



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	INGA 14-12MBH	1.00000000	7333022 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
13,551.99	9,779.78	23,331.77	5,418.73	17,913.04	287.51	0.00	17,625.53	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,690.00	3,736.00	1,389
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,690.00	3,736.00	100.00%
Field Fuel:	125.31	160.72	4.30%
Net Delivered:	2,564.69	3,575.28	
NGL Shrink:		1,054.57	28.23%
Plant Fuel:		56.76	1.52%
Loss and Unaccounted For:		-69.66	-1.86%
Actual Residue:		2,533.61	67.82%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,051.01	0.14%	1.52	0.118421	0.18	100.00	1.52	1.800869	2.74
ETHANE	14,953.17	11.86%	1,773.92	0.066339	117.68	100.00	1,773.92	0.194221	344.53
PROPANE	6,550.73	87.35%	5,722.29	0.091563	523.95	100.00	5,722.29	0.765524	4,380.55
BUTANE	2,625.99	99.76%	2,619.69	0.102714	269.08	100.00	2,619.69	0.962066	2,520.31
PENTANES PLUS	1,051.01	87.12%	915.65	0.110555	101.23	100.00	915.65	1.887684	1,728.46
CONDENSATE	1,051.01	34.84%	366.12	0.115946	42.45	100.00	366.12	2.193800	803.19
	26,231.91		11,399.19		1,054.57		11,399.19		9,779.78

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,533.61	100.00	2,533.61	5.348885	13,551.99	NDGS	2,419.00	0.090500	218.92
Fees & Adjustments					NDOE	623.53	0.060000	37.41
					NDOP	623.53	0.050000	31.18
					Basis	Rate \$	Value \$	
					ELECTRIC FEE	124.28	1.000000	124.28
					SERVICE FEE	2,690.00	1.968198	5,294.45
					Total:			5,418.73
					Tax Exempt Decimal: 0.08979314		Total :	287.51

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	12/22/2021
Date:	
Monthly Ave	72.60
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6399		
Carbon Dioxide	0.8621		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	61.6930		
Ethane	22.0851	5.8304	
Propane	9.3919	2.5542	
Iso Butane	0.9428	0.3045	
Nor Butane	2.3116	0.7194	
Iso Pentane	0.3185	0.1150	
Nor Pentane	0.4166	0.1491	
Hexanes Plus	0.3383	0.1457	
Totals	100.0000	9.8183	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments