SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	8/2022	9/2022	AIDEN 3-3-13UTFH	1.00000000	7333026 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
11,431.47	7,384.78	18,816.25	3,940.30	14,875.95	229.58	0.00	14,646.37

Point of Receipt Information						
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>			
Gross Wellhead:	1,957.00	2,720.00	1.390			
Allocation Decima	1.00000000	1.00000000				
Owner Share:	1,957.00	2,720.00	100.00%			
Field Fuel:	90.37	115.76	4.26%			
Net Delivered:	1,866.63	2,604.24				
NGL Shrink:		835.83	30.73%			
Plant Fuel:		39.38	1.45%			
Loss and Unaccounted		-34.21	-1.26%			
For: Actual Residue:		1,763.24	64.83%			

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	1,176.35	0.40%	4.65	0.116129	0.54	100.00	4.65	1.645983	7.65
ETHANE	9,955.67	14.26%	1,419.56	0.066337	94.17	100.00	1,419.56	0.254264	360.94
PROPANE	4,677.77	88.26%	4,128.55	0.091562	378.02	100.00	4,128.55	0.707146	2,919.49
BUTANE	2,087.83	102.25%	2,134.88	0.102713	219.28	100.00	2,134.88	0.872971	1,863.69
PENTANES PLUS	1,176.35	79.68%	937.34	0.110558	103.63	100.00	937.34	1.629281	1,527.19
CONDENSATE	1,176.35	29.47%	346.66	0.115935	40.19	100.00	346.66	2.036058	705.82
<u>-</u>	19,073.97		8,971.64		835.83		8,971.64		7,384.78

, <u> </u>		Resid	ue Gas Settlement				Taxes		
á L	Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	1,763.24	100.00	1,763.24	6.483219	11,431.47	NDGS	1,835.00	0.090500	166.07
		Fee	s & Adjustments			NDOE	577.39	0.060000	34.64
		_	Basis	Rate \$	Value \$	NDOP	577.39	0.050000	28.87
	ELECTRIC SERVICE F		88.54 1,957.00	1.000000 1.968198	88.54 3,851.76				
			Total·		3,940.30	Tax Exempt De	ecimal: 0.04791667	Total :	229.58

Operator BURLINGTON RESOURCES O&G & CONOCO PHI : Contract Percent of Proceeds Type: Sample 3/17/2021 Date: Monthly Ave 61.25 PSIG: Taxes Paid Buyer By: Tax No Reimbursement:		Other Information
Type: Sample 3/17/2021 Date: Monthly Ave 61.25 PSIG: Taxes Paid Buyer By: Tax No	Operator BURL	INGTON RESOURCES O&G & CONOCO PH
Sample 3/17/2021 Date: Monthly Ave 61.25 PSIG: Taxes Paid Buyer By: Tax No	: Contract	Percent of Proceeds
Monthly Ave 61.25 PSIG: Taxes Paid Buyer By: Tax No		3/17/2021
Taxes Paid Buyer By: Tax No		61.25
Tax No		Buyer
Reimbursement:		No
	Reimbursement:	

Point	of Receipt Gas A	analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.7255		
Carbon Dioxide	0.8876		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	63.3824		
Ethane	19.8507	5.3335	
Propane	9.0542	2.5060	
Iso Butane	1.0052	0.3304	
Nor Butane	2.4883	0.7881	
Iso Pentane	0.4238	0.1557	
Nor Pentane	0.5898	0.2148	
Hexanes Plus	0.5924	0.2597	
Totals	100.0000	9.5882	

		Hiland Contacts
M_	Accounting	MONICA ARSENAULT (918)588-5008
	Measurement ENIDM	EASUREMENT@KINDERMORGAN.COM
1	Contracts	ERIK LARSEN (918)588-5046

System Information			
Total Month System POR:	MCF		

	Comments
-	