### I. Applicability

This Rate Schedule R-TOD applies to single- and three-phase service for the following types of residential premises:

- 1. Individual or dual metered residences with digital communicating meter installed, including single-family homes, duplexes, apartments, and condominiums; and
- 2. General farm service where the meter also serves the residence or additional meters on a farm where the electricity consumed is solely for domestic purposes.

Master-metered service to a qualifying multifamily accommodation or mobile home parks are not eligible for Time-of-Day rates under rate schedule R-TOD.

For the purposes of this schedule a "month" is considered to be a single billing period of 27 to 34 days.

### A. Time-of-Day (5-8 p.m.) Rate (rate category RT02)

- 1. The TOD (5-8 p.m.) Rate is the standard rate for SMUD's residential customers. Eligible customers can elect the Fixed Rate under Rate Schedule R as an alternative rate.
- 2. Customers who have an eligible renewable electrical generation facility under Rate Schedule NEM1 that was approved for installation by SMUD after December 31, 2017, must be on the TOD (5-8 p.m.) Rate.
- 3. Customers who have an eligible renewable electrical generation facility under Rate Schedule NEM2 must be on the TOD (5-8 p.m.) Rate.
- 4. This rate has five kilowatt-hour (kWh) prices, depending on the time-of-day and season as shown below. Holidays are detailed in Section V. Conditions of Service.

	Peak	Weekdays between 5:00 p.m. and 8:00 p.m.	
Summer (Jun 1 - Sept 30) Mid-Peak		Weekdays between noon and midnight except during the Peak hours.	
	Off-Peak	All other hours, including weekends and holidays1.	
Non-Summer	Peak	Weekdays between 5:00 p.m. and 8:00 p.m.	
(Oct 1 - May 31)	Off-Peak	All other hours, including weekends and holidays <sup>1</sup> .	

<sup>&</sup>lt;sup>1</sup> See Section V. Conditions of Service

## B. Optional Time-of-Day (4-7 p.m.) Rate (rate category RT01) Closed

- 1. The TOD (4-7 p.m.) Rate is closed for enrollment to residential customers.
- 2. Customers who have an eligible renewable electrical generation facility under Rate Schedule NEM1 that was approved for installation by SMUD before January 1, 2018, and are enrolled on the TOD (4-7 p.m.) Rate may remain on this closed rate until December 31, 2022.
- 3. The TOD (4-7 p.m.) Rate will terminate for customers with an eligible renewable electrical generation facility under Rate Schedule NEM1 on their first billing cycle that closes in 2023, and customers will then transition to SMUD's standard residential rate.
- 4. Existing customers who have an eligible renewable electrical generation facility under Rate Schedule NEM1 that was approved for installation by SMUD before January 1, 2018 may enroll in the TOD (5-8 p.m.) Rate or any open rate at any time; however, once enrolled in the TOD (5-8 p.m.) Rate or any other open rate, the customer cannot return to the TOD (4-7 p.m.) Rate.

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5. This rate has three kilowatt-hour (kWh) prices, depending on the time-of-day and season as shown below. Holidays are detailed in Section V. Conditions of Service.

Jun 1 - Sep 30	Summer Super Peak	Weekdays between 4:00 p.m. and 7:00 p.m.
Year-round	Peak	Weekdays between 9:00 a.m. and 9:00 p.m. except during the Summer Super Peak hours.
(Jan 1 - Dec 31) Off-Peak		All other hours, including weekends and holidays <sup>1</sup> .

<sup>&</sup>lt;sup>1</sup> See Section V. Conditions of Service

#### II. Firm Service Rates

A. Time-of-Day (5-8 p.m.) Rate	Rate Category RT02
Non-Summer Prices* – January 1 through May 31	
System Infrastructure Fixed Charge per month	\$21.05
Electricity Usage Charge	
Peak \$/kWh	\$0.1388
Off-Peak \$/kWh	\$0.1006
Summer Prices - June 1 through September 30	
System Infrastructure Fixed Charge per month	\$21.05
Electricity Usage Charge	
Peak \$/kWh	\$0.2941
Mid-Peak \$/kWh	\$0.1671
Off-Peak \$/kWh	\$0.1209
Non-Summer Prices* – October 1 through December 31	
System Infrastructure Fixed Charge per month	\$21.70
Electricity Usage Charge	
Peak \$/kWh	\$0.1430
Off-Peak \$/kWh	\$0.1035

<sup>\*</sup> Non-Summer Season includes Fall (Oct 1 – Nov 30), Winter (Dec 1 – Mar 31) and Spring (Apr 1 – May 31) periods.

## B. Optional Time-of-Day (4-7 p.m.) Rate

Rate Category RT01

Winter Prices – January	1	through	ı N	Iay	31	l
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System Infrastructure Fixed Charge per month	\$21.05
Electricity Usage Charge	
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Peak \$/kWh \$0.1537 Off-Peak \$/kWh \$0.0885

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#### **Rate Category RT01**

#### **Summer Prices - June 1 through September 30**

System Infrastructure Fixed Charge per month \$21.05

**Electricity Usage Charge** 

 Summer Super Peak \$/kWh
 \$0.3843

 Peak \$/kWh
 \$0.1537

 Off-Peak \$/kWh
 \$0.0885

#### Winter Prices - October 1 through December 31

System Infrastructure Fixed Charge per month \$21.70

**Electricity Usage Charge** 

Peak \$/kWh \$0.1583 Off-Peak \$/kWh \$0.0912

#### C. Plug-In Electric Vehicle Credit (rate categories RT02 and RT01)

This credit is for residential customers who have a licensed passenger battery electric plug-in or plug-in hybrid electric vehicle.

Credit applies to all electricity usage charges from midnight to 6:00 a.m. daily

Electric Vehicle Credit......-\$0.0150/kWh

## III. Electricity Usage Surcharges

Refer to the following rate schedules for details on these surcharges.

A. Hydro Generation Adjustment (HGA). Refer to Rate Schedule HGA.

### IV. Rate Option Menu

- A. Energy Assistance Program. Refer to Rate Schedule EAPR.
- B. Medical Equipment Discount Program. Refer to Rate Schedule MED.
- C. Joint Participation in Medical Equipment Discount and Energy Assistance Program. Refer to Rate Schedule MED.
- D. Generator Standby Service Option

Generator Standby Service applies when all of the following conditions are met:

- 1. The customer has generation, sited on the customer's premises, that serves all or part of the customer's load; and
- 2. The generator(s) are not fueled by a renewable resource; and
- 3. The generator(s) have a combined nameplate rating less than 100 kW; and
- 4. The generator(s) are connected to SMUD's electrical system; and
- 5. SMUD is required to have resources available to provide supplemental service, backup electricity and/ or to supply electricity during generator(s) maintenance service.

## Generator Standby Service – January 1 through December 31 \$/kW of Contract Capacity per month

Effective January 1, 2020\$6.9	92
Effective October 1, 2020\$7.	13

In addition to the Generator Standby Service Charge, SMUD will continue to bill for all applicable charges under the selected residential TOD rate. These charges include System Infrastructure Fixed Charges and electricity usage charges for SMUD-provided power. All energy provided to the customer by SMUD will be billed at the applicable residential TOD rates.

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The Generator Standby Service Charge will be waived for qualifying net metered generation. Refer to Rate Schedules NEM1 and NEM2.

D. Net Energy Metering Option. Refer to Rate Schedules NEM1 and NEM2 for further details.

#### E. SMUD Renewable Energy Option

SMUD offers optional programs that allow customers to receive renewable energy for an additional charge, detailed on www.smud.org

## F. Special Metering Charge

For customers who purchase and install additional equipment and software identified by SMUD meter specialists as necessary for load data collection and transfer to electronic media outside SMUD, SMUD will charge a monthly service fee to cover maintenance, software support and licensing fees. Payment for this nonstandard equipment and service will be made through provisions in Rule and Regulation 2, Section IV. Special Facilities. The fee schedule is available at SMUD's website, www.smud.org.

#### G. Residential Three-Phase Service Option

This option applies to customers located in areas where three-phase service is available. A Special Facilities fee is charged to cover the additional costs for providing this service. This charge is in addition to the System Infrastructure Fixed Charge.

#### Three-Phase Service - January 1 through December 31

Special Facilities fee per month

Effective January 1, 2020	\$45.24
Effective October 1, 2020	\$46.59

#### V. Conditions of Service

### A. Time-of-Day Billing Periods

Off-Peak pricing shall apply during the following holidays:

<u>Holiday</u>	<b>Month</b>	<b>Date</b>
New Year's Day	January	1
Martin Luther King Jr. Day	January	Third Monday
Lincoln's Birthday	February	12
Presidents Day	February	Third Monday
Memorial Day	May	Last Monday
Independence Day	July	4
Labor Day	September	First Monday
Columbus Day	October	Second Monday
Veterans Day	November	11
Thanksgiving Day	November	Fourth Thursday
Christmas Day	December	25

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## VI. Billing

### A. Proration of Charges

The electricity usage charge will not be prorated, regardless of the number of days in the billing period or the spanning of multiple seasons. The monthly System Infrastructure Fixed Charge will be prorated when the bill period is shorter than 27 days as shown in the following table. The monthly System Infrastructure Fixed Charge is determined by the billing period end date.

Billing Circumstance	Basis for Proration
Bill period is shorter than 27 days	Relationship between the length of the billing period and 30 days.

(End)

Sheet No. R-TOD-5 Effective: January 1, 2020 Edition: January 1, 2020