

Farenheit

psia

PR-EOS REQUIRED COEFFICIENTS

	Tr	b	ac	alpha	at
0	0.846695	0.002356	37889.693154	1.008625	41626.552197

The iteration results

	zg	zl	fg	fl	fg - fl	pressure	Vmg	Vml	pg	pl
0	0.8938	0.0247	90.2763	156.9837	66.7074	100.00	54.0677	1.4953	0.033785	0.532202
1	0.8938	0.0247	90.2844	156.9787	66.6942	100.01	54.0616	1.4952	0.033785	0.532202
2	0.8938	0.0247	90.2927	156.9970	66.7043	100.02	54.0557	1.4953	0.033785	0.532202
3	0.8937	0.0247	90.2998	156.9478	66.6480	100.03	54.0489	1.4951	0.033785	0.532202
4	0.8937	0.0247	90.3081	156.9662	66.6581	100.04	54.0429	1.4952	0.033785	0.532202
...
9889	0.7657	0.0486	160.8098	160.8341	0.0243	198.89	23.2893	1.4781	0.033785	0.532202
9890	0.7657	0.0486	160.8161	160.8315	0.0154	198.90	23.2877	1.4780	0.033785	0.532202
9891	0.7657	0.0486	160.8228	160.8414	0.0186	198.91	23.2862	1.4781	0.033785	0.532202
9892	0.7657	0.0486	160.8271	160.8159	0.0112	198.92	23.2841	1.4780	0.033785	0.532202
9893	0.7656	0.0486	160.8337	160.8257	0.0079	198.93	23.2826	1.4780	0.033785	0.532202

9894 rows x 10 columns

Calculated results

	zg	zl	fg	fl	fg - fl	pressure	Vmg	Vml	pg	pl
9893	0.7656	0.0486	160.8337	160.8257	0.0079	198.93	23.2826	1.478	0.033785	0.532202

Reading from the charts

	zg	zl	pressure	pg	pl
0	0.76	0.05	200	0.03	0.475

Fig 1: Vapour pressure of pure substance

Fig 2: Composition of mixture

Predicting the saturation pressure of a mixture

Feeds

psia (ass.)

Alpha fun

	temp	Pbm	swell	visco
0	529.11	98.44	1.304	31.8

	component	name	xj	tc	pc	w	Mw
0	C ₃	Propane	0.5794	665.73	618.00	0.1522	49.097
1	H ₂ O	HeavyOil	0.4208	1825.78	233.91	0.8537	389.000

	component	name	xj	tc	pc	w	Mw	k	yj
0	C ₃	Propane	0.5794	665.73	618.00	0.1522	49.097	1.780943e-01	1.031878e-01
1	H ₂ O	HeavyOil	0.4208	1825.78	233.91	0.8537	389.000	3.861853e-10	1.540175e-10

	component	name	xj	tc	pc	w	Mw	k	yj	tr	b	ac	alpha	aT
0	C ₃	Propane	0.5794	665.73	618.00	0.1522	49.097	1.725411e+00	9.997029e-01	0.79478	0.9024	37890.0	1.1352	43013.0
1	H ₂ O	HeavyOil	0.4208	1825.78	233.91	0.8537	389.000	8.937485e-11	2.917908e-11	0.32545	5.8032	595072.0	2.6959	1604255.0

	aT	b	A	B
liquid	426270.115447	2.983878	0.990178	0.039092
gas	42987.445409	0.902132	0.099855	0.011899

	aT	b	A	B	z
liquid	426270.115447	2.983878	0.990178	0.039092	0.042757
gas	42987.445409	0.902132	0.099855	0.011899	0.905885

component	liquid		gas		
	Aj	Bj	Aj	Bj	
0	C ₃	0.83531	0.304487	2.000582	1.000297
1	H ₂ O	3.87993	1.958108	12.21784	6.432782

component		fug_coef_l	fug_coef_g
0	C ₃	1.575455e+00	0.913090
1	H ₂ O	2.257137e-11	0.325354

Final Results from most recent iteration

component	xj	yj	k	fug_coef_l	fug_coef_g	fug_l	fug_g	ε
0	C ₃	0.5794	9.997029e-01	1.725411e+00	1.575455e+00	0.913090	8.837013e+01	1.751968e-21
1	H ₂ O	0.4208	2.917908e-11	8.937485e-11	2.257137e-11	0.325354	7.110841e-10	5.383192e-13

0
Final Pressure 74.9

Loops: 8

Fig 3: Normal alpha function with heavy oil as one PC

Predicting the saturation pressure of a mixture

Feeds:

psia (ass.):

Alpha fun:

temp	Pbm	swell	visco
0	529.11	98.44	1.304
			31.6

component	name	xj	tc	pc	w	Mw
0	C ₃ Propane	0.5794	665.73	616.00	0.1522	49.097
1	H ₂ O HeavyOil	0.4206	1625.76	233.91	0.8537	389.000

component	name	xj	tc	pc	w	Mw	k	yj
0	C ₃ Propane	0.5794	665.73	616.00	0.1522	49.097	1.248860e+00	7.223147e-01
1	H ₂ O HeavyOil	0.4206	1625.76	233.91	0.8537	389.000	2.563297e-09	1.078123e-09

component	name	xj	tc	pc	w	Mw	k	yj	tr	b	ac	alpha	aT
0	C ₃ Propane	0.5794	665.73	616.00	0.1522	49.097	1.000003	0.579402	0.79478	0.9024	37890.0	1.0279	38947.0
1	H ₂ O HeavyOil	0.4206	1625.76	233.91	0.8537	389.000	0.999998	0.420598	0.32545	5.8032	595072.0	0.1202	71528.0

	aT	b	A	B
liquid	51453.139810	2.963676	0.156541	0.0512
gas	51453.088243	2.963689	0.156541	0.0512

	aT	b	A	B	z
liquid	51453.139810	2.963676	0.156541	0.0512	0.904047
gas	51453.088243	2.963689	0.156541	0.0512	0.904047

component	liquid		gas		
	Aj	Bj	Aj	Bj	
0	C ₃	1.74005	0.304487	1.740051	0.304487
1	H ₂ O	2.358093	1.958108	2.358094	1.958114

	component	fug_coef_l	fug_coef_g
0	C ₃	0.899654	0.899654
1	H ₂ O	0.909933	0.909933

Final Results from most recent iteration

component	xj	yj	k	fug_coef_l	fug_coef_g	fug_l	fug_g	z	
0	C ₃	0.5794	0.579402	1.000003	0.899654	0.899654	51.135533	51.135675	7.724732e-12
1	H ₂ O	0.4206	0.420598	0.999998	0.909933	0.909933	37.544837	37.544493	1.489382e-11

	0
Final Pressure	98.1

Loops: 4

Fig 4: Modified alpha function with heavy oil as one PC

Equilibrium Properties at 109.088 psia and 69.260 deg F
Phase Split: Liquid-Vapour

Peng-Robinson Equations of State

mole percent			
component	Feed	Phase01	Phase02
C3H8	57.94000	57.94000	100.00000
Heavy_o1	42.06000	42.06000	0.00000
Phase Mole %	100.00000	0.00000	
mass percent			
component	Feed	Phase01	Phase02
C3H8	13.50675	13.50675	100.00000
Heavy_o1	86.49325	86.49325	0.00000
Phase Mass %	100.00000	0.00000	
volume percent			
component	Feed	Phase01	Phase02
C3H8	18.74901	100.00000	
Heavy_o1	81.25099	0.00000	
Phase Volume %	100.00000	0.00000	
component	ln (fug, atm)	K-values w.r.t. phase 1	
		Phase01/02	Phase02
C3H8	1.86974E+00	5.79400E-01	1.72592E+00
Heavy_o1	-3.04384E+01	6.41465E+12	1.55893E-13
	liquid	vapour	
Z-factor	0.0790	0.8573	
Molar vol, m3/kmol	0.25674	2.78497	
MW, g/mol	189.163	44.10	
Ideal H, BTU/lbmol	17159.471	6216.22	
Enthalpy, BTU/lbmol	-11757.412	5802.90	
Ideal Cp, BTU/lbmol-R	64.2601	17.5007	
Cp, BTU/lbmol-R	81.9454	18.9911	
Ideal S, BTU/lbmol-R	66.1937	64.3313	
Entropy, BTU/lbmol-R	37.4434	63.8178	
Density, lb/ft3	45.9969	0.9885	
Viscosity, cp	2.224E-01	8.767E-03	
IFT (Ref: Liquid), dyne/cm		10.0294	
Phase Volume %	100.0000	0.0000	

