SETTLEMENT STATEMENT



Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
٦[WATFORD CITY	6/2022	7/2022	HILMAN 31-29MBH	1.00000000	7333021 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
6,019.15	3,456.65	9,475.80	2,017.03	7,458.77	61.34	0.00	7,397.43

Point of Receipt Information							
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>				
Gross Wellhead:	1,002.00	1,309.00	1.306				
Allocation Decima	1.00000000	1.00000000					
Owner Share:	1,002.00	1,309.00	100.00%				
Field Fuel:	45.24	54.53	4.17%				
Net Delivered:	956.76	1,254.47					
NGL Shrink:		334.58	25.56%				
Plant Fuel:		15.71	1.20%				
Loss and Unaccounted		-8.32	-0.64%				
For: Actual Residue:		912.50	69.71%				

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
_	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	461.35	0.09%	0.42	0.119048	0.05	100.00	0.42	1.944719	0.82
ETHANE	4,169.85	14.63%	610.24	0.066335	40.48	100.00	610.24	0.220719	134.69
PROPANE	1,871.71	84.89%	1,588.90	0.091560	145.48	100.00	1,588.90	0.807543	1,283.10
BUTANE	857.54	100.81%	864.50	0.102718	88.80	100.00	864.50	1.077021	931.09
PENTANES PLUS	461.35	94.60%	436.44	0.110554	48.25	100.00	436.44	1.958972	854.98
CONDENSATE	461.35	21.53%	99.31	0.116000	11.52	100.00	99.31	2.537198	251.97
_	7,821.80		3,599.81		334.58		3,599.81		3,456.65

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6		Residuo	e Gas Settlement				Taxes		
[ا	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	912.50	100.00	912.50	6.596330	6,019.15	NDGS	954.00	0.040500	38.64
ا،		Fees	& Adjustments			NDOE	206.41	0.060000	12.38
١		_	Basis	Rate \$	Value \$	NDOP	206.41	0.050000	10.32
	ELECTRIC FE		44.90	1.000000	44.90				
١	SERVICE PEI	2	1,002.00	1.968198	1,972.13				
١									
						Tay Evemnt Dec	imal: 0.03936303	Total :	61.34
١			Total:		2,017.03	Tax Exempt Dec.	illiai.	Total .	31.3.

Contract Pe Type: Sample 12 Date:	N RESOURCES O&G & CONOCO PHI rcent of Proceeds /22/2021
Type: Sample 12 Date: Monthly Ave 54	
Sample 12 Date: Monthly Ave 54	/22/2021
Monthly Ave 54	
PSIG:	1.04
	ıyer
By: Tax No	
Reimbursement:	

Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM		
Nitrogen	2.1332				
Carbon Dioxide	0.8405				
Water Vapor	0.0000				
H2S	0.0002		2		
Other Inerts	0.0000				
Methane	69.2009				
Ethane	16.5196	4.3583			
Propane	7.1982	1.9563			
Iso Butane	0.8064	0.2603			
Nor Butane	2.0451	0.6360			
Iso Pentane	0.3543	0.1278			
Nor Pentane	0.4635	0.1658			
Hexanes Plus	0.4381	0.1886			
Totals	100.0000	7.6931			

		Hiland Contacts
M	Accounting	MONICA ARSENAULT
	Measurement ENIDMI	(918)588-5008 EASUREMENT@KINDERMORGAN.COM
2	Contracts	ERIK LARSEN (918)588-5046
		System Information

System Info	ormation
	MCF
Total Month System	
POR:	

	Comments
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