



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	7/2022	8/2022	COLTON 21-30H	1.00000000	7333007 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
5,231.48	3,921.71	9,153.19	2,139.29	7,013.90	132.78	0.00	6,881.12	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	1,062.00	1,429.00	1,346
Allocation Decima	1.00000000	1.00000000	
Owner Share:	1,062.00	1,429.00	100.00%
Field Fuel:	49.47	61.47	4.30%
Net Delivered:	1,012.53	1,367.53	
NGL Shrink:		394.43	27.60%
Plant Fuel:		21.91	1.53%
Loss and Unaccounted For:		-26.86	-1.88%
Actual Residue:		978.05	68.44%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	568.64	0.14%	0.82	0.121951	0.10	100.00	0.82	1.800869	1.48
ETHANE	4,788.05	11.86%	568.03	0.066352	37.69	100.00	568.03	0.194221	110.33
PROPANE	2,138.67	87.35%	1,868.16	0.091566	171.06	100.00	1,868.16	0.765524	1,430.12
BUTANE	1,052.42	99.76%	1,049.94	0.102711	107.84	100.00	1,049.94	0.962066	1,010.11
PENTANES PLUS	568.64	87.12%	495.38	0.110562	54.77	100.00	495.38	1.887684	935.12
CONDENSATE	568.64	34.83%	198.08	0.115963	22.97	100.00	198.08	2.193800	434.55
	9,116.42		4,180.41		394.43		4,180.41		3,921.71

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
978.05	100.00	978.05	5.348885	5,231.48	NDGS	1,025.00	0.090500	92.76
					NDOE	363.82	0.060000	21.83
					NDOP	363.82	0.050000	18.19
Fees & Adjustments								
		<u>Basis</u>	<u>Rate \$</u>	<u>Value \$</u>				
ELECTRIC FEE		49.06	1.000000	49.06				
SERVICE FEE		1,062.00	1.968198	2,090.23				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	12/3/2021
Date:	
Monthly Ave	53.79
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.7857		
Carbon Dioxide	0.8295		
Water Vapor	0.0000		
H2S	0.0001		1
Other Inerts	0.0000		
Methane	66.9202		
Ethane	17.9184	4.7288	
Propane	7.7693	2.1122	
Iso Butane	0.9220	0.2977	
Nor Butane	2.3839	0.7417	
Iso Pentane	0.4313	0.1556	
Nor Pentane	0.5709	0.2042	
Hexanes Plus	0.4687	0.2018	
Totals	100.0000	8.4420	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments