

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 27th June 2018

Τо

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के., 14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग ७९३००६ General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.06.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26-जून 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26th June 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 27-Jun-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	55021	43976	40240	19091	2715	161043
Peak Shortage (MW)	1133	64	0	0	91	1288
Energy Met (MU)	1343	1018	906	397	51	3714
Hydro Gen (MU)	288	14	48	70	24	443
Wind Gen (MU)	24	135	219			379
Solar Gen (MU)*	18.48	12.95	51.67	0.31	0.02	83
Energy Shortage (MU)	9.7	0.0	0.0	0.0	0.8	10.5
Maximum Demand Met during the day	61224	43936	41098	20295	2696	164717
(MW) & time (from NLDC SCADA)	00:13	20:15	19:52	20:31	19:40	21:19

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.026	0.00	0.00	3.81	3.81	79.39	16.81

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	12137	0	269.4	140.6	-0.8	149	0.0
	Harvana	9750	0	205.4	137.2	1.6	239	0.0
	Rajasthan	9475	0	204.6	45.5	0.4	376	0.0
	Delhi	6512	0	130.4	101.9	-2.5	145	0.0
NR	UP	18399	80	409.6	185.7	0.0	144	0.0
	Uttarakhand	2109	0	47.5	21.5	1.1	258	0.0
	HP	1421	0	28.3	8.6	1.2	152	0.0
	J&K	2050	512	40.9	19.7	-4.1	76	9.7
	Chandigarh	341	0	6.6	6.6	0.0	27	0.0
	Chhattisgarh	3613	0	81.5	24.2	-1.4	101	0.0
	Gujarat	14842	0	328.2	85.9	4.7	426	0.0
	MP	7222	0	160.4	66.5	-2.5	325	0.0
WR	Maharashtra	18071	0	402.5	96.5	-2.8	618	0.0
WK	Goa	414	0	9.0	8.5	-0.2	79	0.0
	DD	332	0	7.3	6.1	1.2	103	0.0
	DNH	753	0	17.2	16.7	0.5	81	0.0
	Essar steel	599	0	11.9	12.0	-0.1	186	0.0
	Andhra Pradesh	7965	0	179.3	10.0	0.7	563	0.0
	Telangana	7045	0	151.5	61.5	0.4	672	0.0
SR	Karnataka	8399	0	174.6	43.4	-2.6	403	0.0
3N	Kerala	3319	0	66.9	39.1	0.7	207	0.0
	Tamil Nadu	14604	0	325.5	116.4	1.3	537	0.0
	Pondy	378	0	7.9	8.2	-0.3	47	0.0
	Bihar	4698	0	83.9	83.0	-1.4	150	0.0
	DVC	2977	0	66.9	-42.7	0.8	200	0.0
ER	Jharkhand	1014	0	17.9	14.5	-2.1	50	0.0
EN	Odisha	4409	0	83.5	43.8	2.2	350	0.0
	West Bengal	7562	0	144.1	32.1	1.8	400	0.0
	Sikkim	89	0	0.9	1.1	-0.2	10	0.0
	Arunachal Pradesh	128	2	2.2	2.2	-0.1	15	0.0
	Assam	1749	67	32.6	25.2	1.9	176	0.6
	Manipur	149	3	2.3	2.5	-0.1	13	0.0
NER	Meghalaya	293	0	5.4	-0.1	0.0	140	0.0
	Mizoram	83	2	1.5	0.7	0.2	9	0.0
	Nagaland	118	2	2.1	2.0	-0.1	29	0.0
	Tripura	256	4	4.8	3.9	0.7	44	0.0

 $\textbf{D. Transnational Exchanges} \ \ (MU) \ \textbf{- Import} (+ve) / Export (-ve)$

	Bhutan	Nepal	Bangladesh
Actual(MU)	19.3	-6.3	-14.8
Day peak (MW)	1096.4	-156.5	-661.0

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	300.9	-245.9	32.6	-86.8	-0.3	0.5
Actual(MU)	299.4	-248.7	34.9	-81.8	0.1	3.8
O/D/U/D(MU)	-1.5	-2.9	2.3	4.9	0.4	3.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3982	14441	9272	1350	118	29163
State Sector	3975	16064	6890	5465	50	32444
Total	7957	30505	16162	6815	168	61607

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	657	1050	474	406	8	2594
Hydro	288	14	49	70	24	444
Nuclear	26	30	45	0	0	100
Gas, Naptha & Diesel	45	41	15	0	22	123
RES (Wind, Solar, Biomass & Others)	56	148	308	1	0	513
Total	1072	1282	890	476	54	3774

Share of RES in total generation (%)	5.25	11.55	34.58	0.13	0.07	13.59
Share of Non-fossil fuel (Hydro, Nuclear and	24.52	14.92	45.13	14.76	44.89	28.02
RES) in total generation (%)	34.52	14.92	45.15	14.70	44.09	20.02

H. Diversity Factor
All India Demand Diversity Factor
1.028
Diversity factor = Sum of regional maximum demands / All India maximum demand

						Date of I	Reporting :	27-Jun-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/I	Export of	ER (With NR)	D/C	0	651	0.0	11.1	-11.1
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	289	48	2.6	0.0	2.6
3		GAYA-BALIA	S/C	0	691	0.0	13.7	-13.7
4	HVDC	ALIPURDUAR-AGRA	-	176	93	0.0	7.2	-7.2
5		PUSAULI B/B	S/C	0	378	0.0	0.0	0.0
7	1	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	283 175	0.0	5.6 3.1	-5.6 -3.1
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	780	0.0	12.1	-12.1
9	400 kV	PATNA-BALIA	Q/C	0	1110	0.0	19.8	-19.8
10	Ī	BIHARSHARIFF-BALIA	D/C	0	624	0.0	11.8	-11.8
11		MOTIHARI-GORAKHPUR	D/C	3	166	0.0	1.6	-1.6
12		BIHARSHARIFF-VARANASI	D/C	707	0	0.0	1.1	-1.1
13	220 kV	PUSAULI-SAHUPURI	S/C	0	185	0.0	3.9	-3.9
14	_	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	35	0	0.2	0.0	0.2
16 17	-	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.4	0.0	0.4
1/	l	KARIWAWAA-UHANDAULI	3/C	U	ER-NR	3.2	91.0	-87.8
•	Export of	ER (With WR)					-	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	764	1	11.4	0.0	11.4
19		NEW RANCHI-DHARAMJAIGARH	D/C	828	91	10.9	0.0	10.9
20	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	1123 369	0	18.0 5.7	0.0	18.0 5.7
22		BUDHIPADAR-RAIGARH	S/C	94	35	0.5	0.0	0.5
23	220 kV	BUDHIPADAR-KORBA	D/C	148	0	3.2	0.0	3.2
	ı	l			ER-WR	49.7	0.0	49.7
		ER (With SR)	D/C	0.0	1270.0	0.0	15.0	15.0
24	765 kV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1379.8 622.7	0.0	15.0 14.8	-15.0 -14.8
26	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1485.2	0.0	26.5	-26.5
27	400 kV	TALCHER-I/C	D/C	1187.2	0.8	0.0	17.3	-17.3
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
	Francist of	ER (With NER)			ER-SR	0.0	56.3	-56.3
29	Τ.	BINAGURI-BONGAIGAON	D/C	0	563	0.0	8.2	-8
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	426	0.0	5.1	-5
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	138	0.0	2.1	-2
					ER-NER	0.0	15.4	-15.4
32 32		NER (With NR) BISWANATH CHARIALI-AGRA		0	701	0.0	16.7	-16.7
32	пурс	BISWANATH CHARIALI-AGRA		0	NER-NR	0.0	16.7	-16.7 -16.7
port/I	Export of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	13	1500	0.0	27.8	-27.8
34	HVDC		D/C	250	250	2.9	2.4	0.5
35	<u> </u>	APL -MHG	D/C	0	2520	0.0	54.7	-54.7
36	1	GWALIOR-AGRA	D/C	0	3132	0.0	58.7	-58.7
37	765 kV	PHAGI-GWALIOR JABALPUR-ORAI	D/C D/C	0	1448 1496	0.0	26.8 25.5	-26.8 -25.5
39	1.00 KV	GWALIOR-ORAI	S/C	0	1921	8.4	0.0	8.4
40	1	SATNA-ORAI	S/C	379	0	0.0	43.4	-43.4
41		ZERDA-KANKROLI	S/C	399	0	6.0	0.0	6.0
42	400 kV	ZERDA -BHINMAL	S/C	325	0	5.0	0.0	5.0
43	-00 K V	V'CHAL -RIHAND	S/C	961	0	22.0	0.0	22.0
44	ļ	RAPP-SHUJALPUR	D/C	14	254	0	2	-2
45	1	BADOD-KOTA	S/C	74	58	0.8	0.1	0.7
46	220 kV	BADOD-MORAK	S/C	27	71	0.1	0.6	-0.6
4.7	1	MEHGAON-AURAIYA	S/C	7	45	0.0	0.5	-0.5 -1.1
47		MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	64 0	0.0	0.0	0.0
48	132FV	5LION-011 WAL MADRIOFUR	5/0	0	WR-NR	45.2	243.4	-198.2
	132kV							
48 49 nport/I	Export of	WR (With SR)	, ,	-	300	0.0	4.7	-4.7 0.0
48 49 nport/I 50	Export of	BHADRAWATI B/B	-	0		0.0	0.0	. 00
48 49 nport/I 50 51	Export of	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	0.0	1
48 49 nport/I 50 51 52	Export of	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0 1135	0 979	5.2	1.9	3.3
48 49 nport/I 50 51 52 53	Export of HVDC LINK 765 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C	0 1135 0	0 979 1392	5.2 0.0	1.9 15.2	3.3 -15.2
48 49 nport/I 50 51 52	Export of HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0 1135	0 979	5.2	1.9	3.3
48 49 50 51 52 53 54	Export of HVDC LINK - 765 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C D/C	0 1135 0 948	0 979 1392 0	5.2 0.0 13.9	1.9 15.2 0.0	3.3 -15.2 13.9
48 49 nport/I 50 51 52 53 54 55	Export of HVDC LINK - 765 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	- D/C D/C D/C D/C	0 1135 0 948 0	0 979 1392 0	5.2 0.0 13.9 0.0	1.9 15.2 0.0 0.0	3.3 -15.2 13.9 0.0
48 49 50 51 52 53 54 55 56	Export of HVDC LINK - 765 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	- D/C D/C D/C D/C S/C	0 1135 0 948 0	0 979 1392 0 0	5.2 0.0 13.9 0.0 0.0	1.9 15.2 0.0 0.0 0.0	3.3 -15.2 13.9 0.0 0.0
48 49 50 51 52 53 54 55 56	Export of HVDC LINK - 765 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C D/C D/C S/C S/C	0 1135 0 948 0	0 979 1392 0 0 0 0 WR-SR	5.2 0.0 13.9 0.0 0.0 2.1	1.9 15.2 0.0 0.0 0.0 0.0	3.3 -15.2 13.9 0.0 0.0 2.1
48 49 50 51 52 53 54 55 56	Export of HVDC LINK - 765 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C D/C D/C S/C S/C	0 1135 0 948 0 0 109	0 979 1392 0 0 0 0 WR-SR	5.2 0.0 13.9 0.0 0.0 2.1	1.9 15.2 0.0 0.0 0.0 0.0	3.3 -15.2 13.9 0.0 0.0 2.1