SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	7/2022	8/2022	TAYLOR 31-1H	1.00000000	7333003 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
11,068.77	7,335.76	18,404.53	4,496.14	13,908.39	260.20	0.00	13,648.19	

Point of Receipt Information								
	MCF	MMBtu	<u>Btu</u>					
Gross Wellhead:	2,232.00	2,953.00	1.323					
Allocation Decima	1.00000000	1.00000000						
Owner Share:	2,232.00	2,953.00	100.00%					
Field Fuel:	103.97	127.04	4.30%					
Net Delivered:	2,128.03	2,825.96						
NGL Shrink:		767.17	25.98%					
Plant Fuel:		46.36	1.57%					
Loss and Unaccounted		-56.93	-1.93%					
For: Actual Residue:		2,069.36	70.08%					

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	891.64	0.14%	1.29	0.116279	0.15	100.00	1.29	1.800869	2.32
ETHANE	9,780.43	11.86%	1,160.24	0.066340	76.97	100.00	1,160.24	0.194221	225.34
PROPANE	4,491.21	87.35%	3,923.13	0.091562	359.21	100.00	3,923.13	0.765524	3,003.25
BUTANE	2,039.08	99.76%	2,034.21	0.102713	208.94	100.00	2,034.21	0.962066	1,957.04
PENTANES PLUS	891.64	87.12%	776.82	0.110553	85.88	100.00	776.82	1.887684	1,466.39
CONDENSATE	891.64	34.84%	310.61	0.115965	36.02	100.00	310.61	2.193800	681.42
	18,094.00		8,206.30		767.17		8,206.30		7,335.76

	Resido	ue Gas Settlement				Taxes		
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,069.36	100.00	2,069.36	5.348885	11,068.77	NDGS	2,177.00	0.090500	197.02
	Fees	s & Adjustments			NDOE	574.38	0.060000	34.46
	_	Basis	Rate \$	Value \$	NDOP	574.38	0.050000	28.72
ELECTRIC SERVICE FI		103.12 2,232.00	1.000000 1.968198	103.12 4,393.02				
		Total		4,496,14	Tax Exempt De	ecimal: 0.01170703	Total :	260.20

Other Information				
Operator BUR	LINGTON RESOURCES O&G & CONOCO PH			
:				
Contract	Percent of Proceeds			
Type:				
Sample	1/6/2022			
Date:	57.40			
Monthly Ave	57.48			
PSIG:				
Taxes Paid	Buyer			
By:	N			
Tax	No			
Reimbursement:				

Point	of Receipt Gas A	analysis	
Components	Mol %	GPM	PPM
	1.0020		
Nitrogen	1.8028		
Carbon Dioxide	0.8668		
Water Vapor	0.0000		
H2S	0.0006		6
Other Inerts	0.0000		
Methane	67.9832		
Ethane	17.4188	4.5960	
Propane	7.7649	2.1105	
Iso Butane	0.8704	0.2810	
Nor Butane	2.1772	0.6772	
Iso Pentane	0.3751	0.1353	
Nor Pentane	0.4810	0.1721	
Hexanes Plus	0.2592	0.1116	
Totals	100.0000	8.0837	

	F	liland Contacts
М	Accounting MONI	CA ARSENAULT
	Measurement	88-5008 MENT@KINDERMORGAN.COM
6	Contracts	LARSEN 88-5046
	Svs	tem Information

System Information					
Total Month System POR:	<u>MCF</u>				

	Comments						
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