Version 7.2.15

PVsyst - Simulation report

Grid-Connected System

Project: Kopellis_ 1 Axis

Variant: 114 kW 1 axis

Trackers single array

System power: 114 kWp

Thessaloniki/Livadákion - Greece

Author

PVsyst V7.2.15
VC0, Simulation date:
14/06/22 03:23
with v7.2.15

Project summary

Geographical Site
Thessaloniki/Livadákion
Greece

Situation

Latitude	40.52 °N
Longitude	22.97 °E
Altitude	4 m
Time zone	UTC+2

Project settings
Albedo 0.20

Meteo data
Thessaloniki/Livadákion
Meteonorm 8.0 (1994-2006), Sat=14% - Synthetic

System summary

Grid-Connected System

Trackers single array

PV Field Orientation
Orientation
Tracking plane, vertical axis
Plane tilt 30 °

Tracking algorithm
Astronomic calculation

Near Shadings
Linear shadings

System information

PV Array

Nb. of modules	216 units
Pnom total	114 kWp

Inverters

Nb. of units	1 unit
Pnom total	111 kWac
Pnom ratio	1.031

User's needs
Unlimited load (grid)

Results summary

Produced Energy	170.3 MWh/year	Specific production	1487 kWh/kWp/year	Perf. Ratio PR	69.25 %

Table of contents

PVsyst V7.2.15
VC0, Simulation date:
14/06/22 03:23
with v7.2.15

General parameters

Grid-Connected System

Trackers single array

PV Field Orientation

Orientation
Tracking plane, vertical axis
Plane tilt 30 °

Tracking algorithm
Astronomic calculation

Trackers configuration
Nb. of trackers 4 units

Sizes
Tracker Spacing 0.00 m
Collector width 31.1 m
Azimut min / max. -/+ 120.0 °

Models used
Transposition Perez
Diffuse Perez, Meteonorm
Circumsolar separate

Horizon
Average Height 7.4 °

Near Shadings
Linear shadings

User's needs
Unlimited load (grid)

PV Array Characteristics

PV module
Manufacturer Generic
Model JKM530M-72HL4-BDVP
(Custom parameters definition)
Unit Nom. Power 530 Wp
Number of PV modules 216 units
Nominal (STC) 114 kWp
Modules 8 Strings x 27 In series
At operating cond. (50°C)
Pmpp 105 kWp
U mpp 995 V
I mpp 105 A

Inverter
Manufacturer Generic
Model SG111-HV
(Original PVsyst database)
Unit Nom. Power 111 kWac
Number of inverters 1 unit
Total power 111 kWac
Operating voltage 780-1450 V
Pnom ratio (DC:AC) 1.03

Total PV power
Nominal (STC) 114 kWp
Total 216 modules
Module area 557 m²
Cell area 514 m²

Total inverter power
Total power 111 kWac
Number of inverters 1 unit
Pnom ratio 1.03

Array losses

Array Soiling Losses
Loss Fraction 1.5 %

Thermal Loss factor
Module temperature according to irradiance
Uc (const) 29.0 W/m²K
Uv (wind) 0.0 W/m²K/m/s

DC wiring losses
Global array res. 104 mΩ
Loss Fraction 1.0 % at STC

Module Quality Loss
Loss Fraction 0.0 %

Module mismatch losses
Loss Fraction 0.6 % at MPP

IAM loss factor
Incidence effect (IAM): User defined profile

0°	30°	50°	60°	70°	75°	80°	85°	90°
1.000	1.000	1.000	1.000	0.989	0.967	0.924	0.729	0.000

PVsyst V7.2.15
VC0, Simulation date:
14/06/22 03:23
with v7.2.15

System losses

Auxiliaries loss
Proportionnal to Power 4.0 W/kW
0.0 kW from Power thresh.

AC wiring losses

Inv. output line up to MV transfo

Inverter voltage	540 Vac tri
Loss Fraction	0.21 % at STC

Inverter: SG111-HV

Wire section (1 Inv.)	Copper 1 x 3 x 240 mm²
Wires length	70 m

AC losses in transformers

MV transfo

Grid voltage	20 kV

Operating losses at STC

Nominal power at STC	113 kVA
Iron loss (24/24 Connexion)	0.11 kW
Loss Fraction	0.10 % at STC
Coils equivalent resistance	3 x 25.76 mΩ
Loss Fraction	1.00 % at STC

PVsyst V7.2.15
VC0, Simulation date:
14/06/22 03:23
with v7.2.15

Horizon definition

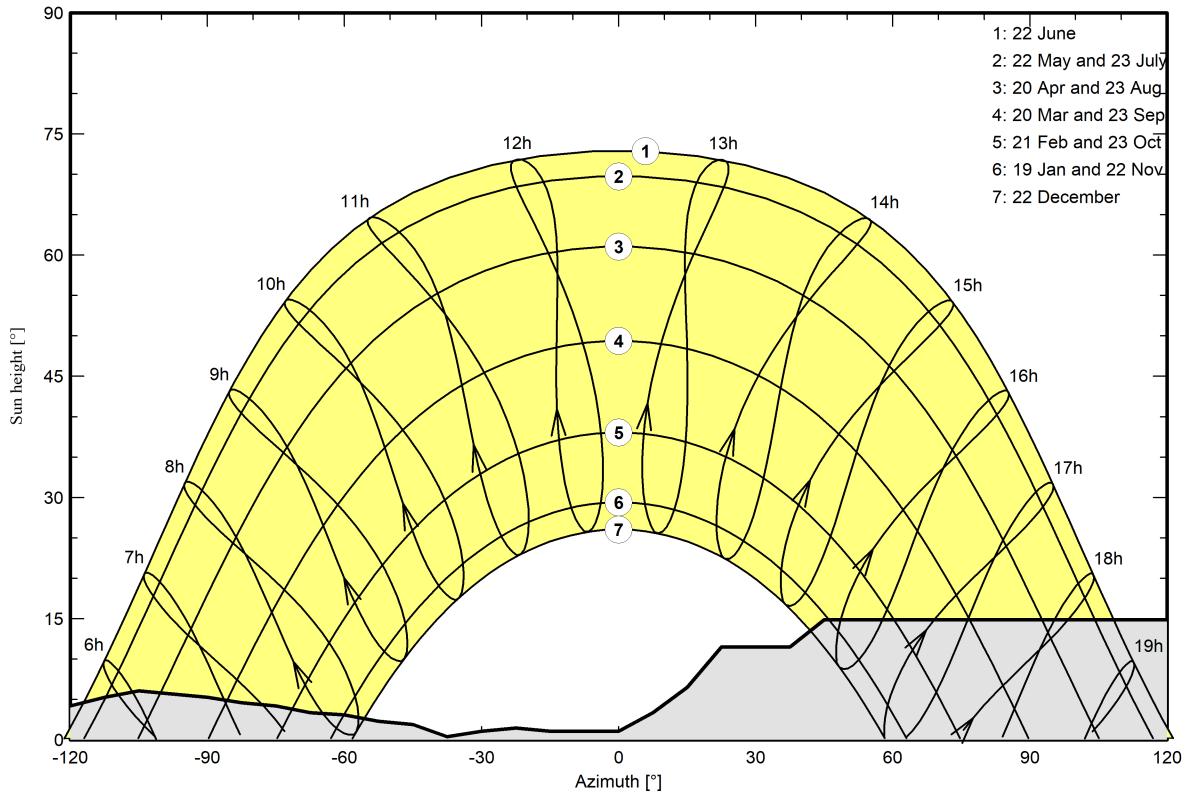
Horizon from PVGIS website API, Lat=39°37"58', Long=22°13"41', Alt=153m

Average Height	7.4 °	Albedo Factor	0.40
Diffuse Factor	0.91	Albedo Fraction	100 %

Horizon profile

Azimuth [°]	-180	-173	-165	-158	-143	-135	-128	-120	-113	-105	-98	-90
Height [°]	1.9	3.4	4.6	5.7	7.3	6.5	4.6	4.2	5.3	6.1	5.7	5.3
Azimuth [°]	-83	-75	-68	-60	-53	-45	-38	-30	-23	-15	0	8
Height [°]	4.6	4.2	3.4	3.1	2.3	1.9	0.4	1.1	1.5	1.1	1.1	3.4
Azimuth [°]	15	23	38	45	135	143	150	158	165	173	180	
Height [°]	6.5	11.5	11.5	14.9	14.9	8.0	8.0	5.3	1.9	1.5	1.9	

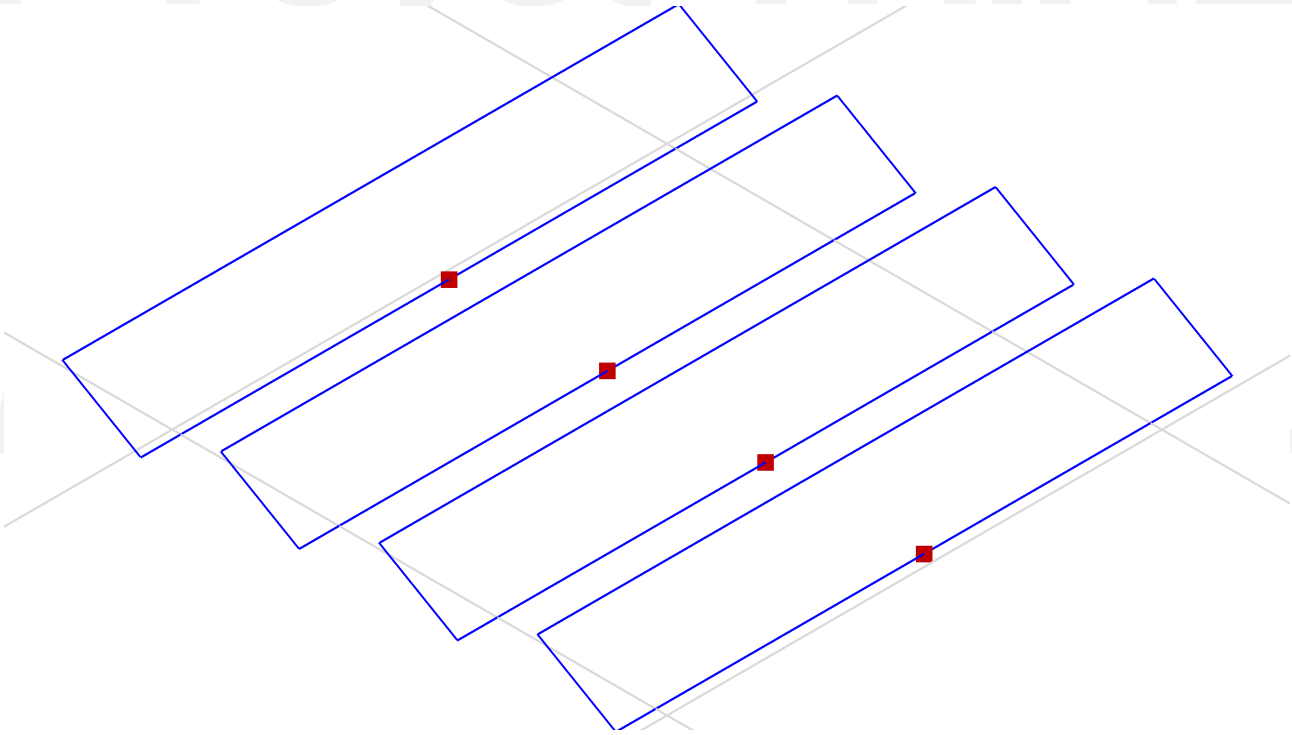
Sun Paths (Height / Azimuth diagram)



PVsyst V7.2.15
VC0, Simulation date:
14/06/22 03:23
with v7.2.15

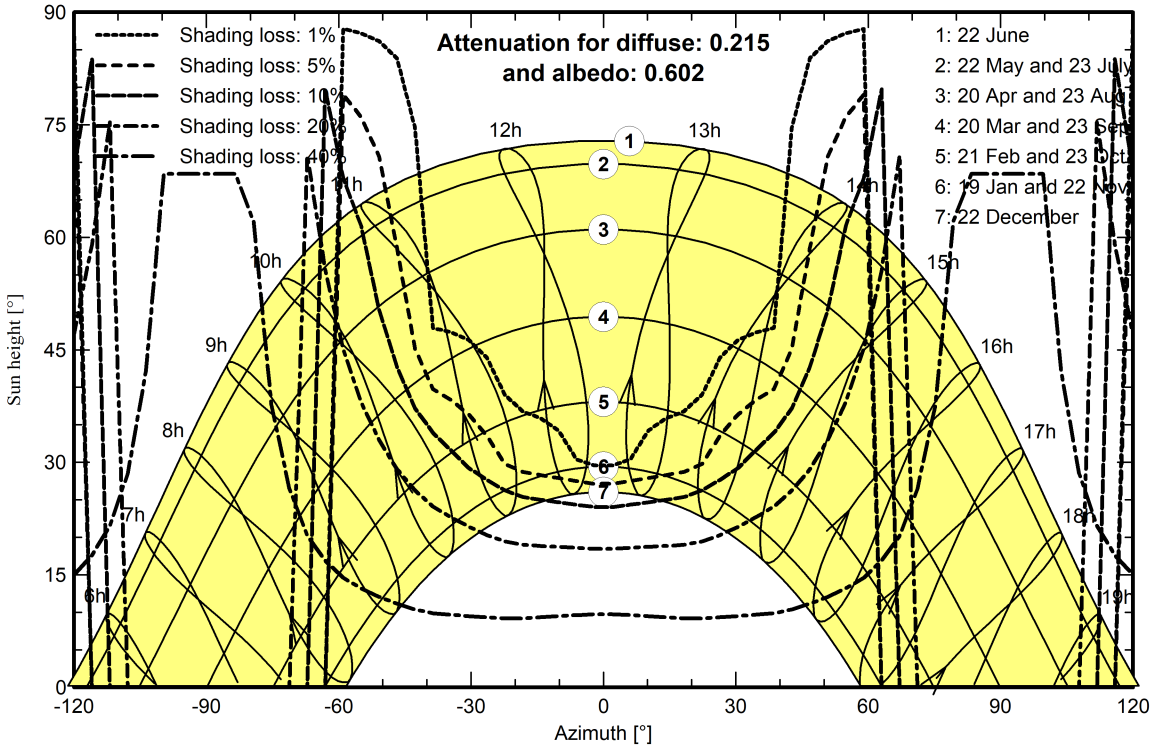
Near shadings parameter

Perspective of the PV-field and surrounding shading scene



Iso-shadings diagram

Orientation #1



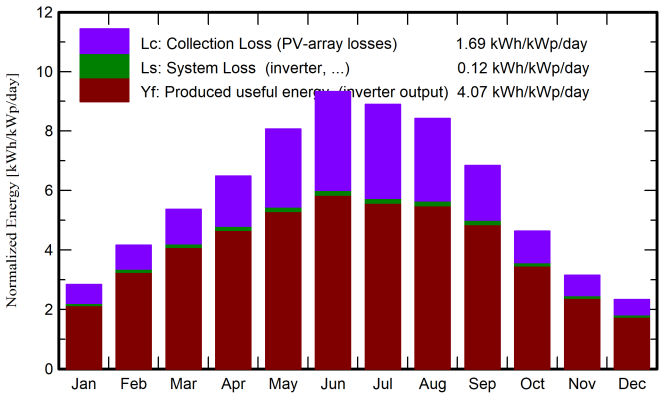
PVsyst V7.2.15
VC0, Simulation date:
14/06/22 03:23
with v7.2.15

Main results

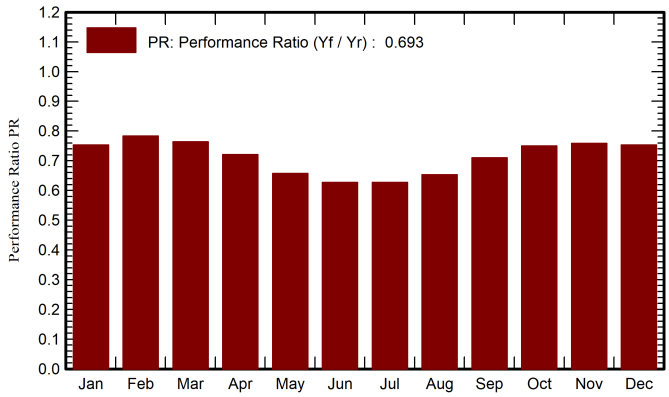
System Production

Produced Energy	170.3 MWh/year	Specific production	1487 kWh/kWp/year
		Performance Ratio PR	69.25 %

Normalized productions (per installed kWp)



Performance Ratio PR



Balances and main results

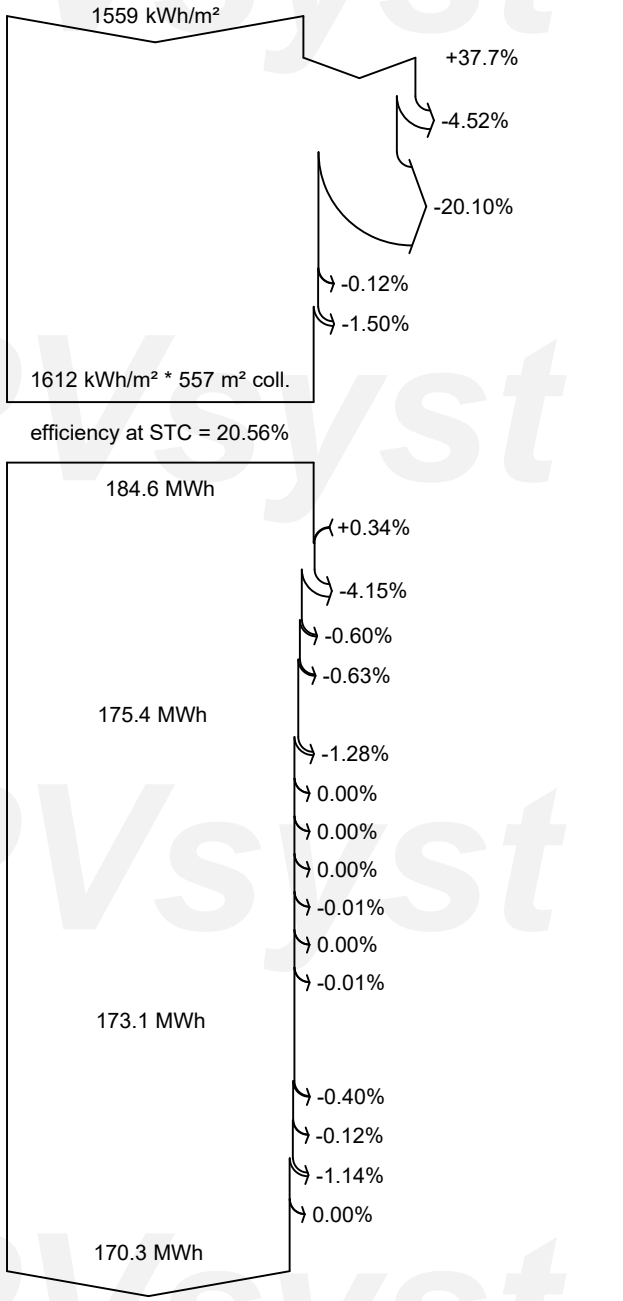
	GlobHor kWh/m²	DiffHor kWh/m²	T_Amb °C	GlobInc kWh/m²	GlobEff kWh/m²	EArray MWh	E_Grid MWh	PR ratio
January	52.6	29.21	4.95	87.9	67.6	7.84	7.57	0.753
February	76.4	39.36	6.71	116.6	94.2	10.78	10.45	0.783
March	118.0	57.36	9.91	166.3	133.2	14.97	14.53	0.764
April	150.3	77.02	13.73	194.6	149.1	16.52	16.05	0.720
May	195.0	84.41	19.52	250.0	178.6	19.33	18.80	0.657
June	218.4	75.24	24.54	279.8	195.0	20.67	20.09	0.627
July	214.7	82.15	27.83	275.8	194.7	20.37	19.81	0.627
August	194.0	76.29	27.71	261.1	192.1	20.06	19.51	0.653
September	144.2	53.93	21.67	205.4	161.1	17.19	16.70	0.710
October	94.1	43.87	16.53	143.5	115.3	12.71	12.32	0.750
November	57.9	29.79	11.46	94.5	75.2	8.49	8.20	0.759
December	43.4	24.96	6.66	72.1	56.0	6.47	6.22	0.753
Year	1559.1	673.58	15.99	2147.5	1611.8	175.40	170.25	0.693

Legends

GlobHor	Global horizontal irradiation
DiffHor	Horizontal diffuse irradiation
T_Amb	Ambient Temperature
GlobInc	Global incident in coll. plane
GlobEff	Effective Global, corr. for IAM and shadings
EArray	Effective energy at the output of the array
E_Grid	Energy injected into grid
PR	Performance Ratio

PVsyst V7.2.15
VC0, Simulation date:
14/06/22 03:23
with v7.2.15

Loss diagram

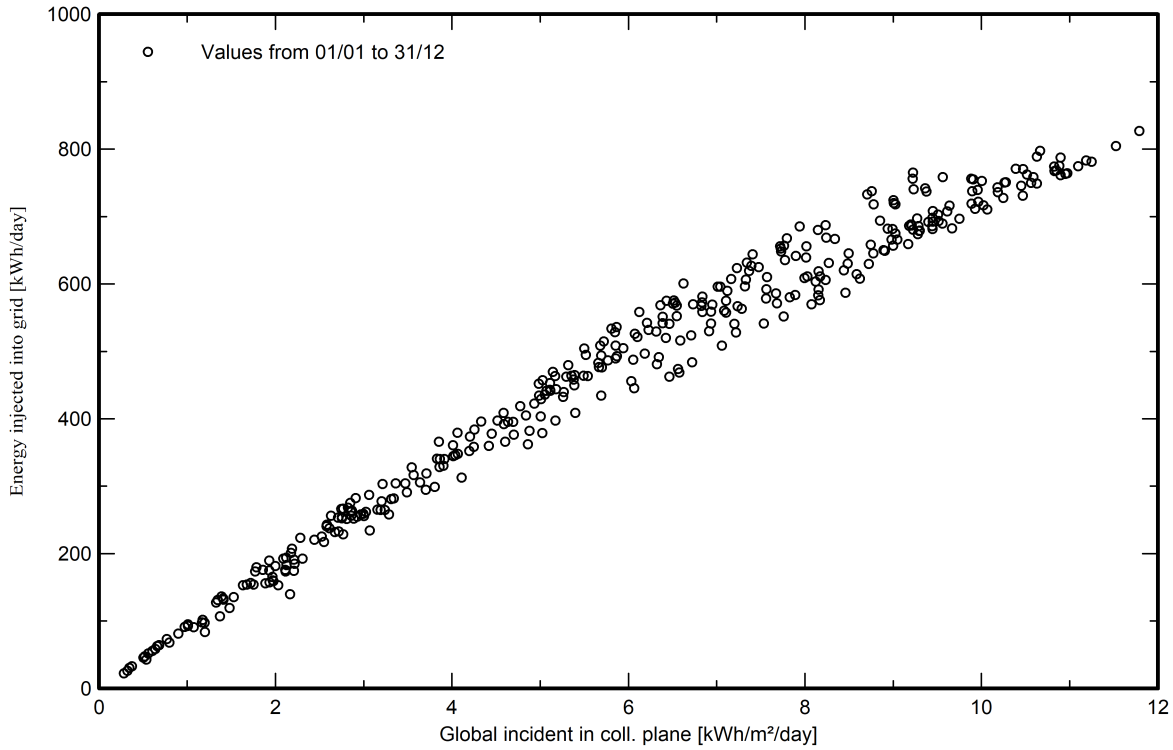


Global horizontal irradiation
Global incident in coll. plane
Far Shadings / Horizon
Near Shadings: irradiance loss
IAM factor on global
Soiling loss factor
Effective irradiation on collectors
PV conversion
Array nominal energy (at STC effic.)
PV loss due to irradiance level
PV loss due to temperature
Module array mismatch loss
Ohmic wiring loss
Array virtual energy at MPP
Inverter Loss during operation (efficiency)
Inverter Loss over nominal inv. power
Inverter Loss due to max. input current
Inverter Loss over nominal inv. voltage
Inverter Loss due to power threshold
Inverter Loss due to voltage threshold
Night consumption
Available Energy at Inverter Output
Auxiliaries (fans, other)
AC ohmic loss
Medium voltage transfo loss
MV line ohmic loss
Energy injected into grid

PVsyst V7.2.15
VC0, Simulation date:
14/06/22 03:23
with v7.2.15

Special graphs

Daily Input/Output diagram



System Output Power Distribution