

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 20th May, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 19th मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19th May 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/20.05.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-May-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	46420	44582	32339	16686	2176	142203
Peak Shortage (MW)	834	58	0	0	145	1037
Energy Met (MU)	1110	1058	701	380	38	3287
Hydro Gen(MU)	286	23	31	35	17	392
Wind Gen(MU)	19	70	53			142

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.37	6.72	7.09	76.60	16.31
SR GRID	0.00	0.00	0.37	6.72	7.09	76.60	16.31

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MC)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	7525	0	172.5	82.2	-0.4	171
	Haryana	7508	0	157.3	111.0	-1.8	290
	Rajasthan	10039	0	219.0	56.2	2.7	368
	Delhi	5986	0	122.3	99.8	1.7	385
NR	UP	14769	385	325.4	149.8	2.3	434
	Uttarakhand	1938	75	42.2	22.6	0.6	173
	HP	1266	0	26.3	9.3	-0.9	119
	J&K	1875	469	38.5	15.6	-0.1	254
	Chandigarh	348	0	6.7	6.4	0.3	53
	Chhattisgarh	3457	0	78.8	26.4	2.5	342
	Gujarat	15142	37	324.5	75.2	3.5	433
	MP	8064	0	178.4	115.3	-2.8	348
WR	Maharashtra	19303	0	431.4	137.6	-1.4	451
VVIN	Goa	472	0	10.1	8.7	0.9	55
	DD	288	0	6.5	6.6	-0.1	51
	DNH	746	0	17.0	17.4	-0.4	3
	Essar steel	574	0	11.7	10.2	1.5	365
	Andhra Pradesh	5200	0	103.4	19.9	-2.2	574
	Telangana	5913	0	130.9	69.1	1.2	168
SR	Karnataka	7190	0	149.0	49.9	-3.2	423
Jii	Kerala	3471	0	68.5	53.2	1.8	244
	Tamil Nadu	11515	0	243.6	116.8	-1.2	532
	Pondy	293	0	5.5	6.6	-1.0	72
	Bihar	3173	0	64.3	62.6	-0.5	210
	DVC	2731	0	61.3	-37.2	0.1	220
ER	Jharkhand	1049	0	23.5	16.4	-1.1	120
LIN	Odisha	3921	0	80.4	27.4	2.5	260
	West Bengal	7071	0	149.3	47.1	1.5	225
	Sikkim	83	0	1.1	1.1	0.1	25
	Arunachal Pradesh	104	1	1.8	2.7	-0.9	10
	Assam	1347	94	23.7	16.7	2.9	389
	Manipur	127	3	1.9	2.6	-0.7	9
NER	Meghalaya	247	0	3.8	1.8	0.0	56
	Mizoram	78	2	1.2	1.3	-0.1	18
	Nagaland	102	2	1.8	2.1	-0.4	5
	Tripura	212	2	3.3	3.2	-0.4	3

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.6	-5.0	-12.3
Day peak (MW)	535.2	-319.0	-529.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	180.7	-167.9	68.2	-83.9	-3.6	-6.5
Actual(MU)	181.8	-169.7	56.7	-78.0	-5.3	-14.5
O/D/U/D(MU)	1.1	-1.8	-11.5	6.0	-1.7	-7.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6065	12146	690	1550	281	20732
State Sector	8975	15954	6832	4059	110	35930
Total	15040	28100	7522	5609	391	56662

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIONA	LEXCIE	INGES	Date of Reporting :		20-May-	
	-			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
nport/E	export of	ER (With NR) GAYA-VARANASI	D/C	6	148	0.0	2.9	-2.9	
2	765KV	SASARAM-FATEHPUR	S/C	233	171	0.0	0.4	-0.4	
3	703K V	GAYA-BALIA	S/C	0	305	0.0	5.3	-5.3	
	HVDC	-							
4	LINK	PUSAULI B/B	S/C	2	199	0.0	1.3	-1.3	
5		PUSAULI-SARNATH	S/C	303	142	0.0	0.0	0.0	
6	_	PUSAULI -ALLAHABAD	D/C	148	89	0.0	0.0	0.0	
7	400 1/3/	MUZAFFARPUR-GORAKHPUR	D/C	107	379	0.0	5.0	-5.0	
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	37	812 303	0.0	14.6 4.4	-14.6 -4.4	
10	_	BARH-GORAKHPUR	D/C D/C	1069	480	0.0	9.4	-9.4	
11		BIHARSHARIFF-VARANASI	D/C	180	66	0.0	0.0	0.1	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	221	0.0	4.5	-4.5	
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	122 1/37	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	_				ER-NR	0.6	47.8	-47.2	
_	Export of	ER (With WR)	1 =	_					
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	783	0.0	10.9	-10.9	
18	}	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	260	171	0.7	0.0	0.7	
19		BYPASS)	S/C	152	72	0.8	0.0	0.8	
20	400 777	JHARSUGUDA-RAIGARH	S/C	131	90	0.6	0.0	0.6	
21	400 KV	IBEUL-RAIGARH	S/C	94	62	0.4	0.0	0.4	
22	_	STERLITE-RAIGARH	D/C	13	0	0.9	0.0	0.9	
23		RANCHI-SIPAT	D/C	241	0	2.6	0.0	2.6	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	101	50	0.8	0.0	0.8	
25		BUDHIPADAR-KORBA	D/C	184	0	2.7	0.0	2.7	
nnort/E	Evport of	ER (With SR)			ER-WR	9.4	10.9	-1.5	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	311	0.0	11.7	-11.7	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1994	0.0	42.5	-42.5	
28	400 KV	TALCHER-I/C		0.0	1083	1.9	15.2	-13.4	
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	1.9	54.2	-54.2	
nport/F	Export of	ER (With NER)							
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	966	0.0	14.6	-15	
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	1.4	0.0	1	
4 /00	3 4 . 61	AID (NEAL NIED)			ER-NER	1.4	14.6	-13.1	
•		NR (With NER)	_	800	0	18.1	0.0	18.1	
32	HVDC	BISWANATH CHARIALI-AGRA	-	800	NR-NER	18.1	0.0	18.1	
nport/F	Export of	WR (With NR)			. 121.71121	10.1	0.0	10.1	
33	HVDC	V'CHAL B/B	D/C	200	250	1.8	1.7	0.2	
34	HVDC	APL -MHG	D/C	0	2519	0.0	56.5	-56.5	
35	765 KV	GWALIOR-AGRA	D/C	0	2886	0.0	55.6	-55.6	
36	765 KV	PHAGI-GWALIOR	D/C	0	950	0.0	17.6	-17.6	
37	400 KV	ZERDA-KANKROLI	S/C	234	0	2.7	0.0	2.7	
38	400 KV	ZERDA -BHINMAL	S/C	225	65	0.0	0.0	0.0	
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0	
41	4	BADOD-KOTA	S/C	0	62	0.0	0.8	-0.8	
42	220 KV	BADOD-MORAK MEHCAON AUBAIYA	S/C	0	67	0.0	1.0	-1.0	
43	-	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	38 6	20	0.5	0.0	0.5 -0.2	
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.2	0.0	
			2,0		WR-NR	5.0	133.4	-128.4	
nport/F	Export of	WR (With SR)							
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	15.5	-15.5	
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
48	765 KV	SOLAPUR-RAICHUR	D/C	1157	2828	0.0	24.1	-24.1	
49	400 KV	KOLHAPUR-KUDGI	D/C	0	0	0.0	0.0	0.0	
	1	KOLHAPUR-CHIKODI	D/C	0	242	0.0	4.4	-4.4	
50	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
50 51		XELDEM-AMBEWADI	S/C	97	0	2.0	0.0	2.0	
50									
50 51	<u> </u>	I			WR-SR	2.0	44.1	-42.1	
50 51 52			NATIONA	L EXCHA	-	2.0	44.1	-42.1	
50 51		TRANSM BHUTAN NEPAL	NATIONA	L EXCHA	-	2.0	44.1	-42.1	