



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	INGA 14-12MBH	1.00000000	7333022 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
16,922.37	11,322.17	28,244.54	5,834.95	22,409.59	336.44	0.00	22,073.15	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,898.00	4,041.00	1,394
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,898.00	4,041.00	100.00%
Field Fuel:	133.83	171.98	4.26%
Net Delivered:	2,764.17	3,869.02	
NGL Shrink:		1,251.19	30.96%
Plant Fuel:		58.30	1.44%
Loss and Unaccounted For:		-50.65	-1.25%
Actual Residue:		2,610.18	64.59%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,976.93	0.40%	7.81	0.116517	0.91	100.00	7.81	1.645983	12.86
ETHANE	13,832.18	14.26%	1,972.35	0.066337	130.84	100.00	1,972.35	0.254264	501.50
PROPANE	6,456.00	88.26%	5,697.88	0.091564	521.72	100.00	5,697.88	0.707146	4,029.24
BUTANE	3,389.70	102.25%	3,466.13	0.102711	356.01	100.00	3,466.13	0.872971	3,025.83
PENTANES PLUS	1,976.93	79.68%	1,575.28	0.110558	174.16	100.00	1,575.28	1.629281	2,566.57
CONDENSATE	1,976.93	29.47%	582.58	0.115950	67.55	100.00	582.58	2.036058	1,186.17
	27,631.74		13,302.03		1,251.19		13,302.03		11,322.17

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,610.18	100.00	2,610.18	6.483219	16,922.37	NDGS	2,590.00	0.090500	234.40
					NDOE	927.66	0.060000	55.66
					NDOP	927.66	0.050000	46.38
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	131.11	1.000000	131.11					
SERVICE FEE	2,898.00	1.968198	5,703.84					
Total:				5,834.95				
					Tax Exempt Decimal: 0.08979314		Total :	
							336.44	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	7/22/2022
Date:	
Monthly Ave	59.20
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7070		
Carbon Dioxide	0.8002		
Water Vapor	0.0000		
H2S	0.0006		6
Other Inerts	0.0000		
Methane	64.1873		
Ethane	18.9538	5.0041	
Propane	8.5879	2.3356	
Iso Butane	1.0429	0.3369	
Nor Butane	2.8579	0.8894	
Iso Pentane	0.4957	0.1790	
Nor Pentane	0.7205	0.2578	
Hexanes Plus	0.6462	0.2784	
Totals	100.0000	9.2812	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments