SETTLEMENT STATEMENT



Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

ſ				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[WATFORD CITY	7/2022	8/2022	DAYTON 14-22MBH	1.00000000	7333015 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Γ				Settlement Summary				
	Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
Γ	17,356.17	14,992.49	32,348.66	7,183.34	25,165.32	439.77	0.00	24,725.55

Point of	Receipt Inforn	nation	
	MCF	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	3,566.00	4,924.00	1.381
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,566.00	4,924.00	100.00%
Field Fuel:	166.11	211.83	4.30%
Net Delivered:	3,399.89	4,712.17	
NGL Shrink:		1,483.90	30.14%
Plant Fuel:		72.69	1.48%
Loss and Unaccounted		-89.24	-1.81%
For: Actual Residue:		3,244.82	65.90%
1			

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	2,273.51	0.15%	3.30	0.115152	0.38	100.00	3.30	1.800869	5.94
ETHANE	16,342.25	11.86%	1,938.68	0.066339	128.61	100.00	1,938.68	0.194221	376.53
PROPANE	8,028.50	87.35%	7,013.16	0.091562	642.14	100.00	7,013.16	0.765524	5,368.74
BUTANE	3,922.79	99.76%	3,913.43	0.102713	401.96	100.00	3,913.43	0.962066	3,764.98
PENTANES PLUS	2,273.51	87.12%	1,980.67	0.110559	218.98	100.00	1,980.67	1.887684	3,738.88
CONDENSATE	2,273.51	34.83%	791.97	0.115951	91.83	100.00	791.97	2.193800	1,737.42
-	32,840.56		15,641.21		1,483.90		15,641.21		14,992.49

6		Resid	ue Gas Settlement				Taxes		
ا ،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	3,244.82	100.00	3,244.82	5.348885	17,356.17	NDGS	3,207.00	0.090500	290.23
_%		Fee	s & Adjustments			NDOE	1,359.43	0.060000	81.57
		_	Basis	Rate \$	Value \$	NDOP	1,359.43	0.050000	67.97
1	ELECTRIC F	EE	164.75	1.000000	164.75				
1	SERVICE FE	Е	3,566.00	1.968198	7,018.59				
1									
								-	
1						Tax Exempt Dec	cimal: 0.08261719	Total:	439.77
1			Total:		7,183.34				

Contract Percent of Proceeds Type: Sample 11/8/2021 Date: Monthly Ave 56.02 PSIG: Taxes Paid Buyer By: Tax No		Other Information
Type: Sample 11/8/2021 Date: Monthly Ave 56.02 PSIG: Taxes Paid Buyer By: Tax No	Operator E	BURLINGTON RESOURCES O&G & CONOCO PH
Sample 11/8/2021 Date: Monthly Ave 56.02 PSIG: Taxes Paid Buyer By: Tax No	: Contract	Percent of Proceeds
Monthly Ave 56.02 PSIG: Taxes Paid Buyer By: Tax No		11/8/2021
Taxes Paid Buyer By: Tax No		56.02
Tax No		Buyer
		No
Reimbursement:	Reimburseme	ent:

Point	of Receipt Gas A	Analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.6599		
Carbon Dioxide	0.8364		
Water Vapor	0.0000		
H2S	0.0035		35
Other Inerts	0.0000		
Methane	65.2018		
Ethane	18.2085	4.8067	
Propane	8.6836	2.3614	
Iso Butane	1.0316	0.3332	
Nor Butane	2.6367	0.8206	
Iso Pentane	0.4723	0.1705	
Nor Pentane	0.6437	0.2303	
Hexanes Plus	0.6220	0.2679	
Totals	100.0000	8.9906	

		Hiland Contacts
M	Accounting Measurement ENIDMI	MONICA ARSENAULT (918)588-5008 EASUREMENT@KINDERMORGAN.COM
35	Contracts	ERIK LARSEN (918)588-5046

System Infor	mation
Total Month System POR:	MCF

	Comments
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