



# PLUSPETROL COLOMBIA

## DAILY OPERATIONAL REPORT

WELL NAME: BELTRAN-1	FIELD: CPE7	BLOCK: CPE7	RIG NAME:	Ground Level@711.90 ft
EVENT TYPE: ORIG DRILLING	OBJECTIVE: EXPLORATORY	TMD / TVD AUTH : 2,300.00 ft / 2,300.00 ft		Date Report: 16/05/2013
AFE No.: 310EX742	OBJECTIVE 2: OIL (CARBONERa C7)	COST AUTH: 6,350,000.00 USD		Report No.: 0
SUPERVISOR: Oscar Rodriguez	ENGINEER: MARco Alcala	GEOLOGIST:		SPUD DATE: 27/05/2013
DAILY COST: 19,890.00 USD	CUM. COST: 227,720.00 USD	EXPENDITURE %: 3.59	DFS: 0.00 días	DOL: 8.00
ACTUAL TMD: 0.00 ft	ACTUAL TVD: ft	PROGRESS: 0.00 ft	LAST BOP TEST:	NEXT BOP TEST:

OPERATION SUMMARY

24 HRS SUMMARY	Started to movement the first six loads from Quintanchala-1 to Beltran 1 , Total loads Rig and camp moved in the day: 6, The aerea operations was suspended after 14:00 PM by heavy rain
24 HRS FORECAST	Continued Moved Rig spare part & camp Loads and start to Rlg up Basic unit and Camp in Beltran 1
00:00 TO 06:00	Waiting on light

TIME SUMMARY

FROM	TO	HRS	FASE	CODE	SUBCODE	DESCRIPTION
00:00	06:00	06:00	PRSPUD	RIGMOV	DTM	Waiting on light
06:00	06:30	00:30	PLAN	EH&S	SAFETY	Held pre-job and safety meeting
06:30	17:30	11:00	PRSPUD	RIGMOV	DTM	Prepared and loaded baskets with basic unit spares part, parts of the unit, containers camp and moved to the landing zone, and Started to movement the first six loads from Quintanchala-1 to Beltran 1 Loads Camp Moved: 3, % Loads Rig Moved: 10 % Total loads = 30 Loads Rig Moved: 1 % Loads Rig Moved: 7,69% Total loads = 13 Loads Perisfericos Rig Moved: 2 % Perisf. Loads Rig Moved: 4 %, Total Loads = 50 Total loads moved in the day: 6 The aerea operations was suspended after 14:00 PM by heavy rain
17:30	18:30	01:00	PLAN	EH&S	SAFETY	Held pre-job logistic and safety meeting.
18:30	00:00	05:30	PLAN	EH&S	SAFETY	Waiting on light

COMMENTS

HOLE SECTION					CASING / LINER				
SECTION NAME	START DATE	END DATE	HOLE SIZE	DEPTH(TOP/BASE)	ACTUAL (OD/#ft/Grade/Cplg)	DEPTH(TOP/BASE)	NEXT(OD)	DEPTH(MD)	
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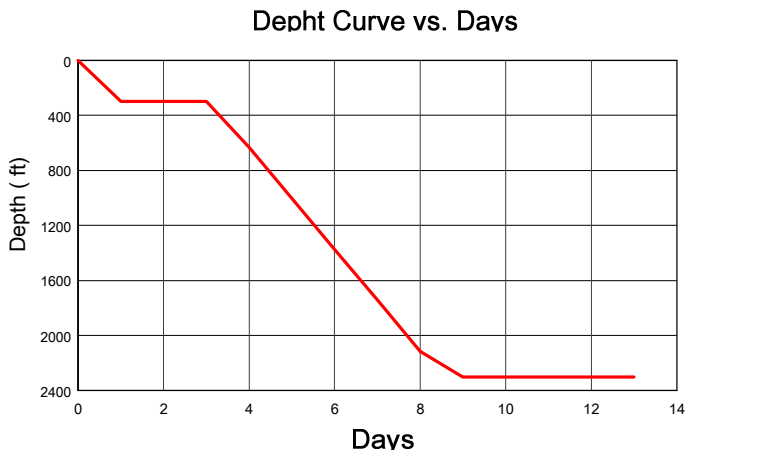
FIT/LOT

Depth (MD/TVD):	0.00 ft/0.00 ft	AMW(g/cc):	0.00	Surface Press (psi):	EMW(ppg):	
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FLUID MANAGEMENT (m3)

START:	0.00 m3	BUILT:	0.00 m3	LOST IN SURFACE:	0.00 m3	DAILY MUD COST	0,00 usd
END:	0.00 m3	DUMP:	0.00 m3	LOST IN SUBSURFACE:	0.00 m3	CUM MUD COST:	0,00 usd

FORMATION TOPS		
FORMATION	MD TOP ( ft) (Programmed)	MD TOP ( ft) (Actual)
GUAYABO	0.00 ft	0.00 ft
LEÓN	20.00 ft	
CARBONERA (C1)	938.00 ft	
CARBONERA (C2)	1,476.00 ft	
CARBONERA (C3)	1,588.00 ft	
CARBONERA (C4)	1,650.00 ft	
CARBONERA (C5)	1,769.00 ft	
CARBONERA (C6)	1,834.00 ft	
CARBONERA (C7)	2,001.00 ft	
PALEOZOIC	2,033.00 ft	



PUMP / HYDRAULICS							SURVEY				
N°	MAKE / MODEL	STROKE (in):	LINER (in):	SPM	OUTPUT (gpm)	PRESSURE (psi)	TMD ( ft)	TVD ( ft)	INCL(°)	Azi(°)	TOOLS
							0.00 ft	0.00 ft			