

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 12th April, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 11th अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%202016/12.04.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Apr-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39981	43471	37516	17705	2152	140825
Peak Shortage (MW)	2144	78	514	632	210	3578
Energy Met (MU)	842	1055	910	391	37	3235
Hydro Gen(MU)	126	28	54	33	5	246
Wind Gen(MU)	7	38	18			63

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.16	1.90	16.23	18.29	73.08	8.63
SR GRID	0.00	0.16	1.90	16.23	18.29	73.08	8.63

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	` ′	OD(-) (MO)	OD (MW
	Punjab	4699	0	94.2	48.1	-1.1	140
	Haryana	6617	0	107.3	80.6	-2.8	179
	Rajasthan	8177	0	179.4	49.6	1.1	197
	Delhi	3737	0	79.4	67.7	-1.6	83
NR	UP	13184	550	277.7	109.5	1.2	455
	Uttarakhand	1732	0	35.1	25.5	1.9	278
	HP	1247	0	23.8	14.3	1.8	158
	J&K	2023	506	41.3	25.9	3.2	253
	Chandigarh	196	0	3.9	3.9	0.3	22
	Chhattisgarh	3835	41	89.5	33.8	2.4	265
	Gujarat	13564	24	304.1	78.7	0.7	501
	MP	8259	5	179.0	104.5	-2.4	415
WR	Maharashtra	19926	0	439.5	138.2	0.1	550
VVIN	Goa	479	0	10.6	8.5	1.8	65
	DD	301	0	6.6	6.6	0.1	34
	DNH	709	0	16.4	16.6	-0.3	13
	Essar steel	473	0	9.3	7.9	1.5	281
	Andhra Pradesh	6952	0	156.5	25.5	1.3	397
SR	Telangana	6624	0	148.8	90.1	-0.7	364
	Karnataka	9331	500	204.2	61.3	0.0	343
JN	Kerala	3786	0	74.3	55.5	1.5	176
	Tamil Nadu	14614	0	319.2	147.9	-0.1	623
	Pondy	350	0	7.3	7.6	-0.3	7
	Bihar	3026	0	61.1	51.4	5.8	489
	DVC	2885	0	65.1	-41.1	-1.1	325
ER	Jharkhand	1190	0	23.2	11.6	1.7	189
LIN	Odisha	3840	0	80.2	19.8	1.1	365
	West Bengal	7732	0	160.0	46.2	1.7	345
	Sikkim	54	0	1.3	1.3	0.0	27
	Arunachal Pradesh	111	0	1.8	1.8	0.0	47
	Assam	1301	87	21.1	16.0	1.2	318
	Manipur	142	2	2.2	2.1	0.0	18
NER	Meghalaya	267	0	4.5	2.4	0.4	42
	Mizoram	73	3	1.3	1.3	0.0	7
	Nagaland	121	0	2.1	1.7	0.4	46
	Tripura	251	4	3.9	2.9	0.9	96

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.6	-7.1	-12,2
Max MW	255.2	-313.8	-513.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	172.7	-189.1	88.8	-73.9	2.6	1.1
Actual(MU)	162.5	-194.0	88.1	-59.6	5.4	2.4
O/D/U/D(MU)	-10.2	-4.9	-0.7	14.3	2.8	1.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5441	13537	220	3330	255	22783
State Sector	12350	15058	4661	4539	110	36718
Total	17791	28595	4881	7869	365	59501

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	deporting:	12-Apr
		T	T	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)	S/C	0	101	0.0	2.0	2.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C S/C	0	181 105	3.0	0.0	-2.0 3.0
3	/05KV	GAYA-BALIA	S/C	0	417	0.0	7.0	-7.0
	HVDC	1	1					
4	LINK	PUSAULI B/B	S/C	0	198	0.0	5.0	-5.0
5		PUSAULI-SARNATH	S/C	0	187	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	77	0.0	0.0	0.0
7	4	MUZAFFARPUR-GORAKHPUR	D/C	2	41	0.0	3.0	-3.0
8	400 KV	PATNA-BALIA	Q/C	157	219	0.0	1.0	-1.0
9	-	BIHARSHARIFF-BALIA	D/C	22	229	0.0	4.0	-4.0
10	4	BARH-GORAKHPUR	D/C	1092	181	0.0	3.0	-3.0
11	220 E/X/	BIHARSHARIFF-VARANASI	D/C	245	220	3.0	0.0	3.0
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	4.0 0.0	-4.0 0.0
14	1	GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	1	KARMANASA-SAHUFUKI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	1		5/0	· ·	ER-NR	7.0	29.0	-22.0
nport/I	Export of	ER (With WR)						
17	T	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1300	0.0	23.0	-23.0
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	193	209	1.0	0.0	1.0
19		ROURKELA - RAIGARH (SEL LILO	S/C	148	0	2.0	0.0	2.0
20	-	BYPASS) JHARSUGUDA-RAIGARH	C/C	201	0	2.0	0.0	2.0
20	400 KV	JHAKSUGUDA-KAIGARH IBEUL-RAIGARH	S/C S/C	201	0	3.0	0.0	3.0 2.0
22	-	STERLITE-RAIGARH	D/C	142 0	205	0.0	4.0	-4.0
23	-	RANCHI-SIPAT	D/C	360	0	5.0	0.0	5.0
24		BUDHIPADAR-RAIGARH	S/C	51	122	0.0	1.0	-1.0
25	220 KV	BUDHIPADAR-KORBA	D/C	128	16	2.0	0.0	2.0
23		верии прик-кокри	D/C	120	ER-WR	15.0	28.0	-13.0
nport/I	Export of	ER (With SR)				1010	2010	10.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	334	0.0	8.0	-8.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2261	0.0	47.0	-47.0
28	400 KV	TALCHER-I/C		0.0	973	0.0	17.0	-17.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	·	•	· L	U	ER-SR	0.0	55.0	-55.0
nport/I	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	877	0.0	15.0	-15
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.0	-1
					ER-NER	0.0	16.0	-16.0
•		NR (With NER)	1		1	1		
32	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	11.6	0.0	11.6
	C . 0	HID (HILL ND)			NR-NER	11.6	0.0	11.6
		WR (With NR)	D/C	200	250	1.0	4.0	2.0
33 34	HVDC	V'CHAL B/B	D/C	200	250	1.0	4.0	-3.0 -51.0
34	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2217 3252	0.0	51.0 61.0	-51.0 -61.0
36	765 KV	PHAGI-GWALIOR	D/C D/C	0	1218	0.0	19.7	-61.0
37	400 KV	ZERDA-KANKROLI	S/C	264	0	4.0	0.0	4.0
38	400 KV	ZERDA-BHINMAL	S/C	196	4	2.0	0.0	2.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400 KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	.ooat v	BADOD-KOTA	S/C	45	20	0.0	0.0	0.0
42	1	BADOD-MORAK	S/C	12	37	0.0	0.0	0.0
43	220 KV	MEHGAON-AURAIYA	S/C	33	0	0.0	0.0	0.0
44	1	MALANPUR-AURAIYA	S/C	0	16	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	•	•	•		WR-NR	7.0	135.7	-128.7
nport/I	Export of	WR (With SR)						
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.0	-23.0
	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
47	765 KV	SOLAPUR-RAICHUR	D/C	0	2225	0.0	43.0	-43.0
	400 KV	KOLHAPUR-KUDGI	D/C	183	61	0.2	1.0	-0.8
47	400 K V	VOLUADUD CHIVODI	D/C	0	276	0.0	6.0	-6.0
47 48	400 KV	KOLHAPUR-CHIKODI		0	0	0.0	0.0	0.0
47 48 49 50 51	220 KV	PONDA-AMBEWADI	S/C	0	U			
47 48 49 50			S/C S/C	119	0	2.0	0.0	2.0
47 48 49 50 51		PONDA-AMBEWADI	1					2.0 -70.8
47 48 49 50 51		PONDA-AMBEWADI XELDEM-AMBEWADI	S/C		0 WR-SR	2.0	0.0	
47 48 49 50 51		PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	119	0 WR-SR	2.0	0.0	