

IWCF CERTIFICATION TEST				DATE																																																																																																																																							
SURFACE BOP KILL SHEET				WELL NAME																																																																																																																																							
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FORMATION STRENGTH DATA SURFACE LEAK-OFF PRESSURE FROM FORMATION STRENGTH TEST <div style="text-align: right;">(A) <input style="width: 100px;" type="text"/> PSI</div> DRILLING FLUID DENS. AT TEST (B) <input style="width: 100px;" type="text"/> PPG MAX. ALLOWABLE DRILLING FLUID DENSITY = (B) - <input style="width: 100px;" type="text"/> (A) <input style="width: 100px;" type="text"/> ÷ (C) <input style="width: 100px;" type="text"/> PPG 0.052 x SHOE TV DEPTH INITIAL M.A.A.S.P. = ((C) - CURR. DENS.) x SHOE TVD x 0.052 <div style="text-align: right;">= <input style="width: 100px;" type="text"/> PSI</div>				CURRENT WELL DATA DRILLING FLUID DATA DENSITY <input style="width: 100px;" type="text"/> PPG GRADIENT <input style="width: 100px;" type="text"/> PSI/FT CASING & SHOE DATA SIZE <input style="width: 100px;" type="text"/> IN M. DEPTH <input style="width: 100px;" type="text"/> FT T.V. DEPTH <input style="width: 100px;" type="text"/> FT HOLE DATA SIZE <input style="width: 100px;" type="text"/> IN M. DEPTH <input style="width: 100px;" type="text"/> FT T.V. DEPTH <input style="width: 100px;" type="text"/> FT																																																																																																																																							
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IWCF CERTIFICATION TEST**SURFACE BOP KILL SHEET**

DATE

WELL NAME

COMPILED BY

FIELD

KICK DATA

SHUT IN DRILL PIPE PRESSURE

PSI

SHUT IN CASING PRESSURE

PSI

PIT GAIN

BBL

1BBL = 42 US GAL.**KILL FLUID DENSITY**

CURRENT DRILLING FLUID DENSITY +

 $\frac{\text{SIDPP}}{\text{TVD} \times .052}$

.....+

.....x .052 =

PPG

KILL FLUID GRADIENT

CURRENT DRILLING FLUID GRADIENT +

 $\frac{\text{SIDPP}}{\text{TVD}}$

.....+

.....=

PSI/FT

**INITIAL CIRCULATING
PRESSURE .ICP.**

DYNAMIC PRESSURE LOSS + SIDPP

.....+.....=

PSI

**FINAL CIRCULATING
PRESSURE .FCP.** $\frac{\text{KILL FLUID DENSITY}}{\text{CURRENT DRILLING FLUID DENSITY}}$ x DYNAMIC
PRESS LOSS

.....x.....=

PSI

**FINAL CIRCULATING
PRESSURE .FCP.** $\frac{\text{KILL FLUID DENSITY}}{\text{CURRENT DRILLING FLUID DENSITY}}$ x DYNAMIC
PRESS LOSS

.....x.....=

PSI

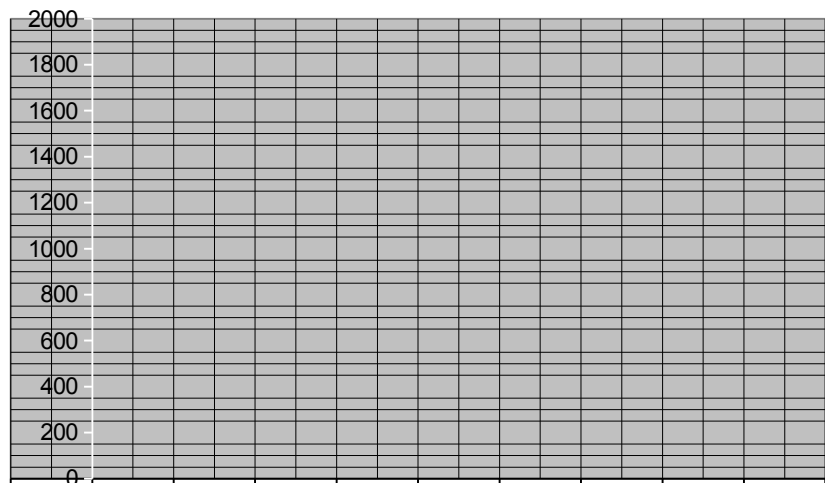
(K) = ICP- FCP=.....=.....PSI

(K) X 100 =X 100=.....PSI/100 STKs
(E)

PRESSURE

STROKES

0

PRESSURE REDUCTION

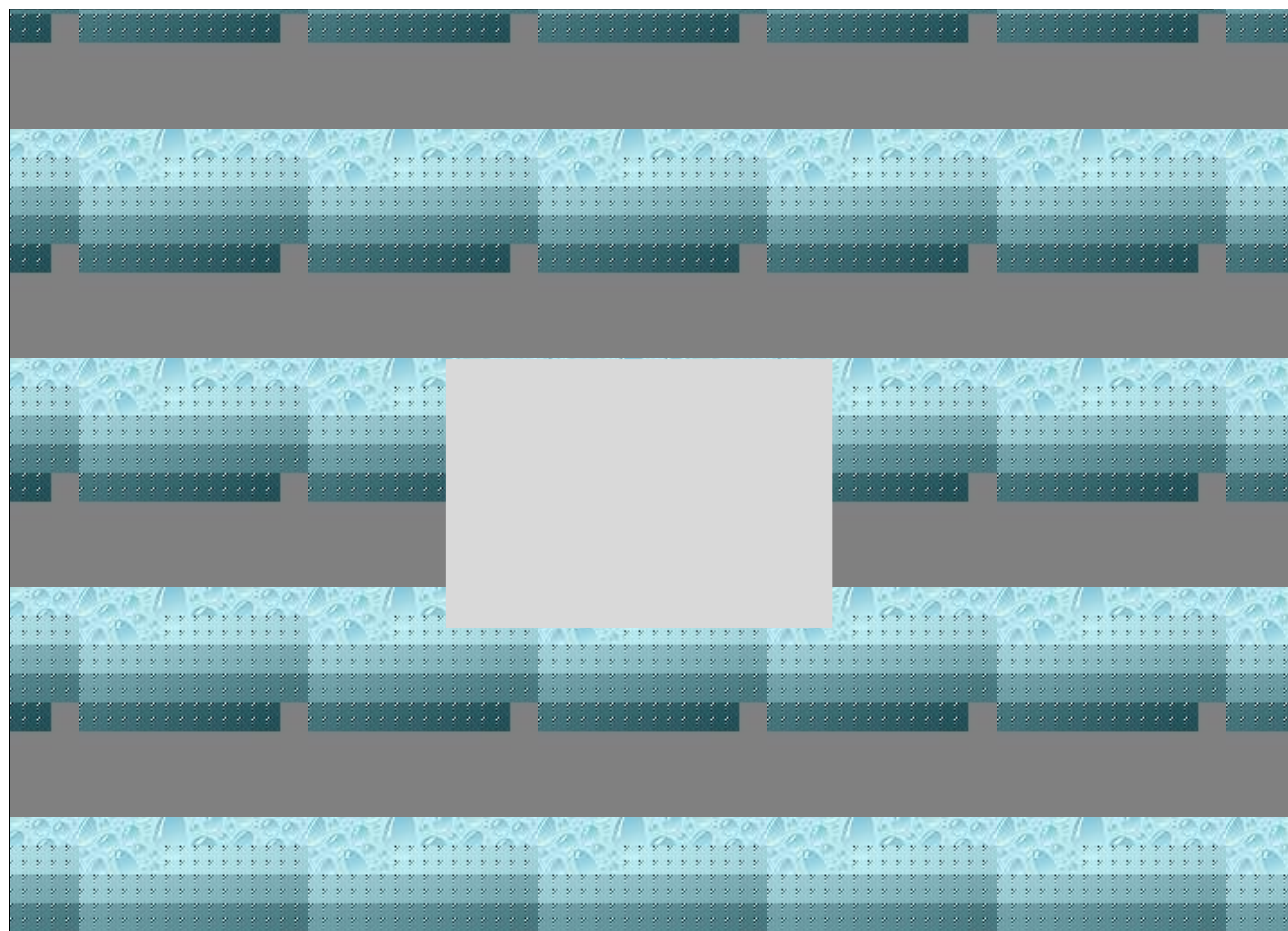
FORMATION TEST						DATE		###	
BOP KILL SHEET						WELL NAME		BILIP # 1	
						COMPILED BY		RJ O'Brien	
						FIELD		PNG	
FORMATION STRENGTH DATA						CURRENT WELL DATA			
SURFACE LEAK-OFF PRESSURE FROM FORMATION STRENGTH TEST									
(A) 0 PSI						DRILLING FLUID DATA			
DRILLING FLUID DENS. AT TEST (B) 0 PPG						DENSITY 8.6 PPG			
MAX. ALLOWABLE DRILLING FLUID DENSITY =						GRADIENT 0.4472 PSI/FT			
(B) + (A) (C) 0.00 PPG									
0.052 x SHOE TV DEPTH									
INITIAL M.A.A.S.P =						CASING & SHOE DATA			
((C) - CURR. DENS.) x SHOE TVD x 0.052						SIZE 20 IN			
. = -366.70 PSI						M. DEPTH 820 FT			
PUMP OUTPUT						T.V. DEPTH 820 FT			
PUMP # 1 DISPL. PUMP # 2 DISPL.									
0.046 BBL/STK 0.0698 BBL/STK									
PUMP RATES @						HOLE DATA			
SLOW PUMP PRESSURE LOSS						SIZE 17 1/2 IN			
RATE DATA PUMP # 1 PUMP # 2						M. DEPTH 2789 FT			
40 180 PSI ### PSI						T.V. DEPTH 2789 FT			
60 300 PSI ### PSI									
PRE-RECORDED VOLUME DATA									
LENGTH FT		CAPACITY BBL/FT		VOLUME BBL		MP STROKES TIME			
						I STKS ## 21 MINUTES # 2			
DRILL PIPE		1879.8 0.01442		27.107		589.276 388.35 ##			
HEVI WATE		365.82 0.008833		3.231		70.2454 46.294 ##			
DRILL COLLAR		543.38 0.007		3.804		82.6883 54.494 ##			
DRILL STRING VOLUME		(D)		34.142		742.21 489.14 ##			
D/C x OPEN HOLE		543.38 0.0291		15.812		343.747 226.54 ##			
D/P HWDP x OPEN HOLE		1425.62 0.0505		71.994		1565.08 1031 ##			
OPEN HOLE VOLUME		(F)		87.806		1908.83 1258 ##			
D/P x CASING		820 0.0576		47.232		1026.78 676.68 ##			
TOTAL ANNULUS VOLUME		2789 (F+G)=H		135.038		2935.61 1935 ##			
TOTAL WELL SYSTEM VOL		(D+H)=I		169.180		3677.82 2424 ##			
ACTIVE SURFACE VOLUME		J							
TOTAL ACTIVE FLUID VOLUME		(I+J)		169.180		3677.82 2424 ##			

Terry Smith

IFICATION TEST

BOP KILL SHEET

					DATE	
					WELL NAME	
					COMPILED BY	
					FIELD	
1BBL = 42 US GAL.						
KICK DATA						
SHUT IN DRILL PIPE PRESSURE		400		PSI		
SHUT IN CASING PRESSURE		200		PSI		
PIT GAIN		15		BBL		
FLUID DENSITY CURRENT DRILLING FLUID DENSITY + SIDPP						
TVDx.052						
.....+x .052 =### PPG						
FLUID GRADIENT CURRENT DRILLING FLUID GRADIENT + SIDPP						
TVD						
.....+ ### PSI/FT						
ING DYNAMIC PRESSURE LOSS + SIDPP						
.....+.....=						
## PSI						
ING KILL FLUID DENSITY x S						
CURRENT DRILLING FLUID DENSITY						
.....x.....=						
## PSI						
ING KILL FLUID DENSITY x S						
CURRENT DRILLING FLUID DENSITY						
.....x.....=						
## PSI						
.....=.....PSI (K) X 100 =X 100=.....PSI/100 STKs						
(E) 53.8931 ##						
PRESSURE STROKES						
#1 #2						
580	400	0				
534	346	100				
488	292	200				
442	238	300				
396	184	400				
349	131	500				
303	77	600				
257	23	700				
211	-31	800				
165	-85	900				
119	-139	1000				
73	-193	1100				
238	0	742				



PRESSURE		STROKES
580	400	0
534	346	100
488	292	200
442	238	300
396	184	400
349	131	500
303	77	600
257	23	700
211	-31	800
165	-85	900
119	-139	1000
73	-193	1100
238	0	742
0.00	0	0
0.00	0	0

M.A.C.P

M.A.C.P

M.A.C.P

M.A.C.P