SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[WATFORD CITY	8/2022	9/2022	HILMAN 31-29MBH	1.00000000	7333021 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
3,941.28	2,722.19	6,663.47	1,371.15	5,292.32	83.05	0.00	5,209.27

Point of	Receipt Inforn	nation	
	<u>MCF</u>	MMBtu	<u>Btu</u>
Gross Wellhead:	681.00	952.00	1.398
Allocation Decima	1.00000000	1.00000000	
Owner Share:	681.00	952.00	100.00%
Field Fuel:	31.45	40.52	4.26%
Net Delivered:	649.55	911.48	
NGL Shrink:		301.81	31.70%
Plant Fuel:		13.58	1.43%
Loss and Unaccounted		-11.83	-1.24%
For: Actual Residue:		607.92	63.86%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	456.18	0.39%	1.80	0.116667	0.21	100.00	1.80	1.645983	2.96
ETHANE	3,094.91	14.26%	441.30	0.066327	29.27	100.00	441.30	0.254264	112.21
PROPANE	1,584.90	88.26%	1,398.85	0.091568	128.09	100.00	1,398.85	0.707146	989.19
BUTANE	842.27	102.25%	861.24	0.102712	88.46	100.00	861.24	0.872971	751.84
PENTANES PLUS	456.18	79.69%	363.51	0.110561	40.19	100.00	363.51	1.629281	592.26
CONDENSATE	456.18	29.47%	134.44	0.115963	15.59	100.00	134.44	2.036058	273.73
-	6,434.44		3,201.14		301.81		3,201.14		2,722.19

- 1										
6			Resid	ue Gas Settlement				Taxes		
ا ،	Gross	Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
ر ا%		7.92	100.00	607.92	6.483219	3,941.28	NDGS	643.00	0.090500	58.19
ا،			Fee	s & Adjustments			NDOE	225.93	0.060000	13.56
			_	Basis	Rate \$	Value \$	NDOP	225.93	0.050000	11.30
١		ELECTRIC		30.81	1.000000	30.81				
١		SERVICE F	EE	681.00	1.968198	1,340.34				
١										
١										
١							Tax Exempt Dec	cimal: 0.03936303	Total:	83.05
- 1	I			Total:		1,371.15	I			

Operator BURLIN : Contract Type: Sample Date:	Percent of Proceeds 7/22/2022
Type: Sample	
Sample	7/22/2022
Date:	1/22/2022
Monthly Ave	47.64
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursement:	

Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM		
Nitrogen	1.6678				
Carbon Dioxide	0.7689				
Water Vapor	0.0000				
H2S	0.0012		12		
Other Inerts	0.0000				
Methane	64.5924				
Ethane	18.0471	4.7647			
Propane	8.9713	2.4400			
Iso Butane	1.1455	0.3700			
Nor Butane	2.9775	0.9267			
Iso Pentane	0.5097	0.1840			
Nor Pentane	0.6818	0.2440			
Hexanes Plus	0.6368	0.2743			
Totals	100.0000	9.2037			

		Hiland Contacts
M	Accounting	MONICA ARSENAULT (918)588-5008
	Measurement ENIDMI	EASUREMENT@KINDERMORGAN.COM
12	Contracts	ERIK LARSEN (918)588-5046

mation
MCF

	Comments
-	