



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	ELIZABETH STROH 44-7-MBH	1.00000000	7733015 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
8,709.13	7,462.14	16,171.27	3,126.20	13,045.07	119.07	0.00	12,926.00	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,553.00	2,116.00	1,363
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,553.00	2,116.00	100.00%
Field Fuel:	70.12	88.14	4.17%
Net Delivered:	1,482.88	2,027.86	
NGL Shrink:		696.89	32.93%
Plant Fuel:		22.73	1.07%
Loss and Unaccounted For:		-12.06	-0.57%
Actual Residue:		1,320.30	62.40%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,112.90	0.09%	1.01	0.118812	0.12	100.00	1.01	1.944719	1.96
ETHANE	7,356.86	14.63%	1,076.58	0.066340	71.42	100.00	1,076.58	0.220719	237.63
PROPANE	3,806.40	84.89%	3,231.16	0.091565	295.86	100.00	3,231.16	0.807543	2,609.30
BUTANE	1,789.54	100.82%	1,804.15	0.102713	185.31	100.00	1,804.15	1.077021	1,943.11
PENTANES PLUS	1,112.90	94.60%	1,052.76	0.110567	116.40	100.00	1,052.76	1.958972	2,062.33
CONDENSATE	1,112.90	21.53%	239.56	0.115963	27.78	100.00	239.56	2.537198	607.81
	15,178.60		7,405.22		696.89		7,405.22		7,462.14

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,320.30	100.00	1,320.30	6.596330	8,709.13	NDGS	1,532.00	0.040500	62.05
Fees & Adjustments					NDOE	518.31	0.060000	31.10
					NDOP	518.31	0.050000	25.92
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		69.59	1.000000	69.59				
SERVICE FEE		1,553.00	1.968198	3,056.61				
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Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	45.26
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.1803		
Carbon Dioxide	0.8524		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	58.9484		
Ethane	18.7926	4.9612	
Propane	9.4387	2.5669	
Iso Butane	0.9757	0.3152	
Nor Butane	2.8651	0.8916	
Iso Pentane	0.5210	0.1881	
Nor Pentane	0.7087	0.2536	
Hexanes Plus	0.7170	0.3088	
Totals	100.0000	9.4854	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments