

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 20th May 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.05.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 19-मई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19th May 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 20-May-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	48037	48393	41345	21605	2420	161800
Peak Shortage (MW)	580	0	0	0	129	709
Energy Met (MU)	1093	1189	982	467	42	3772
Hydro Gen (MU)	270	55	58	70	16	469
Wind Gen (MU)	15	69	52			136
Solar Gen (MU)*	27.49	24.99	81.98	2.35	0.03	137
Energy Shortage (MU)	11.1	0.0	0.0	0.0	1.1	12.2
Maximum Demand Met during the day	50484	52644	43101	23015	2405	168864
(MW) & time (from NLDC SCADA)	22:27	00:21	22:14	23:20	18:58	00:00

B. Frequency Profile (%)

	, - ,							
Region	FVI	<49.7	<49.7 49.7-49.8		<49.9	49.9-50.05	> 50.05	
All India	0.041	0.00	1.00	7.60	8.60	76.48	14.92	

C. Power Supply Position in States

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal	OD(+)/UD(-)	Max OD	Energy
	2 333352	day (MW)	(MW)		Schedule (MU)	(MU)	(MW)	Shortage (MU)
	Punjab	6060	0	134.9	74.1	-2.0	70	0.0
	Haryana	6998	0	141.2	114.6	0.3	291	0.0
	Rajasthan	9532	0	211.2	55.5	-1.8	311	0.0
	Delhi	4493	0	89.8	80.6	0.4	183	0.0
NR	\mathbf{UP}	19241	0	400.3	187.0	-0.7	395	0.0
	Uttarakhand	1876	0	40.8	16.9	0.3	114	0.0
	HP	1201	0	23.7	3.9	-1.5	133	0.0
	J&K	2477	619	46.8	26.4	-0.7	213	11.1
	Chandigarh	212	0	3.9	5.0	-1.0	0	0.0
	Chhattisgarh	3977	0	91.8	37.8	-1.5	397	0.0
	Gujarat	16176	0	360.5	80.6	4.3	469	0.0
	MP	9297	0	211.6	99.3	0.0	696	0.0
WR	Maharashtra	20927	0	481.3	103.7	-0.3	537	0.0
VVK	Goa	541	0	11.5	9.5	1.5	227	0.0
	DD	308	0	7.0	6.4	0.6	67	0.0
	DNH	744	0	17.4	17.3	0.2	138	0.0
	Essar steel	403	0	7.7	7.5	0.2	285	0.0
	Andhra Pradesh	9500	0	196.5	65.1	1.0	498	0.0
	Telangana	7344	0	166.2	56.6	0.6	430	0.0
SR	Karnataka	10029	0	211.5	61.9	-0.7	492	0.0
311	Kerala	3914	0	78.2	59.4	1.2	247	0.0
	Tamil Nadu	14206	0	320.9	170.0	0.8	467	0.0
	Pondy	390	0	8.3	8.6	-0.3	36	0.0
	Bihar	5391	0	106.3	103.0	-0.6	30	0.0
	DVC	3205	0	67.2	-38.5	-0.4	350	0.0
ER	Jharkhand	1291	0	27.8	20.6	-0.1	110	0.0
LIX	Odisha	4481	0	92.6	37.1	-0.1	170	0.0
	West Bengal	9128	0	172.0	60.8	-0.6	450	0.0
	Sikkim	76	0	1.0	1.3	-0.4	20	0.0
	Arunachal Pradesh	103	3	2.1	2.3	-0.3	8	0.0
	Assam	1542	42	25.3	20.2	1.1	245	0.6
	Manipur	152	5	2.4	2.2	0.2	28	0.0
NER	Meghalaya	268	0	5.1	2.9	0.2	67	0.4
	Mizoram	85	6	1.6	1.3	0.2	17	0.0
	Nagaland	112	4	2.0	2.2	-0.2	15	0.0
	Tripura	264	11	4.0	3.6	0.1	54	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.3	-10.5	-25.7
Day peak (MW)	640.8	-578.8	-1100.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	201.7	-259.9	94.2	-25.6	-10.0	0.2
Actual(MU)	182.1	-255.8	114.0	-25.9	-13.4	1.1
O/D/U/D(MU)	-19.5	4.1	19.8	-0.2	-3.4	0.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5030	15865	7472	1620	35	30022
State Sector	10305	11019	6450	4215	50	32039
Total	15335	26884	13922	5835	85	62060

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	527	1216	541	471	15	2770
Lignite	17	15	48	0	0	79
Hydro	270	55	58	70	16	469
Nuclear	28	31	53	0	0	111
Gas, Naptha & Diesel	27	48	16	0	30	121
RES (Wind, Solar, Biomass & Others)	62	100	159	2	0	324
Total	931	1464	874	543	61	3874

Share of RES in total generation (%)	6.67	6.82	18.23	0.44	0.05	8.36
Share of Non-fossil fuel (Hydro, Nuclear	20 64	12.60	20.97	12 21	27.15	22 24
and RES) in total generation (%)	38.64	12.68	30.87	15.51	27.15	25.54

H. Diversity Factor

 All India Demand Diversity Factor
 1.016

 Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	ER-REGIO	ONAL EXCH	ANGES	Data of I	Danauting	20 May 10
						Date of 1	Reporting :	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	xport of	ER (With NR)	D/G	211	20	1.7	0.0	1 15
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	211 100	38 153	1.7 0.0	0.0	1.7 -0.5
3		GAYA-BALIA	S/C	0	161	0.0	2.2	-2.2
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	501 49	0.0	12.5	-12.5 -1.2
6		PUSAULI-VARANASI	S/C S/C	0	101	0.0	1.6	-1.6
7		PUSAULI -ALLAHABAD	S/C	44	9	0.5	0.0	0.5
8		MUZAFFARPUR-GORAKHPUR	D/C	0	590	0.0	9.1	-9.1
9	400 kV	PATNA-BALIA	Q/C	0	565	0.0	9.7	-9.7
10		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	0	236	0.0	3.7	-3.7
11		BIHARSHARIFF-VARANASI	D/C D/C	179	324 119	0.0	0.0	-6.0 0.0
13	220 kV	PUSAULI-SAHUPURI	S/C	0	204	0.0	3.9	-3.9
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	102 11 (KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 2.8	0.0 50.3	0.0 -47.5
 Import/E	xport of	ER (With WR)			21(1)(1)	2.0	30.3	-47.5
18	_	JHARSUGUDA-DHARAMJAIGARH	Q/C	1929	0	35.2	0.0	35.2
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	829	0	13.7	0.0	13.7
20		JHARSUGUDA-DURG	D/C	174	101	1.8	0.0	1.8
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	309	17	3.4	0.0	3.4
22 23		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	258 0	96	4.0 0.0	0.0	4.0
24	220 kV	BUDHIPADAR-KORBA	D/C	156	0	2.6	0.0	2.6
					ER-WR	60.8	1.1	59.7
_	_	ER (With SR)			,			1
25		ANGUL-SRIKAKULAM	D/C	0.0	1655.0	0.0	30.5	-30.5
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	739.0 2356.0	0.0	17.2 37.7	-17.2 -37.7
28	400 kV	TALCHER-I/C	D/C D/C	363.0	692.0	4.1	0.0	4.1
29		BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
			•		ER-SR	0.0	85.4	-85.4
_	xport of	ER (With NER)	1 1		T			T .
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	154 452	240	0.0 5.8	0.0	-1 6
32	220 kV	ALIPURDUAR-SALAKATI	D/C D/C	65	50	0.3	0.0	0
					ER-NER	6.1	1.2	4.9
Import/E		NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	402	0.0	9.2	-9.2
	vnort of	WR (With NR)			NER-NR	0.0	9.2	-9.2
34	_	CHAMPA-KURUKSHETRA	D/C	0	1005	0.0	23.6	-23.6
35	HVDC	V'CHAL B/B	D/C	248	2	4.2	0.0	4.2
36		APL -MHG	D/C	0	1453	0.0	36.1	-36.1
37		GWALIOR-AGRA	D/C	0	1881	0.0	33.3	-33.3
38		PHAGI-GWALIOR	D/C	0	717	0.0	11.9	-11.9
39 40	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	377	607	0.0 6.5	21.5	-21.5 6.5
41		SATNA-ORAI	S/C	0	1238	0.0	24.6	-24.6
42		CHITTORGARH-BANASKANTHA	D/C	136	378	0.0	2.5	2.5
43		ZERDA-KANKROLI	S/C	175	26	1.4	0.0	1.4
44	400 kV	ZERDA -BHINMAL	S/C	109	133	0.0	0.9	-0.9
45 46		V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	956 196	58	15.1	0.0	15.1 -1
46		BHANPURA-KOTA	S/C	64	19	0.9	0.0	0.9
48	AA0 1	BHANPURA-MORAK	S/C	66	34	0.4	0.0	0.3
49	220 kV	MEHGAON-AURAIYA	S/C	57	0	0.6	0.0	0.6
50		MALANPUR-AURAIYA	S/C	23	24	0.1	0.2	-0.1
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
[mnort/F	xnort of	WR (With SR)			WR-NR	29.1	155.4	-121.3
52	_	BHADRAWATI B/B	-	0	958	0.0	19.0	-19.0
53	11,120	BARSUR-L.SILERU		0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	0	2234	0.0	28.8	-28.8
55		WARDHA-NIZAMABAD	D/C	0	1851	0.0	24.9	-24.9
56 57	400 kV	KOLHAPUR-KUDGI	D/C	507	249	2.3	0.0	2.3
57 58	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0 1	0	0.0	0.0	0.0
59	V N V	XELDEM-AMBEWADI	S/C	0	50	1.0	0.0	1.0
	i		- 1		WR-SR	3.4	72.7	-69.3
		TI	RANSNATI	ONAL EXCHA	ANGE			1
60		BHUTAN						7.3
61		NEPAL BANGLADESH	_					-10.5
62		DANOLADEST						-25.7