Minutes Thursday 20/05 - Pierre Lafaye de Micheaux

Lecturer : Pierre Lafaye de Micheaux **Date** : Thursday 20/05/21, 7-8pm

Attendees: Pierre Lafaye de Micheaux, James Cleaver, Md Ruhul Amin Sarker, Peter Morian, Jittinun

(Nee) Trairattanasirikul

Agenda:

PV scaling factor

- Should the lit review be focused on rooftop solar as that is our question, or should a proportion of it be focused on Energy forecasting in general
- GRU vs LSTM
- One-hot encoding
- Should we consider another accuracy apart from RMSE
- What to do to secure input data to ensure that not to manipulate energy market by changing input data e.g. temperature
- Next Steps

Minutes:

- PV scaling factor
 - o To get solar pattern looks like over a day, the current data is a single rooftop in a day.
 - * MW / how many of of installation
 - o Relate to forecast demand
- Should the lit review be focused on rooftop solar as that is our question, or should a proportion of it be focused on Energy forecasting in general
 - o It can be both to justify the choices, current state of the art
 - The final report should cite an academic paper.
- GRU vs LSTM
 - GRU remembers pass information, GRU has less parameters than LSTM and technically should be more efficient, less overfitting
 - Discuss with Gustavo (email or meeting)
 - We have done the baseline model using regression.
 - Work on the baseline model then to work on neural network.
 - o Look into time series model
- One-hot encoding for Hour and Minute
 - Every half an hour block
 - Any certain 30 hr chuck that neural network can provide; however, this may lose a lot of information like 4:30 next to 5:00
- Should we consider another accuracy apart from RMSE
 - o RMSEP RMSE prediction
 - o As data scientist should look into Pros and Cons of different measures
- What protection control to prevent manipulation of the data

- What to do to secure input data to ensure that not to manipulate energy market by changing input data e.g. temperature
- Better to aim for lower objectives and deliver than aim high and not deliver
- Solar data we plan to use PV Solar data from Australian Photovoltaic Institute pv-map.apvi.org.au.
- The final report (30 pages) is looking for the scientific way of solving the issues, not looking for complex model or accuracy.
- Discuss about significant
- Train/Test data
- Next Steps
 - o Book at meeting with Gustavo