

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 19th July 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	51010	49827	40413	22130	2627	166007
Peak Shortage (MW)	2032	0	0	0	240	2272
Energy Met (MU)	1180	1203	955	495	51	3884
Hydro Gen (MU)	328	41	48	122	30	569
Wind Gen (MU)	33	68	141			242
Solar Gen (MU)*	23.57	22.56	67.69	2.18	0.04	116
Energy Shortage (MU)	11.5	0.0	0.0	0.0	1.6	13.1
Maximum Demand Met during the day	54105	53411	42999	23381	2535	169600
(MW) & time (from NLDC SCADA)	22:23	11:35	11:21	19:59	19:55	19:57

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	8339	0	177.2	123.6	-1.3	61	0.0
	Harvana	7739	0	148.6	127.7	-1.4	273	0.0
	Rajasthan	11084	0	245.1	64.1	-3.3	371	0.0
	Delhi	4656	0	100.6	85.1	-1.3	151	0.0
NR	UP	18388	1480	390.3	173.5	0.6	724	1.3
	Uttarakhand	1914	0	41.2	15.2	1.3	164	0.1
	HP	1408	0	29.3	-2.8	0.1	89	0.0
	J&K	2003	501	42.7	19.0	2.2	346	10.1
	Chandigarh	247	0	5.0	5.1	-0.1	19	0.0
	Chhattisgarh	4414	0	102.1	38.9	-0.3	533	0.0
	Gujarat	16742	0	379.3	82.2	10.1	1280	0.0
	MP	9733	0	218.7	105.9	0.0	711	0.0
WR	Maharashtra	20583	0	460.0	130.2	1.5	445	0.0
WK	Goa	541	0	11.4	10.8	0.1	44	0.0
	DD	337	0	7.7	7.0	0.7	56	0.0
	DNH	800	0	18.9	18.8	0.0	35	0.0
	Essar steel	259	0	5.2	5.7	-0.5	296	0.0
	Andhra Pradesh	8671	0	179.2	40.9	2.7	743	0.0
	Telangana	8736	0	183.3	102.7	0.8	659	0.0
SR	Karnataka	10195	0	199.3	69.9	1.2	545	0.0
JK.	Kerala	3105	0	66.6	53.7	2.3	239	0.0
	Tamil Nadu	14346	0	318.3	128.0	-1.6	979	0.0
	Pondy	383	0	8.3	8.5	-0.3	45	0.0
	Bihar	5445	0	104.5	101.5	-1.1	150	0.0
	DVC	2979	0	67.9	-42.7	-1.5	300	0.0
ER	Jharkhand	1227	0	25.8	17.3	-0.8	200	0.0
	Odisha	4789	0	101.1	39.0	1.1	250	0.0
	West Bengal	9309	0	194.7	92.1	1.7	350	0.0
	Sikkim	95	0	1.2	1.2	-0.1	20	0.0
	Arunachal Pradesh	123	1	2.0	2.9	-0.8	21	0.0
	Assam	1684	185	32.0	24.3	2.0	179	1.5
	Manipur	151	3	2.5	2.3	0.2	16	0.0
NER	Meghalaya	317	0	5.3	-0.9	0.0	45	0.0
	Mizoram	82	1	1.7	1.4	0.0	19	0.0
	Nagaland	120	2	2.1	2.4	-0.4	28	0.0
	Tripura	254	10	5.0	4.6	0.2	40	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	37.8	-4.5	-22.0
Day peak (MW)	1866.0	-342.6	-1124.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	235.3	-244.3	63.3	-37.1	-17.4	-0.1
Actual(MU)	223.4	-240.1	78.9	-39.8	-18.3	4.1
O/D/U/D(MU)	-11.9	4.2	15.6	-2.7	-1.0	4.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5066	15169	8172	2550	82	31038
State Sector	9205	13076	9180	5060	50	36571
Total	14271	28245	17352	7610	131	67609
						0.00

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	500	1201	482	441	16	2641
Lignite	21	11	46	0	0	78
Hydro	328	41	48	122	30	569
Nuclear	27	31	56	0	0	114
Gas, Naptha & Diesel	26	77	11	0	29	144
RES (Wind, Solar, Biomass & Others)	72	95	244	2	0	414
Total	975	1456	888	565	75	3959
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Share of RES in total generation (%)	7.44	6.55	27.43	0.39	0.05	10.45
Share of Non-fossil fuel (Hydro, Nuclear and	43.85	11.48	39.20	21.07	30.76	27.70
RES) in total generation (%)	43.03	11.40	37.20	21.97	39.76	41.70

H. Diversity Factor
All India Demand Diversity Factor 1.040

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	: 19-Jul-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)						
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	249	228	0.0 2.8	2.6 0.0	-2.6 2.8
3	70511	GAYA-BALIA	S/C	0	340	0.0	5.9	-5.9
4	HVDC	ALIPURDUAR-AGRA	-	0	2004	0.0	45.8	-45.8
5	11120	PUSAULI B/B	S/C	0	249	0.0	5.9	-5.9
6		PUSAULI-VARANASI	S/C	0	212	0.0	4.3	-4.3
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	31	92 663	0.0	1.4 8.0	-1.4 -8.0
9	400 kV	PATNA-BALIA	Q/C	0	511	0.0	8.8	-8.8
10		BIHARSHARIFF-BALIA	D/C	0	276	0.0	3.9	-3.9
11		MOTIHARI-GORAKHPUR	D/C	0	237	0.0	4.1	-4.1
12	1	BIHARSHARIFF-VARANASI	D/C	149	96	0.9	0.0	0.9
13	220 kV	PUSAULI-SAHUPURI	S/C	0	179	0.0	3.3	-3.3
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	4,2	94.0	-89.8
-	Aport OI	i			_			
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1259	0	21.7	0.0	21.7
19	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	1254	0	22.1	0.0	22.1
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	190 1130	33	2.5 21.8	0.0	2.5 21.8
22	400 kV	RANCHI-SIPAT	D/C	428	0	7.8	0.0	7.8
23	220 1-77	BUDHIPADAR-RAIGARH	S/C	30	60	0.0	0.3	-0.3
24	220 kV	BUDHIPADAR-KORBA	D/C	148	0	1.2	0.0	1.2
					ER-WR	77.1	0.3	76.8
Import/E	Export of	ER (With SR)						
25		ANGUL-SRIKAKULAM	D/C	0.0	1795.0	0.0	19.6	-19.6
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	681.0	0.0	13.5	-13.5
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1983.0	0.0	39.1	-39.1
28	400 kV	TALCHER-I/C	D/C	834.0	244.0	4.3	0.0	4.3
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	72.2	-72.2
Import/E	Evnort of	ER (With NER)			EK-SK	0.0	12.2	-12.2
30		BINAGURI-BONGAIGAON	D/C	0	717	0.0	9.0	-9
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	480	0	7.9	0.0	8
32	220 kV	ALIPURDUAR-SALAKATI	D/C	19	72	0.0	0.5	-1
					ER-NER	7.9	9.5	-1.7
Import/E	Export of	NER (With NR)						•
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	1003	0.0	22.3	-22.3
					NER-NR	0.0	22.3	-22.3
	Export of	WR (With NR)						1
34	www.c	CHAMPA-KURUKSHETRA	D/C	0	1004	0.0	18.1	-18.1
35	HVDC	V'CHAL B/B	D/C	451	1252	12.2	0.0	12.2
36 37		APL -MHG GWALIOR-AGRA	D/C D/C	0	1353 2081	0.0	27.3 35.4	-27.3 -35.4
38	1	PHAGI-GWALIOR	D/C D/C	0	1008	0.0	19.2	-35.4 -19.2
39	1	JABALPUR-ORAI	D/C D/C	0	846	0.0	30.3	-30.3
40	765 kV	GWALIOR-ORAI	S/C	421	0	8.4	0.0	8.4
41	1	SATNA-ORAI	S/C	0	1264	0.0	26.7	-26.7
42	1	CHITTORGARH-BANASKANTHA	D/C	378	635	0.0	2.2	2.2
43		ZERDA-KANKROLI	S/C	181	94	1.4	0.2	1.2
44	400 kV	ZERDA -BHINMAL	S/C	281	165	2.9	0.3	2.5
45	-00 K V	V'CHAL -RIHAND	S/C	964	0	22.3	0.0	22.3
46		RAPP-SHUJALPUR	D/C	80	316	0	1	-1
47		BHANPURA-RANPUR	S/C	16	75	0.0	0.6	-0.6
48	220 kV	BHANPURA-MORAK	S/C	0	104	0.0	1.8	-1.8
49	1	MEHGAON-AURAIYA	S/C	76	0	0.8	0.0	0.8
50 51	1231-17	MALANPUR-AURAIYA	S/C	47	19	0.2	0.1	0.1
31	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	WR-NR	48.2	163.5	0.0 -111.0
Import/F	Export of	WR (With SR)			**************************************	70.2	103.3	-111.0
52		BHADRAWATI B/B	-	2	999	0.0	17.6	-17.6
53		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54		SOLAPUR-RAICHUR	D/C	604	1567	0.0	8.9	-8.9
55	765 kV	WARDHA-NIZAMABAD	D/C	0	2569	0.0	28.3	-28.3
56	400 kV	KOLHAPUR-KUDGI	D/C	753	53	10.2	0.0	10.2
57]	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	72	0.0	1.4	-1.4
		XELDEM-AMBEWADI	S/C	0	42	0.8	0.0	0.8
59						1 44 0	56.1	-45.1
59					WR-SR	11.0	50.1	-45.1
59	l	Т	RANSNATI	ONAL EXCHA		11.0	50.1	-43.1
59 60		T BHUTAN	RANSNATI	ONAL EXCHA		11.0	50.1	37.8
			TRANSNATI	ONAL EXCHA		11.0	50.1	