



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

Printed: 7/25/2022 9:24:32PM

Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	DAYTON 14-22MBH	1.00000000	7333015 A	ND	MCKENZIE	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
20,279.30	15,118.50	35,397.80	6,880.45	28,517.35	228.04	0.00	28,289.31	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	3,418.00	4,720.00	1,381
Allocation Decima	1.00000000	1.00000000	
Owner Share:	3,418.00	4,720.00	100.00%
Field Fuel:	154.34	196.62	4.17%
Net Delivered:	3,263.66	4,523.38	
NGL Shrink:		1,424.18	30.17%
Plant Fuel:		52.93	1.12%
Loss and Unaccounted For:		-28.06	-0.59%
Actual Residue:		3,074.33	65.13%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	2,182.41	0.09%	1.99	0.115578	0.23	100.00	1.99	1.944719	3.87
ETHANE	15,687.43	14.63%	2,295.69	0.066342	152.30	100.00	2,295.69	0.220719	506.70
PROPANE	7,706.81	84.89%	6,542.04	0.091563	599.01	100.00	6,542.04	0.807543	5,282.98
BUTANE	3,765.61	100.82%	3,796.30	0.102711	389.92	100.00	3,796.30	1.077021	4,088.69
PENTANES PLUS	2,182.41	94.60%	2,064.52	0.110558	228.25	100.00	2,064.52	1.958972	4,044.34
CONDENSATE	2,182.41	21.53%	469.78	0.115948	54.47	100.00	469.78	2.537198	1,191.92
	31,524.67		15,170.32		1,424.18		15,170.32		15,118.50

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
3,074.33	100.00	3,074.33	6.596330	20,279.30	NDGS	3,098.00	0.040500	125.47
Fees & Adjustments					NDOE	932.45	0.060000	55.95
					NDOP	932.45	0.050000	46.62
		Basis	Rate \$	Value \$				
ELECTRIC FEE		153.15	1.000000	153.15				
SERVICE FEE		3,418.00	1.968198	6,727.30				

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PHILLIPS
Contract	Percent of Proceeds
Type:	
Sample	11/8/2021
Date:	
Monthly Ave	56.47
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	1.6599		
Carbon Dioxide	0.8364		
Water Vapor	0.0000		
H2S	0.0035		35
Other Inerts	0.0000		
Methane	65.2018		
Ethane	18.2085	4.8067	
Propane	8.6836	2.3614	
Iso Butane	1.0316	0.3332	
Nor Butane	2.6367	0.8206	
Iso Pentane	0.4723	0.1705	
Nor Pentane	0.6437	0.2303	
Hexanes Plus	0.6220	0.2679	
Totals	100.0000	8.9906	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments