



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

Lease & Contract Information

System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	OLE BOE 41-14MBH	1.00000000	7333018 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary

Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
13,655.67	6,687.19	20,342.86	4,586.61	15,756.25	217.63	0.00	15,538.62

Point of Receipt Information

	MCF	MMBtu	Btu
Gross Wellhead:	2,278.00	3,048.00	1,338
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,278.00	3,048.00	100.00%
Field Fuel:	105.19	129.72	4.26%
Net Delivered:	2,172.81	2,918.28	
NGL Shrink:		805.83	26.44%
Plant Fuel:		47.04	1.54%
Loss and Unaccounted For:		-40.90	-1.34%
Actual Residue:		2,106.31	69.10%

NGL Settlement

	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Settlement Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	744.19	0.40%	2.94	0.115646	0.34	100.00	2.94	1.645983	4.84
ETHANE	11,240.16	14.26%	1,602.72	0.066337	106.32	100.00	1,602.72	0.254264	407.52
PROPANE	4,893.82	88.26%	4,319.10	0.091563	395.47	100.00	4,319.10	0.707146	3,054.23
BUTANE	2,025.28	102.26%	2,070.97	0.102710	212.71	100.00	2,070.97	0.872971	1,807.90
PENTANES PLUS	744.19	79.68%	593.00	0.110556	65.56	100.00	593.00	1.629281	966.17
CONDENSATE	744.19	29.47%	219.31	0.115955	25.43	100.00	219.31	2.036058	446.53
	19,647.64		8,808.04		805.83		8,808.04		6,687.19

Residue Gas Settlement

Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$
2,106.31	100.00	2,106.31	6.483219	13,655.67
Fees & Adjustments				
	Basis	Rate \$	Value \$	
ELECTRIC FEE	103.06	1.000000	103.06	
SERVICE FEE	2,278.00	1.968198	4,483.55	
Total:			4,586.61	

Taxes

Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
NDGS	1,993.00	0.090500	180.37
NDOE	338.71	0.060000	20.32
NDOP	338.71	0.050000	16.94
Tax Exempt Decimal: 0.11717821			Total : 217.63

Other Information

Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	1/5/2022
Date:	
Monthly Ave	75.98
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis

Components	Mol %	GPM	PPM
Nitrogen	1.8902		
Carbon Dioxide	0.8134		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.5291		
Ethane	19.6035	5.1731	
Propane	8.2855	2.2523	
Iso Butane	0.8639	0.2790	
Nor Butane	2.0996	0.6531	
Iso Pentane	0.3155	0.1139	
Nor Pentane	0.4023	0.1439	
Hexanes Plus	0.1966	0.0847	
Totals	100.0000	8.7000	

Hiland Contacts

Accounting	MONICA ARSENAULT
	(918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN
	(918)588-5046

System Information

Total Month System	MCF
POR:	

Comments

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