



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	WALTER 31-29MBH	1.00000000	7333020 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
5,288.98	4,936.08	10,225.06	2,215.84	8,009.22	153.92	0.00	7,855.30	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,100.00	1,529.00	1,390
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,100.00	1,529.00	100.00%
Field Fuel:	51.24	65.78	4.30%
Net Delivered:	1,048.76	1,463.22	
NGL Shrink:		479.42	31.36%
Plant Fuel:		22.15	1.45%
Loss and Unaccounted For:		-27.15	-1.78%
Actual Residue:		988.80	64.67%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	788.77	0.14%	1.14	0.114035	0.13	100.00	1.14	1.800869	2.05
ETHANE	4,881.66	11.86%	579.13	0.066341	38.42	100.00	579.13	0.194221	112.48
PROPANE	2,458.82	87.35%	2,147.84	0.091562	196.66	100.00	2,147.84	0.765524	1,644.22
BUTANE	1,330.88	99.76%	1,327.69	0.102712	136.37	100.00	1,327.69	0.962066	1,277.32
PENTANES PLUS	788.77	87.12%	687.20	0.110565	75.98	100.00	687.20	1.887684	1,297.22
CONDENSATE	788.77	34.84%	274.77	0.115952	31.86	100.00	274.77	2.193800	602.79
	10,248.90		5,017.77		479.42		5,017.77		4,936.08

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
988.80	100.00	988.80	5.348885	5,288.98	NDGS	1,076.00	0.090500	97.38
Fees & Adjustments					NDOE	513.94	0.060000	30.84
					NDOP	513.94	0.050000	25.70
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		50.82	1.000000	50.82				
SERVICE FEE		1,100.00	1.968198	2,165.02				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	10/8/2021
Date:	
Monthly Ave	54.07
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6544		
Carbon Dioxide	0.9467		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	65.1561		
Ethane	17.6308	4.6547	
Propane	8.6206	2.3445	
Iso Butane	1.1091	0.3583	
Nor Butane	2.9260	0.9107	
Iso Pentane	0.5340	0.1928	
Nor Pentane	0.7309	0.2616	
Hexanes Plus	0.6911	0.2977	
Totals	100.0000	9.0203	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments