SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
, [WATFORD CITY	7/2022	8/2022	NEIL 24-19 MBH	1.00000000	7333013 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
8,326.77	6,806.96	15,133.73	3,418.43	11,715.30	224.53	0.00	11,490.77

Point of	Receipt Inforn	nation	
	MCF	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	1,697.00	2,327.00	1.371
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,697.00	2,327.00	100.00%
Field Fuel:	79.05	100.11	4.30%
Net Delivered:	1,617.95	2,226.89	
NGL Shrink:		678.11	29.14%
Plant Fuel:		34.87	1.50%
Loss and Unaccounted		-42.82	-1.84%
For: Actual Residue:		1,556.73	66.90%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
_	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	1,030.31	0.14%	1.49	0.114094	0.17	100.00	1.49	1.800869	2.68
ETHANE	8,052.86	11.86%	955.34	0.066343	63.38	100.00	955.34	0.194221	185.55
PROPANE	3,727.11	87.35%	3,255.74	0.091564	298.11	100.00	3,255.74	0.765524	2,492.35
BUTANE	1,713.57	99.76%	1,709.50	0.102714	175.59	100.00	1,709.50	0.962066	1,644.65
PENTANES PLUS	1,030.31	87.12%	897.60	0.110561	99.24	100.00	897.60	1.887684	1,694.38
CONDENSATE	1,030.31	34.83%	358.90	0.115965	41.62	100.00	358.90	2.193800	787.35
_	15,554.16		7,178.57		678.11		7,178.57		6,806.96

%		Resid	ue Gas Settlement				Taxes		
[،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	1,556.73	100.00	1,556.73	5.348885	8,326.77	NDGS	1,665.00	0.090500	150.68
%		Fee	s & Adjustments			NDOE	671.36	0.060000	40.28
1		_	Basis	Rate \$	Value \$	NDOP	671.36	0.050000	33.57
1	ELECTRIC		78.40	1.000000	78.40				
1	SERVICE I	EE	1,697.00	1.968198	3,340.03				
1									
1									
1					2.440.42	Tax Exempt De	cimal: 0.00024842	Total:	224.53
- 1	1		Total:		3,418.43	I			

Contract Percent of Proceeds Type: Sample 10/11/2021 Date: Monthly Ave 53.80 PSIG: Taxes Paid Buyer By: Tax No		Other Information
Type: Sample 10/11/2021 Date: Monthly Ave 53.80 PSIG: Taxes Paid Buyer By: Tax No	Operator B	URLINGTON RESOURCES O&G & CONOCO PH
Sample 10/11/2021 Date: Monthly Ave 53.80 PSIG: Taxes Paid Buyer By: Tax No	: Contract	Percent of Proceeds
Monthly Ave 53.80 PSIG: Taxes Paid Buyer By: Tax No		10/11/2021
Taxes Paid Buyer By: Tax No		53.80
Tax No		Buyer
		No
Reimbursement:	Reimburseme	nt:

Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM		
Nitrogen	1.8234				
Carbon Dioxide	0.8539				
Water Vapor	0.0000				
H2S	0.0004		4		
Other Inerts	0.0000				
Methane	64.9763				
Ethane	18.8554	4.9772			
Propane	8.4715	2.3036			
Iso Butane	0.9746	0.3148			
Nor Butane	2.3920	0.7443			
Iso Pentane	0.4414	0.1594			
Nor Pentane	0.6069	0.2172			
Hexanes Plus	0.6042	0.2602			
Totals	100.0000	8.9767			

		Hiland Contacts
M	Accounting	MONICA ARSENAULT
	Measurement ENIDME	(918)588-5008 ASUREMENT@KINDERMORGAN.COM
4	Contracts	ERIK LARSEN (918)588-5046
		Systam Information

System Infor	mation
Total Month System POR:	MCF

	Comments
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