



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

Printed: 8/25/2022 2:57:13PM

Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

**Lease & Contract Information**

System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	CECILIA STROH 44-7 MBH	1.00000000	7733012 A	ND	DUNN	WATCOP11111	14.73	WET

**Settlement Summary**

Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
5,002.28	5,711.87	10,714.15	2,264.18	8,449.97	160.09	0.00	8,289.88

**Point of Receipt Information**

	MCF	MMBtu	Btu
Gross Wellhead:	1,124.00	1,560.00	1,388
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,124.00	1,560.00	100.00%
Field Fuel:	52.36	67.11	4.30%
Net Delivered:	1,071.64	1,492.89	
NGL Shrink:		562.46	36.06%
Plant Fuel:		20.95	1.34%
Loss and Unaccounted For:		-25.72	-1.65%
Actual Residue:		935.20	59.95%

**NGL Settlement**

	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	846.81	0.15%	1.23	0.113821	0.14	100.00	1.23	1.800869	2.22
ETHANE	5,095.22	11.86%	604.46	0.066340	40.10	100.00	604.46	0.194221	117.40
PROPANE	3,164.12	87.35%	2,764.00	0.091563	253.08	100.00	2,764.00	0.765524	2,115.90
BUTANE	1,496.87	99.76%	1,493.24	0.102710	153.37	100.00	1,493.24	0.962066	1,436.60
PENTANES PLUS	846.81	87.12%	737.74	0.110567	81.57	100.00	737.74	1.887684	1,392.62
CONDENSATE	846.81	34.83%	294.98	0.115940	34.20	100.00	294.98	2.193800	647.13
	11,449.83		5,895.65		562.46		5,895.65		5,711.87

**Residue Gas Settlement**

Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$
935.20	100.00	935.20	5.348885	5,002.28
<b>Fees &amp; Adjustments</b>				
		Basis	Rate \$	Value \$
ELECTRIC FEE		51.93	1.000000	51.93
SERVICE FEE		1,124.00	1.968198	2,212.25
Total:				2,264.18

**Taxes**

Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
NDGS	1,098.00	0.090500	99.37
NDOE	551.95	0.060000	33.12
NDOP	551.95	0.050000	27.60
Total :			160.09

**Other Information**

Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	10/7/2021
Date:	
Monthly Ave	46.68
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

**Point of Receipt Gas Analysis**

Components	Mol %	GPM	PPM
Nitrogen	6.8624		
Carbon Dioxide	0.8928		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	56.8927		
Ethane	18.0057	4.7546	
Propane	10.8541	2.9526	
Iso Butane	1.1035	0.3566	
Nor Butane	3.3416	1.0402	
Iso Pentane	0.5598	0.2021	
Nor Pentane	0.7231	0.2588	
Hexanes Plus	0.7641	0.3293	
Totals	100.0000	9.8942	

**Hiland Contacts**

Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

**System Information**

Total Month System	MCF
POR:	

**Comments**

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