

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	6/2022	7/2022	OLE BOE 41-14MBH	1.00000000	7333018 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
317.75	179.49	497.24	106.69	390.55	2.69	0.00	387.86

Point of I	Receipt Inforn	nation	
	MCF	MMBtu	<u>Btu</u>
Gross Wellhead:	53.00	70.00	1.321
Allocation Decima	1.00000000	1.00000000	
Owner Share:	53.00	70.00	100.00%
Field Fuel:	2.39	2.92	4.17%
Net Delivered:	50.61	67.08	
NGL Shrink:		18.52	26.46%
Plant Fuel:		0.83	1.19%
Loss and Unaccounted		-0.44	-0.63%
For: Actual Residue:		48.17	68.81%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	17.33	0.12%	0.02	0.000000	0.00	100.00	0.02	1.944719	0.04
ETHANE	261.81	14.63%	38.30	0.066319	2.54	100.00	38.30	0.220719	8.45
PROPANE	113.99	84.88%	96.75	0.091576	8.86	100.00	96.75	0.807543	78.13
BUTANE	47.17	100.83%	47.56	0.102607	4.88	100.00	47.56	1.077021	51.22
PENTANES PLUS	17.33	94.75%	16.42	0.110231	1.81	100.00	16.42	1.958972	32.16
CONDENSATE	17.33	21.58%	3.74	0.114973	0.43	100.00	3.74	2.537198	9.49
1 .									
1	457.63		202.79		18.52		202.79		179.49

%		Resid	ue Gas Settlement				Taxes		
[،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	48.17	100.00	48.17	6.596330	317.75	NDGS	47.00	0.040500	1.90
ر ا%		Fee	es & Adjustments			NDOE	7.15	0.060000	0.43
1		_	Basis	Rate \$	Value \$	NDOP	7.15	0.050000	0.36
1	ELECTRI	CFEE	2.38	1.000000	2.38				
1	SERVICE	FEE	53.00	1.968198	104.31				
1									
1									
1					106.60	Tax Exempt De	cimal: 0.11717821	Total:	2.69
- 1	1		Total:		106.69	I			

Operator BURLINGTON RESOURCES O&G & CONOCO : Contract Percent of Proceeds Type: Sample 1/5/2022 Date: Monthly Ave 98.83 PSIG: Taxes Paid Buyer By: Tax No		Other Information
Type: Sample 1/5/2022 Date: Monthly Ave 98.83 PSIG: Taxes Paid Buyer By:	Operator I	BURLINGTON RESOURCES O&G & CONOCO PH
Sample 1/5/2022  Date: Monthly Ave 98.83  PSIG: Taxes Paid Buyer  By:	: Contract	Percent of Proceeds
Monthly Ave 98.83 PSIG: Taxes Paid Buyer By:		1/5/2022
Taxes Paid Buyer By:		98.83
		Buyer
		No
Reimbursement:	Reimbursem	ent:

Point	t of Receipt Gas A	Analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.8902		
Carbon Dioxide	0.8134		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.5291		
Ethane	19.6035	5.1731	
Propane	8.2855	2.2523	
Iso Butane	0.8639	0.2790	
Nor Butane	2.0996	0.6531	
Iso Pentane	0.3155	0.1139	
Nor Pentane	0.4023	0.1439	
Hexanes Plus	0.1966	0.0847	
Totals	100.0000	8.7000	

		Hiland Contacts
M	Accounting  Measurement  ENIDMI	MONICA ARSENAULT (918)588-5008 EASUREMENT@KINDERMORGAN.COM
4	Contracts	ERIK LARSEN (918)588-5046

System Info	ormation
	MCF
Total Month System	
POR:	