

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 02 Nov 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st November 2016, is available at the NLDC website.

http://posoco.in/download/02-11-16_nldc_psp/?wpdmdl=7301

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Oct-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40306	39046	35337	18516	2332	135537
Peak Shortage (MW)	451	42	0	0	156	649
Energy Met (MU)	799	876	824	362	42	2903
Hydro Gen(MU)	135	32	34	47	10	258
Wind Gen(MU)	6	27	17			50
Solar Gen (MU)*	2.86	9.62	12.70	0.04	0.03	25

B. Frequency Profile (%)

D. I requency I rome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.029	0.00	0.00	3.16	3.16	79.05	17.79
SR GRID	0.029	0.00	0.00	3.16	3.16	79.05	17.79

Drawal

6.9

63.6

-26.9

15.4

21.5

28.2

1.4

1.9

18.5

2.0

3.9

1.3

1.7

3.7

Energy

6.6

66.4

61.8

22.0

78.2

132.8

1.2

2.0

25.9

1.9

4.9

1.4

1.9

3.6

OD(+)/

-0.8

0.6

0.7

3.5

0.7

-0.1

0.1

2.4

-0.1

0.2

0.1

0.1

0.0

Max

160

130

100

280

250

20

14

167

10

59

14

101

Shortage during

Max. Demand

RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4618 0 96.5 49.2 0.7 287 Harvana 5855 0 99.1 65.5 -0.5269 63.5 Rajasthan 8646 0 187.1 307 51.0 3054 0 0.8 193 Delhi 60.9 NR UP 14424 0 265.3 91.5 0.7 396 Uttarakhand 0.7 160 1531 0 28.2 14.2 HP 0 1096 12.4 -0.3 22.5 68 35.9 J&K 1806 451 31.4 -4.3 0 Chandigarh 172 0 3.1 3.5 -0.4 2900 66.7 5.6 210 Chhattisgarh -1.5 Gujarat 9185 0 202.9 60.3 -2.9 MP 8995 0 192.7 119.5 -1.2 281 Maharashtra 17848 0 380.6 106.7 0.3 354 WR Goa 426 0 9.2 8.2 0.5 29 DD 192 0 3.8 3.6 0.2 DNH 631 0 13.5 13.7 -0.3 30 Essar steel 351 0 6.7 6.6 0.1 149 Andhra Pradesh 6999 O 155.1 23.7 3.1 713 Telangana 7420 0 150.4 73.9 0.3 278 Karnataka 8613 0 181.8 66.6 2.7 626 SR 3357 2.4 Kerala 0 64.2 50.6 210 Tamil Nadu 265.7 139.0 0.0 12626 0 627

0

0

0

0

0

0

6

78

6

0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Pondy

Bihar

DVC

Odisha

Sikkim

Assam

Manipur

Mizoram

Nagaland

Tripura

Meghalava

ER

NER

Jharkhand

West Bengal

Arunachal Pradesh

	Bhutan	Nepal	Bangladesh
Actual(MU)	20.0	-2.8	-13.1
Day peak (MW)	857.9	-233.0	-603.6

3495

2621

1194

3823

7430

64

115

1431

134

271

70

112

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	139.0	-171.9	90.8	-66.5	3.2	-5.4
Actual(MU)	143.9	-182.3	85.3	-57.7	4.7	-6.1
O/D/U/D(MU)	4.9	-10.4	-5.5	8.8	1.5	-0.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5100	13144	3210	1995	35	23484
State Sector	10915	19463	4791	5834	110	41113
Total	16015	32607	8001	7829	145	64597

 $[\]underline{*Source}; RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

?		A TABLE		L EXCHA		Date of R	eporting :	2-Oct
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	D/C		210	0.0	7.0	
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 232	218 19	3.0	7.3	-7.3 3.0
3	703K V	GAYA-BALIA	S/C	0	306	0.0	4.8	-4.8
4	HVDC		S/C	0	297	0.0		-7.3
	LINK	PUSAULI B/B		_			7.3	
5	+	PUSAULI-SARNATH	S/C S/C	10	0 301	0.0	0.0	0.0
7	+	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	188	276	0.0	2.6	-2.6
8	400 KV	PATNA-BALIA	Q/C	0	604	0.0	11.8	-11.8
9	1	BIHARSHARIFF-BALIA	D/C	138	83	0.0	0.5	-0.5
10	1	BARH-GORAKHPUR	D/C	7	460	0.0	8.6	-8.6
11		BIHARSHARIFF-VARANASI	D/C	23	0	1.2	0.0	1.2
12	220 KV		S/C	0	220	0.0	4.1	-4.1
13	+	SONE NAGAR-RIHAND	S/C	0	0	0.5	0.0	0.5
14	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	35 0	0	0.9	0.0	0.9
16	†	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	1				ER-NR	5.6	46.8	-41.2
nport/I	Export of 1	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	454	378	0.0	1.4	-1.4
18	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	520	21	5.8	0.0	5.8
19	1	BYPASS)	S/C	211	0	2.2	0.0	2.2
20	400 KV	JHARSUGUDA-RAIGARH	S/C	184	0	2.5	0.0	2.5
21	400 KV	IBEUL-RAIGARH	S/C	49	0	1.8	0.0	1.8
22	4	STERLITE-RAIGARH	D/C	140	176	0.0	1.0	-1.0
23		RANCHI-SIPAT	D/C S/C	300 47	103	4.6 0.0	0.0	4.6 -0.4
25	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	184	0	2.7	0.4	2.7
		Bedim: Bik Rokbi	D/C	101	ER-WR	19.6	2.8	16.7
nport/I	Export of 1	ER (With SR)			J	li .		ı
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	300	0.0	13.2	-13.2
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2449	0.0	33.4	-33.4
28	400 KV	TALCHER-I/C		0.0	1264	0.0	22.3	-22.3
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 46.6	0.0 -46.6
nport/I	Export of	ER (With NER)			EK-3K	0.0	40.0	-40.0
30	400 KV	BINAGURI-BONGAIGAON	Q/C	14	1208	0.0	17.0	-17
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	3.6	-4
					ER-NER	0.0	20.6	-20.6
_		NR (With NER)		1	1			1
32	HVDC	BISWANATH CHARIALI-AGRA	-	682	0 ND NED	16.6	0.0	16.6
nnort/I	Export of	WR (With NR)			NR-NER	16.6	0.0	16.6
33	HVDC	V'CHAL B/B	D/C	500	0	12.1	0.0	12.1
34	HVDC	APL -MHG	D/C	0	1010	0.0	22.9	-22.9
35	765 KV	GWALIOR-AGRA	D/C	0	2312	0.0	42.8	-42.8
36	765 KV	PHAGI-GWALIOR	D/C	0	1480	0.0	30.1	-30.1
37	400 KV	ZERDA-KANKROLI	S/C	0	213	0.0	2.6	-2.6
38	400 KV	ZERDA -BHINMAL	S/C	37	299	0.0	3.9	-3.9
39 40	400 KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
41	400KV	BADOD-KOTA	S/C	66	6	0.6	0.0	0.0
42	†	BADOD-MORAK	S/C	24	44	0.0	0.0	-0.3
43	220 KV	MEHGAON-AURAIYA	S/C	58	0	1.3	0.0	1.3
44	<u></u>	MALANPUR-AURAIYA	S/C	27	0	0.4	0.0	0.4
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
me=1 /	Francis C	WD (With CD)			WR-NR	14.4	102.6	-88.3
1 port/1 46		WR (With SR) BHADRAWATI B/B	1	0	1000	0.0	22.1	-22.1
46	HVDC LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2378	0.0	45.9	-45.9
49	400 KV	KOLHAPUR-KUDGI	D/C	0	505	0.0	7.8	-7.8
50		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	95	0	1.4	0.0	1.4
					WR-SR	1.4	75.8	-74.4
		TRANSN	JATIONA	L EXCHAN	CE			
	1		IATIONA	E Excitati	OL			
54		BHUTAN NEPAL	Anona	E ENCHA	- Control of the cont			2