## SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease & C	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[	WATFORD CITY	6/2022	7/2022	OLE BOE 44-14MBH-ULW	1.00000000	7333024 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
 5,225.48	3,282.93	8,508.41	1,735.22	6,773.19	47.85	0.00	6,725.34

Point of	Receipt Inforn	nation	
	MCF	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	862.00	1,178.00	1.367
Allocation Decima	1.00000000	1.00000000	
Owner Share:	862.00	1,178.00	100.00%
Field Fuel:	38.92	49.07	4.17%
Net Delivered:	823.08	1,128.93	
NGL Shrink:		330.32	28.04%
Plant Fuel:		13.64	1.16%
Loss and Unaccounted		-7.21	-0.61%
For: Actual Residue:		792.18	67.25%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	365.69	0.09%	0.33	0.121212	0.04	100.00	0.33	1.944719	0.64
ETHANE	4,370.14	14.63%	639.55	0.066344	42.43	100.00	639.55	0.220719	141.17
PROPANE	1,990.78	84.88%	1,689.83	0.091560	154.72	100.00	1,689.83	0.807543	1,364.61
BUTANE	828.02	100.82%	834.79	0.102720	85.75	100.00	834.79	1.077021	899.09
PENTANES PLUS	365.69	94.60%	345.94	0.110568	38.25	100.00	345.94	1.958972	677.69
CONDENSATE	365.69	21.53%	78.72	0.115981	9.13	100.00	78.72	2.537198	199.73
-	7.020.22		2.500.16		220.22		2.500.16		2 202 02
	7,920.32		3,589.16		330.32		3,589.16		3,282.93

%	Resi	due Gas Settlement				Taxes		
<sub>%</sub>	Gross Residue Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
%	792.18 100.00	792.18	6.596330	5,225.48	NDGS	767.00	0.040500	31.06
<sub>%</sub>	Fe	es & Adjustments			NDOE	152.68	0.060000	9.16
	ELECTRIC FEE SERVICE FEE		Rate \$ 1.000000 1.968198	Value \$ 38.63 1,696.59	NDOP	152.68	0.050000	7.63
		Total:		1,735.22	Tax Exempt Decima	al: 0.10348739	- Total :	47.85

Operator BU	THE INICIANAL DESCRIPTION OF C. R. COMOGO DIVI
Operator	RLINGTON RESOURCES O&G & CONOCO PH
: Contract	Percent of Proceeds
Type: Sample	5/24/2022
Date: Monthly Ave	82.57
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursement	c:

Point of Receipt Gas Analysis						
Components	Mol %	GPM	PPM			
Nitrogen	1.8494					
Carbon Dioxide	0.7777					
Water Vapor	0.0000					
H2S	0.0003		3			
Other Inerts	0.0000					
Methane	64.0008					
Ethane	20.1155	5.3095				
Propane	8.8951	2.4187				
Iso Butane	0.9147	0.2955				
Nor Butane	2.2836	0.7105				
Iso Pentane	0.3410	0.1231				
Nor Pentane	0.4504	0.1611				
Hexanes Plus	0.3715	0.1601				
Totals	100.0000	9.1785				

		Hiland Contacts					
<u>M</u>	Accounting  Measurement  ENIDMI	MONICA ARSENAULT (918)588-5008 EASUREMENT@KINDERMORGAN.COM					
3	Contracts	ERIK LARSEN (918)588-5046					

System Inf	formation
Total Month System POR:	<u>MCF</u>

	Comments
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