SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease & C	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	7/2022	8/2022	OLE BOE 44-14MBH-ULW	1.00000000	7333024 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
4,078.31	2,945.36	7,023.67	1,647.78	5,375.89	87.70	0.00	5,288.19

Point of Receipt Information						
MCF	MMBtu	<u>Btu</u>				
818.00	1,118.00	1.367				
1.00000000	1.00000000					
818.00	1,118.00	100.00%				
38.10	48.10	4.30%				
779.90	1,069.90					
	311.29	27.84%				
	17.08	1.53%				
	-20.93	-1.87%				
	762.46	68.20%				
	MCF 818.00 1.00000000 818.00 38.10	MCF MMBtu 818.00 1,118.00 1.00000000 1.00000000 818.00 1,118.00 38.10 48.10 779.90 1,069.90 311.29 17.08 -20.93				

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	346.51	0.14%	0.50	0.120000	0.06	100.00	0.50	1.800869	0.90
ETHANE	4,140.88	11.86%	491.25	0.066341	32.59	100.00	491.25	0.194221	95.41
PROPANE	1,886.34	87.35%	1,647.74	0.091562	150.87	100.00	1,647.74	0.765524	1,261.39
BUTANE	784.58	99.77%	782.75	0.102715	80.40	100.00	782.75	0.962066	753.06
PENTANES PLUS	346.51	87.11%	301.86	0.110548	33.37	100.00	301.86	1.887684	569.81
CONDENSATE	346.51	34.83%	120.70	0.115990	14.00	100.00	120.70	2.193800	264.79
_	7,504.82		3,344.80		311.29		3,344.80		2,945.36

%		Residue Gas Settlement				Taxes		
%	Gross Residue Contra	ct % Settlement Residu	e Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
%	762.46 100.0	00 762.46	5.348885	4,078.31	NDGS	723.00	0.090500	65.43
<u>"</u>		Fees & Adjustments			NDOE	202.46	0.060000	12.15
	ELECTRIC FEE	Basis 37.79	Rate \$ 1.000000	Value \$ 37.79	NDOP	202.46	0.050000	10.12
	SERVICE FEE	818.00	1.968198	1,609.99	Tax Exempt Deci	imal: 0.10348739	Total :	87.70
1		Tota	al:	1,647.78				

	Other Information
Operator BU	URLINGTON RESOURCES O&G & CONOCO PH
:	
Contract	Percent of Proceeds
Type:	
Sample	5/24/2022
Date:	
Monthly Ave	72.80
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursemen	t:

Point of Receipt Gas Analysis						
Components	Mol %	GPM	PPM			
Nitrogen Carbon Dioxide	1.8494 0.7777					
Water Vapor	0.0000					
H2S	0.0003		3			
Other Inerts	0.0000					
Methane	64.0008					
Ethane	20.1155	5.3095				
Propane	8.8951	2.4187				
Iso Butane	0.9147	0.2955				
Nor Butane	2.2836	0.7105				
Iso Pentane	0.3410	0.1231				
Nor Pentane	0.4504	0.1611				
Hexanes Plus	0.3715	0.1601				
Totals	100.0000	9.1785				

		Hiland Contacts						
PM	Accounting	MONICA ARSENAULT						
		(918)588-5008						
	Measurement							
	ENIDM	EASUREMENT@KINDERMORGAN.COM						
3								
,	Contracts	ERIK LARSEN						
		(918)588-5046						
		C4 IC						

System Infor	mation
	MCF
Total Month System	
POR:	

	Comments
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