## SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

## Lease & Contract Information Production Accounting Allocation Meter Contract Contract Pressure System Name Date Date Meter Name Decimal Number Number Btu Basis State County Base WATFORD CITY 7/2022 8/2022 JACKSON 14-22MBH 1.00000000 7333014 A ND MCKENZIE 14.73 WET WATCOP11111

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
7,866.77	6,040.23	13,907.00	3,219.01	10,687.99	175.57	0.00	10,512.42

Point of Receipt Information					
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>		
Gross Wellhead:	1,598.00	2,179.00	1.364		
Allocation Decima	1.00000000	1.00000000			
Owner Share:	1,598.00	2,179.00	100.00%		
Field Fuel:	74.44	93.74	4.30%		
Net Delivered:	1,523.56	2,085.26			
NGL Shrink:		622.00	28.55%		
Plant Fuel:		32.95	1.51%		
Loss and Unaccounted		-40.42	-1.85%		
For: Actual Residue:		1,470.73	67.50%		

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	786.31	0.14%	1.14	0.114035	0.13	100.00	1.14	1.800869	2.05
ETHANE	7,523.95	11.86%	892.59	0.066335	59.21	100.00	892.59	0.194221	173.36
PROPANE	3,636.28	87.35%	3,176.45	0.091564	290.85	100.00	3,176.45	0.765524	2,431.65
BUTANE	1,603.55	99.76%	1,599.75	0.102710	164.31	100.00	1,599.75	0.962066	1,539.06
PENTANES PLUS	786.31	87.12%	685.06	0.110560	75.74	100.00	685.06	1.887684	1,293.18
CONDENSATE	786.31	34.84%	273.92	0.115946	31.76	100.00	273.92	2.193800	600.93
<u>-</u>	14,336.40		6,628.91		622.00		6,628.91		6,040.23

l		Resid	ue Gas Settlement				Taxes		
l	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
	1,470.73	100.00	1,470.73	5.348885	7,866.77	NDGS	1,390.00	0.090500	125.80
ı		Fee	s & Adjustments			NDOE	452.47	0.060000	27.15
l		_	Basis	Rate \$	Value \$	NDOP	452.47	0.050000	22.62
l	ELECTRIC	FEE	73.83	1.000000	73.83				
l	SERVICE F	EE	1,598.00	1.968198	3,145.18				
l									
l									
l						Tax Exempt De	cimal: 0.11718750	Total:	175.57
l			Total:		3,219.01				

Operator BURLINGTON RESOURCES O&G & CONOCO PHI:  Contract Percent of Proceeds  Type: Sample 11/8/2021  Date: Monthly Ave 60.79  PSIG: Taxes Paid Buyer  By: Tax No  Reimbursement:		Other Information
Type: Sample 11/8/2021 Date: Monthly Ave 60.79 PSIG: Taxes Paid Buyer By: Tax No	Operator BURI	INGTON RESOURCES O&G & CONOCO PH
Sample 11/8/2021  Date: Monthly Ave 60.79  PSIG: Taxes Paid Buyer  By: Tax No	: Contract	Percent of Proceeds
Monthly Ave 60.79 PSIG: Taxes Paid Buyer By: Tax No		11/8/2021
Taxes Paid Buyer By: Tax No		60.79
Tax No		Buyer
Reimbursement:		No
	Reimbursement:	

Point	of Receipt Gas A	nalysis	
Components	Mol %	GPM	PPM
Nitrogen	1.8679		
Carbon Dioxide	0.7996		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.1529		
Ethane	18.7102	4.9384	
Propane	8.7780	2.3867	
Iso Butane	0.9586	0.3096	
Nor Butane	2.3879	0.7429	
Iso Pentane	0.3809	0.1375	
Nor Pentane	0.4993	0.1786	
Hexanes Plus	0.4643	0.2000	
Totals	100.0000	8.8937	

	Hiland Contacts
M	Accounting MONICA ARSENAULT
	(918)588-5008  Measurement  ENIDMEASUREMENT@KINDERMORGAN.COM
4	Contracts ERIK LARSEN (918)588-5046
	System Information

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