				(CONSUMPTION AND GENERATION	TARIFFS)									
hese	tariffs are applied according to the terms and condit	ions as laid	down in the E	ectricity Tariff Policy										
AT.	SERVICES RENDERED		UNIT	REMARKS	2022/23	2022/23	2022/23	2022/23	VAT	2023/24	2023/24	2023/24	2023/24	% Increase
					R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
					excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
	RESIDENTIAL CUSTOMERS			Tariff to be applied as per the requirements of the Electricity Tariff Policy.										
CR	DOMESTIC			No free basic service										
	Energy charge	Block 1	c/kWh	0-600kWh	227.97	31.42	259.39	298.30	y	267.47	37.57	305.04	350.80	17.60%
	- 07 01	Block 2	c/kWh	600.1+kWh	283.99	31.42	315.41		,	333.35	37.57	370.92		
3	LIFELINE			Free basic service as per tariff policy. For 2023/24 there is a change to the block structure for this tariff (block 1 now ends at 600kWh purchased in any given calendar month - the upper limit of block 1 was 350kWh per calendar month up until 2022/23), and to the maximum qualifying property value. See tariff policy for details.										
	Energy charge	Block 1	c/kWh	0-600kWh	149.76	6.67	156.43	179.89	y	176.01	7.95	183.96	211.55	17.60%
		Block 2	c/kWh	600.1+kWh	283.99	31.42	315.41	362.72	y	333.35	37.57	370.92	426.56	17.60%
FCR	HOME USER			No free basic service										
	Network Access and Administration Charge		R/month		185.00	0.00	185.00	212.75	y	219.21	0.00	219.21	252.09	18.49%
	Energy charge	Block 1	c/kWh	0-600kWh	197.14	31.42	228.56	262.84	y	230.76	37.57	268.33	308.58	17.40%
	3,	Block 2	c/kWh	600.1+kWh	283.99	31.42	315.41	362.72	y	333.35	37.57	370.92	426.56	17.60%
FCR	RESIDENTIAL SMALL SCALE EMBEDDED GENERATION			This tariff is available only for approved residential SSEG Connections in conjunction with the Home User tariff ONLY. An additional AMI Access fee will also be applicable.										
	SSEG Feed-in Tariff		c/kWh	Rate at which excess energy generated onto the grid will be purchased. Green attributes will pass to the City.	78.98	0.00	78.98	90.83	у	87.00	0.00	87.00	100.05	10.15%
	SSEG Feed-in Incentive		c/kWh	Applicable until 30 June 2025	25.00	0.00	25.00	28.75	у	25.00	0.00	25.00	28.75	0.00%
	COMMERCIAL CUSTOMERS													
FCR	SMALL POWER USERS (For supply up to a maximum of 500 kVA)													
	SMALL POWER USERS 1 (High consumption - >1300 kWh / MONTH)													
	Service charge		R/day		69.96	0.00	69.96	80.45	y	82.27	0.00	82.27	94.61	17.60%
	Energy charge		c/kWh		168.06	31.42	199.48	229.40	у	197.02	37.57	234.59	269.78	3 17.60%
PCR	SMALL POWER USERS 2 (Low consumption - <1300 kWh/month)													
	Service charge		R/day		5.52	0.00	5.52	6.35	y	6.49	0.00	6.49	7.46	17.48%
	Energy charge		c/kWh		318.84	31.42	350.26	402.80	y	374.33	37.57	411.90	473.69	17.60%

ENI	ERGY - ELECTRICITY GENERATION AND D	ISTRIBUTION (CONSUMPTION AND GENERAT	TON TARIFFS)									
These	e tariffs are applied according to the terms and conditions a	s laid down in the Electricity Tariff Policy										
CAT.	SERVICES RENDERED	UNIT REMARKS	2022/23	2022/23	2022/23	2022/23	VAT	2023/24	2023/24	2023/24	2023/24	% Increase
			R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
			excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	,
PCR	SMALL POWER USERS 3 (Very Low consumption - <250 kWh/month)	Subject to approval by NERSA										
	Energy charge	c/kWh	386.00	31.42	417.42	480.03	у у	453.32	37.57	490.89	564.52	2 17.60%
	LARGE POWER USERS	Refer to Section 4.2 of the Electricity Tariff Poli	cy.									
FCR	LARGE USER LOW VOLTAGE TIME OF USE TARIFF											
	Service charge	R/day	133.69	0.00	133.69	153.74	y y	157.22	0.00	157.22	180.80	17.60%
	Energy charge: High demand (June to August)											
	Peak	c/kWh	483.99	31.42	515.41	592.72	y y	568.55	37.57	606.12	697.04	17.60%
	Standard	c/kWh	150.58	31.42	182.00	209.30	у	176.46	37.57	214.03	246.13	3 17.60%
	Off Peak	c/kWh	84.39	31.42	115.81	133.18	з у	98.62	37.57	136.19	156.62	2 17.60%
	Energy charge: Low demand (September to May)											
	Peak	c/kWh	161.71	31.42	193.13	222.10) y	189.55	37.57	227.12	261.19	17.60%
	Standard	c/kWh	113.10	31.42	144.52	166.20		132.39	37.57	169.96	195.45	17.60%
	Off Peak	c/kWh	73.82	31.42	105.24	121.03		86.20	37.57	123.77	142.34	17.61%
	Demand charge	R/kVA	219.93	0.00	219.93	252.92		258.64	0.00	258.64	297.44	17.60%
	Network Access charge	R/kVA NMD Chargeable per kVA of Notified Maximum Demand per month	NEW	NEW	NEW	NEW		0.00	0.00	0.00	0.00) NEW
FCR	LARGE USER MEDIUM VOLTAGE TIME OF USE TARIFF											
	Service charge	R/day	131.07	0.00	131.07	150.73	3 y	154.14	0.00	154.14	177.26	5 17.60%
	Energy charge: High demand (June to August)	7					,					
	Peak	c/kWh	483.99	31.42	515.41	592.72	2 y	568.55	37.57	606.12	697.04	17.60%
	Standard	c/kWh	150.58	31.42	182.00		,	176.46	37.57	214.03	246.13	3 17.60%
	Off Peak	c/kWh	84.39	31.42	115.81	133.18		98.62	37.57	136.19	156.62	2 17.60%
	Energy charge: Low demand (September to May)											
	Peak	c/kWh	161.71	31.42	193.13	222.10) у	189.55	37.57	227.12	261.19	17.60%
	Standard	c/kWh	113.10	31.42	144.52	166.20		132.39	37.57	169.96	195.45	17.60%
	Off Peak	c/kWh	73.82	31.42	105.24	121.03	3 у	86.20	37.57	123.77	142.34	17.61%
	Energy Demand charge	R/kVA	133.83	0.00	133.83	153.90	у	154.41	0.00	154.41	177.57	7 15.38%
	Network Access charge	R/kVA NMD Chargeable per kVA of Notified Maximum Demand per month	0.00	0.00	0.00	0.00	у	2.97	0.00	2.97	3.42	2 0.00%

ENE	RGY - ELECTRICITY GENERATION AND D	ISTRIBUTION	(CONSUMPTION AND GENERATION	TARIFFS)									
These	tariffs are applied according to the terms and conditions as	laid down in the Ele	ectricity Tariff Policy										
CAT.	SERVICES RENDERED	UNIT	REMARKS	2022/23	2022/23	2022/23	2022/23	VAT	2023/24	2023/24	2023/24	2023/24	% Increase
				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
FCR	LARGE USER HIGH VOLTAGE TIME OF USE TARIFF		This tariff is only available at 66kV or 132kV depending on the available network.										
	Service charge	R/day		131.07	0.00	131.07	150.73	y	154.14	0.00	154.14	177.26	17.60%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		464.17	31.42	495.59	569.93	у	546.68	37.57	584.25	671.89	17.899
	Standard	c/kWh		143.58	31.42	175.00	201.25	y	169.67	37.57	207.24	238.33	18.429
	Off Peak	c/kWh		79.94	31.42	111.36	128.06	y	94.83	37.57	132.40	152.26	18.909
	Energy charge: Low demand (September to May)							-					
	Peak	c/kWh		154.28	31.42	185.70	213.56	y	182.26	37.57	219.83	252.80	18.379
	Standard	c/kWh		107.54	31.42	138.96	159.80	y	127.30	37.57	164.87	189.60	18.65%
	Off Peak	c/kWh		69.77	31.42	101.19	116.37	y	82.88	37.57	120.45	138.52	19.03%
	Energy Demand charge	R/kVA		33.00	0.00	33.00	37.95	y	38.81	0.00	38.81	44.63	17.60%
	Network Access charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	93.94	0.00	93.94	108.03	у	110.47	0.00	110.47	127.04	17.60%
	TIME OF USE TARIFFS: HOURS OF OPERATION												
	Peak: Weekdays 07:00 to 10:00; 18:00 to 20:00												
	Standard : Weekdays 06:00 to 07:00; 10:00 to 18:00; 20:00 to 22:00.												
	Off peak: All other times												
FCR	NON-RESIDENTIAL SMALL SCALE EMBEDDED GENERATION		This tariff is available only for approved non- residential SSEG Connections, where the Customers offset their small scale generation against their purchases from the Municipality, provided that their purchases exceed their generation. An additional AMI Access fee may also be applicable. This tariff is not applicable to Customers on the SPU3 tariff.										
	SSEG Feed-in Tariff 1	c/kWh	Rate at which excess energy generated onto the grid will be purchased, unless Tariff 2 is exercised. Green attributes will transfer to the City.	73.87	0.00	73.87	84.95	у	77.49	0.00	77.49	89.11	4.909
	SSEG Feed-in Tariff 2	c/kWh	To be paid to customers who wish to retain/claim the green attributes of the energy exported and sold to the City.	60.91	0.00	60.91	70.05	y	63.18	0.00	63.18	72.66	3.739

NER	RGY - ELECTRICITY GENERATION AND I	DISTRIBUTION (CONSUMPTION AND GENERATION	TARIFFS)									
iese ta	ariffs are applied according to the terms and conditions a	s laid down in the Ele	ctricity Tariff Policy										
AT.	SERVICES RENDERED	UNIT	REMARKS	2022/23	2022/23	2022/23	2022/23	VAT	2023/24	2023/24	2023/24	2023/24	% Incre
				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
	SSEG Feed-in TOU		To become available once back-end systems have been put in place and tested for accuracy. Only available for customers on a Time-of-Use consumption tariff. Green attributes remain with the customer.										
	Energy charge: High demand (June to August)												
	Peak	c/kWh		NEW	NEW	NEW	NEW	y	506.23	0.00	506.23	582.16	5 N
	Standard	c/kWh		NEW	NEW	NEW	NEW	у	143.44	0.00	143.44	164.96	N.
	Off Peak	c/kWh		NEW	NEW	NEW	NEW	y	71.43	0.00	71.43	82.14	l N
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		NEW	NEW	NEW	NEW	y	155.58	0.00	155.58	178.92	2 N
	Standard	c/kWh		NEW	NEW	NEW	NEW	у	102.63	0.00	102.63	118.02	2 N
	Off Peak	c/kWh		NEW	NEW	NEW	NEW	у	59.91	0.00	59.91	68.90) NI
	SSEG Feed-in Incentive	c/kWh	Applicable until 30 June 2025	25.00	0.00	25.00	28.75	у	25.00	0.00	25.00	28.75	0.0
	INVESTMENT INCENTIVE TARIFFS		These tariffs are only available to qualifying customers as stipulated in terms of the City's Investment Incentives Policy.										
	INVESTMENT INCENTIVE SPU												
	Service charge	R/day		69.96	0.00	69.96	80.45	y	82.27	0.00	82.27	94.61	17.6
	Energy charge	c/kWh		168.06	6.67	174.73	200.94		197.02	7.95	204.97	235.72	2 17.3
	INVESTMENT INCENTIVE LV												
	Service charge	R/day		133.69	0.00	133.69	153.74	y	157.22	0.00	157.22	180.80	17.6
	Energy charge: High demand (June to August)												
	Peak	c/kWh		483.99	6.67	490.66	564.26	y	568.55	7.95	576.50	662.98	3 17.5
	Standard	c/kWh		150.58	6.67	157.25	180.84	y	176.46	7.95	184.41	212.07	17.3
	Off Peak	c/kWh		84.39	6.67	91.06	104.72	-	98.62	7.95	106.57	122.56	5 17.0
	Energy charge: Low demand (September to May)							-					
	Peak	c/kWh		161.71	6.67	168.38	193.64	y	189.55	7.95	197.50	227.13	3 17.
	Standard	c/kWh		113.10	6.67	119.77	137.74	y	132.39	7.95	140.34	161.39	17.
	Off Peak	c/kWh		73.82	6.67	80.49	92.56	y	86.20	7.95	94.15	108.27	7 16.
	Demand charge	R/kVA		219.93	0.00	219.93	252.92		258.64	0.00	258.64	297.44	17.
	Network Access charge		Chargeable per kVA of Notified Maximum Demand per month	NEW	NEW	NEW	NEW		0.00	0.00	0.00	0.00) N

ENE	RGY - ELECTRICITY GENERATION AND	DISTRIBUTION (CONSUMPTION AND GENERATION	TARIFFS)									
These	tariffs are applied according to the terms and conditions	as laid down in the Ele	ctricity Tariff Policy	<u> </u>									
CAT.	SERVICES RENDERED	UNIT	REMARKS	2022/23	2022/23	2022/23	2022/23	VAT	2023/24	2023/24	2023/24	2023/24	% Increase
				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
PCR	INVESTMENT INCENTIVE MV												
	Service charge	R/day		131.07	0.00	131.07	7 150.73	у	154.14	0.00	154.14	177.26	17.60%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		483.99	6.67	490.66	564.26	у	568.55	7.95	576.50	662.98	17.50%
	Standard	c/kWh		150.58	6.67	157.25	5 180.84	у	176.46	7.95	184.41	212.07	17.27%
	Off Peak	c/kWh		84.39	6.67	91.06	5 104.72	у	98.62	7.95	106.57	122.56	17.04%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		161.71	6.67	168.38	3 193.64	y	189.55	7.95	197.50	227.13	17.29%
	Standard	c/kWh		113.10	6.67	119.77	7 137.74	у	132.39	7.95	140.34	161.39	17.17%
	Off Peak	c/kWh		73.82	6.67	80.49	92.56	у	86.20	7.95	94.15	108.27	16.97%
	Energy Demand charge	R/kVA		133.83	0.00	133.83	3 153.90	у	154.41	0.00	154.41	177.57	15.38%
	Network Access charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	0.00	0.00	0.00	0.00	у	2.97	0.00	2.97	3.42	0.00%
	WHEELING TARIFFS		These tariffs will only be available once the rules and processes relating to Wheeling have been finalised.										
FCR	WHEELING USE OF SYSTEM CHARGES MV		For City Customers partaking in a wheeling agreement with third party Suppliers supplied at MV										
	Service charge	R/day		262.02	0.00	262.02	2 301.32	y	308.28	0.00	308.28	354.52	17.66%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		62.05	31.42	93.47	7 107.49	у	68.60	37.57	106.17	122.10	13.59%
	Standard	c/kWh		22.76	31.42	54.18	62.31	y	25.01	37.57	62.58	71.97	15.50%
	Off Peak	c/kWh		14.98	31.42	46.40	53.36	y	16.38	37.57	53.95	62.04	16.27%
	Energy charge: Low demand (September to May)	,						,					
	Peak	c/kWh		24.08	31.42	55.50	63.83	y	26.47	37.57	64.04	73.65	15.38%
	Standard	c/kWh		18.37	31.42	49.79	57.26	-	20.15	37.57	57.72	66.38	15.93%
	Off Peak	c/kWh		13.73	31.42	45.15		,	15.00	37.57	52.57	60.46	
	Demand charge	R/kVA		133.83	0.00	133.83		,	154.41	0.00	154.41	177.57	
	ŭ												
	Network Access charge	R/kVA NMD/MEC	Chargeable per kVA of Notified Maximum Demand or Maximum Export Capacity per month	0.00	0.00	0.00	0.00	у	2.97	0.00	2.97	3.42	0.00%

ENE	RGY - ELECTRICITY GENERATION AND D	DISTRIBUTION	(CONSUMPTION AND GENERATION	TARIFFS)									
These	tariffs are applied according to the terms and conditions as	s laid down in the Ele	ectricity Tariff Policy	· · ·									
CAT.	SERVICES RENDERED	UNIT	REMARKS	2022/23	2022/23	2022/23	2022/23	VAT	2023/24	2023/24	2023/24	2023/24	% Increase
				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
FCR	WHEELING USE OF SYSTEM CHARGES HV		For City Customers partaking in a wheeling agreement with third party Suppliers supplied at HV										
	Service charge	R/day		NEW	NEW	NEW	/ NEW	у	308.28	0.00	308.28	354.52	NEW
	Energy charge: High demand (June to August)												
	Peak	c/kWh		NEW	NEW	NEW	/ NEW	y	46.73	37.57	84.30	96.95	NEW
	Standard	c/kWh		NEW	NEW	NEW	/ NEW	y	18.22	37.57	55.79	64.16	NEW
	Off Peak	c/kWh		NEW	NEW	NEW	NEW	y	12.59	37.57	50.16	57.68	NEW
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		NEW	NEW	NEW	/ NEW	y	19.18	37.57	56.75	65.26	NEW
	Standard	c/kWh		NEW	NEW	NEW	NEW	y	15.06	37.57	52.63	60.52	2 NEW
	Off Peak	c/kWh		NEW	NEW	NEW	/ NEW	y	11.68	37.57	49.25	56.64	NEW
	Demand charge	R/kVA		NEW	NEW	NEW	/ NEW	y	38.81	0.00	38.81	44.63	NEW
	Network Access charge	R/kVA NMD/MEC	Chargeable per kVA of Notified Maximum Demand or Maximum Export Capacity per month	NEW	NEW	NEW	7 NEW	y	110.47	0.00	110.47	127.04	NEW
FCR	WHEELING CUSTOMER CONSUMPTION (ALL VOLTAGE LEVELS)		For City Customers partaking in a wheeling agreement with third party Suppliers										
	Service charge	R/day		0.00	0.00	0.00	0.00	y	0.00	0.00	0.00	0.00	0.00%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		421.94	0.00	421.94	485.23	y	499.95	0.00	499.95	574.94	18.49%
	Standard	c/kWh		127.82	0.00	127.82	2 146.99	y	151.45	0.00	151.45	174.17	18.49%
	Off Peak	c/kWh		69.41	0.00	69.41	79.82	у	82.24	0.00	82.24	94.58	18.49%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		137.63	0.00	137.63	158.27	y	163.08	0.00	163.08	187.54	18.49%
	Standard	c/kWh		94.73	0.00	94.73	108.94	y	112.24	0.00	112.24	129.08	18.49%
	Off Peak	c/kWh		60.09	0.00	60.09	69.10	y	71.20	0.00	71.20	81.88	18.49%
	Energy Demand charge	R/kVA		0.00	0.00	0.00	0.00	у	0.00	0.00	0.00	0.00	0.00%
	Network Access charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	0.00	0.00	0.00	0.00	у	0.00	0.00	0.00	0.00	0.00%

These	tariffs are applied according to the terms and conditions	s laid down in the Ele	ectricity Tariff Policy										
	-												
CAT.	SERVICES RENDERED	UNIT	REMARKS	2022/23	2022/23	2022/23	2022/23	VAT	2023/24	2023/24	2023/24	2023/24	% Increase
				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
FCR	WHEELING EXCESS ENERGY FEED-IN		For City Customers partaking in a wheeling agreement with third party Suppliers, to account for excess energy wheeled but not consumed in a particular time period. Customers retain the Green attributes of all energy fed in.										
	Energy charge: High demand (June to August)												
	Peak	c/kWh		386.60	0.00	386.60	444.59	y	459.13	0.00	459.13	528.00	18.76%
	Standard	c/kWh		108.08	0.00	108.08	124.29	y	129.11	0.00	129.11	148.48	19.46%
	Off Peak	c/kWh		52.77	0.00	52.77	60.69	y	63.57	0.00	63.57	73.11	20.46%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		117.37	0.00	117.37	134.98	y	140.12	0.00	140.12	161.14	19.38%
	Standard	c/kWh		76.75	0.00	76.75	88.26	y	91.98	0.00	91.98	105.78	19.85%
	Off Peak	c/kWh		43.94	0.00	43.94	50.53	y	53.11	0.00	53.11	61.08	20.88%
	GENERATOR TARIFF		All commercial generation facilities connected to the City's distribution network where a Power Purchase Agreement with the City does not exist shall be required to pay the Generator Tariff to recover the administration, maintenance and other costs of the grid connection. Where a Power Purchase Agreement does exist, these costs will be recovered in terms of that Agreement.										
	Service Charge	R/month		NEW	NEW	NEW	NEW	y	4688.43	0.00	4688.43	5391.69	NEW
	Network Access Charge	R/kVA MEC	Chargeable per kVA of Maximum Export Capacity per month	NEW	NEW	NEW	NEW	y	2.97	0.00	2.97	3.42	2 NEW
	LIGHTING TARIFFS												
FCR	STREET LIGHTING AND TRAFFIC SIGNALS												
	Energy charge	R / 100 W per burning hour		0.2491	0.0000	0.2491	0.2865	y	0.2929	0.0000	0.2929	0.3368	17.56%