SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
, [WATFORD CITY	8/2022	9/2022	AMANDA 41-14MBH	1.00000000	7333017 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary							
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
4,293.25	1,890.88	6,184.13	1,435.59	4,748.54	72.72	0.00	4,675.82

Point of	Point of Receipt Information						
	MCF	<u>MMBtu</u>	<u>Btu</u>				
Gross Wellhead:	713.00	934.00	1.310				
Allocation Decima	1.00000000	1.00000000					
Owner Share:	713.00	934.00	100.00%				
Field Fuel:	32.92	39.75	4.26%				
Net Delivered:	680.08	894.25					
NGL Shrink:		230.11	24.64%				
Plant Fuel:		14.79	1.58%				
Loss and Unaccounted		-12.86	-1.38%				
For: Actual Residue:		662.21	70.90%				
1							

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
_	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	201.30	0.40%	0.80	0.112500	0.09	100.00	0.80	1.645983	1.32
ETHANE	3,371.50	14.26%	480.73	0.066337	31.89	100.00	480.73	0.254264	122.23
PROPANE	1,427.42	88.26%	1,259.78	0.091564	115.35	100.00	1,259.78	0.707146	890.85
BUTANE	553.79	102.25%	566.23	0.102714	58.16	100.00	566.23	0.872971	494.31
PENTANES PLUS	201.30	79.69%	160.42	0.110585	17.74	100.00	160.42	1.629281	261.37
CONDENSATE	201.30	29.47%	59.33	0.115962	6.88	100.00	59.33	2.036058	120.80
	5,755.31		2,527.29		230.11		2,527.29		1,890.88

6			Residue	Gas Settlement				Taxes		
ا ،	Gross R	sidue Con	tract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	662.	21 10	00.00	662.21	6.483219	4,293.25	NDGS	682.00	0.090500	61.72
_% [Fees &	Adjustments			NDOE	100.07	0.060000	6.00
				Basis	Rate \$	Value \$	NDOP	100.07	0.050000	5.00
1	E	ECTRIC FEE		32.26	1.000000	32.26				
-	S	ERVICE FEE		713.00	1.968198	1,403.33				
١										
-							Tax Exempt Deci	mal: 0.03593750	Total:	72.72
-				Total	:	1,435.59				

	Other Information
Operator BI	URLINGTON RESOURCES O&G & CONOCO PH
: Contract	Percent of Proceeds
Type: Sample	1/5/2022
Date: Monthly Ave	78.51
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursemer	nt:

Point	Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM			
Nitrogen	1.8995					
Carbon Dioxide	0.8714					
Water Vapor	0.0000					
H2S	0.0004		4			
Other Inerts	0.0000					
Methane	67.3288					
Ethane	18.7906	4.9575				
Propane	7.7228	2.0989				
Iso Butane	0.7564	0.2442				
Nor Butane	1.8332	0.5701				
Iso Pentane	0.2973	0.1073				
Nor Pentane	0.3618	0.1294				
Hexanes Plus	0.1378	0.0593				
Totals	100.0000	8.1667				

		Hiland Contacts						
M	Accounting	MONICA ARSENAULT						
	Measurement ENIDMI	(918)588-5008 EASUREMENT@KINDERMORGAN.COM						
4	Contracts	ERIK LARSEN (918)588-5046						

System Information			
Total Month System POR:	<u>MCF</u>		

	Comments
=	
-	