

Mail to:
Hiland Partners
8811 S. Yale Avenue, Suite 200
Tulsa, OK 74137

Address Corrections:	Attention Dept:	_____
	Street/P.O Box:	_____
	City, State, Zip:	_____

Address No: COP-BUR600	Change Requested by:	_____	Phone:	_____
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BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
CO.
600 N DAIRY-ASHFORD-WESTLAKE 2-7020
HOUSTON, TX 77079



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	SAMUEL 34-21H	1.00000000	7333002 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,344.50	5,052.22	12,396.72	2,983.32	9,413.40	142.28	0.00	9,271.12	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,481.00	1,979.00	1,336
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,481.00	1,979.00	100.00%
Field Fuel:	68.99	85.14	4.30%
Net Delivered:	1,412.01	1,893.86	
NGL Shrink:		527.80	26.67%
Plant Fuel:		30.76	1.55%
Loss and Unaccounted For:		-37.79	-1.91%
Actual Residue:		1,373.09	69.38%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	615.92	0.14%	0.89	0.112360	0.10	100.00	0.89	1.800869	1.60
ETHANE	6,776.94	11.86%	803.95	0.066335	53.33	100.00	803.95	0.194221	156.14
PROPANE	3,030.74	87.35%	2,647.43	0.091560	242.40	100.00	2,647.43	0.765524	2,026.67
BUTANE	1,442.23	99.76%	1,438.76	0.102706	147.77	100.00	1,438.76	0.962066	1,384.18
PENTANES PLUS	615.92	87.12%	536.60	0.110548	59.32	100.00	536.60	1.887684	1,012.93
CONDENSATE	615.92	34.84%	214.56	0.115958	24.88	100.00	214.56	2.193800	470.70
	12,481.75		5,642.19		527.80		5,642.19		5,052.22

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,373.09	100.00	1,373.09	5.348885	7,344.50	NDGS	1,365.00	0.090500	123.53
					NDOP	374.95	0.050000	18.75
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		68.42	1.000000	68.42				
SERVICE FEE		1,481.00	1.968198	2,914.90				



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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	TAYLOR 31-1H	1.00000000	7333003 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
11,068.77	7,335.76	18,404.53	4,496.14	13,908.39	260.20	0.00	13,648.19	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,232.00	2,953.00	1,323
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,232.00	2,953.00	100.00%
Field Fuel:	103.97	127.04	4.30%
Net Delivered:	2,128.03	2,825.96	
NGL Shrink:		767.17	25.98%
Plant Fuel:		46.36	1.57%
Loss and Unaccounted For:		-56.93	-1.93%
Actual Residue:		2,069.36	70.08%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	891.64	0.14%	1.29	0.116279	0.15	100.00	1.29	1.800869	2.32
ETHANE	9,780.43	11.86%	1,160.24	0.066340	76.97	100.00	1,160.24	0.194221	225.34
PROPANE	4,491.21	87.35%	3,923.13	0.091562	359.21	100.00	3,923.13	0.765524	3,003.25
BUTANE	2,039.08	99.76%	2,034.21	0.102713	208.94	100.00	2,034.21	0.962066	1,957.04
PENTANES PLUS	891.64	87.12%	776.82	0.110553	85.88	100.00	776.82	1.887684	1,466.39
CONDENSATE	891.64	34.84%	310.61	0.115965	36.02	100.00	310.61	2.193800	681.42
	18,094.00		8,206.30		767.17		8,206.30		7,335.76

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,069.36	100.00	2,069.36	5.348885	11,068.77	NDGS	2,177.00	0.090500	197.02
Fees & Adjustments					NDOE	574.38	0.060000	34.46
					NDOP	574.38	0.050000	28.72
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		103.12	1.000000	103.12				
SERVICE FEE		2,232.00	1.968198	4,393.02				
						</		



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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	CONNER 34-9H	1.00000000	7333005 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
13,839.87	10,587.66	24,427.53	5,684.63	18,742.90	338.16	0.00	18,404.74	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,822.00	3,808.00	1,349
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,822.00	3,808.00	100.00%
Field Fuel:	131.45	163.82	4.30%
Net Delivered:	2,690.55	3,644.18	
NGL Shrink:		1,069.90	28.10%
Plant Fuel:		57.96	1.52%
Loss and Unaccounted For:		-71.11	-1.87%
Actual Residue:		2,587.43	67.95%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,470.65	0.14%	2.13	0.117371	0.25	100.00	2.13	1.800869	3.84
ETHANE	12,486.04	11.86%	1,481.22	0.066344	98.27	100.00	1,481.22	0.194221	287.69
PROPANE	5,736.52	87.35%	5,010.99	0.091563	458.82	100.00	5,010.99	0.765524	3,836.03
BUTANE	3,040.05	99.76%	3,032.72	0.102713	311.50	100.00	3,032.72	0.962066	2,917.68
PENTANES PLUS	1,470.65	87.12%	1,281.22	0.110566	141.66	100.00	1,281.22	1.887684	2,418.54
CONDENSATE	1,470.65	34.83%	512.30	0.115948	59.40	100.00	512.30	2.193800	1,123.88
	24,203.91		11,320.58		1,069.90		11,320.58		10,587.66

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,587.43	100.00	2,587.43	5.348885	13,839.87	NDGS	2,632.00	0.090500	238.20
Fees & Adjustments					NDOE	908.73	0.060000	54.52
					NDOP	908.73	0.050000	45.44
		Basis	Rate \$	Value \$				
ELECTRIC FEE		130.38	1.000000	130.38				
SERVICE FEE		2,822.00	1.968198	5,554.25				



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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	ZACHERY 14-10H	1.00000000	7333006 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
3,220.51	2,106.83	5,327.34	1,291.22	4,036.12	64.14	0.00	3,971.98	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	641.00	867.00	1,353
Allocation Decima	1.00000000	1.00000000	
Owner Share:	641.00	867.00	100.00%
Field Fuel:	29.86	37.30	4.30%
Net Delivered:	611.14	829.70	
NGL Shrink:		230.70	26.61%
Plant Fuel:		13.49	1.56%
Loss and Unaccounted For:		-16.58	-1.91%
Actual Residue:		602.09	69.45%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	202.29	0.14%	0.29	0.103448	0.03	100.00	0.29	1.800869	0.52
ETHANE	3,254.99	11.86%	386.14	0.066349	25.62	100.00	386.14	0.194221	74.99
PROPANE	1,461.66	87.35%	1,276.75	0.091561	116.90	100.00	1,276.75	0.765524	977.38
BUTANE	590.36	99.76%	588.94	0.102710	60.49	100.00	588.94	0.962066	566.60
PENTANES PLUS	202.29	87.13%	176.26	0.110575	19.49	100.00	176.26	1.887684	332.72
CONDENSATE	202.29	34.84%	70.48	0.115919	8.17	100.00	70.48	2.193800	154.62
	5,711.59		2,498.86		230.70		2,498.86		2,106.83

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
602.09	100.00	602.09	5.348885	3,220.51	NDGS	566.00	0.090500	51.22
					NDOE	117.45	0.060000	7.05
					NDOP	117.45	0.050000	5.87
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		29.61	1.000000	29.61				
SERVICE FEE		641.00	1.968198	1,261.61				
Total:								
				1,291.22				
Tax Exempt Decimal: 0.10937109						Total :	64.14	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	2/4/2022
Date:	
Monthly Ave	85.99
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7875		
Carbon Dioxide	0.8266		
Water Vapor	0.0000		
H2S	0.0012		12
Other Inerts	0.0000		
Methane	64.4715		
Ethane	20.1811	5.3261	
Propane	8.7974	2.3917	
Iso Butane	0.9918	0.3203	
Nor Butane	2.0755	0.6457	
Iso Pentane	0.2671	0.0964	
Nor Pentane	0.3261	0.1166	
Hexanes Plus	0.2742	0.1180	
Totals	100.0000	9.0148	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	COLTON 21-30H	1.00000000	7333007 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
5,231.48	3,921.71	9,153.19	2,139.29	7,013.90	132.78	0.00	6,881.12	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,062.00	1,429.00	1,346
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,062.00	1,429.00	100.00%
Field Fuel:	49.47	61.47	4.30%
Net Delivered:	1,012.53	1,367.53	
NGL Shrink:		394.43	27.60%
Plant Fuel:		21.91	1.53%
Loss and Unaccounted For:		-26.86	-1.88%
Actual Residue:		978.05	68.44%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	568.64	0.14%	0.82	0.121951	0.10	100.00	0.82	1.800869	1.48
ETHANE	4,788.05	11.86%	568.03	0.066352	37.69	100.00	568.03	0.194221	110.33
PROPANE	2,138.67	87.35%	1,868.16	0.091566	171.06	100.00	1,868.16	0.765524	1,430.12
BUTANE	1,052.42	99.76%	1,049.94	0.102711	107.84	100.00	1,049.94	0.962066	1,010.11
PENTANES PLUS	568.64	87.12%	495.38	0.110562	54.77	100.00	495.38	1.887684	935.12
CONDENSATE	568.64	34.83%	198.08	0.115963	22.97	100.00	198.08	2.193800	434.55
	9,116.42		4,180.41		394.43		4,180.41		3,921.71

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
978.05	100.00	978.05	5.348885	5,231.48	NDGS	1,025.00	0.090500	92.76
					NDOE	363.82	0.060000	21.83
Fees & Adjustments					NDOP	363.82	0.050000	18.19
		Basis	Rate \$	Value \$				
ELECTRIC FEE		49.06	1.000000	49.06				
SERVICE FEE		1,062.00	1.968198	2,090.23				
Total:					Tax Exempt Decimal: 0.01837755		Total :	132.78
2,139.29								

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	12/3/2021
Date:	
Monthly Ave	53.79
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7857		
Carbon Dioxide	0.8295		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	66.9202		
Ethane	17.9184	4.7288	
Propane	7.7693	2.1122	
Iso Butane	0.9220	0.2977	
Nor Butane	2.3839	0.7417	
Iso Pentane	0.4313	0.1556	
Nor Pentane	0.5709	0.2042	
Hexanes Plus	0.4687	0.2018	
Totals	100.0000	8.4420	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	JOEL 21-2H	1.00000000	7333008 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
18,473.12	14,459.11	32,932.23	7,699.03	25,233.20	488.37	0.00	24,744.83	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	3,822.00	5,085.00	1,330
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,822.00	5,085.00	100.00%
Field Fuel:	178.04	218.76	4.30%
Net Delivered:	3,643.96	4,866.24	
NGL Shrink:		1,430.18	28.13%
Plant Fuel:		77.37	1.52%
Loss and Unaccounted For:		-94.95	-1.87%
Actual Residue:		3,453.64	67.92%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,173.62	0.14%	3.15	0.117460	0.37	100.00	3.15	1.800869	5.67
ETHANE	15,318.84	11.86%	1,817.27	0.066341	120.56	100.00	1,817.27	0.194221	352.95
PROPANE	7,645.39	87.35%	6,678.42	0.091562	611.49	100.00	6,678.42	0.765524	5,112.49
BUTANE	3,909.60	99.76%	3,900.22	0.102712	400.60	100.00	3,900.22	0.962066	3,752.27
PENTANES PLUS	2,173.62	87.12%	1,893.66	0.110558	209.36	100.00	1,893.66	1.887684	3,574.63
CONDENSATE	2,173.62	34.83%	757.18	0.115957	87.80	100.00	757.18	2.193800	1,661.10
	31,221.07		15,049.90		1,430.18		15,049.90		14,459.11

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,453.64	100.00	3,453.64	5.348885	18,473.12	NDGS	3,699.00	0.090500	334.76
					NDOE	1,396.44	0.060000	83.79
					NDOP	1,396.44	0.050000	69.82
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	176.58	1.000000	176.58					
SERVICE FEE	3,822.00	1.968198	7,522.45					
Total:				7,699.03				
					Tax Exempt Decimal: 0.01433205		Total : 488.37	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	5/6/2022
Date:	
Monthly Ave	55.46
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	2.2308		
Carbon Dioxide	0.8545		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	68.2826		
Ethane	15.9311	4.2039	
Propane	7.7186	2.0981	
Iso Butane	0.9757	0.3150	
Nor Butane	2.4364	0.7579	
Iso Pentane	0.4723	0.1704	
Nor Pentane	0.6387	0.2285	
Hexanes Plus	0.4590	0.1976	
Totals	100.0000	7.9714	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	WILSON 31-6H	1.00000000	7333009 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
8,687.12	5,175.96	13,863.08	3,511.10	10,351.98	190.82	0.00	10,161.16	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,743.00	2,275.00	1,305
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,743.00	2,275.00	100.00%
Field Fuel:	81.19	97.87	4.30%
Net Delivered:	1,661.81	2,177.13	
NGL Shrink:		561.31	24.67%
Plant Fuel:		36.38	1.60%
Loss and Unaccounted For:		-44.66	-1.96%
Actual Residue:		1,624.10	71.39%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	503.20	0.15%	0.73	0.109589	0.08	100.00	0.73	1.800869	1.31
ETHANE	7,423.47	11.86%	880.63	0.066339	58.42	100.00	880.63	0.194221	171.04
PROPANE	3,401.39	87.35%	2,971.19	0.091563	272.05	100.00	2,971.19	0.765524	2,274.52
BUTANE	1,580.71	99.76%	1,576.88	0.102715	161.97	100.00	1,576.88	0.962066	1,517.06
PENTANES PLUS	503.20	87.12%	438.37	0.110569	48.47	100.00	438.37	1.887684	827.50
CONDENSATE	503.20	34.83%	175.28	0.115929	20.32	100.00	175.28	2.193800	384.53
	13,411.97		6,043.08		561.31		6,043.08		5,175.96

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,624.10	100.00	1,624.10	5.348885	8,687.12	NDGS	1,713.00	0.090500	155.03
					NDOE	325.39	0.060000	19.52
					NDOP	325.39	0.050000	16.27
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		80.53	1.000000	80.53				
SERVICE FEE		1,743.00	1.968198	3,430.57				
Total:								
				3,511.10				
						Tax Exempt Decimal: 0.00783342	Total :	190.82

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	1/6/2022
Date:	
Monthly Ave	56.24
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7927		
Carbon Dioxide	0.8329		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	69.0665		
Ethane	16.9325	4.4671	
Propane	7.5313	2.0468	
Iso Butane	0.8676	0.2800	
Nor Butane	2.1583	0.6712	
Iso Pentane	0.3079	0.1110	
Nor Pentane	0.3803	0.1360	
Hexanes Plus	0.1297	0.0558	
Totals	100.0000	7.7679	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	LOGAN 24-8H	1.00000000	7333010 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
3,118.08	2,969.33	6,087.41	1,309.36	4,778.05	70.57	0.00	4,707.48	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	650.00	910.00	1,400
Allocation Decima	1.00000000	1.00000000	
Owner Share:	650.00	910.00	100.00%
Field Fuel:	30.28	39.15	4.30%
Net Delivered:	619.72	870.85	
NGL Shrink:		290.86	31.96%
Plant Fuel:		13.06	1.44%
Loss and Unaccounted For:		-16.01	-1.76%
Actual Residue:		582.94	64.06%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	455.12	0.15%	0.66	0.121212	0.08	100.00	0.66	1.800869	1.19
ETHANE	2,906.11	11.86%	344.76	0.066336	22.87	100.00	344.76	0.194221	66.96
PROPANE	1,511.25	87.35%	1,320.14	0.091566	120.88	100.00	1,320.14	0.765524	1,010.60
BUTANE	827.64	99.76%	825.64	0.102720	84.81	100.00	825.64	0.962066	794.32
PENTANES PLUS	455.12	87.12%	396.49	0.110570	43.84	100.00	396.49	1.887684	748.45
CONDENSATE	455.12	34.83%	158.54	0.115933	18.38	100.00	158.54	2.193800	347.81
	6,155.24		3,046.23		290.86		3,046.23		2,969.33

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
582.94	100.00	582.94	5.348885	3,118.08	NDGS	620.00	0.090500	56.11
					NDOP	289.11	0.050000	14.46
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	30.03	1.000000	30.03					
SERVICE FEE	650.00	1.968198	1,279.33					
Total:				1,309.36				
					Tax Exempt Decimal: 0.02538733		Total : 70.57	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	7/14/2022
Date:	
Monthly Ave	81.07
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.5671		
Carbon Dioxide	0.8946		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	64.6689		
Ethane	17.7606	4.6894	
Propane	8.9660	2.4386	
Iso Butane	1.1543	0.3729	
Nor Butane	3.0925	0.9626	
Iso Pentane	0.5065	0.1829	
Nor Pentane	0.6425	0.2299	
Hexanes Plus	0.7466	0.3216	
Totals	100.0000	9.1979	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	JAIR 31-28H	1.00000000	7333012 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
9,989.20	9,142.05	19,131.25	4,198.00	14,933.25	275.07	0.00	14,658.18	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,084.00	2,836.00	1,361
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,084.00	2,836.00	100.00%
Field Fuel:	97.08	122.01	4.30%
Net Delivered:	1,986.92	2,713.99	
NGL Shrink:		855.94	30.18%
Plant Fuel:		41.84	1.48%
Loss and Unaccounted For:		-51.32	-1.81%
Actual Residue:		1,867.53	65.85%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,669.61	0.14%	2.42	0.115702	0.28	100.00	2.42	1.800869	4.36
ETHANE	8,607.34	11.86%	1,021.10	0.066340	67.74	100.00	1,021.10	0.194221	198.32
PROPANE	4,032.85	87.35%	3,522.87	0.091565	322.57	100.00	3,522.87	0.765524	2,696.84
BUTANE	2,313.97	99.76%	2,308.41	0.102711	237.10	100.00	2,308.41	0.962066	2,220.84
PENTANES PLUS	1,669.61	87.12%	1,454.56	0.110556	160.81	100.00	1,454.56	1.887684	2,745.75
CONDENSATE	1,669.61	34.84%	581.61	0.115954	67.44	100.00	581.61	2.193800	1,275.94
	18,293.38		8,890.97		855.94		8,890.97		9,142.05

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,867.53	100.00	1,867.53	5.348885	9,989.20	NDGS	1,841.00	0.090500	166.61
					NDOE	986.07	0.060000	59.16
					NDOP	986.07	0.050000	49.30



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	NEIL 24-19 MBH	1.00000000	7333013 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
8,326.77	6,806.96	15,133.73	3,418.43	11,715.30	224.53	0.00	11,490.77	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,697.00	2,327.00	1,371
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,697.00	2,327.00	100.00%
Field Fuel:	79.05	100.11	4.30%
Net Delivered:	1,617.95	2,226.89	
NGL Shrink:		678.11	29.14%
Plant Fuel:		34.87	1.50%
Loss and Unaccounted For:		-42.82	-1.84%
Actual Residue:		1,556.73	66.90%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,030.31	0.14%	1.49	0.114094	0.17	100.00	1.49	1.800869	2.68
ETHANE	8,052.86	11.86%	955.34	0.066343	63.38	100.00	955.34	0.194221	185.55
PROPANE	3,727.11	87.35%	3,255.74	0.091564	298.11	100.00	3,255.74	0.765524	2,492.35
BUTANE	1,713.57	99.76%	1,709.50	0.102714	175.59	100.00	1,709.50	0.962066	1,644.65
PENTANES PLUS	1,030.31	87.12%	897.60	0.110561	99.24	100.00	897.60	1.887684	1,694.38
CONDENSATE	1,030.31	34.83%	358.90	0.115965	41.62	100.00	358.90	2.193800	787.35
	15,554.16		7,178.57		678.11		7,178.57		6,806.96

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,556.73	100.00	1,556.73	5.348885	8,326.77	NDGS	1,665.00	0.090500	150.68
					NDOE	671.36	0.060000	40.28
					NDOP	671.36	0.050000	33.57
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		78.40	1.000000	78.40				
SERVICE FEE		1,697.00	1.968198	3,340.03				



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	JACKSON 14-22MBH	1.00000000	7333014 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,866.77	6,040.23	13,907.00	3,219.01	10,687.99	175.57	0.00	10,512.42	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,598.00	2,179.00	1,364
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,598.00	2,179.00	100.00%
Field Fuel:	74.44	93.74	4.30%
Net Delivered:	1,523.56	2,085.26	
NGL Shrink:		622.00	28.55%
Plant Fuel:		32.95	1.51%
Loss and Unaccounted For:		-40.42	-1.85%
Actual Residue:		1,470.73	67.50%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	786.31	0.14%	1.14	0.114035	0.13	100.00	1.14	1.800869	2.05
ETHANE	7,523.95	11.86%	892.59	0.066335	59.21	100.00	892.59	0.194221	173.36
PROPANE	3,636.28	87.35%	3,176.45	0.091564	290.85	100.00	3,176.45	0.765524	2,431.65
BUTANE	1,603.55	99.76%	1,599.75	0.102710	164.31	100.00	1,599.75	0.962066	1,539.06
PENTANES PLUS	786.31	87.12%	685.06	0.110560	75.74	100.00	685.06	1.887684	1,293.18
CONDENSATE	786.31	34.84%	273.92	0.115946	31.76	100.00	273.92	2.193800	600.93
	14,336.40		6,628.91		622.00		6,628.91		6,040.23

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,470.73	100.00	1,470.73	5.348885	7,866.77	NDGS	1,390.00	0.090500	125.80
					NDOE	452.47	0.060000	27.15
					NDOP	452.47	0.050000	22.62
					Tax Exempt Decimal: 0.11718750			
Total:							Total :	175.57

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	11/8/2021
Date:	
Monthly Ave	60.79
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.8679		
Carbon Dioxide	0.7996		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.1529		
Ethane	18.7102	4.9384	
Propane	8.7780	2.3867	
Iso Butane	0.9586	0.3096	
Nor Butane	2.3879	0.7429	
Iso Pentane	0.3809	0.1375	
Nor Pentane	0.4993	0.1786	
Hexanes Plus	0.4643	0.2000	
Totals	100.0000	8.8937	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	DAYTON 14-22MBH	1.00000000	7333015 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
17,356.17	14,992.49	32,348.66	7,183.34	25,165.32	439.77	0.00	24,725.55	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	3,566.00	4,924.00	1,381
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,566.00	4,924.00	100.00%
Field Fuel:	166.11	211.83	4.30%
Net Delivered:	3,399.89	4,712.17	
NGL Shrink:		1,483.90	30.14%
Plant Fuel:		72.69	1.48%
Loss and Unaccounted For:		-89.24	-1.81%
Actual Residue:		3,244.82	65.90%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,273.51	0.15%	3.30	0.115152	0.38	100.00	3.30	1.800869	5.94
ETHANE	16,342.25	11.86%	1,938.68	0.066339	128.61	100.00	1,938.68	0.194221	376.53
PROPANE	8,028.50	87.35%	7,013.16	0.091562	642.14	100.00	7,013.16	0.765524	5,368.74
BUTANE	3,922.79	99.76%	3,913.43	0.102713	401.96	100.00	3,913.43	0.962066	3,764.98
PENTANES PLUS	2,273.51	87.12%	1,980.67	0.110559	218.98	100.00	1,980.67	1.887684	3,738.88
CONDENSATE	2,273.51	34.83%	791.97	0.115951	91.83	100.00	791.97	2.193800	1,737.42
	32,840.56		15,641.21		1,483.90		15,641.21		14,992.49

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,244.82	100.00	3,244.82	5.348885	17,356.17	NDGS	3,207.00	0.090500	290.23
Fees & Adjustments					NDOE	1,359.43	0.060000	81.57
					NDOP	1,359.43	0.050000	67.97
		Basis	Rate \$	Value \$				
ELECTRIC FEE		164.75	1.000000	164.75				
SERVICE FEE		3,566.00	1.968198	7,018.59				



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Holdings LLC**
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	OLE BOE 41-14MBH	1.00000000	7333018 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
1,144.50	727.30	1,871.80	459.28	1,412.52	22.81	0.00	1,389.71	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	228.00	305.00	1,338
Allocation Decima	1.00000000	1.00000000	
Owner Share:	228.00	305.00	100.00%
Field Fuel:	10.62	13.12	4.30%
Net Delivered:	217.38	291.88	
NGL Shrink:		78.96	25.89%
Plant Fuel:		4.79	1.57%
Loss and Unaccounted For:		-5.84	-1.91%
Actual Residue:		213.97	70.15%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	74.45	0.15%	0.11	0.090909	0.01	100.00	0.11	1.800869	0.20
ETHANE	1,124.53	11.86%	133.40	0.066342	8.85	100.00	133.40	0.194221	25.91
PROPANE	489.60	87.34%	427.61	0.091555	39.15	100.00	427.61	0.765524	327.35
BUTANE	202.62	99.76%	202.14	0.102701	20.76	100.00	202.14	0.962066	194.47
PENTANES PLUS	74.45	87.13%	64.87	0.110683	7.18	100.00	64.87	1.887684	122.46
CONDENSATE	74.45	34.84%	25.94	0.116037	3.01	100.00	25.94	2.193800	56.91
	1,965.65		854.07		78.96		854.07		727.30

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
213.97	100.00	213.97	5.348885	1,144.50	NDGS	200.00	0.090500	18.10
					NDOE	42.85	0.060000	2.57
					NDOP	42.85	0.050000	2.14
					Tax Exempt Decimal: 0.11717821			
Total:							Total :	22.81

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	1/5/2022
Date:	
Monthly Ave	89.40
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.8902		
Carbon Dioxide	0.8134		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.5291		
Ethane	19.6035	5.1731	
Propane	8.2855	2.2523	
Iso Butane	0.8639	0.2790	
Nor Butane	2.0996	0.6531	
Iso Pentane	0.3155	0.1139	
Nor Pentane	0.4023	0.1439	
Hexanes Plus	0.1966	0.0847	
Totals	100.0000	8.7000	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

Lease & Contract Information

System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	WALTER 31-29MBH	1.00000000	7333020 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary

Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
5,288.98	4,936.08	10,225.06	2,215.84	8,009.22	153.92	0.00	7,855.30

Point of Receipt Information

	MCF	MMBtu	Btu
Gross Wellhead:	1,100.00	1,529.00	1,390
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,100.00	1,529.00	100.00%
Field Fuel:	51.24	65.78	4.30%
Net Delivered:	1,048.76	1,463.22	
NGL Shrink:		479.42	31.36%
Plant Fuel:		22.15	1.45%
Loss and Unaccounted For:		-27.15	-1.78%
Actual Residue:		988.80	64.67%

NGL Settlement

	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Settlement Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	788.77	0.14%	1.14	0.114035	0.13	100.00	1.14	1.800869	2.05
ETHANE	4,881.66	11.86%	579.13	0.066341	38.42	100.00	579.13	0.194221	112.48
PROPANE	2,458.82	87.35%	2,147.84	0.091562	196.66	100.00	2,147.84	0.765524	1,644.22
BUTANE	1,330.88	99.76%	1,327.69	0.102712	136.37	100.00	1,327.69	0.962066	1,277.32
PENTANES PLUS	788.77	87.12%	687.20	0.110565	75.98	100.00	687.20	1.887684	1,297.22
CONDENSATE	788.77	34.84%	274.77	0.115952	31.86	100.00	274.77	2.193800	602.79
	10,248.90		5,017.77		479.42		5,017.77		4,936.08

Residue Gas Settlement

Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$
988.80	100.00	988.80	5.348885	5,288.98
Fees & Adjustments				
	Basis	Rate \$	Value \$	
ELECTRIC FEE	50.82	1.000000	50.82	
SERVICE FEE	1,100.00	1.968198	2,165.02	
Total:			2,215.84	

Taxes

Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
NDGS	1,076.00	0.090500	97.38
NDOE	513.94	0.060000	30.84
NDOP	513.94	0.050000	25.70
Tax Exempt Decimal: 0.00032349			Total : 153.92

Other Information

Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	10/8/2021
Date:	
Monthly Ave	54.07
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis

Components	Mol %	GPM	PPM
Nitrogen	1.6544		
Carbon Dioxide	0.9467		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	65.1561		
Ethane	17.6308	4.6547	
Propane	8.6206	2.3445	
Iso Butane	1.1091	0.3583	
Nor Butane	2.9260	0.9107	
Iso Pentane	0.5340	0.1928	
Nor Pentane	0.7309	0.2616	
Hexanes Plus	0.6911	0.2977	
Totals	100.0000	9.0203	

Hiland Contacts

Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

System Information

Total Month System	MCF
POR:	

Comments

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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	HILMAN 31-29MBH	1.00000000	7333021 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
5,219.71	3,461.44	8,681.15	2,131.23	6,549.92	124.09	0.00	6,425.83	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,058.00	1,382.00	1,306
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,058.00	1,382.00	100.00%
Field Fuel:	49.29	59.46	4.30%
Net Delivered:	1,008.71	1,322.54	
NGL Shrink:		351.65	25.45%
Plant Fuel:		21.86	1.58%
Loss and Unaccounted For:		-26.82	-1.94%
Actual Residue:		975.85	70.61%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	486.40	0.15%	0.71	0.112676	0.08	100.00	0.71	1.800869	1.28
ETHANE	4,396.26	11.86%	521.51	0.066346	34.60	100.00	521.51	0.194221	101.29
PROPANE	1,973.34	87.35%	1,723.71	0.091558	157.82	100.00	1,723.71	0.765524	1,319.54
BUTANE	904.11	99.76%	901.96	0.102721	92.65	100.00	901.96	0.962066	867.74
PENTANES PLUS	486.40	87.12%	423.74	0.110563	46.85	100.00	423.74	1.887684	799.89
CONDENSATE	486.40	34.83%	169.43	0.115977	19.65	100.00	169.43	2.193800	371.70
	8,246.51		3,741.06		351.65		3,741.06		3,461.44

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
975.85	100.00	975.85	5.348885	5,219.71	NDGS	1,001.00	0.090500	90.59
					NDOE	304.55	0.060000	18.27
					NDOP	304.55	0.050000	15.23
					Tax Exempt Decimal: 0.03936303			
Total:					Total : 124.09			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	12/22/2021
Date:	
Monthly Ave	52.09
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	2.1332		
Carbon Dioxide	0.8405		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	69.2009		
Ethane	16.5196	4.3583	
Propane	7.1982	1.9563	
Iso Butane	0.8064	0.2603	
Nor Butane	2.0451	0.6360	
Iso Pentane	0.3543	0.1278	
Nor Pentane	0.4635	0.1658	
Hexanes Plus	0.4381	0.1886	
Totals	100.0000	7.6931	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	INGA 14-12MBH	1.00000000	7333022 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
13,551.99	9,779.78	23,331.77	5,418.73	17,913.04	287.51	0.00	17,625.53	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,690.00	3,736.00	1,389
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,690.00	3,736.00	100.00%
Field Fuel:	125.31	160.72	4.30%
Net Delivered:	2,564.69	3,575.28	
NGL Shrink:		1,054.57	28.23%
Plant Fuel:		56.76	1.52%
Loss and Unaccounted For:		-69.66	-1.86%
Actual Residue:		2,533.61	67.82%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,051.01	0.14%	1.52	0.118421	0.18	100.00	1.52	1.800869	2.74
ETHANE	14,953.17	11.86%	1,773.92	0.066339	117.68	100.00	1,773.92	0.194221	344.53
PROPANE	6,550.73	87.35%	5,722.29	0.091563	523.95	100.00	5,722.29	0.765524	4,380.55
BUTANE	2,625.99	99.76%	2,619.69	0.102714	269.08	100.00	2,619.69	0.962066	2,520.31
PENTANES PLUS	1,051.01	87.12%	915.65	0.110555	101.23	100.00	915.65	1.887684	1,728.46
CONDENSATE	1,051.01	34.84%	366.12	0.115946	42.45	100.00	366.12	2.193800	803.19
	26,231.91		11,399.19		1,054.57		11,399.19		9,779.78

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,533.61	100.00	2,533.61	5.348885	13,551.99	NDGS	2,419.00	0.090500	218.92
Fees & Adjustments					NDOE	623.53	0.060000	37.41
					NDOP	623.53	0.050000	31.18
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		124.28	1.000000	124.28				
SERVICE FEE		2,690.00	1.968198	5,294.45				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	12/22/2021
Date:	
Monthly Ave	72.60
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6399		
Carbon Dioxide	0.8621		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	61.6930		
Ethane	22.0851	5.8304	
Propane	9.3919	2.5542	
Iso Butane	0.9428	0.3045	
Nor Butane	2.3116	0.7194	
Iso Pentane	0.3185	0.1150	
Nor Pentane	0.4166	0.1491	
Hexanes Plus	0.3383	0.1457	
Totals	100.0000	9.8183	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	AIDEN 31-13MBH	1.00000000	7333023 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
19,802.37	17,519.43	37,321.80	8,085.80	29,236.00	477.94	0.00	28,758.06	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	4,014.00	5,777.00	1,439
Allocation Decima	1.00000000	1.00000000	
Owner Share:	4,014.00	5,777.00	100.00%
Field Fuel:	186.98	248.53	4.30%
Net Delivered:	3,827.02	5,528.47	
NGL Shrink:		1,845.19	31.94%
Plant Fuel:		82.94	1.44%
Loss and Unaccounted For:		-101.81	-1.76%
Actual Residue:		3,702.15	64.08%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,009.95	0.15%	2.92	0.116438	0.34	100.00	2.92	1.800869	5.26
ETHANE	22,422.13	11.86%	2,659.96	0.066339	176.46	100.00	2,659.96	0.194221	516.62
PROPANE	11,152.32	87.35%	9,741.78	0.091562	891.98	100.00	9,741.78	0.765524	7,457.57
BUTANE	4,895.52	99.76%	4,883.78	0.102713	501.63	100.00	4,883.78	0.962066	4,698.52
PENTANES PLUS	2,009.95	87.12%	1,751.06	0.110562	193.60	100.00	1,751.06	1.887684	3,305.45
CONDENSATE	2,009.95	34.83%	700.16	0.115945	81.18	100.00	700.16	2.193800	1,536.01
	42,489.87		19,739.66		1,845.19		19,739.66		17,519.43

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,702.15	100.00	3,702.15	5.348885	19,802.37	NDGS	3,765.00	0.090500	340.73
					NDOE	1,247.31	0.060000	74.84
					NDOP	1,247.31	0.050000	62.37
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	185.45	1.000000	185.45					
SERVICE FEE	4,014.00	1.968198	7,900.35					
Total:				8,085.80				
					Tax Exempt Decimal: 0.04791667		Total : 477.94	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	1/31/2022
Date:	
Monthly Ave	68.67
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.4726		
Carbon Dioxide	0.8841		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	59.3142		
Ethane	22.1832	5.8589	
Propane	10.7109	2.9141	
Iso Butane	1.1454	0.3701	
Nor Butane	2.9200	0.9091	
Iso Pentane	0.3979	0.1438	
Nor Pentane	0.5096	0.1824	
Hexanes Plus	0.4618	0.1990	
Totals	100.0000	10.5774	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	OLE BOE 44-14MBH-ULW	1.00000000	7333024 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
4,078.31	2,945.36	7,023.67	1,647.78	5,375.89	87.70	0.00	5,288.19	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	818.00	1,118.00	1,367
Allocation Decima	1.00000000	1.00000000	
Owner Share:	818.00	1,118.00	100.00%
Field Fuel:	38.10	48.10	4.30%
Net Delivered:	779.90	1,069.90	
NGL Shrink:		311.29	27.84%
Plant Fuel:		17.08	1.53%
Loss and Unaccounted For:		-20.93	-1.87%
Actual Residue:		762.46	68.20%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	346.51	0.14%	0.50	0.120000	0.06	100.00	0.50	1.800869	0.90
ETHANE	4,140.88	11.86%	491.25	0.066341	32.59	100.00	491.25	0.194221	95.41
PROPANE	1,886.34	87.35%	1,647.74	0.091562	150.87	100.00	1,647.74	0.765524	1,261.39
BUTANE	784.58	99.77%	782.75	0.102715	80.40	100.00	782.75	0.962066	753.06
PENTANES PLUS	346.51	87.11%	301.86	0.110548	33.37	100.00	301.86	1.887684	569.81
CONDENSATE	346.51	34.83%	120.70	0.115990	14.00	100.00	120.70	2.193800	264.79
	7,504.82		3,344.80		311.29		3,344.80		2,945.36

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
762.46	100.00	762.46	5.348885	4,078.31	NDGS	723.00	0.090500	65.43
Fees & Adjustments					NDOE	202.46	0.060000	12.15
					NDOP	202.46	0.050000	10.12
		Basis	Rate \$	Value \$				
ELECTRIC FEE		37.79	1.000000	37.79				
SERVICE FEE		818.00	1.968198	1,609.99				



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	ORA 32-24MBH	1.00000000	7333025 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
17,265.99	13,436.34	30,702.33	6,993.99	23,708.34	349.98	0.00	23,358.36	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	3,472.00	4,885.00	1,407
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,472.00	4,885.00	100.00%
Field Fuel:	161.73	210.15	4.30%
Net Delivered:	3,310.27	4,674.85	
NGL Shrink:		1,463.31	29.96%
Plant Fuel:		72.31	1.48%
Loss and Unaccounted For:		-88.73	-1.82%
Actual Residue:		3,227.96	66.08%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,314.18	0.15%	1.91	0.115183	0.22	100.00	1.91	1.800869	3.44
ETHANE	19,132.04	11.86%	2,269.64	0.066341	150.57	100.00	2,269.64	0.194221	440.81
PROPANE	9,748.75	87.35%	8,515.74	0.091563	779.73	100.00	8,515.74	0.765524	6,519.00
BUTANE	3,446.32	99.76%	3,438.01	0.102713	353.13	100.00	3,438.01	0.962066	3,307.59
PENTANES PLUS	1,314.18	87.12%	1,144.90	0.110560	126.58	100.00	1,144.90	1.887684	2,161.20
CONDENSATE	1,314.18	34.83%	457.79	0.115948	53.08	100.00	457.79	2.193800	1,004.30
	34,955.47		15,827.99		1,463.31		15,827.99		13,436.34

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,227.96	100.00	3,227.96	5.348885	17,265.99	NDGS	2,967.00	0.090500	268.51
					NDOE	740.59	0.060000	44.44
					NDOP	740.59	0.050000	37.03
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		160.41	1.000000	160.41				
SERVICE FEE		3,472.00	1.968198	6,833.58				



**Hiland Partners
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	AIDEN 3-3-13UTFH	1.00000000	7333026 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
35,622.50	30,579.37	66,201.87	14,711.15	51,490.72	917.19	0.00	50,573.53	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	7,303.00	10,149.00	1,390
Allocation Decima	1.00000000	1.00000000	
Owner Share:	7,303.00	10,149.00	100.00%
Field Fuel:	340.19	436.61	4.30%
Net Delivered:	6,962.81	9,712.39	
NGL Shrink:		3,086.49	30.41%
Plant Fuel:		149.20	1.47%
Loss and Unaccounted For:	-183.10		-1.80%
Actual Residue:	6,659.80		65.62%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	4,387.96	0.14%	6.36	0.116352	0.74	100.00	6.36	1.800869	11.45
ETHANE	37,136.15	11.86%	4,405.50	0.066340	292.26	100.00	4,405.50	0.194221	855.64
PROPANE	17,448.80	87.35%	15,242.07	0.091563	1,395.61	100.00	15,242.07	0.765524	11,668.17
BUTANE	7,787.90	99.76%	7,769.24	0.102711	797.99	100.00	7,769.24	0.962066	7,474.52
PENTANES PLUS	4,387.96	87.12%	3,822.81	0.110560	422.65	100.00	3,822.81	1.887684	7,216.26
CONDENSATE	4,387.96	34.84%	1,528.55	0.115953	177.24	100.00	1,528.55	2.193800	3,353.33
	71,148.77		32,774.53		3,086.49		32,774.53		30,579.37

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6,659.80	100.00	6,659.80	5.348885	35,622.50	NDGS	6,825.00	0.090500	617.66
					NDOE	2,723.01	0.060000	163.38
					NDOP	2,723.01	0.050000	136.15
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		337.40	1.000000	337.40				
SERVICE FEE		7,303.00	1.968198	14,373.7				
				5				



**Hiland Partners
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	ELIZABETH STROH 34-7MBH	1.00000000	7733005 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
4,640.32	4,803.83	9,444.15	1,982.17	7,461.98	127.78	0.00	7,334.20	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	984.00	1,428.00	1,451
Allocation Decima	1.00000000	1.00000000	
Owner Share:	984.00	1,428.00	100.00%
Field Fuel:	45.84	61.43	4.30%
Net Delivered:	938.16	1,366.57	
NGL Shrink:		503.45	35.26%
Plant Fuel:		19.43	1.36%
Loss and Unaccounted For:		-23.84	-1.67%
Actual Residue:		867.53	60.75%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	560.46	0.14%	0.81	0.111111	0.09	100.00	0.81	1.800869	1.46
ETHANE	5,642.00	11.86%	669.32	0.066336	44.40	100.00	669.32	0.194221	129.99
PROPANE	3,217.33	87.35%	2,810.35	0.091562	257.32	100.00	2,810.35	0.765524	2,151.39
BUTANE	1,220.17	99.76%	1,217.22	0.102709	125.02	100.00	1,217.22	0.962066	1,171.05
PENTANES PLUS	560.46	87.11%	488.24	0.110560	53.98	100.00	488.24	1.887684	921.64
CONDENSATE	560.46	34.83%	195.23	0.115966	22.64	100.00	195.23	2.193800	428.30
	11,200.42		5,381.17		503.45		5,381.17		4,803.83

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
867.53	100.00	867.53	5.348885	4,640.32	NDGS	968.00	0.090500	87.60
					NDOE	365.29	0.060000	21.92
					NDOP	365.29	0.050000	18.26
					Total : 127.78			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	45.46	1.000000	45.46					
SERVICE FEE	984.00	1.968198	1,936.71					
Total:				1,982.17				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	11/4/2021
Date:	
Monthly Ave	52.19
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.4296		
Carbon Dioxide	0.8507		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	53.6656		
Ethane	22.7648	6.0139	
Propane	12.6015	3.4294	
Iso Butane	1.1118	0.3594	
Nor Butane	3.0225	0.9412	
Iso Pentane	0.4436	0.1603	
Nor Pentane	0.5639	0.2019	
Hexanes Plus	0.5457	0.2352	
Totals	100.0000	11.3413	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	CECILIA STROH 34-7MBH	1.00000000	7733006 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
2,825.87	3,131.63	5,957.50	1,242.88	4,714.62	83.61	0.00	4,631.01	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	617.00	884.00	1,433
Allocation Decima	1.00000000	1.00000000	
Owner Share:	617.00	884.00	100.00%
Field Fuel:	28.74	38.03	4.30%
Net Delivered:	588.26	845.97	
NGL Shrink:		320.36	36.24%
Plant Fuel:		11.84	1.34%
Loss and Unaccounted For:		-14.54	-1.64%
Actual Residue:		528.31	59.76%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	402.61	0.14%	0.58	0.120690	0.07	100.00	0.58	1.800869	1.04
ETHANE	3,268.78	11.86%	387.78	0.066352	25.73	100.00	387.78	0.194221	75.31
PROPANE	1,964.38	87.35%	1,715.87	0.091563	157.11	100.00	1,715.87	0.765524	1,313.54
BUTANE	804.27	99.76%	802.36	0.102710	82.41	100.00	802.36	0.962066	771.93
PENTANES PLUS	402.61	87.12%	350.76	0.110560	38.78	100.00	350.76	1.887684	662.13
CONDENSATE	402.61	34.84%	140.25	0.115936	16.26	100.00	140.25	2.193800	307.68
	6,842.65		3,397.60		320.36		3,397.60		3,131.63

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
528.31	100.00	528.31	5.348885	2,825.87	NDGS	605.00	0.090500	54.75
					NDOE	262.41	0.060000	15.74
					NDOP	262.41	0.050000	13.12
					Total : 83.61			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	28.50	1.000000	28.50					
SERVICE FEE	617.00	1.968198	1,214.38					
Total:				1,242.88				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	11/4/2021
Date:	
Monthly Ave	52.28
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.6114		
Carbon Dioxide	0.9519		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	54.0031		
Ethane	21.0362	5.5567	
Propane	12.2717	3.3393	
Iso Butane	1.1211	0.3624	
Nor Butane	3.2268	1.0048	
Iso Pentane	0.5037	0.1820	
Nor Pentane	0.6389	0.2287	
Hexanes Plus	0.6349	0.2737	
Totals	100.0000	10.9476	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	CECILIA STROH 44-7 MBH	1.00000000	7733012 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
5,002.28	5,711.87	10,714.15	2,264.18	8,449.97	160.09	0.00	8,289.88	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,124.00	1,560.00	1,388
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,124.00	1,560.00	100.00%
Field Fuel:	52.36	67.11	4.30%
Net Delivered:	1,071.64	1,492.89	
NGL Shrink:		562.46	36.06%
Plant Fuel:		20.95	1.34%
Loss and Unaccounted For:		-25.72	-1.65%
Actual Residue:		935.20	59.95%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	846.81	0.15%	1.23	0.113821	0.14	100.00	1.23	1.800869	2.22
ETHANE	5,095.22	11.86%	604.46	0.066340	40.10	100.00	604.46	0.194221	117.40
PROPANE	3,164.12	87.35%	2,764.00	0.091563	253.08	100.00	2,764.00	0.765524	2,115.90
BUTANE	1,496.87	99.76%	1,493.24	0.102710	153.37	100.00	1,493.24	0.962066	1,436.60
PENTANES PLUS	846.81	87.12%	737.74	0.110567	81.57	100.00	737.74	1.887684	1,392.62
CONDENSATE	846.81	34.83%	294.98	0.115940	34.20	100.00	294.98	2.193800	647.13
	11,449.83		5,895.65		562.46		5,895.65		5,711.87

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
935.20	100.00	935.20	5.348885	5,002.28	NDGS	1,098.00	0.090500	99.37
Fees & Adjustments					NDOE	551.95	0.060000	33.12
					NDOP	551.95	0.050000	27.60
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		51.93	1.000000	51.93				
SERVICE FEE		1,124.00	1.968198	2,212.25				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	10/7/2021
Date:	
Monthly Ave	46.68
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.8624		
Carbon Dioxide	0.8928		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	56.8927		
Ethane	18.0057	4.7546	
Propane	10.8541	2.9526	
Iso Butane	1.1035	0.3566	
Nor Butane	3.3416	1.0402	
Iso Pentane	0.5598	0.2021	
Nor Pentane	0.7231	0.2588	
Hexanes Plus	0.7641	0.3293	
Totals	100.0000	9.8942	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	CE STROH 4A-MBH-ULW	1.00000000	7733013 A	ND	DUNN	WATCOP11111	14.73	WET

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
9,488.23	10,271.34	19,759.57	4,230.24	15,529.33	287.69	0.00	15,241.64	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,100.00	2,923.00	1,392
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,100.00	2,923.00	100.00%
Field Fuel:	97.82	125.75	4.30%
Net Delivered:	2,002.18	2,797.25	
NGL Shrink:		1,032.43	35.32%
Plant Fuel:		39.74	1.36%
Loss and Unaccounted For:		-48.79	-1.67%
Actual Residue:		1,773.87	60.69%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,415.94	0.14%	2.05	0.117073	0.24	100.00	2.05	1.800869	3.69
ETHANE	10,036.13	11.86%	1,190.60	0.066345	78.99	100.00	1,190.60	0.194221	231.24
PROPANE	6,081.62	87.35%	5,312.44	0.091564	486.43	100.00	5,312.44	0.765524	4,066.80
BUTANE	2,666.10	99.76%	2,659.74	0.102713	273.19	100.00	2,659.74	0.962066	2,558.85
PENTANES PLUS	1,415.94	87.12%	1,233.60	0.110563	136.39	100.00	1,233.60	1.887684	2,328.65
CONDENSATE	1,415.94	34.84%	493.26	0.115943	57.19	100.00	493.26	2.193800	1,082.11
	21,615.73		10,891.69		1,032.43		10,891.69		10,271.34

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,773.87	100.00	1,773.87	5.348885	9,488.23	NDGS	2,057.00	0.090500	186.16
					NDOE	922.93	0.060000	55.38
					NDOP	922.93	0.050000	46.15
					Total : 287.69			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	97.02	1.000000	97.02					
SERVICE FEE	2,100.00	1.968198	4,133.22					
Total:				4,230.24				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	48.43
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.3787		
Carbon Dioxide	0.9939		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	56.4078		
Ethane	18.9824	5.0126	
Propane	11.1663	3.0375	
Iso Butane	1.0906	0.3524	
Nor Butane	3.1455	0.9792	
Iso Pentane	0.5143	0.1857	
Nor Pentane	0.6512	0.2331	
Hexanes Plus	0.6693	0.2884	
Totals	100.0000	10.0889	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	EH STROH 4B-MBH-ULW	1.00000000	7733014 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
16,617.27	17,296.15	33,913.42	7,205.50	26,707.92	484.24	0.00	26,223.68	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	3,577.00	5,065.00	1,416
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,577.00	5,065.00	100.00%
Field Fuel:	166.62	217.90	4.30%
Net Delivered:	3,410.38	4,847.10	
NGL Shrink:		1,756.22	34.67%
Plant Fuel:		69.60	1.37%
Loss and Unaccounted For:		-85.40	-1.69%
Actual Residue:		3,106.68	61.34%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,327.24	0.15%	3.38	0.115385	0.39	100.00	3.38	1.800869	6.09
ETHANE	18,576.68	11.86%	2,203.79	0.066340	146.20	100.00	2,203.79	0.194221	428.02
PROPANE	10,445.31	87.35%	9,124.23	0.091563	835.44	100.00	9,124.23	0.765524	6,984.82
BUTANE	4,450.55	99.76%	4,439.87	0.102712	456.03	100.00	4,439.87	0.962066	4,271.45
PENTANES PLUS	2,327.24	87.12%	2,027.50	0.110560	224.16	100.00	2,027.50	1.887684	3,827.28
CONDENSATE	2,327.24	34.83%	810.69	0.115951	94.00	100.00	810.69	2.193800	1,778.49
	38,127.02		18,609.46		1,756.22		18,609.46		17,296.15

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,106.68	100.00	3,106.68	5.348885	16,617.27	NDGS	3,507.00	0.090500	317.38
					NDOE	1,516.90	0.060000	91.01
					NDOP	1,516.90	0.050000	75.85
					Total : 484.24			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	165.26	1.000000	165.26					
SERVICE FEE	3,577.00	1.968198	7,040.24					
Total:				7,205.50				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	68.18
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.0348		
Carbon Dioxide	0.8893		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	56.2726		
Ethane	20.6249	5.4471	
Propane	11.2576	3.0628	
Iso Butane	1.0906	0.3525	
Nor Butane	3.0594	0.9525	
Iso Pentane	0.4927	0.1779	
Nor Pentane	0.6347	0.2272	
Hexanes Plus	0.6434	0.2773	
Totals	100.0000	10.4973	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	ELIZABETH STROH 44-7-MBH	1.00000000	7733015 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
3,872.33	3,856.86	7,729.19	1,698.14	6,031.05	117.82	0.00	5,913.23	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	843.00	1,148.00	1,362
Allocation Decima	1.00000000	1.00000000	
Owner Share:	843.00	1,148.00	100.00%
Field Fuel:	39.27	49.39	4.30%
Net Delivered:	803.73	1,098.61	
NGL Shrink:		378.34	32.96%
Plant Fuel:		16.22	1.41%
Loss and Unaccounted For:		-19.90	-1.73%
Actual Residue:		723.95	63.06%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	603.20	0.14%	0.87	0.114943	0.10	100.00	0.87	1.800869	1.57
ETHANE	3,987.47	11.86%	473.03	0.066338	31.38	100.00	473.03	0.194221	91.87
PROPANE	2,063.09	87.35%	1,802.13	0.091564	165.01	100.00	1,802.13	0.765524	1,379.58
BUTANE	969.94	99.76%	967.61	0.102717	99.39	100.00	967.61	0.962066	930.90
PENTANES PLUS	603.20	87.12%	525.50	0.110561	58.10	100.00	525.50	1.887684	991.98
CONDENSATE	603.20	34.83%	210.12	0.115934	24.36	100.00	210.12	2.193800	460.96
	8,226.90		3,979.26		378.34		3,979.26		3,856.86

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
723.95	100.00	723.95	5.348885	3,872.33	NDGS	824.00	0.090500	74.57
					NDOE	393.15	0.060000	23.59
					NDOP	393.15	0.050000	19.66
					Total : 117.82			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	38.95	1.000000	38.95					
SERVICE FEE	843.00	1.968198	1,659.19					
Total:				1,698.14				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	45.99
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.1803		
Carbon Dioxide	0.8524		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	58.9484		
Ethane	18.7926	4.9612	
Propane	9.4387	2.5669	
Iso Butane	0.9757	0.3152	
Nor Butane	2.8651	0.8916	
Iso Pentane	0.5210	0.1881	
Nor Pentane	0.7087	0.2536	
Hexanes Plus	0.7170	0.3088	
Totals	100.0000	9.4854	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	ELIZABETH STROH 24-7MBH	1.00000000	7733016 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary							
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
6,835.66	7,588.23	14,423.89	2,959.15	11,464.74	205.90	0.00	11,258.84

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,469.00	2,126.00	1,447
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,469.00	2,126.00	100.00%
Field Fuel:	68.43	91.46	4.30%
Net Delivered:	1,400.57	2,034.54	
NGL Shrink:		763.07	35.89%
Plant Fuel:		28.63	1.35%
Loss and Unaccounted For:		-35.12	-1.65%
Actual Residue:		1,277.96	60.11%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,056.59	0.14%	1.53	0.117647	0.18	100.00	1.53	1.800869	2.76
ETHANE	7,867.98	11.86%	933.40	0.066338	61.92	100.00	933.40	0.194221	181.29
PROPANE	4,393.87	87.35%	3,838.10	0.091564	351.43	100.00	3,838.10	0.765524	2,938.16
BUTANE	2,001.41	99.76%	1,996.61	0.102714	205.08	100.00	1,996.61	0.962066	1,920.88
PENTANES PLUS	1,056.59	87.12%	920.53	0.110567	101.78	100.00	920.53	1.887684	1,737.67
CONDENSATE	1,056.59	34.84%	368.07	0.115956	42.68	100.00	368.07	2.193800	807.47
	16,376.44		8,058.24		763.07		8,058.24		7,588.23

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,277.96	100.00	1,277.96	5.348885	6,835.66	NDGS	1,438.00	0.090500	130.14
					NDOE	688.70	0.060000	41.32
					NDOP	688.70	0.050000	34.44
					Total : 205.90			

Fees & Adjustments			
	Basis	Rate \$	Value \$
ELECTRIC FEE	67.87	1.000000	67.87
SERVICE FEE	1,469.00	1.968198	2,891.28
Total:			2,959.15

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	7/20/2021
Date:	
Monthly Ave	52.80
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.4648		
Carbon Dioxide	0.7879		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	55.4642		
Ethane	21.2658	5.6177	
Propane	11.5283	3.1372	
Iso Butane	1.1802	0.3814	
Nor Butane	3.3641	1.0476	
Iso Pentane	0.5119	0.1849	
Nor Pentane	0.6583	0.2357	
Hexanes Plus	0.7743	0.3338	
Totals	100.0000	10.9383	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	CECILIA STROH 24-7MBH	1.00000000	7733017 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
3,742.35	5,161.25	8,903.60	1,657.85	7,245.75	125.86	0.00	7,119.89	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	823.00	1,263.00	1,535
Allocation Decima	1.00000000	1.00000000	
Owner Share:	823.00	1,263.00	100.00%
Field Fuel:	38.34	54.34	4.30%
Net Delivered:	784.66	1,208.66	
NGL Shrink:		512.55	40.58%
Plant Fuel:		15.67	1.24%
Loss and Unaccounted For:		-19.21	-1.52%
Actual Residue:		699.65	55.40%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	741.90	0.15%	1.08	0.111111	0.12	100.00	1.08	1.800869	1.94
ETHANE	4,700.43	11.86%	557.62	0.066335	36.99	100.00	557.62	0.194221	108.31
PROPANE	2,973.47	87.35%	2,597.41	0.091564	237.83	100.00	2,597.41	0.765524	1,988.38
BUTANE	1,329.06	99.76%	1,325.86	0.102711	136.18	100.00	1,325.86	0.962066	1,275.57
PENTANES PLUS	741.90	87.12%	646.34	0.110561	71.46	100.00	646.34	1.887684	1,220.08
CONDENSATE	741.90	34.83%	258.44	0.115965	29.97	100.00	258.44	2.193800	566.97
	10,486.76		5,386.75		512.55		5,386.75		5,161.25

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
699.65	100.00	699.65	5.348885	3,742.35	NDGS	803.00	0.090500	72.67
					NDOE	483.57	0.060000	29.01
					NDOP	483.57	0.050000	24.18
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		38.02	1.000000	38.02				
SERVICE FEE		823.00	1.968198	1,619.83				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	7/20/2021
Date:	
Monthly Ave	50.44
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	3.9941		
Carbon Dioxide	0.8474		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	50.7666		
Ethane	22.6587	5.9904	
Propane	13.9143	3.7895	
Iso Butane	1.3825	0.4473	
Nor Butane	3.9998	1.2465	
Iso Pentane	0.6481	0.2344	
Nor Pentane	0.8266	0.2962	
Hexanes Plus	0.9617	0.4149	
Totals	100.0000	12.4192	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	BATH 11-35H	1.00000000	7933003 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
823.94	750.06	1,574.00	354.53	1,219.47	18.20	0.00	1,201.27	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	176.00	244.00	1.386
Allocation Decima	1.00000000	1.00000000	
Owner Share:	176.00	244.00	100.00%
Field Fuel:	8.20	10.50	4.30%
Net Delivered:	167.80	233.50	
NGL Shrink:		80.25	32.89%
Plant Fuel:		3.45	1.41%
Loss and Unaccounted For:		-4.24	-1.74%
Actual Residue:		154.04	63.13%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	75.11	0.15%	0.11	0.090909	0.01	100.00	0.11	1.800869	0.20
ETHANE	897.08	11.87%	106.44	0.066328	7.06	100.00	106.44	0.194221	20.67
PROPANE	508.64	87.36%	444.34	0.091552	40.68	100.00	444.34	0.765524	340.15
BUTANE	216.86	99.77%	216.37	0.102741	22.23	100.00	216.37	0.962066	208.16
PENTANES PLUS	75.11	87.10%	65.42	0.110670	7.24	100.00	65.42	1.887684	123.49
CONDENSATE	75.11	34.83%	26.16	0.115826	3.03	100.00	26.16	2.193800	57.39
	1,772.80		858.84		80.25		858.84		750.06

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
154.04	100.00	154.04	5.348885	823.94	NDGS	174.00	0.090500	15.75
					NDOP	48.95	0.050000	2.45
					Total : 18.20			

Fees & Adjustments			
	Basis	Rate \$	Value \$
ELECTRIC FEE	8.13	1.000000	8.13
SERVICE FEE	176.00	1.968198	346.40
Total:			354.53

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	1/20/2022
Date:	
Monthly Ave	41.27
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.3364		
Carbon Dioxide	0.9282		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	57.0453		
Ethane	20.2479	5.3461	
Propane	11.1443	3.0312	
Iso Butane	1.0592	0.3422	
Nor Butane	3.0528	0.9502	
Iso Pentane	0.4206	0.1519	
Nor Pentane	0.4650	0.1665	
Hexanes Plus	0.3000	0.1292	
Totals	100.0000	10.1173	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	NEWRY 24-26H	1.00000000	7933004 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
928.30	1,328.52	2,256.82	419.00	1,837.82	24.41	0.00	1,813.41	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	208.00	318.00	1,529
Allocation Decima	1.00000000	1.00000000	
Owner Share:	208.00	318.00	100.00%
Field Fuel:	9.69	13.68	4.30%
Net Delivered:	198.31	304.32	
NGL Shrink:		131.63	41.39%
Plant Fuel:		3.89	1.22%
Loss and Unaccounted For:		-4.75	-1.49%
Actual Residue:		173.55	54.58%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	185.32	0.15%	0.27	0.111111	0.03	100.00	0.27	1.800869	0.49
ETHANE	1,115.12	11.86%	132.27	0.066379	8.78	100.00	132.27	0.194221	25.69
PROPANE	709.79	87.35%	619.99	0.091566	56.77	100.00	619.99	0.765524	474.62
BUTANE	397.33	99.76%	396.36	0.102710	40.71	100.00	396.36	0.962066	381.32
PENTANES PLUS	185.32	87.12%	161.45	0.110561	17.85	100.00	161.45	1.887684	304.77
CONDENSATE	185.32	34.84%	64.56	0.116016	7.49	100.00	64.56	2.193800	141.63
	2,592.88		1,374.90		131.63		1,374.90		1,328.52

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
173.55	100.00	173.55	5.348885	928.30	NDGS	203.00	0.090500	18.37
					NDOP	120.81	0.050000	6.04
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	9.61	1.000000	9.61					
SERVICE FEE	208.00	1.968198	409.39					
Total:				419.00	Total : 24.41			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	9/9/2021
Date:	
Monthly Ave	42.84
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	3.9043		
Carbon Dioxide	0.9990		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	51.8199		
Ethane	21.2703	5.6231	
Propane	13.1428	3.5792	
Iso Butane	1.4692	0.4753	
Nor Butane	4.9040	1.5283	
Iso Pentane	0.8387	0.3032	
Nor Pentane	1.1125	0.3986	
Hexanes Plus	0.5393	0.2327	
Totals	100.0000	12.1404	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	BERLIN 34-14H	1.00000000	7933009 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
1,560.06	1,622.02	3,182.08	678.85	2,503.23	41.05	0.00	2,462.18	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	337.00	483.00	1,433
Allocation Decima	1.00000000	1.00000000	
Owner Share:	337.00	483.00	100.00%
Field Fuel:	15.70	20.78	4.30%
Net Delivered:	321.30	462.22	
NGL Shrink:		172.02	35.61%
Plant Fuel:		6.53	1.35%
Loss and Unaccounted For:		-7.99	-1.65%
Actual Residue:		291.66	60.39%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	160.52	0.14%	0.23	0.130435	0.03	100.00	0.23	1.800869	0.41
ETHANE	1,706.10	11.86%	202.41	0.066350	13.43	100.00	202.41	0.194221	39.32
PROPANE	1,044.26	87.35%	912.21	0.091558	83.52	100.00	912.21	0.765524	698.32
BUTANE	518.16	99.75%	516.89	0.102710	53.09	100.00	516.89	0.962066	497.28
PENTANES PLUS	160.52	87.13%	139.86	0.110611	15.47	100.00	139.86	1.887684	264.01
CONDENSATE	160.52	34.84%	55.92	0.115880	6.48	100.00	55.92	2.193800	122.68
	3,589.56		1,827.52		172.02		1,827.52		1,622.02

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
291.66	100.00	291.66	5.348885	1,560.06	NDGS	328.00	0.090500	29.68
					NDOE	103.39	0.060000	6.20
					NDOP	103.39	0.050000	5.17
					Tax Exempt Decimal: 0.01186523			
					Total : 41.05			

Fees & Adjustments			
	Basis	Rate \$	Value \$
ELECTRIC FEE	15.57	1.000000	15.57
SERVICE FEE	337.00	1.968198	663.28
Total:			678.85

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	3/4/2022
Date:	
Monthly Ave	55.03
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.3742		
Carbon Dioxide	1.0341		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	56.0972		
Ethane	20.1033	5.3100	
Propane	11.9450	3.2501	
Iso Butane	1.4271	0.4612	
Nor Butane	3.6982	1.1515	
Iso Pentane	0.4535	0.1638	
Nor Pentane	0.5220	0.1869	
Hexanes Plus	0.3453	0.1489	
Totals	100.0000	10.6724	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

System Information	
Total Month System	MCF
POR:	

Comments