



**Hiland Partners
Holdings LLC**
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL_SETTLE_GAS_STMT.RPT

Printed: 9/26/2022 6:05:57PM

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	8/2022	9/2022	NEWRY 24-26H	1.00000000	7933004 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
1,418.85	1,421.65	2,840.50	529.54	2,310.96	28.54	0.00	2,282.42	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	263.00	397.00	1,510
Allocation Decima	1.00000000	1.00000000	
Owner Share:	263.00	397.00	100.00%
Field Fuel:	12.14	16.89	4.25%
Net Delivered:	250.86	380.11	
NGL Shrink:		160.60	40.45%
Plant Fuel:		4.89	1.23%
Loss and Unaccounted For:		-4.23	-1.07%
Actual Residue:		218.85	55.13%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	201.24	0.39%	0.79	0.113924	0.09	100.00	0.79	1.645983	1.30
ETHANE	1,390.84	14.26%	198.34	0.066300	13.15	100.00	198.34	0.254264	50.43
PROPANE	883.58	88.25%	779.76	0.091567	71.40	100.00	779.76	0.707146	551.40
BUTANE	489.00	102.25%	500.01	0.102698	51.35	100.00	500.01	0.872971	436.49
PENTANES PLUS	201.24	79.69%	160.36	0.110564	17.73	100.00	160.36	1.629281	261.27
CONDENSATE	201.24	29.47%	59.31	0.116001	6.88	100.00	59.31	2.036058	120.76
	3,165.90		1,698.57		160.60		1,698.57		1,421.65

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
218.85	100.00	218.85	6.483219	1,418.85	NDGS	258.00	0.090500	23.35
					NDOP	103.75	0.050000	5.19
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	11.90	1.000000	11.90					
SERVICE FEE	263.00	1.968198	517.64					
Total:				529.54	Total : 28.54			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	8/19/2022
Date:	
Monthly Ave	39.93
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.0148		
Carbon Dioxide	0.9857		
Water Vapor	0.0000		
H2S	0.0004		4
Other Inerts	0.0000		
Methane	52.7767		
Ethane	20.9762	5.5443	
Propane	12.9359	3.5222	
Iso Butane	1.5077	0.4877	
Nor Butane	4.6909	1.4616	
Iso Pentane	0.6928	0.2504	
Nor Pentane	0.8229	0.2948	
Hexanes Plus	0.5960	0.2570	
Totals	100.0000	11.8180	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments