



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	CECILIA STROH 34-7MBH	1.00000000	7733006 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
5,657.41	5,413.07	11,070.48	2,039.17	9,031.31	74.46	0.00	8,956.85	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,013.00	1,451.00	1,432
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,013.00	1,451.00	100.00%
Field Fuel:	45.74	60.44	4.17%
Net Delivered:	967.26	1,390.56	
NGL Shrink:		525.97	36.25%
Plant Fuel:		14.77	1.02%
Loss and Unaccounted For:		-7.84	-0.54%
Actual Residue:		857.66	59.11%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	661.99	0.09%	0.60	0.116667	0.07	100.00	0.60	1.944719	1.17
ETHANE	5,374.77	14.63%	786.55	0.066340	52.18	100.00	786.55	0.220719	173.61
PROPANE	3,229.97	84.88%	2,741.76	0.091562	251.04	100.00	2,741.76	0.807543	2,214.09
BUTANE	1,322.44	100.82%	1,333.22	0.102706	136.93	100.00	1,333.22	1.077021	1,435.91
PENTANES PLUS	661.99	94.60%	626.22	0.110552	69.23	100.00	626.22	1.958972	1,226.74
CONDENSATE	661.99	21.53%	142.50	0.115930	16.52	100.00	142.50	2.537198	361.55
	11,251.16		5,630.85		525.97		5,630.85		5,413.07

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
857.66	100.00	857.66	6.596330	5,657.41	NDGS	1,001.00	0.040500	40.54
Fees & Adjustments					NDOE	308.31	0.060000	18.50
					NDOP	308.31	0.050000	15.42
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		45.39	1.000000	45.39				
SERVICE FEE		1,013.00	1.968198	1,993.78				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	11/4/2021
Date:	
Monthly Ave	48.12
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.6114		
Carbon Dioxide	0.9519		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	54.0031		
Ethane	21.0362	5.5567	
Propane	12.2717	3.3393	
Iso Butane	1.1211	0.3624	
Nor Butane	3.2268	1.0048	
Iso Pentane	0.5037	0.1820	
Nor Pentane	0.6389	0.2287	
Hexanes Plus	0.6349	0.2737	
Totals	100.0000	10.9476	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments