



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

**Lease & Contract Information**

System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	CONNER 34-9H	1.00000000	7333005 A	ND	MCKENZIE	WATCOP11111	14.73	WET

**Settlement Summary**

Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
13,839.87	10,587.66	24,427.53	5,684.63	18,742.90	338.16	0.00	18,404.74

**Point of Receipt Information**

	MCF	MMBtu	Btu
Gross Wellhead:	2,822.00	3,808.00	1,349
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,822.00	3,808.00	100.00%
Field Fuel:	131.45	163.82	4.30%
Net Delivered:	2,690.55	3,644.18	
NGL Shrink:		1,069.90	28.10%
Plant Fuel:		57.96	1.52%
Loss and Unaccounted For:		-71.11	-1.87%
Actual Residue:		2,587.43	67.95%

**NGL Settlement**

	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,470.65	0.14%	2.13	0.117371	0.25	100.00	2.13	1.800869	3.84
ETHANE	12,486.04	11.86%	1,481.22	0.066344	98.27	100.00	1,481.22	0.194221	287.69
PROPANE	5,736.52	87.35%	5,010.99	0.091563	458.82	100.00	5,010.99	0.765524	3,836.03
BUTANE	3,040.05	99.76%	3,032.72	0.102713	311.50	100.00	3,032.72	0.962066	2,917.68
PENTANES PLUS	1,470.65	87.12%	1,281.22	0.110566	141.66	100.00	1,281.22	1.887684	2,418.54
CONDENSATE	1,470.65	34.83%	512.30	0.115948	59.40	100.00	512.30	2.193800	1,123.88
	24,203.91		11,320.58		1,069.90		11,320.58		10,587.66

**Residue Gas Settlement**

Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$
2,587.43	100.00	2,587.43	5.348885	13,839.87

**Taxes**

Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
NDGS	2,632.00	0.090500	238.20
NDOE	908.73	0.060000	54.52
NDOP	908.73	0.050000	45.44

**Fees & Adjustments**

	Basis	Rate \$	Value \$
ELECTRIC FEE	130.38	1.000000	130.38
SERVICE FEE	2,822.00	1.968198	5,554.25
Total:			5,684.63

Tax Exempt Decimal: 0.05198051

Total : 338.16

**Other Information**

Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	2/4/2022
Date:	
Monthly Ave	53.82
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

**Point of Receipt Gas Analysis**

Components	Mol %	GPM	PPM
Nitrogen	1.7232		
Carbon Dioxide	0.9048		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	66.9152		
Ethane	17.5842	4.6407	
Propane	7.8425	2.1321	
Iso Butane	1.0640	0.3436	
Nor Butane	2.5272	0.7863	
Iso Pentane	0.4368	0.1576	
Nor Pentane	0.5803	0.2075	
Hexanes Plus	0.4214	0.1815	
Totals	100.0000	8.4493	

**Hiland Contacts**

Accounting	MONICA ARSENAULT
	(918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN
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**System Information**

Total Month System	MCF
POR:	

**Comments**

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