



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

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Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

| Lease & Contract Information | | | | | | | | | | |
|------------------------------|-----------------|-----------------|--------------|--------------------|--------------|-------|----------|-----------------|---------------|--------------------|
| System Name | Production Date | Accounting Date | Meter Name | Allocation Decimal | Meter Number | State | County | Contract Number | Pressure Base | Contract Btu Basis |
| WATFORD CITY | 8/2022 | 9/2022 | ORA 32-24MBH | 1.00000000 | 7333025 A | ND | MCKENZIE | WATCOP11111 | 14.73 | WET |

| Settlement Summary | | | | | | | | |
|----------------------------|--------------------|----------------------|----------------------------|------------------|----------------|----------------------|--------------|--|
| Residue Gas Gross Value \$ | NGL Gross Value \$ | Total Gross Value \$ | Less Fees & Adjustments \$ | Pre-Tax Value \$ | Total Taxes \$ | Tax Reimbursement \$ | Net Value \$ | |
| 21,696.09 | 13,025.02 | 34,721.11 | 7,365.16 | 27,355.95 | 351.36 | 0.00 | 27,004.59 | |

| Point of Receipt Information | | | |
|------------------------------|------------|------------|---------|
| | MCF | MMBtu | Btu |
| Gross Wellhead: | 3,658.00 | 5,148.00 | 1,407 |
| Allocation Decima | 1.00000000 | 1.00000000 | |
| Owner Share: | 3,658.00 | 5,148.00 | 100.00% |
| Field Fuel: | 168.92 | 219.09 | 4.26% |
| Net Delivered: | 3,489.08 | 4,928.91 | |
| NGL Shrink: | | 1,572.61 | 30.55% |
| Plant Fuel: | | 74.74 | 1.45% |
| Loss and Unaccounted For: | | -64.94 | -1.26% |
| Actual Residue: | | 3,346.50 | 65.01% |

| NGL Settlement | | | | | | | | | |
|------------------|---------------------|--------------------------|-------------------|-----------------------------|--------------|------------|--------------------|-----------------------------|--------------|
| | Theoretical Gallons | Actual System Recovery % | Allocated Gallons | GPA Publ 2145 Shrink Factor | Shrink MMBTU | Contract % | Settlement Gallons | NGL Component WASP Price \$ | NGL Value \$ |
| FIELD CONDENSATE | 1,385.16 | 0.39% | 5.47 | 0.115174 | 0.63 | 100.00 | 5.47 | 1.645983 | 9.00 |
| ETHANE | 20,165.49 | 14.26% | 2,875.42 | 0.066338 | 190.75 | 100.00 | 2,875.42 | 0.254264 | 731.12 |
| PROPANE | 10,275.34 | 88.26% | 9,068.76 | 0.091563 | 830.36 | 100.00 | 9,068.76 | 0.707146 | 6,412.93 |
| BUTANE | 3,632.48 | 102.25% | 3,714.38 | 0.102712 | 381.51 | 100.00 | 3,714.38 | 0.872971 | 3,242.54 |
| PENTANES PLUS | 1,385.16 | 79.68% | 1,103.75 | 0.110559 | 122.03 | 100.00 | 1,103.75 | 1.629281 | 1,798.31 |
| CONDENSATE | 1,385.16 | 29.47% | 408.20 | 0.115948 | 47.33 | 100.00 | 408.20 | 2.036058 | 831.12 |
| | 36,843.63 | | 17,175.98 | | 1,572.61 | | 17,175.98 | | 13,025.02 |

| Residue Gas Settlement | | | | | Taxes | | | |
|------------------------|------------|--------------------|----------|------------------|--------------------------------|----------------|----------------|------------|
| Gross Residue | Contract % | Settlement Residue | Price \$ | Residue Value \$ | Tax Type | Taxed Quantity | Tax Rate \$ | Tax Due \$ |
| 3,346.50 | 100.00 | 3,346.50 | 6.483219 | 21,696.09 | NDGS | 3,132.00 | 0.090500 | 283.45 |
| | | | | | NDOE | 617.40 | 0.060000 | 37.04 |
| | | | | | NDOP | 617.40 | 0.050000 | 30.87 |
| | | | | | | | | |
| Fees & Adjustments | | | | | | | | |
| | Basis | Rate \$ | Value \$ | | | | | |
| ELECTRIC FEE | 165.49 | 1.000000 | 165.49 | | | | | |
| SERVICE FEE | 3,658.00 | 1.968198 | 7,199.67 | | | | | |
| Total: | | | | 7,365.16 | | | | |
| | | | | | Tax Exempt Decimal: 0.13540568 | | Total : 351.36 | |

| Other Information | |
|-------------------|--------------------------------------|
| Operator | BURLINGTON RESOURCES O&G & CONOCO PH |
| Contract | Percent of Proceeds |
| Type: | |
| Sample | 5/24/2022 |
| Date: | |
| Monthly Ave | 62.99 |
| PSIG: | |
| Taxes Paid | Buyer |
| By: | |
| Tax | No |
| Reimbursement: | |

| Point of Receipt Gas Analysis | | | |
|-------------------------------|----------|---------|-----|
| Components | Mol % | GPM | PPM |
| Nitrogen | 1.7991 | | |
| Carbon Dioxide | 0.8821 | | |
| Water Vapor | 0.0000 | | |
| H2S | 0.0001 | | 1 |
| Other Inerts | 0.0000 | | |
| Methane | 60.2605 | | |
| Ethane | 21.8888 | 5.7796 | |
| Propane | 10.8273 | 2.9450 | |
| Iso Butane | 1.0038 | 0.3244 | |
| Nor Butane | 2.3026 | 0.7167 | |
| Iso Pentane | 0.3019 | 0.1090 | |
| Nor Pentane | 0.3852 | 0.1379 | |
| Hexanes Plus | 0.3486 | 0.1501 | |
| Totals | 100.0000 | 10.1627 | |

| Hiland Contacts | |
|--------------------|-----------------------------------|
| Accounting | MONICA ARSENAULT (918)588-5008 |
| Measurement | ENIDMEASUREMENT@KINDERMORGAN.COM |
| Contracts | ERIK LARSEN (918)588-5046 |
| System Information | |
| Total Month System | MCF |
| POR: | |

| Comments |
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