

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 08thJan 2019

To,

- कार्यकारी निदेशक, पू.क्षे.भा .प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.01.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 07-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07th January 2019, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-Jan-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	46311	47989	40766	16733	2392	154191
Peak Shortage (MW)	516	193	0	106	42	857
Energy Met (MU)	935	1104	907	351	41	3338
Hydro Gen (MU)	110	22	80	31	8	251
Wind Gen (MU)	14	66	37			117
Solar Gen (MU)*	20.31	20	70.81	0.74	0.05	112
Energy Shortage (MU)	12.6	0.6	0.0	0.3	0.4	13.9
Maximum Demand Met during the day	46454	54373	43492	17321	2431	157482
(MW) & time (from NLDC SCADA)	18:30	11:29	07:45	19:16	17:32	09:28

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05	
All India	0.040	0.00	0.54	6.77	7.31	71.25	21.44	

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5577	0	108.1	33.3	-0.1	126	0.0
	Haryana	6735	0	123.5	60.2	0.3	237	0.0
	Rajasthan	12620	0	239.9	60.1	-1.5	459	0.0
	Delhi	4212	0	71.0	54.0	0.6	279	0.0
NR	UP	13918	0	274.4	98.4	-0.2	396	1.8
	Uttarakhand	2039	0	38.4	23.0	-0.3	78	0.0
	HP	1668	0	29.9	24.9	-0.3	143	0.0
	J&K	2379	595	45.8	44.8	-4.8	60	10.8
	Chandigarh	204	0	3.6	3.8	-0.2	24	0.0
	Chhattisgarh	3739	0	79.1	27.3	-0.1	597	0.6
	Gujarat	15368	0	320.3	77.9	1.8	716	0.0
	MP	13313	0	253.2	140.7	-1.9	535	0.0
WR	Maharashtra	20338	0	409.0	96.4	-2.7	567	0.0
WK	Goa	473	0	8.8	8.7	0.0	49	0.0
	DD	283	0	6.5	6.2	0.3	57	0.0
	DNH	749	0	17.3	17.4	-0.1	51	0.0
	Essar steel	513	0	10.2	10.8	-0.6	264	0.0
	Andhra Pradesh	8016	0	163.5	66.8	0.5	484	0.0
	Telangana	9155	0	179.9	72.0	-0.3	382	0.0
SR	Karnataka	11137	0	207.6	69.0	0.1	503	0.0
JI.	Kerala	3389	0	63.2	50.3	0.0	145	0.0
	Tamil Nadu	14114	0	285.0	131.6	1.0	498	0.0
	Pondy	386	0	7.5	7.8	-0.2	58	0.0
	Bihar	3973	0	71.7	70.6	-2.4	460	0.0
	DVC	3081	0	65.4	-30.6	0.0	396	0.0
ER	Jharkhand	1121	106	23.0	17.4	0.1	169	0.3
LIX	Odisha	4524	0	71.6	23.2	0.5	267	0.0
	West Bengal	5878	0	117.9	31.7	0.5	309	0.0
	Sikkim	90	0	1.3	1.9	-0.6	18	0.0
	Arunachal Pradesh	100	2	2.0	1.6	0.4	39	0.0
	Assam	1380	28	23.0	17.7	0.6	78	0.3
	Manipur	191	3	2.8	3.0	-0.2	32	0.0
NER	Meghalaya	353	0	6.4	5.0	0.0	187	0.0
	Mizoram	94	1	1.7	1.4	0.2	27	0.0
	Nagaland	109	3	2.0	1.8	0.1	26	0.0
	Tripura	213	3	3.5	1.4	0.3	53	0.0

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.7	-7.0	-13.9
Day peak (MW)	100.2	-322.0	-817.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	158.1	-186.9	84.6	-63.8	7.8	-0.3
Actual(MU)	153.8	-189.3	81.6	-57.1	8.5	-2.5
O/D/U/D(MU)	-4.3	-2.4	-3.0	6.6	0.8	-2.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3826	16481	6802	1370	688	29167
State Sector	9550	12974	10540	4965	50	38079
Total	13376	29455	17342	6335	738	67245

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	559	1122	492	415	5	2593
Lignite	21	15	56	0	0	92
Hydro	110	22	80	31	8	251
Nuclear	24	31	32	0	0	87
Gas, Naptha & Diesel	31	42	20	0	24	117
RES (Wind, Solar, Biomass & Others)	63	88	148	1	0	300
Total	808	1320	828	447	36	3440
Share of RES in total generation (%)	7.70	6.66	17.86	0.17	0.14	8 71

Share of RES in total generation (%)	7.79	6.66	17.86	0.17	0.14	8.71
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	24.39	10.72	31.34	7.15	20.94	18.54

H. Diversity Factor
All India Demand Diversity Factor 1,042

Diversity factor = Sum of regional maximum demand	ds / All India maximum	demand

 $\textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		INTER-REGIONAL EXCHANGES Date of Reporting:					8-Jan-19	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)		()			(MC)	(MC)
1	ECELS!	GAYA-VARANASI	D/C	0	685	0.0	8.5	-8.5
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	63	271 349	0.0	5.8	-2.1 -5.8
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	148	0.0	3.7	-3.7
6		PUSAULI-VARANASI	S/C	31931	116	0.0	2.2	-2.2
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	33	87 604	0.0	3.7	-1.4 -3.7
9	400 kV	PATNA-BALIA	Q/C	0	921	0.0	18.4	-18.4
10		BIHARSHARIFF-BALIA	D/C	0	242	0.0	2.3	-2.3
11		MOTIHARI-GORAKHPUR	D/C	0	365	0.0	6.7	-6.7
12		BIHARSHARIFF-VARANASI	D/C	157	148	1.0	0.0	1.0
13	220 kV	PUSAULI-SAHUPURI	S/C	0	136	0.0	2.2	-2.2
14		SONE NAGAR-RIHAND	S/C	25	0	0.0	0.0	0.0
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0 32	0.6	0.0	0.6
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/F	Export of	ER (With WR)			ER-NR	1.7	57.0	-55.3
-	port 01	T '	D/C	1077	40	12.5	0.0	12.5
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1077	49	13.5	0.0	13.5
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	D/C O/C	512 84	168 126	4.1 0.2	0.0	4.1 0.2
21	400 kV	RANCHI-SIPAT	D/C	192	9	2.8	0.0	2.8
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	200	0.0	2.0	-2.0
23	220 11 1	BUDHIPADAR-KORBA	D/C	44	89	0.0	0.2	-0.2
Inner out/E	·	ED (Wist CD)			ER-WR	20.6	2.2	18.4
24	765 kV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1305.0	0.0	16.7	-16.7
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	687.0	0.0	16.0	-16.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1595.0	0.0	37.1	-37.1
27	400 kV	TALCHER-I/C	D/C	0.0	562.0	6.8	0.0	6.8
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
Inner out/E	·	CED (With MED)			ER-SR	0.0	69.8	-69.8
29	xport of	ER (With NER) BINAGURI-BONGAIGAON	D/C	121	136	0.4	0.0	0
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	200	52	2.2	0.0	2
31	220 kV	ALIPURDUAR-SALAKATI	D/C	25	52	0.0	0.1	0
			1		ER-NER	2.6	0.1	2.5
_ •		NER (With NR)	1			T		1
32	HVDC	BISWANATH CHARIALI-AGRA	-	469	0 NER-NR	11.5	0.0	11.5
Import/F	export of	WR (With NR)			NEK-NK	11.5	0.0	11.5
33		CHAMPA-KURUKSHETRA	D/C	0	607	0.0	14.2	-14.2
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	1174	0.0	24.9	-24.9
36		GWALIOR-AGRA	D/C	0	1212	0.0	43.6	-43.6
37		PHAGI-GWALIOR	D/C	0	1162	0.0	17.3	-17.3
38	765 kV	JABALPUR-ORAI	D/C	0	733	0.0	25.6	-25.6
39 40		GWALIOR-ORAI SATNA-ORAI	S/C S/C	712	0 1413	11.3 0.0	26.3	11.3 -26.3
41		ZERDA-KANKROLI	S/C	66	135	0.0	0.9	-0.9
42	400 kV	ZERDA -BHINMAL	S/C	0	304	0.0	4.0	-4.0
43	-100 K V	V'CHAL -RIHAND	S/C	965	0	19.9	0.0	19.9
44		RAPP-SHUJALPUR	D/C	290	79	2	0	2
45		BADOD-KOTA	S/C	19	56	0.6	0.0	0.6
46	220 kV	BADOD-MORAK	S/C	0	142	0.0	1.9	-1.9
47 48		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	100 47	0 21	1.4 0.5	0.0	1.4 0.4
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	41.3	158.6	-117.3
Import/E	export of	WR (With SR)						
50		BHADRAWATI B/B	-	0	1002	0.0	21.9	-21.9
51	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR WARDHA NIZAMARAD	D/C	311	2066	0.0	21.3	-21.3
53 54	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	909	2046	13.4	23.8	-23.8 13.4
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	0	65	1.2	0.0	1.2
					WR-SR	14.6	67.0	-52.4
	ı		ANSNATI	ONAL EX	CHANGE			
58 59		BHUTAN NEPAL	1					1.7 -7.0
60		BANGLADESH						-13.9