

Mail to:  
Hiland Partners  
8811 S. Yale Avenue, Suite 200  
Tulsa, OK 74137

Address Corrections:	Attention Dept:	_____
	Street/P.O Box:	_____
	City, State, Zip:	_____

Address No: COP-BUR600	Change Requested by:	_____	Phone:	_____
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BURLINGTON RESOURCES O&G & CONOCO PHILLIPS  
CO.  
600 N DAIRY-ASHFORD-WESTLAKE 2-7020  
HOUSTON, TX 77079



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

Printed: 9/26/2022 6:05:57PM

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	SAMUEL 34-21H	1.00000000	7333002 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,528.25	5,309.48	12,837.73	2,619.49	10,218.24	131.20	0.00	10,087.04	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,301.00	1,821.00	1,400
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,301.00	1,821.00	100.00%
Field Fuel:	60.08	77.50	4.26%
Net Delivered:	1,240.92	1,743.50	
NGL Shrink:		578.93	31.79%
Plant Fuel:		25.93	1.42%
Loss and Unaccounted For:		-22.55	-1.24%
Actual Residue:		1,161.19	63.77%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	968.54	0.40%	3.83	0.114883	0.44	100.00	3.83	1.645983	6.30
ETHANE	5,935.07	14.26%	846.30	0.066336	56.14	100.00	846.30	0.254264	215.19
PROPANE	2,926.83	88.26%	2,583.19	0.091565	236.53	100.00	2,583.19	0.707146	1,826.69
BUTANE	1,593.96	102.25%	1,629.86	0.102714	167.41	100.00	1,629.86	0.872971	1,422.82
PENTANES PLUS	968.54	79.68%	771.73	0.110557	85.32	100.00	771.73	1.629281	1,257.37
CONDENSATE	968.54	29.47%	285.41	0.115938	33.09	100.00	285.41	2.036058	581.11
	12,392.94		6,120.32		578.93		6,120.32		5,309.48

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,161.19	100.00	1,161.19	6.483219	7,528.25	NDGS	1,192.00	0.090500	107.88
					NDOP	466.33	0.050000	23.32
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		58.86	1.000000	58.86				
SERVICE FEE		1,301.00	1.968198	2,560.63				



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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	TAYLOR 31-1H	1.00000000	7333003 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
11,449.11	6,876.26	18,325.37	3,920.17	14,405.20	235.39	0.00	14,169.81	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,947.00	2,657.00	1,365
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,947.00	2,657.00	100.00%
Field Fuel:	89.91	113.08	4.26%
Net Delivered:	1,857.09	2,543.92	
NGL Shrink:		772.81	29.09%
Plant Fuel:		39.44	1.48%
Loss and Unaccounted For:		-34.29	-1.29%
Actual Residue:		1,765.96	66.46%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,139.88	0.39%	4.50	0.115556	0.52	100.00	4.50	1.645983	7.41
ETHANE	9,183.31	14.26%	1,309.42	0.066342	86.87	100.00	1,309.42	0.254264	332.93
PROPANE	4,287.28	88.26%	3,783.90	0.091562	346.46	100.00	3,783.90	0.707146	2,675.77
BUTANE	1,900.36	102.26%	1,943.23	0.102710	199.59	100.00	1,943.23	0.872971	1,696.38
PENTANES PLUS	1,139.88	79.68%	908.28	0.110561	100.42	100.00	908.28	1.629281	1,479.84
CONDENSATE	1,139.88	29.47%	335.91	0.115954	38.95	100.00	335.91	2.036058	683.93
	17,650.71		8,285.24		772.81		8,285.24		6,876.26

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,765.96	100.00	1,765.96	6.483219	11,449.11	NDGS	1,895.00	0.090500	171.50
Fees & Adjustments					NDOE	580.76	0.060000	34.85
					NDOP	580.76	0.050000	29.04
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		88.09	1.000000	88.09				
SERVICE FEE		1,947.00	1.968198	3,832.08				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	8/4/2022
Date:	
Monthly Ave	52.14
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.9080		
Carbon Dioxide	0.9278		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.1023		
Ethane	18.7344	4.9450	
Propane	8.4905	2.3086	
Iso Butane	0.9495	0.3067	
Nor Butane	2.3029	0.7166	
Iso Pentane	0.3978	0.1436	
Nor Pentane	0.5589	0.2000	
Hexanes Plus	0.6275	0.2702	
Totals	100.0000	8.8907	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	CONNER 34-9H	1.00000000	7333005 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
8,094.23	4,667.55	12,761.78	2,776.53	9,985.25	155.30	0.00	9,829.95	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,379.00	1,860.00	1,349
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,379.00	1,860.00	100.00%
Field Fuel:	63.68	79.16	4.26%
Net Delivered:	1,315.32	1,780.84	
NGL Shrink:		528.68	28.42%
Plant Fuel:		27.88	1.50%
Loss and Unaccounted For:		-24.21	-1.30%
Actual Residue:		1,248.49	67.12%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	718.95	0.40%	2.84	0.116197	0.33	100.00	2.84	1.645983	4.67
ETHANE	6,104.01	14.26%	870.39	0.066338	57.74	100.00	870.39	0.254264	221.31
PROPANE	2,804.39	88.25%	2,475.00	0.091564	226.62	100.00	2,475.00	0.707146	1,750.19
BUTANE	1,486.18	102.25%	1,519.69	0.102712	156.09	100.00	1,519.69	0.872971	1,326.65
PENTANES PLUS	718.95	79.68%	572.87	0.110549	63.33	100.00	572.87	1.629281	933.37
CONDENSATE	718.95	29.47%	211.86	0.115973	24.57	100.00	211.86	2.036058	431.36
	11,832.48		5,652.65		528.68		5,652.65		4,667.55

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,248.49	100.00	1,248.49	6.483219	8,094.23	NDGS	1,289.00	0.090500	116.65
Fees & Adjustments					NDOE	351.36	0.060000	21.08
					NDOP	351.36	0.050000	17.57
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		62.39	1.000000	62.39				
SERVICE FEE		1,379.00	1.968198	2,714.14				
						</		



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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	ZACHERY 14-10H	1.00000000	7333006 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
4,815.35	2,437.52	7,252.87	1,618.80	5,634.07	77.08	0.00	5,556.99	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	804.00	1,087.00	1,352
Allocation Decima	1.00000000	1.00000000	
Owner Share:	804.00	1,087.00	100.00%
Field Fuel:	37.13	46.26	4.26%
Net Delivered:	766.87	1,040.74	
NGL Shrink:		295.80	27.21%
Plant Fuel:		16.59	1.53%
Loss and Unaccounted For:		-14.39	-1.32%
Actual Residue:		742.74	68.33%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	253.83	0.39%	1.00	0.120000	0.12	100.00	1.00	1.645983	1.65
ETHANE	4,084.43	14.26%	582.38	0.066331	38.63	100.00	582.38	0.254264	148.08
PROPANE	1,834.12	88.26%	1,618.77	0.091563	148.22	100.00	1,618.77	0.707146	1,144.71
BUTANE	740.80	102.25%	757.49	0.102708	77.80	100.00	757.49	0.872971	661.27
PENTANES PLUS	253.83	79.68%	202.24	0.110562	22.36	100.00	202.24	1.629281	329.51
CONDENSATE	253.83	29.47%	74.80	0.115909	8.67	100.00	74.80	2.036058	152.30
	7,167.01		3,236.68		295.80		3,236.68		2,437.52

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
742.74	100.00	742.74	6.483219	4,815.35	NDGS	710.00	0.090500	64.26
					NDOE	116.54	0.060000	6.99
					NDOP	116.54	0.050000	5.83
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		36.37	1.000000	36.37				
SERVICE FEE		804.00	1.968198	1,582.43				



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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	COLTON 21-30H	1.00000000	7333007 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
4,442.56	2,504.58	6,947.14	1,516.12	5,431.02	88.34	0.00	5,342.68	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	753.00	1,013.00	1,345
Allocation Decima	1.00000000	1.00000000	
Owner Share:	753.00	1,013.00	100.00%
Field Fuel:	34.77	43.11	4.26%
Net Delivered:	718.23	969.89	
NGL Shrink:		282.62	27.90%
Plant Fuel:		15.30	1.51%
Loss and Unaccounted For:		-13.27	-1.31%
Actual Residue:		685.24	67.64%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	403.36	0.39%	1.59	0.113208	0.18	100.00	1.59	1.645983	2.62
ETHANE	3,396.37	14.26%	484.29	0.066345	32.13	100.00	484.29	0.254264	123.13
PROPANE	1,517.05	88.26%	1,338.94	0.091565	122.60	100.00	1,338.94	0.707146	946.83
BUTANE	746.53	102.25%	763.31	0.102711	78.40	100.00	763.31	0.872971	666.34
PENTANES PLUS	403.36	79.68%	321.40	0.110548	35.53	100.00	321.40	1.629281	523.65
CONDENSATE	403.36	29.47%	118.86	0.115935	13.78	100.00	118.86	2.036058	242.01
	6,466.67		3,028.39		282.62		3,028.39		2,504.58

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
685.24	100.00	685.24	6.483219	4,442.56	NDGS	728.00	0.090500	65.88
					NDOE	204.12	0.060000	12.25
					NDOP	204.12	0.050000	10.21
					Tax Exempt Decimal: 0.01837755			
Total:							Total :	88.34

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	12/3/2021
Sample	49.86
Date:	49.86
Monthly Ave	49.86
PSIG:	Buyer
Taxes Paid	Buyer
By:	No
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7857		
Carbon Dioxide	0.8295		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	66.9202		
Ethane	17.9184	4.7288	
Propane	7.7693	2.1122	
Iso Butane	0.9220	0.2977	
Nor Butane	2.3839	0.7417	
Iso Pentane	0.4313	0.1556	
Nor Pentane	0.5709	0.2042	
Hexanes Plus	0.4687	0.2018	
Totals	100.0000	8.4420	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	JOEL 21-2H	1.00000000	7333008 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
14,594.05	8,536.64	23,130.69	5,067.82	18,062.87	300.96	0.00	17,761.91	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,517.00	3,349.00	1,331
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,517.00	3,349.00	100.00%
Field Fuel:	116.23	142.53	4.26%
Net Delivered:	2,400.77	3,206.47	
NGL Shrink:		948.80	28.33%
Plant Fuel:		50.28	1.50%
Loss and Unaccounted For:		-43.66	-1.30%
Actual Residue:		2,251.05	67.22%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,432.06	0.40%	5.66	0.116608	0.66	100.00	5.66	1.645983	9.32
ETHANE	10,092.60	14.26%	1,439.11	0.066340	95.47	100.00	1,439.11	0.254264	365.92
PROPANE	5,037.06	88.26%	4,445.52	0.091562	407.04	100.00	4,445.52	0.707146	3,143.64
BUTANE	2,575.79	102.26%	2,633.89	0.102715	270.54	100.00	2,633.89	0.872971	2,299.31
PENTANES PLUS	1,432.06	79.68%	1,141.11	0.110559	126.16	100.00	1,141.11	1.629281	1,859.19
CONDENSATE	1,432.06	29.47%	422.02	0.115942	48.93	100.00	422.02	2.036058	859.26
	20,569.57		10,087.31		948.80		10,087.31		8,536.64

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,251.05	100.00	2,251.05	6.483219	14,594.05	NDGS	2,441.00	0.090500	220.91
					NDOE	727.71	0.060000	43.66
					NDOP	727.71	0.050000	36.39
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	113.87	1.000000	113.87					
SERVICE FEE	2,517.00	1.968198	4,953.95					
Total:								



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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	WILSON 31-6H	1.00000000	7333009 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,327.79	4,673.19	12,000.98	2,532.90	9,468.08	160.76	0.00	9,307.32	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,258.00	1,713.00	1,362
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,258.00	1,713.00	100.00%
Field Fuel:	58.09	72.90	4.26%
Net Delivered:	1,199.91	1,640.10	
NGL Shrink:		506.54	29.57%
Plant Fuel:		25.24	1.47%
Loss and Unaccounted For:		-21.95	-1.28%
Actual Residue:		1,130.27	65.98%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	886.85	0.39%	3.50	0.117143	0.41	100.00	3.50	1.645983	5.76
ETHANE	5,319.92	14.26%	758.58	0.066348	50.33	100.00	758.58	0.254264	192.88
PROPANE	2,571.65	88.25%	2,269.60	0.091562	207.81	100.00	2,269.60	0.707146	1,604.93
BUTANE	1,328.78	102.25%	1,358.74	0.102713	139.56	100.00	1,358.74	0.872971	1,186.14
PENTANES PLUS	886.85	79.68%	706.67	0.110561	78.13	100.00	706.67	1.629281	1,151.36
CONDENSATE	886.85	29.47%	261.35	0.115936	30.30	100.00	261.35	2.036058	532.12
	10,994.05		5,358.44		506.54		5,358.44		4,673.19

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,130.27	100.00	1,130.27	6.483219	7,327.79	NDGS	1,225.00	0.090500	110.86
Fees & Adjustments					NDOE	453.62	0.060000	27.22
					NDOP	453.62	0.050000	22.68
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		56.91	1.000000	56.91				
SERVICE FEE		1,258.00	1.968198	2,475.99				





**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	LOGAN 24-8H	1.00000000	7333010 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
4,121.77	2,920.73	7,042.50	1,439.61	5,602.89	74.48	0.00	5,528.41	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	715.00	1,002.00	1,401
Allocation Decima	1.00000000	1.00000000	
Owner Share:	715.00	1,002.00	100.00%
Field Fuel:	33.02	42.65	4.26%
Net Delivered:	681.98	959.35	
NGL Shrink:		321.75	32.11%
Plant Fuel:		14.20	1.42%
Loss and Unaccounted For:		-12.36	-1.23%
Actual Residue:		635.76	63.45%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	500.85	0.40%	1.98	0.116162	0.23	100.00	1.98	1.645983	3.26
ETHANE	3,198.08	14.26%	455.99	0.066339	30.25	100.00	455.99	0.254264	115.94
PROPANE	1,663.08	88.25%	1,467.72	0.091564	134.39	100.00	1,467.72	0.707146	1,037.89
BUTANE	910.78	102.25%	931.28	0.102708	95.65	100.00	931.28	0.872971	812.98
PENTANES PLUS	500.85	79.68%	399.06	0.110560	44.12	100.00	399.06	1.629281	650.18
CONDENSATE	500.85	29.47%	147.58	0.115937	17.11	100.00	147.58	2.036058	300.48
	6,773.64		3,403.61		321.75		3,403.61		2,920.73

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
635.76	100.00	635.76	6.483219	4,121.77	NDGS	684.00	0.090500	61.90
					NDOP	251.63	0.050000	12.58
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	32.35	1.000000	32.35					
SERVICE FEE	715.00	1.968198	1,407.26					
Total:				1,439.61				
					Tax Exempt Decimal: 0.02538733		Total :	74.48

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	7/14/2022
Date:	
Monthly Ave	70.45
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.5671		
Carbon Dioxide	0.8946		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	64.6689		
Ethane	17.7606	4.6894	
Propane	8.9660	2.4386	
Iso Butane	1.1543	0.3729	
Nor Butane	3.0925	0.9626	
Iso Pentane	0.5065	0.1829	
Nor Pentane	0.6425	0.2299	
Hexanes Plus	0.7466	0.3216	
Totals	100.0000	9.1979	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	JAIR 31-28H	1.00000000	7333012 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
8,262.99	5,558.58	13,821.57	2,887.28	10,934.29	174.17	0.00	10,760.12	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,434.00	1,950.00	1,360
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,434.00	1,950.00	100.00%
Field Fuel:	66.22	82.99	4.26%
Net Delivered:	1,367.78	1,867.01	
NGL Shrink:		588.76	30.19%
Plant Fuel:		28.47	1.46%
Loss and Unaccounted For:		-24.74	-1.27%
Actual Residue:		1,274.52	65.36%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,149.35	0.40%	4.54	0.116740	0.53	100.00	4.54	1.645983	7.47
ETHANE	5,925.22	14.26%	844.90	0.066339	56.05	100.00	844.90	0.254264	214.83
PROPANE	2,776.18	88.26%	2,450.20	0.091560	224.34	100.00	2,450.20	0.707146	1,732.65
BUTANE	1,592.92	102.26%	1,628.86	0.102716	167.31	100.00	1,628.86	0.872971	1,421.95
PENTANES PLUS	1,149.35	79.68%	915.80	0.110570	101.26	100.00	915.80	1.629281	1,492.09
CONDENSATE	1,149.35	29.47%	338.69	0.115947	39.27	100.00	338.69	2.036058	689.59
	12,593.02		6,182.99		588.76		6,182.99		5,558.58

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,274.52	100.00	1,274.52	6.483219	8,262.99	NDGS	1,272.00	0.090500	115.12
					NDOE	536.86	0.060000	32.21
					NDOP	536.86	0.050000	26.84
					Tax Exempt Decimal: 0.09389736			
					Total : 174.17			

Fees & Adjustments			
	Basis	Rate \$	Value \$
ELECTRIC FEE	64.88	1.000000	64.88
SERVICE FEE	1,434.00	1.968198	2,822.40
Total:			2,887.28

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	12/3/2021
Date:	
Monthly Ave	48.57
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	2.0060		
Carbon Dioxide	0.8859		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	67.3166		
Ethane	16.4122	4.3320	
Propane	7.4646	2.0297	
Iso Butane	0.9638	0.3113	
Nor Butane	2.7424	0.8533	
Iso Pentane	0.6369	0.2298	
Nor Pentane	0.9073	0.3246	
Hexanes Plus	0.6640	0.2859	
Totals	100.0000	8.3666	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

**Lease & Contract Information**

System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	NEIL 24-19 MBH	1.00000000	7333013 A	ND	MCKENZIE	WATCOP11111	14.73	WET

**Settlement Summary**

Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
10,189.55	6,242.46	16,432.01	3,489.29	12,942.72	214.07	0.00	12,728.65

**Point of Receipt Information**

	MCF	MMBtu	Btu
Gross Wellhead:	1,733.00	2,376.00	1,371
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,733.00	2,376.00	100.00%
Field Fuel:	80.03	101.12	4.26%
Net Delivered:	1,652.97	2,274.88	
NGL Shrink:		698.57	29.40%
Plant Fuel:		35.10	1.48%
Loss and Unaccounted For:		-30.47	-1.28%
Actual Residue:		1,571.68	66.15%

**NGL Settlement**

	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Settlement Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,052.61	0.40%	4.16	0.115385	0.48	100.00	4.16	1.645983	6.85
ETHANE	8,227.16	14.26%	1,173.09	0.066338	77.82	100.00	1,173.09	0.254264	298.27
PROPANE	3,807.78	88.26%	3,360.60	0.091564	307.71	100.00	3,360.60	0.707146	2,376.44
BUTANE	1,750.66	102.25%	1,790.11	0.102709	183.86	100.00	1,790.11	0.872971	1,562.71
PENTANES PLUS	1,052.61	79.68%	838.77	0.110555	92.73	100.00	838.77	1.629281	1,366.60
CONDENSATE	1,052.61	29.47%	310.20	0.115957	35.97	100.00	310.20	2.036058	631.59
	15,890.82		7,476.93		698.57		7,476.93		6,242.46

**Residue Gas Settlement**

Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$
1,571.68	100.00	1,571.68	6.483219	10,189.55

**Fees & Adjustments**

	Basis	Rate \$	Value \$
ELECTRIC FEE	78.40	1.000000	78.40
SERVICE FEE	1,733.00	1.968198	3,410.89
Total:			3,489.29

**Taxes**

Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
NDGS	1,706.00	0.090500	154.39
NDOE	542.54	0.060000	32.55
NDOP	542.54	0.050000	27.13
Tax Exempt Decimal: 0.00024842			Total : 214.07

**Other Information**

Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	10/11/2021
Date:	
Monthly Ave	50.50
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

**Point of Receipt Gas Analysis**

Components	Mol %	GPM	PPM
Nitrogen	1.8234		
Carbon Dioxide	0.8539		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	64.9763		
Ethane	18.8554	4.9772	
Propane	8.4715	2.3036	
Iso Butane	0.9746	0.3148	
Nor Butane	2.3920	0.7443	
Iso Pentane	0.4414	0.1594	
Nor Pentane	0.6069	0.2172	
Hexanes Plus	0.6042	0.2602	
Totals	100.0000	8.9767	

**Hiland Contacts**

Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

**System Information**

Total Month System	MCF
POR:	

**Comments**

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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	DAYTON 14-22MBH	1.00000000	7333015 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,298.42	4,715.24	12,013.66	2,518.82	9,494.84	143.59	0.00	9,351.25	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,251.00	1,727.00	1.380
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,251.00	1,727.00	100.00%
Field Fuel:	57.77	73.50	4.26%
Net Delivered:	1,193.23	1,653.50	
NGL Shrink:		524.47	30.37%
Plant Fuel:		25.14	1.46%
Loss and Unaccounted For:		-21.85	-1.27%
Actual Residue:		1,125.74	65.18%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	797.91	0.39%	3.15	0.117460	0.37	100.00	3.15	1.645983	5.18
ETHANE	5,735.50	14.26%	817.83	0.066334	54.25	100.00	817.83	0.254264	207.94
PROPANE	2,817.69	88.26%	2,486.82	0.091563	227.70	100.00	2,486.82	0.707146	1,758.55
BUTANE	1,376.75	102.26%	1,407.80	0.102713	144.60	100.00	1,407.80	0.872971	1,228.97
PENTANES PLUS	797.91	79.68%	635.78	0.110557	70.29	100.00	635.78	1.629281	1,035.86
CONDENSATE	797.91	29.47%	235.13	0.115936	27.26	100.00	235.13	2.036058	478.74
	11,525.76		5,586.51		524.47		5,586.51		4,715.24

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,125.74	100.00	1,125.74	6.483219	7,298.42	NDGS	1,128.00	0.090500	102.08
					NDOE	377.35	0.060000	22.64
					NDOP	377.35	0.050000	18.87
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		56.60	1.000000	56.60				
SERVICE FEE		1,251.00	1.968198	2,462.22				
Total:								
				2,518.82				
Tax Exempt Decimal: 0.08261719						Total :	143.59	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	11/8/2021
Date:	
Monthly Ave	51.82
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6599		
Carbon Dioxide	0.8364		
Water Vapor	0.0000		
H2S	0.0035		35
Other Inerts	0.0000		
Methane	65.2018		
Ethane	18.2085	4.8067	
Propane	8.6836	2.3614	
Iso Butane	1.0316	0.3332	
Nor Butane	2.6367	0.8206	
Iso Pentane	0.4723	0.1705	
Nor Pentane	0.6437	0.2303	
Hexanes Plus	0.6220	0.2679	
Totals	100.0000	8.9906	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	AMANDA 41-14MBH	1.00000000	7333017 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
4,293.25	1,890.88	6,184.13	1,435.59	4,748.54	72.72	0.00	4,675.82	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	713.00	934.00	1,310
Allocation Decima	1.00000000	1.00000000	
Owner Share:	713.00	934.00	100.00%
Field Fuel:	32.92	39.75	4.26%
Net Delivered:	680.08	894.25	
NGL Shrink:		230.11	24.64%
Plant Fuel:		14.79	1.58%
Loss and Unaccounted For:		-12.86	-1.38%
Actual Residue:		662.21	70.90%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	201.30	0.40%	0.80	0.112500	0.09	100.00	0.80	1.645983	1.32
ETHANE	3,371.50	14.26%	480.73	0.066337	31.89	100.00	480.73	0.254264	122.23
PROPANE	1,427.42	88.26%	1,259.78	0.091564	115.35	100.00	1,259.78	0.707146	890.85
BUTANE	553.79	102.25%	566.23	0.102714	58.16	100.00	566.23	0.872971	494.31
PENTANES PLUS	201.30	79.69%	160.42	0.110585	17.74	100.00	160.42	1.629281	261.37
CONDENSATE	201.30	29.47%	59.33	0.115962	6.88	100.00	59.33	2.036058	120.80
	5,755.31		2,527.29		230.11		2,527.29		1,890.88

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
662.21	100.00	662.21	6.483219	4,293.25	NDGS	682.00	0.090500	61.72
					NDOE	100.07	0.060000	6.00
					NDOP	100.07	0.050000	5.00
					Tax Exempt Decimal: 0.03593750			
Total:							Total :	72.72

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	1/5/2022
Date:	
Monthly Ave	78.51
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.8995		
Carbon Dioxide	0.8714		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	67.3288		
Ethane	18.7906	4.9575	
Propane	7.7228	2.0989	
Iso Butane	0.7564	0.2442	
Nor Butane	1.8332	0.5701	
Iso Pentane	0.2973	0.1073	
Nor Pentane	0.3618	0.1294	
Hexanes Plus	0.1378	0.0593	
Totals	100.0000	8.1667	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	OLE BOE 41-14MBH	1.00000000	7333018 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
13,655.67	6,687.19	20,342.86	4,586.61	15,756.25	217.63	0.00	15,538.62	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,278.00	3,048.00	1,338
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,278.00	3,048.00	100.00%
Field Fuel:	105.19	129.72	4.26%
Net Delivered:	2,172.81	2,918.28	
NGL Shrink:		805.83	26.44%
Plant Fuel:		47.04	1.54%
Loss and Unaccounted For:		-40.90	-1.34%
Actual Residue:		2,106.31	69.10%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	744.19	0.40%	2.94	0.115646	0.34	100.00	2.94	1.645983	4.84
ETHANE	11,240.16	14.26%	1,602.72	0.066337	106.32	100.00	1,602.72	0.254264	407.52
PROPANE	4,893.82	88.26%	4,319.10	0.091563	395.47	100.00	4,319.10	0.707146	3,054.23
BUTANE	2,025.28	102.26%	2,070.97	0.102710	212.71	100.00	2,070.97	0.872971	1,807.90
PENTANES PLUS	744.19	79.68%	593.00	0.110556	65.56	100.00	593.00	1.629281	966.17
CONDENSATE	744.19	29.47%	219.31	0.115955	25.43	100.00	219.31	2.036058	446.53
	19,647.64		8,808.04		805.83		8,808.04		6,687.19

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,106.31	100.00	2,106.31	6.483219	13,655.67	NDGS	1,993.00	0.090500	180.37
Fees & Adjustments					NDOE	338.71	0.060000	20.32
					NDOP	338.71	0.050000	16.94
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		103.06	1.000000	103.06				
SERVICE FEE		2,278.00	1.968198	4,483.55				
					</			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	1/5/2022
Date:	
Monthly Ave	75.98
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.8902		
Carbon Dioxide	0.8134		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	65.5291		
Ethane	19.6035	5.1731	
Propane	8.2855	2.2523	
Iso Butane	0.8639	0.2790	
Nor Butane	2.0996	0.6531	
Iso Pentane	0.3155	0.1139	
Nor Pentane	0.4023	0.1439	
Hexanes Plus	0.1966	0.0847	
Totals	100.0000	8.7000	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	WALTER 31-29MBH	1.00000000	7333020 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
9,926.20	6,882.00	16,808.20	3,461.10	13,347.10	222.49	0.00	13,124.61	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,719.00	2,390.00	1,390
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,719.00	2,390.00	100.00%
Field Fuel:	79.38	101.72	4.26%
Net Delivered:	1,639.62	2,288.28	
NGL Shrink:		752.71	31.49%
Plant Fuel:		34.20	1.43%
Loss and Unaccounted For:		-29.69	-1.24%
Actual Residue:		1,531.06	64.06%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,233.16	0.39%	4.87	0.114990	0.56	100.00	4.87	1.645983	8.02
ETHANE	7,631.94	14.26%	1,088.24	0.066346	72.20	100.00	1,088.24	0.254264	276.70
PROPANE	3,844.09	88.26%	3,392.67	0.091562	310.64	100.00	3,392.67	0.707146	2,399.11
BUTANE	2,080.68	102.25%	2,127.57	0.102713	218.53	100.00	2,127.57	0.872971	1,857.31
PENTANES PLUS	1,233.16	79.68%	982.62	0.110562	108.64	100.00	982.62	1.629281	1,600.96
CONDENSATE	1,233.16	29.47%	363.40	0.115960	42.14	100.00	363.40	2.036058	739.90
	16,023.03		7,959.37		752.71		7,959.37		6,882.00

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,531.06	100.00	1,531.06	6.483219	9,926.20	NDGS	1,686.00	0.090500	152.58
					NDOE	635.53	0.060000	38.13
					NDOP	635.53	0.050000	31.78
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		77.77	1.000000	77.77				
SERVICE FEE		1,719.00	1.968198	3,383.33				
Total:								
				3,461.10				
Tax Exempt Decimal: 0.00032349						Total :	222.49	

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	10/8/2021
Date:	
Monthly Ave	50.82
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6544		
Carbon Dioxide	0.9467		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	65.1561		
Ethane	17.6308	4.6547	
Propane	8.6206	2.3445	
Iso Butane	1.1091	0.3583	
Nor Butane	2.9260	0.9107	
Iso Pentane	0.5340	0.1928	
Nor Pentane	0.7309	0.2616	
Hexanes Plus	0.6911	0.2977	
Totals	100.0000	9.0203	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	HILMAN 31-29MBH	1.00000000	7333021 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
3,941.28	2,722.19	6,663.47	1,371.15	5,292.32	83.05	0.00	5,209.27	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	681.00	952.00	1,398
Allocation Decima	1.00000000	1.00000000	
Owner Share:	681.00	952.00	100.00%
Field Fuel:	31.45	40.52	4.26%
Net Delivered:	649.55	911.48	
NGL Shrink:		301.81	31.70%
Plant Fuel:		13.58	1.43%
Loss and Unaccounted For:		-11.83	-1.24%
Actual Residue:		607.92	63.86%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	456.18	0.39%	1.80	0.116667	0.21	100.00	1.80	1.645983	2.96
ETHANE	3,094.91	14.26%	441.30	0.066327	29.27	100.00	441.30	0.254264	112.21
PROPANE	1,584.90	88.26%	1,398.85	0.091568	128.09	100.00	1,398.85	0.707146	989.19
BUTANE	842.27	102.25%	861.24	0.102712	88.46	100.00	861.24	0.872971	751.84
PENTANES PLUS	456.18	79.69%	363.51	0.110561	40.19	100.00	363.51	1.629281	592.26
CONDENSATE	456.18	29.47%	134.44	0.115963	15.59	100.00	134.44	2.036058	273.73
	6,434.44		3,201.14		301.81		3,201.14		2,722.19

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
607.92	100.00	607.92	6.483219	3,941.28	NDGS	643.00	0.090500	58.19
					NDOE	225.93	0.060000	13.56
					NDOP	225.93	0.050000	11.30
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		30.81	1.000000	30.81				
SERVICE FEE		681.00	1.968198	1,340.34				





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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	INGA 14-12MBH	1.00000000	7333022 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
16,922.37	11,322.17	28,244.54	5,834.95	22,409.59	336.44	0.00	22,073.15	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	2,898.00	4,041.00	1,394
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,898.00	4,041.00	100.00%
Field Fuel:	133.83	171.98	4.26%
Net Delivered:	2,764.17	3,869.02	
NGL Shrink:		1,251.19	30.96%
Plant Fuel:		58.30	1.44%
Loss and Unaccounted For:		-50.65	-1.25%
Actual Residue:		2,610.18	64.59%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,976.93	0.40%	7.81	0.116517	0.91	100.00	7.81	1.645983	12.86
ETHANE	13,832.18	14.26%	1,972.35	0.066337	130.84	100.00	1,972.35	0.254264	501.50
PROPANE	6,456.00	88.26%	5,697.88	0.091564	521.72	100.00	5,697.88	0.707146	4,029.24
BUTANE	3,389.70	102.25%	3,466.13	0.102711	356.01	100.00	3,466.13	0.872971	3,025.83
PENTANES PLUS	1,976.93	79.68%	1,575.28	0.110558	174.16	100.00	1,575.28	1.629281	2,566.57
CONDENSATE	1,976.93	29.47%	582.58	0.115950	67.55	100.00	582.58	2.036058	1,186.17
	27,631.74		13,302.03		1,251.19		13,302.03		11,322.17

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
2,610.18	100.00	2,610.18	6.483219	16,922.37	NDGS	2,590.00	0.090500	234.40
Fees & Adjustments					NDOE	927.66	0.060000	55.66
					NDOP	927.66	0.050000	46.38
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		131.11	1.000000	131.11				
SERVICE FEE		2,898.00	1.968198	5,703.84				
</								

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	7/22/2022
Date:	
Monthly Ave	59.20
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7070		
Carbon Dioxide	0.8002		
Water Vapor	0.0000		
H2S	0.0006		6
Other Inerts	0.0000		
Methane	64.1873		
Ethane	18.9538	5.0041	
Propane	8.5879	2.3356	
Iso Butane	1.0429	0.3369	
Nor Butane	2.8579	0.8894	
Iso Pentane	0.4957	0.1790	
Nor Pentane	0.7205	0.2578	
Hexanes Plus	0.6462	0.2784	
Totals	100.0000	9.2812	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners  
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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	AIDEN 31-13MBH	1.00000000	7333023 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
21,717.36	12,480.59	34,197.95	7,399.39	26,798.56	414.32	0.00	26,384.24	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	3,675.00	4,999.00	1,360
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,675.00	4,999.00	100.00%
Field Fuel:	169.71	212.75	4.26%
Net Delivered:	3,505.29	4,786.25	
NGL Shrink:		1,426.68	28.54%
Plant Fuel:		74.82	1.50%
Loss and Unaccounted For:		-65.03	-1.30%
Actual Residue:		3,349.78	67.01%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,891.10	0.40%	7.47	0.116466	0.87	100.00	7.47	1.645983	12.30
ETHANE	17,525.40	14.26%	2,498.94	0.066340	165.78	100.00	2,498.94	0.254264	635.39
PROPANE	7,987.15	88.26%	7,049.30	0.091562	645.45	100.00	7,049.30	0.707146	4,984.88
BUTANE	3,650.06	102.25%	3,732.34	0.102713	383.36	100.00	3,732.34	0.872971	3,258.22
PENTANES PLUS	1,891.10	79.68%	1,506.88	0.110560	166.60	100.00	1,506.88	1.629281	2,455.13
CONDENSATE	1,891.10	29.47%	557.29	0.115954	64.62	100.00	557.29	2.036058	1,134.67
	32,944.81		15,352.22		1,426.68		15,352.22		12,480.59

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,349.78	100.00	3,349.78	6.483219	21,717.36	NDGS	3,450.00	0.090500	312.22
Fees & Adjustments					NDOE	928.21	0.060000	55.69
					NDOP	928.21	0.050000	46.41
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		166.26	1.000000	166.26				
SERVICE FEE		3,675.00	1.968198	7,233.13				
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**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	OLE BOE 44-14MBH-ULW	1.00000000	7333024 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary							
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
6,181.30	3,408.79	9,590.09	2,087.93	7,502.16	105.52	0.00	7,396.64

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,037.00	1,418.00	1,367
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,037.00	1,418.00	100.00%
Field Fuel:	47.89	60.35	4.26%
Net Delivered:	989.11	1,357.65	
NGL Shrink:		401.45	28.31%
Plant Fuel:		21.29	1.50%
Loss and Unaccounted For:		-18.52	-1.31%
Actual Residue:		953.43	67.24%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	439.46	0.40%	1.74	0.114943	0.20	100.00	1.74	1.645983	2.86
ETHANE	5,251.68	14.26%	748.86	0.066341	49.68	100.00	748.86	0.254264	190.41
PROPANE	2,392.36	88.26%	2,111.45	0.091563	193.33	100.00	2,111.45	0.707146	1,493.10
BUTANE	995.04	102.25%	1,017.47	0.102716	104.51	100.00	1,017.47	0.872971	888.22
PENTANES PLUS	439.46	79.68%	350.17	0.110546	38.71	100.00	350.17	1.629281	570.53
CONDENSATE	439.46	29.47%	129.50	0.115985	15.02	100.00	129.50	2.036058	263.67
	9,518.00		4,359.19		401.45		4,359.19		3,408.79

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
953.43	100.00	953.43	6.483219	6,181.30	NDGS	919.00	0.090500	83.17
Fees & Adjustments					NDOE	203.11	0.060000	12.19
					NDOP	203.11	0.050000	10.16
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		46.91	1.000000	46.91				
SERVICE FEE		1,037.00	1.968198	2,041.02				



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	ORA 32-24MBH	1.00000000	7333025 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
21,696.09	13,025.02	34,721.11	7,365.16	27,355.95	351.36	0.00	27,004.59	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	3,658.00	5,148.00	1,407
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,658.00	5,148.00	100.00%
Field Fuel:	168.92	219.09	4.26%
Net Delivered:	3,489.08	4,928.91	
NGL Shrink:		1,572.61	30.55%
Plant Fuel:		74.74	1.45%
Loss and Unaccounted For:		-64.94	-1.26%
Actual Residue:		3,346.50	65.01%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,385.16	0.39%	5.47	0.115174	0.63	100.00	5.47	1.645983	9.00
ETHANE	20,165.49	14.26%	2,875.42	0.066338	190.75	100.00	2,875.42	0.254264	731.12
PROPANE	10,275.34	88.26%	9,068.76	0.091563	830.36	100.00	9,068.76	0.707146	6,412.93
BUTANE	3,632.48	102.25%	3,714.38	0.102712	381.51	100.00	3,714.38	0.872971	3,242.54
PENTANES PLUS	1,385.16	79.68%	1,103.75	0.110559	122.03	100.00	1,103.75	1.629281	1,798.31
CONDENSATE	1,385.16	29.47%	408.20	0.115948	47.33	100.00	408.20	2.036058	831.12
	36,843.63		17,175.98		1,572.61		17,175.98		13,025.02

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,346.50	100.00	3,346.50	6.483219	21,696.09	NDGS	3,132.00	0.090500	283.45
					NDOE	617.40	0.060000	37.04
					NDOP	617.40	0.050000	30.87
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		165.49	1.000000	165.49				
SERVICE FEE		3,658.00	1.968198	7,199.67				
					</			



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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

**Lease & Contract Information**

System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	AIDEN 3-3-13UTFH	1.00000000	7333026 A	ND	MCKENZIE	WATCOP11111	14.73	WET

**Settlement Summary**

Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
11,431.47	7,384.78	18,816.25	3,940.30	14,875.95	229.58	0.00	14,646.37

**Point of Receipt Information**

	MCF	MMBtu	Btu
Gross Wellhead:	1,957.00	2,720.00	1,390
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,957.00	2,720.00	100.00%
Field Fuel:	90.37	115.76	4.26%
Net Delivered:	1,866.63	2,604.24	
NGL Shrink:		835.83	30.73%
Plant Fuel:		39.38	1.45%
Loss and Unaccounted For:		-34.21	-1.26%
Actual Residue:		1,763.24	64.83%

**NGL Settlement**

	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Settlement Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,176.35	0.40%	4.65	0.116129	0.54	100.00	4.65	1.645983	7.65
ETHANE	9,955.67	14.26%	1,419.56	0.066337	94.17	100.00	1,419.56	0.254264	360.94
PROPANE	4,677.77	88.26%	4,128.55	0.091562	378.02	100.00	4,128.55	0.707146	2,919.49
BUTANE	2,087.83	102.25%	2,134.88	0.102713	219.28	100.00	2,134.88	0.872971	1,863.69
PENTANES PLUS	1,176.35	79.68%	937.34	0.110558	103.63	100.00	937.34	1.629281	1,527.19
CONDENSATE	1,176.35	29.47%	346.66	0.115935	40.19	100.00	346.66	2.036058	705.82
	19,073.97		8,971.64		835.83		8,971.64		7,384.78

**Residue Gas Settlement**

Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$
1,763.24	100.00	1,763.24	6.483219	11,431.47

**Fees & Adjustments**

	Basis	Rate \$	Value \$
ELECTRIC FEE	88.54	1.000000	88.54
SERVICE FEE	1,957.00	1.968198	3,851.76
Total:			3,940.30

**Taxes**

Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
NDGS	1,835.00	0.090500	166.07
NDOE	577.39	0.060000	34.64
NDOP	577.39	0.050000	28.87
Tax Exempt Decimal: 0.04791667			Total : 229.58

**Other Information**

Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	3/17/2021
Date:	
Monthly Ave	61.25
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

**Point of Receipt Gas Analysis**

Components	Mol %	GPM	PPM
Nitrogen	1.7255		
Carbon Dioxide	0.8876		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	63.3824		
Ethane	19.8507	5.3335	
Propane	9.0542	2.5060	
Iso Butane	1.0052	0.3304	
Nor Butane	2.4883	0.7881	
Iso Pentane	0.4238	0.1557	
Nor Pentane	0.5898	0.2148	
Hexanes Plus	0.5924	0.2597	
Totals	100.0000	9.5882	

**Hiland Contacts**

Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

**System Information**

Total Month System	MCF
POR:	

**Comments**

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Holdings LLC**  
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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	ELIZABETH STROH 34-7MBH	1.00000000	7733005 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
5,724.36	4,517.63	10,241.99	2,047.67	8,194.32	123.63	0.00	8,070.69	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,017.00	1,476.00	1,451
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,017.00	1,476.00	100.00%
Field Fuel:	46.96	62.81	4.26%
Net Delivered:	970.04	1,413.19	
NGL Shrink:		527.63	35.75%
Plant Fuel:		19.72	1.34%
Loss and Unaccounted For:		-17.11	-1.16%
Actual Residue:		882.95	59.82%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	579.50	0.40%	2.29	0.117904	0.27	100.00	2.29	1.645983	3.77
ETHANE	5,833.72	14.26%	831.82	0.066336	55.18	100.00	831.82	0.254264	211.50
PROPANE	3,326.66	88.25%	2,935.94	0.091562	268.82	100.00	2,935.94	0.707146	2,076.13
BUTANE	1,261.63	102.26%	1,290.11	0.102712	132.51	100.00	1,290.11	0.872971	1,126.23
PENTANES PLUS	579.50	79.68%	461.74	0.110560	51.05	100.00	461.74	1.629281	752.30
CONDENSATE	579.50	29.47%	170.77	0.115945	19.80	100.00	170.77	2.036058	347.70
	11,581.01		5,692.67		527.63		5,692.67		4,517.63

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
882.95	100.00	882.95	6.483219	5,724.36	NDGS	1,003.00	0.090500	90.77
Fees & Adjustments					NDOE	298.74	0.060000	17.92
					NDOP	298.74	0.050000	14.94
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		46.01	1.000000	46.01				
SERVICE FEE		1,017.00	1.968198	2,001.66				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	11/4/2021
Date:	
Monthly Ave	47.49
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.4296		
Carbon Dioxide	0.8507		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	53.6656		
Ethane	22.7648	6.0139	
Propane	12.6015	3.4294	
Iso Butane	1.1118	0.3594	
Nor Butane	3.0225	0.9412	
Iso Pentane	0.4436	0.1603	
Nor Pentane	0.5639	0.2019	
Hexanes Plus	0.5457	0.2352	
Totals	100.0000	11.3413	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners  
Holdings LLC**  
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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	CECILIA STROH 34-7MBH	1.00000000	7733006 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
2,897.48	2,426.81	5,324.29	1,065.11	4,259.18	66.64	0.00	4,192.54	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	529.00	758.00	1,433
Allocation Decima	1.00000000	1.00000000	
Owner Share:	529.00	758.00	100.00%
Field Fuel:	24.43	32.26	4.26%
Net Delivered:	504.57	725.74	
NGL Shrink:		277.53	36.61%
Plant Fuel:		9.98	1.32%
Loss and Unaccounted For:		-8.69	-1.15%
Actual Residue:		446.92	58.96%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	345.33	0.39%	1.36	0.117647	0.16	100.00	1.36	1.645983	2.24
ETHANE	2,803.74	14.26%	399.77	0.066338	26.52	100.00	399.77	0.254264	101.65
PROPANE	1,684.91	88.26%	1,487.13	0.091566	136.17	100.00	1,487.13	0.707146	1,051.62
BUTANE	689.85	102.26%	705.41	0.102720	72.46	100.00	705.41	0.872971	615.80
PENTANES PLUS	345.33	79.68%	275.16	0.110554	30.42	100.00	275.16	1.629281	448.31
CONDENSATE	345.33	29.47%	101.76	0.115959	11.80	100.00	101.76	2.036058	207.19
	5,869.16		2,970.59		277.53		2,970.59		2,426.81

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
446.92	100.00	446.92	6.483219	2,897.48	NDGS	520.00	0.090500	47.06
Fees & Adjustments					NDOE	178.01	0.060000	10.68
					NDOP	178.01	0.050000	8.90
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		23.93	1.000000	23.93				
SERVICE FEE		529.00	1.968198	1,041.18				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	11/4/2021
Date:	
Monthly Ave	46.38
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.6114		
Carbon Dioxide	0.9519		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	54.0031		
Ethane	21.0362	5.5567	
Propane	12.2717	3.3393	
Iso Butane	1.1211	0.3624	
Nor Butane	3.2268	1.0048	
Iso Pentane	0.5037	0.1820	
Nor Pentane	0.6389	0.2287	
Hexanes Plus	0.6349	0.2737	
Totals	100.0000	10.9476	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners  
Holdings LLC**  
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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	CECILIA STROH 44-7 MBH	1.00000000	7733012 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,892.02	6,724.81	14,616.83	2,977.87	11,638.96	194.44	0.00	11,444.52	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,479.00	2,052.00	1,387
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,479.00	2,052.00	100.00%
Field Fuel:	68.30	87.33	4.26%
Net Delivered:	1,410.70	1,964.67	
NGL Shrink:		743.78	36.25%
Plant Fuel:		27.19	1.33%
Loss and Unaccounted For:		-23.60	-1.15%
Actual Residue:		1,217.30	59.32%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,114.74	0.39%	4.40	0.115909	0.51	100.00	4.40	1.645983	7.24
ETHANE	6,707.31	14.26%	956.39	0.066333	63.44	100.00	956.39	0.254264	243.17
PROPANE	4,165.23	88.26%	3,676.04	0.091563	336.59	100.00	3,676.04	0.707146	2,599.50
BUTANE	1,970.47	102.25%	2,014.87	0.102711	206.95	100.00	2,014.87	0.872971	1,758.92
PENTANES PLUS	1,114.74	79.68%	888.22	0.110558	98.20	100.00	888.22	1.629281	1,447.16
CONDENSATE	1,114.74	29.47%	328.49	0.115955	38.09	100.00	328.49	2.036058	668.82
	15,072.49		7,868.41		743.78		7,868.41		6,724.81

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,217.30	100.00	1,217.30	6.483219	7,892.02	NDGS	1,450.00	0.090500	131.23
					NDOE	574.65	0.060000	34.48
					NDOP	574.65	0.050000	28.73
					Total : 194.44			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	66.91	1.000000	66.91					
SERVICE FEE	1,479.00	1.968198	2,910.96					
Total:				2,977.87				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	10/7/2021
Date:	
Monthly Ave	42.36
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.8624		
Carbon Dioxide	0.8928		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	56.8927		
Ethane	18.0057	4.7546	
Propane	10.8541	2.9526	
Iso Butane	1.1035	0.3566	
Nor Butane	3.3416	1.0402	
Iso Pentane	0.5598	0.2021	
Nor Pentane	0.7231	0.2588	
Hexanes Plus	0.7641	0.3293	
Totals	100.0000	9.8942	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments





**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	CE STROH 4A-MBH-ULW	1.00000000	7733013 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
10,781.79	8,765.06	19,546.85	4,010.77	15,536.08	253.31	0.00	15,282.77	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,992.00	2,773.00	1,392
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,992.00	2,773.00	100.00%
Field Fuel:	91.99	118.01	4.26%
Net Delivered:	1,900.01	2,654.99	
NGL Shrink:		987.11	35.60%
Plant Fuel:		37.14	1.34%
Loss and Unaccounted For:		-32.29	-1.16%
Actual Residue:		1,663.03	59.97%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,343.69	0.40%	5.31	0.116761	0.62	100.00	5.31	1.645983	8.74
ETHANE	9,523.99	14.26%	1,358.04	0.066346	90.10	100.00	1,358.04	0.254264	345.30
PROPANE	5,771.28	88.26%	5,093.64	0.091563	466.39	100.00	5,093.64	0.707146	3,601.95
BUTANE	2,530.05	102.25%	2,587.03	0.102712	265.72	100.00	2,587.03	0.872971	2,258.40
PENTANES PLUS	1,343.69	79.68%	1,070.69	0.110555	118.37	100.00	1,070.69	1.629281	1,744.45
CONDENSATE	1,343.69	29.47%	395.97	0.115943	45.91	100.00	395.97	2.036058	806.22
	20,512.70		10,510.68		987.11		10,510.68		8,765.06

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,663.03	100.00	1,663.03	6.483219	10,781.79	NDGS	1,957.00	0.090500	177.11
					NDOE	692.72	0.060000	41.56
					NDOP	692.72	0.050000	34.64
					Total : 253.31			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	90.12	1.000000	90.12					
SERVICE FEE	1,992.00	1.968198	3,920.65					
Total:				4,010.77				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	44.30
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.3787		
Carbon Dioxide	0.9939		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	56.4078		
Ethane	18.9824	5.0126	
Propane	11.1663	3.0375	
Iso Butane	1.0906	0.3524	
Nor Butane	3.1455	0.9792	
Iso Pentane	0.5143	0.1857	
Nor Pentane	0.6512	0.2331	
Hexanes Plus	0.6693	0.2884	
Totals	100.0000	10.0889	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	EH STROH 4B-MBH-ULW	1.00000000	7733014 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
29,182.72	22,903.04	52,085.76	10,570.56	41,515.20	661.03	0.00	40,854.17	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	5,250.00	7,434.00	1,416
Allocation Decima	1.00000000	1.00000000	
Owner Share:	5,250.00	7,434.00	100.00%
Field Fuel:	242.44	316.38	4.26%
Net Delivered:	5,007.56	7,117.62	
NGL Shrink:		2,603.14	35.02%
Plant Fuel:		100.53	1.35%
Loss and Unaccounted For:		-87.32	-1.17%
Actual Residue:		4,501.27	60.55%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	3,417.16	0.40%	13.50	0.115556	1.56	100.00	13.50	1.645983	22.22
ETHANE	27,276.68	14.26%	3,889.38	0.066342	258.03	100.00	3,889.38	0.254264	988.93
PROPANE	15,337.15	88.26%	13,536.05	0.091563	1,239.40	100.00	13,536.05	0.707146	9,571.96
BUTANE	6,534.87	102.25%	6,682.10	0.102713	686.34	100.00	6,682.10	0.872971	5,833.28
PENTANES PLUS	3,417.16	79.68%	2,722.88	0.110563	301.05	100.00	2,722.88	1.629281	4,436.34
CONDENSATE	3,417.16	29.47%	1,007.00	0.115948	116.76	100.00	1,007.00	2.036058	2,050.31
	55,983.02		27,850.91		2,603.14		27,850.91		22,903.04

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
4,501.27	100.00	4,501.27	6.483219	29,182.72	NDGS	5,163.00	0.090500	467.25
					NDOE	1,761.65	0.060000	105.70
					NDOP	1,761.65	0.050000	88.08
					Total : 661.03			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	237.52	1.000000	237.52					
SERVICE FEE	5,250.00	1.968198	10,333.0					
			4					
Total:				10,570.56				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	267.12
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.0348		
Carbon Dioxide	0.8893		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	56.2726		
Ethane	20.6249	5.4471	
Propane	11.2576	3.0628	
Iso Butane	1.0906	0.3525	
Nor Butane	3.0594	0.9525	
Iso Pentane	0.4927	0.1779	
Nor Pentane	0.6347	0.2272	
Hexanes Plus	0.6434	0.2773	
Totals	100.0000	10.4973	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	ELIZABETH STROH 44-7-MBH	1.00000000	7733015 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
6,394.40	4,745.13	11,139.53	2,335.59	8,803.94	150.08	0.00	8,653.86	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,160.00	1,580.00	1,362
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,160.00	1,580.00	100.00%
Field Fuel:	53.57	67.24	4.26%
Net Delivered:	1,106.43	1,512.76	
NGL Shrink:		523.58	33.14%
Plant Fuel:		22.03	1.39%
Loss and Unaccounted For:		-19.15	-1.21%
Actual Residue:		986.30	62.42%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	830.38	0.39%	3.28	0.115854	0.38	100.00	3.28	1.645983	5.40
ETHANE	5,489.22	14.26%	782.73	0.066345	51.93	100.00	782.73	0.254264	199.02
PROPANE	2,840.10	88.26%	2,506.56	0.091564	229.51	100.00	2,506.56	0.707146	1,772.51
BUTANE	1,335.24	102.26%	1,365.36	0.102713	140.24	100.00	1,365.36	0.872971	1,191.92
PENTANES PLUS	830.38	79.68%	661.67	0.110554	73.15	100.00	661.67	1.629281	1,078.04
CONDENSATE	830.38	29.47%	244.71	0.115933	28.37	100.00	244.71	2.036058	498.24
	11,325.32		5,564.31		523.58		5,564.31		4,745.13

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
986.30	100.00	986.30	6.483219	6,394.40	NDGS	1,138.00	0.090500	102.99
Fees & Adjustments					NDOE	428.09	0.060000	25.69
					NDOP	428.09	0.050000	21.40
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		52.48	1.000000	52.48				
SERVICE FEE		1,160.00	1.968198	2,283.11				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	43.04
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	6.1803		
Carbon Dioxide	0.8524		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	58.9484		
Ethane	18.7926	4.9612	
Propane	9.4387	2.5669	
Iso Butane	0.9757	0.3152	
Nor Butane	2.8651	0.8916	
Iso Pentane	0.5210	0.1881	
Nor Pentane	0.7087	0.2536	
Hexanes Plus	0.7170	0.3088	
Totals	100.0000	9.4854	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	ELIZABETH STROH 24-7MBH	1.00000000	7733016 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
9,945.19	8,810.37	18,755.56	3,646.34	15,109.22	240.83	0.00	14,868.39	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,811.00	2,634.00	1,454
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,811.00	2,634.00	100.00%
Field Fuel:	83.63	112.10	4.26%
Net Delivered:	1,727.37	2,521.90	
NGL Shrink:		983.42	37.34%
Plant Fuel:		34.26	1.30%
Loss and Unaccounted For:		-29.77	-1.13%
Actual Residue:		1,533.99	58.24%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,412.47	0.40%	5.58	0.116487	0.65	100.00	5.58	1.645983	9.18
ETHANE	9,490.86	14.26%	1,353.28	0.066335	89.77	100.00	1,353.28	0.254264	344.09
PROPANE	5,518.26	88.26%	4,870.17	0.091564	445.93	100.00	4,870.17	0.707146	3,443.92
BUTANE	2,612.30	102.26%	2,671.22	0.102713	274.37	100.00	2,671.22	0.872971	2,331.89
PENTANES PLUS	1,412.47	79.68%	1,125.51	0.110563	124.44	100.00	1,125.51	1.629281	1,833.78
CONDENSATE	1,412.47	29.47%	416.25	0.115940	48.26	100.00	416.25	2.036058	847.51
	20,446.36		10,442.01		983.42		10,442.01		8,810.37

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,533.99	100.00	1,533.99	6.483219	9,945.19	NDGS	1,776.00	0.090500	160.73
					NDOE	728.18	0.060000	43.69
					NDOP	728.18	0.050000	36.41
					Total : 240.83			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	81.93	1.000000	81.93					
SERVICE FEE	1,811.00	1.968198	3,564.41					
Total:				3,646.34				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	8/19/2022
Date:	
Monthly Ave	48.02
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.8294		
Carbon Dioxide	0.7693		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	54.9337		
Ethane	20.7973	5.4944	
Propane	11.7384	3.1946	
Iso Butane	1.2275	0.3968	
Nor Butane	3.5819	1.1155	
Iso Pentane	0.5907	0.2134	
Nor Pentane	0.7665	0.2744	
Hexanes Plus	0.7652	0.3299	
Totals	100.0000	11.0190	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners  
Holdings LLC**  
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SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	CECILIA STROH 24-7MBH	1.00000000	7733017 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
6,403.02	7,243.22	13,646.24	2,420.15	11,226.09	175.33	0.00	11,050.76	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,202.00	1,866.00	1,552
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,202.00	1,866.00	100.00%
Field Fuel:	55.51	79.41	4.26%
Net Delivered:	1,146.49	1,786.59	
NGL Shrink:		796.06	42.66%
Plant Fuel:		22.06	1.18%
Loss and Unaccounted For:		-19.16	-1.03%
Actual Residue:		987.63	52.93%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,218.26	0.39%	4.81	0.116424	0.56	100.00	4.81	1.645983	7.92
ETHANE	6,650.33	14.26%	948.28	0.066341	62.91	100.00	948.28	0.254264	241.11
PROPANE	4,447.58	88.26%	3,925.33	0.091562	359.41	100.00	3,925.33	0.707146	2,775.78
BUTANE	2,134.99	102.26%	2,183.15	0.102709	224.23	100.00	2,183.15	0.872971	1,905.83
PENTANES PLUS	1,218.26	79.68%	970.74	0.110555	107.32	100.00	970.74	1.629281	1,581.61
CONDENSATE	1,218.26	29.47%	359.01	0.115958	41.63	100.00	359.01	2.036058	730.97
	15,669.42		8,391.32		796.06		8,391.32		7,243.22

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
987.63	100.00	987.63	6.483219	6,403.02	NDGS	1,174.00	0.090500	106.25
Fees & Adjustments					NDOE	628.05	0.060000	37.68
					NDOP	628.05	0.050000	31.40
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		54.38	1.000000	54.38				
SERVICE FEE		1,202.00	1.968198	2,365.77				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	8/19/2022
Date:	
Monthly Ave	46.28
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.2906		
Carbon Dioxide	0.8546		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	50.0136		
Ethane	21.9361	5.8006	
Propane	14.2411	3.8793	
Iso Butane	1.4774	0.4780	
Nor Butane	4.4405	1.3842	
Iso Pentane	0.7461	0.2698	
Nor Pentane	0.9595	0.3439	
Hexanes Plus	1.0404	0.4489	
Totals	100.0000	12.6047	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	BATH 11-35H	1.00000000	7933003 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
882.24	827.07	1,709.31	326.18	1,383.13	17.72	0.00	1,365.41	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	162.00	239.00	1,475
Allocation Decima	1.00000000	1.00000000	
Owner Share:	162.00	239.00	100.00%
Field Fuel:	7.48	10.17	4.26%
Net Delivered:	154.52	228.83	
NGL Shrink:		92.36	38.64%
Plant Fuel:		3.04	1.27%
Loss and Unaccounted For:		-2.65	-1.11%
Actual Residue:		136.08	56.94%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	129.24	0.39%	0.51	0.117647	0.06	100.00	0.51	1.645983	0.84
ETHANE	845.18	14.26%	120.50	0.066307	7.99	100.00	120.50	0.254264	30.64
PROPANE	510.36	88.27%	450.48	0.091547	41.24	100.00	450.48	0.707146	318.55
BUTANE	259.52	102.27%	265.41	0.102709	27.26	100.00	265.41	0.872971	231.69
PENTANES PLUS	129.24	79.69%	102.99	0.110593	11.39	100.00	102.99	1.629281	167.80
CONDENSATE	129.24	29.47%	38.09	0.116041	4.42	100.00	38.09	2.036058	77.55
	1,873.54		977.98		92.36		977.98		827.07

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
136.08	100.00	136.08	6.483219	882.24	NDGS	159.00	0.090500	14.39
					NDOP	66.63	0.050000	3.33
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	7.33	1.000000	7.33					
SERVICE FEE	162.00	1.968198	318.85					
Total:				326.18	Total : 17.72			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	8/19/2022
Date:	
Monthly Ave	40.24
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.2817		
Carbon Dioxide	0.9837		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	54.3662		
Ethane	20.6999	5.4697	
Propane	12.1339	3.3029	
Iso Butane	1.3008	0.4206	
Nor Butane	4.0414	1.2589	
Iso Pentane	0.6693	0.2418	
Nor Pentane	0.8483	0.3038	
Hexanes Plus	0.6744	0.2908	
Totals	100.0000	11.2885	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	NEWRY 24-26H	1.00000000	7933004 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
1,418.85	1,421.65	2,840.50	529.54	2,310.96	28.54	0.00	2,282.42	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	263.00	397.00	1,510
Allocation Decima	1.00000000	1.00000000	
Owner Share:	263.00	397.00	100.00%
Field Fuel:	12.14	16.89	4.25%
Net Delivered:	250.86	380.11	
NGL Shrink:		160.60	40.45%
Plant Fuel:		4.89	1.23%
Loss and Unaccounted For:		-4.23	-1.07%
Actual Residue:		218.85	55.13%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	201.24	0.39%	0.79	0.113924	0.09	100.00	0.79	1.645983	1.30
ETHANE	1,390.84	14.26%	198.34	0.066300	13.15	100.00	198.34	0.254264	50.43
PROPANE	883.58	88.25%	779.76	0.091567	71.40	100.00	779.76	0.707146	551.40
BUTANE	489.00	102.25%	500.01	0.102698	51.35	100.00	500.01	0.872971	436.49
PENTANES PLUS	201.24	79.69%	160.36	0.110564	17.73	100.00	160.36	1.629281	261.27
CONDENSATE	201.24	29.47%	59.31	0.116001	6.88	100.00	59.31	2.036058	120.76
	3,165.90		1,698.57		160.60		1,698.57		1,421.65

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
218.85	100.00	218.85	6.483219	1,418.85	NDGS	258.00	0.090500	23.35
					NDOP	103.75	0.050000	5.19
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	11.90	1.000000	11.90					
SERVICE FEE	263.00	1.968198	517.64					
Total:				529.54				
							Total :	28.54

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	8/19/2022
Date:	
Monthly Ave	39.93
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.0148		
Carbon Dioxide	0.9857		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	52.7767		
Ethane	20.9762	5.5443	
Propane	12.9359	3.5222	
Iso Butane	1.5077	0.4877	
Nor Butane	4.6909	1.4616	
Iso Pentane	0.6928	0.2504	
Nor Pentane	0.8229	0.2948	
Hexanes Plus	0.5960	0.2570	
Totals	100.0000	11.8180	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	BERLIN 34-14H	1.00000000	7933009 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
775.07	615.70	1,390.77	281.88	1,108.89	16.05	0.00	1,092.84	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	140.00	201.00	1,436
Allocation Decima	1.00000000	1.00000000	
Owner Share:	140.00	201.00	100.00%
Field Fuel:	6.47	8.55	4.25%
Net Delivered:	133.53	192.45	
NGL Shrink:		72.58	36.11%
Plant Fuel:		2.67	1.33%
Loss and Unaccounted For:		-2.35	-1.17%
Actual Residue:		119.55	59.48%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	66.71	0.39%	0.26	0.115385	0.03	100.00	0.26	1.645983	0.43
ETHANE	709.04	14.26%	101.12	0.066357	6.71	100.00	101.12	0.254264	25.71
PROPANE	433.99	88.24%	382.96	0.091576	35.07	100.00	382.96	0.707146	270.81
BUTANE	215.34	102.23%	220.15	0.102748	22.62	100.00	220.15	0.872971	192.18
PENTANES PLUS	66.71	79.64%	53.13	0.110484	5.87	100.00	53.13	1.629281	86.56
CONDENSATE	66.71	29.46%	19.65	0.116031	2.28	100.00	19.65	2.036058	40.01
	1,491.79		777.27		72.58		777.27		615.70

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
119.55	100.00	119.55	6.483219	775.07	NDGS	136.00	0.090500	12.31
Fees & Adjustments					NDOE	33.98	0.060000	2.04
					NDOP	33.98	0.050000	1.70
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		6.33	1.000000	6.33				
SERVICE FEE		140.00	1.968198	275.55				