

Mail to:
Hiland Partners
8811 S. Yale Avenue, Suite 200
Tulsa, OK 74137

Address Corrections:	Attention Dept:	_____
	Street/P.O Box:	_____
	City, State, Zip:	_____

Address No: COP-BUR600	Change Requested by:	_____	Phone:	_____
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BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
CO.
600 N DAIRY-ASHFORD-WESTLAKE 2-7020
HOUSTON, TX 77079



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	SAMUEL 34-21H	1.00000000	7333002 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,289.14	4,366.83	11,655.97	2,433.72	9,222.25	56.31	0.00	9,165.94	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,209.00	1,615.00	1,336
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,209.00	1,615.00	100.00%
Field Fuel:	54.59	67.28	4.17%
Net Delivered:	1,154.41	1,547.72	
NGL Shrink:		433.75	26.86%
Plant Fuel:		19.02	1.18%
Loss and Unaccounted For:		-10.08	-0.62%
Actual Residue:		1,105.03	68.42%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	503.55	0.09%	0.46	0.108696	0.05	100.00	0.46	1.944719	0.89
ETHANE	5,540.59	14.63%	810.81	0.066341	53.79	100.00	810.81	0.220719	178.96
PROPANE	2,477.83	84.89%	2,103.38	0.091562	192.59	100.00	2,103.38	0.807543	1,698.57
BUTANE	1,179.11	100.82%	1,188.72	0.102707	122.09	100.00	1,188.72	1.077021	1,280.28
PENTANES PLUS	503.55	94.59%	476.33	0.110554	52.66	100.00	476.33	1.958972	933.12
CONDENSATE	503.55	21.53%	108.39	0.115970	12.57	100.00	108.39	2.537198	275.01
	10,204.63		4,688.09		433.75		4,688.09		4,366.83

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,105.03	100.00	1,105.03	6.596330	7,289.14	NDGS	1,120.00	0.040500	45.36
					NDOP	219.04	0.050000	10.95
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		54.17	1.000000	54.17				
SERVICE FEE		1,209.00	1.968198	2,379.55				



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	TAYLOR 31-1H	1.00000000	7333003 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
12,229.00	7,051.81	19,280.81	4,082.38	15,198.43	121.59	0.00	15,076.84	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,028.00	2,682.00	1,322
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,028.00	2,682.00	100.00%
Field Fuel:	91.57	111.72	4.17%
Net Delivered:	1,936.43	2,570.28	
NGL Shrink:		701.39	26.15%
Plant Fuel:		31.92	1.19%
Loss and Unaccounted For:		-16.94	-0.63%
Actual Residue:		1,853.91	69.12%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	811.36	0.09%	0.74	0.121622	0.09	100.00	0.74	1.944719	1.44
ETHANE	8,899.83	14.63%	1,302.41	0.066339	86.40	100.00	1,302.41	0.220719	287.47
PROPANE	4,086.84	84.89%	3,469.19	0.091563	317.65	100.00	3,469.19	0.807543	2,801.52
BUTANE	1,855.49	100.81%	1,870.61	0.102715	192.14	100.00	1,870.61	1.077021	2,014.69
PENTANES PLUS	811.36	94.60%	767.53	0.110562	84.86	100.00	767.53	1.958972	1,503.57
CONDENSATE	811.36	21.53%	174.65	0.115946	20.25	100.00	174.65	2.537198	443.12
	16,464.88		7,585.13		701.39		7,585.13		7,051.81

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,853.91	100.00	1,853.91	6.596330	12,229.00	NDGS	1,988.00	0.040500	80.51
Fees & Adjustments					NDOE	373.45	0.060000	22.41
					NDOP	373.45	0.050000	18.67
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		90.87	1.000000	90.87				
SERVICE FEE		2,028.00	1.968198	3,991.51				



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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	CONNER 34-9H	1.00000000	7333005 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
26,907.29	17,862.48	44,769.77	9,072.62	35,697.15	285.52	0.00	35,411.63	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	4,507.00	6,081.00	1,349
Allocation Decima	1.00000000	1.00000000	
Owner Share:	4,507.00	6,081.00	100.00%
Field Fuel:	203.51	253.31	4.17%
Net Delivered:	4,303.49	5,827.69	
NGL Shrink:		1,715.53	28.21%
Plant Fuel:		70.23	1.15%
Loss and Unaccounted For:		-37.20	-0.61%
Actual Residue:		4,079.13	67.08%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,352.29	0.09%	2.14	0.116822	0.25	100.00	2.14	1.944719	4.16
ETHANE	19,971.21	14.63%	2,922.58	0.066342	193.89	100.00	2,922.58	0.220719	645.07
PROPANE	9,175.47	84.89%	7,788.77	0.091563	713.16	100.00	7,788.77	0.807543	6,289.77
BUTANE	4,862.51	100.81%	4,902.06	0.102712	503.50	100.00	4,902.06	1.077021	5,279.62
PENTANES PLUS	2,352.29	94.60%	2,225.22	0.110560	246.02	100.00	2,225.22	1.958972	4,359.15
CONDENSATE	2,352.29	21.53%	506.35	0.115947	58.71	100.00	506.35	2.537198	1,284.71
	38,713.77		18,347.12		1,715.53		18,347.12		17,862.48

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
4,079.13	100.00	4,079.13	6.596330	26,907.29	NDGS	4,229.00	0.040500	171.27
Fees & Adjustments					NDOE	1,038.60	0.060000	62.32
					NDOP	1,038.60	0.050000	51.93
		Basis	Rate \$	Value \$				
ELECTRIC FEE		201.95	1.000000	201.95				
SERVICE FEE		4,507.00	1.968198	8,870.67				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	2/4/2022
Date:	
Monthly Ave	56.21
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7232		
Carbon Dioxide	0.9048		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	66.9152		
Ethane	17.5842	4.6407	
Propane	7.8425	2.1321	
Iso Butane	1.0640	0.3436	
Nor Butane	2.5272	0.7863	
Iso Pentane	0.4368	0.1576	
Nor Pentane	0.5803	0.2075	
Hexanes Plus	0.4214	0.1815	
Totals	100.0000	8.4493	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	ZACHERY 14-10H	1.00000000	7333006 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
1,026.13	582.81	1,608.94	336.17	1,272.77	8.39	0.00	1,264.38	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	167.00	227.00	1,359
Allocation Decima	1.00000000	1.00000000	
Owner Share:	167.00	227.00	100.00%
Field Fuel:	7.54	9.46	4.17%
Net Delivered:	159.46	217.54	
NGL Shrink:		60.70	26.74%
Plant Fuel:		2.68	1.18%
Loss and Unaccounted For:	-1.40		-0.62%
Actual Residue:	155.56		68.53%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	52.78	0.09%	0.05	0.200000	0.01	100.00	0.05	1.944719	0.10
ETHANE	849.30	14.64%	124.31	0.066366	8.25	100.00	124.31	0.220719	27.44
PROPANE	381.38	84.88%	323.70	0.091566	29.64	100.00	323.70	0.807543	261.40
BUTANE	154.04	100.82%	155.31	0.102762	15.96	100.00	155.31	1.077021	167.27
PENTANES PLUS	52.78	94.56%	49.91	0.110599	5.52	100.00	49.91	1.958972	97.78
CONDENSATE	52.78	21.52%	11.36	0.116197	1.32	100.00	11.36	2.537198	28.82
	1,490.28		664.64		60.70		664.64		582.81

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
155.56	100.00	155.56	6.596330	1,026.13	NDGS	148.00	0.040500	5.99
					NDOE	21.89	0.060000	1.31
					NDOP	21.89	0.050000	1.09
					Tax Exempt Decimal: 0.10937109			
					Total : 8.39			
Total:					336.17			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	2/4/2022
Date:	
Monthly Ave	90.35
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7875		
Carbon Dioxide	0.8266		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	64.4724		
Ethane	20.1811	5.3261	
Propane	8.7974	2.3917	
Iso Butane	0.9918	0.3203	
Nor Butane	2.0755	0.6457	
Iso Pentane	0.2671	0.0964	
Nor Pentane	0.3261	0.1166	
Hexanes Plus	0.2742	0.1180	
Totals	100.0000	9.0148	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	COLTON 21-30H	1.00000000	7333007 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
5,809.12	3,768.79	9,577.91	1,948.60	7,629.31	64.17	0.00	7,565.14	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	968.00	1,303.00	1,346
Allocation Decima	1.00000000	1.00000000	
Owner Share:	968.00	1,303.00	100.00%
Field Fuel:	43.71	54.28	4.17%
Net Delivered:	924.29	1,248.72	
NGL Shrink:		360.95	27.70%
Plant Fuel:		15.16	1.16%
Loss and Unaccounted For:		-8.05	-0.62%
Actual Residue:		880.66	67.59%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	519.08	0.09%	0.47	0.106383	0.05	100.00	0.47	1.944719	0.91
ETHANE	4,370.78	14.63%	639.60	0.066338	42.43	100.00	639.60	0.220719	141.17
PROPANE	1,952.29	84.89%	1,657.21	0.091564	151.74	100.00	1,657.21	0.807543	1,338.27
BUTANE	960.71	100.81%	968.49	0.102717	99.48	100.00	968.49	1.077021	1,043.08
PENTANES PLUS	519.08	94.59%	491.01	0.110568	54.29	100.00	491.01	1.958972	961.88
CONDENSATE	519.08	21.52%	111.73	0.115994	12.96	100.00	111.73	2.537198	283.48
	8,321.94		3,868.51		360.95		3,868.51		3,768.79

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
880.66	100.00	880.66	6.596330	5,809.12	NDGS	940.00	0.040500	38.07
					NDOE	237.29	0.060000	14.24
					NDOP	237.29	0.050000	11.86
					Tax Exempt Decimal: 0.01837755			
Total:							Total :	64.17

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	12/3/2021
Date:	
Monthly Ave	54.49
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7857		
Carbon Dioxide	0.8295		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	66.9202		
Ethane	17.9184	4.7288	
Propane	7.7693	2.1122	
Iso Butane	0.9220	0.2977	
Nor Butane	2.3839	0.7417	
Iso Pentane	0.4313	0.1556	
Nor Pentane	0.5709	0.2042	
Hexanes Plus	0.4687	0.2018	
Totals	100.0000	8.4420	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	JOEL 21-2H	1.00000000	7333008 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
18,435.23	12,462.46	30,897.69	6,298.69	24,599.00	213.53	0.00	24,385.47	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	3,129.00	4,163.00	1,330
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,129.00	4,163.00	100.00%
Field Fuel:	141.29	173.42	4.17%
Net Delivered:	2,987.71	3,989.58	
NGL Shrink:		1,172.16	28.16%
Plant Fuel:		48.11	1.16%
Loss and Unaccounted For:		-25.46	-0.61%
Actual Residue:		2,794.77	67.13%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,782.17	0.09%	1.62	0.117284	0.19	100.00	1.62	1.944719	3.15
ETHANE	12,560.03	14.63%	1,838.05	0.066342	121.94	100.00	1,838.05	0.220719	405.69
PROPANE	6,268.51	84.89%	5,321.19	0.091564	487.23	100.00	5,321.19	0.807543	4,297.09
BUTANE	3,205.51	100.81%	3,231.61	0.102714	331.93	100.00	3,231.61	1.077021	3,480.51
PENTANES PLUS	1,782.17	94.60%	1,685.92	0.110557	186.39	100.00	1,685.92	1.958972	3,302.67
CONDENSATE	1,782.17	21.53%	383.63	0.115945	44.48	100.00	383.63	2.537198	973.35
	25,598.39		12,462.02		1,172.16		12,462.02		12,462.46

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,794.77	100.00	2,794.77	6.596330	18,435.23	NDGS	3,050.00	0.040500	123.53
Fees & Adjustments					NDOE	818.13	0.060000	49.09
					NDOP	818.13	0.050000	40.91
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		140.20	1.000000	140.20				
SERVICE FEE		3,129.00	1.968198	6,158.49				



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	WILSON 31-6H	1.00000000	7333009 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
9,326.75	4,859.94	14,186.69	3,098.02	11,088.67	84.10	0.00	11,004.57	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,539.00	2,009.00	1.305
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,539.00	2,009.00	100.00%
Field Fuel:	69.49	83.69	4.17%
Net Delivered:	1,469.51	1,925.31	
NGL Shrink:		499.94	24.89%
Plant Fuel:		24.34	1.21%
Loss and Unaccounted For:		-12.90	-0.64%
Actual Residue:		1,413.93	70.38%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	444.97	0.09%	0.41	0.121951	0.05	100.00	0.41	1.944719	0.80
ETHANE	6,564.45	14.63%	960.65	0.066340	63.73	100.00	960.65	0.220719	212.03
PROPANE	3,007.79	84.89%	2,553.24	0.091562	233.78	100.00	2,553.24	0.807543	2,061.85
BUTANE	1,397.80	100.81%	1,409.13	0.102709	144.73	100.00	1,409.13	1.077021	1,517.66
PENTANES PLUS	444.97	94.60%	420.93	0.110565	46.54	100.00	420.93	1.958972	824.59
CONDENSATE	444.97	21.53%	95.78	0.115995	11.11	100.00	95.78	2.537198	243.01
	11,859.98		5,440.14		499.94		5,440.14		4,859.94

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,413.93	100.00	1,413.93	6.596330	9,326.75	NDGS	1,518.00	0.040500	61.48
Fees & Adjustments					NDOE	205.61	0.060000	12.34
					NDOP	205.61	0.050000	10.28
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		68.96	1.000000	68.96				
SERVICE FEE		1,539.00	1.968198	3,029.06				
					</			



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	LOGAN 24-8H	1.00000000	7333010 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
2,708.78	2,239.76	4,948.54	936.04	4,012.50	25.82	0.00	3,986.68	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	465.00	646.00	1,389
Allocation Decima	1.00000000	1.00000000	
Owner Share:	465.00	646.00	100.00%
Field Fuel:	21.00	26.91	4.17%
Net Delivered:	444.00	619.09	
NGL Shrink:		205.13	31.75%
Plant Fuel:		7.07	1.09%
Loss and Unaccounted For:		-3.76	-0.58%
Actual Residue:		410.65	63.57%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	340.10	0.09%	0.31	0.129032	0.04	100.00	0.31	1.944719	0.60
ETHANE	1,994.80	14.63%	291.92	0.066354	19.37	100.00	291.92	0.220719	64.43
PROPANE	977.42	84.88%	829.65	0.091569	75.97	100.00	829.65	0.807543	669.98
BUTANE	634.39	100.81%	639.55	0.102713	65.69	100.00	639.55	1.077021	688.81
PENTANES PLUS	340.10	94.59%	321.71	0.110565	35.57	100.00	321.71	1.958972	630.22
CONDENSATE	340.10	21.52%	73.20	0.115984	8.49	100.00	73.20	2.537198	185.72
	4,286.81		2,156.34		205.13		2,156.34		2,239.76

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
410.65	100.00	410.65	6.596330	2,708.78	NDGS	447.00	0.040500	18.10
					NDOP	154.35	0.050000	7.72
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	20.83	1.000000	20.83					
SERVICE FEE	465.00	1.968198	915.21					
Total:				936.04				
					Tax Exempt Decimal: 0.02538733		Total : 25.82	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	12/16/2021
Date:	
Monthly Ave	82.83
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6487		
Carbon Dioxide	0.8754		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.7521		
Ethane	17.0185	4.4928	
Propane	8.0949	2.2014	
Iso Butane	1.1453	0.3699	
Nor Butane	3.4027	1.0589	
Iso Pentane	0.7302	0.2636	
Nor Pentane	0.9775	0.3498	
Hexanes Plus	0.3543	0.1526	
Totals	100.0000	8.8890	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	JAIR 31-28H	1.00000000	7333012 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
11,891.53	9,343.79	21,235.32	4,092.44	17,142.88	149.19	0.00	16,993.69	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,033.00	2,766.00	1,361
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,033.00	2,766.00	100.00%
Field Fuel:	91.80	115.22	4.17%
Net Delivered:	1,941.20	2,650.78	
NGL Shrink:		833.45	30.13%
Plant Fuel:		31.04	1.12%
Loss and Unaccounted For:		-16.46	-0.60%
Actual Residue:		1,802.75	65.18%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,631.19	0.09%	1.48	0.114865	0.17	100.00	1.48	1.944719	2.88
ETHANE	8,409.28	14.63%	1,230.64	0.066339	81.64	100.00	1,230.64	0.220719	271.63
PROPANE	3,940.05	84.89%	3,344.63	0.091562	306.24	100.00	3,344.63	0.807543	2,700.94
BUTANE	2,260.72	100.81%	2,279.13	0.102710	234.09	100.00	2,279.13	1.077021	2,454.67
PENTANES PLUS	1,631.19	94.60%	1,543.06	0.110560	170.60	100.00	1,543.06	1.958972	3,022.81
CONDENSATE	1,631.19	21.53%	351.12	0.115943	40.71	100.00	351.12	2.537198	890.86
	17,872.43		8,750.06		833.45		8,750.06		9,343.79

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,802.75	100.00	1,802.75	6.596330	11,891.53	NDGS	1,814.00	0.040500	73.47
					NDOE	688.35	0.060000	41.30
					NDOP	688.35	0.050000	34.42
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		91.09	1.000000	91.09				
SERVICE FEE		2,033.00	1.968198	4,001.35				
				Total:				
				4,092.44				
					Tax Exempt Decimal: 0.09389736		Total :	149.19

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	12/3/2021
Date:	
Monthly Ave	56.00
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	2.0060		
Carbon Dioxide	0.8859		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	67.3166		
Ethane	16.4122	4.3320	
Propane	7.4646	2.0297	
Iso Butane	0.9638	0.3113	
Nor Butane	2.7424	0.8533	
Iso Pentane	0.6369	0.2298	
Nor Pentane	0.9073	0.3246	
Hexanes Plus	0.6640	0.2859	
Totals	100.0000	8.3666	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	NEIL 24-19 MBH	1.00000000	7333013 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
8,795.35	6,210.82	15,006.17	2,963.15	12,043.02	104.77	0.00	11,938.25	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,472.00	2,018.00	1,371
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,472.00	2,018.00	100.00%
Field Fuel:	66.47	84.06	4.17%
Net Delivered:	1,405.53	1,933.94	
NGL Shrink:		589.76	29.22%
Plant Fuel:		22.95	1.14%
Loss and Unaccounted For:		-12.14	-0.60%
Actual Residue:		1,333.37	66.07%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	895.04	0.09%	0.81	0.111111	0.09	100.00	0.81	1.944719	1.58
ETHANE	6,995.60	14.63%	1,023.76	0.066344	67.92	100.00	1,023.76	0.220719	225.97
PROPANE	3,237.78	84.89%	2,748.51	0.091562	251.66	100.00	2,748.51	0.807543	2,219.54
BUTANE	1,488.60	100.81%	1,500.68	0.102713	154.14	100.00	1,500.68	1.077021	1,616.26
PENTANES PLUS	895.04	94.60%	846.69	0.110560	93.61	100.00	846.69	1.958972	1,658.65
CONDENSATE	895.04	21.53%	192.66	0.115956	22.34	100.00	192.66	2.537198	488.82
	13,512.06		6,313.11		589.76		6,313.11		6,210.82

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,333.37	100.00	1,333.37	6.596330	8,795.35	NDGS	1,455.00	0.040500	58.93
					NDOE	416.74	0.060000	25.00
					NDOP	416.74	0.050000	20.84
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		65.96	1.000000	65.96				
SERVICE FEE		1,472.00	1.968198	2,897.19				



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	JACKSON 14-22MBH	1.00000000	7333014 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
2,998.10	1,994.33	4,992.43	1,006.50	3,985.93	28.85	0.00	3,957.08	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	500.00	682.00	1,364
Allocation Decima	1.00000000	1.00000000	
Owner Share:	500.00	682.00	100.00%
Field Fuel:	22.58	28.41	4.17%
Net Delivered:	477.42	653.59	
NGL Shrink:		195.43	28.66%
Plant Fuel:		7.82	1.15%
Loss and Unaccounted For:		-4.17	-0.61%
Actual Residue:		454.51	66.64%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	246.40	0.09%	0.22	0.136364	0.03	100.00	0.22	1.944719	0.43
ETHANE	2,357.69	14.63%	345.03	0.066342	22.89	100.00	345.03	0.220719	76.16
PROPANE	1,139.46	84.88%	967.23	0.091560	88.56	100.00	967.23	0.807543	781.08
BUTANE	502.48	100.81%	506.53	0.102718	52.03	100.00	506.53	1.077021	545.55
PENTANES PLUS	246.40	94.59%	233.06	0.110572	25.77	100.00	233.06	1.958972	456.56
CONDENSATE	246.40	21.52%	53.03	0.115972	6.15	100.00	53.03	2.537198	134.55
	4,492.43		2,105.10		195.43		2,105.10		1,994.33

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
454.51	100.00	454.51	6.596330	2,998.10	NDGS	437.00	0.040500	17.70
					NDOE	101.30	0.060000	6.08
					NDOP	101.30	0.050000	5.07
					Tax Exempt Decimal: 0.11718750			
					Total : 28.85			
Total:					1,006.50			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	11/8/2021
Date:	
Monthly Ave	55.87
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.8679		
Carbon Dioxide	0.7996		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.1529		
Ethane	18.7102	4.9384	
Propane	8.7780	2.3867	
Iso Butane	0.9586	0.3096	
Nor Butane	2.3879	0.7429	
Iso Pentane	0.3809	0.1375	
Nor Pentane	0.4993	0.1786	
Hexanes Plus	0.4643	0.2000	
Totals	100.0000	8.8937	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	DAYTON 14-22MBH	1.00000000	7333015 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
20,279.30	15,118.50	35,397.80	6,880.45	28,517.35	228.04	0.00	28,289.31	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	3,418.00	4,720.00	1,381
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,418.00	4,720.00	100.00%
Field Fuel:	154.34	196.62	4.17%
Net Delivered:	3,263.66	4,523.38	
NGL Shrink:		1,424.18	30.17%
Plant Fuel:		52.93	1.12%
Loss and Unaccounted For:		-28.06	-0.59%
Actual Residue:		3,074.33	65.13%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,182.41	0.09%	1.99	0.115578	0.23	100.00	1.99	1.944719	3.87
ETHANE	15,687.43	14.63%	2,295.69	0.066342	152.30	100.00	2,295.69	0.220719	506.70
PROPANE	7,706.81	84.89%	6,542.04	0.091563	599.01	100.00	6,542.04	0.807543	5,282.98
BUTANE	3,765.61	100.82%	3,796.30	0.102711	389.92	100.00	3,796.30	1.077021	4,088.69
PENTANES PLUS	2,182.41	94.60%	2,064.52	0.110558	228.25	100.00	2,064.52	1.958972	4,044.34
CONDENSATE	2,182.41	21.53%	469.78	0.115948	54.47	100.00	469.78	2.537198	1,191.92
	31,524.67		15,170.32		1,424.18		15,170.32		15,118.50

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,074.33	100.00	3,074.33	6.596330	20,279.30	NDGS	3,098.00	0.040500	125.47
					NDOE	932.45	0.060000	55.95
					NDOP	932.45	0.050000	46.62
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	153.15	1.000000	153.15					
SERVICE FEE	3,418.00	1.968198	6,727.30					
Total:				6,880.45				
					Tax Exempt Decimal: 0.08261719		Total : 228.04	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	11/8/2021
Date:	
Monthly Ave	56.47
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6599		
Carbon Dioxide	0.8364		
Water Vapor	0.0000		
H2S	0.0035		35
Other Inerts	0.0000		
Methane	65.2018		
Ethane	18.2085	4.8067	
Propane	8.6836	2.3614	
Iso Butane	1.0316	0.3332	
Nor Butane	2.6367	0.8206	
Iso Pentane	0.4723	0.1705	
Nor Pentane	0.6437	0.2303	
Hexanes Plus	0.6220	0.2679	
Totals	100.0000	8.9906	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	OLE BOE 41-14MBH	1.00000000	7333018 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
317.75	179.49	497.24	106.69	390.55	2.69	0.00	387.86	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	53.00	70.00	1,321
Allocation Decima	1.00000000	1.00000000	
Owner Share:	53.00	70.00	100.00%
Field Fuel:	2.39	2.92	4.17%
Net Delivered:	50.61	67.08	
NGL Shrink:		18.52	26.46%
Plant Fuel:		0.83	1.19%
Loss and Unaccounted For:		-0.44	-0.63%
Actual Residue:		48.17	68.81%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	17.33	0.12%	0.02	0.000000	0.00	100.00	0.02	1.944719	0.04
ETHANE	261.81	14.63%	38.30	0.066319	2.54	100.00	38.30	0.220719	8.45
PROPANE	113.99	84.88%	96.75	0.091576	8.86	100.00	96.75	0.807543	78.13
BUTANE	47.17	100.83%	47.56	0.102607	4.88	100.00	47.56	1.077021	51.22
PENTANES PLUS	17.33	94.75%	16.42	0.110231	1.81	100.00	16.42	1.958972	32.16
CONDENSATE	17.33	21.58%	3.74	0.114973	0.43	100.00	3.74	2.537198	9.49
	457.63		202.79		18.52		202.79		179.49

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
48.17	100.00	48.17	6.596330	317.75	NDGS	47.00	0.040500	1.90
					NDOE	7.15	0.060000	0.43
					NDOP	7.15	0.050000	0.36
					Tax Exempt Decimal: 0.11717821			
Total:					Total : 2.69			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	1/5/2022
Date:	
Monthly Ave	98.83
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.8902		
Carbon Dioxide	0.8134		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.5291		
Ethane	19.6035	5.1731	
Propane	8.2855	2.2523	
Iso Butane	0.8639	0.2790	
Nor Butane	2.0996	0.6531	
Iso Pentane	0.3155	0.1139	
Nor Pentane	0.4023	0.1439	
Hexanes Plus	0.1966	0.0847	
Totals	100.0000	8.7000	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	WALTER 31-29MBH	1.00000000	7333020 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
6,241.05	5,020.02	11,261.07	2,141.84	9,119.23	81.67	0.00	9,037.56	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,064.00	1,479.00	1,390
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,064.00	1,479.00	100.00%
Field Fuel:	48.04	61.61	4.17%
Net Delivered:	1,015.96	1,417.39	
NGL Shrink:		463.61	31.35%
Plant Fuel:		16.29	1.10%
Loss and Unaccounted For:		-8.65	-0.58%
Actual Residue:		946.14	63.97%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	764.10	0.09%	0.70	0.114286	0.08	100.00	0.70	1.944719	1.36
ETHANE	4,728.99	14.63%	692.05	0.066339	45.91	100.00	692.05	0.220719	152.75
PROPANE	2,381.92	84.88%	2,021.89	0.091563	185.13	100.00	2,021.89	0.807543	1,632.76
BUTANE	1,289.25	100.81%	1,299.75	0.102712	133.50	100.00	1,299.75	1.077021	1,399.85
PENTANES PLUS	764.10	94.60%	722.82	0.110567	79.92	100.00	722.82	1.958972	1,415.98
CONDENSATE	764.10	21.53%	164.48	0.115941	19.07	100.00	164.48	2.537198	417.32
	9,928.36		4,901.69		463.61		4,901.69		5,020.02

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
946.14	100.00	946.14	6.596330	6,241.05	NDGS	1,050.00	0.040500	42.53
					NDOE	355.77	0.060000	21.35
					NDOP	355.77	0.050000	17.79
					Tax Exempt Decimal: 0.00032349			
Total:					Total : 81.67			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	10/8/2021
Date:	
Monthly Ave	57.59
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6544		
Carbon Dioxide	0.9467		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	65.1561		
Ethane	17.6308	4.6547	
Propane	8.6206	2.3445	
Iso Butane	1.1091	0.3583	
Nor Butane	2.9260	0.9107	
Iso Pentane	0.5340	0.1928	
Nor Pentane	0.7309	0.2616	
Hexanes Plus	0.6911	0.2977	
Totals	100.0000	9.0203	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	HILMAN 31-29MBH	1.00000000	7333021 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary							
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
6,019.15	3,456.65	9,475.80	2,017.03	7,458.77	61.34	0.00	7,397.43

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,002.00	1,309.00	1,306
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,002.00	1,309.00	100.00%
Field Fuel:	45.24	54.53	4.17%
Net Delivered:	956.76	1,254.47	
NGL Shrink:		334.58	25.56%
Plant Fuel:		15.71	1.20%
Loss and Unaccounted For:		-8.32	-0.64%
Actual Residue:		912.50	69.71%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	461.35	0.09%	0.42	0.119048	0.05	100.00	0.42	1.944719	0.82
ETHANE	4,169.85	14.63%	610.24	0.066335	40.48	100.00	610.24	0.220719	134.69
PROPANE	1,871.71	84.89%	1,588.90	0.091560	145.48	100.00	1,588.90	0.807543	1,283.10
BUTANE	857.54	100.81%	864.50	0.102718	88.80	100.00	864.50	1.077021	931.09
PENTANES PLUS	461.35	94.60%	436.44	0.110554	48.25	100.00	436.44	1.958972	854.98
CONDENSATE	461.35	21.53%	99.31	0.116000	11.52	100.00	99.31	2.537198	251.97
	7,821.80		3,599.81		334.58		3,599.81		3,456.65

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
912.50	100.00	912.50	6.596330	6,019.15	NDGS	954.00	0.040500	38.64
Fees & Adjustments					NDOE	206.41	0.060000	12.38
		Basis	Rate \$	Value \$	NDOP	206.41	0.050000	10.32
ELECTRIC FEE		44.90	1.000000	44.90				
SERVICE FEE		1,002.00	1.968198	1,972.13				
						</		



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	INGA 14-12MBH	1.00000000	7333022 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,929.25	4,989.34	12,918.59	2,606.85	10,311.74	71.02	0.00	10,240.72	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,295.00	1,799.00	1.389
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,295.00	1,799.00	100.00%
Field Fuel:	58.48	74.94	4.17%
Net Delivered:	1,236.52	1,724.06	
NGL Shrink:		512.27	28.48%
Plant Fuel:		20.69	1.15%
Loss and Unaccounted For:		-10.97	-0.61%
Actual Residue:		1,202.07	66.82%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	506.73	0.09%	0.46	0.108696	0.05	100.00	0.46	1.944719	0.89
ETHANE	7,209.41	14.63%	1,055.05	0.066338	69.99	100.00	1,055.05	0.220719	232.87
PROPANE	3,158.32	84.89%	2,681.01	0.091563	245.48	100.00	2,681.01	0.807543	2,165.03
BUTANE	1,266.07	100.82%	1,276.40	0.102711	131.10	100.00	1,276.40	1.077021	1,374.71
PENTANES PLUS	506.73	94.60%	479.37	0.110562	53.00	100.00	479.37	1.958972	939.08
CONDENSATE	506.73	21.53%	109.08	0.115970	12.65	100.00	109.08	2.537198	276.76
	12,647.26		5,601.37		512.27		5,601.37		4,989.34

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,202.07	100.00	1,202.07	6.596330	7,929.25	NDGS	1,170.00	0.040500	47.39
					NDOE	214.82	0.060000	12.89
					NDOP	214.82	0.050000	10.74
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		58.03	1.000000	58.03				
SERVICE FEE		1,295.00	1.968198	2,548.82				
				Total:				
				2,606.85				
					Tax Exempt Decimal: 0.08979314		Total :	71.02

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	12/22/2021
Date:	
Monthly Ave	73.93
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6399		
Carbon Dioxide	0.8621		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	61.6930		
Ethane	22.0851	5.8304	
Propane	9.3919	2.5542	
Iso Butane	0.9428	0.3045	
Nor Butane	2.3116	0.7194	
Iso Pentane	0.3185	0.1150	
Nor Pentane	0.4166	0.1491	
Hexanes Plus	0.3383	0.1457	
Totals	100.0000	9.8183	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	AIDEN 31-13MBH	1.00000000	7333023 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
27,891.66	21,466.37	49,358.03	9,356.45	40,001.58	291.28	0.00	39,710.30	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	4,648.00	6,689.00	1,439
Allocation Decima	1.00000000	1.00000000	
Owner Share:	4,648.00	6,689.00	100.00%
Field Fuel:	209.88	278.64	4.17%
Net Delivered:	4,438.12	6,410.36	
NGL Shrink:		2,147.75	32.11%
Plant Fuel:		72.79	1.09%
Loss and Unaccounted For:		-38.54	-0.58%
Actual Residue:		4,228.36	63.21%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,330.90	0.09%	2.12	0.117925	0.25	100.00	2.12	1.944719	4.12
ETHANE	26,002.50	14.63%	3,805.20	0.066341	252.44	100.00	3,805.20	0.220719	839.88
PROPANE	12,933.13	84.89%	10,978.46	0.091563	1,005.22	100.00	10,978.46	0.807543	8,865.58
BUTANE	5,677.24	100.81%	5,723.44	0.102713	587.87	100.00	5,723.44	1.077021	6,164.27
PENTANES PLUS	2,330.90	94.60%	2,204.99	0.110563	243.79	100.00	2,204.99	1.958972	4,319.51
CONDENSATE	2,330.90	21.53%	501.74	0.115956	58.18	100.00	501.74	2.537198	1,273.01
	49,274.67		23,215.95		2,147.75		23,215.95		21,466.37

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
4,228.36	100.00	4,228.36	6.596330	27,891.66	NDGS	4,385.00	0.040500	177.59
					NDOE	1,033.54	0.060000	62.01
					NDOP	1,033.54	0.050000	51.68
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	208.27	1.000000	208.27					
SERVICE FEE	4,648.00	1.968198	9,148.18					
Total:				9,356.45				
					Tax Exempt Decimal: 0.04791667		Total :	291.28

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	1/31/2022
Date:	
Monthly Ave	73.31
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.4726		
Carbon Dioxide	0.8841		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	59.3142		
Ethane	22.1832	5.8589	
Propane	10.7109	2.9141	
Iso Butane	1.1454	0.3701	
Nor Butane	2.9200	0.9091	
Iso Pentane	0.3979	0.1438	
Nor Pentane	0.5096	0.1824	
Hexanes Plus	0.4618	0.1990	
Totals	100.0000	10.5774	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	OLE BOE 44-14MBH-ULW	1.00000000	7333024 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary							
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
5,225.48	3,282.93	8,508.41	1,735.22	6,773.19	47.85	0.00	6,725.34

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	862.00	1,178.00	1,367
Allocation Decima	1.00000000	1.00000000	
Owner Share:	862.00	1,178.00	100.00%
Field Fuel:	38.92	49.07	4.17%
Net Delivered:	823.08	1,128.93	
NGL Shrink:		330.32	28.04%
Plant Fuel:		13.64	1.16%
Loss and Unaccounted For:		-7.21	-0.61%
Actual Residue:		792.18	67.25%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	365.69	0.09%	0.33	0.121212	0.04	100.00	0.33	1.944719	0.64
ETHANE	4,370.14	14.63%	639.55	0.066344	42.43	100.00	639.55	0.220719	141.17
PROPANE	1,990.78	84.88%	1,689.83	0.091560	154.72	100.00	1,689.83	0.807543	1,364.61
BUTANE	828.02	100.82%	834.79	0.102720	85.75	100.00	834.79	1.077021	899.09
PENTANES PLUS	365.69	94.60%	345.94	0.110568	38.25	100.00	345.94	1.958972	677.69
CONDENSATE	365.69	21.53%	78.72	0.115981	9.13	100.00	78.72	2.537198	199.73
	7,920.32		3,589.16		330.32		3,589.16		3,282.93

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
792.18	100.00	792.18	6.596330	5,225.48	NDGS	767.00	0.040500	31.06
Fees & Adjustments					NDOE	152.68	0.060000	9.16
					NDOP	152.68	0.050000	7.63
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		38.63	1.000000	38.63				
SERVICE FEE		862.00	1.968198	1,696.59				



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	ORA 32-24MBH	1.00000000	7333025 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
15,554.48	10,533.49	26,087.97	5,177.44	20,910.53	132.61	0.00	20,777.92	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,572.00	3,619.00	1,407
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,572.00	3,619.00	100.00%
Field Fuel:	116.14	150.76	4.17%
Net Delivered:	2,455.86	3,468.24	
NGL Shrink:		1,091.11	30.15%
Plant Fuel:		40.60	1.12%
Loss and Unaccounted For:		-21.52	-0.59%
Actual Residue:		2,358.05	65.16%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	974.98	0.09%	0.89	0.112360	0.10	100.00	0.89	1.944719	1.73
ETHANE	14,193.89	14.63%	2,077.14	0.066341	137.80	100.00	2,077.14	0.220719	458.46
PROPANE	7,232.51	84.89%	6,139.43	0.091564	562.15	100.00	6,139.43	0.807543	4,957.85
BUTANE	2,556.80	100.81%	2,577.59	0.102712	264.75	100.00	2,577.59	1.077021	2,776.12
PENTANES PLUS	974.98	94.60%	922.33	0.110557	101.97	100.00	922.33	1.958972	1,806.82
CONDENSATE	974.98	21.53%	209.88	0.115971	24.34	100.00	209.88	2.537198	532.51
	25,933.16		11,927.26		1,091.11		11,927.26		10,533.49

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,358.05	100.00	2,358.05	6.596330	15,554.48	NDGS	2,208.00	0.040500	89.42
					NDOE	392.61	0.060000	23.56
					NDOP	392.61	0.050000	19.63



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	AIDEN 3-3-13UTFH	1.00000000	7333026 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
34,663.65	25,732.07	60,395.72	11,747.90	48,647.82	393.80	0.00	48,254.02	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	5,836.00	8,110.00	1,390
Allocation Decima	1.00000000	1.00000000	
Owner Share:	5,836.00	8,110.00	100.00%
Field Fuel:	263.52	337.83	4.17%
Net Delivered:	5,572.48	7,772.17	
NGL Shrink:		2,474.64	30.51%
Plant Fuel:		90.47	1.12%
Loss and Unaccounted For:		-47.93	-0.59%
Actual Residue:		5,254.99	64.80%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	3,511.78	0.09%	3.20	0.115625	0.37	100.00	3.20	1.944719	6.22
ETHANE	29,720.82	14.63%	4,349.35	0.066339	288.53	100.00	4,349.35	0.220719	959.98
PROPANE	13,964.63	84.89%	11,854.07	0.091563	1,085.40	100.00	11,854.07	0.807543	9,572.67
BUTANE	6,232.82	100.81%	6,283.51	0.102713	645.40	100.00	6,283.51	1.077021	6,767.48
PENTANES PLUS	3,511.78	94.60%	3,322.04	0.110562	367.29	100.00	3,322.04	1.958972	6,507.78
CONDENSATE	3,511.78	21.53%	755.93	0.115950	87.65	100.00	755.93	2.537198	1,917.94
	56,941.83		26,568.10		2,474.64		26,568.10		25,732.07

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
5,254.99	100.00	5,254.99	6.596330	34,663.65	NDGS	5,494.00	0.040500	222.51
					NDOE	1,557.17	0.060000	93.43
					NDOP	1,557.17	0.050000	77.86
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		261.50	1.000000	261.50				
SERVICE FEE		5,836.00	1.968198	11,486.4				



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	ELIZABETH STROH 34-7MBH	1.00000000	7733005 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
4,142.96	3,717.01	7,859.97	1,453.39	6,406.58	50.06	0.00	6,356.52	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	722.00	1,047.00	1,450
Allocation Decima	1.00000000	1.00000000	
Owner Share:	722.00	1,047.00	100.00%
Field Fuel:	32.60	43.61	4.17%
Net Delivered:	689.40	1,003.39	
NGL Shrink:		370.24	35.36%
Plant Fuel:		10.81	1.03%
Loss and Unaccounted For:		-5.73	-0.55%
Actual Residue:		628.07	59.99%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	411.85	0.09%	0.37	0.108108	0.04	100.00	0.37	1.944719	0.72
ETHANE	4,145.98	14.63%	606.74	0.066338	40.25	100.00	606.74	0.220719	133.92
PROPANE	2,364.23	84.89%	2,006.94	0.091562	183.76	100.00	2,006.94	0.807543	1,620.69
BUTANE	896.63	100.82%	903.96	0.102704	92.84	100.00	903.96	1.077021	973.58
PENTANES PLUS	411.85	94.59%	389.58	0.110555	43.07	100.00	389.58	1.958972	763.18
CONDENSATE	411.85	21.52%	88.65	0.115962	10.28	100.00	88.65	2.537198	224.92
	8,230.54		3,996.24		370.24		3,996.24		3,717.01

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
628.07	100.00	628.07	6.596330	4,142.96	NDGS	715.00	0.040500	28.96
					NDOE	191.79	0.060000	11.51
					NDOP	191.79	0.050000	9.59
					Total : 50.06			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	32.35	1.000000	32.35					
SERVICE FEE	722.00	1.968198	1,421.04					
Total:				1,453.39				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	11/4/2021
Date:	
Monthly Ave	49.79
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.4296		
Carbon Dioxide	0.8507		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	53.6656		
Ethane	22.7648	6.0139	
Propane	12.6015	3.4294	
Iso Butane	1.1118	0.3594	
Nor Butane	3.0225	0.9412	
Iso Pentane	0.4436	0.1603	
Nor Pentane	0.5639	0.2019	
Hexanes Plus	0.5457	0.2352	
Totals	100.0000	11.3413	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	CECILIA STROH 34-7MBH	1.00000000	7733006 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
5,657.41	5,413.07	11,070.48	2,039.17	9,031.31	74.46	0.00	8,956.85	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,013.00	1,451.00	1,432
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,013.00	1,451.00	100.00%
Field Fuel:	45.74	60.44	4.17%
Net Delivered:	967.26	1,390.56	
NGL Shrink:		525.97	36.25%
Plant Fuel:		14.77	1.02%
Loss and Unaccounted For:		-7.84	-0.54%
Actual Residue:		857.66	59.11%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	661.99	0.09%	0.60	0.116667	0.07	100.00	0.60	1.944719	1.17
ETHANE	5,374.77	14.63%	786.55	0.066340	52.18	100.00	786.55	0.220719	173.61
PROPANE	3,229.97	84.88%	2,741.76	0.091562	251.04	100.00	2,741.76	0.807543	2,214.09
BUTANE	1,322.44	100.82%	1,333.22	0.102706	136.93	100.00	1,333.22	1.077021	1,435.91
PENTANES PLUS	661.99	94.60%	626.22	0.110552	69.23	100.00	626.22	1.958972	1,226.74
CONDENSATE	661.99	21.53%	142.50	0.115930	16.52	100.00	142.50	2.537198	361.55
	11,251.16		5,630.85		525.97		5,630.85		5,413.07

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
857.66	100.00	857.66	6.596330	5,657.41	NDGS	1,001.00	0.040500	40.54
					NDOE	308.31	0.060000	18.50
					NDOP	308.31	0.050000	15.42
					Total : 74.46			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	45.39	1.000000	45.39					
SERVICE FEE	1,013.00	1.968198	1,993.78					
Total:				2,039.17				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	11/4/2021
Date:	
Monthly Ave	48.12
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.6114		
Carbon Dioxide	0.9519		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	54.0031		
Ethane	21.0362	5.5567	
Propane	12.2717	3.3393	
Iso Butane	1.1211	0.3624	
Nor Butane	3.2268	1.0048	
Iso Pentane	0.5037	0.1820	
Nor Pentane	0.6389	0.2287	
Hexanes Plus	0.6349	0.2737	
Totals	100.0000	10.9476	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	CECILIA STROH 44-7 MBH	1.00000000	7733012 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,069.55	6,946.12	14,015.67	2,618.93	11,396.74	102.25	0.00	11,294.49	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,301.00	1,805.00	1,387
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,301.00	1,805.00	100.00%
Field Fuel:	58.74	75.19	4.17%
Net Delivered:	1,242.26	1,729.81	
NGL Shrink:		649.36	35.98%
Plant Fuel:		18.45	1.02%
Loss and Unaccounted For:		-9.74	-0.54%
Actual Residue:		1,071.74	59.38%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	981.63	0.09%	0.89	0.112360	0.10	100.00	0.89	1.944719	1.73
ETHANE	5,906.45	14.63%	864.37	0.066337	57.34	100.00	864.37	0.220719	190.79
PROPANE	3,667.90	84.89%	3,113.51	0.091562	285.08	100.00	3,113.51	0.807543	2,514.29
BUTANE	1,735.19	100.82%	1,749.36	0.102712	179.68	100.00	1,749.36	1.077021	1,884.10
PENTANES PLUS	981.63	94.60%	928.60	0.110554	102.66	100.00	928.60	1.958972	1,819.10
CONDENSATE	981.63	21.53%	211.30	0.115949	24.50	100.00	211.30	2.537198	536.11
	13,272.80		6,868.03		649.36		6,868.03		6,946.12

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,071.74	100.00	1,071.74	6.596330	7,069.55	NDGS	1,283.00	0.040500	51.96
					NDOE	457.16	0.060000	27.43
					NDOP	457.16	0.050000	22.86
					Total : 102.25			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	58.30	1.000000	58.30					
SERVICE FEE	1,301.00	1.968198	2,560.63					
Total:				2,618.93				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	10/7/2021
Date:	
Monthly Ave	44.38
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.8624		
Carbon Dioxide	0.8928		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	56.8927		
Ethane	18.0057	4.7546	
Propane	10.8541	2.9526	
Iso Butane	1.1035	0.3566	
Nor Butane	3.3416	1.0402	
Iso Pentane	0.5598	0.2021	
Nor Pentane	0.7231	0.2588	
Hexanes Plus	0.7641	0.3293	
Totals	100.0000	9.8942	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	CE STROH 4A-MBH-ULW	1.00000000	7733013 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
11,442.19	10,675.19	22,117.38	4,176.99	17,940.39	154.76	0.00	17,785.63	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,075.00	2,888.00	1,392
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,075.00	2,888.00	100.00%
Field Fuel:	93.70	120.30	4.17%
Net Delivered:	1,981.30	2,767.70	
NGL Shrink:		1,019.04	35.29%
Plant Fuel:		29.86	1.03%
Loss and Unaccounted For:		-15.83	-0.55%
Actual Residue:		1,734.63	60.06%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,401.18	0.09%	1.28	0.117188	0.15	100.00	1.28	1.944719	2.49
ETHANE	9,931.46	14.63%	1,453.35	0.066336	96.41	100.00	1,453.35	0.220719	320.78
PROPANE	6,018.20	84.89%	5,108.72	0.091563	467.77	100.00	5,108.72	0.807543	4,125.51
BUTANE	2,638.30	100.81%	2,659.78	0.102715	273.20	100.00	2,659.78	1.077021	2,864.63
PENTANES PLUS	1,401.18	94.60%	1,325.46	0.110558	146.54	100.00	1,325.46	1.958972	2,596.54
CONDENSATE	1,401.18	21.53%	301.61	0.115944	34.97	100.00	301.61	2.537198	765.24
	21,390.32		10,850.20		1,019.04		10,850.20		10,675.19

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,734.63	100.00	1,734.63	6.596330	11,442.19	NDGS	2,049.00	0.040500	82.98
					NDOE	652.57	0.060000	39.15
					NDOP	652.57	0.050000	32.63
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		92.98	1.000000	92.98				
SERVICE FEE		2,075.00	1.968198	4,084.01				
Total:				4,176.99				
							Total :	154.76

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	45.98
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.3787		
Carbon Dioxide	0.9939		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	56.4078		
Ethane	18.9824	5.0126	
Propane	11.1663	3.0375	
Iso Butane	1.0906	0.3524	
Nor Butane	3.1455	0.9792	
Iso Pentane	0.5143	0.1857	
Nor Pentane	0.6512	0.2331	
Hexanes Plus	0.6693	0.2884	
Totals	100.0000	10.0889	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	EH STROH 4B-MBH-ULW	1.00000000	7733014 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
13,537.12	12,165.56	25,702.68	4,811.08	20,891.60	175.40	0.00	20,716.20	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,390.00	3,384.00	1,416
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,390.00	3,384.00	100.00%
Field Fuel:	107.92	140.97	4.17%
Net Delivered:	2,282.08	3,243.03	
NGL Shrink:		1,174.22	34.70%
Plant Fuel:		35.33	1.04%
Loss and Unaccounted For:		-18.74	-0.55%
Actual Residue:		2,052.22	60.64%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,557.29	0.09%	1.42	0.112676	0.16	100.00	1.42	1.944719	2.76
ETHANE	12,430.72	14.63%	1,819.14	0.066339	120.68	100.00	1,819.14	0.220719	401.52
PROPANE	6,989.55	84.89%	5,933.22	0.091562	543.26	100.00	5,933.22	0.807543	4,791.33
BUTANE	2,978.11	100.81%	3,002.32	0.102714	308.38	100.00	3,002.32	1.077021	3,233.57
PENTANES PLUS	1,557.29	94.60%	1,473.15	0.110559	162.87	100.00	1,473.15	1.958972	2,885.86
CONDENSATE	1,557.29	21.53%	335.22	0.115954	38.87	100.00	335.22	2.537198	850.52
	25,512.96		12,564.47		1,174.22		12,564.47		12,165.56

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,052.22	100.00	2,052.22	6.596330	13,537.12	NDGS	2,361.00	0.040500	95.62
					NDOE	725.29	0.060000	43.52
					NDOP	725.29	0.050000	36.26
					Total : 175.40			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	107.09	1.000000	107.09					
SERVICE FEE	2,390.00	1.968198	4,703.99					
Total:				4,811.08				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	51.00
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.0348		
Carbon Dioxide	0.8893		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	56.2726		
Ethane	20.6249	5.4471	
Propane	11.2576	3.0628	
Iso Butane	1.0906	0.3525	
Nor Butane	3.0594	0.9525	
Iso Pentane	0.4927	0.1779	
Nor Pentane	0.6347	0.2272	
Hexanes Plus	0.6434	0.2773	
Totals	100.0000	10.4973	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	ELIZABETH STROH 44-7-MBH	1.00000000	7733015 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
8,709.13	7,462.14	16,171.27	3,126.20	13,045.07	119.07	0.00	12,926.00	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,553.00	2,116.00	1,363
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,553.00	2,116.00	100.00%
Field Fuel:	70.12	88.14	4.17%
Net Delivered:	1,482.88	2,027.86	
NGL Shrink:		696.89	32.93%
Plant Fuel:		22.73	1.07%
Loss and Unaccounted For:		-12.06	-0.57%
Actual Residue:		1,320.30	62.40%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,112.90	0.09%	1.01	0.118812	0.12	100.00	1.01	1.944719	1.96
ETHANE	7,356.86	14.63%	1,076.58	0.066340	71.42	100.00	1,076.58	0.220719	237.63
PROPANE	3,806.40	84.89%	3,231.16	0.091565	295.86	100.00	3,231.16	0.807543	2,609.30
BUTANE	1,789.54	100.82%	1,804.15	0.102713	185.31	100.00	1,804.15	1.077021	1,943.11
PENTANES PLUS	1,112.90	94.60%	1,052.76	0.110567	116.40	100.00	1,052.76	1.958972	2,062.33
CONDENSATE	1,112.90	21.53%	239.56	0.115963	27.78	100.00	239.56	2.537198	607.81
	15,178.60		7,405.22		696.89		7,405.22		7,462.14

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,320.30	100.00	1,320.30	6.596330	8,709.13	NDGS	1,532.00	0.040500	62.05
					NDOE	518.31	0.060000	31.10
					NDOP	518.31	0.050000	25.92
					Total : 119.07			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	69.59	1.000000	69.59					
SERVICE FEE	1,553.00	1.968198	3,056.61					
Total:				3,126.20				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	45.26
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.1803		
Carbon Dioxide	0.8524		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	58.9484		
Ethane	18.7926	4.9612	
Propane	9.4387	2.5669	
Iso Butane	0.9757	0.3152	
Nor Butane	2.8651	0.8916	
Iso Pentane	0.5210	0.1881	
Nor Pentane	0.7087	0.2536	
Hexanes Plus	0.7170	0.3088	
Totals	100.0000	9.4854	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	ELIZABETH STROH 24-7MBH	1.00000000	7733016 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
3,891.70	3,724.94	7,616.64	1,378.91	6,237.73	52.66	0.00	6,185.07	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	685.00	992.00	1,448
Allocation Decima	1.00000000	1.00000000	
Owner Share:	685.00	992.00	100.00%
Field Fuel:	30.93	41.32	4.17%
Net Delivered:	654.07	950.68	
NGL Shrink:		355.92	35.88%
Plant Fuel:		10.16	1.02%
Loss and Unaccounted For:		-5.38	-0.54%
Actual Residue:		589.98	59.47%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	493.43	0.09%	0.45	0.111111	0.05	100.00	0.45	1.944719	0.88
ETHANE	3,674.37	14.63%	537.71	0.066337	35.67	100.00	537.71	0.220719	118.69
PROPANE	2,051.95	84.89%	1,741.91	0.091560	159.49	100.00	1,741.91	0.807543	1,406.66
BUTANE	934.67	100.81%	942.25	0.102712	96.78	100.00	942.25	1.077021	1,014.82
PENTANES PLUS	493.43	94.60%	466.78	0.110566	51.61	100.00	466.78	1.958972	914.41
CONDENSATE	493.43	21.52%	106.21	0.115997	12.32	100.00	106.21	2.537198	269.48
	7,647.85		3,795.31		355.92		3,795.31		3,724.94

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
589.98	100.00	589.98	6.596330	3,891.70	NDGS	676.00	0.040500	27.38
					NDOE	229.81	0.060000	13.79
					NDOP	229.81	0.050000	11.49
					Total : 52.66			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	30.69	1.000000	30.69					
SERVICE FEE	685.00	1.968198	1,348.22					
Total:				1,378.91				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	7/20/2021
Date:	
Monthly Ave	49.79
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.4648		
Carbon Dioxide	0.7879		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	55.4642		
Ethane	21.2658	5.6177	
Propane	11.5283	3.1372	
Iso Butane	1.1802	0.3814	
Nor Butane	3.3641	1.0476	
Iso Pentane	0.5119	0.1849	
Nor Pentane	0.6583	0.2357	
Hexanes Plus	0.7743	0.3338	
Totals	100.0000	10.9383	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
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SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	CECILIA STROH 24-7MBH	1.00000000	7733017 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,289.14	8,644.61	15,933.75	2,641.07	13,292.68	113.01	0.00	13,179.67	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,312.00	2,013.00	1,534
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,312.00	2,013.00	100.00%
Field Fuel:	59.24	83.86	4.17%
Net Delivered:	1,252.76	1,929.14	
NGL Shrink:		815.13	40.49%
Plant Fuel:		19.02	0.94%
Loss and Unaccounted For:		-10.04	-0.50%
Actual Residue:		1,105.03	54.89%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,184.48	0.09%	1.08	0.120370	0.13	100.00	1.08	1.944719	2.10
ETHANE	7,504.53	14.63%	1,098.23	0.066343	72.86	100.00	1,098.23	0.220719	242.40
PROPANE	4,747.33	84.89%	4,029.79	0.091561	368.97	100.00	4,029.79	0.807543	3,254.22
BUTANE	2,121.92	100.81%	2,139.16	0.102713	219.72	100.00	2,139.16	1.077021	2,303.92
PENTANES PLUS	1,184.48	94.60%	1,120.52	0.110565	123.89	100.00	1,120.52	1.958972	2,195.06
CONDENSATE	1,184.48	21.53%	254.97	0.115935	29.56	100.00	254.97	2.537198	646.91
	16,742.74		8,643.75		815.13		8,643.75		8,644.61

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,105.03	100.00	1,105.03	6.596330	7,289.14	NDGS	1,292.00	0.040500	52.33
Fees & Adjustments					NDOE	551.65	0.060000	33.10
					NDOP	551.65	0.050000	27.58
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		58.79	1.000000	58.79				
SERVICE FEE		1,312.00	1.968198	2,582.28				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	7/20/2021
Date:	
Monthly Ave	46.75
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	3.9941		
Carbon Dioxide	0.8474		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	50.7666		
Ethane	22.6587	5.9904	
Propane	13.9143	3.7895	
Iso Butane	1.3825	0.4473	
Nor Butane	3.9998	1.2465	
Iso Pentane	0.6481	0.2344	
Nor Pentane	0.8266	0.2962	
Hexanes Plus	0.9617	0.4149	
Totals	100.0000	12.4192	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	BATH 11-35H	1.00000000	7933003 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
1,198.95	952.59	2,151.54	424.75	1,726.79	10.56	0.00	1,716.23	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	211.00	292.00	1,384
Allocation Decima	1.00000000	1.00000000	
Owner Share:	211.00	292.00	100.00%
Field Fuel:	9.53	12.16	4.16%
Net Delivered:	201.47	279.84	
NGL Shrink:		96.58	33.08%
Plant Fuel:		3.13	1.07%
Loss and Unaccounted For:		-1.63	-0.56%
Actual Residue:		181.76	62.25%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	90.18	0.09%	0.08	0.125000	0.01	100.00	0.08	1.944719	0.16
ETHANE	1,077.08	14.63%	157.61	0.066366	10.46	100.00	157.61	0.220719	34.78
PROPANE	610.70	84.87%	518.33	0.091563	47.46	100.00	518.33	0.807543	418.58
BUTANE	260.38	100.81%	262.48	0.102713	26.96	100.00	262.48	1.077021	282.70
PENTANES PLUS	90.18	94.60%	85.31	0.110655	9.44	100.00	85.31	1.958972	167.12
CONDENSATE	90.18	21.52%	19.41	0.115920	2.25	100.00	19.41	2.537198	49.25
	2,128.52		1,043.22		96.58		1,043.22		952.59

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
181.76	100.00	181.76	6.596330	1,198.95	NDGS	209.00	0.040500	8.46
					NDOP	42.00	0.050000	2.10
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	9.46	1.000000	9.46					
SERVICE FEE	211.00	1.968198	415.29					
Total:				424.75	Total : 10.56			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	1/20/2022
Date:	
Monthly Ave	40.67
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.3364		
Carbon Dioxide	0.9282		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	57.0453		
Ethane	20.2479	5.3461	
Propane	11.1443	3.0312	
Iso Butane	1.0592	0.3422	
Nor Butane	3.0528	0.9502	
Iso Pentane	0.4206	0.1519	
Nor Pentane	0.4650	0.1665	
Hexanes Plus	0.3000	0.1292	
Totals	100.0000	10.1173	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	NEWRY 24-26H	1.00000000	7933004 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
1,482.33	1,825.45	3,307.78	545.52	2,762.26	16.44	0.00	2,745.82	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	271.00	415.00	1,531
Allocation Decima	1.00000000	1.00000000	
Owner Share:	271.00	415.00	100.00%
Field Fuel:	12.24	17.29	4.17%
Net Delivered:	258.76	397.71	
NGL Shrink:		171.16	41.24%
Plant Fuel:		3.87	0.93%
Loss and Unaccounted For:		-2.04	-0.49%
Actual Residue:		224.72	54.15%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	241.81	0.09%	0.22	0.136364	0.03	100.00	0.22	1.944719	0.43
ETHANE	1,455.03	14.63%	212.94	0.066357	14.13	100.00	212.94	0.220719	47.00
PROPANE	926.15	84.90%	786.26	0.091560	71.99	100.00	786.26	0.807543	634.94
BUTANE	518.45	100.81%	522.64	0.102709	53.68	100.00	522.64	1.077021	562.89
PENTANES PLUS	241.81	94.60%	228.76	0.110553	25.29	100.00	228.76	1.958972	448.13
CONDENSATE	241.81	21.53%	52.05	0.116042	6.04	100.00	52.05	2.537198	132.06
	3,383.25		1,802.87		171.16		1,802.87		1,825.45

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
224.72	100.00	224.72	6.596330	1,482.33	NDGS	267.00	0.040500	10.81
					NDOP	112.62	0.050000	5.63
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	12.14	1.000000	12.14					
SERVICE FEE	271.00	1.968198	533.38					
Total:				545.52	Total : 16.44			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	9/9/2021
Date:	
Monthly Ave	40.00
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	3.9043		
Carbon Dioxide	0.9990		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	51.8199		
Ethane	21.2703	5.6231	
Propane	13.1428	3.5792	
Iso Butane	1.4692	0.4753	
Nor Butane	4.9040	1.5283	
Iso Pentane	0.8387	0.3032	
Nor Pentane	1.1125	0.3986	
Hexanes Plus	0.5393	0.2327	
Totals	100.0000	12.1404	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	BERLIN 34-14H	1.00000000	7933009 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
2,187.47	1,982.14	4,169.61	781.04	3,388.57	24.76	0.00	3,363.81	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	388.00	556.00	1,433
Allocation Decima	1.00000000	1.00000000	
Owner Share:	388.00	556.00	100.00%
Field Fuel:	17.52	23.16	4.17%
Net Delivered:	370.48	532.84	
NGL Shrink:		198.56	35.71%
Plant Fuel:		5.71	1.03%
Loss and Unaccounted For:		-3.05	-0.55%
Actual Residue:		331.62	59.64%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	185.09	0.09%	0.17	0.117647	0.02	100.00	0.17	1.944719	0.33
ETHANE	1,967.25	14.63%	287.86	0.066352	19.10	100.00	287.86	0.220719	63.53
PROPANE	1,204.10	84.89%	1,022.20	0.091567	93.60	100.00	1,022.20	0.807543	825.47
BUTANE	597.47	100.81%	602.32	0.102703	61.86	100.00	602.32	1.077021	648.71
PENTANES PLUS	185.09	94.60%	175.10	0.110565	19.36	100.00	175.10	1.958972	343.02
CONDENSATE	185.09	21.52%	39.84	0.115964	4.62	100.00	39.84	2.537198	101.08
	4,139.00		2,127.49		198.56		2,127.49		1,982.14

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
331.62	100.00	331.62	6.596330	2,187.47	NDGS	380.00	0.040500	15.39
					NDOE	85.18	0.060000	5.11
					NDOP	85.18	0.050000	4.26
					Tax Exempt Decimal: 0.01186523			
					Total : 24.76			
Total:					781.04			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	3/4/2022
Date:	
Monthly Ave	52.03
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.3742		
Carbon Dioxide	1.0341		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	56.0972		
Ethane	20.1033	5.3100	
Propane	11.9450	3.2501	
Iso Butane	1.4271	0.4612	
Nor Butane	3.6982	1.1515	
Iso Pentane	0.4535	0.1638	
Nor Pentane	0.5220	0.1869	
Hexanes Plus	0.3453	0.1489	
Totals	100.0000	10.6724	

Hiland Contacts	
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Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments