SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Inform	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,[WATFORD CITY	6/2022	7/2022	JOEL 21-2H	1.00000000	7333008 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
18,435.23	12,462.46	30,897.69	6,298.69	24,599.00	213.53	0.00	24,385.47

Point of I	Receipt Inform	nation	
	MCF	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	3,129.00	4,163.00	1.330
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,129.00	4,163.00	100.00%
Field Fuel:	141.29	173.42	4.17%
Net Delivered:	2,987.71	3,989.58	
NGL Shrink:		1,172.16	28.16%
Plant Fuel:		48.11	1.16%
Loss and Unaccounted		-25.46	-0.61%
For: Actual Residue:		2,794.77	67.13%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	1,782.17	0.09%	1.62	0.117284	0.19	100.00	1.62	1.944719	3.15
ETHANE	12,560.03	14.63%	1,838.05	0.066342	121.94	100.00	1,838.05	0.220719	405.69
PROPANE	6,268.51	84.89%	5,321.19	0.091564	487.23	100.00	5,321.19	0.807543	4,297.09
BUTANE	3,205.51	100.81%	3,231.61	0.102714	331.93	100.00	3,231.61	1.077021	3,480.51
PENTANES PLUS	1,782.17	94.60%	1,685.92	0.110557	186.39	100.00	1,685.92	1.958972	3,302.67
CONDENSATE	1,782.17	21.53%	383.63	0.115945	44.48	100.00	383.63	2.537198	973.35
-	25,598.39		12,462.02		1,172.16		12,462.02		12,462.46

6			Residu	e Gas Settlement				Taxes		
ړ	Gross	esidue C	ontract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	2,79	4.77	100.00	2,794.77	6.596330	18,435.23	NDGS	3,050.00	0.040500	123.53
ا،			Fees	& Adjustments			NDOE	818.13	0.060000	49.09
۱			_	Basis	Rate \$	Value \$	NDOP	818.13	0.050000	40.91
١		ELECTRIC FEE		140.20	1.000000	140.20				
1		SERVICE FEE		3,129.00	1.968198	6,158.49				
1										
١										
1							Tax Exempt Dec	cimal: 0.01433205	Total:	213.53
-				Total:		6,298.69				

Other Information				
Operator BU	IRLINGTON RESOURCES O&G & CONOCO PH			
: Contract	Percent of Proceeds			
Type: Sample	5/6/2022			
Date: Monthly Ave	55.40			
PSIG: Taxes Paid	Buyer			
By: Tax	No			
Reimbursement	t:			

Point	Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM			
Nitrogen	2.2308					
Carbon Dioxide	0.8545					
Water Vapor	0.0000					
H2S	0.0003		3			
Other Inerts	0.0000					
Methane	68.2826					
Ethane	15.9311	4.2039				
Propane	7.7186	2.0981				
Iso Butane	0.9757	0.3150				
Nor Butane	2.4364	0.7579				
Iso Pentane	0.4723	0.1704				
Nor Pentane	0.6387	0.2285				
Hexanes Plus	0.4590	0.1976				
Totals	100.0000	7.9714				

		Hiland Contacts							
M	Accounting	MONICA ARSENAULT							
	Measurement ENIDME	(918)588-5008 EASUREMENT@KINDERMORGAN.COM							
3	Contracts	ERIK LARSEN (918)588-5046							

System Information				
Total Month System POR:	MCF			

	Comments
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