

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 03nd Feb 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.02.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02 फरवरी 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02st Feb 2017, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 3-Feb-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39889	44314	37401	17377	2317	141298
Peak Shortage (MW)	701	66	0	200	49	1016
Energy Met (MU)	829	1040	875	328	39	3111
Hydro Gen(MU)	112	54	50	19	11	245
Wind Gen(MU)	11	22	31			64
Solar Gen (MU)*	2.62	11.62	17.70	0.03	0.03	32

B. Frequency Profile (%)

Diffequency Frome ()	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.032	0.00	0.00	4.47	4.47	78.76	16.77

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	4969	0	92.9	38.1	0.3	239
	Harvana	6096	0	110.3	77.5	4.1	412
	Rajasthan	9560	161	197.9	67.8	3.5	329
	Delhi	3568	27	62.9	51.1	-0.4	188
NR	UP	11764	0	256.9	95.4	0.7	230
1411	Uttarakhand	1803	0	34.0	20.2	0.7	93
	HP	1423	0	25.3	19.9	0.4	142
	J&K	2115	529	45.2	38.5	0.6	108
	Chandigarh	2113	0	3.5	3.7	-0.1	13
	Chhattisgarh	3282	0	75.0	16.2	-0.1	367
	Gujarat	13087	0	284.4	83.0	-0.5	609
	MP	9705	0	202.5	109.4	-4.1	280
	Maharashtra	21050	0	437.8	168.8	3.2	475
WR	Goa	459	0	9.1	8.5	0.0	29
	DD	294	0	6.7	6.6	0.0	45
	DNH	732	0	16.5	16.6	-0.2	22
	Essar steel	570	0	8.8	7.5	1.2	285
	Andhra Pradesh	6895	0	155.4	26.3	3.2	439
		8297	0	167.9	72.8	1.9	383
	Telangana Karnataka	9542	0	210.3	78.0	4.7	380
SR	Karnataka Kerala	3417	0	66.7	56.0	2.3	227
	Tamil Nadu	12707	0	268.0	137.4	1.1	834
	Pondy	303	0	6.2	6.3	-0.1	38
	Bihar	3592	0	62.2	59.4	1.1	250
	DVC	2916	0	63.2	-36.1	-2.8	210
	Jharkhand	1104	0	22.1	16.3	1.5	145
ER	Odisha	3727	0	68.3	11.4	1.4	280
	West Bengal	6767	0	110.9	19.2	-0.2	300
	Sikkim	89	0	1.4	1.6	-0.2	21
NER	Arunachal Pradesh	118	5	1.9	1.9	0.0	15
	Assam	1364	26	22.1	16.9	1.2	113
	Manipur	150	0	2.3	2.3	0.0	9
	Meghalaya	284	0	5.3	4.6	0.3	25
	Mizoram	91	2	1.5	1.2	0.2	22
	Nagaland	109	2	1.9	1.8	-0.1	46
	Tripura	214	1	3.7	2.9	0.5	38

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.3	-8.2	-12.7
Day peak (MW)	157.2	-394.1	-598.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	194.0	-195.8	73.0	-77.0	4.7	-1,2
Actual(MU)	195.2	-208.2	72.2	-69.2	5.9	-4.1
O/D/U/D(MU)	1.2	-12.4	-0.8	7.8	1.2	-2.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6466	12551	3050	2220	232	24519
State Sector	11465	18863	8172	5144	110	43754
Total	17931	31414	11222	7364	342	68273

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INIEK-R	INTER-REGIONAL EXCHANGES Date of Reporting:					
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E		ER (With NR)					/	
1		GAYA-VARANASI	D/C	0	394	0.0	13.3	-13.3
2	765KV	SASARAM-FATEHPUR	S/C	209	33	1.5	0.0	1.5
3	www.c	GAYA-BALIA	S/C	0	404	0.0	8.4	-8.4
4	HVDC LINK	PUSAULI B/B	S/C	0	247	0.0	5.8	-5.8
5		PUSAULI-SARNATH	S/C	0	236	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	S/C	0	77	0.0	0.0	0.0
7	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	187	371	0.0	4.6	-4.6
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0 16	1134 244	0.0	19.9	-19.9 -3.7
10		BARH-GORAKHPUR	D/C D/C	0	597	0.0	9.5	-9.5
11		BIHARSHARIFF-VARANASI	D/C	19	0	0.0	0.6	-0.6
12	220 KV	PUSAULI-SAHUPURI	S/C	0	179	0.0	3.0	-3.0
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.9	0.0	0.9
15		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 2.5	0.0 68.8	0.0 -66.4
mport/F	xport of	ER (With WR)			ER-NK	4.3	08.8	-00.4
17		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	405	338	1.3	0.0	1.3
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	437	27	5.5	0.0	5.5
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	150	0	1.9	0.0	1.9
20		JHARSUGUDA-RAIGARH	S/C	173	0	2.9	0.0	2.9
21	400 KV	IBEUL-RAIGARH	S/C	125	0	2.1	0.0	2.1
22		STERLITE-RAIGARH	D/C	7	161	0.0	2.0	-2.0
23		RANCHI-SIPAT	D/C	407	0	6.0	0.0	6.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	105	0.0	1.2	-1.2
25		BUDHIPADAR-KORBA	D/C	171	0	3.0	0.0	3.0
(mnort/E	'yport of '	ER (With SR)			ER-WR	22.7	3.2	19.5
26	_	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	19.7	-19.7
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	257.9	0.0	9.4	-9.4
28	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2454.5	0.0	46.2	-46.2
29	400 KV	TALCHER-I/C	D/C	542.5	358.4	5.3	0.3	5.1
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
Immout/E	'mout of	ER (With NER)			ER-SR	0.0	75.3	-75.3
31	Aport or	BINAGURI-BONGAIGAON	D/C	0	0	0.0	0.0	0
32	400 KV	ALIPURDUAR-BONGAIGAON	D/C	509	316	1.4	0.0	1
33	220 KV	ALIPURDUAR-SALAKATI	D/C	348	246	3.3	0.0	3
				U	ER-NER	4.7	0.0	4.7
Import/E	xport of l	NR (With NER)	,					
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	12.0	12.0
mmout/E	'mout of '	WR (With NR)			NR-NER	0.0	12.0	12.0
35	HVDC	V'CHAL B/B	D/C	500	0	9.7	0.0	9.7
36	HVDC	APL -MHG	D/C	0	2418	0.0	52.7	-52.7
37	765 KV	GWALIOR-AGRA	D/C	0	2970	0.0	62.8	-62.8
38	765 KV	PHAGI-GWALIOR	D/C	0	1490	0.0	28.1	-28.1
39	400 KV	ZERDA-KANKROLI	S/C	178	51	1.2	0.0	1.2
40	400 KV	ZERDA -BHINMAL	S/C	200	197	0.0	0.8	-0.8
41	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
42	400KV	RAPP-SHUJALPUR	D/C S/C	0 14	422 47	0	7	-7
43		BADOD-KOTA BADOD-MORAK	S/C S/C	0	83	0.0	0.4	-0.4 -1.4
45	220 KV	MEHGAON-AURAIYA	S/C	28	4	0.0	0.0	0.4
46		MALANPUR-AURAIYA	S/C	0	26	0.0	0.3	-0.3
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			-		WR-NR	11.3	153.4	-142.1
		WR (With SR)		·				
48		BHADRAWATI B/B	-	0	1000	0.0	14.4	-14.4
49	LINK	BARSUR-L.SILERU	- D/C	0	1672	0.0	0.0	0.0
50	765 KV 400 KV	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C D/C	0 112	1673 156	0.0	27.1 1.2	-27.1 -0.7
52	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	277	0.0	5.8	-0.7
53	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
	<u> </u>	XELDEM-AMBEWADI	S/C	94	0	1.7	0.0	1.7
54		•	_		WR-SR	2.2	48.5	-46.3
54					***********			
		TRANS	NATIONA	L EXCHA!		2.2		1
54 54 55		BHUTAN NEPAL	NATIONA	L EXCHA				