## SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	6/2022	7/2022	COLTON 21-30H	1.00000000	7333007 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Г				Settlement Summary				
	Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
Г	5,809.12	3,768.79	9,577.91	1,948.60	7,629.31	64.17	0.00	7,565.14

Point of	Receipt Inforn	nation	
	MCF	MMBtu	<u>Btu</u>
Gross Wellhead:	968.00	1,303.00	1.346
Allocation Decima	1.00000000	1.00000000	
Owner Share:	968.00	1,303.00	100.00%
Field Fuel:	43.71	54.28	4.17%
Net Delivered:	924.29	1,248.72	
NGL Shrink:		360.95	27.70%
Plant Fuel:		15.16	1.16%
Loss and Unaccounted		-8.05	-0.62%
For: Actual Residue:		880.66	67.59%

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
_	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	519.08	0.09%	0.47	0.106383	0.05	100.00	0.47	1.944719	0.91
ETHANE	4,370.78	14.63%	639.60	0.066338	42.43	100.00	639.60	0.220719	141.17
PROPANE	1,952.29	84.89%	1,657.21	0.091564	151.74	100.00	1,657.21	0.807543	1,338.27
BUTANE	960.71	100.81%	968.49	0.102717	99.48	100.00	968.49	1.077021	1,043.08
PENTANES PLUS	519.08	94.59%	491.01	0.110568	54.29	100.00	491.01	1.958972	961.88
CONDENSATE	519.08	21.52%	111.73	0.115994	12.96	100.00	111.73	2.537198	283.48
	8,321.94		3,868.51		360.95		3,868.51		3,768.79

	Resid	ue Gas Settlement				Taxes		
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
880.66	100.00	880.66	6.596330	5,809.12	NDGS	940.00	0.040500	38.07
	Fee	s & Adjustments			NDOE	237.29	0.060000	14.24
	_	Basis	Rate \$	Value \$	NDOP	237.29	0.050000	11.86
ELECTRIC I	FEE	43.38	1.000000	43.38				
SERVICE FI	EE	968.00	1.968198	1,905.22				
					Tax Exempt De	cimal: 0.01837755	Total:	64.17
		Total:		1,948.60				

: Contract Type: Sample	NGTON RESOURCES O&G & CONOCO PH
Type: Sample	
Sample	
	12/3/2021
Date: Monthly Ave	54.49
PSIG: Taxes Paid	Buyer
By: Tax	No
Reimbursement:	

Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM		
27	1 7057				
Nitrogen	1.7857				
Carbon Dioxide	0.8295				
Water Vapor	0.0000				
H2S	0.0001		1		
Other Inerts	0.0000				
Methane	66.9202				
Ethane	17.9184	4.7288			
Propane	7.7693	2.1122			
Iso Butane	0.9220	0.2977			
Nor Butane	2.3839	0.7417			
Iso Pentane	0.4313	0.1556			
Nor Pentane	0.5709	0.2042			
Hexanes Plus	0.4687	0.2018			
Totals	100.0000	8.4420			

		Hiland Contacts
M	Accounting	MONICA ARSENAULT
	Measurement ENIDME.	(918)588-5008 ASUREMENT@KINDERMORGAN.COM
1	Contracts	ERIK LARSEN (918)588-5046
		System Information

System Infor	mation
Total Month System POR:	MCF

	Comments
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