

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 01st Jan 2019

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 31.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 31-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 31st December 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 1-Jan-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	45890	46715	41005	18304	2396	154310
Peak Shortage (MW)	727	0	0	0	51	778
Energy Met (MU)	955	1083	901	351	43	3332
Hydro Gen (MU)	117	28	71	30	8	254
Wind Gen (MU)	9	38	46			93
Solar Gen (MU)*	23.32	21.79	69.14	0.83	0.05	115
Energy Shortage (MU)	14.7	0.0	0.0	0.0	0.2	14.9
Maximum Demand Met during the day	46417	54827	42990	18594	2398	160028
(MW) & time (from NLDC SCADA)	09:44	11:42	08:21	18:50	19:22	09:37

B. Frequency Profile (%)									
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05		
All India	0.040	0.00	0.00	8.68	8.68	76.26	15.06		

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5657	0	110.9	24.0	-1.1	145	0.0
	Haryana	6445	138	125.0	58.0	0.2	169	0.3
	Rajasthan	12676	0	236.6	64.0	-0.3	388	0.0
	Delhi	4292	0	69.0	54.1	-0.9	203	0.0
NR	UP	14125	0	291.2	109.9	0.3	262	2.6
	Uttarakhand	2096	0	38.1	22.8	-0.3	94	0.0
	HP	1657	0	30.1	24.0	0.6	175	0.0
	J&K	2400	600	50.2	45.8	-0.7	237	11.9
	Chandigarh	234	0	3.7	3.4	0.3	60	0.0
	Chhattisgarh	3473	0	76.6	25.5	-0.4	167	0.0
	Gujarat	15141	0	316.8	86.9	1.4	340	0.0
	MP	13860	0	258.3	150.1	0.0	502	0.0
WR	Maharashtra	19980	0	386.6	90.8	0.5	547	0.0
WK	Goa	462	0	9.4	9.0	-0.3	31	0.0
	DD	302	0	6.6	6.0	0.6	73	0.0
	DNH	729	0	16.9	16.7	0.2	52	0.0
	Essar steel	578	0	11.4	10.5	1.0	286	0.0
	Andhra Pradesh	8005	0	163.0	60.1	0.3	445	0.0
	Telangana	8886	0	179.0	81.7	0.8	463	0.0
SR	Karnataka	10846	0	203.1	71.0	-0.1	462	0.0
311	Kerala	3632	0	69.1	58.5	0.5	170	0.0
	Tamil Nadu	13631	0	279.7	136.4	-0.7	364	0.0
	Pondy	357	0	6.7	7.2	-0.5	19	0.0
	Bihar	4362	0	76.8	70.7	0.7	460	0.0
	DVC	3123	0	65.3	-31.4	2.2	396	0.0
ER	Jharkhand	1199	0	26.1	19.0	0.8	169	0.0
LIV	Odisha	3852	0	71.5	24.5	0.9	267	0.0
	West Bengal	6363	0	110.1	21.2	0.9	309	0.0
	Sikkim	95	0	1.4	1.7	-0.3	18	0.0
	Arunachal Pradesh	123	2	2.4	1.8	0.6	46	0.0
NER	Assam	1361	31	23.4	17.0	1.5	76	0.2
	Manipur	203	3	2.8	2.7	0.0	20	0.0
	Meghalaya	338	0	6.6	6.0	-0.3	35	0.0
	Mizoram	93	1	1.8	1.3	0.1	20	0.0
	Nagaland	121	2	2,2	2.0	-0.1	12	0.0
	Tripura	228	1	3.6	1.4	0.1	34	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.7	-7.0	-12.3
Day peak (MW)	95.2	-309.0	-787.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	151.5	-177.1	101.5	-78.6	3.2	0.5
Actual(MU)	143.9	-181.5	99.0	-68.9	3.9	-3.7
O/D/U/D(MU)	-7.6	-4.5	-2.5	9.7	0.7	-4.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4793	16861	7262	1720	306	30941
State Sector	9585	13809	9060	5205	50	37709
Total	14378	30670	16322	6925	356	68650

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	578	1108	478	418	5	2587
Lignite	22	19	51	0	0	92
Hydro	117	28	71	30	8	254
Nuclear	24	19	36	0	0	80
Gas, Naptha & Diesel	32	42	22	0	29	125
RES (Wind, Solar, Biomass & Others)	60	61	150	1	0	273
Total	833	1277	809	449	42	3411
Share of RES in total generation (%)	7.20	4.81	18 50	0.20	0.12	8.00

Share of RES in total generation (%)	7.20	4.81	18.59	0.20	0.12	8.00
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	24.16	8.49	31.87	6.91	19.43	17.79

H. Diversity Factor
All India Demand Diversity Factor
1.032
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTER-REGIONAL EXCHANGES					Reporting :	: 1-Jan-19	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)	1	(MIW)	1	<u> </u>	(MU)	(MU)	
1	ECELS!	GAYA-VARANASI	D/C	0	624	0.0	8.7	-8.7	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	280 302	0.0	2.9 5.0	-2.9 -5.0	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5	HVDC	PUSAULI B/B	S/C	3	147	0.0	3.6	-3.6	
6 7		PUSAULI-VARANASI	S/C S/C	0	113 90	0.0	2.0	-2.0 -1.6	
8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	510	0.0	7.5	-7.5	
9	400 kV	PATNA-BALIA	Q/C	0	850	0.0	17.1	-17.1	
10		BIHARSHARIFF-BALIA	D/C	0	272	0.0	4.6	-4.6	
11		MOTIHARI-GORAKHPUR	D/C	0	346	0.0	7.0	-7.0	
12	220 1-37	BIHARSHARIFF-VARANASI	D/C	0	203 145	0.0	2.3	-2.3	
13 14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	-2.8 0.0	
15		GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	export of	ER (With WR)			ER-NR	0.6	64.9	-64.3	
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1365	0	20.9	0.0	20.9	
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	259	190	0.7	0.0	0.7	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	13	123	0.0	1.4	-1.4	
21	400 K V	RANCHI-SIPAT	D/C	123	36	1.1	0.0	1.1	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	132	97	0.0 2.1	1.1	-1.1	
23		BUDHIPADAR-KORBA	D/C	132	ER-WR	24.8	2.6	2.1 22.2	
Import/E	export of	ER (With SR)							
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1359.0	0.0	23.1	-23.1	
25 26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	684.0 1967.0	0.0	16.0 39.2	-16.0 -39.2	
27	400 kV	TALCHER-I/C	D/C D/C	0.0	652.0	0.4	0.0	0.4	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	78.3	-78.3	
	export of	ER (With NER)	D/G	242		2.0	0.0	1 2	
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	242 358	0	3.0 5.1	0.0	5	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	60	3	0.5	0.0	1	
	1				ER-NER	8.7	0.0	8.7	
•		NER (With NR)	1			12.1	0.0	12.1	
32	HVDC	BISWANATH CHARIALI-AGRA	- 1	0	0 NER-NR	13.1 13.1	0.0	13.1 13.1	
Import/E	export of	WR (With NR)				1011	010	1011	
33		CHAMPA-KURUKSHETRA	D/C	0	607	0.0	14.0	-14.0	
34	HVDC	V'CHAL B/B	D/C	242	0	6.0	0.0	6.0	
35 36		APL -MHG	D/C D/C	0	1736	0.0	34.2	-34.2	
37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	971 1054	0.0	34.2 15.5	-34.2 -15.5	
38	765 kV	JABALPUR-ORAI	D/C	0	622	0.0	21.0	-21.0	
39		GWALIOR-ORAI	S/C	622	0	11.8	0.0	11.8	
40		SATNA-ORAI	S/C	0	1205	0.0	24.3	-24.3	
41		ZERDA-KANKROLI	S/C	156	40	1.6	0.0	1.6	
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	55 988	365 0	0.0 21.3	0.0	-1.8 21.3	
44		RAPP-SHUJALPUR	D/C	396	19	2	0.0	2	
45		BADOD-KOTA	S/C	14	58	0.6	0.1	0.6	
46	220 kV	BADOD-MORAK	S/C	0	148	0.0	1.7	-1.7	
47		MEHGAON-AURAIYA	S/C	106	0	1.6	0.0	1.6	
48	1221-37	MALANPUR-AURAIYA	S/C	52	0	0.7	0.0	0.7	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 45.8	0.0 146.7	0.0 -100.9	
Import/E	export of	WR (With SR)							
50		BHADRAWATI B/B	-	0	999	0.0	20.7	-20.7	
51	LINK	BARSUR-L.SILERU	- P./G	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR WARDHA NIZAMARAD	D/C	208	1946	0.0	26.1	-26.1 -27.7	
53 54	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	1068	1924 0	0.0	0.0	-27.7 11.1	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	66	1.2	0.0	1.2	
				0371-	WR-SR	12.3	74.5	-62.2	
50	ı		NSNATI	ONAL EX	CHANGE				
58 59		BHUTAN NEPAL	 					1.7 -7.0	
60		BANGLADESH						-12.3	