

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृत्व इन्स्टीट्यशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03rd Oct 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.10.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-अक्टूबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02nd Oct 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Oct-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	44806	43295	37446	20317	2692	148556
Peak Shortage (MW)	911	0	0	0	92	1003
Energy Met (MU)	919	956	836	389	47	3147
Hydro Gen (MU)	234	97	149	131	27	637
Wind Gen (MU)	13	37	11			61
Solar Gen (MU)*	29.07	21.7	71.67	2.16	0.03	125
Energy Shortage (MU)	9.0	0.0	0.0	0.0	1.0	10.0
Maximum Demand Met during the day	45120	44258	38869	20735	2699	150500
(MW) & time (from NLDC SCADA)	19:20	19:15	18:51	22:42	18:12	19:18

 B. Frequency Profile (%)

 Region
 FVI
 <49.7</th>
 49.7-49.8
 49.8-49.9
 <49.9</th>
 49.9-50.05
 > 50.05

 All India
 0.027
 0.00
 0.95
 1.49
 2.44
 76.39
 21.17

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5852	0	130.3	71.7	-0.7	86	0.0
	Haryana	6900	0	145.3	107.9	0.9	180	0.0
	Rajasthan	8702	0	187.7	60.7	-0.1	507	0.0
	Delhi	3831	0	79.5	63.9	-0.1	145	0.0
NR	UP	14788	340	281.4	129.7	0.9	546	0.0
	Uttarakhand	1437	0	30.1	10.1	-0.2	115	0.0
	HP	1280	0	23.9	3.5	0.7	95	0.0
	J&K	2284	571	37.3	23.9	-2.3	250	9.0
	Chandigarh	180	0	3.4	3.6	-0.2	23	0.0
	Chhattisgarh	3635	0	80.7	37.6	0.1	366	0.0
	Gujarat	12538	0	275.0	57.3	2.4	528	0.0
	MP	7603	0	154.3	63.7	-4.8	783	0.0
WR	Maharashtra	18370	0	405.2	172.4	1.2	453	0.0
WK	Goa	541	0	12.1	10.7	0.8	55	0.0
	DD	289	0	6.3	6.0	0.3	34	0.0
	DNH	750	0	16.9	16.8	0.1	66	0.0
	Essar steel	320	0	5.8	5.7	0.1	315	0.0
	Andhra Pradesh	7831	0	167.7	78.0	-0.7	357	0.0
	Telangana	7706	0	166.7	33.4	-1.4	243	0.0
SR	Karnataka	7933	0	157.0	38.1	0.1	496	0.0
3N	Kerala	3404	0	67.4	42.8	1.6	206	0.0
	Tamil Nadu	12564	0	270.5	129.4	0.7	495	0.0
	Pondy	334	0	7.1	7.4	-0.3	36	0.0
	Bihar	4650	0	76.2	78.4	-2.7	300	0.0
	DVC	2957	0	60.2	-3.1	2.5	350	0.0
ER	Jharkhand	1252	0	23.3	14.4	-0.1	50	0.0
LIX	Odisha	3657	0	78.4	9.2	5.5	430	0.0
	West Bengal	8036	0	149.8	43.9	-0.3	400	0.0
	Sikkim	74	0	0.8	1.2	-0.5	0	0.0
	Arunachal Pradesh	121	3	2.1	2.5	-0.5	59	0.0
	Assam	1682	68	27.9	21.7	0.7	159	0.9
	Manipur	147	4	2.4	2.2	0.2	18	0.0
NER	Meghalaya	327	5	6.2	0.7	-0.2	44	0.0
	Mizoram	92	2	1.8	0.4	1.0	10	0.0
	Nagaland	114	3	2.1	2.2	-0.3	9	0.0
	Tripura	283	14	4.3	4.1	-0.9	30	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	43.1	-1.1	-22.5
Day peak (MW)	1827.2	-182.0	-1059.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	188.1	-198.5	70.8	-52.1	-8.2	0.0
Actual(MU)	178.4	-192.8	75.3	-50.1	-9.9	0.9
O/D/U/D(MU)	-9.7	5.7	4.5	2.1	-1.8	0.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5094	17025	9132	3780	347	35378
State Sector	10866	21382	8703	6110	11	47072
Total	15960	38406	17835	9890	358	82449

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	408	875	386	325	7	2001
Lignite	15	13	46	0	0	74
Hydro	234	97	149	131	27	637
Nuclear	23	31	59	0	0	112
Gas, Naptha & Diesel	25	59	16	0	27	127
RES (Wind, Solar, Biomass & Others)	55	65	114	2	0	236
Total	759	1140	769	458	61	3187

Share of RES in total generation (%)	7.19	5.74	14.79	0.48	0.05	7.41
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	41.01	16.91	41.78	29.06	44.12	30.92

H. Diversity Factor All India Demand Diversity Factor

All India Demand Diversity Factor 1.008

Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source}:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		<u>IN'</u>	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	3-Oct-19	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	Export of	ER (With NR)	1 5 6	***		• •			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	309 137	64 95	2.8 1.0	0.0	2.8 1.0	
3	70587	GAYA-BALIA	S/C	29	180	0.0	2.2	-2.2	
4	HVDC	ALIPURDUAR-AGRA	-	0	1201	0.0	26.8	-26.8	
5	11,20	PUSAULI B/B	S/C	0	196	0.0	4.9	-4.9	
6 7		PUSAULI-VARANASI	S/C	0	234	0.0	4.1	-4.1	
8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	26 24	73 780	0.0	0.7 8.9	-0.7 -8.9	
9	400 kV	PATNA-BALIA	Q/C	0	644	0.0	9.6	-9.6	
10	1	BIHARSHARIFF-BALIA	D/C	86	141	0.0	1.2	-1.2	
11		MOTIHARI-GORAKHPUR	D/C	0	7	0.0	0.0	0.0	
12		BIHARSHARIFF-VARANASI	D/C	247	16	3.2	0.0	3.2	
13	220 kV	PUSAULI-SAHUPURI	S/C	2	121	0.0	2.0	-2.0	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5	
16	4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 7.5	0.0	-52.9	
[mport/F	Export of	ER (With WR)			EK-NK	1.5	60.4	-54.9	
18	-F 37. 01	JHARSUGUDA-DHARAMJAIGARH	0/0	1601	0	27.7	0.0	27.7	
	765 kV		Q/C						
19 20	1	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	755 214	0	11.4 3.2	0.0	11.4 3.2	
21		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	212	207	0.6	0.0	0.6	
22	400 kV	RANCHI-SIPAT	D/C	235	0	4.1	0.0	4.1	
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	91	0.0	0.9	-0.9	
24	220 KV	BUDHIPADAR-KORBA	D/C	84	0	1.3	0.0	1.3	
					ER-WR	48.3	0.9	47.4	
	· -	ER (With SR)							
25		ANGUL-SRIKAKULAM	D/C	0.0	1947.0	0.0	39.7	-39.7	
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	455.0 0.0	0.0	10.8 0.0	0.0	10.8 -36.1	
28	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	1500.0 752.0	0.0	36.1 14.2	-36.1	
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
	220 111			1.0	ER-SR	10.8	75.8	-65.0	
Import/E	Export of	ER (With NER)			<u> </u>			1	
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	535	0.0	5.4	-5	
31	400 K V	ALIPURDUAR-BONGAIGAON	D/C	187	232	1.5	0.0	2	
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	107	0.0	1.1	-1	
T 4/70		NED (WALNE)			ER-NER	1.5	6.5	-5.0	
		NER (With NR)	1 1	0	702	0.0	16.2	16.2	
33	HVDC	BISWANATH CHARIALI-AGRA	-	U	703 NER-NR	0.0	16.2 16.2	-16.2 -16.2	
Import/F	Export of	WR (With NR)			TIER-TIR	0.0	10.2	-10.2	
34	- F	CHAMPA-KURUKSHETRA	D/C	0	700	0.0	19.9	-19.9	
35	HVDC	V'CHAL B/B	D/C	452	0	10.8	0.0	10.8	
36		APL -MHG	D/C	0	1365	0.0	28.4	-28.4	
37		GWALIOR-AGRA	D/C	0	1569	0.0	26.2	-26.2	
38		PHAGI-GWALIOR	D/C	0	922	0.0	16.1	-16.1	
39	765 kV	JABALPUR-ORAI	D/C	0	570	0.0	18.8	-18.8	
40		GWALIOR-ORAI	S/C	351	0	5.4	0.0	5.4	
41	1	SATNA-ORAI	S/C	0	1214	0.0	25.3	-25.3	
42	-	CHITTORGARH-BANASKANTHA	D/C S/C	55	785	0.0	10.6	-10.6	
44	ł	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	55 80	116 222	0.1	0.8	-0.6 -0.9	
45	400 kV	V'CHAL -RIHAND	S/C	971	0	22.5	0.0	22.5	
46	1	RAPP-SHUJALPUR	D/C	0	271	0	3	-3	
47	1	BHANPURA-RANPUR	S/C	37	50	0.1	0.4	-0.3	
48	220 1 17	BHANPURA-MORAK	S/C	0	64	0.0	1.0	-1.0	
49	220 kV	MEHGAON-AURAIYA	S/C	69	0	1.0	0.0	1.0	
50		MALANPUR-AURAIYA	S/C	43	5	0.3	0.0	0.3	
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
	, , -	TAID (MAT) OD)			WR-NR	40.4	151.7	-111.3	
	· -	WR (With SR)	, , , , , , , , , , , , , , , , , , , 	^	211	0.0	4.0	4.0	
52	HVDC LINK	BHADRAWATI B/B	-	0	211 0	0.0	4.9 0.0	-4.9 0.0	
53 54	2/II.1B	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	343	955	0.0	11.6	-11.4	
55	765 kV	WARDHA-NIZAMABAD	D/C D/C	0	1583	0.0	30.0	-11.4	
56	400 kV	KOLHAPUR-KUDGI	D/C D/C	755	0	13.1	0.0	13.1	
57	400 KV	KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0	
58	220 kV	PONDA-AMBEWADI	S/C	0	59	0.0	1.2	-1.2	
59	1	XELDEM-AMBEWADI	S/C	0	37	0.7	0.0	0.7	
					WR-SR	14.1	47.7	-33.6	
		т	RANSNATI	ONAL EXCHA	NGE				
60	1	T BHUTAN	RANSNATI	ONAL EXCHA	NGE			43.	
			RANSNATI	ONAL EXCHA	NGE			43.: -1.:	