SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

Lease & Contract Information Production Accounting Allocation Meter Contract Contract Pressure System Name Date Date Meter Name Decimal Number Number Btu Basis State County Base WATFORD CITY 8/2022 9/2022 DAYTON 14-22MBH 1.00000000 ND MCKENZIE 14.73 WET 7333015 A WATCOP11111

Settlement Summary							
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
 7,298.42	4,715.24	12,013.66	2,518.82	9,494.84	143.59	0.00	9,351.25

Point of Receipt Information					
	<u>MCF</u>	MMBtu	<u>Btu</u>		
Gross Wellhead:	1,251.00	1,727.00	1.380		
Allocation Decima	1.00000000	1.00000000			
Owner Share:	1,251.00	1,727.00	100.00%		
Field Fuel:	57.77	73.50	4.26%		
Net Delivered:	1,193.23	1,653.50			
NGL Shrink:		524.47	30.37%		
Plant Fuel:		25.14	1.46%		
Loss and Unaccounted		-21.85	-1.27%		
For: Actual Residue:		1,125.74	65.18%		

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	797.91	0.39%	3.15	0.117460	0.37	100.00	3.15	1.645983	5.18
ETHANE	5,735.50	14.26%	817.83	0.066334	54.25	100.00	817.83	0.254264	207.94
PROPANE	2,817.69	88.26%	2,486.82	0.091563	227.70	100.00	2,486.82	0.707146	1,758.55
BUTANE	1,376.75	102.26%	1,407.80	0.102713	144.60	100.00	1,407.80	0.872971	1,228.97
PENTANES PLUS	797.91	79.68%	635.78	0.110557	70.29	100.00	635.78	1.629281	1,035.86
CONDENSATE	797.91	29.47%	235.13	0.115936	27.26	100.00	235.13	2.036058	478.74
_	11,525.76		5,586.51		524.47		5,586.51		4,715.24

6		Resid	ue Gas Settlement				Taxes		
[،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
ر ا%	1,125.74	100.00	1,125.74	6.483219	7,298.42	NDGS	1,128.00	0.090500	102.08
ر ا%		Fee	s & Adjustments			NDOE	377.35	0.060000	22.64
1		_	Basis	Rate \$	Value \$	NDOP	377.35	0.050000	18.87
	ELECTRIC SERVICE F		56.60 1,251.00	1.000000 1.968198	56.60 2,462.22				
			Total·		2,518.82	Tax Exempt De	cimal: 0.08261719	Total :	143.59

Operator BUI	RLINGTON RESOURCES O&G & CONOCO PH
: Contract	Percent of Proceeds
Type: Sample	11/8/2021
Date: Monthly Ave	51.82
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursement:	

Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM		
Nitrogen	1.6599				
Carbon Dioxide	0.8364				
Water Vapor	0.0000				
H2S	0.0035		35		
Other Inerts	0.0000				
Methane	65.2018				
Ethane	18.2085	4.8067			
Propane	8.6836	2.3614			
Iso Butane	1.0316	0.3332			
Nor Butane	2.6367	0.8206			
Iso Pentane	0.4723	0.1705			
Nor Pentane	0.6437	0.2303			
Hexanes Plus	0.6220	0.2679			
Totals	100.0000	8.9906			

		Hiland Contacts
I -	Accounting Measurement ENIDM	MONICA ARSENAULT (918)588-5008 EASUREMENT@KINDERMORGAN.COM
5	Contracts	ERIK LARSEN (918)588-5046

System Infor	mation
	MCF
Total Month System	
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	Comments
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