## SETTLEMENT STATEMENT Lease & 6

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[	WATFORD CITY	6/2022	7/2022	BERLIN 34-14H	1.00000000	7933009 A	ND	DUNN	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
2,187.47	1,982.14	4,169.61	781.04	3,388.57	24.76	0.00	3,363.81

Receipt Inforn	nation	
MCF	<u>MMBtu</u>	<u>Btu</u>
388.00	556.00	1.433
1.00000000	1.00000000	
388.00	556.00	100.00%
17.52	23.16	4.17%
370.48	532.84	
	198.56	35.71%
	5.71	1.03%
	-3.05	-0.55%
	331.62	59.64%
	MCF 388.00 1.00000000 388.00 17.52	388.00 556.00 1.00000000 1.00000000 388.00 556.00 17.52 23.16 370.48 532.84 198.56 5.71 -3.05

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	185.09	0.09%	0.17	0.117647	0.02	100.00	0.17	1.944719	0.33
ETHANE	1,967.25	14.63%	287.86	0.066352	19.10	100.00	287.86	0.220719	63.53
PROPANE	1,204.10	84.89%	1,022.20	0.091567	93.60	100.00	1,022.20	0.807543	825.47
BUTANE	597.47	100.81%	602.32	0.102703	61.86	100.00	602.32	1.077021	648.71
PENTANES PLUS	185.09	94.60%	175.10	0.110565	19.36	100.00	175.10	1.958972	343.02
CONDENSATE	185.09	21.52%	39.84	0.115964	4.62	100.00	39.84	2.537198	101.08
1									
1	4,139.00		2,127.49		198.56		2,127.49		1,982.14

%		Resid	ue Gas Settlement				Taxes		
ا ،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
ر ا%	331.62	100.00	331.62	6.596330	2,187.47	NDGS	380.00	0.040500	15.39
ر ا%		Fee	s & Adjustments			NDOE	85.18	0.060000	5.11
		_	Basis	Rate \$	Value \$	NDOP	85.18	0.050000	4.26
	ELECTRIC	FEE	17.38	1.000000	17.38				
1	SERVICE I	FEE	388.00	1.968198	763.66				
1									
1									
1						Tax Exempt De	cimal: 0.01186523	Total :	24.76
-1			Total:		781.04				

	Other Information
Operator E	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type: Sample	3/4/2022
Date: Monthly Ave	52.03
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimburseme	ent:

Poin	t of Receipt Gas A	Analysis	
Components	Mol %	GPM	PPM
Nitrogen	4.3742		
Carbon Dioxide	1.0341		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	56.0972		
Ethane	20.1033	5.3100	
Propane	11.9450	3.2501	
Iso Butane	1.4271	0.4612	
Nor Butane	3.6982	1.1515	
Iso Pentane	0.4535	0.1638	
Nor Pentane	0.5220	0.1869	
Hexanes Plus	0.3453	0.1489	
Totals	100.0000	10.6724	

	Hiland Contacts					
<u> </u>	Accounting  Measurement  ENIDMI	MONICA ARSENAULT (918)588-5008 EASUREMENT@KINDERMORGAN.COM				
1	Contracts	ERIK LARSEN (918)588-5046				

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