SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	8/2022	9/2022	COLTON 21-30H	1.00000000	7333007 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
4,442.56	2,504.58	6,947.14	1,516.12	5,431.02	88.34	0.00	5,342.68

Point of	Receipt Inforn	nation	
	MCF	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	753.00	1,013.00	1.345
Allocation Decima	1.00000000	1.00000000	
Owner Share:	753.00	1,013.00	100.00%
Field Fuel:	34.77	43.11	4.26%
Net Delivered:	718.23	969.89	
NGL Shrink:		282.62	27.90%
Plant Fuel:		15.30	1.51%
Loss and Unaccounted		-13.27	-1.31%
For: Actual Residue:		685.24	67.64%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	403.36	0.39%	1.59	0.113208	0.18	100.00	1.59	1.645983	2.62
ETHANE	3,396.37	14.26%	484.29	0.066345	32.13	100.00	484.29	0.254264	123.13
PROPANE	1,517.05	88.26%	1,338.94	0.091565	122.60	100.00	1,338.94	0.707146	946.83
BUTANE	746.53	102.25%	763.31	0.102711	78.40	100.00	763.31	0.872971	666.34
PENTANES PLUS	403.36	79.68%	321.40	0.110548	35.53	100.00	321.40	1.629281	523.65
CONDENSATE	403.36	29.47%	118.86	0.115935	13.78	100.00	118.86	2.036058	242.01
·	6,466.67		3,028.39		282.62		3,028.39		2,504.58

%		Resid	ue Gas Settlement				Taxes		
ا ،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	685.24	100.00	685.24	6.483219	4,442.56	NDGS	728.00	0.090500	65.88
%		Fee	es & Adjustments			NDOE	204.12	0.060000	12.25
		_	Basis	Rate \$	Value \$	NDOP	204.12	0.050000	10.21
	ELECTRIC	FEE	34.07	1.000000	34.07				
1	SERVICE	FEE	753.00	1.968198	1,482.05				
1									
1								_	
					1.516.10	Tax Exempt De	cimal: 0.01837755	Total:	88.34
- 1	1		Total:		1,516.12	I			

Operator BUR	LINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type: Sample	12/3/2021
Date: Monthly Ave	49.86
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursement:	

Point	of Receipt Gas A	analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.7857		
Carbon Dioxide	0.8295		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	66.9202		
Ethane	17.9184	4.7288	
Propane	7.7693	2.1122	
Iso Butane	0.9220	0.2977	
Nor Butane	2.3839	0.7417	
Iso Pentane	0.4313	0.1556	
Nor Pentane	0.5709	0.2042	
Hexanes Plus	0.4687	0.2018	
Totals	100.0000	8.4420	

		Hiland Contacts
M	Accounting	MONICA ARSENAULT
	Measurement ENIDME.	(918)588-5008 ASUREMENT@KINDERMORGAN.COM
1	Contracts	ERIK LARSEN (918)588-5046
		System Information

System Inf	ormation
	MCF_
Total Month System	
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