SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

ſ				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[WATFORD CITY	7/2022	8/2022	SAMUEL 34-21H	1.00000000	7333002 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
7,344.50	5,052.22	12,396.72	2,983.32	9,413.40	142.28	0.00	9,271.12

Point of	Receipt Inform	nation	
	MCF	MMBtu	<u>Btu</u>
Gross Wellhead:	1,481.00	1,979.00	1.336
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,481.00	1,979.00	100.00%
Field Fuel:	68.99	85.14	4.30%
Net Delivered:	1,412.01	1,893.86	
NGL Shrink:		527.80	26.67%
Plant Fuel:		30.76	1.55%
Loss and Unaccounted		-37.79	-1.91%
For: Actual Residue:		1,373.09	69.38%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	615.92	0.14%	0.89	0.112360	0.10	100.00	0.89	1.800869	1.60
ETHANE	6,776.94	11.86%	803.95	0.066335	53.33	100.00	803.95	0.194221	156.14
PROPANE	3,030.74	87.35%	2,647.43	0.091560	242.40	100.00	2,647.43	0.765524	2,026.67
BUTANE	1,442.23	99.76%	1,438.76	0.102706	147.77	100.00	1,438.76	0.962066	1,384.18
PENTANES PLUS	615.92	87.12%	536.60	0.110548	59.32	100.00	536.60	1.887684	1,012.93
CONDENSATE	615.92	34.84%	214.56	0.115958	24.88	100.00	214.56	2.193800	470.70
1									
1	12,481.75		5,642.19		527.80		5,642.19		5,052.22

%		Resid	ue Gas Settlement				Taxes	s	
[،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	1,373.09	100.00	1,373.09	5.348885	7,344.50	NDGS	1,365.00	0.090500	123.53
%		Fee	es & Adjustments			NDOP	374.95	0.050000	18.75
1		_	Basis	Rate \$	Value \$				
1	ELECTRIC		68.42	1.000000	68.42				
1	SERVICE F	EE	1,481.00	1.968198	2,914.90				
1									
1								,	
1						Tax Exempt Deci	mal: 0.06601610	Total:	142.28
- 1	İ		Total:		2,983.32	I			

Operator BURLINGTON RESOURCES O&G & CONOCO PH: Contract Percent of Proceeds Type: Sample 1/5/2022 Date: Monthly Ave 53.71 PSIG: Taxes Paid Buyer By: Tax No Reimbursement:	·	Other Information
Type: Sample 1/5/2022 Date: Monthly Ave 53.71 PSIG: Taxes Paid Buyer By: Tax No	Operator BU	RLINGTON RESOURCES O&G & CONOCO PH
Sample 1/5/2022 Date: Monthly Ave 53.71 PSIG: Taxes Paid Buyer By: Tax No	: Contract	Percent of Proceeds
Monthly Ave 53.71 PSIG: Taxes Paid Buyer By: Tax No		1/5/2022
Taxes Paid Buyer By: Tax No		53.71
Tax No		Buyer
Reimbursement:		No
	Reimbursement	::

Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM		
Nitrogen	1.7362				
Carbon Dioxide	0.9320				
Water Vapor	0.0000				
H2S	0.0005		5		
Other Inerts	0.0000				
Methane	66.8357				
Ethane	18.1878	4.7995			
Propane	7.8958	2.1464			
Iso Butane	0.9166	0.2960			
Nor Butane	2.3317	0.7254			
Iso Pentane	0.3957	0.1428			
Nor Pentane	0.5105	0.1826			
Hexanes Plus	0.2575	0.1108			
Totals	100.0000	8.4035			

		Hiland Contacts
M	Accounting	MONICA ARSENAULT
	Measurement ENIDMI	(918)588-5008 EASUREMENT@KINDERMORGAN.COM
5	Contracts	ERIK LARSEN (918)588-5046

System Info	ormation
Total Month System POR:	MCF

Comments