



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	ELIZABETH STROH 24-7MBH	1.00000000	7733016 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
9,945.19	8,810.37	18,755.56	3,646.34	15,109.22	240.83	0.00	14,868.39	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,811.00	2,634.00	1,454
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,811.00	2,634.00	100.00%
Field Fuel:	83.63	112.10	4.26%
Net Delivered:	1,727.37	2,521.90	
NGL Shrink:		983.42	37.34%
Plant Fuel:		34.26	1.30%
Loss and Unaccounted For:		-29.77	-1.13%
Actual Residue:		1,533.99	58.24%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,412.47	0.40%	5.58	0.116487	0.65	100.00	5.58	1.645983	9.18
ETHANE	9,490.86	14.26%	1,353.28	0.066335	89.77	100.00	1,353.28	0.254264	344.09
PROPANE	5,518.26	88.26%	4,870.17	0.091564	445.93	100.00	4,870.17	0.707146	3,443.92
BUTANE	2,612.30	102.26%	2,671.22	0.102713	274.37	100.00	2,671.22	0.872971	2,331.89
PENTANES PLUS	1,412.47	79.68%	1,125.51	0.110563	124.44	100.00	1,125.51	1.629281	1,833.78
CONDENSATE	1,412.47	29.47%	416.25	0.115940	48.26	100.00	416.25	2.036058	847.51
	20,446.36		10,442.01		983.42		10,442.01		8,810.37

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,533.99	100.00	1,533.99	6.483219	9,945.19	NDGS	1,776.00	0.090500	160.73
Fees & Adjustments					NDOE	728.18	0.060000	43.69
		Basis	Rate \$	Value \$	NDOP	728.18	0.050000	36.41
ELECTRIC FEE		81.93	1.000000	81.93				
SERVICE FEE		1,811.00	1.968198	3,564.41				
Total:				3,646.34			Total :	240.83

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	8/19/2022
Date:	
Monthly Ave	48.02
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.8294		
Carbon Dioxide	0.7693		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	54.9337		
Ethane	20.7973	5.4944	
Propane	11.7384	3.1946	
Iso Butane	1.2275	0.3968	
Nor Butane	3.5819	1.1155	
Iso Pentane	0.5907	0.2134	
Nor Pentane	0.7665	0.2744	
Hexanes Plus	0.7652	0.3299	
Totals	100.0000	11.0190	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments