SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	8/2022	9/2022	TAYLOR 31-1H	1.00000000	7333003 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
11,449.11	6,876.26	18,325.37	3,920.17	14,405.20	235.39	0.00	14,169.81

Point of Receipt Information						
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>			
Gross Wellhead:	1,947.00	2,657.00	1.365			
Allocation Decima	1.00000000	1.00000000				
Owner Share:	1,947.00	2,657.00	100.00%			
Field Fuel:	89.91	113.08	4.26%			
Net Delivered:	1,857.09	2,543.92				
NGL Shrink:		772.81	29.09%			
Plant Fuel:		39.44	1.48%			
Loss and Unaccounted		-34.29	-1.29%			
For: Actual Residue:		1,765.96	66.46%			

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	1,139.88	0.39%	4.50	0.115556	0.52	100.00	4.50	1.645983	7.41
ETHANE	9,183.31	14.26%	1,309.42	0.066342	86.87	100.00	1,309.42	0.254264	332.93
PROPANE	4,287.28	88.26%	3,783.90	0.091562	346.46	100.00	3,783.90	0.707146	2,675.77
BUTANE	1,900.36	102.26%	1,943.23	0.102710	199.59	100.00	1,943.23	0.872971	1,696.38
PENTANES PLUS	1,139.88	79.68%	908.28	0.110561	100.42	100.00	908.28	1.629281	1,479.84
CONDENSATE	1,139.88	29.47%	335.91	0.115954	38.95	100.00	335.91	2.036058	683.93
.	17,650.71		8,285.24		772.81		8,285.24		6,876.26

6 C		Resid	ue Gas Settlement				Taxes		
<u>ا ا</u>	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	1,765.96	100.00	1,765.96	6.483219	11,449.11	NDGS	1,895.00	0.090500	171.50
6 T		Fee	s & Adjustments			NDOE	580.76	0.060000	34.85
		_	Basis	Rate \$	Value \$	NDOP	580.76	0.050000	29.04
	ELECTRIC F SERVICE FE		88.09 1,947.00	1.000000 1.968198	88.09 3,832.08				
			Total [.]		3,920.17	Tax Exempt De	ecimal: 0.01170703	Total :	235.39

Operator BU	RLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type: Sample	8/4/2022
Date: Monthly Ave	52.14
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursement	

Point	of Receipt Gas A	analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.9080		
Carbon Dioxide	0.9278		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.1023		
Ethane	18.7344	4.9450	
Propane	8.4905	2.3086	
Iso Butane	0.9495	0.3067	
Nor Butane	2.3029	0.7166	
Iso Pentane	0.3978	0.1436	
Nor Pentane	0.5589	0.2000	
Hexanes Plus	0.6275	0.2702	
Totals	100.0000	8.8907	

		Hiland Contacts
PM	Accounting	MONICA ARSENAULT
	Measurement ENIDM	(918)588-5008 EASUREMENT@KINDERMORGAN.COM
4	Contracts	ERIK LARSEN (918)588-5046

System Infor	mation
Total Month System POR:	MCF

	Comments
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