A black background with white text

Description automatically generated A logo with blue and black text

Description automatically generated

**Hochschule Flensburg Wind Energy Technology Institude**

University of Applied Science Research on wind Energy

**Advance Wind Farm Development, WiSe 2024/25**

Master’s degree in Wind Engineering, Flensburg, Germany

**Submitted by**

Karan Soni (760153)

Mozafary Mostafa (750247)

Patil Rahul (750532)

**Supervising Professors:**

Prof. Dipl.-Met. Eva Maria Nikolai

Prof. Dr. Jörg Winterfeldt

**Exam Date:** 16.01.2025

**Date of submission:** 05.02.2025

Table of Contents

[List of Figures iii](#_Toc189498256)

[List of Tables iii](#_Toc189498257)

[Acronyms iv](#_Toc189498258)

[1. Introduction and Motivation 1](#_Toc189498259)

[2. Methodology 2](#_Toc189498260)

[3. Wind Farm Development 4](#_Toc189498261)

[3.1 Baseline layout without flicker and noise requirements 5](#_Toc189498262)

[3.1.1 Layouts of Vestas V150-4.5MW HH125 6](#_Toc189498263)

[3.1.2 Comparison of different Layout of Vestas V150-4.5MW HH125 6](#_Toc189498264)

[*3.1.3 Layout of Enercon* E-147 EP5 E2 5000 HH 126 8](#_Toc189498265)

[3.1.4 Commercial Evaluation of Wind Farm 8](#_Toc189498266)

[3.2 Noise and Flicker Compliant Layout 9](#_Toc189498267)

[3.2.1 Noise 9](#_Toc189498268)

[3.2.2 Shadow Flicker 12](#_Toc189498269)

[3.3.3 Bats 13](#_Toc189498270)

[3.3.4 Commercial Evaluation of Wind Farm 14](#_Toc189498271)

[4. Recommendations for Future Work 16](#_Toc189498272)

[5. Conclusion 16](#_Toc189498273)

[6. References 16](#_Toc189498274)

[7. Appendix 16](#_Toc189498275)

# List of Figures

[Figure 3. 1: WTGs area 4](#_Toc189498327)

[Figure 3. 2: Orography 4](#_Toc189498328)

[Figure 3. 3: Roughness 4](#_Toc189498329)

[Figure 3. 4: Long term data ERA5(T) 5](#_Toc189498330)

[Figure 3. 5: Long term and short term data comparisons 5](#_Toc189498331)

[Figure 3. 6 MCP output 5](#_Toc189498332)

[Figure 3. 7: Wind rose 6](#_Toc189498333)

[Figure 3. 8: Distance circle for wind turbine 6](#_Toc189498334)

[Figure 3. 9: Six wind turbine of Vestas V150 – 4.5MW HH125 6](#_Toc189498335)

[Figure 3. 10: Five wind turbine of Vestas V150 – 4.5MW HH 125 6](#_Toc189498336)

[Figure 3. 11: Wind park result for five Vestas wind turbines 7](#_Toc189498337)

[Figure 3. 12: Wind park result for six Vestas wind turbines 7](#_Toc189498338)

[Figure 3. 13: Wind park result for seven Vestas wind turbines 7](#_Toc189498339)

[Figure 3. 14: Six wind turbine of Enercon E147 EP5 E2 5000 HH 127 8](#_Toc189498340)

[Figure 3. 15: Residencial and other area near to wind farm area 9](#_Toc189498341)

[Figure 3. 16: Noice levels Vestas layout 10](#_Toc189498342)

[Figure 3. 17 : Vestas Noice mode result 10](#_Toc189498343)

[Figure 3. 18 : First Iteration of Operation modes 11](#_Toc189498344)

[Figure 3. 19 : Final Iteration with optimized result 11](#_Toc189498345)

[Figure 3. 20 : Enercon Noice mode result 11](#_Toc189498346)

[Figure 3. 21: Final Iteration with optimized result for Enercon layout 11](#_Toc189498347)

[Figure 3. 22 : Shadow flicker for Vestas layout 13](#_Toc189498348)

[Figure 3. 23: Shadow flicker for Enercon layout 13](#_Toc189498349)

[Figure 3. 24 : Implementation of Bat curtailment 14](#_Toc189498350)

# List of Tables

[Table 3. 1: Commercial Evaluation of six Vestas V150-4.5MW HH125 and Enercon E-147 EP5 E2 5000 HH 127 wind turbines 9](#_Toc189498351)

[Table 3. 2 : Commercial Evaluation based on Noise modes and bat curtailment 15](#_Toc189498352)

[Table 3. 3 : Commercial Evaluation based on Noise and bat curtailment 15](#_Toc189498353)

# Acronyms

# Introduction and Motivation

This report presents general information on wind farm planning area. The project was developed as part of the exam “Advance Wind Farm Planning” module within the Wind Energy Engineering Master’s Program at the University of Applied Sciences in Flensburg. Wind farm planning is increasing energy production, energy quality as well as reduce structural load. [1]

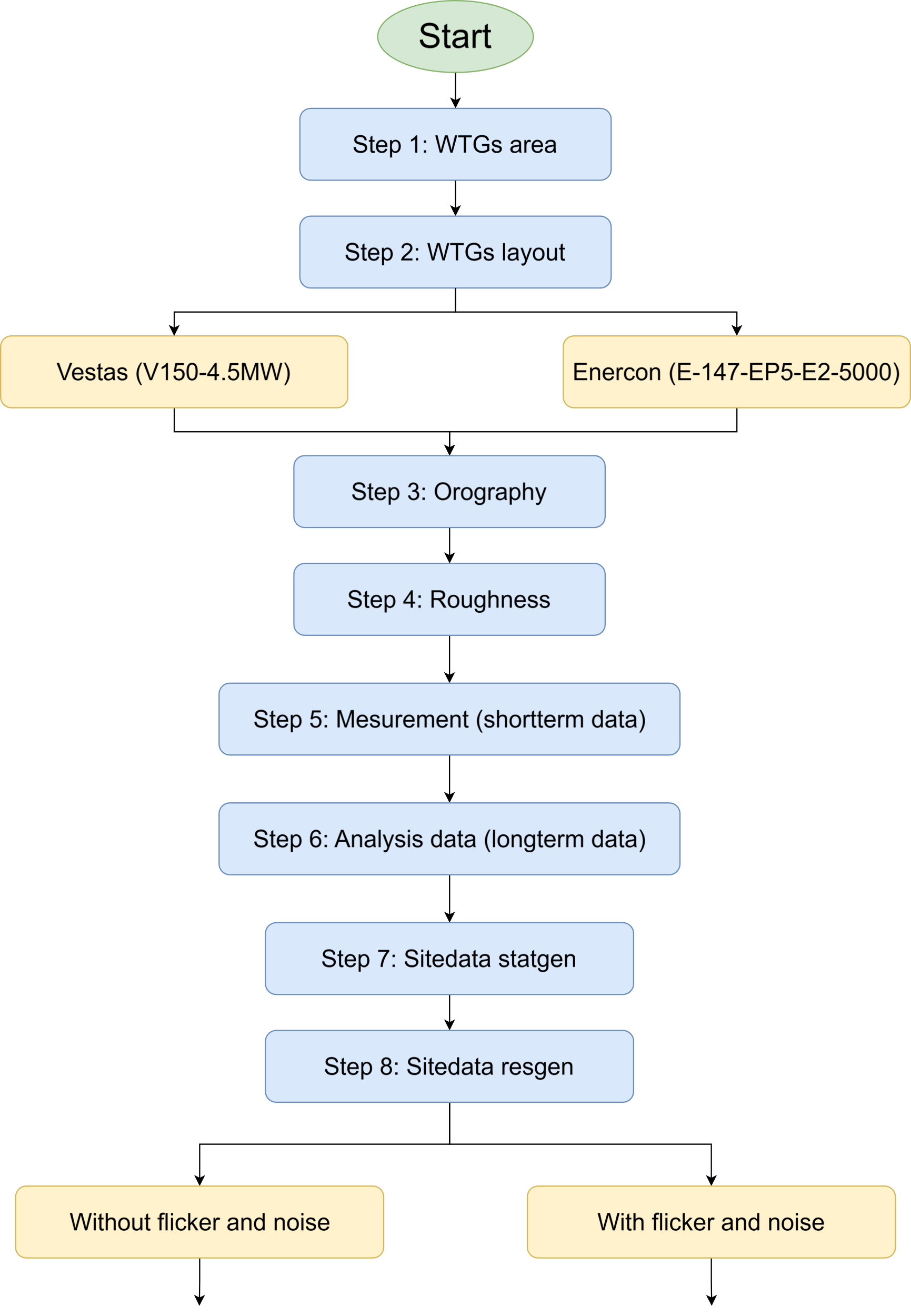
The shapefile already provided into exam, which shows the wind farm area, including all exclusion zones, so no need to consider distances to roads or boundaries. The tip height is limited to **200 meters**. Lidar measurements were taken at coordinates **548207 E, 6061864 N (UTM ETRS89 Z32).** This report presents wind farm layouts for **Vestas V150-4.5MW** and **Enercon E-147 EP5 E2 5000** turbines, considering maximum hub height limit. The layouts follow a minimum spacing of **5 RD** in the main wind direction and **3.5 RD** perpendicular.

The Objective of this report is to estimate the energy yield for the baseline layout of two turbines, considering losses, without accounting for flicker and noise. The calculations will include the Levelized Cost of Energy (LCOE), Net Present Value (NPV), and Internal Rate of Return (IRR) for each turbine layout. The same calculations will be repeated, this time including flicker, noise, and bat losses. Based on the NPV, the report will identify the best compliant layout. Finally, the **P75** and **P90** Annual Energy Production (AEP) will be calculated for the selected best compliant layout.

Chapter 2 discusses the method used to achieve the objective. Chapter 3 covers our wind farm layout with two types of wind turbines, both with and without requirements as well as presents the results of the report. Chapter 4 discusses how the optimization of the wind farm could be improved if more time was available during the exam.

For the achieved of these tasks, we used lecture notes and the WindPro software, which we learned during class.

# Methodology





Reference: [2]

# Wind Farm Development

The wind area was already provided in the exam, so we directly imported it (see Figure 3.1).

A screenshot of a computer

Description automatically generated

Figure 3. 1: WTGs area

In our calculations, we considered both orography (see Figure 3.2) and roughness (see Figure 3.3), as they are crucial factors. Orography refers to the shape of the terrain, such as mountains and valleys, as well as elevation, which impact wind speed and direction. Roughness relates to the surface texture, including forests, buildings, and water bodies, which affect the wind profile near the ground. These factors play a significant role in accurately assessing wind conditions [3].

|  |  |
| --- | --- |
| A map of a city  Description automatically generated | A map with many triangles  Description automatically generated |
| Figure 3. 2: Orography | Figure 3. 3: Roughness |

The short-term LiDAR data was already provided in the exam, so we imported it into WindPro for further analysis. The long-term wind data was sourced online and also imported into WindPro, which is ERA5(T) (See Figure 3.4).

After processing the data, we performed a comparative analysis using MCP (Measure-Correlate-Predict). This method helped in correlating the short-term LiDAR data with the long-term dataset ERA5(T), ensuring accurate wind predictions. The MCP process enhances the reliability of wind resource assessments by adjusting for variations and filling gaps in the data, ultimately improving the accuracy of energy yield estimations. We applied four different models for comparison, but the neural network model showed the closest resemblance to the long-term data (see Figure 3.5). Therefore, we selected this model as the most reliable for our analysis.

|  |  |
| --- | --- |
| A screenshot of a map  Description automatically generated | A screenshot of a computer  Description automatically generated |
| Figure 3. 4: Long term data ERA5(T) | Figure 3. 5: Long term and short term data comparisons |

To process and analyze the data, we used site data STRAGEN to generate site-specific wind statistics and site data RESGEN to create resource grids based on the available data. Then we created a resource map using RESGEN data. These steps allowed us to evaluate the wind resource distribution across the study area (see Figure 3.6).

A map with a blue rectangle

Description automatically generated

Figure 3. 6 MCP output

## 3.1 Baseline layout without flicker and noise requirements

Before placing the wind turbines, we considered the wind direction, which is crucial for minimizing wake effects and optimizing energy production. This approach helps increase the Annual Energy Production (AEP) and enhances the overall profitability of the project by ensuring an efficient wind farm layout. As shown in Figure 3.7, the wind rose illustrates the predominant wind directions, and we specifically considered a **240-degree** wind direction for our analysis.

For the wind turbine layout, we considered both wake direction and wake distance to minimize energy losses and optimize efficiency. The wake direction was analyzed using an elliptical shape, where the major direction was set to **5R** and the minor direction to **3.5R** (see Figure 3.8). This approach ensures better spacing between turbines, reducing wake effects and improving overall energy output.

|  |  |
| --- | --- |
| A graph of a spiral  Description automatically generated | A screenshot of a computer  Description automatically generated |
| Figure 3. 7: Wind rose | Figure 3. 8: Distance circle for wind turbine |

### 3.1.1 Layouts of Vestas V150-4.5MW HH125

As shown in Figure 3.9, the wind turbine layout features Vestas V150-4.5MW HH125 turbines. In our initial approach, we designed the wind farm layout with a total of six turbines, carefully considering wind direction and wake effects to maximize efficiency.

|  |  |
| --- | --- |
| A blue square with red circles around it  Description automatically generated | A blue rectangle with red circles around it  Description automatically generated |
| Figure 3. 9: Six wind turbine of Vestas V150 – 4.5MW HH125 | Figure 3. 10: Five wind turbine of Vestas V150 – 4.5MW HH 125 |

As shown in Figure 3.10, the wind turbine layout features Vestas V150-4.5MW HH125 turbines. In our second approach, we designed the wind farm layout with a total of five turbines, carefully considering wind direction and wake effects to maximize efficiency. The wind turbine layout features Vestas V150-4.5MW HH125 turbines. In our third approach, we designed the wind farm layout with a total of seven turbines.

### 3.1.2 Comparison of different Layout of Vestas V150-4.5MW HH125

The AEP for the wind farm layout with **five** Vestas V150-4.5MW HH125 turbines is **82,810 MWh/year**, considering **4%** wake losses (see Figure 3.11). The calculated Net Present Value (NPV) is **9,354,499 euros**, and the Internal Rate of Return (IRR) is **14.52%**. The AEP for the wind farm layout with **six** Vestas V150-4.5MW HH 125 turbines is **98,137.1 MWh/year**, considering **5.1%** wake losses (see Figure 3.12). The calculated Net Present Value (NPV) is **10,573,478 euros**, and the Internal Rate of Return (IRR) is **14.32%**.

|  |  |
| --- | --- |
| A screenshot of a map  Description automatically generated | A screenshot of a computer  Description automatically generated |
| Figure 3. 11: Wind park result for five Vestas wind turbines | Figure 3. 12: Wind park result for six Vestas wind turbines |

The AEP for the wind farm layout with **seven** Vestas V150-4.5MW HH 125 turbines is **112,331.2 MWh/year**, considering **6.8%** wake losses (see Figure 3.13). The calculated Net Present Value (NPV) is **11,187,243 euros**, and the Internal Rate of Return (IRR) is **14.01%**.

A screenshot of a map

Description automatically generated

Figure 3. 13: Wind park result for seven Vestas wind turbines

The **seven-turbine** layout has the highest AEP **(112,331.2 MWh/year)** and NPV **(11,187,243 euros)**, but it also has the highest wake losses **(6.8%)** and a lower IRR **(14.01%)**, indicating a reducing over time return on investment.

The **five-turbine** layout has the highest IRR **(14.52%)**, but its NPV **(9,354,499 euros)** and AEP **(82,810 MWh/year)** are the lowest, meaning it generates less revenue overall.

The **six-turbine** layout provides a well-balanced solution, with a high AEP **(98,137.1 MWh/year)**, a competitive NPV **(10,573,478 euros)**, and a solid IRR **(14.32%)**, making it the most financially and technically viable choice. the **six-turbine** layout is the best option because it provides a strong balance *between* energy production, wake losses, and financial performance.

### *3.1.3 Layout of Enercon* E-147 EP5 E2 5000 HH 126

As shown in Figure 3.14, the wind turbine layout features Enercon E-147 EP5 E2 5000 HH 126 turbines. However, as discussed in the previous chapter, the layout with six wind turbines proved to be the most optimal for maximizing both the NPV and Internal Rate of Return IRR of the project.

A blue rectangle with red circles around it

Description automatically generated

Figure 3. 14: Six wind turbine of Enercon E147 EP5 E2 5000 HH 127

### 3.1.4 Commercial Evaluation of Wind Farm

**Commercial Evaluation of Vestas V150-4.5MW HH125 and Enercon E-147 EP5 E2 5000 HH 126 Wind Farm without Flicker and Noice Requirements**

|  |  |  |  |
| --- | --- | --- | --- |
|  | Vestas | Enercon | Unit |
| Wind farm installed capacity | 27 | 30 | MW |
| No. of WTGs | 6 | 6 |  |
| Lifetime | 35 | 35 | Years |
| Opportunity cost of capital | 11 | 11 | % |
| Remuneration rate | 65 | 65 | EUR/MWh |
| CAPEX |  |  |  |
| WTG Capex per MW | 1.05 | 1.05 | MEUR/MW |
| Other Capex per MW | 0.35 | 0.35 | MEUR/MW |
| Total CAPEX | 1.4 | 1.4 | MEUR/MW |
| OPEX |  |  |  |
| O&M | 80,000 | 80,000 | EUR/WTG/y |
| Gross AEP | 103,401 | 97246.7 | MWh/y |
| Total Loss | 11.6 | 11.1 | % |
| Cashflows | 37,800,000 | 42,000,000 | EUR |
| NPV | 10,573,478 | 3,502,121 | EUR |
| IRR | 14.32 | 12.00 | % |
| LCOE Calculation |  |  |  |
| PV CAPEX | 37,800,000 | 42,000,000 | EUR |
| PV OPEX | 4,718,072 | 4,718,072 | EUR |
| PV AEP | 898,656 | 849,622 | MWh |
| LCOE | 47.3 | 55 | EUR/MWh |
| NET P50 AEP | 91,426 | 86,438 | MWh/y |
| NET P75 AEP | 85,301 | 80,646 | MWh/y |
| NET P90 AEP | 79,724 | 75,374 | MWh/y |

Table 3. 1: Commercial Evaluation of six Vestas V150-4.5MW HH125 and Enercon E-147 EP5 E2 5000 HH 127 wind turbines

Based on the analysis of the two wind turbine layouts, the Vestas turbine layout **(27 MW)** appears to be the better choice compared to the Enercon layout **(30 MW)**. Although Enercon has a higher installed capacity, Vestas demonstrates a higher Net Present Value (NPV) of **10.57 million euros** compared to **3.50 million euros** for Enercon, along with a higher Internal Rate of Return (IRR) of **14.32%** versus **12.00%** for Enercon. Additionally, Vestas achieves a lower Levelized Cost of Energy (LCOE) of **47.3 euro/MWh**, making it more cost-effective compared to Enercon's **55 euro/MWh**. The superior financial metrics, lower LCOE, and better overall project returns indicate that Vestas is the more favorable choice for maximizing profitability and efficiency.

## 3.2 Noise and Flicker Compliant Layout

Before evaluating noise and flicker impacts, we identified key areas, such as residential zones, schools, and other critical locations that could be affected by noise. These areas are highlighted as red-colored boxes in Figure 3.15. Defining these zones beforehand allowed us to accurately assess and mitigate potential noise and flicker effects during the planning process.

A map with a blue square

Description automatically generated

Figure 3. 15: Residencial and other area near to wind farm area

### 3.2.1 Noise

As shown in Figure 3.15, we identified the nearest emission points and conducted our initial simulation to generate a noise map. The results, presented in Figure 3.16, illustrate different noise zones: black represents areas with a noise sensitivity of **55 dB**, red corresponds to **45 dB**, and yellow indicates **33 dB**.

According to German regulations, the noise limit at night must not exceed **45 dB**. However, in our wind farm, this limit is exceeded at the nearest emission point. Due to the presence of multiple obstacles within the red zone, we implemented two mitigation approaches to address this issue, as outlined below.

A computer screen shot of a blue and red map

Description automatically generated

Figure 3. 16: Noice levels Vestas layout

##### 3.2.1.1 Method 1: Use of different modes of operation of wind turbines

In our initial approach, we decided to operate the turbines in a lower mode, particularly those located near residential areas. To achieve this, we experimented with reducing the operational levels.

**Vestas V150-4.5MW HH125**

Our wind farm there are six turbines, and we identified that turbines 2, 3, 4, 5 and 6 had emission points classified within the red zone. To mitigate noise emissions, we first set these turbines to a higher level (Full performance) and ran a simulation. We then followed an iterative process with decreasing power modes of operation and adjusting as necessary, to ensure noise emissions remained within acceptable limits.

A close-up of a report

Description automatically generated

Figure 3. 17 : Vestas Noice mode result

|  |  |
| --- | --- |
| A map with a blue and red circle  Description automatically generated | A map with a blue rectangle and red circles  Description automatically generated |
| Figure 3. 18 : First Iteration of Operation modes | Figure 3. 19 : Final Iteration with optimized result |

**Enercon E-147 EP5 E2 5000 HH 126**

The same iterative optimization process was applied to the Enercon layout, as illustrated in Figure 3.20. In the Enercon layout, we identified that turbines 1, 4, 5, and 6 had emission points near residential areas. To mitigate this, we operated these turbines in lower power generation modes.

A close-up of a document

Description automatically generated

Figure 3. 20 : Enercon Noice mode result

A map with a map and a map with a map and a map with a map and a map with a map and a map with a map and a map with a map and a map with

Description automatically generated

Figure 3. 21: Final Iteration with optimized result for Enercon layout

The impact of the process on AEP will be discussed in the following section 3.3.4.

#### 3.2.1.2 Method 2: Use of condition for curtailment

Another approach to mitigating the noise level issue is shutting down the turbines during nighttime hours, from 22:00 to 06:00. This measure aligns with the legal noise limit of 45 dB, which applies specifically at night when people are asleep. To comply with this regulation, we implemented curtailment on the turbines from January 1 to December 31, restricting their operation during these hours.

The effect of this process on AEP will be examined in Section 3.3.4.

### 3.2.2 Shadow Flicker

The shadow effect, also referred to as "shadow flicker," happens when the rotating blades of a wind turbine create moving shadows on nearby buildings and properties. This phenomenon, caused by sunlight filtering through the blades, can be a concern for residents living close to wind farms, as it may lead to discomfort, distraction, or even health issues such as headaches or stress in some cases.

Germany enforces stringent regulations to reduce the impact of shadow flicker on nearby residents. The main requirements are as follows:

* **Annual Limit:** Shadow flicker must not surpass **30 hours per year** under worst-case scenarios.
* **Daily Limit:** The effect should not exceed **30 minutes per day** at any affected residence.

Therefore, conducting shadow flicker assessments is crucial, and we have incorporated this process into our wind farm planning, as outlined below.

To implement shadow flicker analysis, we utilized a tool called Shadow Receptor in the WindPro software. Our simulation was performed based on the worst-case scenario, and the results are presented in the figures below.

**Vestas**

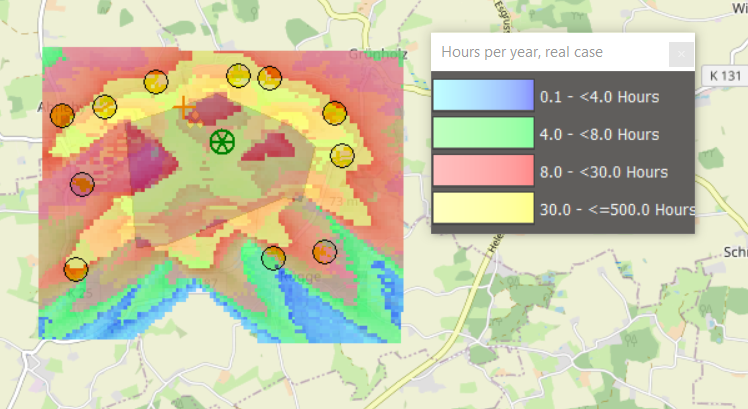


Figure 3. 22 : Shadow flicker for Vestas layout

**Enercon**

A map with a blue and yellow dot

Description automatically generated with medium confidence

Figure 3. 23: Shadow flicker for Enercon layout

As observed in the flicker map, shadow flickering in both layouts exceeds the **30-hour-per-year** limit. To address this, wind turbine operators must implement mitigation measures, such as automatically shutting down the turbines during critical periods.

However, due to time constraints, we were unable to incorporate this curtailment into the calculations for our layout.

### 3.3.3 Bats

Curtailment is generally implemented during periods of high bat activity, typically in the spring and autumn migration seasons when bats are more likely to fly near wind turbines. The main concern is the risk of collisions between the turbines and these species, especially during migration times or at specific times of the day when bats are most active. We implemented this curtailment as per the data given in the exam mentioned in Figure 3.24.

A screenshot of a computer

Description automatically generated

Figure 3. 24 : Implementation of Bat curtailment

### 3.3.4 Commercial Evaluation of Wind Farm

As mentioned in the previous sections, we carried out calculations for noise and bat curtailment. However, due to time constraints, we were unable to perform calculations for shadow flicker.

First, we will discuss the impact of different turbine operation modes and bat curtailment for both layouts. Then, we will address noise curtailment and bat curtailment, followed by a comparison of the effects of these two approaches on AEP and commercial considerations.

#### 3.3.4.1 Commercial Evaluation based on Noise modes and bat curtailment

|  |  |  |  |
| --- | --- | --- | --- |
|  | Vestas | Enercon | Unit |
| Wind farm installed capacity | 27 | 30 | MW |
| No. of WTGs | 6 | 6 |  |
| Lifetime | 35 | 35 | Years |
| Opportunity cost of capital | 11 | 11 | % |
| Remuneration rate | 65 | 65 | EUR/MWh |
| CAPEX |  |  |  |
| WTG Capex per MW | 1.05 | 1.05 | MEUR/MW |
| Other Capex per MW | 0.35 | 0.35 | MEUR/MW |
| Total CAPEX | 37.8 | 42 | MEUR/MW |
| OPEX |  |  |  |
| O&M | 80,000 | 80,000 | EUR/WTG/y |
| Gross AEP | 76,707.8 | 88,238.7 | MWh/y |
| Total Loss (Noise + bats) | 14.6 | 23.3 | % |
| Cashflows | 37,800,000 | 42,000,000 | EUR |
| NPV | 4,335,342 | 7,299,220 | EUR |
| IRR | 9.59 | 8.85 | % |
| LCOE Calculation |  |  |  |
| PV CAPEX | 37,800,000 | 42,000,000 | EUR |
| PV OPEX | 4,718,072 | 4,718,072 | EUR |
| PV AEP | 644,059 | 665,168 | MWh |
| LCOE | 66 | 70.2 | EUR/MWh |
| NET P50 AEP | 65,524 | 67,672 | MWh/y |
| NET P75 AEP | 61,134 | 63,138 | MWh/y |
| NET P90 AEP | 57,137 | 59.010 | MWh/y |

Table 3. 2 : Commercial Evaluation based on Noise modes and bat curtailment

#### 3.3.4.1 Commercial Evaluation based on Noise and bat curtailment

|  |  |  |  |
| --- | --- | --- | --- |
|  | Vestas | Enercon | Unit |
| Wind farm installed capacity | 27 | 30 | MW |
| No. of WTGs | 6 | 6 |  |
| Lifetime | 35 | 35 | Years |
| Opportunity cost of capital | 11 | 11 | % |
| Remuneration rate | 65 | 65 | EUR/MWh |
| CAPEX |  |  |  |
| WTG Capex per MW | 1.05 | 1.05 | MEUR/MW |
| Other Capex per MW | 0.35 | 0.35 | MEUR/MW |
| Total CAPEX | 37.8 | 42 | MEUR/MW |
| OPEX |  |  |  |
| O&M | 80,000 | 80,000 | EUR/WTG/y |
| Gross AEP | 103,387.3 | 97,246.7 | MWh/y |
| Total Loss (Noise + bats) | 84.2 | 84.9 | % |
| Cashflows | 37,800,000 | 42,000,000 | EUR |
| NPV | 32,645,912 | 37,793,472 | EUR |
| IRR | -3.11 | -4.47 | % |
| LCOE Calculation |  |  |  |
| PV CAPEX | 37,800,000 | 42,000,000 | EUR |
| PV OPEX | 4,718,072 | 4,718,072 | EUR |
| PV AEP | 160,602 | 144,420 | MWh |
| LCOE | 264.7 | 323.5 | EUR/MWh |
| NET P50 AEP | 15,339 | 14,693 | MWh/y |
| NET P75 AEP | 15,244 | 13,708 | MWh/y |
| NET P90 AEP | 14,248 | 12,812 | MWh/y |

Table 3. 3 : Commercial Evaluation based on Noise and bat curtailment

Comparing both commercial evaluations, the first scenario (based on noise modes and bat curtailment) demonstrates a **better financial performance** than the second scenario (based on noise and bat curtailment). In the first case, the Net Present Value (NPV) is significantly higher for both **Vestas (4.34 million euros)** and **Enercon (7.30 million euros)**, whereas the second scenario shows negative NPV values, indicating financial losses. The Internal Rate of Return (IRR) is also more favorable in the first case (**9.59% for Vestas and 8.85% for Enercon**) compared to negative IRRs in the second scenario (**-3.11% and -4.47%**). Additionally, the Levelized Cost of Energy (LCOE) is significantly lower in the first scenario (**66 euro/MWh for Vestas and 70.2 euro/MWh for Enercon**) compared to much higher values in the second (**264.7 euro/MWh and 323.5 euro/MWh**), making the first approach more cost-effective. Although the Gross AEP is higher in the second scenario, the total losses due to noise and bat curtailment are significantly higher (**84.2% for Vestas and 84.9% for Enercon**) compared to the first scenario (**14.6% and 23.3%**), drastically reducing net energy output and financial viability. Thus, the first approach, which balances noise modes and bat curtailment, proves to be the more economically sustainable option.

# Recommendations for Future Work

1. We could have done flicker assessment
2. We could have done mitigation, by moving the turbines position

# Conclusion

# References

|  |  |
| --- | --- |
| [1] | P. D.-I. D. Schlipf and D.-I. R. Steffen, *Wind Farm Control,* Flensburg: Lecture notes, 2024. |
| [2] | D. -M. E.-M. Nikolai and D. J. Winterfeldt, *Lecture notes "Advance Wind Farm Planning",* Flesburg, WS 2024/25. |
| [3] | M. C. R. F. Lasse Svenningsen, "Roughness in windPRO," EMD International A/S , Aalborg, 2021. |

# Appendix