



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	LOGAN 24-8H	1.00000000	7333010 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
4,121.77	2,920.73	7,042.50	1,439.61	5,602.89	74.48	0.00	5,528.41	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	715.00	1,002.00	1,401
Allocation Decima	1.00000000	1.00000000	
Owner Share:	715.00	1,002.00	100.00%
Field Fuel:	33.02	42.65	4.26%
Net Delivered:	681.98	959.35	
NGL Shrink:		321.75	32.11%
Plant Fuel:		14.20	1.42%
Loss and Unaccounted For:		-12.36	-1.23%
Actual Residue:		635.76	63.45%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	500.85	0.40%	1.98	0.116162	0.23	100.00	1.98	1.645983	3.26
ETHANE	3,198.08	14.26%	455.99	0.066339	30.25	100.00	455.99	0.254264	115.94
PROPANE	1,663.08	88.25%	1,467.72	0.091564	134.39	100.00	1,467.72	0.707146	1,037.89
BUTANE	910.78	102.25%	931.28	0.102708	95.65	100.00	931.28	0.872971	812.98
PENTANES PLUS	500.85	79.68%	399.06	0.110560	44.12	100.00	399.06	1.629281	650.18
CONDENSATE	500.85	29.47%	147.58	0.115937	17.11	100.00	147.58	2.036058	300.48
	6,773.64		3,403.61		321.75		3,403.61		2,920.73

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
635.76	100.00	635.76	6.483219	4,121.77	NDGS	684.00	0.090500	61.90
					NDOP	251.63	0.050000	12.58
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	32.35	1.000000	32.35					
SERVICE FEE	715.00	1.968198	1,407.26					
Total:				1,439.61				
					Tax Exempt Decimal: 0.02538733		Total :	74.48

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	7/14/2022
Date:	
Monthly Ave	70.45
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.5671		
Carbon Dioxide	0.8946		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	64.6689		
Ethane	17.7606	4.6894	
Propane	8.9660	2.4386	
Iso Butane	1.1543	0.3729	
Nor Butane	3.0925	0.9626	
Iso Pentane	0.5065	0.1829	
Nor Pentane	0.6425	0.2299	
Hexanes Plus	0.7466	0.3216	
Totals	100.0000	9.1979	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments