



## GE Power Generation Engineering

Materials and Processes Engineering  
Schenectady, NY 12345

PROCESS SPECIFICATION

P3K-AL-0598-A01

### TEST INSTRUCTIONS FOR CONTROL VALVE POSITION CONTROL 1F1-B4 CIRCUIT BOARD ASSEMBLY 142D7274 G1

DOCUMENT REVISION STATUS: DETERMINED BY THE LAST ENTRY IN THE "REV" AND "DATE" COLUMN

REV.	AN NO.	DESCRIPTION	SIGNATURE	REV. DATE
A	YA00096	SPECIFICATION LISTED IN STEAM TURBINE/GENERATOR INDEX AS "INACTIVE" HAS BEEN FORMALLY REVISED AS "INACTIVE FOR NEW DESIGN". (PR BUDKA)	C.R. Tripp	DEC 02 1991
<div>INACTIVE FOR NEW DESIGN AS OF 12/02/91</div>				

© COPYRIGHT 1991 GENERAL ELECTRIC COMPANY

PROPRIETARY INFORMATION - THIS DOCUMENT CONTAINS  
PROPRIETARY INFORMATION OF GENERAL ELECTRIC  
COMPANY AND MAY NOT BE USED OR DISCLOSED TO  
OTHERS. EXCEPT WITH THE WRITTEN PERMISSION OF  
GENERAL ELECTRIC COMPANY.

PREPARED BY: P.R. BUDKA

ORIG. ISSUE DATE: --



REV NO. <b>1A</b>	TITLE TEST INSTRUCTIONS FOR CONTROL VALVE POSITION CONTROL IF1-B4 CIRCUIT BOARD ASSEMBLY 142D7274 G1		CONT ON SHEET <b>4</b>	SH NO. <b>3</b>
P3K-AL-0598-A01		FIRST MADE FOR		
CONT ON SHEET <b>4</b>	SH NO. <b>3</b>			

E. SUMMING AMPLIFIER (IC2) - STEADY STATE				REVISIONS
1. Voltage Ranges				
a. $V_{TP60} = 0 \text{ VDC}$ , (VR4 CCW)				
$-6.0 < V_{TP60} < -5.0 \text{ VDC}$ , (VR4 CW)				
b. $V_{TP55} = 0 \text{ VDC}$ , (VR7 CCW)				
$-14.1 < V_{TP55} < -12.0 \text{ VDC}$ , (VR7 CW) } (VR53 CCW)				
c. $4.7 < V_{TP61} < 4.9 \text{ VDC}$ , (VR1 CCW)				
$17.2 < V_{TP61} < 17.8 \text{ VDC}$ , (VR1 CW) } (VR2 CW)				
d. $V_{TP64} = 0 \text{ VDC}$ , (VR3 CCW)				
$-14.1 < V_{TP64} < -12.0 \text{ VDC}$ , (VR3 CCW) (VR54 CW)				
2. Null				
Ground TP61, TP62, TP67, TP56, TP66, TP63				
Assure that VR55 drives $V_{TP3}$ thru zero.				
3. Amplifier Gains				
a. - VR1 CW				
- VR7 CCW				
- TP7, TP54, TP5, TP65 grounded				
- TP57-TP52 shorted				
- TP58-TP59 shorted				
THEN:				
$-1.05 < V_{TP3}/V_{TP61} < -1.00$ (VR2 CW) } ( $V_{TP61} \approx +1.0 \text{ VDC}$ )				
$-1.01 < V_{TP3}/V_{TP61} < 0.96$ (VR2 CCW) }				
b. - TP7, TP54, TP61, TP65 grounded				
- TP58-TP59 shorted				
THEN:				
$-1.02 < V_{TP3}/V_{TP56} < -0.98$ (VR6 CCW)				
(0 < $V_{TP56} < 1.5 \text{ VDC}$ )				

MADE BY J. Polacek Feb. 22, 1978	APPROVALS	Steam Turbine	DIV OR DEPT.	P3K-AL-0598-A01
ISSUED FEB 23 1978		Schenectady, N.Y.	LOCATION	CONT ON SHEET <b>4</b> SH NO. <b>3</b>





FF-803-WA (8-77)

# GENERAL ELECTRIC

P3K-AL-0598-A01

REV. NO. <b>A</b>	TITLE
P3K-AL-0598-A01	TEST INSTRUCTION FOR CONTROL VALVE POSITION CONTROL
CONT ON SHEET <b>8</b>	1FL-B4 CIRCUIT BOARD ASSEMBLY 142D7274 G1
SH NO. <b>7</b>	FIRST MADE FOR

CONT ON SHEET <b>8</b>	SH NO. <b>7</b>
------------------------	-----------------

REVISIONS

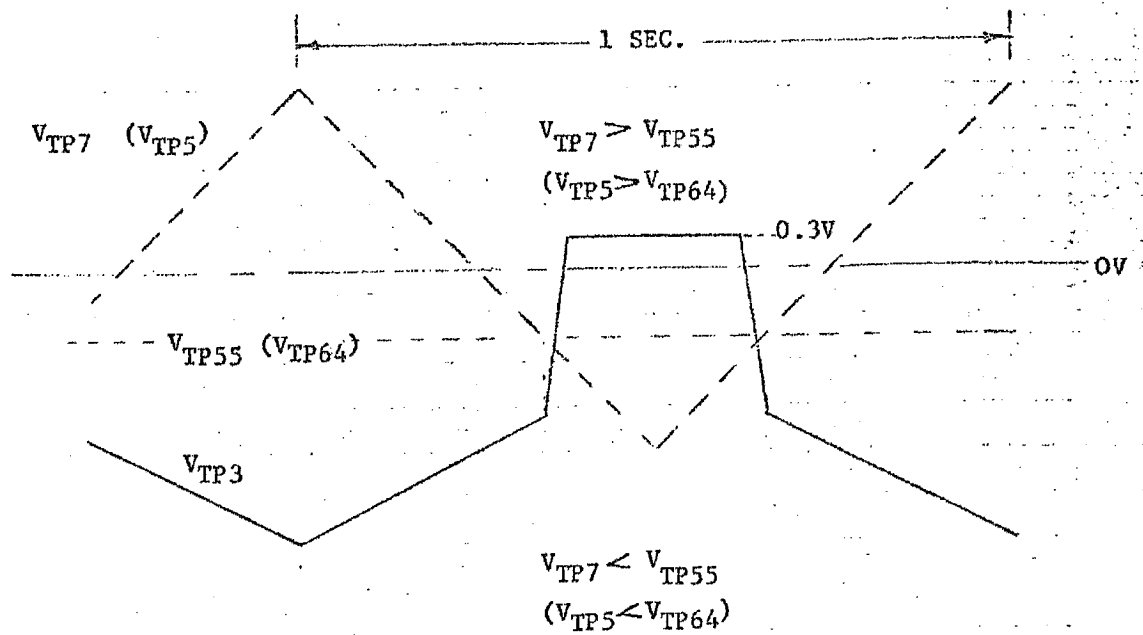


FIGURE 1: Using a 1 HZ triangle signal to check  $V_{TP3}/V_{TP7}$  ( $V_{TP3}/V_{TP5}$ ) Section E.2.c. (d).

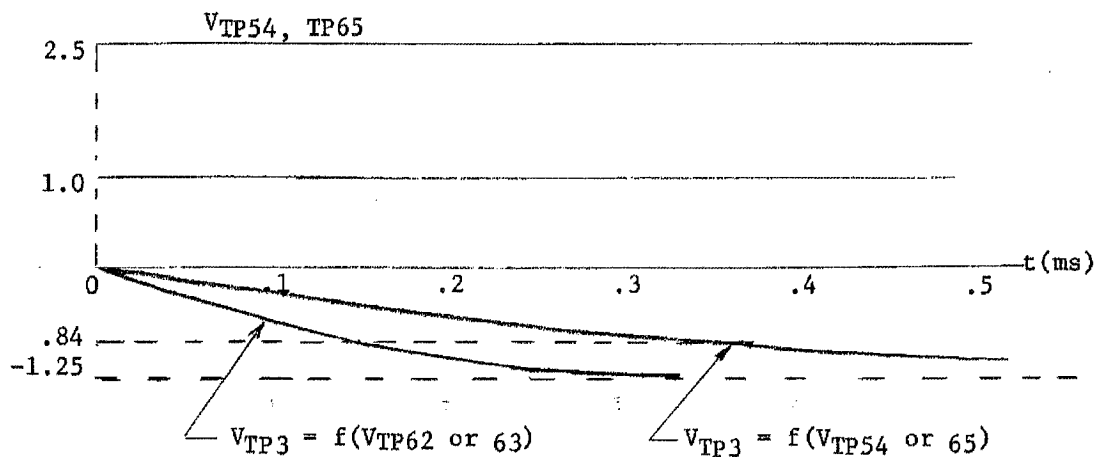


FIGURE 2: Nominal step response to F.1. and F.2.

PRINTS TO

MADE BY J. Polacek Feb. 22, 1978	APPROVALS	Steam Turbine	DIV OR DEPT.	P3K-AL-0598-A01
ISSUED FEB 23 1978		Schenectady, N.Y.	LOCATION	CONT ON SHEET <b>8</b> SH NO. <b>7</b>

PP-034WA (R-77)

CODE IDENT NC

REV. NO. <b>Q A</b>	TITLE	CONT ON SHEET <b>—</b>	SH NO. <b>8</b>
P3K-AL-0598-A01	TEST INSTRUCTION FOR CONTROL VALVE POSITION CONTROL 1F1-B4 CIRCUIT BOARD ASSEMBLY 142D7274 G1		
CONT ON SHEET <b>—</b>	SH NO. <b>8</b>	FIRST MADE FOR	

REVISIONS

PREPARED BY: S. S. Abelson DATE 2/17/78  
 S.S. Abelson  
 EHC DESIGN ENGINEERING

REVIEWED BY: R. L. Olson DATE 2/17/78  
 R.L. Olson - Manager  
 EHC DESIGN ENGINEERING

PRINTS TO

MADE BY J. Polacek Feb. 22, 1978	APPROVALS	Steam Turbine	DIV OR DEPT.	P3K-AL-0598-A01
ISSUED FEB 23 1978		Schenectady, N.Y.	LOCATION	SH NO. <b>8</b>

FF-803-WA (8-77)  
 PRINTED IN USA

CODE IDENT NO.