SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

| | | | | Lease & | Contract Infor | mation | | | | | |
|---|--------------|--------------------|--------------------|--------------|-----------------------|-----------------|-------|----------|--------------------|------------------|-----------------------|
| | System Name | Production Date | Accounting Date | Meter Name | Allocation Decimal | Meter Number | State | County | Contract Number | Pressure Base | Contract Btu Basis |
| , | WATFORD CITY | 7/2022 | 8/2022 | ORA 32-24MBH | 1.00000000 | 7333025 A | ND | MCKENZIE | WATCOP11111 | 14.73 | WET |

| | | | Settlement Summary | | | | |
|-------------------------------|-----------------------|-------------------------|-------------------------------|------------------|-------------------|-------------------------|--------------|
| Residue Gas Gross Value \$ | NGL Gross Value \$ | Total Gross Value \$ | Less Fees & Adjustments \$ | Pre-Tax Value \$ | Total Taxes \$ | Tax Reimbursement \$ | Net Value \$ |
| 17,265.99 | 13,436.34 | 30,702.33 | 6,993.99 | 23,708.34 | 349.98 | 0.00 | 23,358.36 |

| Point of | Receipt Inforn | nation | |
|-------------------------|----------------|------------|------------|
| | <u>MCF</u> | MMBtu | <u>Btu</u> |
| Gross Wellhead: | 3,472.00 | 4,885.00 | 1.407 |
| Allocation Decima | 1.00000000 | 1.00000000 | |
| Owner Share: | 3,472.00 | 4,885.00 | 100.00% |
| Field Fuel: | 161.73 | 210.15 | 4.30% |
| Net Delivered: | 3,310.27 | 4,674.85 | |
| NGL Shrink: | | 1,463.31 | 29.96% |
| Plant Fuel: | | 72.31 | 1.48% |
| Loss and Unaccounted | | -88.73 | -1.82% |
| For: Actual Residue: | | 3,227.96 | 66.08% |
| | | | |

| | | | | NGL Settlement | | | | | |
|------------------|-------------|---------------|-----------|----------------|----------|------------|------------|---------------|-----------|
| | Theoretical | Actual System | Allocated | GPA Publ 2145 | Shrink | | Settlement | NGL Component | NGL |
| | Gallons | Recovery % | Gallons | Shrink Factor | MMBTU | Contract % | Gallons | WASP Price \$ | Value \$ |
| FIELD CONDENSATE | 1,314.18 | 0.15% | 1.91 | 0.115183 | 0.22 | 100.00 | 1.91 | 1.800869 | 3.44 |
| ETHANE | 19,132.04 | 11.86% | 2,269.64 | 0.066341 | 150.57 | 100.00 | 2,269.64 | 0.194221 | 440.81 |
| PROPANE | 9,748.75 | 87.35% | 8,515.74 | 0.091563 | 779.73 | 100.00 | 8,515.74 | 0.765524 | 6,519.00 |
| BUTANE | 3,446.32 | 99.76% | 3,438.01 | 0.102713 | 353.13 | 100.00 | 3,438.01 | 0.962066 | 3,307.59 |
| PENTANES PLUS | 1,314.18 | 87.12% | 1,144.90 | 0.110560 | 126.58 | 100.00 | 1,144.90 | 1.887684 | 2,161.20 |
| CONDENSATE | 1,314.18 | 34.83% | 457.79 | 0.115948 | 53.08 | 100.00 | 457.79 | 2.193800 | 1,004.30 |
| _ | 34,955.47 | | 15,827.99 | | 1,463.31 | | 15,827.99 | | 13,436.34 |

| | Resid | ue Gas Settlement | | | | Taxes | | |
|-----------------------|------------|--------------------|----------------------|--------------------|---------------|-------------------|-------------|------------|
| Gross Residue | Contract % | Settlement Residue | Price \$ | Residue Value \$ | Tax Type | Taxed Quantity | Tax Rate \$ | Tax Due \$ |
| 3,227.96 | 100.00 | 3,227.96 | 5.348885 | 17,265.99 | NDGS | 2,967.00 | 0.090500 | 268.51 |
| | Fees | s & Adjustments | | | NDOE | 740.59 | 0.060000 | 44.44 |
| | _ | Basis | Rate \$ | Value \$ | NDOP | 740.59 | 0.050000 | 37.03 |
| ELECTRIC SERVICE F | | 160.41 3,472.00 | 1.000000 1.968198 | 160.41 6,833.58 | | | | |
| | | Total: | | 6,993.99 | Tax Exempt De | cimal: 0.13540568 | Total : | 349.98 |

| Operator BURLINGTON RESOURCES O&G & S. Contract Percent of Proceeds Type: Sample 5/24/2022 Date: Monthly Ave 72.73 PSIG: Taxes Paid Buyer | & CONOCO PH |
|---|-------------|
| Type: Sample 5/24/2022 Date: Monthly Ave 72.73 PSIG: | |
| Sample 5/24/2022 Date: Monthly Ave PSIG: 72.73 | |
| Monthly Ave 72.73 PSIG: | |
| | |
| | |
| By: Tax No | |
| Reimbursement: | |

| Point | of Receipt Gas | Analysis | |
|----------------|----------------|----------|-----|
| Components | Mol % | GPM | PPM |
| | | | |
| Nitrogen | 1.7991 | | |
| Carbon Dioxide | 0.8821 | | |
| Water Vapor | 0.0000 | | |
| H2S | 0.0001 | | 1 |
| Other Inerts | 0.0000 | | |
| Methane | 60.2605 | | |
| Ethane | 21.8888 | 5.7796 | |
| Propane | 10.8273 | 2.9450 | |
| Iso Butane | 1.0038 | 0.3244 | |
| Nor Butane | 2.3026 | 0.7167 | |
| Iso Pentane | 0.3019 | 0.1090 | |
| Nor Pentane | 0.3852 | 0.1379 | |
| Hexanes Plus | 0.3486 | 0.1501 | |
| Totals | 100.0000 | 10.1627 | |

| | | Hiland Contacts | | | | | |
|---|-----------------------|-----------------------------------|--|--|--|--|--|
| M | Accounting | MONICA ARSENAULT (918)588-5008 | | | | | |
| | Measurement ENIDMI | EASUREMENT@KINDERMORGAN.COM | | | | | |
| 1 | Contracts | ERIK LARSEN (918)588-5046 | | | | | |
| | | | | | | | |

| System Info | rmation |
|--------------------|---------|
| System Into | imation |
| | MCF |
| Total Month System | |
| POR: | |
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| | Comments |
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