Fig 5: Winprop results with one PC

Fig 6: Lumping results

Predicting the saturation pressure of a mixture

Feeds:

psia (ass.):

Alpha fun:

	temp	Pbm	swell	visco
0	529.11	98.44	1.304	31.8

component	name	xj	to	pc	w	Mw
0	C ₁ Propane	0.579400	885.730000	818.000000	0.152200	49.097000
1	PC_1 Pseudo_1	0.109419	1443.421386	241.511244	0.058120	145.162007
2	PC_2 Pseudo_2	0.094422	1593.252540	154.858018	0.045236	218.089800
3	PC_3 Pseudo_3	0.084218	1724.849836	108.909084	0.040411	304.139673
4	PC_4 Pseudo_4	0.078952	1898.874857	74.852022	0.036788	487.018188
5	PC_5 Pseudo_5	0.045332	2108.892485	58.401447	0.042455	818.205225

component	name	xj	to	pc	w	Mw	k	yj
0	C ₁ Propane	0.579400	885.730000	818.000000	0.152200	49.097000	1.248660e+00	7.223147e-01
1	PC_1 Pseudo_1	0.109419	1443.421386	241.511244	0.058120	145.162007	1.314312e-04	1.438110e-05
2	PC_2 Pseudo_2	0.094422	1593.252540	154.858018	0.045236	218.089800	1.805384e-05	1.827432e-06
3	PC_3 Pseudo_3	0.084218	1724.849836	108.909084	0.040411	304.139673	3.577734e-06	3.013064e-07
4	PC_4 Pseudo_4	0.078952	1898.874857	74.852022	0.036788	487.018188	4.042543e-07	3.182150e-08
5	PC_5 Pseudo_5	0.045332	2108.892485	58.401447	0.042455	818.205225	3.217975e-08	1.486781e-09

component	name	xj	to	pc	w	Mw	k	yj	tr	b	ac	alpha	aT
0	C ₁ Propane	0.579400	885.730000	818.000000	0.152200	49.097000	1.725492	1.000329e+00	0.79478	0.9024	37890.0	1.1352	43013.0
1	PC_1 Pseudo_1	0.109419	1443.421386	241.511244	0.058120	145.162007	0.000782	8.558191e-05	0.38857	4.8902	454312.0	1.3991	836628.0
2	PC_2 Pseudo_2	0.094422	1593.252540	154.858018	0.045236	218.089800	0.000072	6.772417e-06	0.33209	8.8015	884375.0	1.4115	1220005.0
3	PC_3 Pseudo_3	0.084218	1724.849836	108.909084	0.040411	304.139673	0.000013	1.082625e-06	0.30676	13.2236	1438613.0	1.4274	2053476.0
4	PC_4 Pseudo_4	0.078952	1898.874857	74.852022	0.036788	487.018188	0.000003	2.707842e-07	0.27897	21.1558	2530975.0	1.4532	3878013.0
5	PC_5 Pseudo_5	0.045332	2108.892485	58.401447	0.042455	818.205225	0.000001	5.898750e-08	0.25089	30.1503	4010429.0	1.4870	5953508.0

	aT	b	A	B
liquid	482354.097038	8.032083	1.340358	0.068180
gas	43073.877827	0.903204	0.119892	0.014252

	aT	b	A	B	z
liquid	482354.097038	8.032083	1.340358	0.068180	0.113927
gas	43073.877827	0.903204	0.119892	0.014252	0.885353

component	liquid		gas		
	A _j	B _j	A _j	B _j	
0	C ₁	0.597235	0.149901	1.998978	0.999109
1	PC_1	2.296875	0.827279	7.882881	5.524968
2	PC_2	3.180814	1.425983	10.844228	9.523315
3	PC_3	4.126593	2.192202	13.809187	14.540851
4	PC_4	5.522725	3.50739	18.481182	23.424158
5	PC_5	7.032305	4.99834	23.532797	33.381482

component	fug_coef_l	fug_coef_g	
0	C ₁	1.547347e+00	0.895238
1	PC_1	3.578154e-04	0.487223
2	PC_2	2.380387e-05	0.331878
3	PC_3	3.077597e-06	0.239340
4	PC_4	5.182019e-07	0.151110
5	PC_5	1.109948e-07	0.092888

Final Results from most recent iteration

component	xj	yj	k	fug_coef_l	fug_coef_g	fug_l	fug_g	c
0	C ₁	0.579400	1.000329e+00	1.725492	1.547347e+00	0.895238	8.032638e+01	3.187077e-28
1	PC_1	0.109419	8.558191e-05	0.000782	3.578154e-04	0.487223	3.508049e-03	5.037331e-19
2	PC_2	0.094422	6.772417e-06	0.000072	2.380387e-05	0.331878	2.013852e-04	1.138827e-18
3	PC_3	0.084218	1.082625e-06	0.000013	3.077597e-06	0.239340	2.322324e-05	2.074652e-18
4	PC_4	0.078952	2.707842e-07	0.000003	5.182019e-07	0.151110	3.886274e-06	3.930553e-18
5	PC_5	0.045332	5.898750e-08	0.000001	1.109948e-07	0.092888	4.873912e-07	6.578771e-18

0	Final Pressure	89.8
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Loops: 6

Fig 7: Five (5) PCs with normal alpha function

Predicting the saturation pressure of a mixture

Feeds:

psia (ass.):

Alpha fn:

	temp	Pbm	swell	visco
0	529.11	95.44	1.304	31.5

component	name	xj	tc	pc	w	Mw
0	C ₁ Propane	0.579400	665.730000	616.000000	0.152200	49.097000
1	PC_1 Pseudo_1	0.109419	1443.421366	241.511244	0.058120	145.162007
2	PC_2 Pseudo_2	0.094422	1593.252540	154.658016	0.045236	218.089800
3	PC_3 Pseudo_3	0.084218	1724.849636	108.909084	0.040411	304.139973
4	PC_4 Pseudo_4	0.078962	1896.674857	74.852022	0.039768	467.018186
5	PC_5 Pseudo_5	0.045332	2108.892485	58.401447	0.042455	818.205225

component	name	xj	tc	pc	w	Mw	k	yj
0	C ₁ Propane	0.579400	665.730000	616.000000	0.152200	49.097000	1.245550e+00	7.223147e-01
1	PC_1 Pseudo_1	0.109419	1443.421366	241.511244	0.058120	145.162007	1.314312e-04	1.438110e-05
2	PC_2 Pseudo_2	0.094422	1593.252540	154.658016	0.045236	218.089800	1.935384e-05	1.827432e-06
3	PC_3 Pseudo_3	0.084218	1724.849636	108.909084	0.040411	304.139973	3.577734e-06	3.013084e-07
4	PC_4 Pseudo_4	0.078962	1896.674857	74.852022	0.039768	467.018186	4.042643e-07	3.192150e-08
5	PC_5 Pseudo_5	0.045332	2108.892485	58.401447	0.042455	818.205225	3.217975e-08	1.458781e-09

component	name	xj	tc	pc	w	Mw	k	yj	tr	b	ac	alpha	aT
0	C ₁ Propane	0.579400	665.730000	616.000000	0.152200	49.097000	1.725178	9.995584e-01	0.79478	0.9024	37890.0	1.0279	38947.0
1	PC_1 Pseudo_1	0.109419	1443.421366	241.511244	0.058120	145.162007	0.002710	2.954810e-04	0.38657	4.9902	454312.0	1.2310	559258.0
2	PC_2 Pseudo_2	0.094422	1593.252540	154.658016	0.045236	218.089800	0.000300	2.832023e-05	0.33209	8.6015	854375.0	1.2582	1096200.0
3	PC_3 Pseudo_3	0.084218	1724.849636	108.909084	0.040411	304.139973	0.000083	5.335740e-06	0.30878	13.2235	1438613.0	1.2903	1856242.0
4	PC_4 Pseudo_4	0.078962	1896.674857	74.852022	0.039768	467.018186	0.000021	1.887714e-06	0.27897	21.1568	2530975.0	1.3078	3310009.0
5	PC_5 Pseudo_5	0.045332	2108.892485	58.401447	0.042455	818.205225	0.000012	5.596079e-07	0.25089	30.1603	4010429.0	1.3200	5293786.0

	aT	b	A	B
liquid	432613.350553	6.032063	1.579149	0.126030
gas	39017.218675	0.903857	0.142423	0.018735

	aT	b	A	B	z
liquid	432613.350553	6.032063	1.579149	0.126030	0.153535
gas	39017.218675	0.903857	0.142423	0.018735	0.854122

component	liquid		gas		
	Aj	Bj	Aj	Bj	
0	C1	0.500062	0.149901	1.996205	0.998388
1	PC_1	2.273978	0.827279	7.571967	5.521008
2	PC_2	3.183849	1.425983	10.801017	9.516441
3	PC_3	4.142834	2.192202	13.794943	14.830084
4	PC_4	5.532161	3.50739	18.421168	23.407249
5	PC_5	6.995205	4.96834	23.295193	33.357387

component	fug_coef_l	fug_coef_g	
0	C ₁	1.516329e+00	0.878941
1	PC_1	1.087205e-03	0.401244
2	PC_2	8.173001e-05	0.272496
3	PC_3	1.174895e-05	0.185411
4	PC_4	2.349481e-06	0.109923
5	PC_5	7.962813e-07	0.054505

Final Results from most recent iteration

component	xj	yj	k	fug_coef_l	fug_coef_g	fug_l	fug_g	c	
0	C ₁	0.579400	9.995584e-01	1.725178	1.516329e+00	0.878941	103.406665	103.406665	8.554636e-20
1	PC ₁	0.109419	2.954810e-04	0.002710	1.087205e-03	0.401244	0.014002	0.014002	8.340540e-13
2	PC ₂	0.094422	2.832023e-05	0.000300	8.173001e-05	0.272496	0.000908	0.000908	1.924823e-12
3	PC ₃	0.084218	5.335740e-06	0.000083	1.174895e-05	0.185411	0.000118	0.000118	3.512801e-12
4	PC ₄	0.078962	1.887714e-06	0.000021	2.349481e-06	0.109923	0.000022	0.000022	6.580443e-12
5	PC ₅	0.045332	5.596079e-07	0.000012	7.962813e-07	0.054505	0.000004	0.000004	1.070093e-11

0
Final Pressure 117.7

Loops: 8

Fig 8: Five (5) PCs with modified alpha function

Equilibrium Properties at 93.604 psia and 69.260 deg F
Phase Split: Liquid-Vapour

Peng-Robinson Equations of State

mole percent			
component	Feed	Phase01	Phase02
C3H8	58.42180	58.42180	99.99722
PC1	11.03289	11.03289	0.00277
PC2	9.52072	9.52072	0.00001
PC3	8.49183	8.49183	0.00000
PC4	7.96186	7.96186	0.00000
PC5	4.57090	4.57090	0.00000
Phase Mole %	100.00000	0.00000	
mass percent			
C3H8	15.80979	15.80979	99.99084
PC1	9.82844	9.82844	0.00912
PC2	12.74228	12.74228	0.00004
PC3	15.84956	15.84956	0.00000
PC4	22.81868	22.81868	0.00000
PC5	22.95125	22.95125	0.00000
Phase Mass %	100.00000	0.00000	
volume percent			
C3H8		27.01388	99.99985
PC1		10.71128	0.00015
PC2		13.51375	0.00000
PC3		15.89607	0.00000
PC4		19.60616	0.00000
PC5		13.25886	0.00000
Phase Volume %		100.00000	0.00000
component	ln (fug, atm)	K-values w.r.t. phase 1	
		Phase01/02	Phase02
C3H8	1.73670E+00	5.84234E-01	1.71164E+00
PC1	-9.21615E+00	3.98215E+03	2.51121E-04
PC2	-1.52725E+01	1.07497E+06	9.30263E-07
PC3	-2.14193E+01	3.27525E+08	3.05320E-09
PC4	-2.99377E+01	1.00685E+12	9.93194E-13
PC5	-3.90907E+01	3.73263E+15	2.67907E-16
		liquid	vapour
Z-factor		0.0470	0.8798
Molar vol, m3/kmol	0.17811	0.17811	3.33063
MW, g/mol	162.951	162.95	44.10
Ideal H, BTU/lbmol	13486.045	13486.04	6216.35
Enthalpy, BTU/lbmol	-7316.047	-7316.05	5869.05
Ideal Cp, BTU/lbmol-R		52.0919	17.5016
Cp, BTU/lbmol-R		65.6574	18.6894
Ideal S, BTU/lbmol-R		46.7718	64.3296
Entropy, BTU/lbmol-R		23.2697	63.9011
Density, lb/ft3		57.1156	0.8266
Viscosity, cp		2.992E-01	8.718E-03
IFT (Ref: Liquid), dyne/cm			20.7793
Phase Volume %		100.0000	0.0000
Phase Mole %		100.0000	0.0000

Fig 9: Five(5) PCs using Winprop