

REV NO. ()

TITLE

CONT ON SHEET 2

SH NO. 1

P3K-AL-0495-A01

TEST INSTRUCTIONS

CONTROL VALVE POSITION CONTROL BWR

1F1-B2

CONT ON SHEET 2

SH NO. 1

FIRST MADE FOR CKT. BOARD ASSEMBLY 118D1364 G1, G2*

*G2 instructions same as G1 except section E.1.c

REVISIONS

A. BOARD CONTENTS

1. 2 each regulated power supplies.
2. Normalizing amplifier (IC1).
3. Summing amplifier (IC2).
4. Meter amplifier (IC3).

B. POWER SUPPLIES

TURN VR1 CW

1. $V_{TP1} = 15.7 \pm 1$ VDC
2. $V_{TP2} = -15.7 \pm 1$ VDC
3. I Pin 37 = 63 ± 15 ma DC
4. I Pin 41 = 62 ± 15 ma DC

Voltage

C. NORMALIZING AMPLIFIER (IC1)

1. Voltage Ranges
 $1.45 < V_{TP50} < 1.9$ VDC (VR8 CW)
 $-7.5 < V_{TP50} < -6.2$ VDC (VR8 CCW)

2. Amplifier Gains

a. Ground TP9

THEN:

$$-1.02 < V_{TP7} / V_{TP50} < -.975 \quad (VR9 \text{ CCW}), (|V_{TP50}| \leq 5 \text{ VDC})$$

b. Ground TP50 - REMOVE & FROM GROUND.

THEN:

$$\begin{aligned} -0.512 < V_{TP7} / V_{TP9} < -0.485 & \quad (VR9 \text{ CCW}), (0 < V_{TP9} < 10 \text{ VDC}) \\ -11.7 < V_{TP7} / V_{TP9} < -9.4 & \quad (VR9 \text{ CW}), (0 < V_{TP9} < 1 \text{ VDC}) \end{aligned}$$

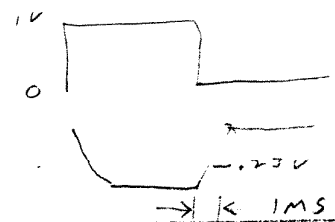
3. Transient States

a. -Ground TP50

-VR2 CCW

Apply a +1.0 VDC step input to TP9. THEN:

$$V_{TP7} = 0.23 \text{ volts (nominal) @ } t = 1 \text{ ms}$$



- 273-2
- 273-18
- 273-71
- 273-11
- 273-221
- 273-221
- PRINTS TO

MADE BY: *SEP 27 1977*
ISSUED: *SEP 27 1977*

APPROVALS

Steam Turbine
Schenectady, N.Y.

DIV OR DEPT.

P3K-AL-0495-A01

LOCATION: CONT ON SHEET 2

SH NO. 1

REV. NO. () P3K-AL-0495-A01 CONT ON SHEET 3 SH NO. 2	TITLE TEST INSTRUCTIONS CONTROL VALVE POSITION CONTROL BWR 1F1-B2 FIRST MADE FOR CKT. BOARD ASSEMBLY 118D1364 G1,G2* *G2 instructions same as G1 except section E.1.c
D. <u>METER AMPLIFIER (IC3)</u>	
1. $V_{TP53} = -22 \text{ VDC}$, (VR10 CW) 2. Attach milliammeter from pin 24 to ground. Ground TP5 and null IC3. Insure that VR50 runs V_{TP4} through zero. 3. $V_{TP4} / V_{TP5} = 1.00$ $(-10 \leq V_{TP5} \leq 0 \text{ VDC})$ 4. Apply -10 VDC to TP5. THEN: $1.5 < I_{\text{meter}} < 1.6 \text{ ma DC}$ (VR5 CW) $0.82 < I_{\text{meter}} < 0.92 \text{ ma DC}$ (VR5 CCW)	
E. <u>SUMMING AMPLIFIER (IC2) - STEADY STATE</u>	
1. Voltage Ranges a. $V_{TP60} = 0 \text{ VDC}$, (VR4 CCW) $-6.0 < V_{TP60} < -5.0 \text{ VDC}$, (VR4 CW) b. $V_{TP55} = 0 \text{ VDC}$, (VR7 CCW) } (VR53 CCW) $-14.1 < V_{TP55} < -12.0 \text{ VDC}$, (VR7 CW) c. $6.3 < V_{TP61} < 6.6 \text{ VDC}$, (VR1 CCW) } (VR2 CW) G1 $15.5 < V_{TP61} < 16.4 \text{ VDC}$, (VR1 CW) $4.7 < V_{TP61} < 4.9 \text{ VDC}$, (VR1 CCW) } (VR2 CW) G2 $17.2 < V_{TP61} < 17.8 \text{ VDC}$, (VR1 CW) d. $V_{TP64} = 0 \text{ VDC}$, (VR3 CCW) } (VR54 CW) $-14.1 < V_{TP64} < -12.0 \text{ VDC}$ (VR3 CW)	
2. Amplifier Gains a. - VR1 CW - VR7 CCW - TP7, TP54, TP5, TP65 grounded - TP57-TP52 shorted - TP58 - TP59 shorted THEN: $-1.05 < V_{TP3} / V_{TP61} < -1.0$ (VR2 CW) } $(V_{TP61} \approx +1.0 \text{ VDC})$ $-1.025 < V_{TP3} / V_{TP61} < -0.95$ (VR2 CCW)	
<div style="text-align: right; margin-right: 50px;"> VR6 CCW VR55 CCW </div>	
PRINTS TO	
APPROVALS SEP 27 1977 ISSUED Sept 27, 1977	DIV OR DEPT. LOCATION Steam Turbine Schenectady, N.Y. P3K-AL-0495-A01 CONT ON SHEET 3 SH NO. 2

REV NO. (7) P3K-AL-0495-A01 CONT ON SHEET 4 SH NO. 3	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;"> TITLE TEST INSTRUCTIONS CONTROL VALVE POSITION CONTROL BWR FIRST MADE FOR CKT. BOARD ASSEMBLY 118D1364 G1,G2* </td> <td style="width: 40%; text-align: right; vertical-align: top;"> 1F1-B2 </td> </tr> </table> <p style="text-align: center;">*G2 instructions same as G1 except section E.1.c</p>	TITLE TEST INSTRUCTIONS CONTROL VALVE POSITION CONTROL BWR FIRST MADE FOR CKT. BOARD ASSEMBLY 118D1364 G1,G2*	1F1-B2
TITLE TEST INSTRUCTIONS CONTROL VALVE POSITION CONTROL BWR FIRST MADE FOR CKT. BOARD ASSEMBLY 118D1364 G1,G2*	1F1-B2		
E. <u>SUMMING AMPLIFIER (IC2) - STEADY STATE (continued)</u>			
2. (continued)			
b. - TP7, TP54, TP61, TP5, TP65 grounded 67, 62 - TP58 - TP59 shorted <i>Take out TP52 & TP57 short.</i> THEN: <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="width: 45%;"> $-1.02 < V_{TP3} / V_{TP56} < -.98$ $-47.6 < V_{TP3} / V_{TP56} < -38.4$ </div> <div style="width: 50%;"> (VR55, VR6 CCW) $(0 < V_{TP56} < 1.5 \text{ VDC})$ (VR55, VR6 CW) <i>100mV</i> $(0 < V_{TP56} < 0.2 \text{ VDC})$ </div> </div>			
c. Series Gains			
- TP57 - TP52 shorted - TP66, TP63, TP61 grounded 47 - Set $-10 < V_{TP55} < 0 \text{ VDC}$ VR7 - Apply necessary $V_{TP56} > 0$ to keep amplifier from limiting <i>VR7 at TP7 +1VDC</i> THEN when IC2 not limiting:			
(1) VR51 CCW, VR53 CCW <div style="display: flex; justify-content: space-between; margin-top: 5px;"> $-2.56 < V_{TP3} / V_{TP7} < -2.45$ $(V_{TP7} > V_{TP55})$ </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> $-3.57 < V_{TP3} / V_{TP7} < -3.45$ $(V_{TP7} < V_{TP55})$ </div>			
(2) VR51 CCW, VR53 CW <div style="display: flex; justify-content: space-between; margin-top: 5px;"> $-2.56 < V_{TP3} / V_{TP7} < -2.45$ $(V_{TP7} > V_{TP55})$ </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> $-2.77 < V_{TP3} / V_{TP7} < -2.64$ $(V_{TP7} < V_{TP55})$ </div>			
(3) VR51 CW, VR53 CW <div style="display: flex; justify-content: space-between; margin-top: 5px;"> $-.107 < V_{TP3} / V_{TP7} < -.087$ $(V_{TP7} > V_{TP55})$ </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> $-.325 < V_{TP3} / V_{TP7} < -.27$ $(V_{TP7} < V_{TP55})$ </div>			
(4) VR51 CW, VR53 CCW <div style="display: flex; justify-content: space-between; margin-top: 5px;"> $-.107 < V_{TP3} / V_{TP7} < -.087$ $(V_{TP7} > V_{TP55})$ </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> $-1.13 < V_{TP3} / V_{TP7} < -1.07$ $(V_{TP7} < V_{TP55})$ </div>			
PRINTS TO:			
MADE BY <i>Stolacer</i> SEP 27 1977 ISSUED <i>Sept 27 1977</i>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;"> APPROVALS Steam Turbine Schenectady, N.Y. </td> <td style="width: 60%;"> DIV OR DEPT. LOCATION P3K-AL-0495-A01 CONT ON SHEET 4 SH NO. 3 </td> </tr> </table>	APPROVALS Steam Turbine Schenectady, N.Y.	DIV OR DEPT. LOCATION P3K-AL-0495-A01 CONT ON SHEET 4 SH NO. 3
APPROVALS Steam Turbine Schenectady, N.Y.	DIV OR DEPT. LOCATION P3K-AL-0495-A01 CONT ON SHEET 4 SH NO. 3		

REV. NO. 0		TITLE		CONT ON SHEET 5		SH NO. 4	
P3K-AL-0495-A01		TEST INSTRUCTIONS		CONTROL VALVE POSITION CONTROL BWR		1F1-B2	
CONT ON SHEET 5		SH NO. 4		FIRST MADE FOR CKT. BOARD ASSEMBLY 118D1364 G1,G2*			
*G2 instructions same as G1 except section E.1.c							
E. <u>SUMMING AMPLIFIER (IC2) - STEADY STATE (continued)</u>							
2. (continued)							
d. Feedback Gains							
<ul style="list-style-type: none"> - TP57 - TP52 shorted - TP7, TP54, TP61 grounded - Apply necessary $V_{TP56} > 0$ to keep amplifier from limiting 							
THEN with IC2 not limiting:							
(1) VR52 CCW, VR54 CCW							
$-.107 < V_{TP3} / V_{TP5} < -.087$				$(V_{TP5} > V_{TP64})$			
$-.217 < V_{TP3} / V_{TP5} < -.168$				$(V_{TP5} < V_{TP64})$			
(2) VR52 CCW, VR54 CW							
$-.107 < V_{TP3} / V_{TP5} < -.087$				$(V_{TP5} > V_{TP64})$			
$-1.13 < V_{TP3} / V_{TP5} < -1.06$				$(V_{TP5} < V_{TP64})$			
(3) VR52 CW, VR54 CW							
$-2.5 < V_{TP3} / V_{TP5} < -2.46$				$(V_{TP5} > V_{TP64})$			
$-3.57 < V_{TP3} / V_{TP5} < -3.43$				$(V_{TP5} < V_{TP64})$			
(4) VR52 CW, VR54 CCW							
$-2.5 < V_{TP3} / V_{TP5} < -2.46$				$(V_{TP5} > V_{TP64})$			
$-2.67 < V_{TP3} / V_{TP5} < -2.48$				$(V_{TP5} < V_{TP64})$			
3. Limit Circuit							
a. TP58 - TP59 shorted:							
$V_{TP3} = \pm 2.5 \pm 0.5$ VDC (soft limit) 4.3 ✓							
b. Short removed:							
$V_{TP3} = 0.3 \pm 0.1$ VDC (hard limit) .243 ✓							
4. Saturation Protection (CR10, CR11)							
$ V \text{ Pin 2 IC2} - V \text{ Pin 3 IC2} \leq 0.6$ VDC							
REVISIONS							
PRINTS TO							
MADE BY SPOLAR		APPROVALS		DIV OR DEPT.		P3K-AL-0495-A01	
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SEP 27 1977				LOCATION		SH NO. 4	

REV NO. 0		TITLE		CONT ON SHEET 6		SH NO. 5	
P3K-AL-0495-A01		TEST INSTRUCTIONS		CONTROL VALVE POSITION CONTROL BWR		1F1-B2	
CONT ON SHEET 6		SH NO. 5		FIRST MADE FOR CKT. BOARD ASSEMBLY 118D1364 G1,G2*			
*G2 instructions same as G1 except section E.1.c							
<p>F. <u>SUMMING AMPLIFIER - TRANSIENT STATE</u></p> <p>VR55 CW</p> <p>TP61, TP62, TP67, TP66, TP63 grounded</p> <p>(a). Adjust VR6 so that $V_{TP3} / V_{TP56} = -2.00$</p> <p>Ground TP56, TP54; Remove TP62, TP67, TP63 grounds</p> <p>(b). Adjust VR52 so that $V_{TP3} / V_{TP5} = -2.00$</p> <p>Remove TP66 ground and:</p> <p>(c). Ground TP63 and adjust VR54 so that $V_{TP3} / V_{TP65} = -2.00$</p> <p>THEN:</p> <p>(1) With TP63 grounded:</p> <p>Apply $V_{TP65} = +0.5$ VDC step and observe V_{TP3}.</p> <p>(2) Remove TP63 ground and ground TP66</p> <p>Apply $V_{TP5} = +0.5$ VDC step and observe V_{TP3}.</p> <p>See Figure 2.</p>							
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PRINTS TO							
NAME: <i>Stalder</i> ISSUED: <i>Sept 27, 1977</i>		APPROVALS:		DIV OR DEPT. Steam Turbine		P3K-AL-0495-A01	
				LOCATION: Schenectady, N.Y.		CONT ON SHEET 6	
						SH NO. 5	

REV
FIG.

P3K-AL-0495-A01

TITLE

TEST INSTRUCTIONS

CONTROL VALVE POSITION CONTROL BWR

1F1-B2

CONT ON SHEET

7

SH NO.

6

FIRST MADE FOR CKT. BOARD ASSEMBLY 118D1364 G1,G2*

*G2 instructions same as G1 except section E.1.c

REVISIONS

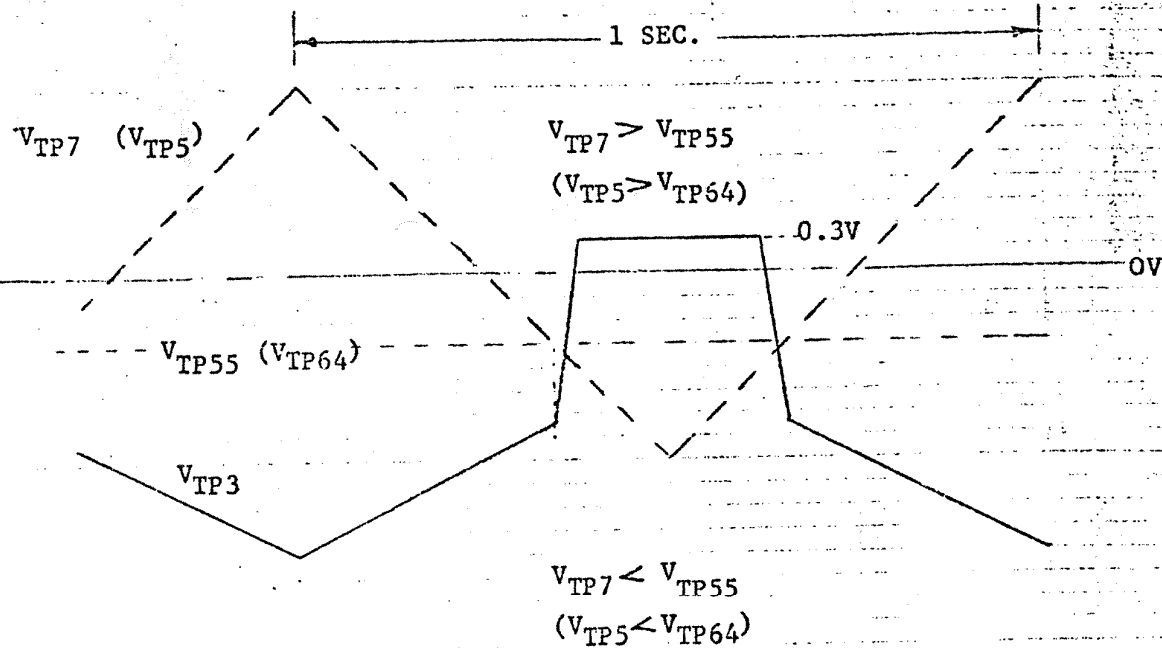


FIGURE 1: Using a 1 HZ triangle signal to check
 V_{TP3}/V_{TP7} (V_{TP3}/V_{TP5}) Section E.2.c. (d).

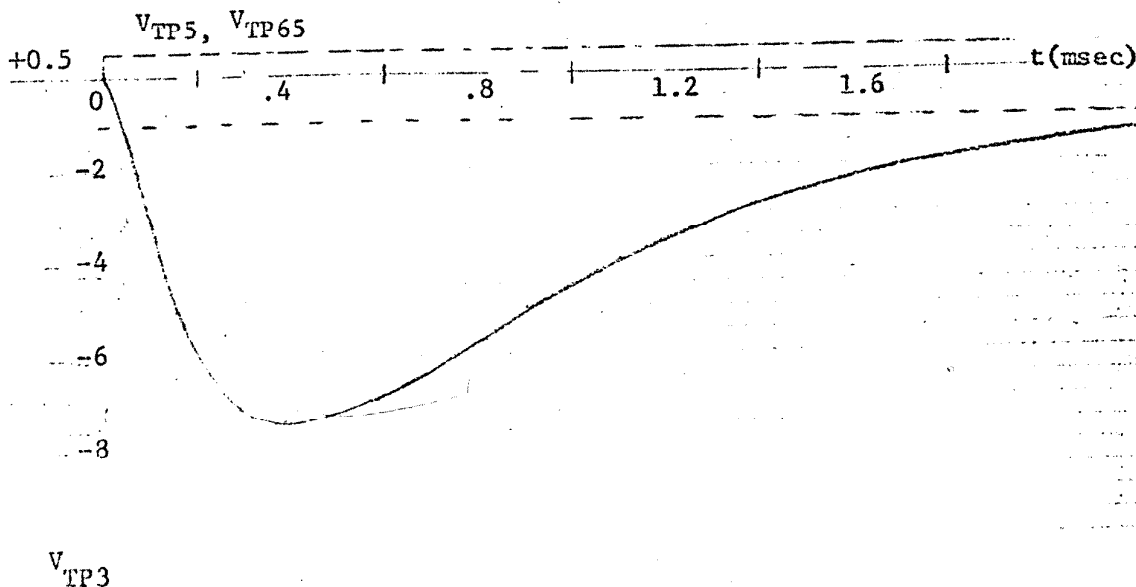


FIGURE 2: Step response (V_{TP3}) to F.1. and F. 2.

MADE BY
J. J. O'NEILL
ISSUED
SEP 27, 1977

APPROVALS

Steam Turbine

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P3K-AL-0495-A01

Schenectady, N.Y.

LOCATION

CONT ON SHEET

7

SH NO.

6

REV
NO. 7

P3K-AL-0495-A01

TITLE

TEST INSTRUCTIONS
CONTROL VALVE POSITION CONTROL
FIRST MADE FOR CKT BOARD ASSEMBLY 118D1364 G1

CONT ON SHEET --

SH NO. 7

REVISIONS

PREPARED BY

S. S. AbelsonDATE 4/6/76

APPROVED BY

P.C. Callan

DATE

9-12-77

P.C. Callan - MANAGER
EHC DESIGN ENGINEERING

TEST PROCEDURE

REVIEWED BY

R. W. Debertolis

DATE

9-9-77

R. Debertolis
EHC TEST ENGINEER

PRINTS TO

MADE BY

W. J. Miller SEP 27 1977

APPROVALS

Steam Turbine

DIV OR
DEPT.

P3K-AL-0495-A01

ISSUED

Sept 27, 1977

Schenectady, N.Y.

LOCATION

CONT ON SHEET --

SH NO. 7

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