SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
\lfloor	WATFORD CITY	6/2022	7/2022	ORA 32-24MBH	1.00000000	7333025 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
15,554.48	10,533.49	26,087.97	5,177.44	20,910.53	132.61	0.00	20,777.92

Point of Receipt Information						
MCF	<u>MMBtu</u>	<u>Btu</u>				
2,572.00	3,619.00	1.407				
1.00000000	1.00000000					
2,572.00	3,619.00	100.00%				
116.14	150.76	4.17%				
2,455.86	3,468.24					
	1,091.11	30.15%				
	40.60	1.12%				
	-21.52	-0.59%				
	2,358.05	65.16%				
	MCF 2,572.00 1.00000000 2,572.00 116.14	MCF MMBtu 2,572.00 3,619.00 1.00000000 1.00000000 2,572.00 3,619.00 116.14 150.76 2,455.86 3,468.24 1,091.11 40.60 -21.52				

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	974.98	0.09%	0.89	0.112360	0.10	100.00	0.89	1.944719	1.73
ETHANE	14,193.89	14.63%	2,077.14	0.066341	137.80	100.00	2,077.14	0.220719	458.46
PROPANE	7,232.51	84.89%	6,139.43	0.091564	562.15	100.00	6,139.43	0.807543	4,957.85
BUTANE	2,556.80	100.81%	2,577.59	0.102712	264.75	100.00	2,577.59	1.077021	2,776.12
PENTANES PLUS	974.98	94.60%	922.33	0.110557	101.97	100.00	922.33	1.958972	1,806.82
CONDENSATE	974.98	21.53%	209.88	0.115971	24.34	100.00	209.88	2.537198	532.51
-	25,933.16		11,927.26		1,091.11		11,927.26		10,533.49

6		Resid	lue Gas Settlement				Taxes		
ا ،	Gross Residu	e Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	2,358.05	100.00	2,358.05	6.596330	15,554.48	NDGS	2,208.00	0.040500	89.42
<u>/</u>		Fee	es & Adjustments			NDOE	392.61	0.060000	23.56
		_	Basis	Rate \$	Value \$	NDOP	392.61	0.050000	19.63
1	ELECT	RIC FEE	115.24	1.000000	115.24				
1	SERVI	CE FEE	2,572.00	1.968198	5,062.20				
1									
1						Tax Exempt Dec	imal: 0.13540568	Total:	132.61
1			Total:		5,177.44				

Contract Percent of Proceeds Type: Sample 5/24/2022 Date: Monthly Ave 75.14 PSIG: Taxes Paid Buyer By:		Other Information
Type: Sample 5/24/2022 Date: Monthly Ave 75.14 PSIG: Taxes Paid Buyer By:	Operator I	BURLINGTON RESOURCES O&G & CONOCO PH
Sample 5/24/2022 Date: Monthly Ave 75.14 PSIG: Taxes Paid Buyer By:	: Contract	Percent of Proceeds
Monthly Ave 75.14 PSIG: Taxes Paid Buyer By:		5/24/2022
Taxes Paid Buyer By:		75.14
		Buyer
1 dx	By: Tax	No
Reimbursement:	Reimbursem	ent:

Point	of Receipt Gas	Analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.7991		
Carbon Dioxide	0.8821		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	60.2605		
Ethane	21.8888	5.7796	
Propane	10.8273	2.9450	
Iso Butane	1.0038	0.3244	
Nor Butane	2.3026	0.7167	
Iso Pentane	0.3019	0.1090	
Nor Pentane	0.3852	0.1379	
Hexanes Plus	0.3486	0.1501	
Totals	100.0000	10.1627	

		Hiland Contacts
M	Accounting	MONICA ARSENAULT
	Measurement ENIDM	(918)588-5008 EASUREMENT@KINDERMORGAN.COM
1	Contracts	ERIK LARSEN (918)588-5046

System Inf	formation
Total Month System	MCF
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