



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	BATH 11-35H	1.00000000	7933003 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
882.24	827.07	1,709.31	326.18	1,383.13	17.72	0.00	1,365.41	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	162.00	239.00	1,475
Allocation Decima	1.00000000	1.00000000	
Owner Share:	162.00	239.00	100.00%
Field Fuel:	7.48	10.17	4.26%
Net Delivered:	154.52	228.83	
NGL Shrink:		92.36	38.64%
Plant Fuel:		3.04	1.27%
Loss and Unaccounted For:		-2.65	-1.11%
Actual Residue:		136.08	56.94%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	129.24	0.39%	0.51	0.117647	0.06	100.00	0.51	1.645983	0.84
ETHANE	845.18	14.26%	120.50	0.066307	7.99	100.00	120.50	0.254264	30.64
PROPANE	510.36	88.27%	450.48	0.091547	41.24	100.00	450.48	0.707146	318.55
BUTANE	259.52	102.27%	265.41	0.102709	27.26	100.00	265.41	0.872971	231.69
PENTANES PLUS	129.24	79.69%	102.99	0.110593	11.39	100.00	102.99	1.629281	167.80
CONDENSATE	129.24	29.47%	38.09	0.116041	4.42	100.00	38.09	2.036058	77.55
	1,873.54		977.98		92.36		977.98		827.07

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
136.08	100.00	136.08	6.483219	882.24	NDGS	159.00	0.090500	14.39
					NDOP	66.63	0.050000	3.33
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	7.33	1.000000	7.33					
SERVICE FEE	162.00	1.968198	318.85					
Total:				326.18	Total : 17.72			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	8/19/2022
Date:	
Monthly Ave	40.24
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.2817		
Carbon Dioxide	0.9837		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	54.3662		
Ethane	20.6999	5.4697	
Propane	12.1339	3.3029	
Iso Butane	1.3008	0.4206	
Nor Butane	4.0414	1.2589	
Iso Pentane	0.6693	0.2418	
Nor Pentane	0.8483	0.3038	
Hexanes Plus	0.6744	0.2908	
Totals	100.0000	11.2885	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments