

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 19th Dec 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.12.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th December 2016, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 19-Dec-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39550	41772	32585	15332	2191	131430
Peak Shortage (MW)	526	11	0	0	37	574
Energy Met (MU)	832	990	754	291	37	2903
Hydro Gen(MU)	96	36	22	22	11	187
Wind Gen(MU)	4	12	18			34
Solar Gen (MU)*	2.94	9.65	16.00	0.04	0.02	29

B. Frequency Profile (%)

Diffequency Frome ()	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.045	0.00	0.02	7.05	7.07	72.58	20.35

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)			.,.,	•
	Punjab	5339	0	100.7	36.7	-0.6	182
	Haryana	5789	0	113.0	71.4	-0.7	175
	Rajasthan	9122	0	200.8	69.7	2.6	269
	Delhi	3309	0	55.5	42.0	1.9	253
NR	UP	12619	0	267.3	79.5	-1.6	278
	Uttarakhand	1690	0	30.7	15.9	-0.1	73
	HP	1375	0	23.9	20.5	-0.4	187
	J&K	1700	425	37.0	38.6	-4.7	0
	Chandigarh	177	0	3.0	3.2	-0.2	18
	Chhattisgarh	3094	0	65.5	12.2	-1.0	338
	Gujarat	12392	0	265.9	100.4	-0.9	386
	MP	11401	0	221.0	124.4	-2.3	366
WR	Maharashtra	19168	0	397.4	119.7	-0.8	309
VVIN	Goa	386	0	8.0	6.0	1.3	119
	DD	258	0	5.9	5.9	0.0	29
	DNH	667	0	15.5	15.6	0.0	64
	Essar steel	519	0	10.4	9.7	0.7	240
	Andhra Pradesh	6162	0	134.6	23.5	2.4	528
	Telangana	7128	0	142.4	66.4	1.6	294
SR	Karnataka	7814	0	167.5	57.7	3.2	801
JI.	Kerala	3148	0	58.9	51.1	2.3	282
	Tamil Nadu	11534	0	245.6	139.1	0.8	547
	Pondy	256	0	5.4	6.1	-0.7	45
	Bihar	3456	0	57.7	54.4	2.5	350
	DVC	2319	0	53.2	-33.0	-1.1	130
ER	Jharkhand	1127	0	21.7	13.8	2.2	240
LIN	Odisha	3647	0	68.3	19.4	1.0	160
	West Bengal	5591	0	88.0	17.2	1.1	230
	Sikkim	88	0	1.8	1.4	0.4	25
NER	Arunachal Pradesh	89	0	2.0	1.8	0.2	33
	Assam	1330	7	21.4	16.7	1.4	145
	Manipur	148	3	2.2	2.5	-0.3	29
	Meghalaya	264	0	4.7	4.1	-0.2	19
	Mizoram	74	2	1.3	1.4	-0.2	23
	Nagaland	98	2	1.8	1.9	-0.1	18
	Tripura	208	0	3.5	1.4	0.2	61

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.1	-6.0	-11.9
Day peak (MW)	312.9	-300.6	-592.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	172.9	-155.6	57.7	-81.5	4.2	-2.3
Actual(MU)	170.1	-164.1	65.6	-79.2	4.1	-3.5
O/D/U/D(MU)	-2.8	-8.5	7.9	2.3	-0.1	-1.2

F. Generation Outage(MW)

1. Generation Ottage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	6171	11646	2660	2220	64	22761			
State Sector	8425	18629	7982	6134	110	41280			
Total	14596	30275	10642	8354	173	64041			

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		INTER-R	EGIUNA	L EACHA	HGES	Date of R	Date of Reporting :	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of 1	ER (With NR)	D/G	0	120	0.0	10.4	10.4
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	93	428 197	0.0	13.4	-13.4 -1.2
3	/03K V	GAYA-BALIA	S/C	0	360	0.0	6.7	-6.7
4	HVDC	PUSAULI B/B	S/C	0	348	0.0	8.3	-8.3
5	LINK	PUSAULI-SARNATH	S/C	0	273	0.0	0.0	0.0
6		PUSAULI-SAKNATH PUSAULI -ALLAHABAD	S/C	0	108	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	3	535	0.0	9.0	-9.0
8	400 KV	PATNA-BALIA	Q/C	0	939	0.0	16.9	-16.9
9		BIHARSHARIFF-BALIA	D/C	26	286	0.0	4.7	-4.7
10		BARH-GORAKHPUR	D/C D/C	35	550	0.0	11.2 2.4	-11.2 -2.4
12	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	S/C	0	167	0.0	3.0	-3.0
13	220111	SONE NAGAR-RIHAND	S/C	0	0	0.6	0.0	0.6
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.9	0.0	0.9
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0
mnort/I	Evnort of	ER (With WR)			ER-NR	1.4	76.7	-75.3
17	T .	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	82	555	0.0	7.0	-7.0
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	419	164	2.0	0.0	2.0
19		ROURKELA - RAIGARH (SEL LILO	S/C	114	93	0.0	0.7	-0.7
20	-	BYPASS) JHARSUGUDA-RAIGARH	S/C	89	98	0.0	0.8	-0.8
21	400 KV	IBEUL-RAIGARH	S/C	67	67	0.0	0.5	-0.5
22		STERLITE-RAIGARH	D/C	0	265	0.0	4.6	-4.6
23		RANCHI-SIPAT	D/C	210	108	1.1	0.0	1.1
24	220 KV	BUDHIPADAR-RAIGARH	S/C	34	98	0.0	0.7	-0.7
25		BUDHIPADAR-KORBA	D/C	119	14	1.3	0.0	1.3
mport/I	Evport of	ER (With SR)			ER-WR	4.3	14.4	-10.1
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	280	0.0	13.5	-13.5
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1676	0.0	32.7	-32.7
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0
29	400 KV	TALCHER-I/C		496.5	30	7.2	0.1	7.1
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
Import/I	Evnort of	ER (With NER)			ER-SR	7.2	46.2	-46.2
31	400 KV	BINAGURI-BONGAIGAON	Q/C	458	4	6.4	0.0	6
32	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.8	0.0	1
					ER-NER	7.2	0.0	7.2
Import/I	Export of	NR (With NER)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	12.1	12.1
	? C '	IVD (XV24L NID)			NR-NER	0.0	12.1	12.1
34	HVDC	WR (With NR) V'CHAL B/B	D/C	500	0	11.6	0.0	11.6
35	HVDC	APL -MHG	D/C	0	1714	0.0	39.9	-39.9
36	765 KV	GWALIOR-AGRA	D/C	0	2592	0.0	50.6	-50.6
37	765 KV	PHAGI-GWALIOR	D/C	0	1784	0.0	32.6	-32.6
38	400 KV	ZERDA-KANKROLI	S/C	171	34	1.7	0.0	1.7
39	400 KV	ZERDA -BHINMAL	S/C	82	140	0.0	0.9	-0.9
40	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
41	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0 89	380	1.3	7 0.0	-7 1.3
43	1	BADOD-KOTA BADOD-MORAK	S/C	38	88	0.3	0.0	0.2
44	220 KV	MEHGAON-AURAIYA	S/C	93	0	1.6	0.0	1.6
45	<u>L</u>	MALANPUR-AURAIYA	S/C	43	0	0.6	0.0	0.6
46	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		AND AND AD			WR-NR	17.0	130.9	-113.9
		WR (With SR)	_	0	1000	0.0	22.1	22.1
47	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	22.1 0.0	-22.1 0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	1912	0.0	34.2	-34.2
50	400 KV	KOLHAPUR-KUDGI	D/C	0	387	0.0	4.3	-4.3
51		KOLHAPUR-CHIKODI	D/C	0	270	0.0	5.6	-5.6
52	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
53		XELDEM-AMBEWADI	S/C	78	0	1.5	0.0	1.5
					WR-SR	1.5	66.2	-64.7
		TRANSN	VATIONAL	L EXCHA!	NGE			
54		BHUTAN NEPAL						-6