पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 6-Nov-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	39269	44518	34104	17641	2288	137821
Peak Shortage (MW)	1256	0	169	225	85	1735
Energy Met (MU)	849	1051	759	334	40	3034
Hydro Gen(MU)	122	22	41	48	16	249
Wind Gen(MU)	10	43	41			94
Solar Gen (MU)*	2.98	15.03	26.80	0.79	0.03	46
Energy Shortage (MU)	11.2	0.0	0.5	0.7	0.6	13.0
Maximum Demand Met during the day (MW) (from NLDC SCADA)	40456	46822	35334	17891	2294	140141

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.00	0.00	6.63	6.63	81.68	11.69
THI HIGH	0.022	0.00	0.00	0.00	0.00	01.00	11.02

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	D	4699	` ′	97.9	26.0	0.1	290	0.0
	Punjab		0		36.9	-0.1		0.0
	Haryana	5830	0	107.5	67.9	0.8	193	0.0
	Rajasthan	10251	0	204.0	67.0	1.9	247	0.0
ALD.	Delhi	3187	0	61.8	52.3	0.5	146	0.0
NR	UP	12550	730	282.2	99.4	0.6	230	1.9
	Uttarakhand	1579	0	30.5	13.0	-1.2	78	0.0
	HP	1249	0	23.0	15.3	0.1	150	0.0
	J&K	1943	486	39.6	34.4	-0.7	86	9.3
	Chandigarh	150	0	2.8	3.2	-0.3	4	0.0
	Chhattisgarh	3152	0	63.8	19.3	-2.6	75	0.0
	Gujarat	14116	0	306.4	78.8	0.9	677	0.0
	MP	10942	0	233.8	164.0	0.2	430	0.0
WR	Maharashtra	19191	0	405.1	118.1	0.1	645	0.0
VVIN	Goa	454	0	9.2	8.2	1.0	29	0.0
	DD	283	0	6.6	6.3	0.3	43	0.0
	DNH	731	0	16.6	16.6	0.1	44	0.0
	Essar steel	476	0	9.7	9.7	0.0	172	0.0
	Andhra Pradesh	7490	0	149.1	54.9	1.7	437	0.0
	Telangana	6668	0	145.4	49.2	-2.5	296	0.0
SR	Karnataka	8273	0	172.7	78.0	1.7	550	0.5
ΣN	Kerala	3040	0	58.5	46.1	0.8	240	0.0
	Tamil Nadu	10855	0	227.8	136.8	-1.2	499	0.0
	Pondy	266	0	5.5	6.1	-0.7	37	0.0
	Bihar	3737	0	64.8	60.0	-0.7	220	0.0
	DVC	3088	0	64.9	-23.8	3.5	225	0.3
ED.	Jharkhand	981	0	22.7	13.7	0.3	85	0.3
ER	Odisha	4000	0	71.9	35.7	4.9	250	0.0
	West Bengal	6538	0	109.1	19.4	3.9	300	0.0
	Sikkim	84	0	1.1	1.1	0.0	12	0.0
	Arunachal Pradesh	120	2	2.4	2.0	0.4	7	0.0
	Assam	1370	65	22.7	16.7	0.9	139	0.5
	Manipur	166	2	2.3	2.4	-0.1	19	0.0
NER	Meghalaya	301	0	5.4	2.5	-0.1	59	0.0
	Mizoram	74	1	1.4	1.1	0.2	15	0.0
	Nagaland	126	1	2.2	1.5	0.1	19	0.0
	Tripura	221	0	3.3	1.8	0.4	75	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.3	-2.7	-13.0
Day peak (MW)	494.3	-236.0	-628.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	157.3	-154.0	79.1	-81.8	-4.8	-4.2
Actual(MU)	143.7	-156.9	79.9	-68.5	-3.5	-5.3
O/D/U/D(MU)	-13.5	-2.9	0.8	13.3	1.3	-1.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3447	14029	3980	1395	410	23260
State Sector	10370	16048	12762	6635	50	45865
Total	13817	30077	16742	8030	459	69125

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	515	1101	483	372	6	2477
Hydro	122	22	41	48	16	249
Nuclear	33	16	46	0	0	95
Gas, Naptha & Diesel	41	53	15	0	25	134
RES (Wind, Solar, Biomass & Others)	16	58	103	1	0	177
Total	727	1250	686	421	47	3131

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

No. Value Line Details							Date of F	Reporting	Import=(+ve)
1	Sl No	J	Line Details	Circuit	Import	Max Export (MW)	Import (MU)	_	/Export =(-ve) for NET (MU) NET (MU)
SASKAWA PATERIENE	port/E	xport of	•		` ,			Ì	
3	1	765KW							-7.3 0.4
A		703K V							-4.8
Section Possible B8	4	HVDC		-					-7.3
PISARTI JATAHARAD		HVDC		+					-6.1
MINDATES PROPRIES DEC 0 5.99 100 9.1 5.90		·							0.0
9									-9.1
10		400 KV							-17.6
12	_	100 11 (-3.4
13	11		MOTIHARI-GORAKHPUR	D/C	0	0	4.0	0.0	4.0
14 15 15 15 15 15 15 15	12		BIHARSHARIFF-VARANASI	D/C	0	202	0.0	0.8	-0.8
15	13	220 KV	PUSAULI-SAHUPURI	S/C	0	118	0.0	2.3	-2.3
10			SONE NAGAR-RIHAND				0.0		0.0
		132 KV							0.9
TRANS S. S. S. S. S. S. S.		_ · 							0.0
Section Color Co	1/		KAKMANASA-CHANDAULI	S/C	U				0.0
18	port/F	export of	ER (With WR)			EK-NR	3.3	56./	-53.4
199				D/C	0	23	6.3	0.0	6.3
STATESTON STAT		/65 KV	NEW RANCHI-DHARAMJAIGARH						5.2
SYPASS SYPA	20			S/C	0	21	1.6	0.0	1.6
Term			,						1.7
STERLITE-RAGGARH		400 KV			-				1.7
RANCH_SIPAT	-	ı							1.6
BUDDIPADAR-KARIGARH									6.8
SECOND S	25	220 1717	BUDHIPADAR-RAIGARH	S/C	0	23	0.8	0.0	0.8
	26	220 K V	BUDHIPADAR-KORBA	D/C	0	0	0.0	2.2	-2.2
27						ER-WR	25.4	2.2	23.2
Note				1		T			T
29	-								-20.0
30									-13.5 -35.6
31 20 KV BALIMELA UPTER SILERRU S/C 0.0 0.0 0.0 0.0 0.0 0.0									-12.1
									0.0
32 30				•		ER-SR	0.0	69.1	-69.1
33 340 KV 341 340 KV 341 341 341 342 342 KV 341 341 342 KV 341 341 342 KV 341 341 342 KV 341 341 342 KV 341 341 342 KV 341 342 KV 341 342 KV 341 342 KV 341 341 342 KV 341 341 342 KV 341 341 342 KV 341		xport of	<u>, , , , , , , , , , , , , , , , , , , </u>	,		I			
34 220 KV ALIPURDUAR-SALAKATI DIC 0 0 0 0 0 0 1.5 1.5	-	400 KV							-6
SERNER 0.0 11.3 -1		220 1717							-3
Net Net	34	220 KV	ALIPURDUAR-SALAKATI	D/C	0				-2 -11.3
STATESTIFIC	port/E	Export of	NER (With NR)			ER-NER	0.0	11.3	-11.5
Property Property	* 		<u>'</u>	-	0	701	0.0	15.8	-15.8
18				<u> </u>		NER-NR	0.0	15.8	-15.8
HVDC	port/E	Export of	WR (With NR)						•
APL-MHG									-11.7
39		HVDC							12.2
Transpart Tran									-12.7
A1		765 KV							-44.8
42 400 kV 2ERDA -BHINMAL S/C 96 205 0.0 1.8 -1									-19.4 0.8
43 400 KV VCHAL-RIHAND S/C 0 0 0.0									-1.8
Martial Puri		400 KV							0.0
BADOD-KOTA	-								-2
Add					-				1.6
MEHGAON-AURAIYA		220 1717			34				0.2
49 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 0.0 0.0	47	220 K V	MEHGAON-AURAIYA	S/C	72	0	1.4	0.0	1.4
WR-NR 16.6 92.8 -7.5	48		MALANPUR-AURAIYA	S/C				0.0	0.4
Dort/Export of WR (With SR) SO	49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0				0.0
HVDC BHADRAWATI B/B - 0 1000 0.0 21.7 -2			WD (WAL CD)			WR-NR	16.6	92.8	-76.2
SI			· · · · · · · · · · · · · · · · · · ·		0	1000	0.0	21.7	-21.7
Table Tabl				-					0.0
TRANSNATIONAL EXCHANGE Translation Tra				D/C					-18.6
54 400 KV KOLHAPUR-KUDGI D/C 377 82 2.1 0.2 1 55 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 0 56 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 0 57 XELDEM-AMBEWADI S/C 73 0 2.0 0.0 2 WR-SR 4.1 58.4 -5 TRANSNATIONAL EXCHANGE		765 KV							-17.9
SOLHAPUR-CHIKODI D/C 0 0 0.0 0		400 KV			-				1.9
57 XELDEM-AMBEWADI S/C 73 0 2.0 0.0 2 WR-SR 4.1 58.4 -5 TRANSNATIONAL EXCHANGE 58 BHUTAN Image: BHUTAN BH	-	<u> </u>							0.0
WR-SR 4.1 58.4 -5. TRANSNATIONAL EXCHANGE 58 BHUTAN	56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
TRANSNATIONAL EXCHANGE 58 BHUTAN	57		XELDEM-AMBEWADI	S/C	73	0	2.0	0.0	2.0
58 BHUTAN						WR-SR	4.1	58.4	-54.2
			TRA	NSNATI	ONAL EX	CHANGE			
			T						1