## SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

ſ				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[	WATFORD CITY	8/2022	9/2022	AIDEN 31-13MBH	1.00000000	7333023 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
21,717.36	12,480.59	34,197.95	7,399.39	26,798.56	414.32	0.00	26,384.24

Point of	Receipt Inforn	nation	
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	3,675.00	4,999.00	1.360
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,675.00	4,999.00	100.00%
Field Fuel:	169.71	212.75	4.26%
Net Delivered:	3,505.29	4,786.25	
NGL Shrink:		1,426.68	28.54%
Plant Fuel:		74.82	1.50%
Loss and Unaccounted		-65.03	-1.30%
For: Actual Residue:		3,349.78	67.01%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	1,891.10	0.40%	7.47	0.116466	0.87	100.00	7.47	1.645983	12.30
ETHANE	17,525.40	14.26%	2,498.94	0.066340	165.78	100.00	2,498.94	0.254264	635.39
PROPANE	7,987.15	88.26%	7,049.30	0.091562	645.45	100.00	7,049.30	0.707146	4,984.88
BUTANE	3,650.06	102.25%	3,732.34	0.102713	383.36	100.00	3,732.34	0.872971	3,258.22
PENTANES PLUS	1,891.10	79.68%	1,506.88	0.110560	166.60	100.00	1,506.88	1.629281	2,455.13
CONDENSATE	1,891.10	29.47%	557.29	0.115954	64.62	100.00	557.29	2.036058	1,134.67
_	32,944.81		15,352.22		1,426.68		15,352.22		12,480.59

6		Residu	e Gas Settlement				Taxes		
ا ،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	3,349.78	100.00	3,349.78	6.483219	21,717.36	NDGS	3,450.00	0.090500	312.22
<sub>%</sub> [		Fees	& Adjustments			NDOE	928.21	0.060000	55.69
ا		_	Basis	Rate \$	Value \$	NDOP	928.21	0.050000	46.41
1	ELECTRIC FE	Œ	166.26	1.000000	166.26				
1	SERVICE FEE		3,675.00	1.968198	7,233.13				
						Tax Exempt Deci	imal: 0.04791667	Total :	414.32
1			Total:		7,399.39				

Operator BURLINGTON RESOURCES O&G & CONOCO DE COntract Percent of Proceeds  Type: Sample 7/21/2022  Date: Monthly Ave 56.50  PSIG: Taxes Paid Buyer  By: Tax No	•
Type: Sample 7/21/2022  Date: Monthly Ave 56.50  PSIG: Taxes Paid Buyer  By:	tG & CONOCO PH
Sample 7/21/2022  Date: Monthly Ave 56.50  PSIG: Taxes Paid Buyer  By:	
Monthly Ave 56.50 PSIG: Taxes Paid Buyer By:	
Taxes Paid Buyer By:	
Reimbursement:	

Point	of Receipt Gas A	analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.8102		
Carbon Dioxide	0.9006		
Water Vapor	0.0000		
H2S	0.0014		14
Other Inerts	0.0000		
Methane	65.2540		
Ethane	18.9422	4.9997	
Propane	8.3805	2.2786	
Iso Butane	0.9209	0.2974	
Nor Butane	2.3911	0.7439	
Iso Pentane	0.3691	0.1332	
Nor Pentane	0.5107	0.1827	
Hexanes Plus	0.5193	0.2236	
Totals	100.0000	8.8591	

		Hiland Contacts
M	Accounting	MONICA ARSENAULT (918)588-5008
	Measurement ENIDM	EASUREMENT@KINDERMORGAN.COM
14	Contracts	ERIK LARSEN (918)588-5046

System Infor	mation
Total Month System POR:	MCF

	Comments
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