



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

Printed: 7/25/2022 9:24:32PM

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	AIDEN 31-13MBH	1.00000000	7333023 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
27,891.66	21,466.37	49,358.03	9,356.45	40,001.58	291.28	0.00	39,710.30	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	4,648.00	6,689.00	1,439
Allocation Decima	1.00000000	1.00000000	
Owner Share:	4,648.00	6,689.00	100.00%
Field Fuel:	209.88	278.64	4.17%
Net Delivered:	4,438.12	6,410.36	
NGL Shrink:		2,147.75	32.11%
Plant Fuel:		72.79	1.09%
Loss and Unaccounted For:		-38.54	-0.58%
Actual Residue:		4,228.36	63.21%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,330.90	0.09%	2.12	0.117925	0.25	100.00	2.12	1.944719	4.12
ETHANE	26,002.50	14.63%	3,805.20	0.066341	252.44	100.00	3,805.20	0.220719	839.88
PROPANE	12,933.13	84.89%	10,978.46	0.091563	1,005.22	100.00	10,978.46	0.807543	8,865.58
BUTANE	5,677.24	100.81%	5,723.44	0.102713	587.87	100.00	5,723.44	1.077021	6,164.27
PENTANES PLUS	2,330.90	94.60%	2,204.99	0.110563	243.79	100.00	2,204.99	1.958972	4,319.51
CONDENSATE	2,330.90	21.53%	501.74	0.115956	58.18	100.00	501.74	2.537198	1,273.01
	49,274.67		23,215.95		2,147.75		23,215.95		21,466.37

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
4,228.36	100.00	4,228.36	6.596330	27,891.66	NDGS	4,385.00	0.040500	177.59
					NDOE	1,033.54	0.060000	62.01
					NDOP	1,033.54	0.050000	51.68
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	208.27	1.000000	208.27					
SERVICE FEE	4,648.00	1.968198	9,148.18					
Total:				9,356.45				
					Tax Exempt Decimal: 0.04791667		Total :	291.28

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	1/31/2022
Date:	
Monthly Ave	73.31
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.4726		
Carbon Dioxide	0.8841		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	59.3142		
Ethane	22.1832	5.8589	
Propane	10.7109	2.9141	
Iso Butane	1.1454	0.3701	
Nor Butane	2.9200	0.9091	
Iso Pentane	0.3979	0.1438	
Nor Pentane	0.5096	0.1824	
Hexanes Plus	0.4618	0.1990	
Totals	100.0000	10.5774	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments