



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	NEIL 24-19 MBH	1.00000000	7333013 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
8,795.35	6,210.82	15,006.17	2,963.15	12,043.02	104.77	0.00	11,938.25	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,472.00	2,018.00	1,371
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,472.00	2,018.00	100.00%
Field Fuel:	66.47	84.06	4.17%
Net Delivered:	1,405.53	1,933.94	
NGL Shrink:		589.76	29.22%
Plant Fuel:		22.95	1.14%
Loss and Unaccounted For:		-12.14	-0.60%
Actual Residue:		1,333.37	66.07%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	895.04	0.09%	0.81	0.111111	0.09	100.00	0.81	1.944719	1.58
ETHANE	6,995.60	14.63%	1,023.76	0.066344	67.92	100.00	1,023.76	0.220719	225.97
PROPANE	3,237.78	84.89%	2,748.51	0.091562	251.66	100.00	2,748.51	0.807543	2,219.54
BUTANE	1,488.60	100.81%	1,500.68	0.102713	154.14	100.00	1,500.68	1.077021	1,616.26
PENTANES PLUS	895.04	94.60%	846.69	0.110560	93.61	100.00	846.69	1.958972	1,658.65
CONDENSATE	895.04	21.53%	192.66	0.115956	22.34	100.00	192.66	2.537198	488.82
	13,512.06		6,313.11		589.76		6,313.11		6,210.82

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,333.37	100.00	1,333.37	6.596330	8,795.35	NDGS	1,455.00	0.040500	58.93
					NDOE	416.74	0.060000	25.00
					NDOP	416.74	0.050000	20.84
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		65.96	1.000000	65.96				
SERVICE FEE		1,472.00	1.968198	2,897.19				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	10/11/2021
Date:	
Monthly Ave	54.99
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.8234		
Carbon Dioxide	0.8539		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	64.9763		
Ethane	18.8554	4.9772	
Propane	8.4715	2.3036	
Iso Butane	0.9746	0.3148	
Nor Butane	2.3920	0.7443	
Iso Pentane	0.4414	0.1594	
Nor Pentane	0.6069	0.2172	
Hexanes Plus	0.6042	0.2602	
Totals	100.0000	8.9767	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments