SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
, [WATFORD CITY	7/2022	8/2022	JOEL 21-2H	1.00000000	7333008 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
18,473.12	14,459.11	32,932.23	7,699.03	25,233.20	488.37	0.00	24,744.83

Point of 1	Receipt Inforn	nation	
	MCF	MMBtu	<u>Btu</u>
Gross Wellhead:	3,822.00	5,085.00	1.330
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,822.00	5,085.00	100.00%
Field Fuel:	178.04	218.76	4.30%
Net Delivered:	3,643.96	4,866.24	
NGL Shrink:		1,430.18	28.13%
Plant Fuel:		77.37	1.52%
Loss and Unaccounted		-94.95	-1.87%
For: Actual Residue:		3,453.64	67.92%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	2,173.62	0.14%	3.15	0.117460	0.37	100.00	3.15	1.800869	5.67
ETHANE	15,318.84	11.86%	1,817.27	0.066341	120.56	100.00	1,817.27	0.194221	352.95
PROPANE	7,645.39	87.35%	6,678.42	0.091562	611.49	100.00	6,678.42	0.765524	5,112.49
BUTANE	3,909.60	99.76%	3,900.22	0.102712	400.60	100.00	3,900.22	0.962066	3,752.27
PENTANES PLUS	2,173.62	87.12%	1,893.66	0.110558	209.36	100.00	1,893.66	1.887684	3,574.63
CONDENSATE	2,173.62	34.83%	757.18	0.115957	87.80	100.00	757.18	2.193800	1,661.10
-	31,221.07		15,049.90		1,430.18		15,049.90		14,459.11

	Resid	ue Gas Settlement				Taxes		
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,453.64	100.00	3,453.64	5.348885	18,473.12	NDGS	3,699.00	0.090500	334.76
	Fee	s & Adjustments			NDOE	1,396.44	0.060000	83.79
	_	Basis	Rate \$	Value \$	NDOP	1,396.44	0.050000	69.82
ELECTRIC	FEE	176.58	1.000000	176.58				
SERVICE F	EE	3,822.00	1.968198	7,522.45				
					Tax Exempt De	cimal: 0.01433205	Total :	488.37
		Total:		7,699.03				

	Other Information
Operator 1	BURLINGTON RESOURCES O&G & CONOCO PH
: Contract	Percent of Proceeds
Type: Sample	5/6/2022
Date: Monthly Ave	e 55.46
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursem	ent:

Point of Receipt Gas Analysis				
Components	Mol %	GPM	PPM	
Nitrogen Carbon Dioxide	2.2308 0.8545			
Water Vapor H2S	0.0000 0.0003		3	
Other Inerts	0.0000		5	
Methane Ethane	68.2826 15.9311	4.2039		
Propane Iso Butane	7.7186 0.9757	2.0981 0.3150		
Nor Butane Iso Pentane	2.4364 0.4723	0.7579 0.1704		
Nor Pentane Hexanes Plus	0.6387 0.4590	0.2285 0.1976		
Totals	100.0000	7.9714		

		Hiland Contacts					
M	Accounting Measurement ENIDMI	MONICA ARSENAULT (918)588-5008 EASUREMENT@KINDERMORGAN.COM					
3	Contracts	ERIK LARSEN (918)588-5046					

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MCF

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