

HIL\_SETTLE\_GAS\_STMT.RPT Printed: 7/25/2022 9:24:32PM

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	6/2022	7/2022	SAMUEL 34-21H	1.00000000	7333002 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Г				Settlement Summary				
	Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
Г	7,289.14	4,366.83	11,655.97	2,433.72	9,222.25	56.31	0.00	9,165.94

Point of Receipt Information					
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>		
Gross Wellhead:	1,209.00	1,615.00	1.336		
Allocation Decima	1.00000000	1.00000000			
Owner Share:	1,209.00	1,615.00	100.00%		
Field Fuel:	54.59	67.28	4.17%		
Net Delivered:	1,154.41	1,547.72			
NGL Shrink:		433.75	26.86%		
Plant Fuel:		19.02	1.18%		
Loss and Unaccounted		-10.08	-0.62%		
For: Actual Residue:		1,105.03	68.42%		

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	503.55	0.09%	0.46	0.108696	0.05	100.00	0.46	1.944719	0.89
ETHANE	5,540.59	14.63%	810.81	0.066341	53.79	100.00	810.81	0.220719	178.96
PROPANE	2,477.83	84.89%	2,103.38	0.091562	192.59	100.00	2,103.38	0.807543	1,698.57
BUTANE	1,179.11	100.82%	1,188.72	0.102707	122.09	100.00	1,188.72	1.077021	1,280.28
PENTANES PLUS	503.55	94.59%	476.33	0.110554	52.66	100.00	476.33	1.958972	933.12
CONDENSATE	503.55	21.53%	108.39	0.115970	12.57	100.00	108.39	2.537198	275.01
1									
1	10,204.63		4,688.09		433.75		4,688.09		4,366.83

6	Residue Gas	Settlement				Taxes		
6	Gross Residue Contract % Sett	tlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	1,105.03 100.00	1,105.03	6.596330	7,289.14	NDGS	1,120.00	0.040500	45.36
6	Fees & Adj	justments			NDOP	219.04	0.050000	10.95
1		Basis R	Rate \$	Value \$				
	ELECTRIC FEE SERVICE FEE		00000 58198 2.	54.17 ,379.55				
		Total:	2	433.72	Tax Exempt Decimal	0.06601610	Total :	56.31

Other Information				
Operator BUR	LINGTON RESOURCES O&G & CONOCO P			
:	D CD I			
Contract	Percent of Proceeds			
Type: Sample	1/5/2022			
Date:				
Monthly Ave	54.95			
PSIG:				
Taxes Paid	Buyer			
By: Tax	No			
Reimbursement:				

Point	Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM			
Nitrogen	1.7362					
Carbon Dioxide	0.9320					
Water Vapor	0.0000					
H2S	0.0005		5			
Other Inerts	0.0000					
Methane	66.8357					
Ethane	18.1878	4.7995				
Propane	7.8958	2.1464				
Iso Butane	0.9166	0.2960				
Nor Butane	2.3317	0.7254				
Iso Pentane	0.3957	0.1428				
Nor Pentane	0.5105	0.1826				
Hexanes Plus	0.2575	0.1108				
Totals	100.0000	8.4035				

		Hiland Contacts
M	Accounting  Measurement  ENIDMI	MONICA ARSENAULT (918)588-5008 EASUREMENT@KINDERMORGAN.COM
5	Contracts	ERIK LARSEN (918)588-5046

System Info	ormation
Total Month System POR:	MCF

	Comments
$\neg$	
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