



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	CONNER 34-9H	1.00000000	7333005 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
26,907.29	17,862.48	44,769.77	9,072.62	35,697.15	285.52	0.00	35,411.63	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	4,507.00	6,081.00	1,349
Allocation Decima	1.00000000	1.00000000	
Owner Share:	4,507.00	6,081.00	100.00%
Field Fuel:	203.51	253.31	4.17%
Net Delivered:	4,303.49	5,827.69	
NGL Shrink:		1,715.53	28.21%
Plant Fuel:		70.23	1.15%
Loss and Unaccounted For:		-37.20	-0.61%
Actual Residue:		4,079.13	67.08%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,352.29	0.09%	2.14	0.116822	0.25	100.00	2.14	1.944719	4.16
ETHANE	19,971.21	14.63%	2,922.58	0.066342	193.89	100.00	2,922.58	0.220719	645.07
PROPANE	9,175.47	84.89%	7,788.77	0.091563	713.16	100.00	7,788.77	0.807543	6,289.77
BUTANE	4,862.51	100.81%	4,902.06	0.102712	503.50	100.00	4,902.06	1.077021	5,279.62
PENTANES PLUS	2,352.29	94.60%	2,225.22	0.110560	246.02	100.00	2,225.22	1.958972	4,359.15
CONDENSATE	2,352.29	21.53%	506.35	0.115947	58.71	100.00	506.35	2.537198	1,284.71
	38,713.77		18,347.12		1,715.53		18,347.12		17,862.48

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
4,079.13	100.00	4,079.13	6.596330	26,907.29	NDGS	4,229.00	0.040500	171.27
Fees & Adjustments					NDOE	1,038.60	0.060000	62.32
					NDOP	1,038.60	0.050000	51.93
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		201.95	1.000000	201.95				
SERVICE FEE		4,507.00	1.968198	8,870.67				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	2/4/2022
Date:	
Monthly Ave	56.21
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7232		
Carbon Dioxide	0.9048		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	66.9152		
Ethane	17.5842	4.6407	
Propane	7.8425	2.1321	
Iso Butane	1.0640	0.3436	
Nor Butane	2.5272	0.7863	
Iso Pentane	0.4368	0.1576	
Nor Pentane	0.5803	0.2075	
Hexanes Plus	0.4214	0.1815	
Totals	100.0000	8.4493	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments