SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

ſ				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[WATFORD CITY	8/2022	9/2022	BERLIN 34-14H	1.00000000	7933009 A	ND	DUNN	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
775.07	615.70	1,390.77	281.88	1,108.89	16.05	0.00	1,092.84

Point of 1	Receipt Inforn	nation	
	MCF	MMBtu	<u>Btu</u>
Gross Wellhead:	140.00	201.00	1.436
Allocation Decima	1.00000000	1.00000000	
Owner Share:	140.00	201.00	100.00%
Field Fuel:	6.47	8.55	4.25%
Net Delivered:	133.53	192.45	
NGL Shrink:		72.58	36.11%
Plant Fuel:		2.67	1.33%
Loss and Unaccounted		-2.35	-1.17%
For: Actual Residue:		119.55	59.48%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	66.71	0.39%	0.26	0.115385	0.03	100.00	0.26	1.645983	0.43
ETHANE	709.04	14.26%	101.12	0.066357	6.71	100.00	101.12	0.254264	25.71
PROPANE	433.99	88.24%	382.96	0.091576	35.07	100.00	382.96	0.707146	270.81
BUTANE	215.34	102.23%	220.15	0.102748	22.62	100.00	220.15	0.872971	192.18
PENTANES PLUS	66.71	79.64%	53.13	0.110484	5.87	100.00	53.13	1.629281	86.56
CONDENSATE	66.71	29.46%	19.65	0.116031	2.28	100.00	19.65	2.036058	40.01
1 .									
	1,491.79		777.27		72.58		777.27		615.70

6		Resid	ue Gas Settlement				Taxes		
[،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	119.55	100.00	119.55	6.483219	775.07	NDGS	136.00	0.090500	12.31
%		Fee	s & Adjustments			NDOE	33.98	0.060000	2.04
1		_	Basis	Rate \$	Value \$	NDOP	33.98	0.050000	1.70
	ELECTRIC SERVICE I		6.33 140.00	1.000000 1.968198	6.33 275.55				
			Total		281.88	Tax Exempt De	cimal: 0.01186523	Total :	16.05

Operator BURL: Contract Type: Sample	INGTON RESOURCES O&G & CONOCO PH
Type:	Percent of Proceeds
	3/4/2022
Date: Monthly Ave	49.61
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursement:	

Point	of Receipt Gas	Analysis	
Components	Mol %	GPM	PPM
Nitrogen	4.3742		
Carbon Dioxide	1.0341		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	56.0972		
Ethane	20.1033	5.3100	
Propane	11.9450	3.2501	
Iso Butane	1.4271	0.4612	
Nor Butane	3.6982	1.1515	
Iso Pentane	0.4535	0.1638	
Nor Pentane	0.5220	0.1869	
Hexanes Plus	0.3453	0.1489	
Totals	100.0000	10.6724	

		Hiland Contacts
PM	Accounting Measurement	MONICA ARSENAULT (918)588-5008
1	Contracts	EASUREMENT@KINDERMORGAN.COM ERIK LARSEN (918)588-5046

System Info	ormation
	MCF
Total Month System	
POR:	

	Comments
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