Version 7.2.16

PVsyst - Simulation report

Grid-Connected System

Project: Kopellis_ Fixed

Variant: 114 kW Fixed 10 m pitch

Sheds, single array

System power: 114 kWp

Thessaloniki/Livadákion - Greece

Author

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Project summary

Geographical Site
Thessaloniki/Livadákion
Greece

Situation

Latitude	40.52 °N
Longitude	22.97 °E
Altitude	4 m
Time zone	UTC+2

Project settings
Albedo 0.20

Meteo data
Thessaloniki/Livadákion
Meteonorm 8.0 (1994-2006), Sat=14% - Synthetic

System summary

Grid-Connected System
Sheds, single array

PV Field Orientation
Fixed plane
Tilt/Azimuth 25 / 0 °

Near Shadings
Linear shadings

User's needs
Unlimited load (grid)

System information

PV Array		Inverters	
Nb. of modules	216 units	Nb. of units	1 unit
Pnom total	114 kWp	Pnom total	111 kWac
		Pnom ratio	1.031

Results summary

Produced Energy	171.4 MWh/year	Specific production	1497 kWh/kWp/year	Perf. Ratio PR	85.08 %

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General parameters

Grid-Connected System

Sheds, single array

PV Field Orientation

Orientation	
Fixed plane	
Tilt/Azimuth	25 / 0 °

Sheds configuration	
Nb. of sheds	4 units
Single array	
Sizes	
Sheds spacing	10.00 m
Collector width	4.57 m
Ground Cov. Ratio (GCR)	45.7 %
Top inactive band	0.02 m
Bottom inactive band	0.02 m
Shading limit angle	
Limit profile angle	18.4 °

Models used	
Transposition	Perez
Diffuse	Perez, Meteonorm
Circumsolar	separate

Horizon
Average Height 7.4 °

Near Shadings
Linear shadings

User's needs
Unlimited load (grid)

PV Array Characteristics

PV module

Manufacturer	Generic
Model	JKM-530M-72HL4-V
(Custom parameters definition)	
Unit Nom. Power	530 Wp
Number of PV modules	216 units
Nominal (STC)	114 kWp
Modules	8 Strings x 27 In series
At operating cond. (50°C)	
Pmpp	104 kWp
U mpp	1002 V
I mpp	104 A

Inverter

Manufacturer	Generic
Model	SG111-HV
(Original PVsyst database)	
Unit Nom. Power	111 kWac
Number of inverters	1 unit
Total power	111 kWac
Operating voltage	780-1450 V
Pnom ratio (DC:AC)	1.03

Total PV power

Nominal (STC)	114 kWp
Total	216 modules
Module area	557 m²

Total inverter power

Total power	111 kWac
Number of inverters	1 unit
Pnom ratio	1.03

Array losses

Array Soiling Losses
Loss Fraction 1.5 %

Thermal Loss factor

Module temperature according to irradiance	
Uc (const)	29.0 W/m²K
Uv (wind)	0.0 W/m²K/m/s

DC wiring losses

Global array res.	106 mΩ
Loss Fraction	1.0 % at STC

Module Quality Loss
Loss Fraction 0.0 %

Module mismatch losses
Loss Fraction 0.6 % at MPP

IAM loss factor
Incidence effect (IAM): Fresnel, AR coating, n(glass)=1.526, n(AR)=1.290

0°	30°	50°	60°	70°	75°	80°	85°	90°
1.000	0.999	0.987	0.962	0.892	0.816	0.681	0.440	0.000

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System losses

Auxiliaries loss
Proportionnal to Power 4.0 W/kW
0.0 kW from Power thresh.

AC wiring losses

Inv. output line up to MV transfo

Inverter voltage	540 Vac tri
Loss Fraction	0.21 % at STC
Inverter: SG111-HV	
Wire section (1 Inv.)	Copper 1 x 3 x 240 mm²
Wires length	70 m

AC losses in transformers

MV transfo

Grid voltage	20 kV
Operating losses at STC	
Nominal power at STC	113 kVA
Iron loss (24/24 Connexion)	0.11 kW
Loss Fraction	0.10 % at STC
Coils equivalent resistance	3 x 25.76 mΩ
Loss Fraction	1.00 % at STC

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Horizon definition

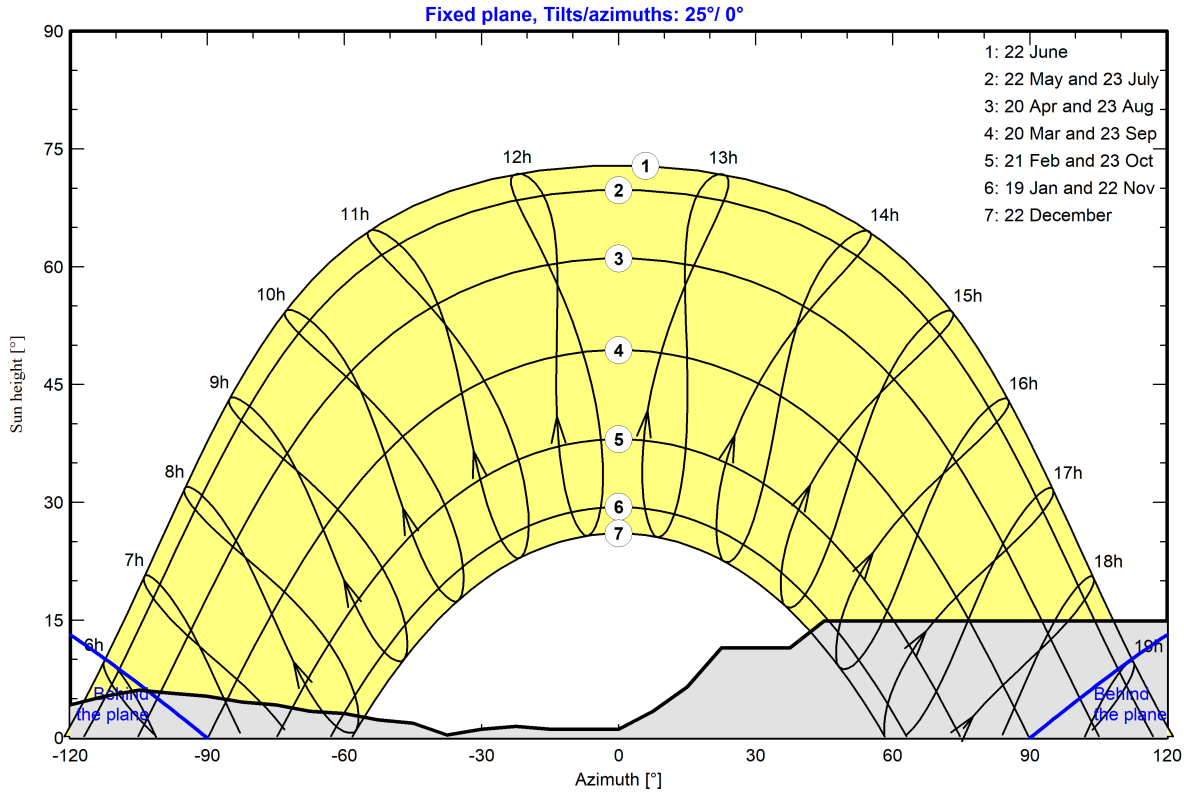
Horizon from PVGIS website API, Lat=39°37"58', Long=22°13"41', Alt=153m

Average Height	7.4 °	Albedo Factor	0.73
Diffuse Factor	0.96	Albedo Fraction	100 %

Horizon profile

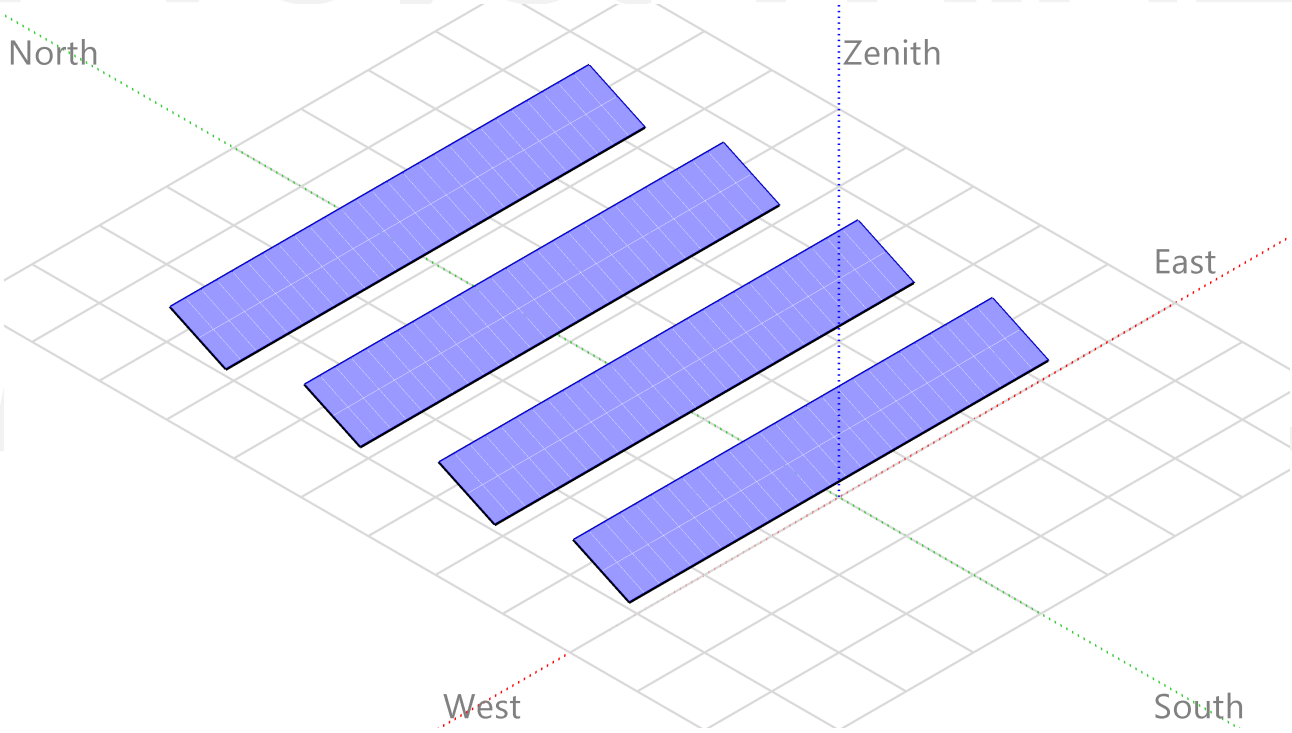
Azimuth [°]	-180	-173	-165	-158	-143	-135	-128	-120	-113	-105	-98	-90
Height [°]	1.9	3.4	4.6	5.7	7.3	6.5	4.6	4.2	5.3	6.1	5.7	5.3
Azimuth [°]	-83	-75	-68	-60	-53	-45	-38	-30	-23	-15	0	8
Height [°]	4.6	4.2	3.4	3.1	2.3	1.9	0.4	1.1	1.5	1.1	1.1	3.4
Azimuth [°]	15	23	38	45	135	143	150	158	165	173	180	
Height [°]	6.5	11.5	11.5	14.9	14.9	8.0	8.0	5.3	1.9	1.5	1.9	

Sun Paths (Height / Azimuth diagram)



Near shadings parameter

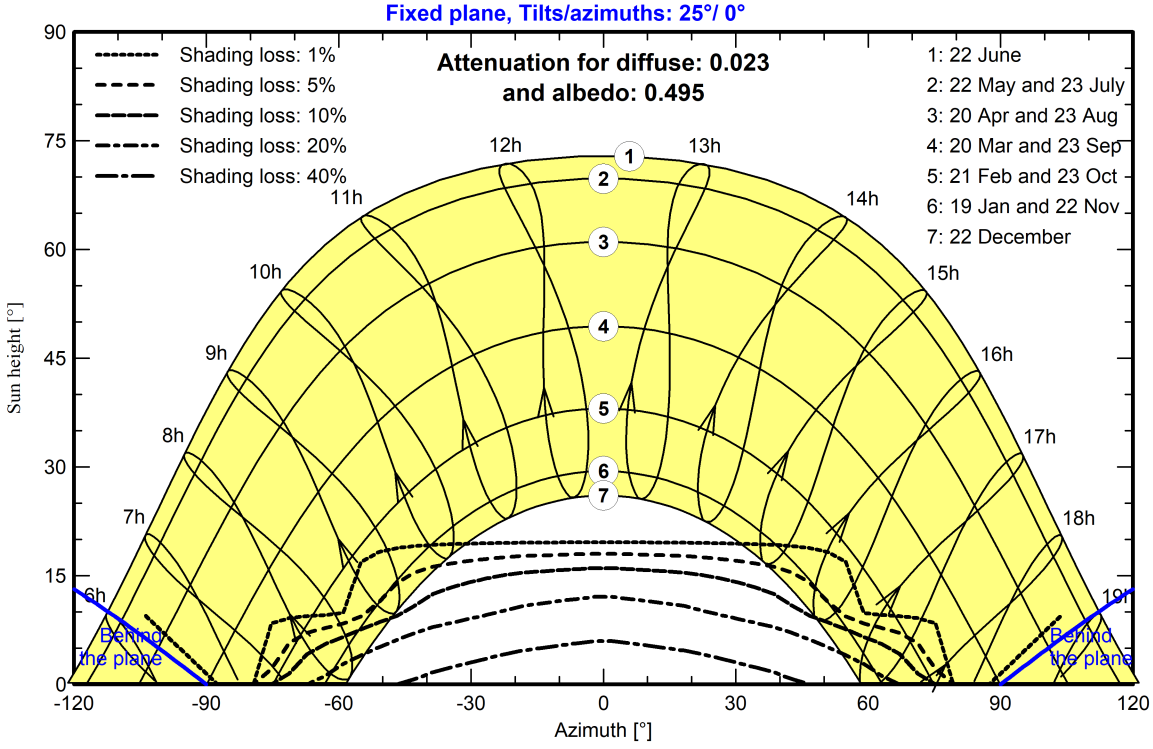
Perspective of the PV-field and surrounding shading scene



Iso-shadings diagram

Orientation #1

Fixed plane, Tilts/azimuths: 25°/ 0°



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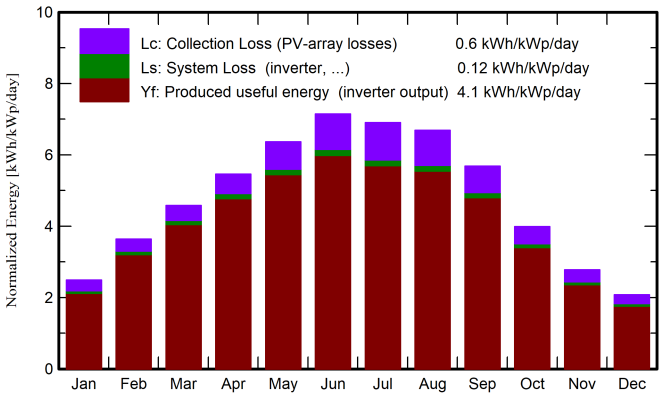
Main results

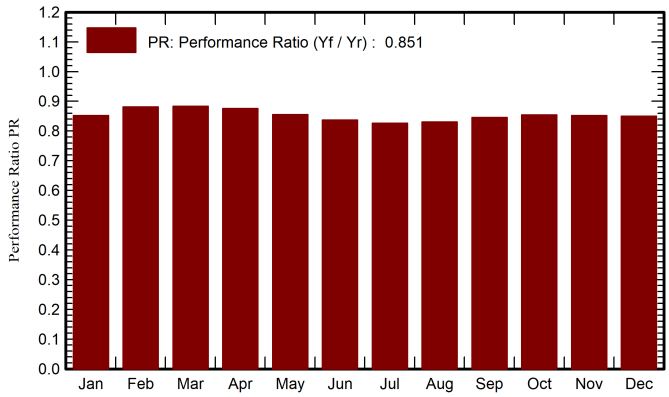
System Production

Produced Energy	171.4 MWh/year	Specific production	1497 kWh/kWp/year
		Performance Ratio PR	85.08 %

Normalized productions (per installed kWp)



Performance Ratio PR



Balances and main results

	GlobHor kWh/m²	DiffHor kWh/m²	T_Amb °C	GlobInc kWh/m²	GlobEff kWh/m²	EArray MWh	E_Grid MWh	PR ratio
January	52.6	29.21	4.95	77.1	68.3	7.79	7.52	0.852
February	76.4	39.36	6.71	101.9	93.8	10.60	10.28	0.881
March	118.0	57.36	9.91	142.1	132.9	14.80	14.37	0.883
April	150.3	77.02	13.73	163.7	154.1	16.90	16.42	0.876
May	195.0	84.41	19.52	197.3	186.0	19.88	19.33	0.856
June	218.4	75.24	24.54	214.4	202.7	21.16	20.56	0.837
July	214.7	82.15	27.83	213.9	201.9	20.82	20.24	0.826
August	194.0	76.29	27.71	207.3	196.1	20.25	19.70	0.830
September	144.2	53.93	21.67	170.5	160.4	16.99	16.50	0.845
October	94.1	43.87	16.53	123.7	114.3	12.47	12.10	0.854
November	57.9	29.79	11.46	83.2	75.5	8.40	8.12	0.852
December	43.4	24.96	6.66	64.5	57.6	6.52	6.27	0.850
Year	1559.1	673.58	15.99	1759.8	1643.7	176.59	171.41	0.851

Legends

GlobHor	Global horizontal irradiation
DiffHor	Horizontal diffuse irradiation
T_Amb	Ambient Temperature
GlobInc	Global incident in coll. plane
GlobEff	Effective Global, corr. for IAM and shadings
EArray	Effective energy at the output of the array
E_Grid	Energy injected into grid
PR	Performance Ratio

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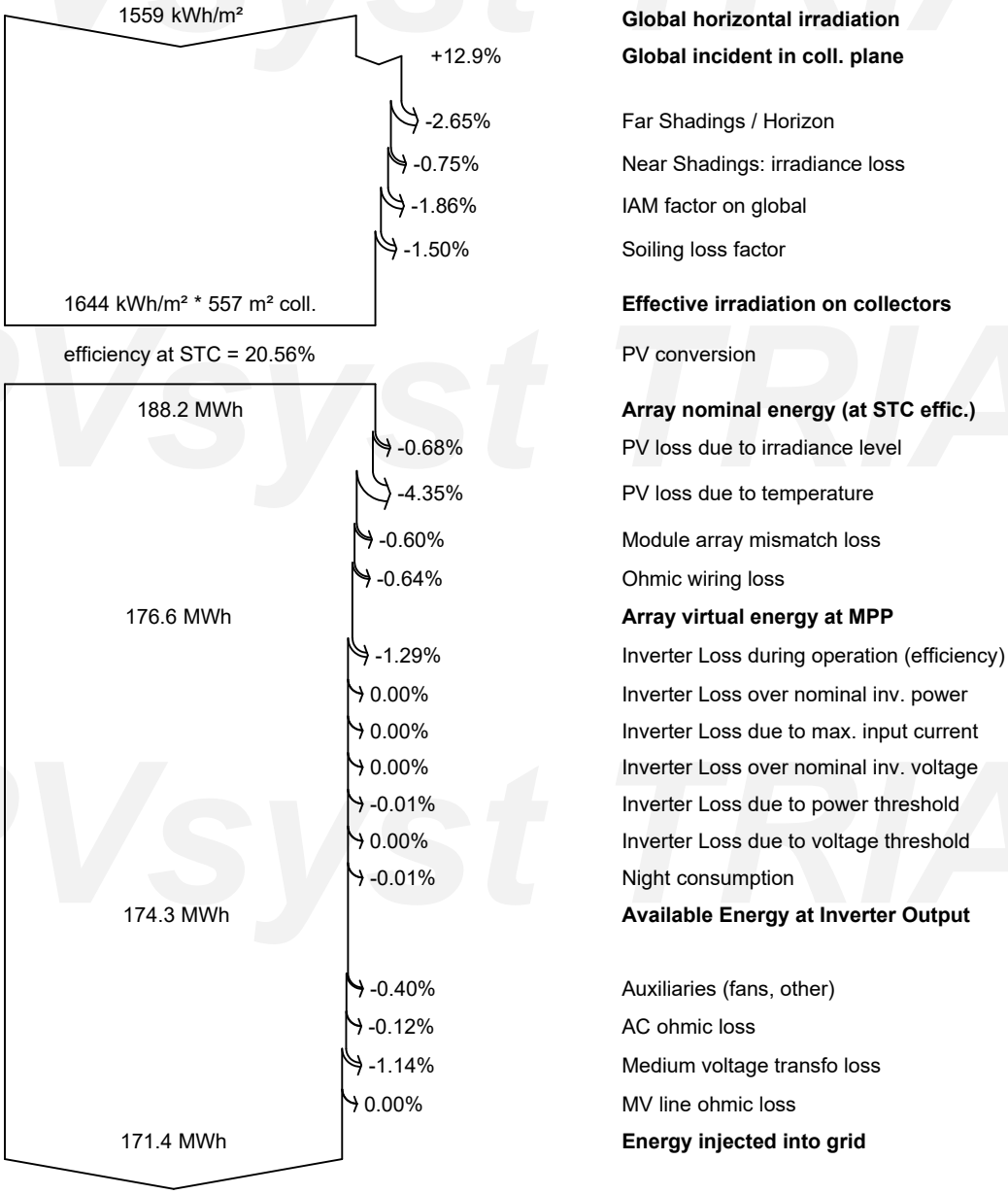
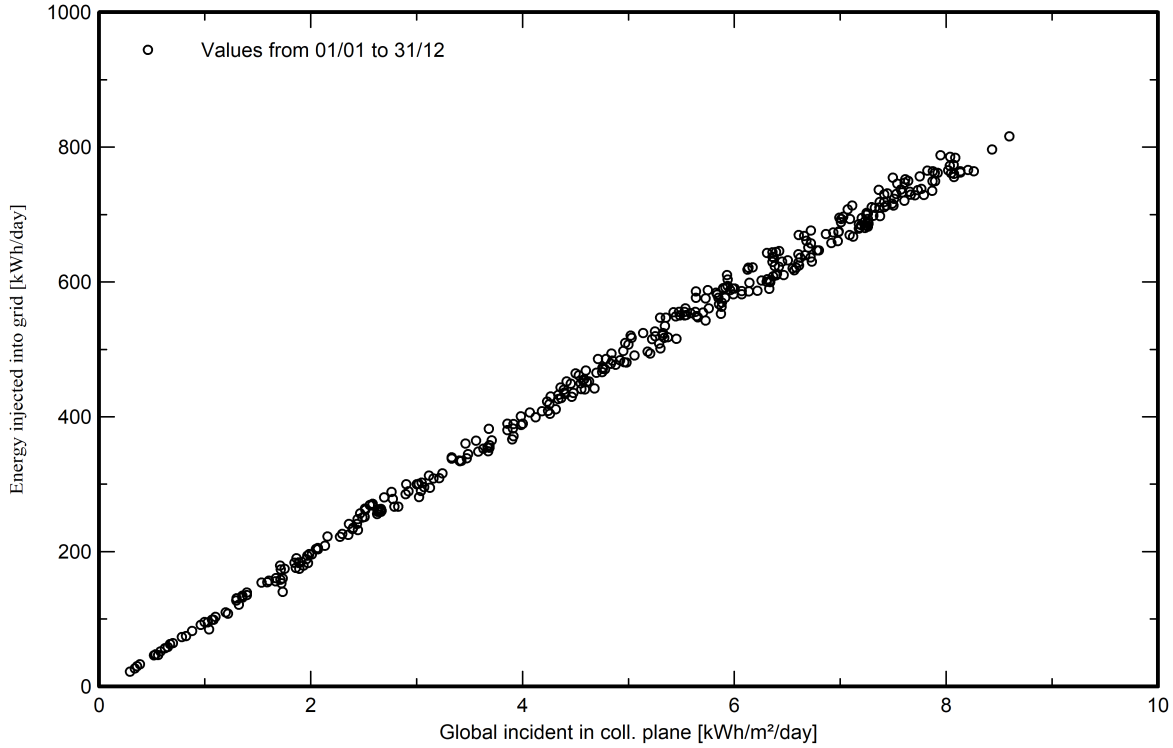
Loss diagram



Special graphs

Daily Input/Output diagram



System Output Power Distribution