



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

Printed: 7/25/2022 9:24:32PM

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

| Lease & Contract Information | | | | | | | | | | |
|------------------------------|-----------------|-----------------|-------------|--------------------|--------------|-------|----------|-----------------|---------------|--------------------|
| System Name | Production Date | Accounting Date | Meter Name | Allocation Decimal | Meter Number | State | County | Contract Number | Pressure Base | Contract Btu Basis |
| WATFORD CITY | 6/2022 | 7/2022 | JAIR 31-28H | 1.00000000 | 7333012 A | ND | MCKENZIE | WATCOP11111 | 14.73 | WET |

| Settlement Summary | | | | | | | | |
|----------------------------|--------------------|----------------------|----------------------------|------------------|----------------|----------------------|--------------|--|
| Residue Gas Gross Value \$ | NGL Gross Value \$ | Total Gross Value \$ | Less Fees & Adjustments \$ | Pre-Tax Value \$ | Total Taxes \$ | Tax Reimbursement \$ | Net Value \$ | |
| 11,891.53 | 9,343.79 | 21,235.32 | 4,092.44 | 17,142.88 | 149.19 | 0.00 | 16,993.69 | |

| Point of Receipt Information | | | |
|------------------------------|------------|------------|---------|
| | MCF | MMBtu | Btu |
| Gross Wellhead: | 2,033.00 | 2,766.00 | 1,361 |
| Allocation Decima | 1.00000000 | 1.00000000 | |
| Owner Share: | 2,033.00 | 2,766.00 | 100.00% |
| Field Fuel: | 91.80 | 115.22 | 4.17% |
| Net Delivered: | 1,941.20 | 2,650.78 | |
| NGL Shrink: | | 833.45 | 30.13% |
| Plant Fuel: | | 31.04 | 1.12% |
| Loss and Unaccounted For: | | -16.46 | -0.60% |
| Actual Residue: | | 1,802.75 | 65.18% |

| NGL Settlement | | | | | | | | | |
|------------------|---------------------|--------------------------|-------------------|-----------------------------|--------------|------------|--------------------|-----------------------------|--------------|
| | Theoretical Gallons | Actual System Recovery % | Allocated Gallons | GPA Publ 2145 Shrink Factor | Shrink MMBTU | Contract % | Settlement Gallons | NGL Component WASP Price \$ | NGL Value \$ |
| FIELD CONDENSATE | 1,631.19 | 0.09% | 1.48 | 0.114865 | 0.17 | 100.00 | 1.48 | 1.944719 | 2.88 |
| ETHANE | 8,409.28 | 14.63% | 1,230.64 | 0.066339 | 81.64 | 100.00 | 1,230.64 | 0.220719 | 271.63 |
| PROPANE | 3,940.05 | 84.89% | 3,344.63 | 0.091562 | 306.24 | 100.00 | 3,344.63 | 0.807543 | 2,700.94 |
| BUTANE | 2,260.72 | 100.81% | 2,279.13 | 0.102710 | 234.09 | 100.00 | 2,279.13 | 1.077021 | 2,454.67 |
| PENTANES PLUS | 1,631.19 | 94.60% | 1,543.06 | 0.110560 | 170.60 | 100.00 | 1,543.06 | 1.958972 | 3,022.81 |
| CONDENSATE | 1,631.19 | 21.53% | 351.12 | 0.115943 | 40.71 | 100.00 | 351.12 | 2.537198 | 890.86 |
| | 17,872.43 | | 8,750.06 | | 833.45 | | 8,750.06 | | 9,343.79 |

| Residue Gas Settlement | | | | | Taxes | | | |
|------------------------|------------|--------------------|----------|------------------|----------|----------------|-------------|------------|
| Gross Residue | Contract % | Settlement Residue | Price \$ | Residue Value \$ | Tax Type | Taxed Quantity | Tax Rate \$ | Tax Due \$ |
| 1,802.75 | 100.00 | 1,802.75 | 6.596330 | 11,891.53 | NDGS | 1,814.00 | 0.040500 | 73.47 |
| | | | | | NDOE | 688.35 | 0.060000 | 41.30 |
| | | | | | NDOP | 688.35 | 0.050000 | 34.42 |
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