Version 7.2.16

PVsyst - Simulation report

Grid-Connected System

Project: Kopellis_ 1 Axis

Variant: 114 kW 1 axis tilt 3*9*4

Trackers single array, with backtracking

System power: 114 kWp

Thessaloniki/Livadákion - Greece

Author

PVsyst V7.2.16
VC7, Simulation date:
15/07/22 00:27
with v7.2.16

Project summary

Geographical Site
Thessaloniki/Livadákion
Greece

Situation

Latitude	40.52 °N
Longitude	22.97 °E
Altitude	4 m
Time zone	UTC+2

Project settings
Albedo 0.20

Meteo data
Thessaloniki/Livadákion
Meteonorm 8.0 (1994-2006), Sat=14% - Synthetic

System summary

Grid-Connected System

Trackers single array, with backtracking

PV Field Orientation

Orientation	
Tracking plane, tilted axis	
Axis Tilt	25 °
Azimuth	0 °

Tracking algorithm
Astronomic calculation
Backtracking activated

Near Shadings
Linear shadings

System information

PV Array		**Inverters**	
Nb. of modules	216 units	Nb. of units	1 unit
Pnom total	114 kWp	Pnom total	111 kWac
		Pnom ratio	1.031

User's needs
Unlimited load (grid)

Results summary

Produced Energy	212.9 MWh/year	Specific production	1859 kWh/kWp/year	Perf. Ratio PR	83.65 %

Table of contents

Project and results summary 2
General parameters, PV Array Characteristics, System losses 3
Horizon definition 5
Near shading definition - Iso-shadings diagram 6
Main results 7
Loss diagram 8
Special graphs 9

PVsyst V7.2.16
VC7, Simulation date:
15/07/22 00:27
with v7.2.16

General parameters

Grid-Connected System

Trackers single array, with backtracking

PV Field Orientation

Orientation

Tracking plane, tilted axis	
Axis Tilt	25 °
Azimuth	0 °

Tracking algorithm

Astronomic calculation	
Backtracking activated	

Backtracking array

Nb. of trackers	12 units
Single array	

Sizes

Tracker Spacing	20.0 m
Collector width	4.57 m
Ground Cov. Ratio (GCR)	22.8 %
Phi min / max.	-/+ 60.0 °

Backtracking strategy

Phi limits	+/- 76.7 °
Backtracking pitch	20.0 m
Backtracking width	4.57 m

Models used

Transposition	Perez
Diffuse	Perez, Meteonorm
Circumsolar	separate

Horizon

Average Height	7.4 °

Near Shadings

Linear shadings	

User's needs

Unlimited load (grid)	

PV Array Characteristics

PV module

Manufacturer	Generic
Model	JKM-530M-72HL4-V
(Custom parameters definition)	
Unit Nom. Power	530 Wp
Number of PV modules	216 units
Nominal (STC)	114 kWp
Modules	8 Strings x 27 In series
At operating cond. (50°C)	
Pmpp	104 kWp
U mpp	1002 V
I mpp	104 A

Inverter

Manufacturer	Generic
Model	SG111-HV
(Original PVsyst database)	
Unit Nom. Power	111 kWac
Number of inverters	1 unit
Total power	111 kWac
Operating voltage	780-1450 V
Pnom ratio (DC:AC)	1.03

Total PV power

Nominal (STC)	114 kWp
Total	216 modules
Module area	557 m²

Total inverter power

Total power	111 kWac
Number of inverters	1 unit
Pnom ratio	1.03

Array losses

Array Soiling Losses

Loss Fraction	1.5 %

Thermal Loss factor

Module temperature according to irradiance	
Uc (const)	29.0 W/m²K
Uv (wind)	0.0 W/m²K/m/s

DC wiring losses

Global array res.	106 mΩ
Loss Fraction	1.0 % at STC

Module Quality Loss

Loss Fraction	0.0 %

Module mismatch losses

Loss Fraction	0.6 % at MPP

PVsyst V7.2.16
VC7, Simulation date:
15/07/22 00:27
with v7.2.16

Array losses

IAM loss factor

Incidence effect (IAM): Fresnel, AR coating, n(glass)=1.526, n(AR)=1.290

0°	30°	50°	60°	70°	75°	80°	85°	90°
1.000	0.999	0.987	0.962	0.892	0.816	0.681	0.440	0.000

System losses

Auxiliaries loss

Proportionnal to Power 4.0 W/kW
0.0 kW from Power thresh.

AC wiring losses

Inv. output line up to MV transfo

Inverter voltage 540 Vac tri
Loss Fraction 0.21 % at STC

Inverter: SG111-HV

Wire section (1 Inv.) Copper 1 x 3 x 240 mm²
Wires length 70 m

AC losses in transformers

MV transfo

Grid voltage 20 kV

Operating losses at STC

Nominal power at STC 113 kVA
Iron loss (24/24 Connexion) 0.11 kW
Loss Fraction 0.10 % at STC
Coils equivalent resistance 3 x 25.76 mΩ
Loss Fraction 1.00 % at STC

PVsyst V7.2.16
VC7, Simulation date:
15/07/22 00:27
with v7.2.16

Horizon definition

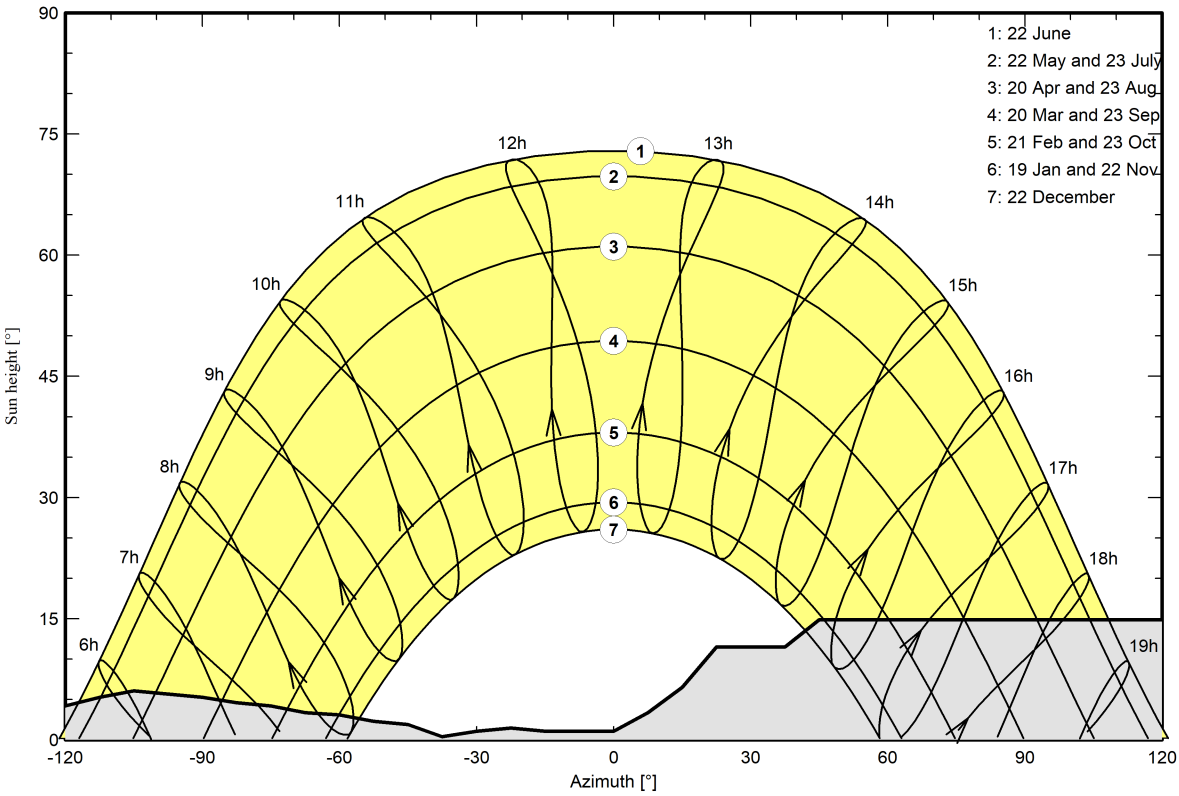
Horizon from PVGIS website API, Lat=39°37"58', Long=22°13"41', Alt=153m

Average Height	7.4 °	Albedo Factor	0.31
Diffuse Factor	0.81	Albedo Fraction	100 %

Horizon profile

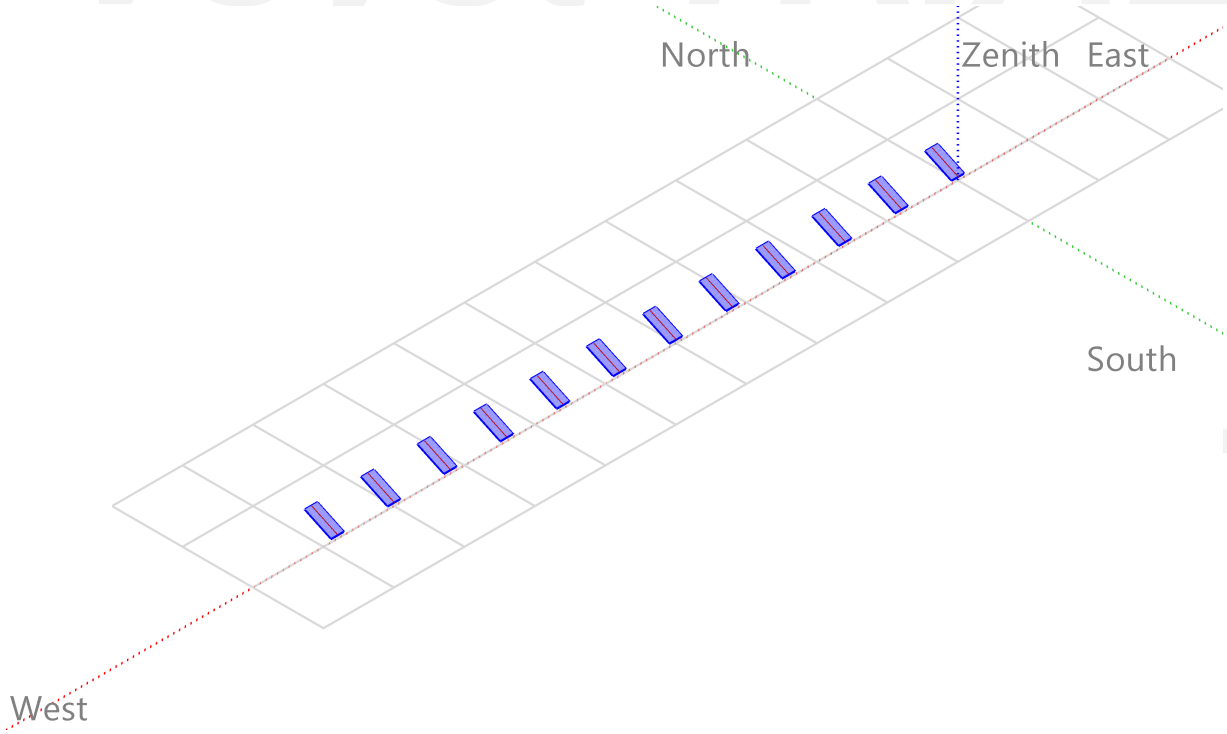
Azimuth [°]	-180	-173	-165	-158	-143	-135	-128	-120	-113	-105	-98	-90
Height [°]	1.9	3.4	4.6	5.7	7.3	6.5	4.6	4.2	5.3	6.1	5.7	5.3
Azimuth [°]	-83	-75	-68	-60	-53	-45	-38	-30	-23	-15	0	8
Height [°]	4.6	4.2	3.4	3.1	2.3	1.9	0.4	1.1	1.5	1.1	1.1	3.4
Azimuth [°]	15	23	38	45	135	143	150	158	165	173	180	
Height [°]	6.5	11.5	11.5	14.9	14.9	8.0	8.0	5.3	1.9	1.5	1.9	

Sun Paths (Height / Azimuth diagram)



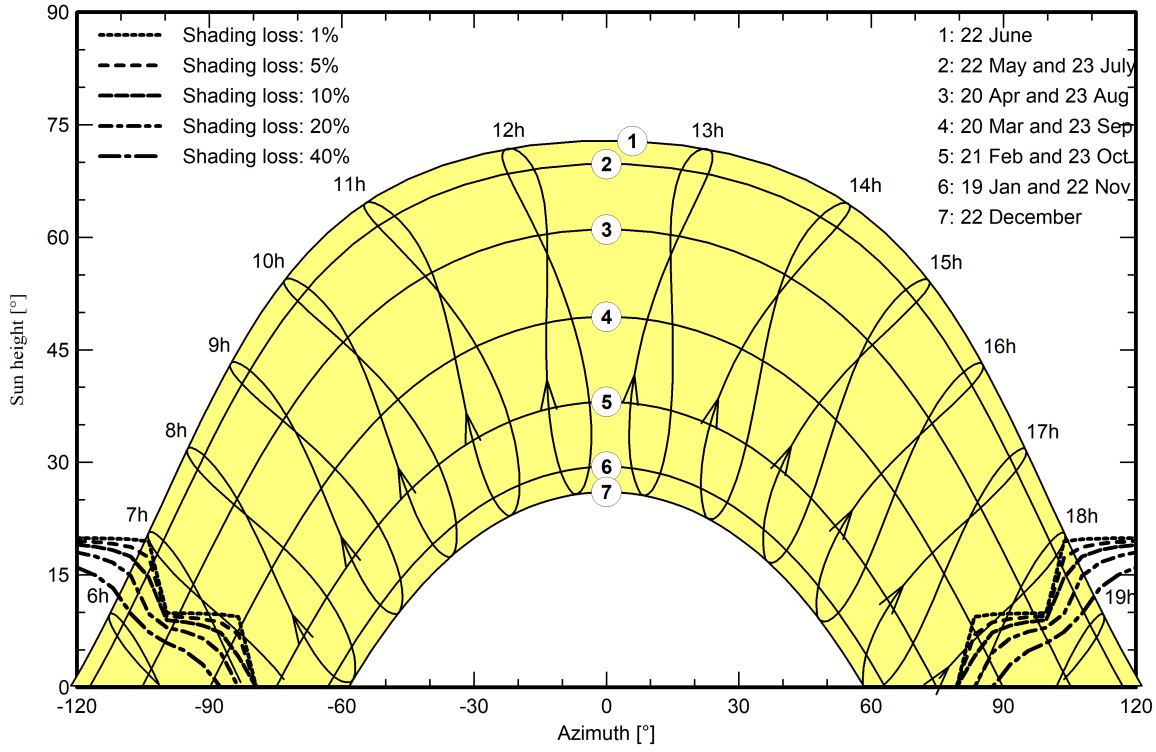
Near shadings parameter

Perspective of the PV-field and surrounding shading scene



Iso-shadings diagram

Orientation #1



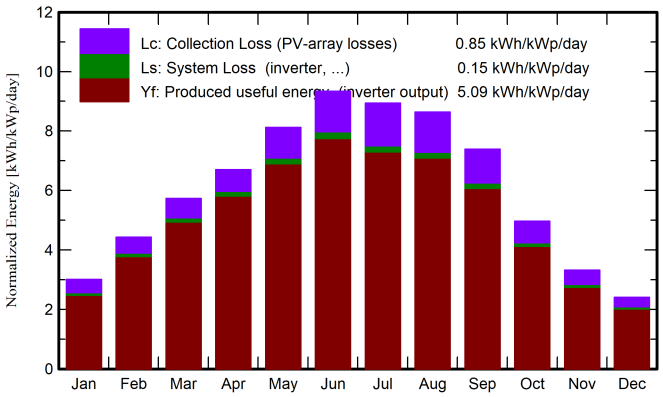
PVsyst V7.2.16
VC7, Simulation date:
15/07/22 00:27
with v7.2.16

Main results

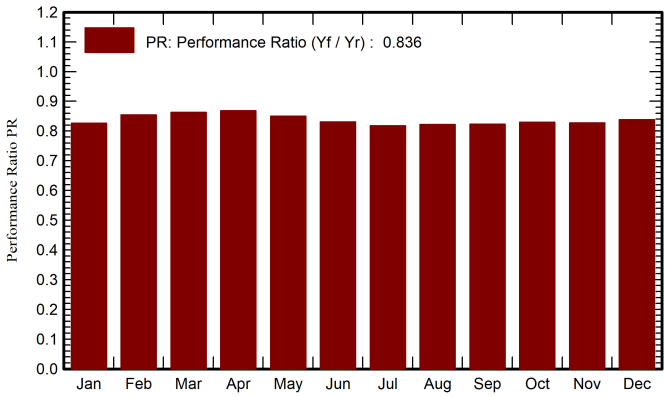
System Production

Produced Energy	212.9 MWh/year	Specific production	1859 kWh/kWp/year
		Performance Ratio PR	83.65 %

Normalized productions (per installed kWp)



Performance Ratio PR



Balances and main results

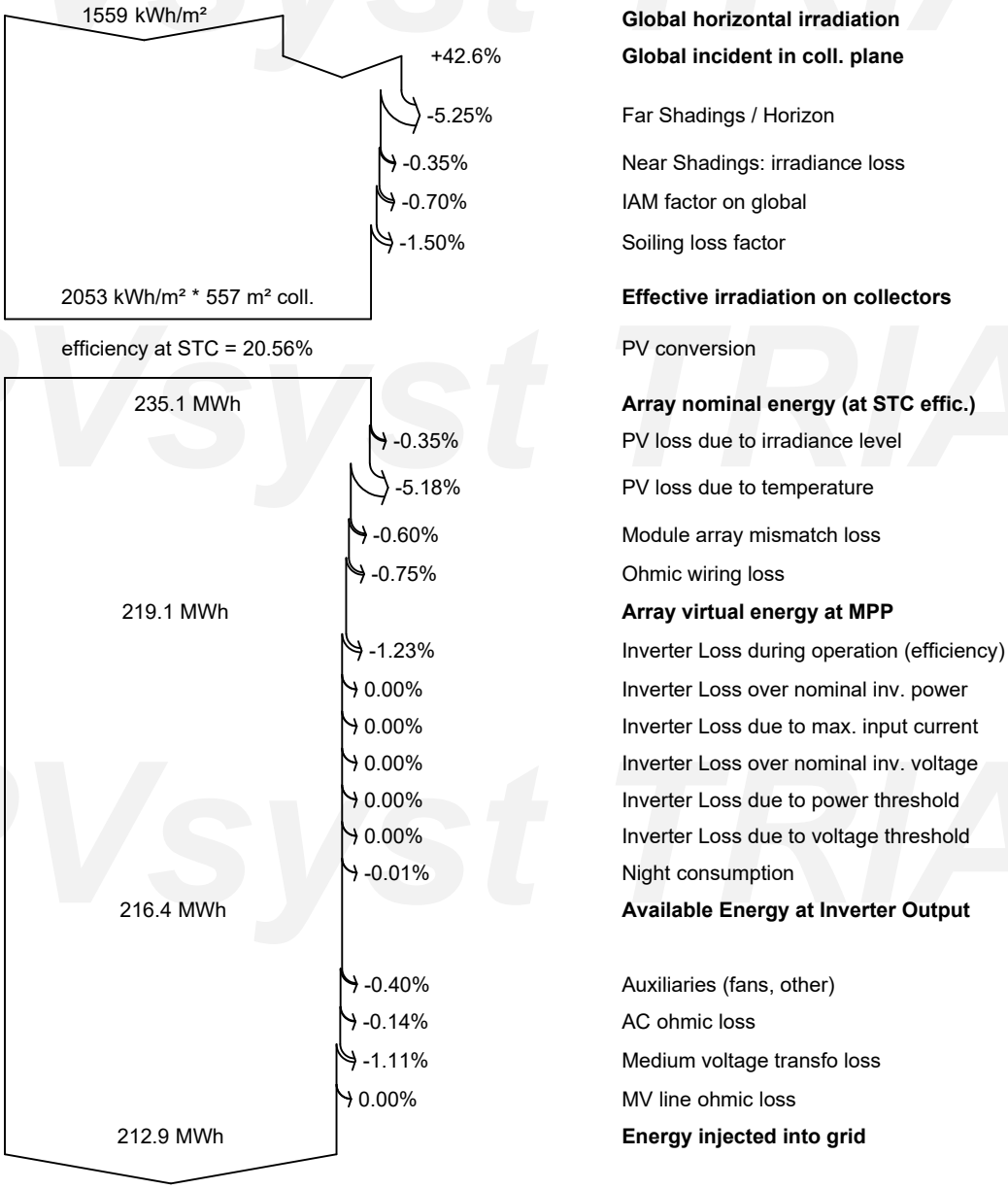
	GlobHor kWh/m²	DiffHor kWh/m²	T_Amb °C	GlobInc kWh/m²	GlobEff kWh/m²	EArray MWh	E_Grid MWh	PR ratio
January	52.6	29.21	4.95	93.3	80.0	9.12	8.82	0.826
February	76.4	39.36	6.71	124.0	110.8	12.50	12.13	0.854
March	118.0	57.36	9.91	177.7	162.8	18.05	17.54	0.862
April	150.3	77.02	13.73	200.9	188.2	20.55	19.97	0.869
May	195.0	84.41	19.52	251.8	237.4	25.20	24.51	0.850
June	218.4	75.24	24.54	280.3	264.5	27.40	26.64	0.830
July	214.7	82.15	27.83	277.1	260.4	26.66	25.93	0.817
August	194.0	76.29	27.71	267.7	252.2	25.89	25.19	0.822
September	144.2	53.93	21.67	221.6	204.3	21.48	20.88	0.823
October	94.1	43.87	16.53	154.2	138.7	15.09	14.65	0.830
November	57.9	29.79	11.46	99.8	87.9	9.76	9.45	0.827
December	43.4	24.96	6.66	74.7	65.6	7.44	7.17	0.838
Year	1559.1	673.58	15.99	2222.9	2052.9	219.14	212.86	0.836

Legends

GlobHor	Global horizontal irradiation
DiffHor	Horizontal diffuse irradiation
T_Amb	Ambient Temperature
GlobInc	Global incident in coll. plane
GlobEff	Effective Global, corr. for IAM and shadings
EArray	Effective energy at the output of the array
E_Grid	Energy injected into grid
PR	Performance Ratio

PVsyst V7.2.16
VC7, Simulation date:
15/07/22 00:27
with v7.2.16

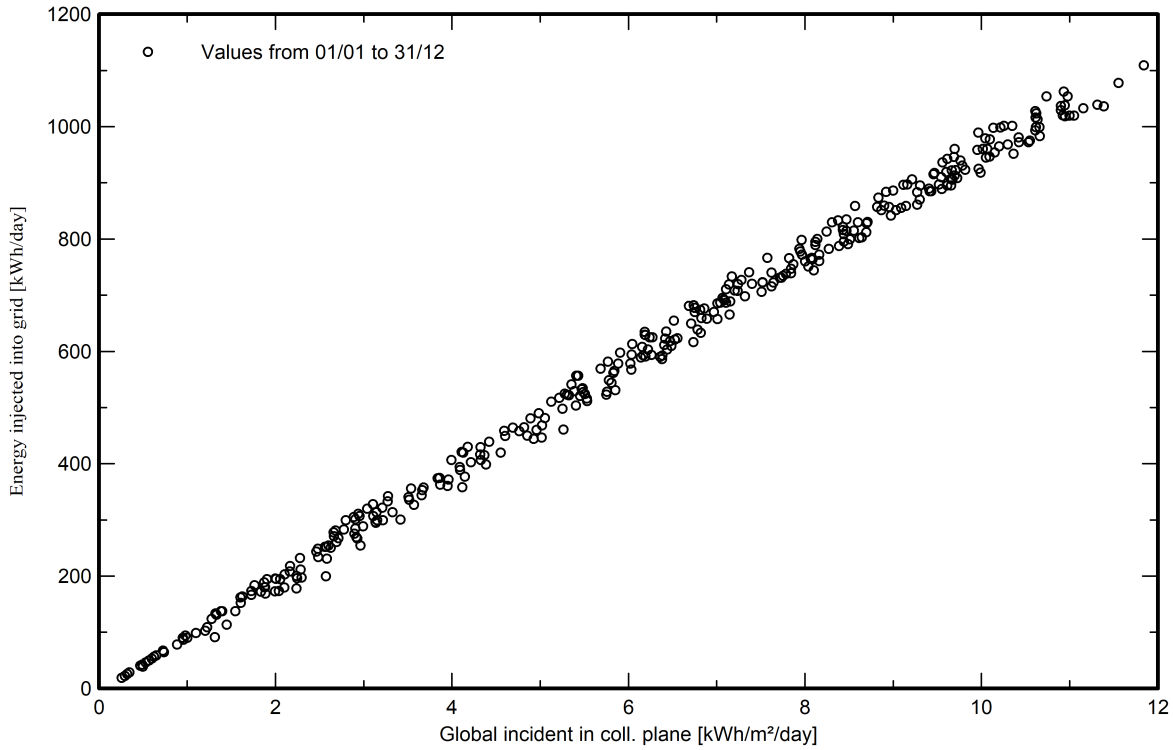
Loss diagram



PVsyst V7.2.16
VC7, Simulation date:
15/07/22 00:27
with v7.2.16

Special graphs

Daily Input/Output diagram



System Output Power Distribution