

GRI Aligned Environmental Report

FY25 : 1st Quarter : (January 2025 to January 2025) ** QUARTER NOT COMPLETE: Only 1 Months Displayed **

Old Mutual
GROUP

Quarter to Date (YoY)

FY25 : 1st Quarter : (January 2025 to January 2025)
** QUARTER NOT COMPLETE: Only 1 Month Displayed **

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Disclaimer:
This report is based exclusively on data received and processed for Old Mutual - FY25: January 2025 to January 2025 (1 Month). It provides an accurate reflection of the data received at the time of printing this report. There have been no extrapolations made to account for any missing information.
A dedicated data completeness page is included in the annexures section to help identify and address any gaps in the data provided.

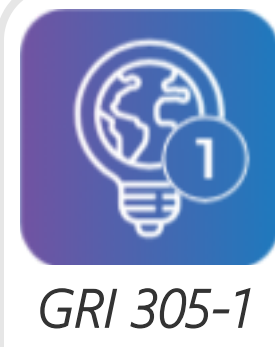
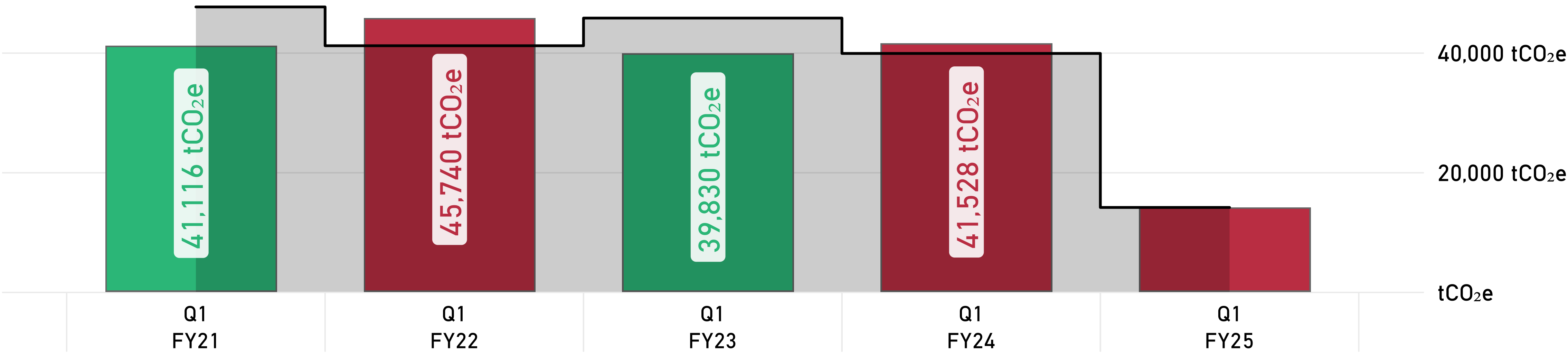


Reduction of GHG emissions

14,093 tCO₂e

vs: 14,089 tCO₂e (+0.03%)

Emissions tCO₂e _ _ Jan 21 to Jan 25 _ 13 Months



Direct GHG emissions
Scope 1 - (0.0)

204 tCO₂e

vs: 348 tCO₂e (-41.36%)



Indirect GHG Emissions
Scope 2 - (1.0)

13,638 tCO₂e

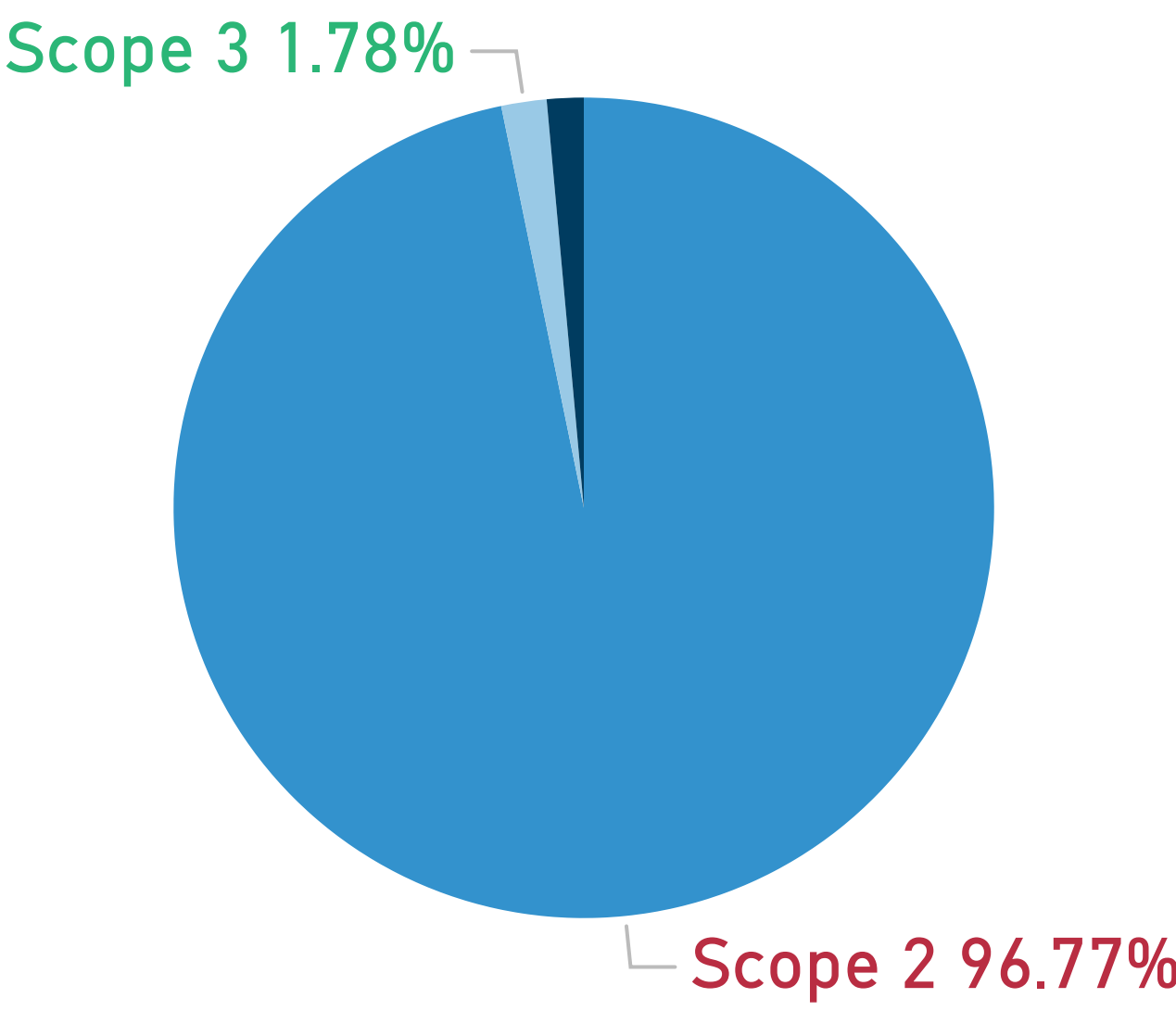
vs: 13,443 tCO₂e (+1.45%)



Other indirect GHG Emissions
Scope 3 - (0.0)

251 tCO₂e

vs: 299 tCO₂e (-15.82%)

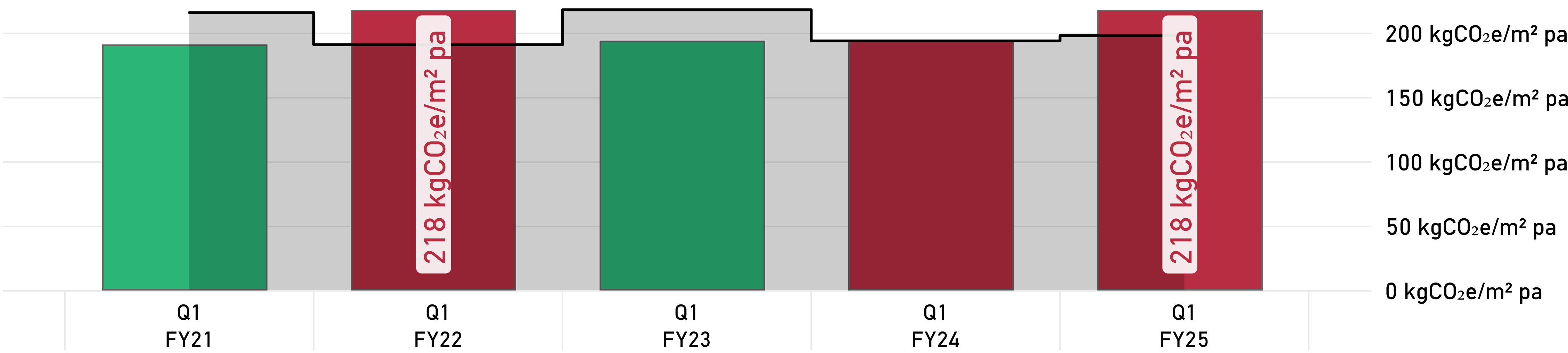


GHG emissions intensity

218 kgCO₂e/m² pa

vs: 198 kgCO₂e/m² pa (+10.12%)

Emissions Intensity (kgCO₂e/m² pa) _ _ Jan 21 to Jan 25 _ 13 Months



Year to Date Emissions (tCO₂e) showing YoY% Change by Reported Activities

Emissions tCO₂e _ _ Jan 21 to Jan 25 _ 13 Months

FiscalYear		FY21	FY22	FY23	FY24	FY25
Scope	Primary Category	Q1	Q1	Q1	Q1	Q1
Out of Scopes	Product Use: Refrigerant Gases (non-Kyoto Protocol)	57 tCO ₂ e	187 tCO ₂ e	38 tCO ₂ e	55 tCO ₂ e	
	Total	57 tCO ₂ e	187 tCO ₂ e	38 tCO ₂ e	55 tCO ₂ e	
Scope 1	Product Use: Refrigerant Gases (Kyoto Protocol)	6 tCO ₂ e	506 tCO ₂ e	421 tCO ₂ e	111 tCO ₂ e	176 tCO ₂ e
	Stationary Combustion	76 tCO ₂ e	129 tCO ₂ e	1,384 tCO ₂ e	923 tCO ₂ e	28 tCO ₂ e
	Total	82 tCO ₂ e	635 tCO ₂ e	1,805 tCO ₂ e	1,034 tCO ₂ e	204 tCO ₂ e
Scope 2	Purchased Electricity	40,768 tCO ₂ e	43,980 tCO ₂ e	37,131 tCO ₂ e	39,671 tCO ₂ e	13,638 tCO ₂ e
	Total	40,768 tCO ₂ e	43,980 tCO ₂ e	37,131 tCO ₂ e	39,671 tCO ₂ e	13,638 tCO ₂ e
Scope 3	01. Purchased Goods and Services	179 tCO ₂ e	207 tCO ₂ e	226 tCO ₂ e	257 tCO ₂ e	70 tCO ₂ e
	05. Waste generated in operations	29 tCO ₂ e	730 tCO ₂ e	630 tCO ₂ e	511 tCO ₂ e	181 tCO ₂ e
	Total	209 tCO ₂ e	937 tCO ₂ e	857 tCO ₂ e	768 tCO ₂ e	251 tCO ₂ e
Total		41,116 tCO ₂ e	45,740 tCO ₂ e	39,830 tCO ₂ e	41,528 tCO ₂ e	14,093 tCO ₂ e



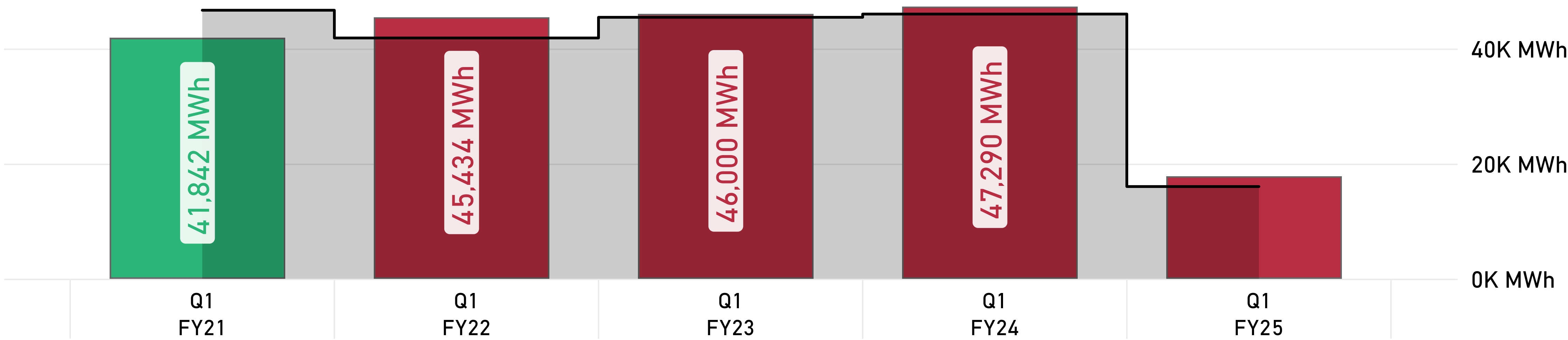
Reduction of Energy Consumption

GRI 302-4

17,800 MWh

vs: 16,022 MWh (+11.1%)

Energy MWh _ _ Jan 21 to Jan 25 _ 13 Months



Energy consumption within organisation

% of Group Energy - (1.0)

GRI 302-1

17,800 MWh

vs: 16,022 MWh (+11.1%)

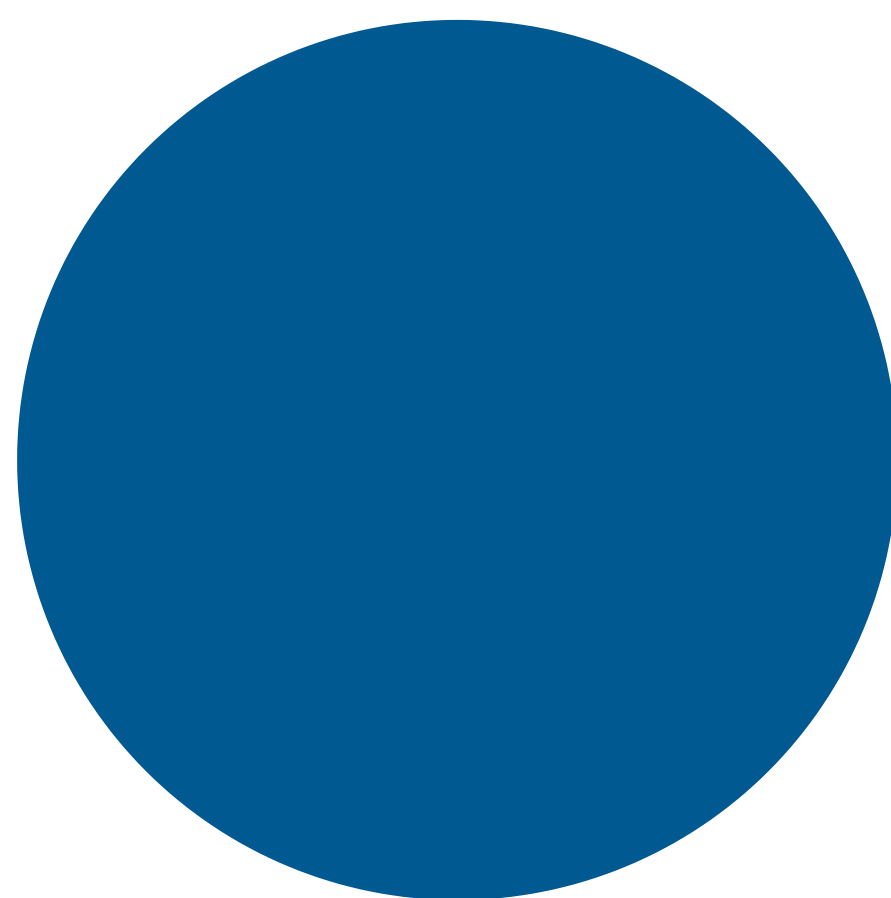


Energy consumption outside organisation

% of Group Energy - ((Blank))

GRI 302-2

No Reported Data



Inside 100.0%



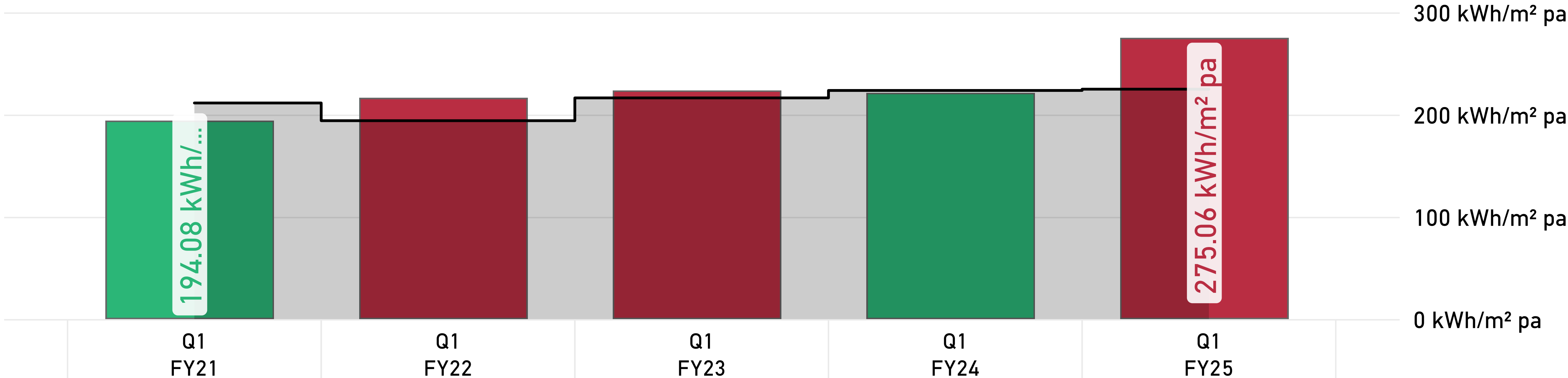
Energy Intensity

GRI 302-3

275.06 kWh/m² pa

vs: 224.90 kWh/m² pa (+22.31%)

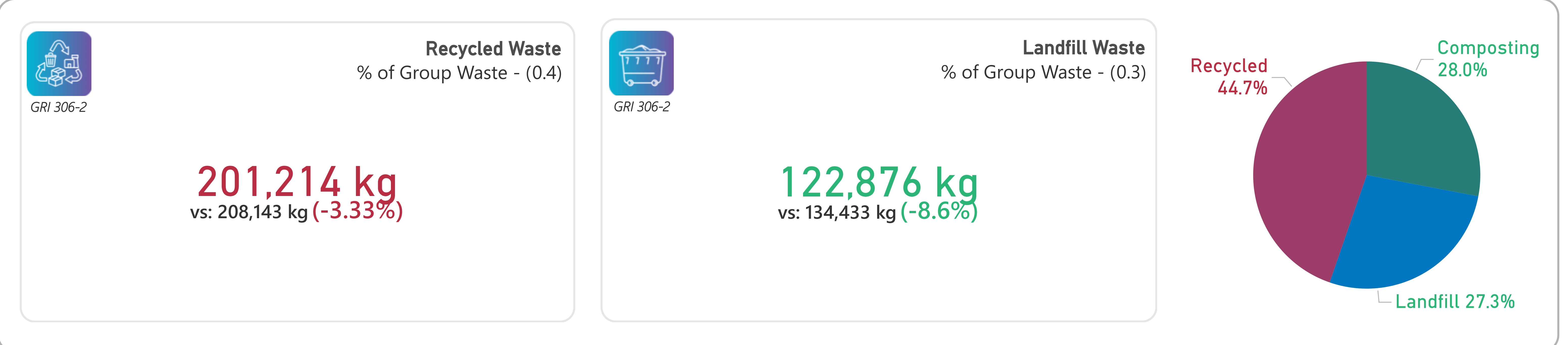
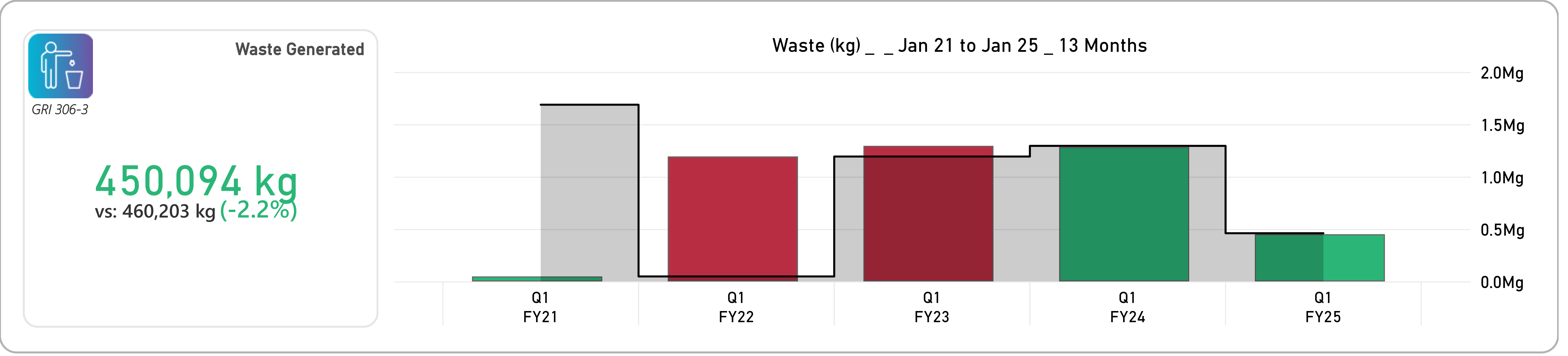
Energy Intensity (kWh/m² pa) _ _ Jan 21 to Jan 25 _ 13 Months



Energy (MWh) showing YTD vs SPLY by Class and Category

_ _ Jan 21 to Jan 25 _ 13 Months

		FiscalYear	FY21	FY22	FY23	FY24	FY25
Split	Class	PrimaryCategory	Q1	Q1	Q1	Q1	Q1
Inside	Electricity	Purchased Electricity	41,542 MWh	44,928 MWh	40,833 MWh	43,867 MWh	17,689 MWh
		Total	41,542 MWh	44,928 MWh	40,833 MWh	43,867 MWh	17,689 MWh
	Fuels	Stationary Combustion	299 MWh	506 MWh	5,167 MWh	3,423 MWh	111 MWh
		Total	299 MWh	506 MWh	5,167 MWh	3,423 MWh	111 MWh
	Total		41,842 MWh	45,434 MWh	46,000 MWh	47,290 MWh	17,800 MWh
Total			41,842 MWh	45,434 MWh	46,000 MWh	47,290 MWh	17,800 MWh

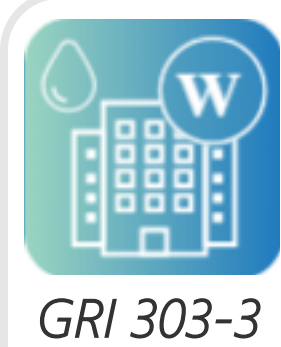
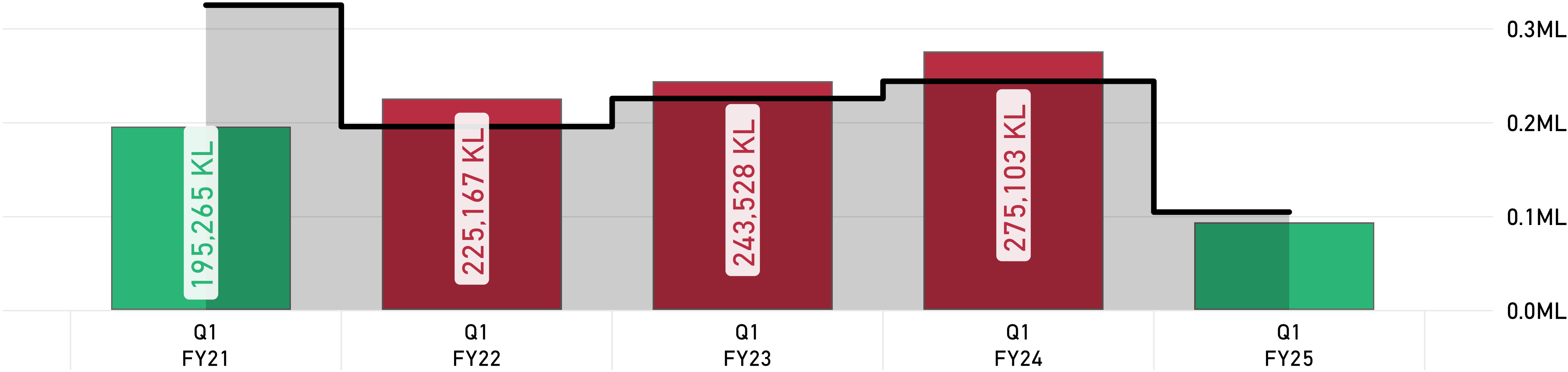




Total Water Consumption

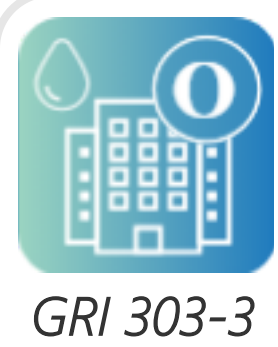
93,059 KL
vs: 104,217 KL (-10.71%)

Water (KL) - - Jan 21 to Ja0 25 - (13 Months)



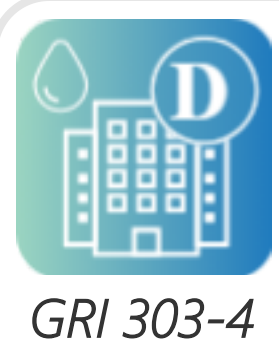
Municipal Withdrawals
% of Group Water- (1.0)

104,217 KL
vs: 104,217 KL (+0%)



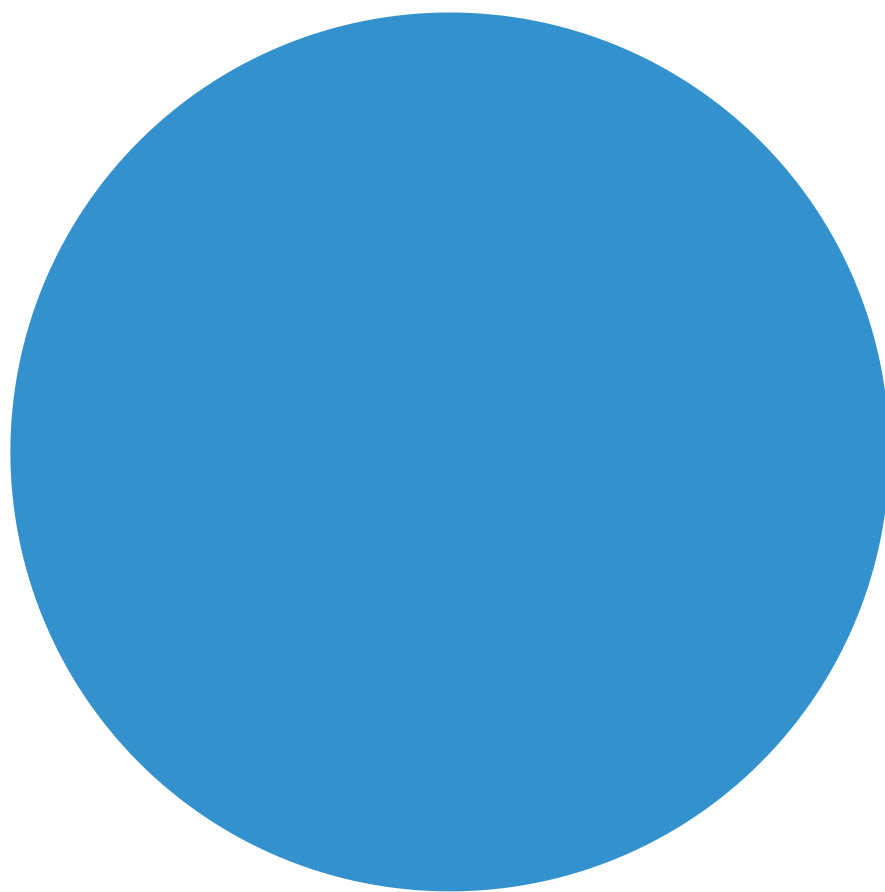
Other Water Sources
% of Group Water - ((Blank))

No Reported Data



Water Discharge
% Discharge - ((Blank))

No Reported Data



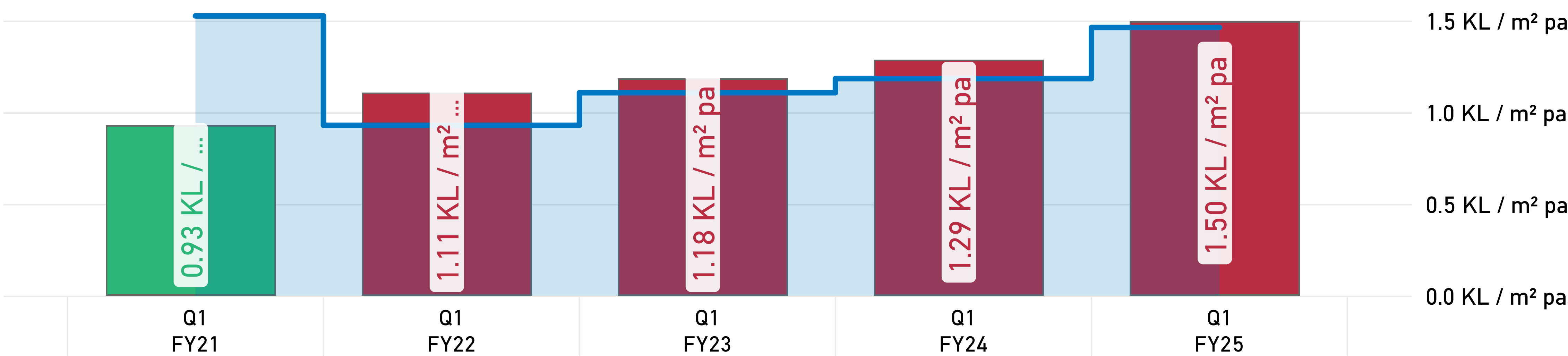
Municipal 100%



Water Intensity

1.50 KL / m² pa
vs: 1.46 KL / m² pa (+2.26%)

Intensity - Water (KL)/m² pa - - Jan 21 to Ja0 25 - (13 Months)



Water (KL) Year to Date vs Same Period Last Year by Flow and Category

Water (KL) _ _ Jan 21 to Jan 25 _ 13 Months

FiscalYear		FY21	FY22	FY23	FY24	FY25
Flow	Category	Q1	Q1	Q1	Q1	Q1
Discharge	Municipal Discharge	10,552 KL				
	Total	10,552 KL				
Municipal	Water supply	195,265 KL	225,167 KL	243,528 KL	275,103 KL	93,059 KL
	Total	195,265 KL	225,167 KL	243,528 KL	275,103 KL	93,059 KL
Total		205,817 KL	225,167 KL	243,528 KL	275,103 KL	93,059 KL

These annexes offer detailed insights, extending down to the reported category level for all indicators covered in this report. Each section includes values that enable a direct comparison to the same period last year, providing a thorough perspective on year-over-year changes across all metrics reported by the company. This detailed breakdown is designed to enhance transparency and facilitate in-depth analysis.

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Scope 1 & 2 Emissions (tCO₂e) showing YoY% Change by Category

Emissions tCO₂e _ _ Jan 21 to Jan 25 _ 13 Months

		FiscalYear	FY21	FY22	FY23	FY24	FY25
Scope	Primary Category	Category	Q1	Q1	Q1	Q1	Q1
Scope 1	Product Use: Refrigerant Gases (Kyoto Protocol)	HFC-134a		56 tCO ₂ e	107 tCO ₂ e		
		R407C		24 tCO ₂ e	94 tCO ₂ e	6 tCO ₂ e	
		R410A	6 tCO ₂ e	427 tCO ₂ e	220 tCO ₂ e	105 tCO ₂ e	176 tCO ₂ e
		Total	6 tCO ₂ e	506 tCO ₂ e	421 tCO ₂ e	111 tCO ₂ e	176 tCO ₂ e
	Stationary Combustion	Diesel	76 tCO ₂ e	129 tCO ₂ e	1,384 tCO ₂ e	923 tCO ₂ e	28 tCO ₂ e
		Total	76 tCO ₂ e	129 tCO ₂ e	1,384 tCO ₂ e	923 tCO ₂ e	28 tCO ₂ e
	Total		82 tCO ₂ e	635 tCO ₂ e	1,805 tCO ₂ e	1,034 tCO ₂ e	204 tCO ₂ e
Scope 2	Purchased Electricity	Grid Electricity	40,768 tCO ₂ e	43,980 tCO ₂ e	37,131 tCO ₂ e	39,671 tCO ₂ e	13,638 tCO ₂ e
		Total	40,768 tCO ₂ e	43,980 tCO ₂ e	37,131 tCO ₂ e	39,671 tCO ₂ e	13,638 tCO ₂ e
	Total		40,768 tCO ₂ e	43,980 tCO ₂ e	37,131 tCO ₂ e	39,671 tCO ₂ e	13,638 tCO ₂ e
Total			40,851 tCO ₂ e	44,615 tCO ₂ e	38,936 tCO ₂ e	40,706 tCO ₂ e	13,842 tCO ₂ e

Scope 3 Emissions (tCO₂e) showing YoY% Change by Class and Flow

Emissions tCO₂e _ _ Jan 21 to Jan 25 _ 13 Months

Primary Category	Class	Flow	FY21	FY22	FY23	FY24	FY25
01. Purchased Goods and Services	Water	Municipal	179 tCO ₂ e	207 tCO ₂ e	226 tCO ₂ e	257 tCO ₂ e	70 tCO ₂ e
		Total	179 tCO ₂ e	207 tCO ₂ e	226 tCO ₂ e	257 tCO ₂ e	70 tCO ₂ e
	Total		179 tCO ₂ e	207 tCO ₂ e	226 tCO ₂ e	257 tCO ₂ e	70 tCO ₂ e
05. Waste generated in operations	Waste	Composting		2 tCO ₂ e	2 tCO ₂ e	3 tCO ₂ e	1 tCO ₂ e
		Landfill	29 tCO ₂ e	718 tCO ₂ e	615 tCO ₂ e	496 tCO ₂ e	179 tCO ₂ e
		Recycled	0 tCO ₂ e	10 tCO ₂ e	13 tCO ₂ e	12 tCO ₂ e	1 tCO ₂ e
		Total	29 tCO ₂ e	730 tCO ₂ e	630 tCO ₂ e	511 tCO ₂ e	181 tCO ₂ e
	Total		29 tCO ₂ e	730 tCO ₂ e	630 tCO ₂ e	511 tCO ₂ e	181 tCO ₂ e
Total			209 tCO ₂ e	937 tCO ₂ e	857 tCO ₂ e	768 tCO ₂ e	251 tCO ₂ e

Energy (MWh) showing YTD vs SPLY by Class and Category

_ _ Jan 21 to Jan 25 _ 13 Months

		FiscalYear	FY21	FY22	FY23	FY24	FY25
Split	Class	Category	Q1	Q1	Q1	Q1	Q1
Inside	Electricity	Diesel Generator Electricity			1,045 MWh	661 MWh	7 MWh
		Grid Electricity	40,104 MWh	41,625 MWh	36,879 MWh	39,319 MWh	15,757 MWh
		Renewable Electricity	1,438 MWh	3,302 MWh	2,910 MWh	3,887 MWh	1,925 MWh
		Total	41,542 MWh	44,928 MWh	40,833 MWh	43,867 MWh	17,689 MWh
	Fuels	Diesel	299 MWh	506 MWh	5,167 MWh	3,423 MWh	111 MWh
		Total	299 MWh	506 MWh	5,167 MWh	3,423 MWh	111 MWh
	Total		41,842 MWh	45,434 MWh	46,000 MWh	47,290 MWh	17,800 MWh
Total			41,842 MWh	45,434 MWh	46,000 MWh	47,290 MWh	17,800 MWh

Waste (kg) _ _ Jan 21 to Jan 25 _ 13 Months

FiscalYear	FY21	FY22	FY23	FY24	FY25
Category	Q1	Q1	Q1	Q1	Q1
Composting					
Paper					
Paper and board: mixed - Composting		2,924 kg	117 kg	121 kg	
Refuse					
Organic: food and drink waste - Composting		149,389 kg	272,216 kg	383,025 kg	126,004 kg
Landfill					
General Landfill					
General Landfill SA	22,400 kg	554,214 kg	422,827 kg	340,489 kg	122,876 kg
Plastic					
Plastics: average plastics - Landfill			3,160 kg		
Recycled					
Construction					
Wood - Closed loop					660 kg
Wood - Open loop		1,100 kg	1,760 kg	1,560 kg	660 kg
Metal					
Metal: mixed cans - Closed loop		10,853 kg	15,867 kg	9,647 kg	4,382 kg
Metal: steel cans - Closed loop				3,378 kg	1,380 kg
Other					
Glass - Open loop	1,555 kg	62,198 kg	98,746 kg	76,977 kg	31,475 kg
Paper					
Paper and board: board - Closed loop		287,287 kg	291,175 kg	293,522 kg	105,399 kg
Paper and board: board - Open loop	20,408 kg				
Paper and board: mixed - Closed loop		51 kg	2,575 kg	3,073 kg	1,068 kg
Paper and board: paper - Closed loop		43,251 kg	72,621 kg	62,609 kg	24,890 kg
Paper and board: paper - Open loop	1,060 kg				
Plastic					
Plastics: average plastics - Closed loop		1,180 kg	1,821 kg	1,466 kg	702 kg
Plastics: average plastics - Open loop				942 kg	
Plastics: HDPE (incl. forming) - Open loop	560 kg	8,967 kg	12,118 kg	9,748 kg	3,033 kg
Plastics: LDPE and LLDPE (incl. forming) - Open loop	708 kg	42,564 kg	56,020 kg	53,268 kg	11,535 kg
Plastics: PET (incl. forming) - Open loop	720 kg	17,370 kg	29,248 kg	32,612 kg	8,058 kg
Plastics: PP (incl. forming) - Closed loop		8,332 kg	13,186 kg	7,628 kg	6,591 kg
Plastics: PP (incl. forming) - Open loop		72 kg	47 kg	227 kg	367 kg
Plastics: PS (incl. forming) - Open loop		1,220 kg	978 kg	1,872 kg	991 kg
Refuse					
Commercial and industrial waste - Open loop		308 kg	85 kg	159 kg	24 kg
Municipal waste - Open loop		1,500 kg		638 kg	
Total	47,411 kg	1,192,781 kg	1,294,567 kg	1,282,962 kg	450,094 kg

- The values in table below displays the number of assets that have submitted data for each emissions source.
- The [Total Reporting Assets] column indicates the total number of assets that reported data over the months presented in the table.
- For example, if [Total Reporting Assets] shows a value of 20, but the monthly column shows 18, this indicates that 2 assets did not report data for that particular month.
- To facilitate analysis, the data is organized by Scope to account for varying reporting periods.

_ _ Jan 21 to Jan 25 _ 13 Months

Displaying Number of reporting assets by Emission Source

		FiscalYear	FY21	FY22	FY23	FY24	FY25
▲ Scope	Class	EmissionSource	Q1	Q1	Q1	Q1	Q1
Out of Scopes	Fugitives	Fugitive Emissions	3	6	4	2	
	Scope Total		3	6	4	2	
Scope 1	Fuels	Stationary Combustion	10	15	13	14	3
	Fugitives	Fugitive Emissions	1	4	6	6	2
	Scope Total		11	16	14	15	4
Scope 2	Electricity	Electricity	30	30	28	29	27
	Scope Total		30	30	28	29	27
Scope 3	Waste	Waste	1	11	11	11	10
	Water	Water	29	28	28	29	26
	Scope Total		29	28	28	29	27
Number of Reporting Assets			30	30	28	29	27



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