



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	CONNER 34-9H	1.00000000	7333005 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
8,094.23	4,667.55	12,761.78	2,776.53	9,985.25	155.30	0.00	9,829.95	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,379.00	1,860.00	1,349
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,379.00	1,860.00	100.00%
Field Fuel:	63.68	79.16	4.26%
Net Delivered:	1,315.32	1,780.84	
NGL Shrink:		528.68	28.42%
Plant Fuel:		27.88	1.50%
Loss and Unaccounted For:		-24.21	-1.30%
Actual Residue:		1,248.49	67.12%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	718.95	0.40%	2.84	0.116197	0.33	100.00	2.84	1.645983	4.67
ETHANE	6,104.01	14.26%	870.39	0.066338	57.74	100.00	870.39	0.254264	221.31
PROPANE	2,804.39	88.25%	2,475.00	0.091564	226.62	100.00	2,475.00	0.707146	1,750.19
BUTANE	1,486.18	102.25%	1,519.69	0.102712	156.09	100.00	1,519.69	0.872971	1,326.65
PENTANES PLUS	718.95	79.68%	572.87	0.110549	63.33	100.00	572.87	1.629281	933.37
CONDENSATE	718.95	29.47%	211.86	0.115973	24.57	100.00	211.86	2.036058	431.36
	11,832.48		5,652.65		528.68		5,652.65		4,667.55

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,248.49	100.00	1,248.49	6.483219	8,094.23	NDGS	1,289.00	0.090500	116.65
					NDOE	351.36	0.060000	21.08
					NDOP	351.36	0.050000	17.57
					Tax Exempt Decimal: 0.05198051			
					Total : 155.30			

Fees & Adjustments			
	Basis	Rate \$	Value \$
ELECTRIC FEE	62.39	1.000000	62.39
SERVICE FEE	1,379.00	1.968198	2,714.14
Total:			2,776.53

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	2/4/2022
Date:	
Monthly Ave	46.09
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7232		
Carbon Dioxide	0.9048		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	66.9152		
Ethane	17.5842	4.6407	
Propane	7.8425	2.1321	
Iso Butane	1.0640	0.3436	
Nor Butane	2.5272	0.7863	
Iso Pentane	0.4368	0.1576	
Nor Pentane	0.5803	0.2075	
Hexanes Plus	0.4214	0.1815	
Totals	100.0000	8.4493	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

System Information	
Total Month System	MCF
POR:	

Comments
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