

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30th Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29th December 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-Dec-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	45767	46906	40766	17955	2422	153816
Peak Shortage (MW)	646	0	0	89	28	763
Energy Met (MU)	972	1082	919	340	42	3356
Hydro Gen (MU)	116	27	73	28	8	251
Wind Gen (MU)	4	48	46			98
Solar Gen (MU)*	23.64	22	60.23	0.90	0.03	107
Energy Shortage (MU)	14.7	0.0	0.0	0.3	0.3	15.2
Maximum Demand Met during the day	47880	54008	43474	18157	2471	158104
(MW) & time (from NLDC SCADA)	18:27	10:37	08:08	19:19	19:19	18:31

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.043	0.00	0.17	10.82	11.00	77.86	11.15

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6035	0	119.2	24.4	-0.4	69	0.0
	Haryana	6642	0	128.6	65.5	1.0	225	0.0
	Rajasthan	12423	0	240.7	69.3	1.8	357	0.0
	Delhi	4170	0	69.3	50.8	0.2	248	0.0
NR	UP	13804	460	290.7	104.5	0.8	219	2.4
	Uttarakhand	2160	0	39.2	26.4	-0.6	88	0.0
	HP	1665	0	30.6	24.0	0.9	269	0.4
	J&K	2817	704	50.5	44.8	0.8	350	11.9
	Chandigarh	229	0	3.7	3.2	0.5	57	0.0
	Chhattisgarh	3516	0	75.1	18.0	-0.8	184	0.0
	Gujarat	15093	0	317.3	79.5	0.4	502	0.0
	MP	13548	0	256.4	141.5	0.3	400	0.0
WR	Maharashtra	19490	0	388.4	93.4	-1.6	515	0.0
WK	Goa	462	0	9.8	9.3	-0.1	27	0.0
	DD	311	0	7.0	6.4	0.6	59	0.0
	DNH	746	0	17.3	16.9	0.4	58	0.0
	Essar steel	535	0	11.1	10.7	0.4	276	0.0
	Andhra Pradesh	8190	0	165.6	59.6	-1.1	384	0.0
	Telangana	8807	0	184.0	71.6	0.2	484	0.0
SR	Karnataka	10672	0	204.8	68.0	-2.0	381	0.0
311	Kerala	3447	0	70.2	54.6	0.9	204	0.0
	Tamil Nadu	13431	0	287.1	151.6	-0.2	301	0.0
	Pondy	349	0	7.1	7.6	-0.5	22	0.0
	Bihar	4132	0	72.1	64.2	4.2	460	0.0
	DVC	3032	0	64.6	-24.8	0.1	396	0.0
ER	Jharkhand	1228	89	23.4	16.0	1.5	169	0.3
LIN	Odisha	3802	0	68.2	25.3	0.7	267	0.0
	West Bengal	6136	0	110.2	22.9	2.7	309	0.0
	Sikkim	100	0	1.4	1.5	-0.1	18	0.0
	Arunachal Pradesh	109	2	1.9	1.8	0.1	36	0.0
NER	Assam	1372	22	23.3	17.8	1.0	85	0.3
	Manipur	178	3	2.8	3.0	-0.2	26	0.0
	Meghalaya	351	0	6.7	5.9	-0.4	10	0.0
	Mizoram	99	2	1.9	1.2	0.4	19	0.0
	Nagaland	125	3	2.0	2.0	-0.2	27	0.0
	Tripura	225	0	3.8	1.4	0.1	37	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.1	-7.0	-12.7
Day peak (MW)	126.3	-327.0	-803.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	158.1	-189.9	94.4	-66.7	3.9	-0.1
Actual(MU)	145.8	-193.8	93.0	-50.3	3.4	-1.8
O/D/U/D(MU)	-12.3	-3.9	-1.4	16.4	-0.5	-1.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4292	17376	6832	2164	306	30970
State Sector	9085	12102	9340	6275	50	36852
Total	13377	29478	16172	8439	356	67821
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G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	594	1116	515	401	5	2631
Lignite	23	17	55	0	0	95
Hydro	116	27	73	28	8	251
Nuclear	19	19	35	0	0	73
Gas, Naptha & Diesel	30	41	21	0	29	121
RES (Wind, Solar, Biomass & Others)	56	72	140	1	0	269
Total	837	1291	839	430	42	3440
Share of RES in total generation (%)	6.64	5 57	16.71	0.22	0.07	7.81

Share of RES in total generation (%)	6.64	5.57	16.71	0.22	0.07	7.81
Share of Non-fossil fuel (Hydro, Nuclear and	22.74	9.07	29.59	672	10.62	17.24
RES) in total generation (%)	22.74	9.07	29.39	6.73	19.63	17.24

H. Diversity Factor All India Demand Diversity Factor

Diversity factor = Sum of regional maximum demand	ls / All India maximum	demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:					30-Dec-18	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	Į Į	(14144)			(MC)	(MC)
1	# (F) X/	GAYA-VARANASI	D/C	0	625	0.0	7.6	-7.6
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	244 336	0.0	2.6 5.3	-2.6 -5.3
4	HVDC	ALIPURDUAR-AGRA	-	0	151	0.0	0.1	-0.1
5	HVDC	PUSAULI B/B	S/C	0	147	0.0	3.5	-3.5
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	117 78	0.0	1.2	-2.3 -1.2
8		MUZAFFARPUR-GORAKHPUR	D/C	39	500	0.0	5.3	-5.3
9	400 kV	PATNA-BALIA	Q/C	0	731	0.0	11.1	-11.1
10		BIHARSHARIFF-BALIA	D/C	0	319	0.0	4.6	-4.6
11		MOTIHARI-GORAKHPUR	D/C	0	330	0.0	5.9	-5.9
12	220 1-37	BIHARSHARIFF-VARANASI	D/C	50 0	184 134	0.0	1.6	-1.6
13 14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	-2.6 0.0
15	400.00	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	export of	ER (With WR)			ER-NR	0.6	53.6	-53.0
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1596	0	24.6	0.0	24.6
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	323	156	1.8	0.0	1.8
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	219	178	0.0	0.3	-0.3
21	400 K V	RANCHI-SIPAT	D/C	181	0	2.4	0.0	2.4
22	220 kV	BUDHIPADAR-RAIGARH	S/C	164	89	0.0	1.1	-1.1
23		BUDHIPADAR-KORBA	D/C	104	ER-WR	2.6 31.4	0.0 1.4	2.6 30.0
Import/E	xport of	ER (With SR)						
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1258.0	0.0	20.0	-20.0
25	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	685.0	0.0	16.0	-16.0
26 27	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	1976.0 643.0	0.0	43.7 0.9	-43.7 -0.9
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
		•			ER-SR	0.0	79.7	-79.7
	export of	ER (With NER)	D/G	177	175	2.0	0.0	
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	176 272	175 66	2.0 3.5	0.0	3
31	220 kV	ALIPURDUAR-SALAKATI	D/C	42	28	0.2	0.0	0
	ı				ER-NER	5.6	0.0	5.6
•		NER (With NR)	1 1	10.5	1 .		0.0	0.0
32	HVDC	BISWANATH CHARIALI-AGRA	- 1	486	0 NER-NR	9.0 9.0	0.0	9.0 9.0
Import/E	export of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	0	606	0.0	14.2	-14.2
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0
35 36		APL -MHG	D/C D/C	0	1645	0.0	39.2	-39.2
37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	983 1198	0.0	35.9 19.0	-35.9 -19.0
38	765 kV	JABALPUR-ORAI	D/C	144	359	0.0	7.8	-7.8
39		GWALIOR-ORAI	S/C	575	0	10.4	0.0	10.4
40		SATNA-ORAI	S/C	0	1644	0.0	35.4	-35.4
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	154	146	0.8	0.0	0.8
42	400 kV	V'CHAL -RIHAND	S/C S/C	995	322 0	0.0 21.8	0.0	-2.7 21.8
44		RAPP-SHUJALPUR	D/C	306	52	2	0.0	2
45		BADOD-KOTA	S/C	21	53	0.3	0.0	0.3
46	220 kV	BADOD-MORAK	S/C	0	164	0.0	2.0	-2.0
47		MEHGAON-AURAIYA	S/C	96	0	1.4	0.0	1.4
48 49	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	48	9	0.5	0.0	0.5
47	134K V	O 11 ALION-DA WAI MADHUPUK	3/C	U	WR-NR	42.8	156.2	-113.3
Import/E	Export of	WR (With SR)						
50		BHADRAWATI B/B	-	0	995	0.0	21.6	-21.6
51	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
52 53	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	419 0	1748 1856	0.0	21.8	-21.8 -25.7
54	400 kV	KOLHAPUR-KUDGI	D/C D/C	1019	0	12.5	0.0	12.5
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	0	43	1.0	0.0	1.0
		mp.	NICKI A IDT	ONAL EST	WR-SR	13.6	69.1	-55.5
58		BHUTAN	MANONATI	ONAL EXC	HANGE			2.1
59		NEPAL						-7.0
60		BANGLADESH						-12.7