



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

| Lease & Contract Information | | | | | | | | | | |
|------------------------------|-----------------|-----------------|--------------------------|--------------------|--------------|-------|--------|-----------------|---------------|--------------------|
| System Name | Production Date | Accounting Date | Meter Name | Allocation Decimal | Meter Number | State | County | Contract Number | Pressure Base | Contract Btu Basis |
| WATFORD CITY | 8/2022 | 9/2022 | ELIZABETH STROH 44-7-MBH | 1.00000000 | 7733015 A | ND | DUNN | WATCOP11111 | 14.73 | WET |

| Settlement Summary | | | | | | | | |
|----------------------------|--------------------|----------------------|----------------------------|------------------|----------------|----------------------|--------------|--|
| Residue Gas Gross Value \$ | NGL Gross Value \$ | Total Gross Value \$ | Less Fees & Adjustments \$ | Pre-Tax Value \$ | Total Taxes \$ | Tax Reimbursement \$ | Net Value \$ | |
| 6,394.40 | 4,745.13 | 11,139.53 | 2,335.59 | 8,803.94 | 150.08 | 0.00 | 8,653.86 | |

| Point of Receipt Information | | | |
|------------------------------|------------|------------|---------|
| | MCF | MMBtu | Btu |
| Gross Wellhead: | 1,160.00 | 1,580.00 | 1,362 |
| Allocation Decima | 1.00000000 | 1.00000000 | |
| Owner Share: | 1,160.00 | 1,580.00 | 100.00% |
| Field Fuel: | 53.57 | 67.24 | 4.26% |
| Net Delivered: | 1,106.43 | 1,512.76 | |
| NGL Shrink: | | 523.58 | 33.14% |
| Plant Fuel: | | 22.03 | 1.39% |
| Loss and Unaccounted For: | | -19.15 | -1.21% |
| Actual Residue: | | 986.30 | 62.42% |

| NGL Settlement | | | | | | | | | |
|------------------|---------------------|--------------------------|-------------------|-----------------------------|--------------|------------|--------------------|-----------------------------|--------------|
| | Theoretical Gallons | Actual System Recovery % | Allocated Gallons | GPA Publ 2145 Shrink Factor | Shrink MMBTU | Contract % | Settlement Gallons | NGL Component WASP Price \$ | NGL Value \$ |
| FIELD CONDENSATE | 830.38 | 0.39% | 3.28 | 0.115854 | 0.38 | 100.00 | 3.28 | 1.645983 | 5.40 |
| ETHANE | 5,489.22 | 14.26% | 782.73 | 0.066345 | 51.93 | 100.00 | 782.73 | 0.254264 | 199.02 |
| PROPANE | 2,840.10 | 88.26% | 2,506.56 | 0.091564 | 229.51 | 100.00 | 2,506.56 | 0.707146 | 1,772.51 |
| BUTANE | 1,335.24 | 102.26% | 1,365.36 | 0.102713 | 140.24 | 100.00 | 1,365.36 | 0.872971 | 1,191.92 |
| PENTANES PLUS | 830.38 | 79.68% | 661.67 | 0.110554 | 73.15 | 100.00 | 661.67 | 1.629281 | 1,078.04 |
| CONDENSATE | 830.38 | 29.47% | 244.71 | 0.115933 | 28.37 | 100.00 | 244.71 | 2.036058 | 498.24 |
| | 11,325.32 | | 5,564.31 | | 523.58 | | 5,564.31 | | 4,745.13 |

| Residue Gas Settlement | | | | | Taxes | | | |
|------------------------|------------|--------------------|----------|------------------|----------------|----------------|-------------|------------|
| Gross Residue | Contract % | Settlement Residue | Price \$ | Residue Value \$ | Tax Type | Taxed Quantity | Tax Rate \$ | Tax Due \$ |
| 986.30 | 100.00 | 986.30 | 6.483219 | 6,394.40 | NDGS | 1,138.00 | 0.090500 | 102.99 |
| | | | | | NDOE | 428.09 | 0.060000 | 25.69 |
| | | | | | NDOP | 428.09 | 0.050000 | 21.40 |
| | | | | | Total : 150.08 | | | |
| Fees & Adjustments | | | | | | | | |
| | Basis | Rate \$ | Value \$ | | | | | |
| ELECTRIC FEE | 52.48 | 1.000000 | 52.48 | | | | | |
| SERVICE FEE | 1,160.00 | 1.968198 | 2,283.11 | | | | | |
| Total: | | | | 2,335.59 | | | | |

| Other Information | |
|-------------------|--------------------------------------|
| Operator | BURLINGTON RESOURCES O&G & CONOCO PH |
| Contract | Percent of Proceeds |
| Type: | |
| Sample | 5/4/2022 |
| Date: | |
| Monthly Ave | 43.04 |
| PSIG: | |
| Taxes Paid | Buyer |
| By: | |
| Tax | No |
| Reimbursement: | |

| Point of Receipt Gas Analysis | | | |
|-------------------------------|----------|--------|-----|
| Components | Mol % | GPM | PPM |
| Nitrogen | 6.1803 | | |
| Carbon Dioxide | 0.8524 | | |
| Water Vapor | 0.0000 | | |
| H2S | 0.0001 | | 1 |
| Other Inerts | 0.0000 | | |
| Methane | 58.9484 | | |
| Ethane | 18.7926 | 4.9612 | |
| Propane | 9.4387 | 2.5669 | |
| Iso Butane | 0.9757 | 0.3152 | |
| Nor Butane | 2.8651 | 0.8916 | |
| Iso Pentane | 0.5210 | 0.1881 | |
| Nor Pentane | 0.7087 | 0.2536 | |
| Hexanes Plus | 0.7170 | 0.3088 | |
| Totals | 100.0000 | 9.4854 | |

| Hiland Contacts | |
|--------------------|-----------------------------------|
| Accounting | MONICA ARSENAULT (918)588-5008 |
| Measurement | ENIDMEASUREMENT@KINDERMORGAN.COM |
| Contracts | ERIK LARSEN (918)588-5046 |
| System Information | |
| Total Month System | MCF |
| POR: | |

| Comments |
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