| g | | GE Energy | | Functional T | esting Spo | ecification | | |
|--|----------------------|-----------------------------------|-------------|-----------------------|------------|-------------|--|--|
| Parts & Repair Services Louisville, KY | | | | LOU-GED-IS210BAPAH1Ax | | | | |
| Test Procedure for an IS210BAPAH1Ax Acoustic Monitoring Assembly. | | | | | | | | |
| | MENT REVISION STATUS | : Determined by the last entry in | the "REV" a | nd "DATE" column | | T | | |
| REV. | | DESCRIPTION | | SI | GNATURE | REV. DATE | | |
| Α | Initial release | | | J | . Francis | 04/21/2016 | | |
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| Rev A | Parts & Repair Services Louisville, KY | |
| | 200.010,11. | |

1. SCOPE

1.1 This is a functional testing procedure for an IS210BAPAH1Ax Acoustic Monitoring Assembly.

2. STANDARDS OF QUALITY

2.1 Refer to the current revision of the IPC-A-610 standard for workmanship standards.

3. APPLICABLE DOCUMENTS

- **3.1** The following document(s) shall form part of this specification to the extent specified herein. Unless otherwise indicated, the latest issue shall apply.
 - **3.1.1** Check board's electronic folder for more information.

4. **ENGINEERING REQUIREMENTS**

- 4.1 Equipment Cleaning
 - **4.1.1** Equipment should be clean and free of debris prior to applying power unless performing an initial check. Refer to site specific SRA's for cleaning guidelines.
- 4.2 Equipment Inspection
 - **4.2.1** Equipment should be visually inspected for any defects prior to applying power. This inspection should include the following as a minimum:
 - **4.2.1.1** Wires broken, cracked, or loosely connected
 - 4.2.1.2 Terminal strips / connectors broken or cracked
 - 4.2.1.3 Components visually damaged
 - 4.2.1.4 Capacitors bloated or leaking
 - 4.2.1.5 Solder joints damaged or cold
 - 4.2.1.6 Circuit board burned or de-laminated
 - 4.2.1.7 Printed wire runs / Traces burned or damaged

5. EQUIPMENT REQUIRED

5.1 The following equipment is required to perform the process requirements. Equipment may be substituted provided that all accuracy's and test ratios are equivalent or better.

| Qty | Reference # | Description |
|-----|----------------|--------------------------------------|
| 1 | | Fluke 87 DMM (or Equivalent) |
| 1 | | Mark Vie TMR Test Rack – Gas Turbine |
| 1 | | TOFFEE Test System |

6. TESTING PROCESS

6.1 Testing Procedure



Note: This procedure will be for an IS210BAPAH1Ax Acoustic Monitoring Assembly.

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- **6.1.1** Test the IS210BAPAH1Ax on the TOFFEE system, using the appropriate test fixture.
- **6.1.2** After successful TOFFEE testing is complete, verify that the gold unit installed in the TMR Test Rack is working properly.
- **6.1.3** Power down the Mark Vie Gas Turbine test rack and install UUT.
- **6.1.4** Using ToolboxST, verify inputs and outputs are working properly.
- **6.1.5** Let unit Burn-In for 48 hours.

6.2 ***TEST COMPLETE ***

7. NOTES

7.1 None at this time.

8. ATTACHMENTS

8.1 None at this time.