SETTLEMENT STATEMENT

Hiland Partners
Holdings LLC
a Kinder Morgan company

Contract Party
BURLINGTON RESOURCES O&G &
CONOCO PHILLIPS CO.
600 N DAIRY-ASHFORD-WESTLAKE

Contract Party ID: COP-BUR600

				Lease &	Contract Infor	mation					
	System Name	Production Date	Accounting Date	Meter Name	Allocation Decimal	Meter Number	State	County	Contract Number	Pressure Base	Contract Btu Basis
,	WATFORD CITY	7/2022	8/2022	JAIR 31-28H	1.00000000	7333012 A	ND	MCKENZIE	WATCOP11111	14.73	WET

			Settlement Summary				
Residue Gas Gross Value \$	NGL Gross Value \$	Total Gross Value \$	Less Fees & Adjustments \$	Pre-Tax Value \$	Total Taxes \$	Tax Reimbursement \$	Net Value \$
9,989.20	9,142.05	19,131.25	4,198.00	14,933.25	275.07	0.00	14,658.18

Point of Receipt Information						
	<u>MCF</u>	<u>MMBtu</u>	<u>Btu</u>			
Gross Wellhead:	2,084.00	2,836.00	1.361			
Allocation Decima	1.00000000	1.00000000				
Owner Share:	2,084.00	2,836.00	100.00%			
Field Fuel:	97.08	122.01	4.30%			
Net Delivered:	1,986.92	2,713.99				
NGL Shrink:		855.94	30.18%			
Plant Fuel:		41.84	1.48%			
Loss and Unaccounted		-51.32	-1.81%			
For: Actual Residue:		1,867.53	65.85%			

				NGL Settlement					
	Theoretical	Actual System	Allocated	GPA Publ 2145	Shrink		Settlement	NGL Component	NGL
	Gallons	Recovery %	Gallons	Shrink Factor	MMBTU	Contract %	Gallons	WASP Price \$	Value \$
FIELD CONDENSATE	1,669.61	0.14%	2.42	0.115702	0.28	100.00	2.42	1.800869	4.36
ETHANE	8,607.34	11.86%	1,021.10	0.066340	67.74	100.00	1,021.10	0.194221	198.32
PROPANE	4,032.85	87.35%	3,522.87	0.091565	322.57	100.00	3,522.87	0.765524	2,696.84
BUTANE	2,313.97	99.76%	2,308.41	0.102711	237.10	100.00	2,308.41	0.962066	2,220.84
PENTANES PLUS	1,669.61	87.12%	1,454.56	0.110556	160.81	100.00	1,454.56	1.887684	2,745.75
CONDENSATE	1,669.61	34.84%	581.61	0.115954	67.44	100.00	581.61	2.193800	1,275.94
_	18,293.38		8,890.97		855.94		8,890.97		9,142.05

	Residu	ue Gas Settlement				Taxes	1	
Gross Residue	Contract %	Settlement Residue	Price \$	Residue Value \$	Tax Type	Taxed Quantity	Tax Rate \$	Tax Due \$
1,867.53	100.00	1,867.53	5.348885	9,989.20	NDGS	1,841.00	0.090500	166.61
	Fees	s & Adjustments			NDOE	986.07	0.060000	59.16
	_	Basis	Rate \$	Value \$	NDOP	986.07	0.050000	49.30
ELECTRIC SERVICE F		96.28 2,084.00	1.000000 1.968198	96.28 4,101.72				
		Total:		4,198.00	Tax Exempt Dec	imal: 0.09389736	Total :	275.07

	Other Information				
Operator I	BURLINGTON RESOURCES O&G & CONOCO PH				
Contract	Percent of Proceeds				
Type: Sample	12/3/2021				
Date: Monthly Ave	54.20				
PSIG: Taxes Paid	Buyer				
By: Tax	No				
Reimbursem	ent.				

Point of Receipt Gas Analysis					
Components	Mol %	GPM	PPM		
Nitrogen	2.0060				
Carbon Dioxide	0.8859				
Water Vapor	0.0000				
H2S	0.0003		3		
Other Inerts	0.0000				
Methane	67.3166				
Ethane	16.4122	4.3320			
Propane	7.4646	2.0297			
Iso Butane	0.9638	0.3113			
Nor Butane	2.7424	0.8533			
Iso Pentane	0.6369	0.2298			
Nor Pentane	0.9073	0.3246			
Hexanes Plus	0.6640	0.2859			
Totals	100.0000	8.3666			

	Hiland Contacts
Accounting	MONICA ARSENAULT
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Measurement	
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