g		GE Energy		Functional 1	Гesting Spe	cification
	Parts & Repa Louisville, KY	r Services		LOU-GI	ED-IS200TRLY	′H1B
		Test Pro	cedure for	a		
DOCUI	MENT REVISION STATUS	Determined by the last entry in	the "REV" ar	nd "DATE" column		
REV.		DESCRIPTION		S	IGNATURE	REV. DATE
Α	Initial release			Jim	my Morgan	10/4/18
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J.Mor					L. Groves	
<b>DATE</b> 10-4-2	2018	DATE	DATE		<b>DATE</b> 10-4-2018	

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#### 1. SCOPE

**1.1** This is a functional testing procedure for a IS200TRLYH1B.

# 2. STANDARDS OF QUALITY

**2.1** Refer to the current revision of the IPC-A-610 standard for workmanship standards.

#### 3. APPLICABLE DOCUMENTS

- **3.1** The following document(s) shall form part of this specification to the extent specified herein. Unless otherwise indicated, the latest issue shall apply.
  - **3.1.1** Check board's electronic folder for more information

# 4. **ENGINEERING REQUIREMENTS**

- 4.1 Equipment Cleaning
  - **4.1.1** Equipment should be clean and free of debris prior to applying power unless performing an initial check. Refer to site specific SRA's for cleaning guidelines.
- **4.2** Equipment Inspection
  - **4.2.1** Equipment should be visually inspected for any defects prior to applying power. This inspection should include the following as a minimum:
    - 4.2.1.1 Wires broken, cracked, or loosely connected
    - 4.2.1.2 Terminal strips / connectors broken or cracked
    - 4.2.1.3 Components visually damaged
    - 4.2.1.4 Capacitors bloated or leaking
    - 4.2.1.5 Solder joints damaged or cold
    - 4.2.1.6 Circuit board burned or de-laminated
    - 4.2.1.7 Printed wire runs / Traces burned or damaged

### 5. EQUIPMENT REQUIRED

**5.1** The following equipment is required to perform the process requirements. Equipment may be substituted provided that all accuracy's and test ratios are equivalent or better.

Qty	Reference #	Description
1		Fluke 87 DMM (or Equivalent)
1		Tenma or equivalent power supply +28v
1	H188886	SIM035 MK6TMR

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# 6. Modifications/Upgrades

6.1 If any upgrades are performed, reprogram the ID chips to reflect the new Model/Serial number

### 7. <u>Testing Procedure</u>

# 7.1 Static checks

- 7.1.1 Check resistance of all Mov's
- **7.1.2** Check the following points in the fuse circuits for continuity.
  - **7.1.2.1** JF1-1 to TB1-1
  - **7.1.2.2** JF1-1 to TB1-5
  - **7.1.2.3** JF1-1 to TB1-9
  - **7.1.2.4** JF1-1 to TB1-13
  - 7.1.2.5 JF1-1 to TB1-17
  - 7.1.2.6 JF1-1 to TB1-21
  - 7.1.2.7 JF1-3 to TB1-4
  - 7.1.2.8 JF1-3 to TB1-8
  - **7.1.2.9** JF1-3 to TB1-12
  - 7.1.2.10 JF1-3 to TB1-16
  - 7.1.2.11 JF1-3 to TB1-20
  - 7.1.2.12 JF1-3 to TB1-24

# 7.2 Simplex mode relay test

#### 7.2.1 Connect +28VDC to JT1-1

#### 7.2.2 Connect GND to JT1-2

# 7.2.2.1 The relays can be energized by grounding each following pin and verified by measuring resistance between the points in the table below.

Pin	Relay	Point 1	Point 2
JA1-3	RELAY1	TB1-2	TB1-3
JA1-4	RELAY2	TB1-6	TB1-7
JA1-5	RELAY3	TB1-10	TB1-11
JA1-6	RELAY4	TB1-14	TB1-15
JA1-7	RELAY5	TB1-18	TB1-19
JA1-8	RELAY6	TB1-22	TB1-23
JA1-9	RELAY7	TB2-26	TB2-27
JA1-10	RELAY8	TB2-30	TB2-31
JA1-11	RELAY9	TB2-34	TB2-35
JA1-12	RELAY10	TB2-38	TB2-39
JA1-13	RELAY11	TB2-42	TB2-43
JA1-14	RELAY12	TB2-46	TB2-47

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# 7.3 TMR mode relay test

# 7.3.1 The following relays can be energized by grounding 2 of the 3 listed pins and verified by measuring the following points.

Pin	Relay	Point 1	Point 2
JT1-3, JS1-3, JR1-3	RELAY1	TB1-2	TB1-3
JT1-4, JS1-4, JR1-4	RELAY2	TB1-6	TB1-7
JT1-5, JS1-5, JR1-5	RELAY3	TB1-10	TB1-11
JT1-6, JS1-6, JR1-6	RELAY4	TB1-14	TB1-15
JT1-7, JS1-7, JR1-7	RELAY5	TB1-18	TB1-19
JT1-8, JS1-8, JR1-8	RELAY6	TB1-22	TB1-23
JT1-9, JS1-9, JR1-9	RELAY7	TB2-26	TB2-27
JT1-10, JS1-10, JR1-10	RELAY8	TB2-30	TB2-31
JT1-11, JS1-11, JR1-11	RELAY9	TB2-34	TB2-35
JT1-12, JS1-1, JR1-12	RELAY10	TB2-38	TB2-39
JT1-13, JS1-1, JR1-13	RELAY11	TB2-42	TB2-43
JT1-14, JS1-14, JR1-14	RELAY12	TB2-46	TB2-47

7.3.1.1

# 7.4 TMR Panel and Fuse Detection circuit testing.

- **7.4.1** Power down the MK6TMR and install your test card. Then power the Rack back on.
- **7.4.2** Establish connection to the rack through the pc.
- **7.4.3** Locate the VGEN card inside of the sim. (The fuse detection test can be performed here).
  - 7.4.3.1 Using caution, carefully remove FU1 on the TRLY card.
  - **7.4.3.2** On the Sim, right click the VGEN card display faults. The screen should show a fault with the fuse you removed.
  - **7.4.3.3** Reinstall the fuse and repeat the process for the remaining fuses.

7.5 Post Te	sting Burn-in	Required	X_ Yes _	No	
Ø	<b>Note:</b> All MARK I, II, & of 100 hours.	III Turbine relat	ed cards require	e a post testing b	urn-in
7.6 ***TEST	COMPLETE ***				

# 8. Notes

**8.1** None at this time?

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# 9. Attachments

9.1 None at this time?