



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	ELIZABETH STROH 34-7MBH	1.00000000	7733005 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
4,640.32	4,803.83	9,444.15	1,982.17	7,461.98	127.78	0.00	7,334.20	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	984.00	1,428.00	1,451
Allocation Decima	1.00000000	1.00000000	
Owner Share:	984.00	1,428.00	100.00%
Field Fuel:	45.84	61.43	4.30%
Net Delivered:	938.16	1,366.57	
NGL Shrink:		503.45	35.26%
Plant Fuel:		19.43	1.36%
Loss and Unaccounted For:		-23.84	-1.67%
Actual Residue:		867.53	60.75%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	560.46	0.14%	0.81	0.111111	0.09	100.00	0.81	1.800869	1.46
ETHANE	5,642.00	11.86%	669.32	0.066336	44.40	100.00	669.32	0.194221	129.99
PROPANE	3,217.33	87.35%	2,810.35	0.091562	257.32	100.00	2,810.35	0.765524	2,151.39
BUTANE	1,220.17	99.76%	1,217.22	0.102709	125.02	100.00	1,217.22	0.962066	1,171.05
PENTANES PLUS	560.46	87.11%	488.24	0.110560	53.98	100.00	488.24	1.887684	921.64
CONDENSATE	560.46	34.83%	195.23	0.115966	22.64	100.00	195.23	2.193800	428.30
	11,200.42		5,381.17		503.45		5,381.17		4,803.83

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
867.53	100.00	867.53	5.348885	4,640.32	NDGS	968.00	0.090500	87.60
					NDOE	365.29	0.060000	21.92
					NDOP	365.29	0.050000	18.26
					Total : 127.78			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	45.46	1.000000	45.46					
SERVICE FEE	984.00	1.968198	1,936.71					
Total:				1,982.17				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	11/4/2021
Date:	
Monthly Ave	52.19
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.4296		
Carbon Dioxide	0.8507		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	53.6656		
Ethane	22.7648	6.0139	
Propane	12.6015	3.4294	
Iso Butane	1.1118	0.3594	
Nor Butane	3.0225	0.9412	
Iso Pentane	0.4436	0.1603	
Nor Pentane	0.5639	0.2019	
Hexanes Plus	0.5457	0.2352	
Totals	100.0000	11.3413	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments