



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

Lease & Contract Information

System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	NEIL 24-19 MBH	1.00000000	7333013 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary

Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
10,189.55	6,242.46	16,432.01	3,489.29	12,942.72	214.07	0.00	12,728.65

Point of Receipt Information

	MCF	MMBtu	Btu
Gross Wellhead:	1,733.00	2,376.00	1,371
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,733.00	2,376.00	100.00%
Field Fuel:	80.03	101.12	4.26%
Net Delivered:	1,652.97	2,274.88	
NGL Shrink:		698.57	29.40%
Plant Fuel:		35.10	1.48%
Loss and Unaccounted For:		-30.47	-1.28%
Actual Residue:		1,571.68	66.15%

NGL Settlement

	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Settlement Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,052.61	0.40%	4.16	0.115385	0.48	100.00	4.16	1.645983	6.85
ETHANE	8,227.16	14.26%	1,173.09	0.066338	77.82	100.00	1,173.09	0.254264	298.27
PROPANE	3,807.78	88.26%	3,360.60	0.091564	307.71	100.00	3,360.60	0.707146	2,376.44
BUTANE	1,750.66	102.25%	1,790.11	0.102709	183.86	100.00	1,790.11	0.872971	1,562.71
PENTANES PLUS	1,052.61	79.68%	838.77	0.110555	92.73	100.00	838.77	1.629281	1,366.60
CONDENSATE	1,052.61	29.47%	310.20	0.115957	35.97	100.00	310.20	2.036058	631.59
	15,890.82		7,476.93		698.57		7,476.93		6,242.46

Residue Gas Settlement

Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$
1,571.68	100.00	1,571.68	6.483219	10,189.55

Fees & Adjustments

	Basis	Rate \$	Value \$
ELECTRIC FEE	78.40	1.000000	78.40
SERVICE FEE	1,733.00	1.968198	3,410.89
Total:			3,489.29

Taxes

Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
NDGS	1,706.00	0.090500	154.39
NDOE	542.54	0.060000	32.55
NDOP	542.54	0.050000	27.13
Tax Exempt Decimal: 0.00024842			Total : 214.07

Other Information

Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	10/11/2021
Date:	
Monthly Ave	50.50
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis

Components	Mol %	GPM	PPM
Nitrogen	1.8234		
Carbon Dioxide	0.8539		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	64.9763		
Ethane	18.8554	4.9772	
Propane	8.4715	2.3036	
Iso Butane	0.9746	0.3148	
Nor Butane	2.3920	0.7443	
Iso Pentane	0.4414	0.1594	
Nor Pentane	0.6069	0.2172	
Hexanes Plus	0.6042	0.2602	
Totals	100.0000	8.9767	

Hiland Contacts

Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

System Information

Total Month System	MCF
POR:	

Comments

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