



**Hiland Partners  
Holdings LLC**  
a Kinder Morgan company

SETTLEMENT STATEMENT

HIL\_SETTLE\_GAS\_STMT.RPT

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Contract Party  
BURLINGTON RESOURCES O&G &  
CONOCO PHILLIPS CO.  
600 N DAIRY-ASHFORD-WESTLAKE  
Contract Party ID: COP-BUR600

Lease & Contract Information										
System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
WATFORD CITY	6/2022	7/2022	BATH 11-35H	1.00000000	7933003 A	ND	DUNN	WATCOP11111	14.73	WET

Settlement Summary								
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$	
1,198.95	952.59	2,151.54	424.75	1,726.79	10.56	0.00	1,716.23	

Point of Receipt Information			
	MCF	MMBtu	Btu
Gross Wellhead:	211.00	292.00	1,384
Allocation Decima	1.00000000	1.00000000	
Owner Share:	211.00	292.00	100.00%
Field Fuel:	9.53	12.16	4.16%
Net Delivered:	201.47	279.84	
NGL Shrink:		96.58	33.08%
Plant Fuel:		3.13	1.07%
Loss and Unaccounted For:		-1.63	-0.56%
Actual Residue:		181.76	62.25%

NGL Settlement									
	Theoretical Gallons	Actual System Recovery %	Allocated Gallons	GPA Publ 2145 Shrink Factor	Shrink MMBTU	Contract %	Settlement Gallons	NGL Component WASP Price \$	NGL Value \$
FIELD CONDENSATE	90.18	0.09%	0.08	0.125000	0.01	100.00	0.08	1.944719	0.16
ETHANE	1,077.08	14.63%	157.61	0.066366	10.46	100.00	157.61	0.220719	34.78
PROPANE	610.70	84.87%	518.33	0.091563	47.46	100.00	518.33	0.807543	418.58
BUTANE	260.38	100.81%	262.48	0.102713	26.96	100.00	262.48	1.077021	282.70
PENTANES PLUS	90.18	94.60%	85.31	0.110655	9.44	100.00	85.31	1.958972	167.12
CONDENSATE	90.18	21.52%	19.41	0.115920	2.25	100.00	19.41	2.537198	49.25
	2,128.52		1,043.22		96.58		1,043.22		952.59

Residue Gas Settlement					Taxes			
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
181.76	100.00	181.76	6.596330	1,198.95	NDGS	209.00	0.040500	8.46
					NDOP	42.00	0.050000	2.10
Fees & Adjustments								
	Basis	Rate \$	Value \$					
ELECTRIC FEE	9.46	1.000000	9.46					
SERVICE FEE	211.00	1.968198	415.29					
Total:				424.75				
							Total :	10.56

Other Information	
Operator	BURLINGTON RESOURCES O&G & CONOCO PH
Contract	Percent of Proceeds
Type:	
Sample	1/20/2022
Date:	
Monthly Ave	40.67
PSIG:	
Taxes Paid	Buyer
By:	
Tax	No
Reimbursement:	

Point of Receipt Gas Analysis			
Components	Mol %	GPM	PPM
Nitrogen	5.3364		
Carbon Dioxide	0.9282		
Water Vapor	0.0000		
H2S	0.0003		3
Other Inerts	0.0000		
Methane	57.0453		
Ethane	20.2479	5.3461	
Propane	11.1443	3.0312	
Iso Butane	1.0592	0.3422	
Nor Butane	3.0528	0.9502	
Iso Pentane	0.4206	0.1519	
Nor Pentane	0.4650	0.1665	
Hexanes Plus	0.3000	0.1292	
Totals	100.0000	10.1173	

Hiland Contacts	
Accounting	MONICA ARSENAULT (918)588-5008
Measurement	ENIDMEASUREMENT@KINDERMORGAN.COM
Contracts	ERIK LARSEN (918)588-5046
System Information	
Total Month System	MCF
POR:	

Comments