## SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

| ſ  |              |                    |                    | Lease &      | Contract Infor        | mation          |       |          |                    |                  |                       |
|----|--------------|--------------------|--------------------|--------------|-----------------------|-----------------|-------|----------|--------------------|------------------|-----------------------|
|    | System Name  | Production<br>Date | Accounting<br>Date | Meter Name   | Allocation<br>Decimal | Meter<br>Number | State | County   | Contract<br>Number | Pressure<br>Base | Contract<br>Btu Basis |
| ,[ | WATFORD CITY | 8/2022             | 9/2022             | WILSON 31-6H | 1.00000000            | 7333009 A       | ND    | MCKENZIE | WATCOP11111        | 14.73            | WET                   |

|                               |                       |                         | Settlement Summary            |                  |                   |                         |              |
|-------------------------------|-----------------------|-------------------------|-------------------------------|------------------|-------------------|-------------------------|--------------|
| Residue Gas Gross<br>Value \$ | NGL Gross<br>Value \$ | Total Gross<br>Value \$ | Less Fees &<br>Adjustments \$ | Pre-Tax Value \$ | Total<br>Taxes \$ | Tax<br>Reimbursement \$ | Net Value \$ |
| 7,327.79                      | 4,673.19              | 12,000.98               | 2,532.90                      | 9,468.08         | 160.76            | 0.00                    | 9,307.32     |

| Point of                | Receipt Inforn | nation       |            |
|-------------------------|----------------|--------------|------------|
|                         | MCF            | <u>MMBtu</u> | <u>Btu</u> |
| Gross Wellhead:         | 1,258.00       | 1,713.00     | 1.362      |
| Allocation Decima       | 1.00000000     | 1.00000000   |            |
| Owner Share:            | 1,258.00       | 1,713.00     | 100.00%    |
| Field Fuel:             | 58.09          | 72.90        | 4.26%      |
| Net Delivered:          | 1,199.91       | 1,640.10     |            |
| NGL Shrink:             |                | 506.54       | 29.57%     |
| Plant Fuel:             |                | 25.24        | 1.47%      |
| Loss and Unaccounted    |                | -21.95       | -1.28%     |
| For:<br>Actual Residue: |                | 1,130.27     | 65.98%     |
|                         |                |              |            |

|                  |             |               |           | NGL Settlement |        |            |            |               |          |
|------------------|-------------|---------------|-----------|----------------|--------|------------|------------|---------------|----------|
|                  | Theoretical | Actual System | Allocated | GPA Publ 2145  | Shrink |            | Settlement | NGL Component | NGL      |
| _                | Gallons     | Recovery %    | Gallons   | Shrink Factor  | MMBTU  | Contract % | Gallons    | WASP Price \$ | Value \$ |
| FIELD CONDENSATE | 886.85      | 0.39%         | 3.50      | 0.117143       | 0.41   | 100.00     | 3.50       | 1.645983      | 5.76     |
| ETHANE           | 5,319.92    | 14.26%        | 758.58    | 0.066348       | 50.33  | 100.00     | 758.58     | 0.254264      | 192.88   |
| PROPANE          | 2,571.65    | 88.25%        | 2,269.60  | 0.091562       | 207.81 | 100.00     | 2,269.60   | 0.707146      | 1,604.93 |
| BUTANE           | 1,328.78    | 102.25%       | 1,358.74  | 0.102713       | 139.56 | 100.00     | 1,358.74   | 0.872971      | 1,186.14 |
| PENTANES PLUS    | 886.85      | 79.68%        | 706.67    | 0.110561       | 78.13  | 100.00     | 706.67     | 1.629281      | 1,151.36 |
| CONDENSATE       | 886.85      | 29.47%        | 261.35    | 0.115936       | 30.30  | 100.00     | 261.35     | 2.036058      | 532.12   |
| _                | 10,994.05   |               | 5,358.44  |                | 506.54 |            | 5,358.44   |               | 4,673.19 |

|                    | Resid      | ue Gas Settlement  |                      |                   |               | Taxes             |             |            |
|--------------------|------------|--------------------|----------------------|-------------------|---------------|-------------------|-------------|------------|
| Gross Residue      | Contract % | Settlement Residue | Price \$             | Residue Value \$  | Tax Type      | Taxed Quantity    | Tax Rate \$ | Tax Due \$ |
| 1,130.27           | 100.00     | 1,130.27           | 6.483219             | 7,327.79          | NDGS          | 1,225.00          | 0.090500    | 110.86     |
|                    | Fee        | s & Adjustments    |                      |                   | NDOE          | 453.62            | 0.060000    | 27.22      |
|                    | _          | Basis              | Rate \$              | Value \$          | NDOP          | 453.62            | 0.050000    | 22.68      |
| ELECTRIC SERVICE F |            | 56.91<br>1,258.00  | 1.000000<br>1.968198 | 56.91<br>2,475.99 |               |                   |             |            |
|                    |            |                    |                      |                   |               |                   |             |            |
|                    |            | Total:             |                      | 2,532.90          | Tax Exempt De | cimal: 0.00783342 | Total :     | 160.76     |

| Contract Percent of Proceeds  Type: Sample 8/4/2022  Date: Monthly Ave 52.78  PSIG: Taxes Paid Buyer  By: Tax No | Other Information                   |
|--|-------------------------------------|
| Type: Sample 8/4/2022 Date: Monthly Ave 52.78 PSIG: Taxes Paid Buyer By: Tax No                                  | URLINGTON RESOURCES O&G & CONOCO PH |
| Sample 8/4/2022  Date: Monthly Ave 52.78  PSIG: Taxes Paid Buyer  By: Tax No                                     | Percent of Proceeds                 |
| Monthly Ave 52.78 PSIG: Taxes Paid Buyer By: Tax No  | 8/4/2022                            |
| Taxes Paid Buyer By: Tax No  | 52.78                               |
| Tax No   | Buyer                               |
|  | No                                  |
| Reimbursement:   | nt:                                 |
|  |                                     |
| Reimburseme  |                                     |

| Point          | t of Receipt Gas A | nalysis |     |
|----------------|--------------------|---------|-----|
| Components     | Mol %              | GPM     | PPM |
|                | 1.6320             |         |     |
| Nitrogen       | 1.6329             |         |     |
| Carbon Dioxide | 0.8031             |         |     |
| Water Vapor    | 0.0000             |         |     |
| H2S            | 0.0008             |         | 8   |
| Other Inerts   | 0.0000             |         |     |
| Methane        | 67.4403            |         |     |
| Ethane         | 16.7976            | 4.4336  |     |
| Propane        | 7.8824             | 2.1432  |     |
| Iso Butane     | 0.9635             | 0.3112  |     |
| Nor Butane     | 2.5590             | 0.7962  |     |
| Iso Pentane    | 0.5086             | 0.1835  |     |
| Nor Pentane    | 0.7184             | 0.2570  |     |
| Hexanes Plus   | 0.6934             | 0.2986  |     |
| Totals         | 100.0000           | 8.4233  |     |

|    |                      | Hiland Contacts                   |
|----|----------------------|-----------------------------------|
| PM | Accounting           | MONICA ARSENAULT<br>(918)588-5008 |
|    | Measurement<br>ENIDM | EASUREMENT@KINDERMORGAN.COM       |
| 8  | Contracts            | ERIK LARSEN<br>(918)588-5046      |
|    |                      |                                   |

| System Infor            | mation |
|-------------------------|--------|
| Total Month System POR: | MCF    |

|   | Ιl | Comments |
|---|----|----------|
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