



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	CE STROH 4A-MBH-ULW	1.00000000	7733013 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
10,781.79	8,765.06	19,546.85	4,010.77	15,536.08	253.31	0.00	15,282.77	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,992.00	2,773.00	1,392
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,992.00	2,773.00	100.00%
Field Fuel:	91.99	118.01	4.26%
Net Delivered:	1,900.01	2,654.99	
NGL Shrink:		987.11	35.60%
Plant Fuel:		37.14	1.34%
Loss and Unaccounted For:		-32.29	-1.16%
Actual Residue:		1,663.03	59.97%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,343.69	0.40%	5.31	0.116761	0.62	100.00	5.31	1.645983	8.74
ETHANE	9,523.99	14.26%	1,358.04	0.066346	90.10	100.00	1,358.04	0.254264	345.30
PROPANE	5,771.28	88.26%	5,093.64	0.091563	466.39	100.00	5,093.64	0.707146	3,601.95
BUTANE	2,530.05	102.25%	2,587.03	0.102712	265.72	100.00	2,587.03	0.872971	2,258.40
PENTANES PLUS	1,343.69	79.68%	1,070.69	0.110555	118.37	100.00	1,070.69	1.629281	1,744.45
CONDENSATE	1,343.69	29.47%	395.97	0.115943	45.91	100.00	395.97	2.036058	806.22
	20,512.70		10,510.68		987.11		10,510.68		8,765.06

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,663.03	100.00	1,663.03	6.483219	10,781.79	NDGS	1,957.00	0.090500	177.11
Fees & Adjustments					NDOE	692.72	0.060000	41.56
					NDOP	692.72	0.050000	34.64
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		90.12	1.000000	90.12				
SERVICE FEE		1,992.00	1.968198	3,920.65				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	44.30
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.3787		
Carbon Dioxide	0.9939		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	56.4078		
Ethane	18.9824	5.0126	
Propane	11.1663	3.0375	
Iso Butane	1.0906	0.3524	
Nor Butane	3.1455	0.9792	
Iso Pentane	0.5143	0.1857	
Nor Pentane	0.6512	0.2331	
Hexanes Plus	0.6693	0.2884	
Totals	100.0000	10.0889	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments