## SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[	WATFORD CITY	7/2022	8/2022	OLE BOE 41-14MBH	1.00000000	7333018 A	ND	MCKENZIE	WATCOP11111	14.73	WET

				Settlement Summary				
	Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
-	1,144.50	727.30	1,871.80	459.28	1,412.52	22.81	0.00	1,389.71

Point of	Receipt Inforn	nation	
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	228.00	305.00	1.338
Allocation Decima	1.00000000	1.00000000	
Owner Share:	228.00	305.00	100.00%
Field Fuel:	10.62	13.12	4.30%
Net Delivered:	217.38	291.88	
NGL Shrink:		78.96	25.89%
Plant Fuel:		4.79	1.57%
Loss and Unaccounted		-5.84	-1.91%
For: Actual Residue:		213.97	70.15%
1			

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
<u> </u>	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	74.45	0.15%	0.11	0.090909	0.01	100.00	0.11	1.800869	0.20
ETHANE	1,124.53	11.86%	133.40	0.066342	8.85	100.00	133.40	0.194221	25.91
PROPANE	489.60	87.34%	427.61	0.091555	39.15	100.00	427.61	0.765524	327.35
BUTANE	202.62	99.76%	202.14	0.102701	20.76	100.00	202.14	0.962066	194.47
PENTANES PLUS	74.45	87.13%	64.87	0.110683	7.18	100.00	64.87	1.887684	122.46
CONDENSATE	74.45	34.84%	25.94	0.116037	3.01	100.00	25.94	2.193800	56.91
	1,965.65		854.07		78.96		854.07		727.30

6		Resid	ue Gas Settlement				Taxes		
ا ،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	213.97	100.00	213.97	5.348885	1,144.50	NDGS	200.00	0.090500	18.10
<b>%</b>		Fee	s & Adjustments			NDOE	42.85	0.060000	2.57
		_	Basis	Rate \$	Value \$	NDOP	42.85	0.050000	2.14
	ELECTRIC		10.53	1.000000	10.53				
1	SERVICE I	FEE	228.00	1.968198	448.75				
1									
1								,	
1						Tax Exempt De	cimal: 0.11717821	Total:	22.81
- 1			Total:		459.28				

Operator Bl	URLINGTON RESOURCES O&G & CONOCO PH
•	
Contract	Percent of Proceeds
Type: Sample	1/5/2022
Date: Monthly Ave	89.40
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursemer	nt:

Point	of Receipt Gas A	analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.8902		
Carbon Dioxide	0.8134		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.5291		
Ethane	19.6035	5.1731	
Propane	8.2855	2.2523	
Iso Butane	0.8639	0.2790	
Nor Butane	2.0996	0.6531	
Iso Pentane	0.3155	0.1139	
Nor Pentane	0.4023	0.1439	
Hexanes Plus	0.1966	0.0847	
Totals	100.0000	8.7000	

	Hiland Contacts  Accounting MONICA ARSENAULT (918)588-5008  Measurement ENIDMEASUREMENT@KINDERMORGAN.COM  Contracts ERIK LARSEN (918)588-5046	
<u>M</u>	Measurement	(918)588-5008
4	Contracts	

System Infor	mation
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Total Month System	
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