SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[WATFORD CITY	8/2022	9/2022	JOEL 21-2H	1.00000000	7333008 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
14,594.05	8,536.64	23,130.69	5,067.82	18,062.87	300.96	0.00	17,761.91

Point of	Point of Receipt Information					
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>			
Gross Wellhead:	2,517.00	3,349.00	1.331			
Allocation Decima	1.00000000	1.00000000				
Owner Share:	2,517.00	3,349.00	100.00%			
Field Fuel:	116.23	142.53	4.26%			
Net Delivered:	2,400.77	3,206.47				
NGL Shrink:		948.80	28.33%			
Plant Fuel:		50.28	1.50%			
Loss and Unaccounted		-43.66	-1.30%			
For: Actual Residue:		2,251.05	67.22%			

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
1 _	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	1,432.06	0.40%	5.66	0.116608	0.66	100.00	5.66	1.645983	9.32
ETHANE	10,092.60	14.26%	1,439.11	0.066340	95.47	100.00	1,439.11	0.254264	365.92
PROPANE	5,037.06	88.26%	4,445.52	0.091562	407.04	100.00	4,445.52	0.707146	3,143.64
BUTANE	2,575.79	102.26%	2,633.89	0.102715	270.54	100.00	2,633.89	0.872971	2,299.31
PENTANES PLUS	1,432.06	79.68%	1,141.11	0.110559	126.16	100.00	1,141.11	1.629281	1,859.19
CONDENSATE	1,432.06	29.47%	422.02	0.115942	48.93	100.00	422.02	2.036058	859.26
_	20,569.57		10,087.31		948.80		10,087.31		8,536.64

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ó		Resid	lue Gas Settlement				Taxes		
ا،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	2,251.05	100.00	2,251.05	6.483219	14,594.05	NDGS	2,441.00	0.090500	220.91
ا،		Fee	es & Adjustments			NDOE	727.71	0.060000	43.66
		_	Basis	Rate \$	Value \$	NDOP	727.71	0.050000	36.39
1	ELECTRIC		113.87	1.000000	113.87				
١	SERVICE	FEE	2,517.00	1.968198	4,953.95				
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١						Tax Exempt De	cimal: 0.01433205	Total:	300.96
1			Total:		5,067.82				

	Other Information
Operator B	URLINGTON RESOURCES O&G & CONOCO PH
: Contract	Percent of Proceeds
Type: Sample	5/6/2022
Date: Monthly Ave	52.57
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursemer	nt [.]

Point	Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM			
Nitrogen	2.2308					
Carbon Dioxide	0.8545					
Water Vapor	0.0000					
H2S	0.0003		3			
Other Inerts	0.0000					
Methane	68.2826					
Ethane	15.9311	4.2039				
Propane	7.7186	2.0981				
Iso Butane	0.9757	0.3150				
Nor Butane	2.4364	0.7579				
Iso Pentane	0.4723	0.1704				
Nor Pentane	0.6387	0.2285				
Hexanes Plus	0.4590	0.1976				
Totals	100.0000	7.9714				

		Hiland Contacts
M	Accounting	MONICA ARSENAULT
	Measurement ENIDME	(918)588-5008 ASUREMENT@KINDERMORGAN.COM
3	Contracts	ERIK LARSEN (918)588-5046
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