

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 24th June 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.06.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23 जून 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23rd June 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्लि

Report for previous day Date of Reporting 24-Jun-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	50935	41854	35157	18188	2369	148503
Peak Shortage (MW)	929	68	0	0	227	1224
Energy Met (MU)	1141	1000	828	386	47	3401
Hydro Gen(MU)	319	46	34	97	23	518
Wind Gen(MU)	10	114	183			307
Solar Gen (MU)*	0.72	11.74	23.80	1.33	0.02	38
Energy Shortage (MU)	10.1	0.1	0.0	0.2	1.5	11.9
Maximum Demand Met during the day (MW) (from NLDC SCADA)	54502	43658	37002	18344	2522	152393

B. Frequency Profile (%)

B. Frequency Frome (70)	/						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.031	0.00	0.00	6.44	6.44	82.01	11.55

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	9501	0	198.1	130.5	0.4	170	0.0
	Haryana	8489	100	172.1	128.8	0.5	188	0.0
	Rajasthan	8720	0	176.3	70.9	2.8	575	0.0
	Delhi	5162	0	105.1	87.4	-0.8	214	0.0
NR	UP	18061	0	372.5	155.0	1.2	573	0.0
	Uttarakhand	1947	0	42.5	16.6	1.4	223	0.0
	HP	1284	0	26.1	2.4	2.2	216	0.0
	J&K	2077	519	42.5	14.7	1.8	264	10.0
	Chandigarh	277	0	5.5	5.8	-0.3	0	0.0
	Chhattisgarh	3227	0	72.7	10.3	-0.2	199	0.0
	Gujarat	15238	0	323.2	89.9	-0.2	3092	0.0
	MP	7193	2	154.8	77.2	6.4	831	0.1
WR	Maharashtra	18177	0	413.3	108.1	4.3	506	0.0
WK	Goa	464	0	9.6	8.9	0.7	132	0.0
	DD	318	0	7.2	6.5	0.7	68	0.0
	DNH	744	0	16.5	17.1	-0.6	8	0.0
	Essar steel	96	0	2.7	1.7	1.1	248	0.0
	Andhra Pradesh	6150	0	148.3	26.4	3.6	445	0.0
	Telangana	6055	0	128.8	55.6	-4.4	415	0.0
SR	Karnataka	7941	0	171.2	62.5	4.3	439	0.0
3K	Kerala	3267	0	64.9	50.5	1.6	277	0.0
	Tamil Nadu	14012	0	307.0	110.7	-4.5	879	0.0
	Pondy	368	0	7.8	8.1	-0.2	32	0.0
	Bihar	3856	0	77.3	77.4	-2.0	220	0.2
	DVC	2758	0	64.6	-27.0	-0.3	225	0.0
ER	Jharkhand	1082	0	22.6	17.4	-0.5	85	0.0
LK	Odisha	3898	0	76.2	12.7	1.1	250	0.0
	West Bengal	7246	0	143.9	44.0	1.6	250	0.0
	Sikkim	65	0	1.1	1.4	-0.4	15	0.0
	Arunachal Pradesh	70	4	1.9	2.4	-0.5	6	0.0
	Assam	1462	193	30.2	22.4	3.0	266	1.3
	Manipur	132	2	2.5	2.2	0.3	9	0.0
NER	Meghalaya	249	0	4.6	-0.2	0.2	29	0.0
	Mizoram	69	3	1.2	1.1	0.0	19	0.0
	Nagaland	143	1	2.2	2.3	-0.3	42	0.0
	Tripura	265	3	4.3	2.4	0.5	66	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	31.3	-7.1	-14.5
Day neak (MW)	1335.8	-244.7	-643.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	220.9	-239.3	92.0	-73.2	-0.4	0.0
Actual(MU)	220.9	-229.6	86.0	-76.7	2.1	2.6
O/D/U/D(MU)	0.0	9.6	-6.0	-3.5	2.5	2.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4118	13766	4730	1160	305	24079
State Sector	9415	18682	12182	4575	110	44964
Total	13533	32448	16912	5735	414	69043

^{*&}lt;u>Source</u>; RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REGIONAL EXCHANGES			Date of Reporting :		24-Jun-17	
	I	I	ļ .	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1mport/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	351	0.0	8.5	-8.5
2	765KV	SASARAM-FATEHPUR	S/C	0	216	0.0	1.7	-1.7
3		GAYA-BALIA	S/C	0	437	0.0	6.5	-6.5
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C S/C	0	0 49	4.7 0.0	0.0	4.7 0.0
7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	0	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	585	0.0	10.8	-10.8
9	400 KV	PATNA-BALIA	Q/C	0	755	0.0	11.4	-11.4
10		BIHARSHARIFF-BALIA	D/C	0	351	0.0	5.2	-5.2
11		BARH-GORAKHPUR	D/C	0	499	0.0	9.1	-9.1
12	1	BIHARSHARIFF-VARANASI	D/C	0	7	0.0	1.9	-1.9
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
16	13211	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/E	export of 1	ER (With WR)			ER-NR	5.3	55.0	-49.7
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	84	7.2	0.0	7.2
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	9.0	0.0	9.0
20		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	2	2.1	0.0	2.1
21	1	JHARSUGUDA-RAIGARH	S/C	0	0	3.6	0.0	3.6
22	400 KV	IBEUL-RAIGARH	S/C	0	0	3.5	0.0	3.5
23		STERLITE-RAIGARH	D/C	0	180	0.0	1.9	-1.9
24		RANCHI-SIPAT	D/C	0	0	6.7	0.0	6.7
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	91	0.5	0.0	0.5
26		BUDHIPADAR-KORBA	D/C	0	0 ER-WR	0.0 32.7	3.0 4.9	-3.0 27.8
Import/E	export of	ER (With SR)			ER-WK	32.1	4.9	27.0
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	13.0	-13.0
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	350.5	0.0	16.1	-16.1
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2315.8	0.0	39.0	-39.0
30	400 KV	TALCHER-I/C	D/C	0.0	1099.0	0.0	19.9	-19.9
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0	0.0 68.1	0.0 -68.1
Import/F	xport of	ER (With NER)			EK-3K	0.0	00.1	-00.1
32	1	BINAGURI-BONGAIGAON	D/C	0	980	0.0	7.7	-8
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	783	0.0	8.5	-9
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	2.4	-2
		•			ER-NER	0.0	18.7	-18.7
Import/E	export of 1	NER (With NR)						
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	902	0.0	18.2	-18.2
					NER-NR	0.0	18.2	-18.2
	export of	WR (With NR)						
36	HVDC	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	33.2	-33.2
37	HADC	V'CHAL B/B	D/C	400	2200	6.8	0.0	6.8
38	-	APL -MHG GWALIOR-AGRA	D/C D/C	0	2309 2690	0.0	43.5 51.3	-43.5 -51.3
40	765 KV	PHAGI-GWALIOR	D/C D/C	0	1740	0.0	31.6	-31.6
41		ZERDA-KANKROLI	S/C	358	0	4.3	0.0	4.3
42	1	ZERDA-RANKROLI ZERDA -BHINMAL	S/C	303	51	3.0	0.0	3.0
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	1	RAPP-SHUJALPUR	D/C	0	375	0.0	3	-3
45		BADOD-KOTA	S/C	28	86	0.1	0.9	-0.8
46	220 777	BADOD-MORAK	S/C	0	10	0.0	1.5	-1.5
47	220 KV	MEHGAON-AURAIYA	S/C	30	18	0.1	0.1	0.0
48	<u> </u>	MALANPUR-AURAIYA	S/C	2	38	0.0	0.6	-0.6
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mnort/E	'ynort of '	WR (With SR)			WR-NR	14.2	166.2	-152.0
50 50	HVDC	BHADRAWATI B/B		0	1000	0.0	14.6	-14.6
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	0	1589	0.0	19.8	-19.8
53	765 KV	WARDHA-NIZAMABAD	D/C	0	958	0.0	14.9	-14.9
	400 KV	KOLHAPUR-KUDGI	D/C	110	316	0.5	1.8	-1.3
54		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
				0	0	0.0	0.0	0.0
54	220 KV	PONDA-AMBEWADI	S/C					
54 55	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	91	0	1.6	0.0	1.6
54 55 56	220 KV					1.6 2.1		1.6 -48.9
54 55 56	220 KV	XELDEM-AMBEWADI	S/C		0 WR-SR		0.0	
54 55 56	220 KV	XELDEM-AMBEWADI	S/C	91	0 WR-SR		0.0	