



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	LOGAN 24-8H	1.00000000	7333010 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
2,708.78	2,239.76	4,948.54	936.04	4,012.50	25.82	0.00	3,986.68	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	465.00	646.00	1,389
Allocation Decima	1.00000000	1.00000000	
Owner Share:	465.00	646.00	100.00%
Field Fuel:	21.00	26.91	4.17%
Net Delivered:	444.00	619.09	
NGL Shrink:		205.13	31.75%
Plant Fuel:		7.07	1.09%
Loss and Unaccounted For:		-3.76	-0.58%
Actual Residue:		410.65	63.57%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	340.10	0.09%	0.31	0.129032	0.04	100.00	0.31	1.944719	0.60
ETHANE	1,994.80	14.63%	291.92	0.066354	19.37	100.00	291.92	0.220719	64.43
PROPANE	977.42	84.88%	829.65	0.091569	75.97	100.00	829.65	0.807543	669.98
BUTANE	634.39	100.81%	639.55	0.102713	65.69	100.00	639.55	1.077021	688.81
PENTANES PLUS	340.10	94.59%	321.71	0.110565	35.57	100.00	321.71	1.958972	630.22
CONDENSATE	340.10	21.52%	73.20	0.115984	8.49	100.00	73.20	2.537198	185.72
	4,286.81		2,156.34		205.13		2,156.34		2,239.76

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
410.65	100.00	410.65	6.596330	2,708.78	NDGS	447.00	0.040500	18.10
					NDOP	154.35	0.050000	7.72
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	20.83	1.000000	20.83					
SERVICE FEE	465.00	1.968198	915.21					
Total:				936.04				
					Tax Exempt Decimal: 0.02538733		Total :	25.82

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	12/16/2021
Date:	
Monthly Ave	82.83
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6487		
Carbon Dioxide	0.8754		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.7521		
Ethane	17.0185	4.4928	
Propane	8.0949	2.2014	
Iso Butane	1.1453	0.3699	
Nor Butane	3.4027	1.0589	
Iso Pentane	0.7302	0.2636	
Nor Pentane	0.9775	0.3498	
Hexanes Plus	0.3543	0.1526	
Totals	100.0000	8.8890	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments