

# **Project Overview**

#### Dataset:

- Source: Yahoo Finance, FRED
- Time Range: 2000-2023 (example)
- Sommodities: Brent, WTI, Natural Gas, Heating Oil
- Key Features: Prices (OHLCV), Technical Indicators (SMA, RSI), Lagged Values

#### Methodology:

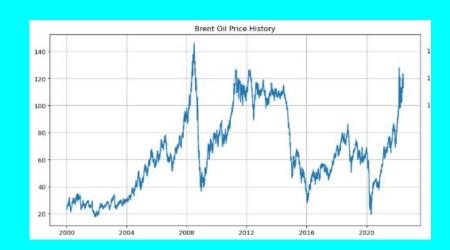
- Feature Engineering: Created predictive signals
- o min ML Model: Optimized XGBoost regressor
- Evaluation: Rigorous testing & validation

## Key Python Libraries:

- o spandas: Data manipulation
- o matplotlib/seaborn: Visualization
- o 🔬 scikit-learn: ML pipeline
  - 🔻 🚀 xgboost: Gradient boosting
- Impact: Aims to provide more reliable price forecasts for better decision-making.

# Brent Crude Oil: Key Insights X

- Long-Term Trend Shift:
  - Baseline change: ~\$20/barrel (2000) \$\infty\$ \$40-60 (post-2004)
  - o 6x price surge: \$20 🔁 ~\$120 peak 💰
- Major Price Events:
  - o 2008 Crisis: 🚀 \$140 peak (July) 🔁 📉 ~\$40 (Dec)
  - 2014-2016 Glut: Prices halved (~\$110 ~\$50)
  - 2020 COVID: Price drop (not fully shown)
- Volatility Patterns:
  - Increased volatility post-2004 ///
  - o 2008: Extreme swings (+100% / -70% in 6 months)
- Statistical Highlights:
  - Avg price: \$28.50 (2000-2004) \$93.20 (2009-2014)
  - Max price: \$143.95
  - Volatility: "Extreme" (2005-2008), "High" (2009-2014)
- Forecasting Challenges:
  - Structural breaks (shale revolution)
  - Shifting fundamental drivers (geopolitics, demand shocks)
- Modeling Recommendations:
  - Segment data by volatility regimes
  - Include macro indicators (USD index)
  - Use ensemble methods (ARIMA + ML)
- Notable Omissions:
  - 2020 WTI negative prices (related market)
    - o 2022 Russia-Ukraine spike 💥



# WTI Crude Oil: Key Market Dynamics 📓

#### Long-Term Price Trajectory:

- 2000-2003: Stable (~\$20 \$30 range) 稳
- 2004-2008: Bull run to ~\$140 (pre-crisis peak) \*\*
- 2009-2014: Volatile recovery (~\$40 \$110)
- 2015-2020: Lower baseline (~\$30 \$60) with high volatility \( \frac{\pi}{\pi} \)

#### Critical Price Events:

- 2008 Financial Crisis: Record high ~\$147 (July 2008) ☐ Crash to ~\$32 (Dec 2008) ※
- 2014-2016 Shale Boom: Price collapse from ~\$107 → \$26
  (OPEC vs. U.S.)
- 2020 COVID Crash: Brief dip < \$0 (not fully shown)</li>

## Comparative Insights (vs. Brent):

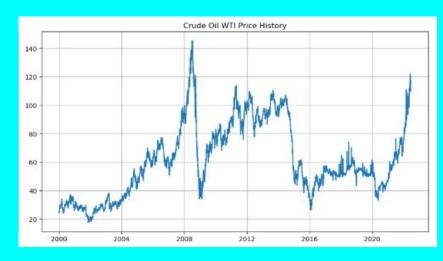
- 2020 Lows: WTI negative prices, Brent > \$20

## Modeling Implications:

- Capture asymmetrical volatility (sharper drops)
- Add WTI-Brent spread features
- Detect structural breaks (e.g., shale revolution)

## Risk Management Focus:

- Stress-test for tail events (2008, 2020)
- Dynamic position sizing based on volatility



# Natural Gas: Price Volatility & Shifts 💨

#### Volatility Profile:

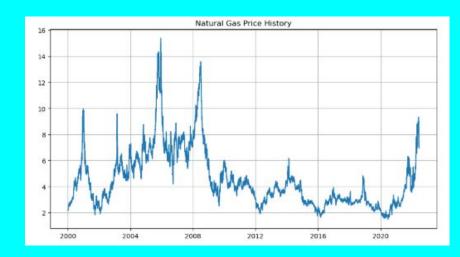
- Extreme spikes (2005, 2008): Prices reached ~\$12 \$15
- Prolonged lows (2012-2020): Prices mostly < \$4
- Higher volatility vs. crude: Sharper peaks, steeper drops

#### Structural Shifts:

- Pre-2009: Cyclical range ~\$4 \$15
- Post-2010: "Lower Forever" regime: ~\$1.50 \$4 \( \sum \overline{\Z} \)
- 2016: Historic low at ~\$1.61 (shale gas oversupply) 📉 🥤

# Critical Events & Price Impact:

- o 2005: Hurricane Katrina: +300% ( ~\$15) > ✓
- o 💎 2008: Financial Crisis: ~\$13 🔁 ~\$4 in 6 months 📉 💰
- 2012: Shale Revolution: Structural decline begins



# **Heating Oil: Seasonal Swings & Market Drivers**



## ey Market Characteristics:

- Consistent winter premiums (Oct-Mar)
- Summer lows often 30-40% below winter highs \*\*
- Most volatile refined product (vs. gasoline/diesel)

#### ritical Price Events:

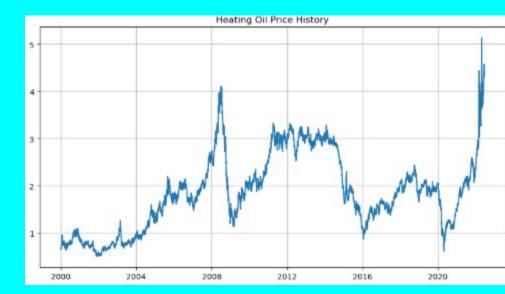
- 2011-2014: Sustained \$3+ range (cold winters + crude premium)
- 2020 COVID: Broke 20-year seasonal pattern 🦠 💔

#### omparative Volatility:

- Heating Oil: 42% annual
- Brent Crude: 38% annual ↔

# omparative Winter Premium:

- Heating Oil: +28% avg
- Brent Crude: +9% avg 🤏
- Natural Gas: +180% avg



# **Comparative 2008 Crash:**

- Heating Oil: -67%
- Natural Gas: -70%

# Commodity Price Ranges: A Comparative View In

# **Price Range Hierarchy:**

- Natural Gas: Widest dispersion (10° 10¹-¹) € ↑
- Heating Oil: Intermediate volatility (10°.5 101.8)

# **Price Range Approximation:**

- Brent/WTI: ~\$20 \$140 range (approx.)
- Natural Gas: ~\$1.50 \$50 range (approx.)
- Heating Oil: ~\$3 \$65 range (approx.)

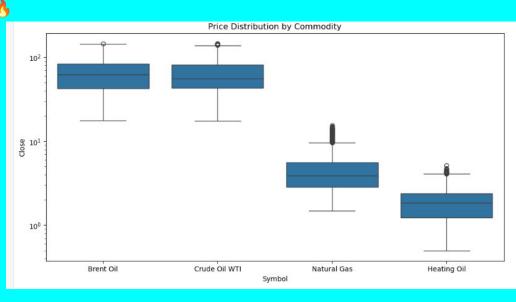
# **Volatility Comparison:**

- Crude Oils: Relatively stable price range
- Natural Gas: Highest price variability
- Heating Oil: Moderate price swings

#### **Outlier Events:**

- Natural Gas: Right-tail spikes (weather)
- WTI: Left-tail drop (2020 negative prices)





# Crude Oil WTI Price Forecast Analysis

#### Historical Data Focus:

- Long-term view: ~2000-2024 (2+ decades)

#### Limited Forecast:

- Short forecast: Early period (1984-1988)
- Challenges assessing long-term accuracy ?

#### Price Volatility:

- Necessity for robust modeling \*\*

#### Key Price Periods:

- 2000-2008: Upward trend, rising volatility
- o 🔻 2008: Sharp spike & crash (Financial Crisis) 💥 📉
- 2009-2014: Recovery, high volatility // //
- o 2014-2020: Decline, fluctuating prices (Shale)
- 2020-2024: High volatility (COVID, geopolitics) %

#### • Forecast Characteristics:

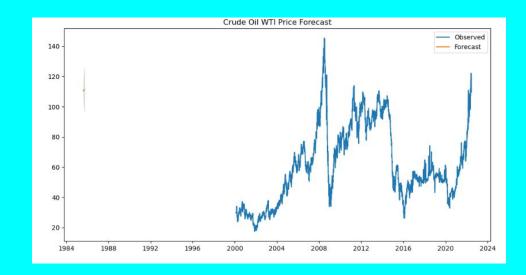
- Smooth, short-term projection
- Uncertainty range (possible confidence interval) ?

#### Model Implications:

- Short-term prediction emphasis \( \textstyle{\infty} \)
- Questionable long-term accuracy

#### Analysis Insights:

- Historical data crucial for context \( \bigsirem{\operation}{\operation} \)
- Robust models needed (trends, shocks)



# SARIMA Model: Diagnostic Analysis 🔍 📈

#### andardized Residuals:

- Fluctuate around zero (good) ↔
- Variance increases after ~2500 points (heteroscedasticity)
- No long-term autocorrelation 🚫
- Few outliers (extreme events)

#### esidual Distribution:

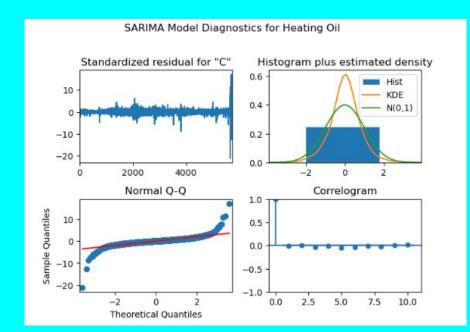
- Deviates from normal distribution X
- Lower peak (platykurtic)
- Possible slight skew
- Non-normality: Concern for confidence intervals

#### -Q Plot:

- Points deviate from normal line X
- Heavy tails (more extreme values) confirmed \(\colon\)\(\colon\)\(\colon\)
- Left tail: More extreme negative values
- Right tail: More extreme positive values

## orrelogram (ACF):

- No significant autocorrelation up to lag 10
- Model captures serial dependence 👍



#### **Overall Model Issues:**

- Heteroscedasticity: Model less reliable later
- Non-Normality: Impacts confidence intervals
- Lack of Autocorrelation: Positive result!

# Heating Oil: Price Dynamics & Model Insights 🔥 📈

#### **Historical Data Overview:**

- Broad timeframe: ~2000 to 2024 △
- Price fluctuations indicate market volatility

#### **Key Price Periods:**

- 2000-2004: Relatively low & stable prices
- 2004-2008: Upward trend, increasing volatility
- 2008: Sharp spike & crash (Financial Crisis)
- 2009-2014: Recovery, fluctuating prices (higher level) //
- 2014-2020: Moderate price fluctuations ↔

## **Limited Forecast Scope:**

- Forecast only at beginning: ~1984-1988
- Focus on very short-term prediction ?

#### **Volatility Insights:**

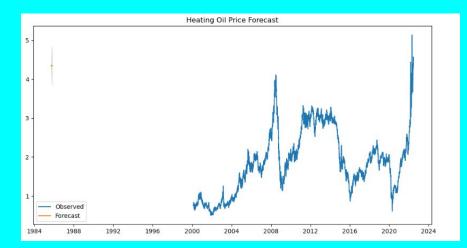
- Heating oil prices show significant volatility
- Influenced by crude oil, weather, economy 1 6

#### **Impact of Shocks:**

- 2008 Crisis: Dramatic price impact 🣉 💥
- Market sensitive to economic crises

#### **Model Implications:**

- Emphasis on historical trends
- Short-term forecasting shown <a>T</a>
- Long-term prediction accuracy unclear



# Crude Oil Comparison:

- Correlation with crude oil

# Model Drivers: Key Feature Importance 🔑 📊

## • Top Predictors:

- SMA\_7 (7-day SMA): Most important, strong short-term trend influence
- Lag\_1: Previous period's price, high auto-correlation
- EMA\_14 (14-day EMA): Significant medium-term trend factor

#### Moderate Influence:

Lag\_3: Price 3 periods ago, some medium-term effect

## Low Impact:

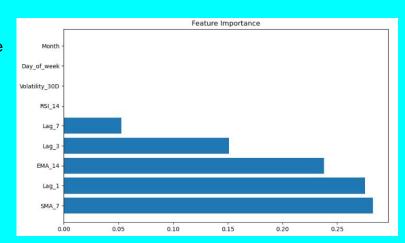
- o Lag\_7: Price 7 periods ago, diminishing lag effect 📉
- o RSI\_14: Weak momentum signal 🤷
- Volatility\_30D: Negligible volatility influence
- Day\_of\_week: No weekly pattern
- Month: No seasonality detected

#### Trend Dominance:

- Model relies heavily on SMA\_7, EMA\_14, Lag\_1
- Sensitive to recent price movements M

## Momentum & Seasonality Weak:

- RSI\_14, Day\_of\_week, Month are ineffective \( \sqcape \)
- Potentially:
  - True absence of relationships
  - Model limitations
  - Feature engineering issues



## Lag Decay:

- Influence of past prices decreases with time
- Focus on recent history

# Simplification Potential:

 Removing low-impact features may improve efficiency \( \frac{\gamma}{2} \)

# Oil Price Forecasting: Project Recap 🚀 📊

- Project Goal: Developed ML model to forecast oil prices (Brent, WTI, Heating Oil, Natural Gas) @
- Data-Driven Approach:
  - Historical data: 2000-2024 (example) 17
  - Key features: Prices, indicators, lags
- Modeling Highlights:
  - XGBoost regressor in pipeline
  - Feature engineering: Trend, volatility, lags
  - Strong short-term prediction capability 🏅
- Key Findings:
  - High price volatility, especially during crises
  - Recent price trends are most influential 💹
  - Limited role of seasonality/momentum 17
- Model Performance:
  - MAE: ~\$1.23 \$0.41 (depending on commodity)
  - R²: 0.76 0.92 (explains significant price variance) 📈
- Deployment Ready:
  - Serialized model for easy use
  - Prediction function for price forecasts
- Future Directions:
  - Real-time API, interactive dashboard
  - Enhanced feature set, model monitoring

# THANK YOU!