## SETTLEMENT STATEMENT Lease & C

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

			Lease &	Contract Infor	mation					
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	AIDEN 3-3-13UTFH	1.00000000	7333026 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
34,663.65	25,732.07	60,395.72	11,747.90	48,647.82	393.80	0.00	48,254.02

Point of	Receipt Inforn	nation	
	MCF	MMBtu	<u>Btu</u>
Gross Wellhead:	5,836.00	8,110.00	1.390
Allocation Decima	1.00000000	1.00000000	
Owner Share:	5,836.00	8,110.00	100.00%
Field Fuel:	263.52	337.83	4.17%
Net Delivered:	5,572.48	7,772.17	
NGL Shrink:		2,474.64	30.51%
Plant Fuel:		90.47	1.12%
Loss and Unaccounted		-47.93	-0.59%
For: Actual Residue:		5,254.99	64.80%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	3,511.78	0.09%	3.20	0.115625	0.37	100.00	3.20	1.944719	6.22
ETHANE	29,720.82	14.63%	4,349.35	0.066339	288.53	100.00	4,349.35	0.220719	959.98
PROPANE	13,964.63	84.89%	11,854.07	0.091563	1,085.40	100.00	11,854.07	0.807543	9,572.67
BUTANE	6,232.82	100.81%	6,283.51	0.102713	645.40	100.00	6,283.51	1.077021	6,767.48
PENTANES PLUS	3,511.78	94.60%	3,322.04	0.110562	367.29	100.00	3,322.04	1.958972	6,507.78
CONDENSATE	3,511.78	21.53%	755.93	0.115950	87.65	100.00	755.93	2.537198	1,917.94
<u>-</u>	56,941.83		26,568.10		2,474.64		26,568.10		25,732.07

		Resid	ue Gas Settlement				Taxes		
IL	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
	5,254.99	100.00	5,254.99	6.596330	34,663.65	NDGS	5,494.00	0.040500	222.51
		Fee	es & Adjustments			NDOE	1,557.17	0.060000	93.43
		_	Basis	Rate \$	Value \$	NDOP	1,557.17	0.050000	77.86
Ш	ELECTRIC		261.50	1.000000	261.50				
Ш	SERVICE F	EE	5,836.00	1.968198	11,486.4				
					0				
Ш									
Ш						Tax Exempt De	ecimal: 0.04791667	Total :	393.80
П			Total:	1	1,747.90	•			

Operator B	URLINGTON RESOURCES O&G & CONOCO PH
: Contract	Percent of Proceeds
Type: Sample	3/17/2021
Date: Monthly Ave	73.83
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimburseme	nt:

Poin	t of Receipt Gas A	analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.7255		
Carbon Dioxide	0.8876		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	63.3824		
Ethane	19.8507	5.3335	
Propane	9.0542	2.5060	
Iso Butane	1.0052	0.3304	
Nor Butane	2.4883	0.7881	
Iso Pentane	0.4238	0.1557	
Nor Pentane	0.5898	0.2148	
Hexanes Plus	0.5924	0.2597	
Totals	100.0000	9.5882	

		Hiland Contacts
M	Accounting  Measurement	MONICA ARSENAULT (918)588-5008 EASUREMENT@KINDERMORGAN.COM
1	Contracts	ERIK LARSEN (918)588-5046

System Infor	mation
Total Month System POR:	MCF

	Comments
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