



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	AIDEN 31-13MBH	1.00000000	7333023 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
19,802.37	17,519.43	37,321.80	8,085.80	29,236.00	477.94	0.00	28,758.06	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	4,014.00	5,777.00	1,439
Allocation Decima	1.00000000	1.00000000	
Owner Share:	4,014.00	5,777.00	100.00%
Field Fuel:	186.98	248.53	4.30%
Net Delivered:	3,827.02	5,528.47	
NGL Shrink:		1,845.19	31.94%
Plant Fuel:		82.94	1.44%
Loss and Unaccounted For:		-101.81	-1.76%
Actual Residue:		3,702.15	64.08%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,009.95	0.15%	2.92	0.116438	0.34	100.00	2.92	1.800869	5.26
ETHANE	22,422.13	11.86%	2,659.96	0.066339	176.46	100.00	2,659.96	0.194221	516.62
PROPANE	11,152.32	87.35%	9,741.78	0.091562	891.98	100.00	9,741.78	0.765524	7,457.57
BUTANE	4,895.52	99.76%	4,883.78	0.102713	501.63	100.00	4,883.78	0.962066	4,698.52
PENTANES PLUS	2,009.95	87.12%	1,751.06	0.110562	193.60	100.00	1,751.06	1.887684	3,305.45
CONDENSATE	2,009.95	34.83%	700.16	0.115945	81.18	100.00	700.16	2.193800	1,536.01
	42,489.87		19,739.66		1,845.19		19,739.66		17,519.43

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,702.15	100.00	3,702.15	5.348885	19,802.37	NDGS	3,765.00	0.090500	340.73
					NDOE	1,247.31	0.060000	74.84
					NDOP	1,247.31	0.050000	62.37
Fees & Adjustments								
		Basis	Rate \$	Value \$				
ELECTRIC FEE		185.45	1.000000	185.45				
SERVICE FEE		4,014.00	1.968198	7,900.35				
				Total:				
				8,085.80				
					Tax Exempt Decimal: 0.04791667		Total :	477.94

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	1/31/2022
Date:	
Monthly Ave	68.67
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.4726		
Carbon Dioxide	0.8841		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	59.3142		
Ethane	22.1832	5.8589	
Propane	10.7109	2.9141	
Iso Butane	1.1454	0.3701	
Nor Butane	2.9200	0.9091	
Iso Pentane	0.3979	0.1438	
Nor Pentane	0.5096	0.1824	
Hexanes Plus	0.4618	0.1990	
Totals	100.0000	10.5774	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments