



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

Printed: 7/25/2022 9:24:32PM

Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	CECILIA STROH 24-7MBH	1.00000000	7733017 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
7,289.14	8,644.61	15,933.75	2,641.07	13,292.68	113.01	0.00	13,179.67	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,312.00	2,013.00	1,534
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,312.00	2,013.00	100.00%
Field Fuel:	59.24	83.86	4.17%
Net Delivered:	1,252.76	1,929.14	
NGL Shrink:		815.13	40.49%
Plant Fuel:		19.02	0.94%
Loss and Unaccounted For:		-10.04	-0.50%
Actual Residue:		1,105.03	54.89%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	1,184.48	0.09%	1.08	0.120370	0.13	100.00	1.08	1.944719	2.10
ETHANE	7,504.53	14.63%	1,098.23	0.066343	72.86	100.00	1,098.23	0.220719	242.40
PROPANE	4,747.33	84.89%	4,029.79	0.091561	368.97	100.00	4,029.79	0.807543	3,254.22
BUTANE	2,121.92	100.81%	2,139.16	0.102713	219.72	100.00	2,139.16	1.077021	2,303.92
PENTANES PLUS	1,184.48	94.60%	1,120.52	0.110565	123.89	100.00	1,120.52	1.958972	2,195.06
CONDENSATE	1,184.48	21.53%	254.97	0.115935	29.56	100.00	254.97	2.537198	646.91
	16,742.74		8,643.75		815.13		8,643.75		8,644.61

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,105.03	100.00	1,105.03	6.596330	7,289.14	NDGS	1,292.00	0.040500	52.33
					NDOE	551.65	0.060000	33.10
					NDOP	551.65	0.050000	27.58
					Total : 113.01			
Total:					2,641.07			

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	7/20/2021
Date:	
Monthly Ave	46.75
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	3.9941		
Carbon Dioxide	0.8474		
Water Vapor	0.0000		
H2S	0.0002		2
Other Inerts	0.0000		
Methane	50.7666		
Ethane	22.6587	5.9904	
Propane	13.9143	3.7895	
Iso Butane	1.3825	0.4473	
Nor Butane	3.9998	1.2465	
Iso Pentane	0.6481	0.2344	
Nor Pentane	0.8266	0.2962	
Hexanes Plus	0.9617	0.4149	
Totals	100.0000	12.4192	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments