Electricity Price Prediction with Machine Learning

Introduction

The price of electricity depends on many factors. Predicting the price of electricity helps many businesses understand how much electricity they have to pay each year. The Electricity Price Prediction task is based on a case study where you need to predict the daily price of electricity based on the daily consumption of heavy machinery used by businesses. So if you want to learn how to predict the price of electricity, then this article is for you. In this article, I will walk you through the task of electricity price prediction with machine learning using Python.

Problem definition

Suppose that your business relies on computing services where the power consumed by your machines varies throughout the day. You do not know the actual cost of the electricity consumed by the machines throughout the day, but the organization has provided you with historical data of the price of the electricity consumed by the machines. Below is the information of the data we have for the task of forecasting electricity prices:

DateTime: Date and time of the record

Holiday: contains the name of the holiday if the day is a national holiday

HolidayFlag: contains 1 if it's a bank holiday otherwise 0 DayOfWeek: contains values between 0-6 where 0 is Monday

WeekOfYear: week of the year

Day: Day of the date Month: Month of the date Year: Year of the date

PeriodOfDay: half-hour period of the day

ForcastWindProduction: forecasted wind production

SystemLoadEA forecasted national load

SMPEA: forecasted price

ORKTemperature: actual temperature measured ORKWindspeed: actual windspeed measured

CO2Intensity: actual C02 intensity for the electricity produced

ActualWindProduction: actual wind energy production

SystemLoadEP2: actual national system load

SMPEP2: the actual price of the electricity consumed (labels or values to be predicted)

So your task here is to use this data to train a machine learning model to predict the price of electricity consumed by the machines. In the section below, I will take you through the task of electricity price prediction with machine learning using Python.

Designing and thinking

Prediction using Python

I will start the task of electricity price prediction by importing the necessary Python libraries and the dataset that we need for this task:

```
1
import pandas as pd
import numpy as np
3
data =
pd.read_csv("https://raw.githubusercontent.com/amankharwal/Website-data/master/electricit
v.csv")
print(data.head())
      DateTime Holiday ... SystemLoadEP2 SMPEP2
0 01/11/2011 00:00 None ... 3159.60 54.32
1 01/11/2011 00:30 None ... 2973.01 54.23
2 01/11/2011 01:00 None ... 2834.00 54.23
3 01/11/2011 01:30 None ... 2725.99 53.47
4 01/11/2011 02:00 None ... 2655.64 39.87
```

[5 rows x 18 columns]

3 DayOfWeek

Let's have a look at all the columns of this dataset:

```
1
data.info()
<class 'pandas.core.frame.DataFrame'>
RangeIndex: 38014 entries, 0 to 38013
Data columns (total 18 columns):
# Column
                   Non-Null Count Dtype
---
                 -----
0 DateTime 38014 non-null object
1 Holiday 38014 non-null object
                    38014 non-null object
2 HolidayFlag
                    38014 non-null int64
```

4 WeekOfYear 5 Day 38014 non-null int64

38014 non-null int64

38014 non-null int64

6 Month 38014 non-null int64 7 Year 38014 non-null int64 8 PeriodOfDay 38014 non-null int64 9 ForecastWindProduction 38014 non-null object 10 SystemLoadEA 38014 non-null object 11 SMPEA 38014 non-null object 12 ORKTemperature 38014 non-null object 13 ORKWindspeed 38014 non-null object 14 CO2Intensity 38014 non-null object 15 ActualWindProduction 38014 non-null object 16 SystemLoadEP2 38014 non-null object 17 SMPEP2 38014 non-null object *dtypes: int64(7), object(11)*

memory usage: 5.2+ MB

I can see that so many features with numerical values are string values in the dataset and not integers or float values. So before moving further, we have to convert these string values to float values:

data["ForecastWindProduction"] = pd.to_numeric(data["ForecastWindProduction"], errors=

data["SystemLoadEA"] = pd.to numeric(data["SystemLoadEA"], errors= 'coerce') data["SMPEA"] = pd.to_numeric(data["SMPEA"], errors= 'coerce') data["ORKTemperature"] = pd.to_numeric(data["ORKTemperature"], errors= 'coerce') data["ORKWindspeed"] = pd.to_numeric(data["ORKWindspeed"], errors= 'coerce') data["CO2Intensity"] = pd.to numeric(data["CO2Intensity"], errors= 'coerce') data["ActualWindProduction"] = pd.to_numeric(data["ActualWindProduction"], errors= 'coerce')

data["SystemLoadEP2"] = pd.to numeric(data["SystemLoadEP2"], errors= 'coerce') data["SMPEP2"] = pd.to_numeric(data["SMPEP2"], errors= 'coerce') view rawelectricity1.py hosted with by GitHub

Now let's have a look at whether this dataset contains any null values or not:

1

data.isnull().sum() DateTime 0 Holiday 0 HolidayFlag 0 **DayOfWeek** 0 WeekOfYear 0 0 Day Month 0 Year 0 PeriodOfDay ForecastWindProduction 2 SystemLoadEA 2 **SMPEA ORKTemperature** 295

ORKWindspeed

299

CO2Intensity 7
ActualWindProduction 5
SystemLoadEP2 2
SMPEP2 2

dtype: int64

So there are some columns with null values, I will drop all these rows containing null values from the dataset:

1

data = data.dropna()

Now let's have a look at the correlation between all the columns in the dataset:

import seaborn as sns
import matplotlib.pyplot as plt
correlations = data.corr(method='pearson')
plt.figure(figsize=(16, 12))
sns.heatmap(correlations, cmap="coolwarm", annot=True)
plt.show()
view rawelectricity2.py hosted with by GitHub
Electricity Price Prediction: correlation



Electricity Price Prediction Model

Now let's move to the task of training an electricity price prediction model. Here I will first add all the important features to x and the target column to y, and then I will split the data into training and test sets:

```
x = data[["Day", "Month", "ForecastWindProduction", "SystemLoadEA",
      "SMPEA", "ORKTemperature", "ORKWindspeed", "CO2Intensity",
      "ActualWindProduction", "SystemLoadEP2"]]
y = data["SMPEP2"]
from sklearn.model selection import train test split
xtrain, xtest, ytrain, ytest = train_test_split(x, y,
                             test_size=0.2,
                             random state=42)
view rawelectricity3.py hosted with by GitHub
As this is the problem of regression, so here I will choose the Random Forest regression
algorithm to train the electricity price prediction model:
from sklearn.ensemble import RandomForestRegressor
model = RandomForestRegressor()
model.fit(xtrain, ytrain)
RandomForestRegressor(bootstrap=True, ccp_alpha=0.0, criterion='mse',
             max depth=None, max features='auto', max leaf nodes=None,
             max samples=None, min impurity decrease=0.0,
             min_impurity_split=None, min_samples_leaf=1,
             min samples split=2, min weight fraction leaf=0.0,
             n_estimators=100, n_jobs=None, oob_score=False,
             random_state=None, verbose=0, warm_start=False)
Now let's input all the values of the necessary features that we used to train the model and
have a look at the price of the electricity predicted by the model:
1
#features = [["Day", "Month", "ForecastWindProduction", "SystemLoadEA", "SMPEA",
"ORKTemperature", "ORKWindspeed", "CO2Intensity", "ActualWindProduction",
"SystemLoadEP2"]]
features = np.array([[10, 12, 54.10, 4241.05, 49.56, 9.0, 14.8, 491.32, 54.0, 4426.84]])
model.predict(features)
array([65.1696])
So this is how you can train a machine learning model to predict the prices of electricity.
```

Conclusion

Predicting the price of electricity helps a lot of companies to understand how much electricity expenses they have to pay every year.