SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[WATFORD CITY	6/2022	7/2022	JACKSON 14-22MBH	1.00000000	7333014 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
2,998.10	1,994.33	4,992.43	1,006.50	3,985.93	28.85	0.00	3,957.08

Point of Receipt Information						
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>			
Gross Wellhead:	500.00	682.00	1.364			
Allocation Decima	1.00000000	1.00000000				
Owner Share:	500.00	682.00	100.00%			
Field Fuel:	22.58	28.41	4.17%			
Net Delivered:	477.42	653.59				
NGL Shrink:		195.43	28.66%			
Plant Fuel:		7.82	1.15%			
Loss and Unaccounted		-4.17	-0.61%			
For: Actual Residue:		454.51	66.64%			

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	246.40	0.09%	0.22	0.136364	0.03	100.00	0.22	1.944719	0.43
ETHANE	2,357.69	14.63%	345.03	0.066342	22.89	100.00	345.03	0.220719	76.16
PROPANE	1,139.46	84.88%	967.23	0.091560	88.56	100.00	967.23	0.807543	781.08
BUTANE	502.48	100.81%	506.53	0.102718	52.03	100.00	506.53	1.077021	545.55
PENTANES PLUS	246.40	94.59%	233.06	0.110572	25.77	100.00	233.06	1.958972	456.56
CONDENSATE	246.40	21.52%	53.03	0.115972	6.15	100.00	53.03	2.537198	134.55
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1	4,492.43		2,105.10		195.43		2,105.10		1,994.33

6		Resid	ue Gas Settlement				Taxes		
ا،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	454.51	100.00	454.51	6.596330	2,998.10	NDGS	437.00	0.040500	17.70
ا،		Fee	es & Adjustments			NDOE	101.30	0.060000	6.08
1		_	Basis	Rate \$	Value \$	NDOP	101.30	0.050000	5.07
1	ELECTRIC		22.40	1.000000	22.40				
1	SERVICE I	FEE	500.00	1.968198	984.10				
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1									
1						Tax Exempt De	cimal: 0.11718750	Total:	28.85
- 1	l		Total:		1,006.50	I			

Operator BU	JRLINGTON RESOURCES O&G & CONOCO PH
: Contract	Percent of Proceeds
Type: Sample	11/8/2021
Date: Monthly Ave	55.87
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursemen	t:

Point	of Receipt Gas A	Analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.8679		
Carbon Dioxide	0.7996		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.1529		
Ethane	18.7102	4.9384	
Propane	8.7780	2.3867	
Iso Butane	0.9586	0.3096	
Nor Butane	2.3879	0.7429	
Iso Pentane	0.3809	0.1375	
Nor Pentane	0.4993	0.1786	
Hexanes Plus	0.4643	0.2000	
Totals	100.0000	8.8937	

		Hiland Contacts
1	Accounting	MONICA ARSENAULT
	riccounting	(918)588-5008
	Measurement	· /
	ENIDM	IEASUREMENT@KINDERMORGAN.COM
4	Contracts	ERIK LARSEN
		(918)588-5046
		System Information

System Information		
MCF		

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