SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	8/2022	9/2022	JAIR 31-28H	1.00000000	7333012 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
8,262.99	5,558.58	13,821.57	2,887.28	10,934.29	174.17	0.00	10,760.12

Point of	Receipt Inform	nation	
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>
Gross Wellhead:	1,434.00	1,950.00	1.360
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,434.00	1,950.00	100.00%
Field Fuel:	66.22	82.99	4.26%
Net Delivered:	1,367.78	1,867.01	
NGL Shrink:		588.76	30.19%
Plant Fuel:		28.47	1.46%
Loss and Unaccounted		-24.74	-1.27%
For: Actual Residue:		1,274.52	65.36%
I			

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
_	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	1,149.35	0.40%	4.54	0.116740	0.53	100.00	4.54	1.645983	7.47
ETHANE	5,925.22	14.26%	844.90	0.066339	56.05	100.00	844.90	0.254264	214.83
PROPANE	2,776.18	88.26%	2,450.20	0.091560	224.34	100.00	2,450.20	0.707146	1,732.65
BUTANE	1,592.92	102.26%	1,628.86	0.102716	167.31	100.00	1,628.86	0.872971	1,421.95
PENTANES PLUS	1,149.35	79.68%	915.80	0.110570	101.26	100.00	915.80	1.629281	1,492.09
CONDENSATE	1,149.35	29.47%	338.69	0.115947	39.27	100.00	338.69	2.036058	689.59
_	12,593.02		6,182.99		588.76		6,182.99		5,558.58

6		Resi	due Gas Settlement				Taxes		
ا ا	Gross Resi	lue Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
6	1,274.52	100.00	1,274.52	6.483219	8,262.99	NDGS	1,272.00	0.090500	115.12
ا،		Fe	es & Adjustments			NDOE	536.86	0.060000	32.21
			Basis	Rate \$	Value \$	NDOP	536.86	0.050000	26.84
1	ELE	CTRIC FEE	64.88	1.000000	64.88				
1	SER	VICE FEE	1,434.00	1.968198	2,822.40				
1									
1									
1						Tax Exempt De	ecimal: 0.09389736	Total:	174.17
-			Total:		2,887.28				

Operator BURLINGTON RESOURCES O&G & CONOCO PH: Contract Percent of Proceeds Type: Sample 12/3/2021 Date: Monthly Ave 48.57 PSIG: Taxes Paid Buyer By: Tax No Reimbursement:		Other Information
Type: Sample 12/3/2021 Date: Monthly Ave 48.57 PSIG: Taxes Paid Buyer By: Tax No	Operator BUR	LINGTON RESOURCES O&G & CONOCO PH
Sample 12/3/2021 Date: Monthly Ave 48.57 PSIG: Taxes Paid Buyer By: Tax No	: Contract	Percent of Proceeds
Monthly Ave 48.57 PSIG: Taxes Paid Buyer By: Tax No		12/3/2021
Taxes Paid Buyer By: Tax No		48.57
Tax No		Buyer
Reimbursement:		No
	Reimbursement:	

Point	of Receipt Gas A	analysis	
Components	Mol %	GPM	PPM
Nitrogen	2.0060		
Carbon Dioxide	0.8859		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	67.3166		
Ethane	16.4122	4.3320	
Propane	7.4646	2.0297	
Iso Butane	0.9638	0.3113	
Nor Butane	2.7424	0.8533	
Iso Pentane	0.6369	0.2298	
Nor Pentane	0.9073	0.3246	
Hexanes Plus	0.6640	0.2859	
Totals	100.0000	8.3666	

		Hiland Contacts
M	Accounting	MONICA ARSENAULT
	Measurement	(918)588-5008
	ENIDM	EASUREMENT@KINDERMORGAN.COM
3	Contracts	ERIK LARSEN
		(918)588-5046

System Infor	mation
	MCF
Total Month System	
POR:	

	Comments
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