SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

| | | | | Lease & | Contract Infor | mation | | | | | |
|-----|--------------|--------------------|--------------------|----------------|-----------------------|-----------------|-------|----------|--------------------|------------------|-----------------------|
| | System Name | Production Date | Accounting Date | Meter Name | Allocation Decimal | Meter Number | State | County | Contract Number | Pressure Base | Contract Btu Basis |
| , [| WATFORD CITY | 8/2022 | 9/2022 | ZACHERY 14-10H | 1.00000000 | 7333006 A | ND | MCKENZIE | WATCOP11111 | 14.73 | WET |

| | | | Settlement Summary | | | | |
|-------------------------------|-----------------------|-------------------------|-------------------------------|------------------|-------------------|-------------------------|--------------|
| Residue Gas Gross Value \$ | NGL Gross Value \$ | Total Gross Value \$ | Less Fees & Adjustments \$ | Pre-Tax Value \$ | Total Taxes \$ | Tax Reimbursement \$ | Net Value \$ |
| 4,815.35 | 2,437.52 | 7,252.87 | 1,618.80 | 5,634.07 | 77.08 | 0.00 | 5,556.99 |

| Point of | Point of Receipt Information | | | | |
|-------------------------|------------------------------|--------------|------------|--|--|
| | MCF | <u>MMBtu</u> | <u>Btu</u> | | |
| Gross Wellhead: | 804.00 | 1,087.00 | 1.352 | | |
| Allocation Decima | 1.00000000 | 1.00000000 | | | |
| Owner Share: | 804.00 | 1,087.00 | 100.00% | | |
| Field Fuel: | 37.13 | 46.26 | 4.26% | | |
| Net Delivered: | 766.87 | 1,040.74 | | | |
| NGL Shrink: | | 295.80 | 27.21% | | |
| Plant Fuel: | | 16.59 | 1.53% | | |
| Loss and Unaccounted | | -14.39 | -1.32% | | |
| For: Actual Residue: | | 742.74 | 68.33% | | |
| | | | | | |

| | | | | NGL Settlement | | | | | |
|------------------|-------------|---------------|-----------|----------------|--------|------------|------------|---------------|----------|
| | Theoretical | Actual System | Allocated | GPA Publ 2145 | Shrink | | Settlement | NGL Component | NGL |
| 1 _ | Gallons | Recovery % | Gallons | Shrink Factor | MMBTU | Contract % | Gallons | WASP Price \$ | Value \$ |
| FIELD CONDENSATE | 253.83 | 0.39% | 1.00 | 0.120000 | 0.12 | 100.00 | 1.00 | 1.645983 | 1.65 |
| ETHANE | 4,084.43 | 14.26% | 582.38 | 0.066331 | 38.63 | 100.00 | 582.38 | 0.254264 | 148.08 |
| PROPANE | 1,834.12 | 88.26% | 1,618.77 | 0.091563 | 148.22 | 100.00 | 1,618.77 | 0.707146 | 1,144.71 |
| BUTANE | 740.80 | 102.25% | 757.49 | 0.102708 | 77.80 | 100.00 | 757.49 | 0.872971 | 661.27 |
| PENTANES PLUS | 253.83 | 79.68% | 202.24 | 0.110562 | 22.36 | 100.00 | 202.24 | 1.629281 | 329.51 |
| CONDENSATE | 253.83 | 29.47% | 74.80 | 0.115909 | 8.67 | 100.00 | 74.80 | 2.036058 | 152.30 |
| _ | 7,167.01 | | 3,236.68 | | 295.80 | | 3,236.68 | | 2,437.52 |

| 6 | | Residu | ie Gas Settlement | | | | Taxes | | |
|---------|--------------------------|------------|--------------------|----------|------------------|----------------|-------------------|-------------|------------|
| [، | Gross Residue | Contract % | Settlement Residue | Price \$ | Residue Value \$ | Tax Type | Taxed Quantity | Tax Rate \$ | Tax Due \$ |
| 6 | 742.74 | 100.00 | 742.74 | 6.483219 | 4,815.35 | NDGS | 710.00 | 0.090500 | 64.26 |
| ر ا% | | Fees | & Adjustments | | | NDOE | 116.54 | 0.060000 | 6.99 |
| 1 | | _ | Basis | Rate \$ | Value \$ | NDOP | 116.54 | 0.050000 | 5.83 |
| 1 | ELECTRIC F SERVICE FE | | 36.37 | 1.000000 | 36.37 | | | | |
| 1 | SERVICE FE | Е | 804.00 | 1.968198 | 1,582.43 | | | | |
| 1 | | | | | | | | | |
| | | | Total: | | 1,618.80 | Tax Exempt Dec | cimal: 0.10937109 | Total : | 77.08 |

| | Other Information |
|----------------------|------------------------------------|
| Operator BUI | RLINGTON RESOURCES O&G & CONOCO PH |
| : Contract | Percent of Proceeds |
| Type: Sample | 2/4/2022 |
| Date: Monthly Ave | 83.11 |
| PSIG: Taxes Paid | Buyer |
| By: Tax | No |
| Reimbursement | |

| Point of Receipt Gas Analysis | | | | |
|---|--|--------------------------------------|-----|--|
| Components | Mol % | GPM | PPM | |
| Nitrogen Carbon Dioxide Water Vapor H2S Other Inerts Methane Ethane Propane Iso Butane Nor Butane | 1.7875 0.8266 0.0000 0.0012 0.0000 64.4715 20.1811 8.7974 0.9918 2.0755 | 5.3261 2.3917 0.3203 0.6457 | 12 | |
| Iso Pentane Nor Pentane Hexanes Plus Totals | 0.2671 0.3261 0.2742 100.0000 | 0.0964 0.1166 0.1180 9.0148 | | |

| | | Hiland Contacts |
|----|---------------------------------|--|
| M | Accounting Measurement ENIDMI | MONICA ARSENAULT (918)588-5008 EASUREMENT@KINDERMORGAN.COM |
| 12 | Contracts | ERIK LARSEN (918)588-5046 |
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