



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	WILSON 31-6H	1.00000000	7333009 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
8,687.12	5,175.96	13,863.08	3,511.10	10,351.98	190.82	0.00	10,161.16	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,743.00	2,275.00	1,305
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,743.00	2,275.00	100.00%
Field Fuel:	81.19	97.87	4.30%
Net Delivered:	1,661.81	2,177.13	
NGL Shrink:		561.31	24.67%
Plant Fuel:		36.38	1.60%
Loss and Unaccounted For:		-44.66	-1.96%
Actual Residue:		1,624.10	71.39%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	503.20	0.15%	0.73	0.109589	0.08	100.00	0.73	1.800869	1.31
ETHANE	7,423.47	11.86%	880.63	0.066339	58.42	100.00	880.63	0.194221	171.04
PROPANE	3,401.39	87.35%	2,971.19	0.091563	272.05	100.00	2,971.19	0.765524	2,274.52
BUTANE	1,580.71	99.76%	1,576.88	0.102715	161.97	100.00	1,576.88	0.962066	1,517.06
PENTANES PLUS	503.20	87.12%	438.37	0.110569	48.47	100.00	438.37	1.887684	827.50
CONDENSATE	503.20	34.83%	175.28	0.115929	20.32	100.00	175.28	2.193800	384.53
	13,411.97		6,043.08		561.31		6,043.08		5,175.96

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,624.10	100.00	1,624.10	5.348885	8,687.12	NDGS	1,713.00	0.090500	155.03
					NDOE	325.39	0.060000	19.52
Fees & Adjustments					NDOP	325.39	0.050000	16.27
		Basis	Rate \$	Value \$				
ELECTRIC FEE		80.53	1.000000	80.53				
SERVICE FEE		1,743.00	1.968198	3,430.57				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	1/6/2022
Date:	
Monthly Ave	56.24
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7927		
Carbon Dioxide	0.8329		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	69.0665		
Ethane	16.9325	4.4671	
Propane	7.5313	2.0468	
Iso Butane	0.8676	0.2800	
Nor Butane	2.1583	0.6712	
Iso Pentane	0.3079	0.1110	
Nor Pentane	0.3803	0.1360	
Hexanes Plus	0.1297	0.0558	
Totals	100.0000	7.7679	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments