SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
[]	WATFORD CITY	6/2022	7/2022	TAYLOR 31-1H	1.00000000	7333003 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
12,229.00	7,051.81	19,280.81	4,082.38	15,198.43	121.59	0.00	15,076.84

Point of	Receipt Inform	nation	
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	2,028.00	2,682.00	1.322
Allocation Decima	1.00000000	1.00000000	
Owner Share:	2,028.00	2,682.00	100.00%
Field Fuel:	91.57	111.72	4.17%
Net Delivered:	1,936.43	2,570.28	
NGL Shrink:		701.39	26.15%
Plant Fuel:		31.92	1.19%
Loss and Unaccounted		-16.94	-0.63%
For: Actual Residue:		1,853.91	69.12%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	811.36	0.09%	0.74	0.121622	0.09	100.00	0.74	1.944719	1.44
ETHANE	8,899.83	14.63%	1,302.41	0.066339	86.40	100.00	1,302.41	0.220719	287.47
PROPANE	4,086.84	84.89%	3,469.19	0.091563	317.65	100.00	3,469.19	0.807543	2,801.52
BUTANE	1,855.49	100.81%	1,870.61	0.102715	192.14	100.00	1,870.61	1.077021	2,014.69
PENTANES PLUS	811.36	94.60%	767.53	0.110562	84.86	100.00	767.53	1.958972	1,503.57
CONDENSATE	811.36	21.53%	174.65	0.115946	20.25	100.00	174.65	2.537198	443.12
-	16,464.88		7,585.13		701.39		7,585.13		7,051.81

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6		Resid	lue Gas Settlement				Taxes		
ا ،	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	1,853.91	100.00	1,853.91	6.596330	12,229.00	NDGS	1,988.00	0.040500	80.51
[،		Fee	es & Adjustments			NDOE	373.45	0.060000	22.41
		_	Basis	Rate \$	Value \$	NDOP	373.45	0.050000	18.67
	ELECTR SERVICE		90.87 2,028.00	1.000000 1.968198	90.87 3,991.51				
			Total:		4,082.38	Tax Exempt De	ecimal: 0.01170703	Total :	121.59

Operator BUR	RLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type: Sample	1/6/2022
Date: Monthly Ave	56.69
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursement:	

Point of Receipt Gas Analysis						
Components	Mol %	GPM	PPM			
Nitrogen	1.8028					
Carbon Dioxide	0.8668					
Water Vapor	0.0000					
H2S	0.0006		6			
Other Inerts	0.0000					
Methane	67.9832					
Ethane	17.4188	4.5960				
Propane	7.7649	2.1105				
Iso Butane	0.8704	0.2810				
Nor Butane	2.1772	0.6772				
Iso Pentane	0.3751	0.1353				
Nor Pentane	0.4810	0.1721				
Hexanes Plus	0.2592	0.1116				
Totals	100.0000	8.0837				

		Hiland Contacts
M	Accounting Measurement	MONICA ARSENAULT (918)588-5008
	ENIDMI	EASUREMENT@KINDERMORGAN.COM
6	Contracts	ERIK LARSEN (918)588-5046
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System Infor	mation
	MCF
Total Month System	
POR:	

Comments