## SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease & C	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	7/2022	8/2022	CECILIA STROH 24-7MBH	1.00000000	7733017 A	ND	DUNN	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
3,742.35	5,161.25	8,903.60	1,657.85	7,245.75	125.86	0.00	7,119.89

Point of	Receipt Inforn	nation	
	MCF	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	823.00	1,263.00	1.535
Allocation Decima	1.00000000	1.00000000	
Owner Share:	823.00	1,263.00	100.00%
Field Fuel:	38.34	54.34	4.30%
Net Delivered:	784.66	1,208.66	
NGL Shrink:		512.55	40.58%
Plant Fuel:		15.67	1.24%
Loss and Unaccounted		-19.21	-1.52%
For: Actual Residue:		699.65	55.40%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	741.90	0.15%	1.08	0.111111	0.12	100.00	1.08	1.800869	1.94
ETHANE	4,700.43	11.86%	557.62	0.066335	36.99	100.00	557.62	0.194221	108.31
PROPANE	2,973.47	87.35%	2,597.41	0.091564	237.83	100.00	2,597.41	0.765524	1,988.38
BUTANE	1,329.06	99.76%	1,325.86	0.102711	136.18	100.00	1,325.86	0.962066	1,275.57
PENTANES PLUS	741.90	87.12%	646.34	0.110561	71.46	100.00	646.34	1.887684	1,220.08
CONDENSATE	741.90	34.83%	258.44	0.115965	29.97	100.00	258.44	2.193800	566.97
-	10,486.76		5,386.75		512.55		5,386.75		5,161.25

%	Resid	lue Gas Settlement				Taxes		
<u>,</u>	Gross Residue Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
%	699.65 100.00	699.65	5.348885	3,742.35	NDGS	803.00	0.090500	72.67
<u>"</u>	Fee	es & Adjustments			NDOE	483.57	0.060000	29.01
	ELECTRIC FEE SERVICE FEE		Rate \$ 1.000000 1.968198	Value \$ 38.02 1,619.83	NDOP	483.57	0.050000	24.18
		Total:		1,657.85			Total :	125.86

Other Information				
Operator BUR	LINGTON RESOURCES O&G & CONOCO P			
:				
Contract	Percent of Proceeds			
Type:				
Sample	7/20/2021			
Date:				
Monthly Ave	50.44			
PSIG:	_			
Taxes Paid	Buyer			
By:	N-			
Tax	No			
Reimbursement:				

Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM		
Nitrogen	3.9941				
Carbon Dioxide	0.8474				
Water Vapor	0.0000				
H2S	0.0002		2		
Other Inerts	0.0000				
Methane	50.7666				
Ethane	22.6587	5.9904			
Propane	13.9143	3.7895			
Iso Butane	1.3825	0.4473			
Nor Butane	3.9998	1.2465			
Iso Pentane	0.6481	0.2344			
Nor Pentane	0.8266	0.2962			
Hexanes Plus	0.9617	0.4149			
Totals	100.0000	12.4192			

		Hiland Contacts
M	Accounting	MONICA ARSENAULT
		(918)588-5008
	Measurement	
	ENIDM	EASUREMENT@KINDERMORGAN.COM
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2	Contracts	ERIK LARSEN
		(918)588-5046
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		System Information

System Infor	mation
	MCF
Total Month System	
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