

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 11th Nov 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.11.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 10-नवम्बर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10th Nov 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 11-Nov-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	40302	43114	34692	17601	2184	137893
Peak Shortage (MW)	481	0	0	0	97	578
Energy Met (MU)	820	985	808	326	39	2978
Hydro Gen (MU)	127	34	131	58	12	362
Wind Gen (MU)	10	45	9			64
Solar Gen (MU)*	30.68	20.2	74.65	1.61	0.01	127
Energy Shortage (MU)	8.3	0.0	0.0	0.0	1.1	9.4
Maximum Demand Met during the day	40183	44443	35935	17383	2169	139441
(MW) & time (from NLDC SCADA)	18:49	18:30	18:33	18:34	17:21	18:32

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.024 20.06

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	4584	0	94.2	44.1	-1.3	7	0.0
	Haryana	5058	0	102.6	100.4	0.8	182	0.0
	Rajasthan	10916	0	211.3	69.0	-0.5	416	0.0
	Delhi	3083	0	59.6	42.6	0.4	196	0.0
NR	UP	14316	0	260.4	121.2	0.0	669	0.9
	Uttarakhand	1629	0	31.5	16.3	-0.2	141	0.0
	HP	1378	0	25.9	16.5	-0.2	120	0.0
	J&K	1925	481	31.3	25.5	-1.7	201	7.4
	Chandigarh	163	0	3.0	3.0	0.0	18	0.0
	Chhattisgarh	3364	0	72.5	25.3	-1.3	172	0.0
	Gujarat	13134	0	287.8	77.0	0.5	544	0.0
	MP	9931	0	204.4	132.1	-2.5	196	0.0
WR	Maharashtra	17117	0	378.3	127.1	-1.7	415	0.0
WK	Goa	541	0	12.2	10.1	1.5	90	0.0
	DD	293	0	6.6	6.2	0.4	50	0.0
	DNH	742	0	17.5	17.6	-0.1	26	0.0
	Essar steel	288	0	5.2	5.4	-0.2	283	0.0
	Andhra Pradesh	7787	0	165.1	73.6	0.2	342	0.0
	Telangana	7235	0	155.8	41.8	0.0	329	0.0
SR	Karnataka	7699	0	155.8	31.7	0.4	633	0.0
JI.	Kerala	3046	0	62.4	49.1	1.0	207	0.0
	Tamil Nadu	11720	0	262.4	133.1	-0.7	365	0.0
	Pondy	335	0	7.0	7.4	-0.4	44	0.0
	Bihar	4282	0	75.8	75.1	-0.1	400	0.0
	DVC	2856	0	62.7	-24.2	0.1	100	0.0
ER	Jharkhand	1118	0	23.4	15.2	-0.8	50	0.0
LIN	Odisha	3794	0	72.0	7.4	-0.4	250	0.0
	West Bengal	5616	0	91.1	26.6	0.2	250	0.0
	Sikkim	88	0	1.0	1.3	-0.3	20	0.0
NER	Arunachal Pradesh	106	6	2.0	1.7	0.1	36	0.0
	Assam	1283	57	22.5	17.1	0.0	99	1.1
	Manipur	172	2	2.3	2.4	-0.1	36	0.0
	Meghalaya	334	3	6.3	2.8	0.2	42	0.0
	Mizoram	76	4	1.6	0.8	0.6	8	0.0
	Nagaland	101	1	2.0	1.9	-0.1	10	0.0
	Tripura	228	13	2.8	2.1	-0.6	67	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	13.6	-0.4	-12.6
Day peak (MW)	650.6	-142.0	-546.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	181.8	-182.8	91.7	-88.0	-2.1	0.6
Actual(MU)	170.6	-185.6	99.0	-83.7	-1.6	-1.3
O/D/U/D(MU)	-11.2	-2.8	7.3	4.3	0.5	-1.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3779	18141	9302	1775	563	33559
State Sector	14261	18865	9813	6080	47	49066
Total	18040	37006	19115	7855	610	82625

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	398	995	362	375	10	2141
Lignite	16	17	35	0	0	67
Hydro	127	34	131	58	12	362
Nuclear	28	24	55	0	0	107
Gas, Naptha & Diesel	28	35	16	0	22	101
RES (Wind, Solar, Biomass & Others)	49	79	116	2	0	246
Total	646	1184	714	435	45	3024
CI EDECT () (A/)	- /4		4 4 4 0	0.00	0.00	0.44

Share of RES in total generation (%)	7.62	6.63	16.30	0.38	0.02	8.13
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	31.61	11.56	42.27	13.63	27.01	23.62

H. Diversity Factor All India Demand Diversity Factor

1.005 Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		IN	ΓER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	11-Nov-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
•	xport of	ER (With NR)			1			•
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 42	539 286	0.0	7.7	-7.7 -3.0
3	705K V	GAYA-BALIA	S/C	0	309	0.0	6.0	-6.0
4	HVDC	ALIPURDUAR-AGRA	-	0	450	0.0	4.8	-4.8
5	пурс	PUSAULI B/B	S/C	0	198	0.0	4.7	-4.7
6 7		PUSAULI-VARANASI	S/C	0	166	0.0	3.1	-3.1
8		PUSAULI -ALLAHABAD	S/C D/C	13	113 690	0.0	1.5 8.9	-1.5 -8.9
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	0	887	0.0	15.4	-8.9
10	10011	BIHARSHARIFF-BALIA	D/C	0	220	0.0	3.4	-3.4
11		MOTIHARI-GORAKHPUR	D/C	0	5	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	104	204	0.0	1.0	-1.0
13	220 kV	PUSAULI-SAHUPURI	S/C	8	63	0.0	0.6	-0.6
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 0.4	0.0	0.0 -59.7
Import/F	xport of	ER (With WR)			rk-NK	0.4	60.0	-39./
_		1	0/0	021	0	17.5	0.0	17.5
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	831	0	17.5	0.0	17.5
19		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	576 84	159 133	5.8 0.0	0.0	5.8 -0.2
21		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	123	243	0.0	0.2	-0.2
22	400 kV	RANCHI-SIPAT	D/C	131	2	2.4	0.0	2.4
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	95	0.0	1.2	-1.2
24	220 KV	BUDHIPADAR-KORBA	D/C	119	0	1.7	0.0	1.7
					ER-WR	27.4	2.2	25.2
	_	ER (With SR)	1					
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1963.0	0.0	32.7	-32.7
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	679.0 1982.0	0.0	15.9 40.3	-15.9 -40.3
28	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	284.0	996.0	0.0	10.8	-10.8
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	220 K			1.0	ER-SR	0.0	88.8	-88.8
Import/E	xport of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	285	262	0.0	0.4	0
31	100 11 1	ALIPURDUAR-BONGAIGAON	D/C	495	130	3.4	0.0	3
32	220 kV	ALIPURDUAR-SALAKATI	D/C	60	53	0.0	0.0	0
Immout/E	mout of	NED (With ND)			ER-NER	3.4	0.4	3.0
33	_	NER (With NR) BISWANATH CHARIALI-AGRA	1 . 1	366	303	0.6	0.0	0.6
33	птьс	DISWALVATTI CIDAKIMENTOKA		300	NER-NR	0.6	0.0	0.6
Import/E	xport of	WR (With NR)						.1
34		CHAMPA-KURUKSHETRA	D/C	0	1005	0.0	19.0	-19.0
35	HVDC	V'CHAL B/B	D/C	452	0	12.2	0.0	12.2
36		APL -MHG	D/C	0	1077	0.0	22.6	-22.6
37		GWALIOR-AGRA	D/C	0	2083	0.0	36.1	-36.1
38		PHAGI-GWALIOR	D/C	0	1223	0.0	22.2	-22.2
39	765 kV	JABALPUR-ORAI	D/C	525	734	0.0	27.6	-27.6
40		GWALIOR-ORAI SATNA-ORAI	S/C S/C	525 0	0 1298	10.1 0.0	0.0 27.0	10.1 -27.0
41		CHITTORGARH-BANASKANTHA	D/C	164	530	0.0	3.6	-3.6
43		ZERDA-KANKROLI	S/C	102	65	0.6	0.4	0.2
44	400	ZERDA -BHINMAL	S/C	21	185	0.0	2.5	-2.5
45	400 kV	V'CHAL -RIHAND	S/C	984	0	21.1	0.0	21.1
46	<u> </u>	RAPP-SHUJALPUR	D/C	49	145	0	1	-1
47		BHANPURA-RANPUR	S/C	22	28	0.1	0.2	-0.2
48	220 kV	BHANPURA-MORAK	S/C	16	86	0.0	0.7	-0.7
49		MEHGAON-AURAIYA	S/C	93	0	1.4	0.0	1.4
50		MALANPUR-AURAIYA	S/C	43	10	0.4	0.0	0.4
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 45.9	0.0 162.8	0.0 -116.9
Import/F	xport of	WR (With SR)			** R-NK	40.7	102.8	-110.9
52		BHADRAWATI B/B	-	0	1016	0.0	15.0	-15.0
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	7(5) 37	SOLAPUR-RAICHUR	D/C	851	1264	3.9	12.5	-8.5
55	765 kV	WARDHA-NIZAMABAD	D/C	0	1759	0.0	28.6	-28.6
56	400 kV	KOLHAPUR-KUDGI	D/C	785	0	9.1	0.0	9.1
57		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	54	0.0	1.1	-1.1
59		XELDEM-AMBEWADI	S/C	0	33	0.6	0.0	0.6
					WR-SR	13.7	57.2	-43.5
	1		KANSNATI	ONAL EXCHA	NGE			
60		BHUTAN NEPAL	+					13.6 -0.4
62		BANGLADESH	+					-0.4 -12.6
								12.0