

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 11th Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 10-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10th December 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

A. Maximum Demand

Date of Reporting 11-Dec-18

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	43871	48411	41429	17760	2484	153955
Peak Shortage (MW)	567	0	0	273	39	879
Energy Met (MU)	916	1125	911	343	41	3336
Hydro Gen (MU)	115	27	82	27	7	257
Wind Gen (MU)	7	22	26			55
Solar Gen (MU)*	12.15	17.74	54.78	0.83	0.05	86
Energy Shortage (MU)	12.7	0.0	0.0	0.8	0.7	14.2
Maximum Demand Met during the day	44509	54401	42551	17792	2466	155996
(MW) & time (from NLDC SCADA)	18-27	10.01	07:44	19-17	18-15	09.32

B. Frequency Profile (%) Region All India <49.7 49.8-49.9 49.9-50.05 FVI 49.7-49.8 <49.9 > 50.05 0.070 0.001.46 21.91 72.96 3.67

C	Power	Sunnly	Position	in	States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5829	0	124.7	35.3	-0.2	95	0.0
	Haryana	6480	0	125.3	56.8	4.0	335	0.0
	Rajasthan	11974	0	231.9	69.9	2.7	632	0.0
	Delhi	3457	0	62.0	47.0	-0.2	227	0.0
NR	UP	13044	0	257.7	98.9	-0.1	288	1.5
	Uttarakhand	1946	0	36.1	25.7	-0.5	138	0.0
	HP	1524	0	28.3	21.0	0.4	161	0.2
	J&K	2277	569	46.7	41.0	0.4	171	11.0
	Chandigarh	201	0	3.4	3.0	0.3	40	0.0
	Chhattisgarh	3574	0	75.7	13.8	-1.3	151	0.0
	Gujarat	15129	0	324.4	99.6	2.8	1115	0.0
	MP	13354	0	251.5	144.4	-1.5	482	0.0
14/0	Maharashtra	21178	0	429.5	111.2	-1.5	481	0.0
WR	Goa	453	0	9.5	9.7	-0.6	82	0.0
	DD	316	0	6.8	6.1	0.7	53	0.0
	DNH	755	0	17.3	16.0	1.3	115	0.0
	Essar steel	582	0	10.4	11.0	-0.6	321	0.0
	Andhra Pradesh	7992	0	173.5	62.2	1.9	498	0.0
	Telangana	7982	0	169.3	68.6	0.4	408	0.0
SR	Karnataka	10521	0	206.5	68.6	0.9	496	0.0
SK	Kerala	3729	0	71.5	57.0	1.2	220	0.0
	Tamil Nadu	13816	0	283.6	129.2	1.3	477	0.0
	Pondy	326	0	6.5	6.9	-0.4	28	0.0
	Bihar	3994	0	71.2	68.5	-0.5	460	0.0
	DVC	2909	0	63.9	-21.6	2.4	396	0.4
ER	Jharkhand	1065	0	23.1	15.5	0.7	169	0.5
EN	Odisha	3801	0	72.3	26.5	2.1	267	0.0
	West Bengal	6372	0	111.2	21.5	2.3	309	0.0
	Sikkim	100	0	1.5	1.6	-0.2	18	0.0
	Arunachal Pradesh	125	2	2.2	1.7	0.5	80	0.0
NER	Assam	1401	29	22.7	17.4	0.8	89	0.4
	Manipur	172	2	2.8	2.8	0.0	29	0.0
	Meghalaya	372	0	6.4	5.2	-0.2		0.3
	Mizoram	96	3	1.6	1.0	0.4	10	0.0
	Nagaland	138	2	2.3	1.7	0.5	30	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.5	-4.0	-15.4
Day peak (MW)	239.6	-180.0	-813.0

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	149.2	-168.9	94.9	-77.3	2.5	0.4
Actual(MU)	140.2	-180.2	98.7	-68.3	3.2	-6.4
O/D/U/D(MU)	-9.0	-11.3	3.8	9.0	0.7	-6.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4317	18059	7932	1370	331	32010
State Sector	11345	12058	6860	5595	50	35908
Total	15662	30117	14792	6965	381	67917

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	542	1167	511	410	5	2635
Lignite	19	16	52	0	0	86
Hydro	115	27	82	27	7	257
Nuclear	29	19	36	0	0	85
Gas, Naptha & Diesel	27	43	22	0	29	121
RES (Wind, Solar, Biomass & Others)	53	41	118	1	0	213
Total	785	1312	820	437	42	3396

Share of RES in total generation (%)	6.79	3.13	14.35	0.20	0.12	6.27
Share of Non-fossil fuel (Hydro, Nuclear and	25.12	6.66	28.70	6.21	17.03	16 22
RES) in total generation (%)	25.12	0.00	28.70	0.31	17.03	16.33

H. Diversity Factor
All India Demand Diversity Factor
1.037
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \text{ for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.}$

		INTER-REGIONAL EXCHANGES Date of Reporting:						
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export	NET
Import/E	Level export of l	ER (With NR)					(MU)	(MU)
1		GAYA-VARANASI	D/C	0	484	0.0	6.9	-6.9
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	297 304	0.0	4.3	-4.3 -4.1
4	www.c	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	71	0	1.0	0.0	1.0
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	79	36 578	0.5	7.8	0.5 -7.8
9	400 kV	PATNA-BALIA	Q/C	0	883	0.0	18.1	-18.1
10		BIHARSHARIFF-BALIA	D/C	0	230	0.0	3.6	-3.6
11		MOTIHARI-GORAKHPUR	D/C	0	375	0.0	6.8	-6.8
12		BIHARSHARIFF-VARANASI	D/C	21	231	0.0	2.8	-2.8
13	220 kV	PUSAULI-SAHUPURI	S/C	0	131	0.0	2.4	-2.4
14 15		SONE NAGAR-RIHAND	S/C S/C	0 25	0	0.0	0.0	0.0
16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
T	C 1		II.		ER-NR	2.1	56.8	-54.7
18	ĺ	ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1031	64	14.8	0.0	14.8
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	36	483	0.0	3.7	-3.7
20	400 :	JHARSUGUDA-RAIGARH	Q/C	74	228	0.0	1.7	-3.7
21	400 kV	RANCHI-SIPAT	D/C	96	85	0.8	0.0	0.8
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	82	0.0	1.1	-1.1
23		BUDHIPADAR-KORBA	D/C	176	0 ER-WR	3.6	0.0	3.6
Import/F	xport of l	ER (With SR)			ER-WK	19.3	6.5	12.9
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1756.0	0.0	21.4	-21.4
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	681.0	0.0	13.6	-13.6
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1982.0	0.0	37.0	-37.0
27	400 kV	TALCHER-I/C	D/C	58.0	829.0	0.4	0.0	0.4
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0 0.0	72.0	0.0 -72.0
Import/E	xport of	ER (With NER)			EK-5K	0.0	72.0	-72.0
29	400 137	BINAGURI-BONGAIGAON	D/C	199	45	2.8	0.0	3
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	281	0	4.7	0.0	5
31	220 kV	ALIPURDUAR-SALAKATI	D/C	38	31	0.4	0.0	0
Import/F	vnort of l	NER (With NR)			ER-NER	7.9	0.0	7.9
32		BISWANATH CHARIALI-AGRA	-	466	0	11.4	0.0	11.4
					NER-NR	11.4	0.0	11.4
Import/E	xport of V	WR (With NR)						.1
33		CHAMPA-KURUKSHETRA	D/C	0	1001	0.0	23.8	-23.8
34	HVDC	V'CHAL B/B	D/C	0	2	0.0	0.0	0.0
35 36		APL -MHG GWALIOR-AGRA	D/C D/C	0	1172 891	0.0	25.6 32.8	-25.6 -32.8
37		PHAGI-GWALIOR	D/C	0	1180	0.0	17.6	-17.6
38	765 kV	JABALPUR-ORAI	D/C	175	308	0.0	6.1	-6.1
39		GWALIOR-ORAI	S/C	531	0	9.0	0.0	9.0
40		SATNA-ORAI	S/C	0	1662	0.0	36.8	-36.8
41		ZERDA-KANKROLI	S/C	295	115	2.1	0.0	2.1
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	162 998	309 0	1.5 22.0	0.0	1.5 22.0
43		V'CHAL -RIHAND RAPP-SHUJALPUR	D/C	998 450	0	3	0.0	3
45		BADOD-KOTA	S/C	44	5	1.3	0.0	1.3
46	220	BADOD-MORAK	S/C	43	57	0.2	0.2	0.0
47	220 kV	MEHGAON-AURAIYA	S/C	108	0	1.3	0.0	1.3
48		MALANPUR-AURAIYA	S/C	64	10	0.5	0.0	0.5
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 40.5	0.0 142.9	0.0 -102.4
Import/E	xport of V	WR (With SR)			WA-IK	40.5	144.7	-102.4
50	HVDC	BHADRAWATI B/B	-	0	992	0.0	15.6	-15.6
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	152	1904	0.0	26.2	-26.2
53		WARDHA-NIZAMABAD	D/C	0	2097	0.0	32.7	-32.7
54 55	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	975 0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	0	67	1.3	0.0	1.3
		•	•		WR-SR	1.3	74.4	-73.1
		TR	ANSNAT	IONAL EXC	CHANGE			
58		BHUTAN						2.5
59		NEPAL						-4.0
60		BANGLADESH						-15.4