SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease & C	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	8/2022	9/2022	OLE BOE 44-14MBH-ULW	1.00000000	7333024 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
6,181.30	3,408.79	9,590.09	2,087.93	7,502.16	105.52	0.00	7,396.64

Point of	Receipt Inforn	nation	
	MCF	MMBtu	<u>Btu</u>
Gross Wellhead:	1,037.00	1,418.00	1.367
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,037.00	1,418.00	100.00%
Field Fuel:	47.89	60.35	4.26%
Net Delivered:	989.11	1,357.65	
NGL Shrink:		401.45	28.31%
Plant Fuel:		21.29	1.50%
Loss and Unaccounted		-18.52	-1.31%
For: Actual Residue:		953.43	67.24%

1					NGL Settlement					
1		Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
l	<u> </u>	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
l	FIELD CONDENSATE	439.46	0.40%	1.74	0.114943	0.20	100.00	1.74	1.645983	2.86
l	ETHANE	5,251.68	14.26%	748.86	0.066341	49.68	100.00	748.86	0.254264	190.41
l	PROPANE	2,392.36	88.26%	2,111.45	0.091563	193.33	100.00	2,111.45	0.707146	1,493.10
l	BUTANE	995.04	102.25%	1,017.47	0.102716	104.51	100.00	1,017.47	0.872971	888.22
l	PENTANES PLUS	439.46	79.68%	350.17	0.110546	38.71	100.00	350.17	1.629281	570.53
l	CONDENSATE	439.46	29.47%	129.50	0.115985	15.02	100.00	129.50	2.036058	263.67
		9,518.00		4,359.19		401.45		4,359.19		3,408.79

	Resid	ue Gas Settlement				Taxes		
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
953.43	100.00	953.43	6.483219	6,181.30	NDGS	919.00	0.090500	83.17
	Fee	s & Adjustments			NDOE	203.11	0.060000	12.19
	_	Basis	Rate \$	Value \$	NDOP	203.11	0.050000	10.16
ELECTRIC	FEE	46.91	1.000000	46.91				
SERVICE F	EE	1,037.00	1.968198	2,041.02				
					Tax Exempt De	cimal: 0.10348739	Total:	105.52
		Total:		2,087.93				

Operator BURLINGTON RESOURCES O&G & CONOCO: Contract Percent of Proceeds Type: Sample 5/24/2022 Date: Monthly Ave 56.16 PSIG: Taxes Paid Buyer By: Tax No	Contract Percent of Proceeds Type: Sample 5/24/2022 Date: Monthly Ave 56.16 PSIG: Taxes Paid Buyer By: Tax No	
Type: Sample 5/24/2022 Date: Monthly Ave 56.16 PSIG: Taxes Paid Buyer By:	Type: Sample 5/24/2022 Date: Monthly Ave 56.16 PSIG: Taxes Paid Buyer By: Tax No	NOCO PH
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Monthly Ave 56.16 PSIG: Taxes Paid Buyer By:	Monthly Ave 56.16 PSIG: Taxes Paid Buyer By: Tax No	
Taxes Paid Buyer By:	Taxes Paid Buyer By: Tax No	
	Tax No	
	Daimhuraamant:	
Reimbursement:	Reimbursement.	

Point	of Receipt Gas A	analysis	
Components	Mol %	GPM	PPM
Nitrogen	1.8494		
Carbon Dioxide	0.7777		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	64.0008		
Ethane	20.1155	5.3095	
Propane	8.8951	2.4187	
Iso Butane	0.9147	0.2955	
Nor Butane	2.2836	0.7105	
Iso Pentane	0.3410	0.1231	
Nor Pentane	0.4504	0.1611	
Hexanes Plus	0.3715	0.1601	
Totals	100.0000	9.1785	

		Hiland Contacts
M	Accounting	MONICA ARSENAULT
	Measurement ENIDMI	(918)588-5008 EASUREMENT@KINDERMORGAN.COM
3	Contracts	ERIK LARSEN (918)588-5046

System Inf	formation
Total Month System POR:	<u>MCF</u>

	Comments
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