



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	NEWRY 24-26H	1.00000000	7933004 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
928.30	1,328.52	2,256.82	419.00	1,837.82	24.41	0.00	1,813.41	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	208.00	318.00	1,529
Allocation Decima	1.00000000	1.00000000	
Owner Share:	208.00	318.00	100.00%
Field Fuel:	9.69	13.68	4.30%
Net Delivered:	198.31	304.32	
NGL Shrink:		131.63	41.39%
Plant Fuel:		3.89	1.22%
Loss and Unaccounted For:		-4.75	-1.49%
Actual Residue:		173.55	54.58%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	185.32	0.15%	0.27	0.111111	0.03	100.00	0.27	1.800869	0.49
ETHANE	1,115.12	11.86%	132.27	0.066379	8.78	100.00	132.27	0.194221	25.69
PROPANE	709.79	87.35%	619.99	0.091566	56.77	100.00	619.99	0.765524	474.62
BUTANE	397.33	99.76%	396.36	0.102710	40.71	100.00	396.36	0.962066	381.32
PENTANES PLUS	185.32	87.12%	161.45	0.110561	17.85	100.00	161.45	1.887684	304.77
CONDENSATE	185.32	34.84%	64.56	0.116016	7.49	100.00	64.56	2.193800	141.63
	2,592.88		1,374.90		131.63		1,374.90		1,328.52

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
173.55	100.00	173.55	5.348885	928.30	NDGS	203.00	0.090500	18.37
					NDOP	120.81	0.050000	6.04
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	9.61	1.000000	9.61					
SERVICE FEE	208.00	1.968198	409.39					
Total:				419.00	Total : 24.41			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	9/9/2021
Date:	
Monthly Ave	42.84
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	3.9043		
Carbon Dioxide	0.9990		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	51.8199		
Ethane	21.2703	5.6231	
Propane	13.1428	3.5792	
Iso Butane	1.4692	0.4753	
Nor Butane	4.9040	1.5283	
Iso Pentane	0.8387	0.3032	
Nor Pentane	1.1125	0.3986	
Hexanes Plus	0.5393	0.2327	
Totals	100.0000	12.1404	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments