



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	ZACHERY 14-10H	1.00000000	7333006 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
1,026.13	582.81	1,608.94	336.17	1,272.77	8.39	0.00	1,264.38	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	167.00	227.00	1,359
Allocation Decima	1.00000000	1.00000000	
Owner Share:	167.00	227.00	100.00%
Field Fuel:	7.54	9.46	4.17%
Net Delivered:	159.46	217.54	
NGL Shrink:		60.70	26.74%
Plant Fuel:		2.68	1.18%
Loss and Unaccounted For:		-1.40	-0.62%
Actual Residue:		155.56	68.53%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	52.78	0.09%	0.05	0.200000	0.01	100.00	0.05	1.944719	0.10
ETHANE	849.30	14.64%	124.31	0.066366	8.25	100.00	124.31	0.220719	27.44
PROPANE	381.38	84.88%	323.70	0.091566	29.64	100.00	323.70	0.807543	261.40
BUTANE	154.04	100.82%	155.31	0.102762	15.96	100.00	155.31	1.077021	167.27
PENTANES PLUS	52.78	94.56%	49.91	0.110599	5.52	100.00	49.91	1.958972	97.78
CONDENSATE	52.78	21.52%	11.36	0.116197	1.32	100.00	11.36	2.537198	28.82
	1,490.28		664.64		60.70		664.64		582.81

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
155.56	100.00	155.56	6.596330	1,026.13	NDGS	148.00	0.040500	5.99
					NDOE	21.89	0.060000	1.31
					NDOP	21.89	0.050000	1.09
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		7.48	1.000000	7.48				
SERVICE FEE		167.00	1.968198	328.69				
				Total:				
				336.17				
					Tax Exempt Decimal: 0.10937109		Total :	8.39

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	2/4/2022
Date:	
Monthly Ave	90.35
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7875		
Carbon Dioxide	0.8266		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	64.4724		
Ethane	20.1811	5.3261	
Propane	8.7974	2.3917	
Iso Butane	0.9918	0.3203	
Nor Butane	2.0755	0.6457	
Iso Pentane	0.2671	0.0964	
Nor Pentane	0.3261	0.1166	
Hexanes Plus	0.2742	0.1180	
Totals	100.0000	9.0148	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments