



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	SAMUEL 34-21H	1.00000000	7333002 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,528.25	5,309.48	12,837.73	2,619.49	10,218.24	131.20	0.00	10,087.04	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,301.00	1,821.00	1,400
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,301.00	1,821.00	100.00%
Field Fuel:	60.08	77.50	4.26%
Net Delivered:	1,240.92	1,743.50	
NGL Shrink:		578.93	31.79%
Plant Fuel:		25.93	1.42%
Loss and Unaccounted For:		-22.55	-1.24%
Actual Residue:		1,161.19	63.77%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	968.54	0.40%	3.83	0.114883	0.44	100.00	3.83	1.645983	6.30
ETHANE	5,935.07	14.26%	846.30	0.066336	56.14	100.00	846.30	0.254264	215.19
PROPANE	2,926.83	88.26%	2,583.19	0.091565	236.53	100.00	2,583.19	0.707146	1,826.69
BUTANE	1,593.96	102.25%	1,629.86	0.102714	167.41	100.00	1,629.86	0.872971	1,422.82
PENTANES PLUS	968.54	79.68%	771.73	0.110557	85.32	100.00	771.73	1.629281	1,257.37
CONDENSATE	968.54	29.47%	285.41	0.115938	33.09	100.00	285.41	2.036058	581.11
	12,392.94		6,120.32		578.93		6,120.32		5,309.48

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,161.19	100.00	1,161.19	6.483219	7,528.25	NDGS	1,192.00	0.090500	107.88
					NDOP	466.33	0.050000	23.32
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	58.86	1.000000	58.86					
SERVICE FEE	1,301.00	1.968198	2,560.63					
Total:				2,619.49				
					Tax Exempt Decimal: 0.06601610		Total : 131.20	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	8/4/2022
Date:	
Monthly Ave	50.49
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.5779		
Carbon Dioxide	0.9136		
Water Vapor	0.0000		
H2S	0.0006		6
Other Inerts	0.0000		
Methane	64.6062		
Ethane	18.1150	4.7828	
Propane	8.6720	2.3586	
Iso Butane	1.1124	0.3593	
Nor Butane	2.9727	0.9252	
Iso Pentane	0.5516	0.1992	
Nor Pentane	0.7590	0.2716	
Hexanes Plus	0.7190	0.3097	
Totals	100.0000	9.2064	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments