## SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

|  |              |                    |                    | Lease &      | Contract Infor        | mation          |       |        |                    |                  |                       |
|--|--------------|--------------------|--------------------|--------------|-----------------------|-----------------|-------|--------|--------------------|------------------|-----------------------|
|  | System Name  | Production<br>Date | Accounting<br>Date | Meter Name   | Allocation<br>Decimal | Meter<br>Number | State | County | Contract<br>Number | Pressure<br>Base | Contract<br>Btu Basis |
|  | WATFORD CITY | 6/2022             | 7/2022             | NEWRY 24-26H | 1.00000000            | 7933004 A       | ND    | DUNN   | WATCOP11111        | 14.73            | WET                   |

|                               |                       |                         | Settlement Summary            |                  |                   |                         |              |
|-------------------------------|-----------------------|-------------------------|-------------------------------|------------------|-------------------|-------------------------|--------------|
| Residue Gas Gross<br>Value \$ | NGL Gross<br>Value \$ | Total Gross<br>Value \$ | Less Fees &<br>Adjustments \$ | Pre-Tax Value \$ | Total<br>Taxes \$ | Tax<br>Reimbursement \$ | Net Value \$ |
| 1,482.33                      | 1,825.45              | 3,307.78                | 545.52                        | 2,762.26         | 16.44             | 0.00                    | 2,745.82     |

| Point of 1              | Receipt Inforn | nation       |            |
|-------------------------|----------------|--------------|------------|
|                         | <u>MCF</u>     | <u>MMBtu</u> | <u>Btu</u> |
| Gross Wellhead:         | 271.00         | 415.00       | 1.531      |
| Allocation Decima       | 1.00000000     | 1.00000000   |            |
| Owner Share:            | 271.00         | 415.00       | 100.00%    |
| Field Fuel:             | 12.24          | 17.29        | 4.17%      |
| Net Delivered:          | 258.76         | 397.71       |            |
| NGL Shrink:             |                | 171.16       | 41.24%     |
| Plant Fuel:             |                | 3.87         | 0.93%      |
| Loss and Unaccounted    |                | -2.04        | -0.49%     |
| For:<br>Actual Residue: |                | 224.72       | 54.15%     |
|                         |                |              |            |

|                  |             |               |           | NGL Settlement |        |            |            |               |          |
|------------------|-------------|---------------|-----------|----------------|--------|------------|------------|---------------|----------|
|                  | Theoretical | Actual System | Allocated | GPA Publ 2145  | Shrink |            | Settlement | NGL Component | NGL      |
|                  | Gallons     | Recovery %    | Gallons   | Shrink Factor  | MMBTU  | Contract % | Gallons    | WASP Price \$ | Value \$ |
| FIELD CONDENSATE | 241.81      | 0.09%         | 0.22      | 0.136364       | 0.03   | 100.00     | 0.22       | 1.944719      | 0.43     |
| ETHANE           | 1,455.03    | 14.63%        | 212.94    | 0.066357       | 14.13  | 100.00     | 212.94     | 0.220719      | 47.00    |
| PROPANE          | 926.15      | 84.90%        | 786.26    | 0.091560       | 71.99  | 100.00     | 786.26     | 0.807543      | 634.94   |
| BUTANE           | 518.45      | 100.81%       | 522.64    | 0.102709       | 53.68  | 100.00     | 522.64     | 1.077021      | 562.89   |
| PENTANES PLUS    | 241.81      | 94.60%        | 228.76    | 0.110553       | 25.29  | 100.00     | 228.76     | 1.958972      | 448.13   |
| CONDENSATE       | 241.81      | 21.53%        | 52.05     | 0.116042       | 6.04   | 100.00     | 52.05      | 2.537198      | 132.06   |
| _                | 3,383.25    |               | 1,802.87  |                | 171.16 |            | 1,802.87   |               | 1,825.45 |

| 6   |          |            | Residue   | Gas Settlement     |            |                  |          | Taxes          |             |            |
|-----|----------|------------|-----------|--------------------|------------|------------------|----------|----------------|-------------|------------|
| ا ، | Gross Re | idue Co    | ontract % | Settlement Residue | e Price \$ | Residue Value \$ | Tax Type | Taxed Quantity | Tax Rate \$ | Tax Due \$ |
| 6   | 224.     | 2          | 100.00    | 224.72             | 6.596330   | 1,482.33         | NDGS     | 267.00         | 0.040500    | 10.81      |
| 6   |          |            | Fees      | & Adjustments      |            |                  | NDOP     | 112.62         | 0.050000    | 5.63       |
| ١   |          |            | _         | Basis              | Rate \$    | Value \$         |          |                |             |            |
| ١   | EI       | ECTRIC FEE |           | 12.14              | 1.000000   | 12.14            |          |                |             |            |
| ١   | SI       | RVICE FEE  |           | 271.00             | 1.968198   | 533.38           |          |                |             |            |
| ١   |          |            |           |                    |            |                  |          |                |             |            |
| ١   |          |            |           |                    |            |                  |          |                |             |            |
| ١   |          |            |           |                    |            |                  |          |                | Total :     | 16.44      |
| 1   |          |            |           | Total              | l:         | 545.52           |          |                |             |            |

| Operator BURLINGTON RESOURCES O&G & CONOCO I  Contract Percent of Proceeds  Type: Sample 9/9/2021  Date: Monthly Ave 40.00  PSIG: Taxes Paid Buyer  By: Tax No | Percent of Proceeds 9/9/2021 |
|--|------------------------------|
| Type: Sample 9/9/2021 Date: Monthly Ave 40.00 PSIG: Taxes Paid Buyer By:   | 9/9/2021                     |
| Sample 9/9/2021  Date: Monthly Ave 40.00  PSIG: Taxes Paid Buyer  By:  |                              |
| Monthly Ave 40.00 PSIG: Taxes Paid Buyer By:   | 40.00                        |
| Taxes Paid Buyer<br>By:  |                              |
|  | Buyer                        |
|  | No                           |
| Reimbursement:   |                              |
| Reimbursement:   |                              |

| Point          | of Receipt Gas | Analysis |     |
|----------------|----------------|----------|-----|
| Components     | Mol %          | GPM      | PPM |
|                |                |          |     |
| Nitrogen       | 3.9043         |          |     |
| Carbon Dioxide | 0.9990         |          |     |
| Water Vapor    | 0.0000         |          |     |
| H2S            | 0.0000         |          | 0   |
| Other Inerts   | 0.0000         |          |     |
| Methane        | 51.8199        |          |     |
| Ethane         | 21.2703        | 5.6231   |     |
| Propane        | 13.1428        | 3.5792   |     |
| Iso Butane     | 1.4692         | 0.4753   |     |
| Nor Butane     | 4.9040         | 1.5283   |     |
| Iso Pentane    | 0.8387         | 0.3032   |     |
| Nor Pentane    | 1.1125         | 0.3986   |     |
| Hexanes Plus   | 0.5393         | 0.2327   |     |
| Totals         | 100.0000       | 12.1404  |     |

|    |             | Hiland Contacts                   |
|----|-------------|-----------------------------------|
| PM | Accounting  | MONICA ARSENAULT<br>(918)588-5008 |
|    | Measurement | i                                 |
|    | ENIDM       | IEASUREMENT@KINDERMORGAN.COM      |
| 0  | Contracts   | ERIK LARSEN                       |
|    |             | (918)588-5046                     |
|    |             |                                   |
|    |             | System Information                |

| System Infor            | mation |
|-------------------------|--------|
| Total Month System POR: | MCF    |

|   | Comments |
|---|----------|
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