



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	LOGAN 24-8H	1.00000000	7333010 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
3,118.08	2,969.33	6,087.41	1,309.36	4,778.05	70.57	0.00	4,707.48	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	650.00	910.00	1,400
Allocation Decima	1.00000000	1.00000000	
Owner Share:	650.00	910.00	100.00%
Field Fuel:	30.28	39.15	4.30%
Net Delivered:	619.72	870.85	
NGL Shrink:		290.86	31.96%
Plant Fuel:		13.06	1.44%
Loss and Unaccounted For:		-16.01	-1.76%
Actual Residue:		582.94	64.06%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	455.12	0.15%	0.66	0.121212	0.08	100.00	0.66	1.800869	1.19
ETHANE	2,906.11	11.86%	344.76	0.066336	22.87	100.00	344.76	0.194221	66.96
PROPANE	1,511.25	87.35%	1,320.14	0.091566	120.88	100.00	1,320.14	0.765524	1,010.60
BUTANE	827.64	99.76%	825.64	0.102720	84.81	100.00	825.64	0.962066	794.32
PENTANES PLUS	455.12	87.12%	396.49	0.110570	43.84	100.00	396.49	1.887684	748.45
CONDENSATE	455.12	34.83%	158.54	0.115933	18.38	100.00	158.54	2.193800	347.81
	6,155.24		3,046.23		290.86		3,046.23		2,969.33

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
582.94	100.00	582.94	5.348885	3,118.08	NDGS	620.00	0.090500	56.11
					NDOP	289.11	0.050000	14.46
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	30.03	1.000000	30.03					
SERVICE FEE	650.00	1.968198	1,279.33					
Total:				1,309.36				
					Tax Exempt Decimal: 0.02538733		Total :	70.57

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	7/14/2022
Date:	
Monthly Ave	81.07
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.5671		
Carbon Dioxide	0.8946		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	64.6689		
Ethane	17.7606	4.6894	
Propane	8.9660	2.4386	
Iso Butane	1.1543	0.3729	
Nor Butane	3.0925	0.9626	
Iso Pentane	0.5065	0.1829	
Nor Pentane	0.6425	0.2299	
Hexanes Plus	0.7466	0.3216	
Totals	100.0000	9.1979	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments