

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 19th Mar 2018

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.03.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18-Mar-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th Mar 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 19-Mar-18

A. Maximum Demand

11. Mummum Demand	ND	N/D	CD	ED	NIED	TD - 4 - 1	
	NR	WR	SR	ER	NER	Total	
Demand Met during Evening Peak	39333	41914	37911	19386	2027	140571	
hrs(MW) (at 1900 hrs; from RLDCs)	0,000	12/21	0.711	1>000	2027	1705/1	
Peak Shortage (MW)	514	20	0	0	85	619	
Energy Met (MU)	878	1058	882	382	35	3235	
Hydro Gen(MU)	97	18	40	30	8	192	
Wind Gen(MU)	6	45	29			80	
Solar Gen (MU)*	9.93	17.66	52.31	0.98	0.02	81	
Energy Shortage (MU)	11.4	0.0	0.0	0.0	1.3	12.6	
Maximum Demand Met during the day	42400	ACTCA	20692	10716	2004	145636	
(MW) (from NLDC SCADA)	42409	46764	39683	19716	2084	145626	

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.022	0.00	0.00	1.85	1.85	85.64	12.51

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	6223	0	123.2	28.4	-0.5	64	0.1
	Haryana	5651	100	120.5	48.8	2.1	206	0.3
	Rajasthan	9482	0	176.0	47.4	1.1	306	0.0
	Delhi	3112	0	61.9	50.8	-0.5	135	0.0
NR	UP	14837	0	293.3	102.5	0.0	854	0.0
	Uttarakhand	1761	0	32.8	26.0	-0.1	105	0.0
	HP	1402	0	24.3	19.0	1.0	155	0.7
	J&K	2153	538	43.5	39.2	-0.7	206	10.3
	Chandigarh	157	0	2.7	2.7	0.0	28	0.0
	Chhattisgarh	3638	0	83.5	24.1	-1.7	51	0.0
	Gujarat	14251	0	313.7	153.3	1.1	372	0.0
	MP	8628	0	176.5	78.0	-3.0	331	0.0
14/0	Maharashtra	20098	0	435.5	128.1	0.9	401	0.0
WR	Goa	473	0	9.6	8.6	0.3	93	0.0
	DD	300	0	7.0	6.8	0.2	52	0.0
	DNH	740	0	17.4	16.6	0.8	61	0.0
	Essar steel	662	0	14.3	13.3	1.0	201	0.0
	Andhra Pradesh	7482	0	151.1	41.6	-0.7	624	0.0
	Telangana	9280	0	198.2	86.8	-0.7	409	0.0
SR	Karnataka	8620	0	185.2	74.6	-3.4	218	0.0
3N	Kerala	3049	0	64.4	53.8	1.5	501	0.0
	Tamil Nadu	12241	0	276.6	144.9	-0.8	540	0.0
	Pondy	300	0	6.6	7.2	-0.6	28	0.0
	Bihar	4206	0	76.7	69.9	0.2	70	0.0
	DVC	2968	0	67.1	-44.1	-0.7	190	0.0
ER	Jharkhand	1181	0	23.3	13.7	0.1	112	0.0
LIV	Odisha	4051	0	77.8	29.9	2.4	710	0.0
	West Bengal	7486	0	136.2	28.0	2.0	265	0.0
	Sikkim	91	0	1.3	1.5	-0.2	15	0.0
Arunachal Pradesh	95	5	2.1	1.8	0.3	51	0.0	
	Assam	1147	23	18.4	16.1	-0.3	136	1.1
	Manipur	143	7	2.1	2.5	-0.4	28	0.0
NER	Meghalaya	275	5	5.3	3.5	-0.1	67	0.0
	Mizoram	72	6	1.3	1.0	0.3	21	0.0
	Nagaland	102	11	2.1	1.9	0.0	24	0.0
	Tripura	216	4	3.8	3.2	0.2	75	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

2. Translational Exchanges (Me) Impor	Bhutan	Nepal	Bangladesh
Actual(MU)	2.0	-7.9	-10.6
Day peak (MW)	164.8	-448.5	-668.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	134.7	-148.0	136.6	-81.0	2.6	44.9
Actual(MU)	130.2	-146.5	124.3	-72.8	1.6	36.7
O/D/U/D(MU)	-4.5	1.4	-12.3	8.2	-1.0	-8.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5391	15581	5852	1580	220	28623
State Sector	8640	17863	3983	4775	50	35311
Total	14031	33444	9835	6355	269	63934

G. Sourcewise generation (MU)

generalization (1:20)	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	566	1059	592	441	8	2665
Hydro	97	18	40	30	8	192
Nuclear	28	24	47	0	0	98
Gas, Naptha & Diesel	26	52	47	0	21	145
RES (Wind, Solar, Biomass & Others)	44	62	91	2	0	200
Total	760	1214	817	473	38	3302

2		INTER-REGIONAL EXCHANGES Date of Reporting:					19-Mar-	
Table Tabl				,			Import=(+ve) /Export =(-ve) for NET (MU)	
1	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Temport/Export of ER (W) 22					Ţ		_	
3	A-VARANASI	D/C	0	361	0.0	4.4	-4.4	
HVDC PUSAU PUSAU	ARAM-FATEHPUR A-BALIA	S/C S/C	0	125 342	1.9 0.0	5.5	1.9 -5.5	
5 PUSAL 6 PUSAL 7 PUSAL 8 PUSAL 10 BIHAR 11 MOTH 12 BIHAR 13 220 kV PUSAL 14 SONE 15 GARW KARM 17 SONE 16 KARM 17 FAS kV 19 PUSAL 18 PUSAL 18 PUSAL 19 PUSAL 19 PUSAL 11 PUSAL 11 PUSAL 12 PUSAL 13 PUSAL 14 PUSAL 15 PUSAL 16 PUSAL 16 PUSAL 16 PUSAL 17 PUSAL 18 PUSAL 18 PUSAL 19 PUSAL 10 PUSAL 10 PUSAL 10 PUSAL 10 PUSAL 11 PUS	URDUAR-AGRA	-	0	0	0.0	5.9	-5.9	
7	AULI B/B	S/C	0	198	0.0	0.0	0.0	
8	AULI-VARANASI	S/C	0	181	0.0	2.9	-2.9	
9 400 kV BIHAR 11	AULI -ALLAHABAD	S/C	0	107	0.0	1.7	-1.7	
10	AFFARPUR-GORAKHPUR	D/C Q/C	0	405 889	0.0	2.6	-2.6 -14.2	
11	ARSHARIFF-BALIA	D/C	0	248	0.0	2.8	-14.2	
12	THARI-GORAKHPUR	D/C	0	303	0.0	5.3	-5.3	
14	ARSHARIFF-VARANASI	D/C	0	439	0.0	0.3	-0.3	
15	AULI-SAHUPURI	S/C	0	165	0.0	3.1	-3.1	
132 kV	E NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
16	WAH-RIHAND	S/C	0	0	0.7	0.0	0.7	
Mport/Export of ER (W)	MANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
18	MANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
18	(X/;4h XX/D)			ER-NR	2.6	48.7	-46.0	
19				<u> </u>	Ţ			
20	RSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	7.5	0.0	7.5	
21	RANCHI-DHARAMJAIGARH	D/C	0	389	0.0	0.5	-0.5	
22	RSUGUDA-RAIGARH	Q/C	0	193	1.4	0.0	1.4	
23	CHI-SIPAT HIPADAR-RAIGARH	D/C S/C	0	93 126	0.0	0.0	1.0	
Machematical Export of ER (W) 24	HIPADAR-KAIGAKH HIPADAR-KORBA	D/C	0	0	3.7	0.0	3.7	
24	III ADAR-KOKDA	D/C		ER-WR	13.6	2.3	11.3	
25			0.0					
LINK	UL-SRIKAKULAM PORE-GAZUWAKA B/B	D/C D/C	0.0	0.0 347.1	0.0	23.3	-23.3 -14.9	
27	CHER-KOLAR BIPOLE	D/C D/C	0.0	2111.1	0.0	47.0	-14.9	
28	CHER-I/C	D/C	0.0	436.6	4.2	1.9	2.3	
29	IMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
29				ER-SR	0.0	85.2	-85.2	
30	With NER)						•	
30	AGURI-BONGAIGAON	D/C	0	983	0.0	0.8	-1	
mport/Export of NER (*) 32 HVDC BISWA mport/Export of WR (V 33 CHAM 34 HVDC V'CHA 35 APL - N GWAL 36 765 kV FHAGI 38 ZERDA V'CHA 40 V'CHA RAPP- 40 RAPP- BADO 42 BADO MEHG 43 BADO MEHG 45 MALA MALA 46 132kV GWAL mport/Export of WR (V WARD 47 HVDC BHAD 48 LINK BARSU 49 765 kV SOLAH 50 WARD	URDUAR-BONGAIGAON	D/C	0	850	3.9		4	
32	URDUAR-SALAKATI	D/C	0	0	0.0	0.7	-1	
32	(With NP)			ER-NER	3.9	1.5	2.4	
Machine Mach	/ANATH CHARIALI-AGRA		0	464	4.8	0.0	4.8	
33	THATTI CITARCIET NORT			NER-NR	4.8	0.0	4.8	
34	With NR)						1-	
35	MPA-KURUKSHETRA	D/C	0	1148	0.0	47.4	-47.4	
36 765 kV GWAL 37	(AL B/B	D/C	250	0	4.5	0.0	4.5	
37	-MHG	D/C	0	307	0.0	7.4	-7.4	
37 PHAGI 38 ZERDA 39 400 kV 41 RAPP- 42 BADO 43 BADO MEHG 45 MALA 46 132kV GWAL mport/Export of WR (V 47 HVDC 48 LINK BARSU 49 765 kV 50 SOLAF WARD	LIOR-AGRA	D/C	0	2594	0.0	51.5	-51.5	
39 400 kV ZERDA V'CHA RAPP- 42 BADO BADO MEHG MALA 46 132kV GWAL GWAL MEHG MALA 46 HVDC BHAD BARSU 48 LINK BARSU 49 765 kV SOLAF WARD	GI-GWALIOR	D/C	481	1214	0.0	21.8	-21.8	
40 kV V'CHA RAPP- 42 BADO MEHG 45 MALA 46 132kV GWAL mport/Export of WR (V 47 HVDC BHAD 48 LINK BARSU 49 765 kV 50 SOLAF WARD	DA-KANKROLI	S/C	432	0	7.1	0.0	7.1	
41 RAPP- 42 BADO 43 44 BADO 44 BADO MEHG 45 MALA 46 132kV GWAL mport/Export of WR (V 47 HVDC BHAD 48 LINK BARSU 49 765 kV SOLAF 50 SOLAF WARD	DA -BHINMAL	S/C	344	0	5.1	0.0	5.1	
42 43 44 45 46 45 46 132kV GWAL mport/Export of WR (V 47 HVDC BHAD: 48 LINK BARSU 49 50 765 kV SOLAH WARD	IAL -RIHAND P-SHUJALPUR	S/C D/C	963	0 294	22.2	0.0	-2	
220 kV BADO MEHG MALA	P-SHUJALPUK OD-KOTA	S/C	100	294	1.1	0.0	1.0	
220 kV MEHG MALA	OD-KOTA OD-MORAK	S/C S/C	46	33	0.3	0.0	0.1	
45 MALA 46 132kV GWAL mport/Export of WR (V 47 HVDC BHAD 48 LINK BARSU 49 765 kV SOLAF 50 WARD	GAON-AURAIYA	S/C	87	0	1.2	0.2	1.2	
46 132kV GWAL mport/Export of WR (V 47 HVDC BHAD 48 LINK BARSU 49 765 kV SOLAR WARD	ANPUR-AURAIYA	S/C	45	7	0.5	0.0	0.5	
47 HVDC BHAD: 48 LINK BARSU 49 765 kV SOLAR WARD	LIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
47 HVDC BHAD: 48 LINK BARSU 49 765 kV SOLAR WARD				WR-NR	41.9	130.3	-88.4	
48 LINK BARSU 49 765 kV SOLAR WARD								
49 765 kV SOLAF WARD	DRAWATI B/B	-	0	1000	0.0	23.8	-23.8	
50 765 kV WARD	SUR-L.SILERU	-	0	0	0.0	0.0	0.0	
	APUR-RAICHUR	D/C	762	811	0.0	3.1	-3.1	
JI I 400 KV IKOLH	DHA-NIZAMABAD	D/C	0	1756	0.0	27.0	-27.0	
	HAPUR-KUDGI HAPUR-CHIKODI	D/C D/C	666	0	8.3 0.0	0.0	8.3 0.0	
	DA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
	DEM-AMBEWADI	S/C	106	0	2.1	0.0	2.1	
Z. MELDI		5/0	100	WR-SR	10.4	54.0	-43.5	
	mn.	A NICINI A POTA	ONAL ESS.		10.4	J4.U	-43.3	
55		ANSNATIO	JNAL EX	CHANGE			~	
55 BHUT56 NEPA		+					2 -7	