

Statistical Models for U.S. Electricity Grid Renewable Production

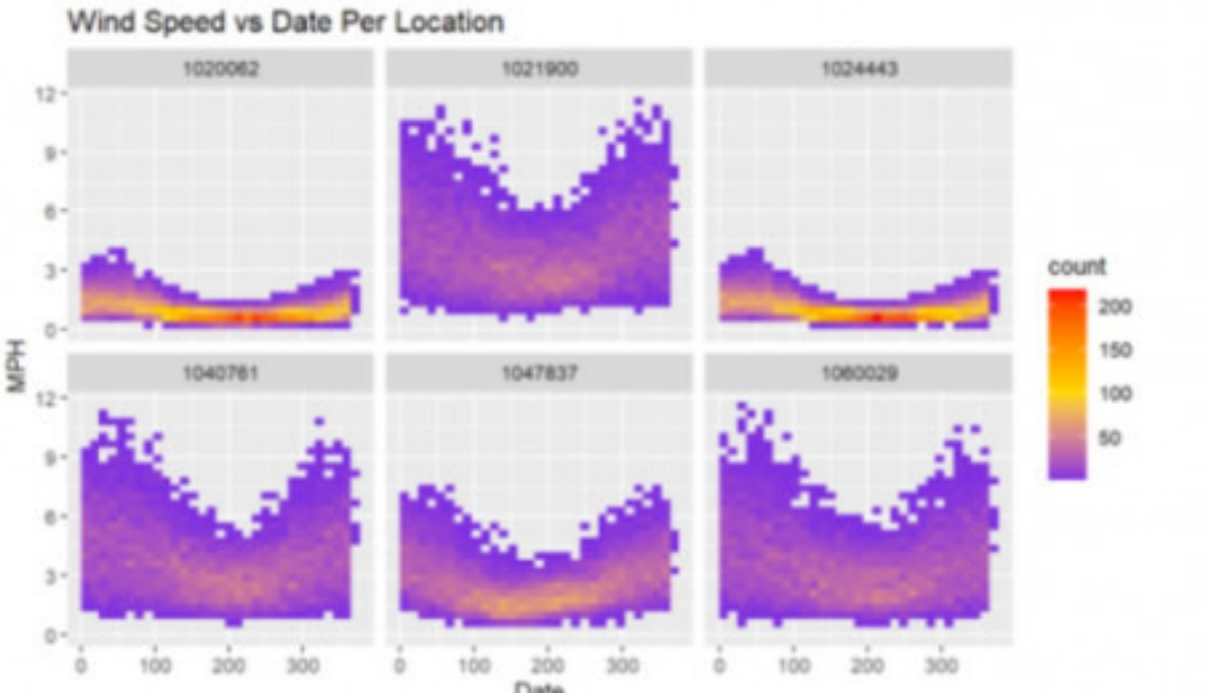
Created a simulation of future wind speeds in Northeastern U.S And Southeastern Canada in R

Mission of the project

Optimize the placement of renewable power plants to create a reliable green grid

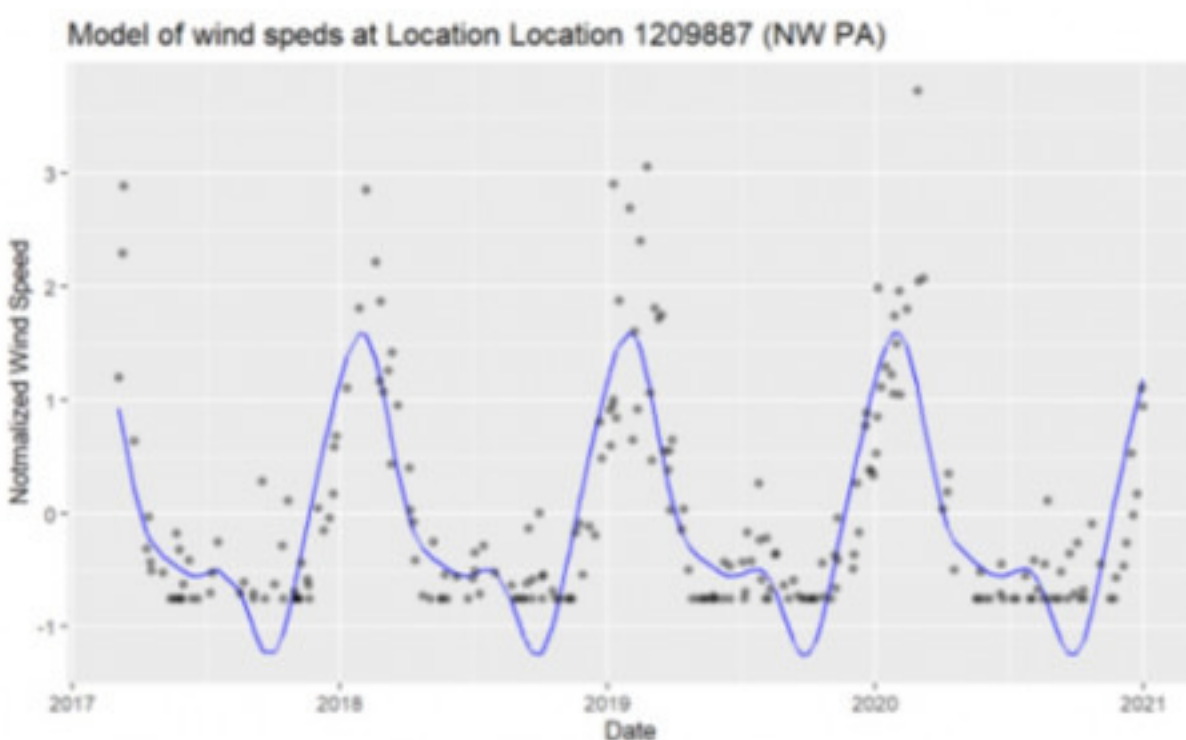
Preprocessing

1. Combined data across several large files From the NSRDB (National Solar Radiation Database)
 - Using a custom -made R script
2. Metadata
 - 31 locations over 24 years
 - Predictors – Wind Speed
 - 13,000,000 records
3. Preprocessing
 - Calculated daily average speed for each location
 - Captures the wind speed for each day
 - Differences are more meaningful
 - Randomly selected 15% of the data per location
 - Minimizing error isn't the main objective
4. Scaled and Centered the data
 - Better Performance and normal error distribution
5. Visualized Data



Model Fitting

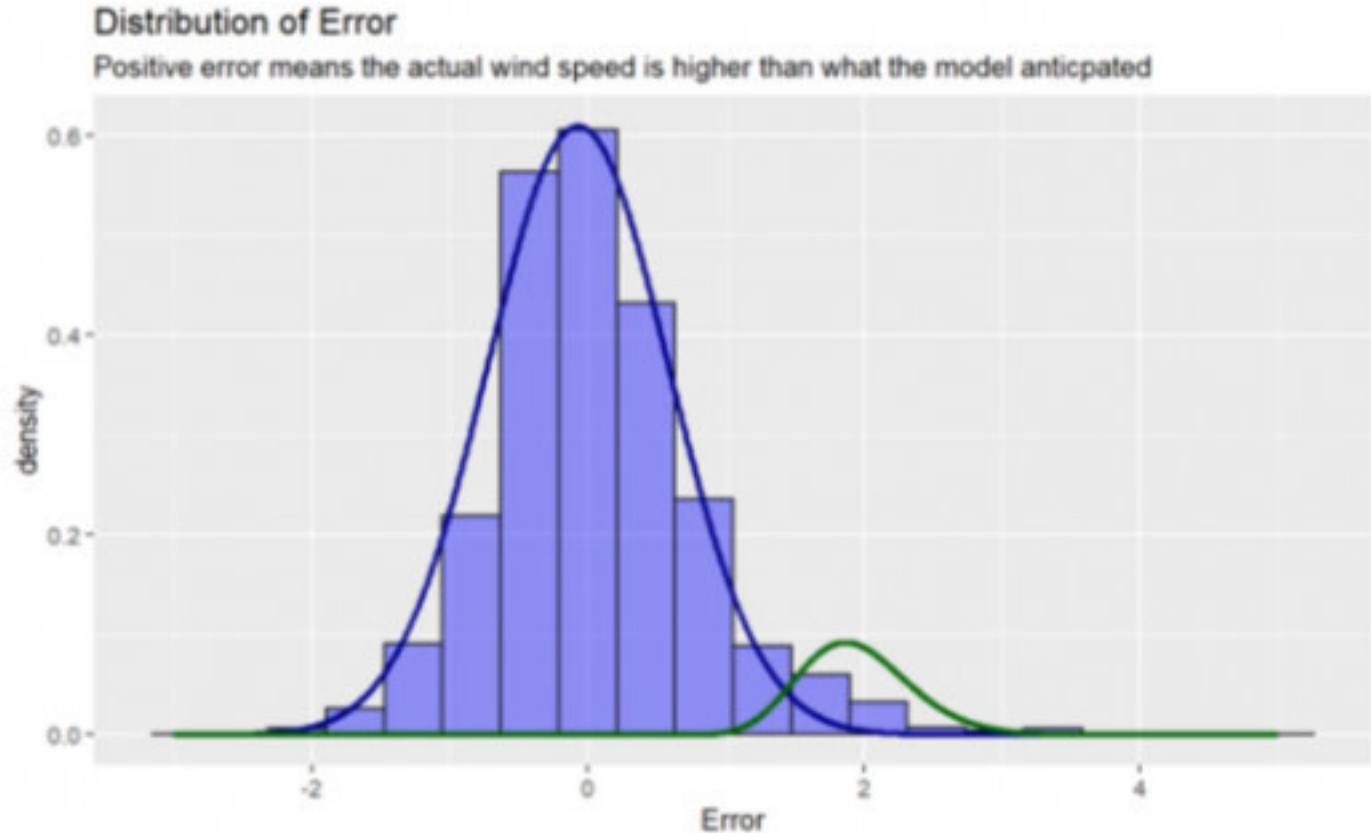
- Purpose
 1. Model behavior across complex systems
 2. Determine the locations that are most influential
 3. Comparison of different scenarios to Determine the ideal locations
- Need to capture randomness to find general trends
 1. Not Anomalies



General Sinusoidal Model

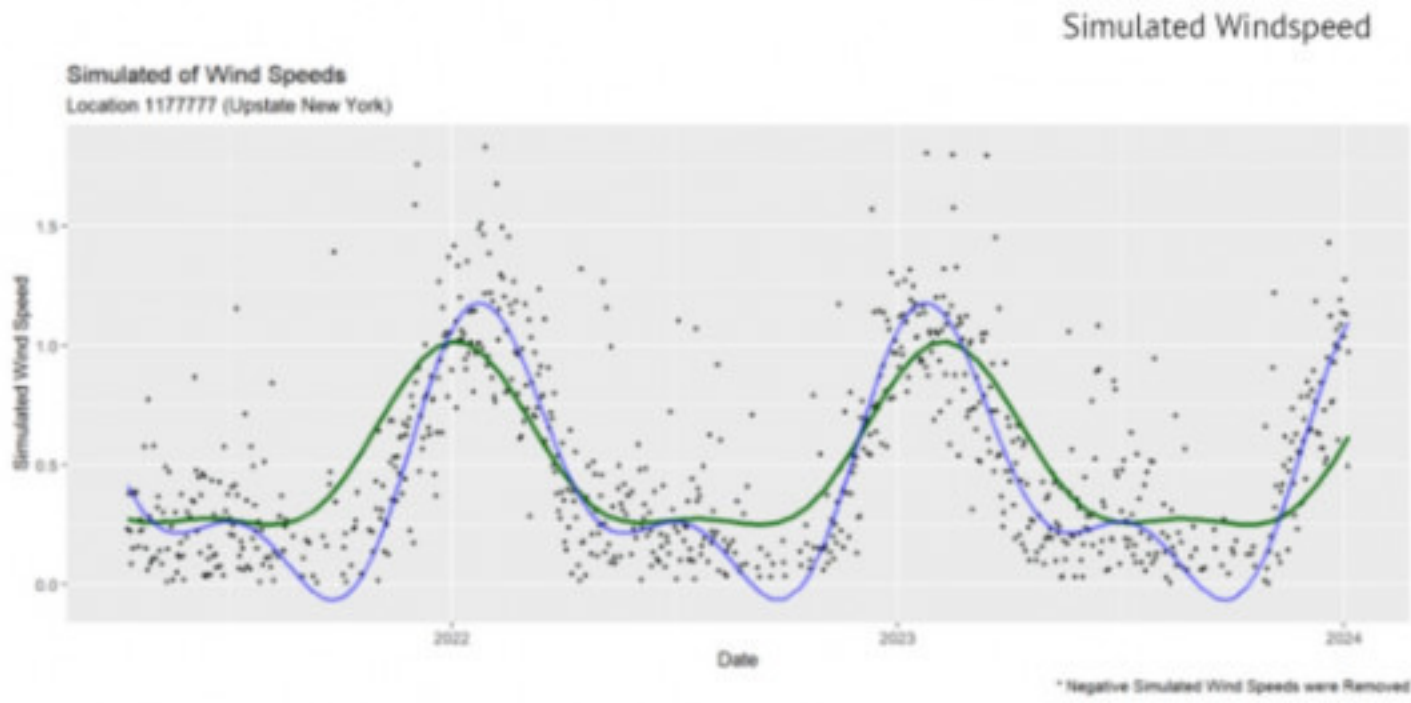
$$A_1 \times \left(\cos \left(\frac{\pi * days}{182.5} \right) \right) + A_2 \times \left(\cos \left(\frac{\pi * days}{91.25} \right) \right) + A_3 \times \left(\cos \left(\frac{\pi * days}{45.65} \right) \right) + A_4 \times \left(\sin \left(\frac{\pi * days}{182.5} \right) \right) + A_5 \times \left(\sin \left(\frac{\pi * days}{91.25} \right) \right) + A_6 \times \left(\sin \left(\frac{\pi * days}{45.625} \right) \right) + C$$

Data Simulation



Model Error

- Model Objective
 - Objective to select a combination of coefficients to minimize error
- Simulation Objective
 - Appropriately model error to apply randomness to the simulation
 - $f(x) - f(x) + \epsilon$

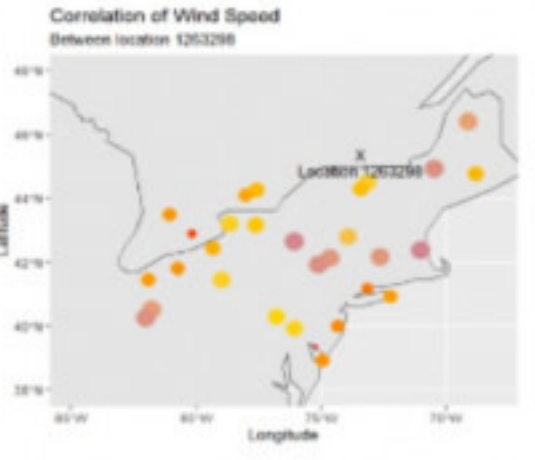
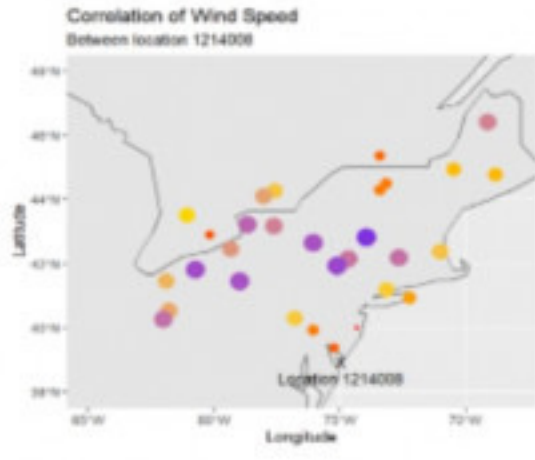
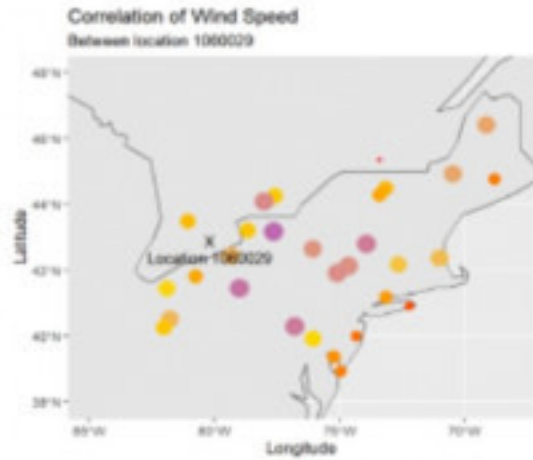
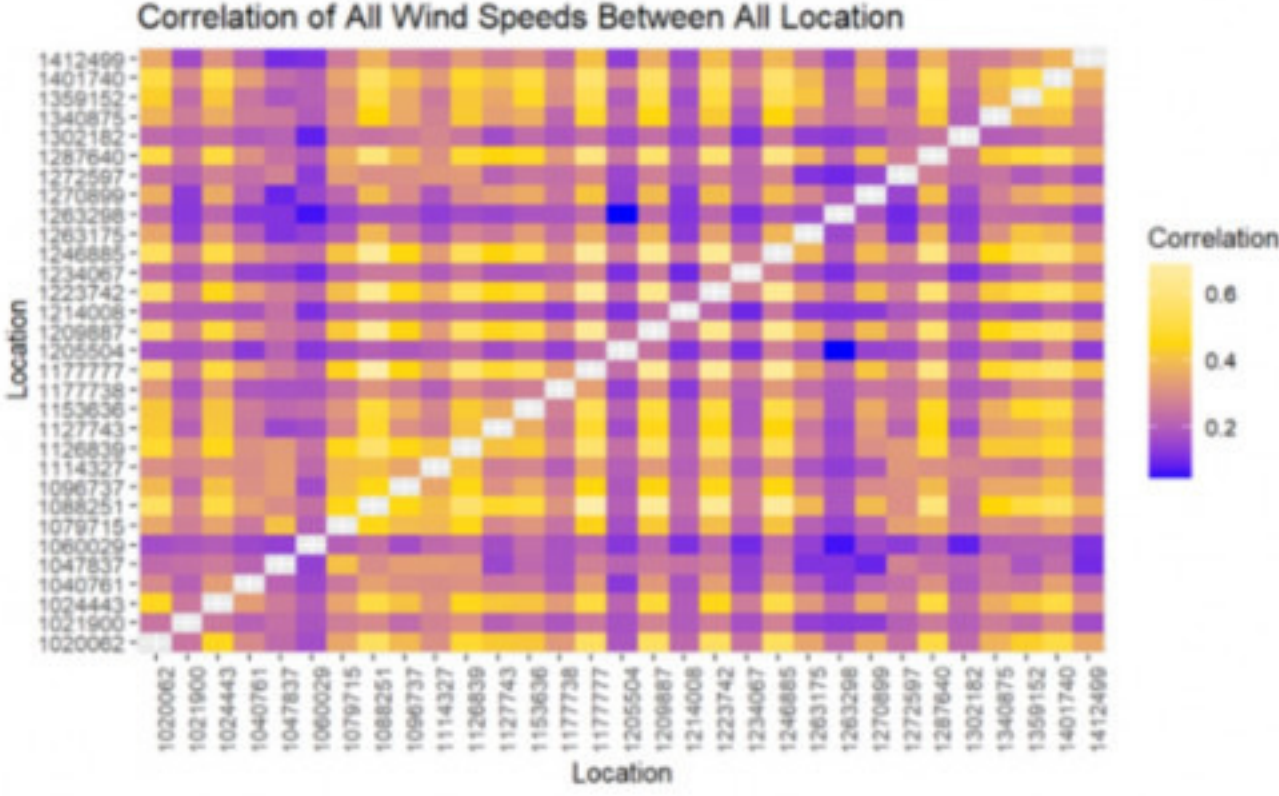


- The next 1000 days of wind speeds
 - Error distribution add the randomness
- Random Error
 - Still simulated lower than expected wind speed
 - Predict peak wind days

Results

Correlation

- Low Correlation Benefit
 - Locations with little correlation could power each other
 - i.e. with less correlation, if one location has little wind, then another location is more likely to have stronger winds
- Several locations are poorly correlated with most other locations
 - Can supply more locations power on still days



- Southern Canada
 - Large body of water
 - Canadian Lowlands

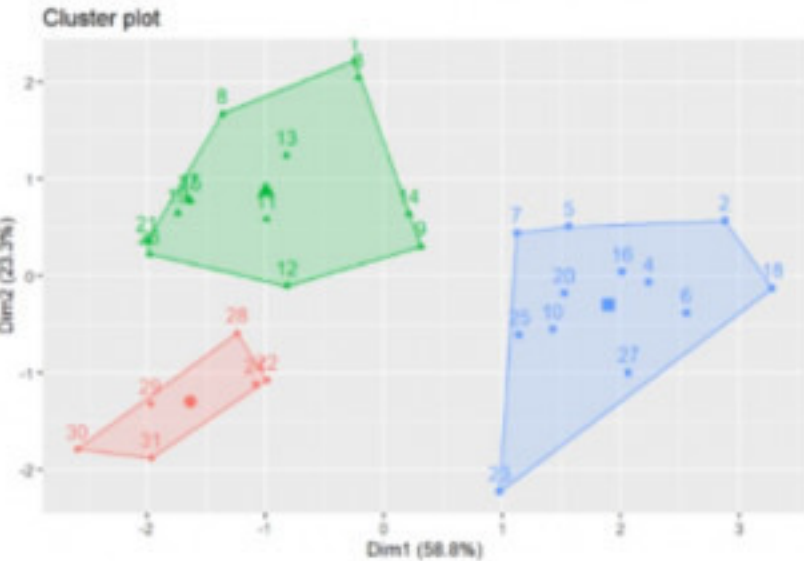
- North Coast of the Delaware Bay
 - Large body of water
 - Flat costal planes across the bay

- Montréal
 - Small body of water
 - Middle of the large St. Lawrence River Valley

Trends and Takeaways



Combination of proximity to a body of water and geographical features



Locations with the least correlations also have the highest average and standard deviation of wind speed