

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

ſ				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[	WATFORD CITY	6/2022	7/2022	WALTER 31-29MBH	1.00000000	7333020 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
6,241.05	5,020.02	11,261.07	2,141.84	9,119.23	81.67	0.00	9,037.56

Point of Receipt Information					
	<u>MCF</u>	MMBtu	<u>Btu</u>		
Gross Wellhead:	1,064.00	1,479.00	1.390		
Allocation Decima	1.00000000	1.00000000			
Owner Share:	1,064.00	1,479.00	100.00%		
Field Fuel:	48.04	61.61	4.17%		
Net Delivered:	1,015.96	1,417.39			
NGL Shrink:		463.61	31.35%		
Plant Fuel:		16.29	1.10%		
Loss and Unaccounted		-8.65	-0.58%		
For: Actual Residue:		946.14	63.97%		

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
_	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	764.10	0.09%	0.70	0.114286	0.08	100.00	0.70	1.944719	1.36
ETHANE	4,728.99	14.63%	692.05	0.066339	45.91	100.00	692.05	0.220719	152.75
PROPANE	2,381.92	84.88%	2,021.89	0.091563	185.13	100.00	2,021.89	0.807543	1,632.76
BUTANE	1,289.25	100.81%	1,299.75	0.102712	133.50	100.00	1,299.75	1.077021	1,399.85
PENTANES PLUS	764.10	94.60%	722.82	0.110567	79.92	100.00	722.82	1.958972	1,415.98
CONDENSATE	764.10	21.53%	164.48	0.115941	19.07	100.00	164.48	2.537198	417.32
_	9,928.36		4,901.69		463.61		4,901.69		5,020.02

%		Resid	ue Gas Settlement				Taxes		
[،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	946.14	100.00	946.14	6.596330	6,241.05	NDGS	1,050.00	0.040500	42.53
ر ا%		Fee	s & Adjustments			NDOE	355.77	0.060000	21.35
1		_	Basis	Rate \$	Value \$	NDOP	355.77	0.050000	17.79
	ELECTRI SERVICE		47.68 1,064.00	1.000000 1.968198	47.68 2,094.16				
			Total		2,141.84	Tax Exempt De	cimal: 0.00032349	- Total :	81.67

	Other Information
Operator BURI	INGTON RESOURCES O&G & CONOCO PH
:	
Contract	Percent of Proceeds
Type:	
Sample	10/8/2021
Date:	
Monthly Ave	57.59
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Poin	Point of Receipt Gas Analysis				
Components	Mol %	GPM	PPM		
Nitrogen	1.6544				
Carbon Dioxide	0.9467				
Water Vapor	0.0000				
H2S	0.0003		3		
Other Inerts	0.0000				
Methane	65.1561				
Ethane	17.6308	4.6547			
Propane	8.6206	2.3445			
Iso Butane	1.1091	0.3583			
Nor Butane	2.9260	0.9107			
Iso Pentane	0.5340	0.1928			
Nor Pentane	0.7309	0.2616			
Hexanes Plus	0.6911	0.2977			
Totals	100.0000	9.0203			

		Hiland Contacts
M	Accounting  Measurement	MONICA ARSENAULT (918)588-5008
		EASUREMENT@KINDERMORGAN.COM
3	Contracts	ERIK LARSEN (918)588-5046

System Information	
MCF	

	Comments
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