Project_Guj

Hochschule Flensburg, University of Applied Sciences Darf nur für Zwecke der Lehre verwendet werden

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PARK - Main Result

Calculation: SUZLON_2.1*6_Resource

N.O. Jensen (RISØ/EMD) Park 2 2018

Calculation performed in UTM (north)-WGS84 Zone: 44

At the site centre the difference between grid north and true north is: -0.5 $^{\circ}\,$

Power curve correction method New windPRO method (adjusted IEC method, improved to match turbine control) <RECOMMENDED>

Air density calculation method Height dependent, temperature from climate station

Station: BEGAMPET V3 2014 Base temperature: 26.6 °C at 545.0 m Base pressure: 1013.3 hPa at 0.0 m

Base pressure. 1013.3 In a at 0.0 III Air density for Site center in key hub height: $0.0 \text{ m} + 112.0 \text{ m} = 1.152 \text{ kg/m}^3 -> 94.0 \%$ of Std Relative humidity: 0.0 %

Wake Model Parameters

Wake decay constant 0.090 DTU default onshore Hub height independent

Omnidirectional displacement height from objects

 Wake calculation settings

 Angle [°]
 Wind speed [m/s]

 start
 end
 step
 start
 end
 step

 0.5
 360.0
 1.0
 0.5
 30.5
 1.0



Scale 1:40,000

New WTG

Resource file(s)

C:\Users\student\Desktop\Soni_Patil_10\PROJECT_GUJ\Project_Guj_Res_50_Hub_135.0_150.0_110.0_0.rsf

Calculated Annual Energy for Wind Farm

			Specific results ^x)					
Result	GROSS (no loss)	Wake loss	Capacity	Mean WTG	Full load	Mean wind speed		
PARK	Free WTGs		factor	result	hours	@hub height		
[MWh/y]	[MWh/y]	[%]	[%]	[MWh/y]	[Hours/year]	[m/s] -		
39,026.7	39,924.5	2.2	35.3	6,504.5	3,097	6.9		
	PARK [MWh/y]	PARK Free WTGs [MWh/y]	PARK Free WTGs [MWh/y] [MWh/y] [%]	Result GROSS (no loss) Wake loss Capacity PARK Free WTGs factor [MWh/y] [MWh/y] [%] [%]	Result GROSS (no loss) Wake loss Capacity Mean WTG PARK Free WTGs factor result [MWh/y] [MWh/y] [%] [%] [MWh/y]	Result GROSS (no loss) Wake loss Capacity Mean WTG Full load PARK Free WTGs factor result hours [MWh/y] [MWh/y] [%] [%] [MWh/y] [Hours/year]		

a) Based on wake reduced results and any curtailments.

Calculated Annual Energy for each of 6 new WTGs with total 12.6 MW rated power

	WTG type			Power curve				curve	Annual Energy				
Links	Valid	Manufact.	Type-generator	Power,	Rotor	Hub	Creator	Name	Result	Wake	Free		
				rated	diameter	height				loss	mean		
											wind		
											speed		
				[kW]	[m]	[m]			[MWh/y]	[%]	[m/s]		
1 A	Yes	Suzlon	S97-2,100	2,100	97.0	112.0	EMD	Level 0 - Calculated - SB47 S97 - 03-2013	6,420.5	3.7	6.88		
2 A	Yes	Suzlon	S97-2,100	2,100	97.0	112.0	EMD	Level 0 - Calculated - SB47 S97 - 03-2013	6,519.8	2.2	6.88		
3 A	Yes	Suzlon	S97-2,100	2,100	97.0	112.0	EMD	Level 0 - Calculated - SB47 S97 - 03-2013	6,441.5	1.4	6.82		
4 A	Yes	Suzlon	S97-2,100	2,100	97.0	112.0	EMD	Level 0 - Calculated - SB47 S97 - 03-2013	6,472.3	0.4	6.81		
5 A	Yes	Suzlon	S97-2,100	2,100	97.0	112.0	EMD	Level 0 - Calculated - SB47 S97 - 03-2013	6,598.3	3.2	6.95		
6 A	Yes	Suzlon	S97-2,100	2,100	97.0	112.0	EMD	Level 0 - Calculated - SB47 S97 - 03-2013	6,574.2	2.5	6.92		

Annual Energy result includes shown losses. Additional losses and uncertainty must be considered for an investment decision.

WTG siting

UTM (north)-WGS84 Zone: 44 Easting Northing Z Row data/Description

[m] 1 New 527,077 2,550,325 109.9 Suzlon S97 2100 97.0 !O! hub: 112.0 m (TOT: 160.5 m) (11) 526,132 2,549,743 100.0 Suzlon S97 2100 97.0 !O! hub: 112.0 m (TOT: 160.5 m) (12) 2 New 525,475 2,550,184 97.5 Suzlon S97 2100 97.0 !O! hub: 112.0 m (TOT: 160.5 m) (13) 3 New 525,328 2,550,923 107.5 Suzlon S97 2100 97.0 !O! hub: 112.0 m (TOT: 160.5 m) (14) 4 New 526,852 2,550,966 120.0 Suzlon S97 2100 97.0 !O! hub: 112.0 m (TOT: 160.5 m) (15) 5 New 526,178 2,551,250 120.0 Suzlon S97 2100 97.0 !O! hub: 112.0 m (TOT: 160.5 m) (16) 6 New

