

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIM

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 17th Nov 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.11.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 16 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16th November 2016, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Nov-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39196	44797	38026	16783	2247	141048
Peak Shortage (MW)	480	0	0	50	105	635
Energy Met (MU)	808	1004	853	309	38	3013
Hydro Gen(MU)	112	48	38	33	11	242
Wind Gen(MU)	3	29	31			63
Solar Gen (MU)*	2.68	9.50	11.70	0.04	0.02	24

B. Frequency Profile (%)

D. I requency I forme (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.042	0.00	0.00	1.85	1.85	69.09	29.06
SR GRID	0.042	0.00	0.00	1.85	1.85	69.09	29.06

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4506 0 91.0 41.7 1.8 222 Harvana 5887 0 104.3 75.8 -1.3 148 9748 202.8 72.3 Rajasthan 0 3.3 260 2930 55.2 159 0 40.4 0.5 Delhi NR UP 12168 0 254.1 93.1 0.3 302 Uttarakhand 1759 31.5 19.4 0 2.2 224 HP 1350 0 24.0 17.0 0.8 137 1776 444 J&K 42.0 34.7 0.2 11 Chandigarh 175 0 3.1 3.3 -0.2 12 2925 61.8 15.1 Chhattisgarh -1.7 206 Gujarat 12266 0 408 MP 10316 0 214.0 135.0 -1.7 276 Maharashtra 19831 0 422.7 116.6 -1.1 456 WR 439 0 8.9 7.9 0.4 45 Goa DD 290 0 6.5 6.5 0.0 29 DNH 720 0 16.2 16.6 -0.3 16 Essar steel 438 0 9.2 8.9 0.3 187 Andhra Pradesh 7125 O 148.1 24.5 -9.4 518 Telangana 6677 0 138.0 69.1 12 285 Karnataka 9298 0 198.7 65.5 3.0 483 SR 52.2 Kerala 3492 0 66.5 3.6 262 Tamil Nadu 13520 294.8 135.3 0 0.3 698 -0.1 Pondy Bihar 3395 0 61.1 61.2 150 DVC 2368 0 200 Jharkhand 1049 50 20.6 17.2 1.8 180 ER Odisha 3686 0 68.0 23.5 230 West Bengal 6672 0 103.0 23.3 2.2 460 Sikkim 93 0 1.4 1.8 -0.4 15 Arunachal Pradesh 117 5 1.7 2.0 -0.3Assam 1433 9 23.0 17.6 1.9 101 Manipur 132 2.0 2.0 0.0 4 10 NER 3.7 252 4.2 Meghalava 4 -0.38 1.2 0.1 Mizoram 82 1.3 14 100 1.7 1.8 -0.2 Nagaland 207 4.2 Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.8	-3.2	-11.8
Day peak (MW)	548.9	-245.0	-580.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	171.4	-182.4	103.3	-95.2	1.0	-1.9
Actual(MU)	180.0	-192.5	105.4	-94.9	2.0	0.0
O/D/U/D(MU)	8.6	-10.2	2.1	0.4	1.0	1.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5376	10666	3710	270	97	20119
State Sector	11795	17498	5929	5714	110	41046
Total	17171	28164	9639	5984	207	61165

 $[\]underline{*Source}; RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-REGIONAL EXCHANGES Date of Reporting:						17-Nov-1
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/E		ER (With NR)					()	()
1		GAYA-VARANASI	D/C	0	378	0.0	12.0	-12.0
2	765KV	SASARAM-FATEHPUR	S/C	239	59	2.5	0.0	2.5
3		GAYA-BALIA	S/C	0	334	0.0	6.4	-6.4
4	HVDC LINK	PUSAULI B/B	S/C	0	149	0.0	3.6	-3.6
5		PUSAULI-SARNATH	S/C	0	166	0.0	0.0	0.0
6	1	PUSAULI -ALLAHABAD	S/C	30	26	0.0	0.0	0.0
7]	MUZAFFARPUR-GORAKHPUR	D/C	186	278	0.0	2.5	-2.5
8	400 KV	PATNA-BALIA	Q/C	0	841	0.0	14.4	-14.4
9	1	BIHARSHARIFF-BALIA	D/C	144	134	0.0	1.3	-1.3
10	1	BARH-GORAKHPUR	D/C D/C	0 27	554 0	0.0 1.0	11.4 0.0	-11.4
12	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	S/C	0	227	0.0	4.2	1.0 -4.2
13	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.4	0.0	0.4
14	1	GARWAH-RIHAND	S/C	35	0	0.9	0.0	0.9
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	4.8	55.7	-50.9
_	Export of	ER (With WR)						1
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	9	838	0.0	10.3	-10.3
18	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	367	28	4.3	0.0	4.3
19	1	BYPASS)	S/C	158	0	1.9	0.0	1.9
20	400 KV	JHARSUGUDA-RAIGARH	S/C	160	0	2.2	0.0	2.2
21	400 KV	IBEUL-RAIGARH	S/C	91	0	1.5	0.0	1.5
22	1	STERLITE-RAIGARH	D/C	146	57	0.0	0.7	-0.7
23		RANCHI-SIPAT	D/C S/C	249 82	0 52	3.1 0.1	0.0	3.1 0.1
25	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	175	0	2.4	0.0	2.4
23		BUDIIII ADAR-KOKBA	D/C	173	ER-WR	15.4	11.1	4.4
nport/E	Export of 1	ER (With SR)						
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	332	0.0	16.1	-16.1
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2354	0.0	46.2	-46.2
28	400 KV	TALCHER-I/C		0.0	1270	0.0	19.7	-19.7
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	62.3	-62.3
		ER (With NER)	0/0	0	1240	0.0	17.4	1.7
30	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	9	1248	0.0	17.4	-17 -1
31	220 K V	DIKI AKA-SALAKATI	D/C	Ü	ER-NER	0.0	18.4	-18.4
nport/E	Export of 1	NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	700	0	15.3	0.0	15.3
					NR-NER	15.3	0.0	15.3
		WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	500	0	11.1	0.0	11.1
34	HVDC	APL -MHG	D/C	0	1412	0.0	31.7	-31.7
35	765 KV	GWALIOR-AGRA	D/C	0	2446	0.0	50.3	-50.3
36 37	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0 168	1850 32	0.0	37.5 0.0	-37.5 1.4
38	400 KV	ZERDA-BHINMAL	S/C	89	162	0.0	0.0	-0.5
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	-140	0	-140
41		BADOD-KOTA	S/C	93	0	1.5	0.0	1.5
42	220 KV	BADOD-MORAK	S/C	37	30	0.3	0.2	0.1
43	220 KV	MEHGAON-AURAIYA	S/C	91	0	1.5	0.0	1.5
44	ļ	MALANPUR-AURAIYA	S/C	33	0	0.6	0.0	0.6
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		WD (WALCD)			WR-NR	-123.6	120.1	-243.7
me	HVDC	WR (With SR)	Ι.	0	1000	0.0	23.9	-23.9
_	HALIN,	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0 0	0.0	0.0	0.0
46	_	I A THE CIT LESS THE LINE	D/C	0	2299	0.0	46.5	-46.5
_	LINK	SOLAPUR-RAICHUR				0.0	7.1	-7.1
46 47	_	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C	0	423	0.0		
46 47 48	LINK 765 KV			0	423 0	0.0	0.0	0.0
46 47 48 49	LINK 765 KV	KOLHAPUR-KUDGI	D/C					0.0
46 47 48 49 50	11NK 765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	
46 47 48 49 50 51	11NK 765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C S/C	0	0	0.0	0.0	0.0
46 47 48 49 50 51	11NK 765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C S/C S/C	0	0 0 0 WR-SR	0.0 0.0 1.6	0.0 0.0 0.0	0.0 1.6
46 47 48 49 50 51	11NK 765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C S/C S/C	0 0 84	0 0 0 WR-SR	0.0 0.0 1.6	0.0 0.0 0.0	0.0 1.6