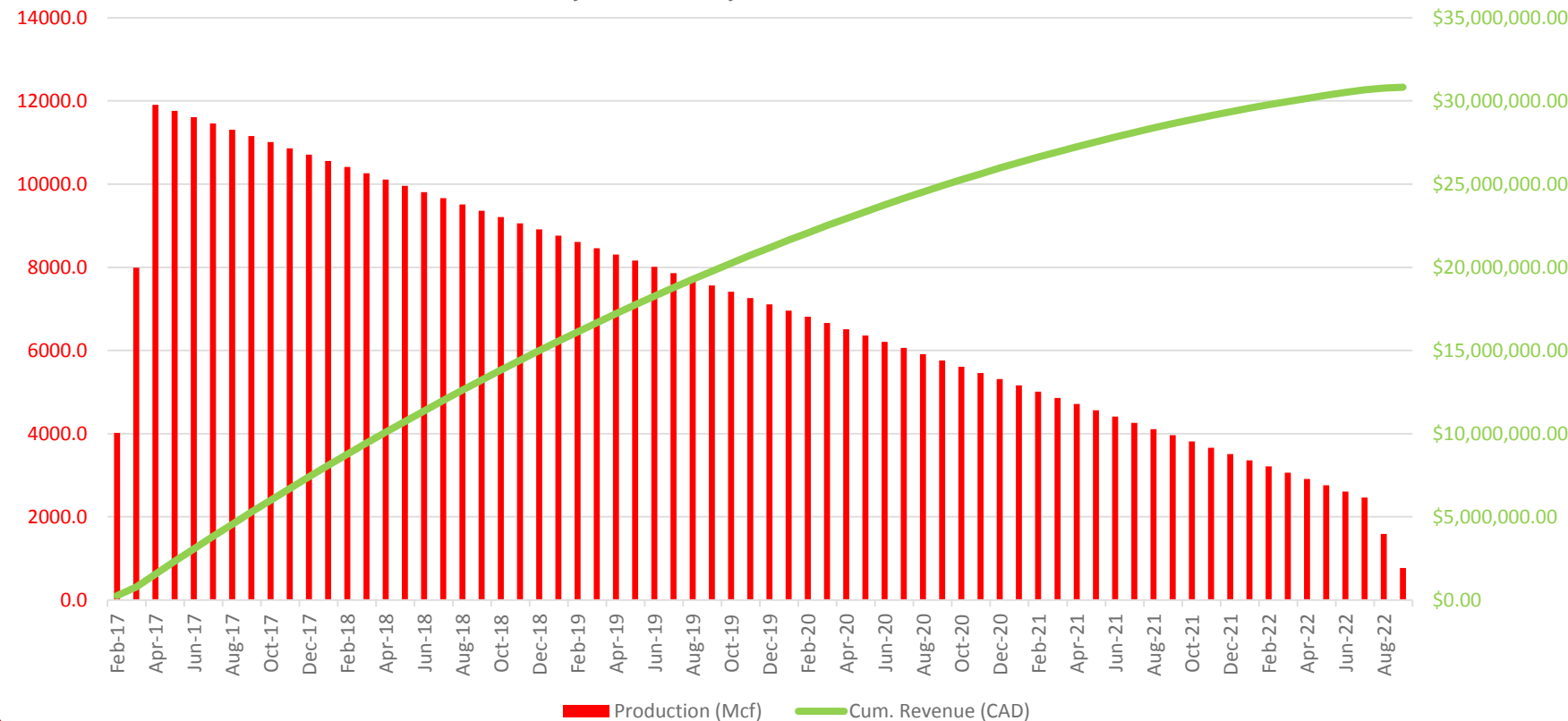
VELA BENGOUGH PROPERTY DEVELOPMENT.



- PROPOSED WELL LOCATIONS (6)

DEVELOPMENT ECONOMICS.

6 WELL DEVELOPMENT REVENUE
\$30,800,000 (CAN)



2017 - 2019 FORECAST & GOALS.

20

- **CAPITAL SPENDING** **9 MILLION** CAD
- **PRODUCTION GOAL** **300 - 400** MCF/D
- **CASH FLOW GOAL** **15 MILLION** CAD



INVESTMENT OPPORTUNITY.

- LARGE ASSET BASE ASSOCIATED WITH SASKATCHEWAN'S HIGHEST KNOWN HELIUM CONCENTRATIONS
- THREE ADDITIONAL CORE AREAS TO EXPAND (GRIFFIN, WEYBURN, FRANCIS)
- ENGINEERING AND SELL-OFF AGREEMENT WITH AIR PRODUCTS AND CHEMICALS INC., ONE OF THE LARGEST GLOBAL INDUSTRIAL GAS PRODUCERS
- FARM-IN AGREEMENT WITH LARGE OIL PRODUCER TO DE-RISK HELIUM EXPLORATION WITH OIL AND GAS REVENUE
- HELIUM RESOURCE ESTIMATE OF \$30,800,000 CAN





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