Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	6/2022	7/2022	JAIR 31-28H	1.00000000	7333012 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
11,891.53	9,343.79	21,235.32	4,092.44	17,142.88	149.19	0.00	16,993.69

Point of	Receipt Inform	nation	
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	2,033.00	2,766.00	1.361
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,033.00	2,766.00	100.00%
Field Fuel:	91.80	115.22	4.17%
Net Delivered:	1,941.20	2,650.78	
NGL Shrink:		833.45	30.13%
Plant Fuel:		31.04	1.12%
Loss and Unaccounted		-16.46	-0.60%
For: Actual Residue:		1,802.75	65.18%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	1,631.19	0.09%	1.48	0.114865	0.17	100.00	1.48	1.944719	2.88
ETHANE	8,409.28	14.63%	1,230.64	0.066339	81.64	100.00	1,230.64	0.220719	271.63
PROPANE	3,940.05	84.89%	3,344.63	0.091562	306.24	100.00	3,344.63	0.807543	2,700.94
BUTANE	2,260.72	100.81%	2,279.13	0.102710	234.09	100.00	2,279.13	1.077021	2,454.67
PENTANES PLUS	1,631.19	94.60%	1,543.06	0.110560	170.60	100.00	1,543.06	1.958972	3,022.81
CONDENSATE	1,631.19	21.53%	351.12	0.115943	40.71	100.00	351.12	2.537198	890.86
1									
	17,872.43		8,750.06		833.45		8,750.06		9,343.79

%			Residu	ie Gas Settlement				Taxes		
[،	Gross R	esidue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	1,802	.75	100.00	1,802.75	6.596330	11,891.53	NDGS	1,814.00	0.040500	73.47
_%			Fees	& Adjustments			NDOE	688.35	0.060000	41.30
1				Basis	Rate \$	Value \$	NDOP	688.35	0.050000	34.42
		LECTRIC FI ERVICE FEI		91.09 2,033.00	1.000000 1.968198	91.09 4,001.35				
						4,092.44	Tax Exempt Dec	cimal: 0.09389736	Total :	149.19

Operator BURLIN	
Contract	Percent of Proceeds
Type:	
Sample	12/3/2021
Date:	****
Monthly Ave	56.00
PSIG:	_
Taxes Paid	Buyer
By:	No
Tax	110
Reimbursement:	

Point	Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM			
Nitrogen	2.0060					
Carbon Dioxide	0.8859					
Water Vapor	0.0000					
H2S	0.0003		3			
Other Inerts	0.0000					
Methane	67.3166					
Ethane	16.4122	4.3320				
Propane	7.4646	2.0297				
Iso Butane	0.9638	0.3113				
Nor Butane	2.7424	0.8533				
Iso Pentane	0.6369	0.2298				
Nor Pentane	0.9073	0.3246				
Hexanes Plus	0.6640	0.2859				
Totals	100.0000	8.3666				

	Hiland Contacts
Accounting	MONICA ARSENAULT
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Contracts	ERIK LARSEN (918)588-5046
	Measurement ENIDM

System Info	ormation
	MCF
Total Month System	
POR:	

Comments