



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	BERLIN 34-14H	1.00000000	7933009 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
1,560.06	1,622.02	3,182.08	678.85	2,503.23	41.05	0.00	2,462.18	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	337.00	483.00	1,433
Allocation Decima	1.00000000	1.00000000	
Owner Share:	337.00	483.00	100.00%
Field Fuel:	15.70	20.78	4.30%
Net Delivered:	321.30	462.22	
NGL Shrink:		172.02	35.61%
Plant Fuel:		6.53	1.35%
Loss and Unaccounted For:		-7.99	-1.65%
Actual Residue:		291.66	60.39%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	160.52	0.14%	0.23	0.130435	0.03	100.00	0.23	1.800869	0.41
ETHANE	1,706.10	11.86%	202.41	0.066350	13.43	100.00	202.41	0.194221	39.32
PROPANE	1,044.26	87.35%	912.21	0.091558	83.52	100.00	912.21	0.765524	698.32
BUTANE	518.16	99.75%	516.89	0.102710	53.09	100.00	516.89	0.962066	497.28
PENTANES PLUS	160.52	87.13%	139.86	0.110611	15.47	100.00	139.86	1.887684	264.01
CONDENSATE	160.52	34.84%	55.92	0.115880	6.48	100.00	55.92	2.193800	122.68
	3,589.56		1,827.52		172.02		1,827.52		1,622.02

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
291.66	100.00	291.66	5.348885	1,560.06	NDGS	328.00	0.090500	29.68
					NDOE	103.39	0.060000	6.20
					NDOP	103.39	0.050000	5.17
					Tax Exempt Decimal: 0.01186523			
					Total : 41.05			

Fees & Adjustments			
	Basis	Rate \$	Value \$
ELECTRIC FEE	15.57	1.000000	15.57
SERVICE FEE	337.00	1.968198	663.28
Total:			678.85

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	3/4/2022
Date:	
Monthly Ave	55.03
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	4.3742		
Carbon Dioxide	1.0341		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	56.0972		
Ethane	20.1033	5.3100	
Propane	11.9450	3.2501	
Iso Butane	1.4271	0.4612	
Nor Butane	3.6982	1.1515	
Iso Pentane	0.4535	0.1638	
Nor Pentane	0.5220	0.1869	
Hexanes Plus	0.3453	0.1489	
Totals	100.0000	10.6724	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046

System Information	
Total Month System	MCF
POR:	

Comments