SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
, [WATFORD CITY	7/2022	8/2022	HILMAN 31-29MBH	1.00000000	7333021 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
5,219.71	3,461.44	8,681.15	2,131.23	6,549.92	124.09	0.00	6,425.83

Point of Receipt Information						
	MCF	<u>MMBtu</u>	<u>Btu</u>			
Gross Wellhead:	1,058.00	1,382.00	1.306			
Allocation Decima	1.00000000	1.00000000				
Owner Share:	1,058.00	1,382.00	100.00%			
Field Fuel:	49.29	59.46	4.30%			
Net Delivered:	1,008.71	1,322.54				
NGL Shrink:		351.65	25.45%			
Plant Fuel:		21.86	1.58%			
Loss and Unaccounted		-26.82	-1.94%			
For: Actual Residue:		975.85	70.61%			

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	486.40	0.15%	0.71	0.112676	0.08	100.00	0.71	1.800869	1.28
ETHANE	4,396.26	11.86%	521.51	0.066346	34.60	100.00	521.51	0.194221	101.29
PROPANE	1,973.34	87.35%	1,723.71	0.091558	157.82	100.00	1,723.71	0.765524	1,319.54
BUTANE	904.11	99.76%	901.96	0.102721	92.65	100.00	901.96	0.962066	867.74
PENTANES PLUS	486.40	87.12%	423.74	0.110563	46.85	100.00	423.74	1.887684	799.89
CONDENSATE	486.40	34.83%	169.43	0.115977	19.65	100.00	169.43	2.193800	371.70
-	8,246.51		3,741.06		351.65		3,741.06		3,461.44

6 [Resid	ue Gas Settlement				Taxes		
ا [ا	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
اً ا	975.85	100.00	975.85	5.348885	5,219.71	NDGS	1,001.00	0.090500	90.59
$\langle $		Fee	es & Adjustments			NDOE	304.55	0.060000	18.27
$ \Gamma $		_	Basis	Rate \$	Value \$	NDOP	304.55	0.050000	15.23
	ELECTRIC SERVICE I		48.88 1,058.00	1.000000 1.968198	48.88 2,082.35				
			Total		2,131.23	Tax Exempt De	ecimal: 0.03936303	Total :	124.09

Operator BURLINGTON RESOURCES O&G & CONOCO PH : Contract Percent of Proceeds Type: Sample 12/22/2021 Date: Monthly Ave 52.09 PSIG: Taxes Paid Buyer By: Tax No Reimbursement:	•	Other Information
Type: Sample 12/22/2021 Date: Monthly Ave 52.09 PSIG: Taxes Paid Buyer By: Tax No	Operator BURL	INGTON RESOURCES O&G & CONOCO PH
Sample 12/22/2021 Date: 52.09 Monthly Ave 52.09 PSIG: Taxes Paid Buyer By: No Tax No	Contract	Percent of Proceeds
Monthly Ave 52.09 PSIG: Taxes Paid Buyer By: Tax No		12/22/2021
Taxes Paid Buyer By: Tax No		52.09
Tax No		Buyer
Reimbursement:		No
	Reimbursement:	

Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM		
Nitrogen	2.1332				
Carbon Dioxide	0.8405				
Water Vapor	0.0000				
H2S	0.0002		2		
Other Inerts	0.0000				
Methane	69.2009				
Ethane	16.5196	4.3583			
Propane	7.1982	1.9563			
Iso Butane	0.8064	0.2603			
Nor Butane	2.0451	0.6360			
Iso Pentane	0.3543	0.1278			
Nor Pentane	0.4635	0.1658			
Hexanes Plus	0.4381	0.1886			
Totals	100.0000	7.6931			

		Hiland Contacts						
M	Accounting Measurement ENIDMI	MONICA ARSENAULT (918)588-5008 EASUREMENT@KINDERMORGAN.COM						
2	Contracts	ERIK LARSEN (918)588-5046						

System Information		
Total Month System POR:	MCF	

	Comments
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