



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	EH STROH 4B-MBH-ULW	1.00000000	7733014 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
16,617.27	17,296.15	33,913.42	7,205.50	26,707.92	484.24	0.00	26,223.68	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	3,577.00	5,065.00	1,416
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,577.00	5,065.00	100.00%
Field Fuel:	166.62	217.90	4.30%
Net Delivered:	3,410.38	4,847.10	
NGL Shrink:		1,756.22	34.67%
Plant Fuel:		69.60	1.37%
Loss and Unaccounted For:		-85.40	-1.69%
Actual Residue:		3,106.68	61.34%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,327.24	0.15%	3.38	0.115385	0.39	100.00	3.38	1.800869	6.09
ETHANE	18,576.68	11.86%	2,203.79	0.066340	146.20	100.00	2,203.79	0.194221	428.02
PROPANE	10,445.31	87.35%	9,124.23	0.091563	835.44	100.00	9,124.23	0.765524	6,984.82
BUTANE	4,450.55	99.76%	4,439.87	0.102712	456.03	100.00	4,439.87	0.962066	4,271.45
PENTANES PLUS	2,327.24	87.12%	2,027.50	0.110560	224.16	100.00	2,027.50	1.887684	3,827.28
CONDENSATE	2,327.24	34.83%	810.69	0.115951	94.00	100.00	810.69	2.193800	1,778.49
	38,127.02		18,609.46		1,756.22		18,609.46		17,296.15

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,106.68	100.00	3,106.68	5.348885	16,617.27	NDGS	3,507.00	0.090500	317.38
					NDOE	1,516.90	0.060000	91.01
					NDOP	1,516.90	0.050000	75.85
					Total : 484.24			
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	165.26	1.000000	165.26					
SERVICE FEE	3,577.00	1.968198	7,040.24					
Total:				7,205.50				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	5/4/2022
Date:	
Monthly Ave	68.18
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.0348		
Carbon Dioxide	0.8893		
Water Vapor	0.0000		
H2S	0.0000		0
Other Inerts	0.0000		
Methane	56.2726		
Ethane	20.6249	5.4471	
Propane	11.2576	3.0628	
Iso Butane	1.0906	0.3525	
Nor Butane	3.0594	0.9525	
Iso Pentane	0.4927	0.1779	
Nor Pentane	0.6347	0.2272	
Hexanes Plus	0.6434	0.2773	
Totals	100.0000	10.4973	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments