



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	ELIZABETH STROH 34-7MBH	1.00000000	7733005 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
4,142.96	3,717.01	7,859.97	1,453.39	6,406.58	50.06	0.00	6,356.52	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	722.00	1,047.00	1,450
Allocation Decima	1.00000000	1.00000000	
Owner Share:	722.00	1,047.00	100.00%
Field Fuel:	32.60	43.61	4.17%
Net Delivered:	689.40	1,003.39	
NGL Shrink:		370.24	35.36%
Plant Fuel:		10.81	1.03%
Loss and Unaccounted For:		-5.73	-0.55%
Actual Residue:		628.07	59.99%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	411.85	0.09%	0.37	0.108108	0.04	100.00	0.37	1.944719	0.72
ETHANE	4,145.98	14.63%	606.74	0.066338	40.25	100.00	606.74	0.220719	133.92
PROPANE	2,364.23	84.89%	2,006.94	0.091562	183.76	100.00	2,006.94	0.807543	1,620.69
BUTANE	896.63	100.82%	903.96	0.102704	92.84	100.00	903.96	1.077021	973.58
PENTANES PLUS	411.85	94.59%	389.58	0.110555	43.07	100.00	389.58	1.958972	763.18
CONDENSATE	411.85	21.52%	88.65	0.115962	10.28	100.00	88.65	2.537198	224.92
	8,230.54		3,996.24		370.24		3,996.24		3,717.01

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
628.07	100.00	628.07	6.596330	4,142.96	NDGS	715.00	0.040500	28.96
					NDOE	191.79	0.060000	11.51
					NDOP	191.79	0.050000	9.59
					Total : 50.06			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	32.35	1.000000	32.35					
SERVICE FEE	722.00	1.968198	1,421.04					
Total:				1,453.39				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	11/4/2021
Date:	
Monthly Ave	49.79
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.4296		
Carbon Dioxide	0.8507		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	53.6656		
Ethane	22.7648	6.0139	
Propane	12.6015	3.4294	
Iso Butane	1.1118	0.3594	
Nor Butane	3.0225	0.9412	
Iso Pentane	0.4436	0.1603	
Nor Pentane	0.5639	0.2019	
Hexanes Plus	0.5457	0.2352	
Totals	100.0000	11.3413	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments