



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

Printed: 9/26/2022 6:05:57PM

Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	CECILIA STROH 24-7MBH	1.00000000	7733017 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
6,403.02	7,243.22	13,646.24	2,420.15	11,226.09	175.33	0.00	11,050.76	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,202.00	1,866.00	1,552
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,202.00	1,866.00	100.00%
Field Fuel:	55.51	79.41	4.26%
Net Delivered:	1,146.49	1,786.59	
NGL Shrink:		796.06	42.66%
Plant Fuel:		22.06	1.18%
Loss and Unaccounted For:		-19.16	-1.03%
Actual Residue:		987.63	52.93%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,218.26	0.39%	4.81	0.116424	0.56	100.00	4.81	1.645983	7.92
ETHANE	6,650.33	14.26%	948.28	0.066341	62.91	100.00	948.28	0.254264	241.11
PROPANE	4,447.58	88.26%	3,925.33	0.091562	359.41	100.00	3,925.33	0.707146	2,775.78
BUTANE	2,134.99	102.26%	2,183.15	0.102709	224.23	100.00	2,183.15	0.872971	1,905.83
PENTANES PLUS	1,218.26	79.68%	970.74	0.110555	107.32	100.00	970.74	1.629281	1,581.61
CONDENSATE	1,218.26	29.47%	359.01	0.115958	41.63	100.00	359.01	2.036058	730.97
	15,669.42		8,391.32		796.06		8,391.32		7,243.22

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
987.63	100.00	987.63	6.483219	6,403.02	NDGS	1,174.00	0.090500	106.25
					NDOE	628.05	0.060000	37.68
					NDOP	628.05	0.050000	31.40
					Total : 175.33			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	54.38	1.000000	54.38					
SERVICE FEE	1,202.00	1.968198	2,365.77					
Total:				2,420.15				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	8/19/2022
Date:	
Monthly Ave	46.28
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.2906		
Carbon Dioxide	0.8546		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	50.0136		
Ethane	21.9361	5.8006	
Propane	14.2411	3.8793	
Iso Butane	1.4774	0.4780	
Nor Butane	4.4405	1.3842	
Iso Pentane	0.7461	0.2698	
Nor Pentane	0.9595	0.3439	
Hexanes Plus	1.0404	0.4489	
Totals	100.0000	12.6047	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments