



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	WALTER 31-29MBH	1.00000000	7333020 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
9,926.20	6,882.00	16,808.20	3,461.10	13,347.10	222.49	0.00	13,124.61	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,719.00	2,390.00	1,390
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,719.00	2,390.00	100.00%
Field Fuel:	79.38	101.72	4.26%
Net Delivered:	1,639.62	2,288.28	
NGL Shrink:		752.71	31.49%
Plant Fuel:		34.20	1.43%
Loss and Unaccounted For:		-29.69	-1.24%
Actual Residue:		1,531.06	64.06%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,233.16	0.39%	4.87	0.114990	0.56	100.00	4.87	1.645983	8.02
ETHANE	7,631.94	14.26%	1,088.24	0.066346	72.20	100.00	1,088.24	0.254264	276.70
PROPANE	3,844.09	88.26%	3,392.67	0.091562	310.64	100.00	3,392.67	0.707146	2,399.11
BUTANE	2,080.68	102.25%	2,127.57	0.102713	218.53	100.00	2,127.57	0.872971	1,857.31
PENTANES PLUS	1,233.16	79.68%	982.62	0.110562	108.64	100.00	982.62	1.629281	1,600.96
CONDENSATE	1,233.16	29.47%	363.40	0.115960	42.14	100.00	363.40	2.036058	739.90
	16,023.03		7,959.37		752.71		7,959.37		6,882.00

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,531.06	100.00	1,531.06	6.483219	9,926.20	NDGS	1,686.00	0.090500	152.58
					NDOE	635.53	0.060000	38.13
					NDOP	635.53	0.050000	31.78
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		77.77	1.000000	77.77				
SERVICE FEE		1,719.00	1.968198	3,383.33				
Total:								
				3,461.10				
Tax Exempt Decimal: 0.00032349						Total :	222.49	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	10/8/2021
Date:	
Monthly Ave	50.82
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6544		
Carbon Dioxide	0.9467		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	65.1561		
Ethane	17.6308	4.6547	
Propane	8.6206	2.3445	
Iso Butane	1.1091	0.3583	
Nor Butane	2.9260	0.9107	
Iso Pentane	0.5340	0.1928	
Nor Pentane	0.7309	0.2616	
Hexanes Plus	0.6911	0.2977	
Totals	100.0000	9.0203	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments