



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	CECILIA STROH 44-7 MBH	1.00000000	7733012 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,069.55	6,946.12	14,015.67	2,618.93	11,396.74	102.25	0.00	11,294.49	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,301.00	1,805.00	1,387
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,301.00	1,805.00	100.00%
Field Fuel:	58.74	75.19	4.17%
Net Delivered:	1,242.26	1,729.81	
NGL Shrink:		649.36	35.98%
Plant Fuel:		18.45	1.02%
Loss and Unaccounted For:		-9.74	-0.54%
Actual Residue:		1,071.74	59.38%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	981.63	0.09%	0.89	0.112360	0.10	100.00	0.89	1.944719	1.73
ETHANE	5,906.45	14.63%	864.37	0.066337	57.34	100.00	864.37	0.220719	190.79
PROPANE	3,667.90	84.89%	3,113.51	0.091562	285.08	100.00	3,113.51	0.807543	2,514.29
BUTANE	1,735.19	100.82%	1,749.36	0.102712	179.68	100.00	1,749.36	1.077021	1,884.10
PENTANES PLUS	981.63	94.60%	928.60	0.110554	102.66	100.00	928.60	1.958972	1,819.10
CONDENSATE	981.63	21.53%	211.30	0.115949	24.50	100.00	211.30	2.537198	536.11
	13,272.80		6,868.03		649.36		6,868.03		6,946.12

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,071.74	100.00	1,071.74	6.596330	7,069.55	NDGS	1,283.00	0.040500	51.96
					NDOE	457.16	0.060000	27.43
					NDOP	457.16	0.050000	22.86
					Total : 102.25			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	58.30	1.000000	58.30					
SERVICE FEE	1,301.00	1.968198	2,560.63					
Total:				2,618.93				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	10/7/2021
Date:	
Monthly Ave	44.38
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.8624		
Carbon Dioxide	0.8928		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	56.8927		
Ethane	18.0057	4.7546	
Propane	10.8541	2.9526	
Iso Butane	1.1035	0.3566	
Nor Butane	3.3416	1.0402	
Iso Pentane	0.5598	0.2021	
Nor Pentane	0.7231	0.2588	
Hexanes Plus	0.7641	0.3293	
Totals	100.0000	9.8942	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments