

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 20th Nov 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.11.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 19-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19th November 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-Nov-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41988	49536	40643	18574	2406	153147
Peak Shortage (MW)	518	0	83	244	23	868
Energy Met (MU)	885	1175	902	356	41	3358
Hydro Gen (MU)	129	27	69	38	8	272
Wind Gen (MU)	16	12	25			53
Solar Gen (MU)*	20.47	17.64	59.33	0.85	0.04	98
Energy Shortage (MU)	10.9	0.0	0.0	0.7	0.6	12,2
Maximum Demand Met during the day	43170	54582	41222	19090	2408	155776
(MW) & time (from NLDC SCADA)	18:15	11:01	18:38	19:19	18:08	18:15

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.044	0.00	0.31	12.22	12.53	79.19	8.28

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5143	0	113.2	26.0	0.7	134	0.0
	Harvana	6120	0	112.8	64.6	1.0	261	0.0
	Rajasthan	11088	0	225.8	62.7	0.5	279	0.0
	Delhi	3254	0	61.0	47.2	-0.1	151	0.0
NR	UP	12761	0	261.4	108.5	0.2	416	0.0
	Uttarakhand	1865	0	34.9	22.0	2.0	218	0.3
	HP	1532	5	27.7	18.1	0.6	124	0.0
	J&K	2182	545	44.9	36.8	-1.0	208	10.6
	Chandigarh	178	0	3.1	3.1	0.1	28	0.0
	Chhattisgarh	3668	0	78.6	8.5	-1.3	161	0.0
	Gujarat	15051	0	330.3	142.0	6.5	366	0.0
	MP	13177	0	269.4	154.6	-2.4	737	0.0
WR	Maharashtra	21718	0	453.9	140.0	-1.2	416	0.0
WK	Goa	480	0	10.5	9.8	0.4	101	0.0
	DD	316	0	6.8	5.9	0.9	67	0.0
	DNH	673	0	14.9	14.0	0.9	105	0.0
	Essar steel	498	0	11.1	11.1	0.0	241	0.0
	Andhra Pradesh	8263	0	181.0	69.2	0.1	532	0.0
	Telangana	8202	0	176.4	83.6	1.6	470	0.0
SR	Karnataka	10669	0	203.1	72.9	0.3	655	0.0
3K	Kerala	3421	0	68.7	49.9	0.7	195	0.0
	Tamil Nadu	12934	0	265.8	136.7	0.4	484	0.0
	Pondy	339	0	6.9	7.2	-0.3	30	0.0
	Bihar	4095	0	69.4	67.8	-1.0	460	0.0
	DVC	3041	0	64.7	-29.3	1.4	396	0.4
ER	Jharkhand	1010	124	23.4	16.8	0.1	169	0.4
EK	Odisha	4565	0	87.0	34.8	1.6	267	0.0
	West Bengal	6472	0	109.7	27.2	1.6	309	0.0
	Sikkim	99	0	1.4	1.5	-0.1	18	0.0
NER	Arunachal Pradesh	115	2	2.1	1.9	0.2	20	0.0
	Assam	1410	11	22.8	17.7	0.7	173	0.6
	Manipur	172	1	2.5	2.6	-0.2	29	0.0
	Meghalaya	335	0	6.0	4.3	-0.1	213	0.0
	Mizoram	85	2	1.7	0.8	0.3	11	0.0
	Nagaland	120	1	2.1	1.7	0.2	21	0.0
	Tripura	221	0	3.3	1.7	-0.2	31	0.0

 $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.1	-2.8	-18.2
Day peak (MW)	342.2	-144.0	-847.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)-Import(+ve)/Export(+ve);\ OD(+)/UD(-)}\\$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	124.1	-160.7	114.7	-76.9	-1.6	-0.4
Actual(MU)	125.7	-170.9	117.3	-72.9	-2.1	-2.9
O/D/U/D(MU)	1.6	-10.2	2.6	4.1	-0.5	-2.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3916	12723	7322	1200	128	25288
State Sector	12050	13399	8710	5615	50	39824
Total	15966	26122	16032	6815	177	65112

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	546	1235	540	420	9	2750
Hydro	129	27	69	38	8	272
Nuclear	25	19	40	0	0	83
Gas, Naptha & Diesel	24	41	23	0	30	118
RES (Wind, Solar, Biomass & Others)	60	31	121	1	0	213
Total	784	1353	793	458	47	3435

Share of RES in total generation (%)	7.61	2.28	15.29	0.19	0.09	6.19
Share of Non-fossil fuel (Hydro, Nuclear and	27.25	5.60	29.07	0.41	17.42	16.52
RES) in total generation (%)	21.25	5.69	29.07	8.41	17.42	16.53

H. Diversity Factor
All India Demand Diversity Factor
1.030
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source}:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

SI No			INTE	R-REGIO	ONAL EX	CHANGES	Date of 1	Reporting :	20-Nov-18	
Signature Coron Depart Mar Expert ONTO Import ONTO Pagest ONTO Import ONTO Pagest ONTO Import ONTO Pagest ONTO Import ONTO Pagest ONTO O			Import=(+ve) /Export =(-ve)							
1	Sl No		Line Details	Circuit	Import	Max Export (MW)	Import (MU)	-	for NET (MU) NET (MU)	
2 768 SASARAM FATERITY S.C. 156 96 0.8 0.0 0.8		export of		1 5/0						
3		765kV								
40 MINER BURNARONA		70211								
Section Property	4	HVDC	i	-	0		0.0			
PRABLIC ALIAIABAD		nvbc								
8						+				
90 No. PATNABALIA QCC										
10		400 kV		+						
MOTHARACORAKHPUR		100 111				+			1	
13 229 N PASAILLASAIEPURE SCC 0 124 0.0 2.0 2.0 2.0 1.5				D/C	0	324	0.0	6.4	-6.4	
15	12		BIHARSHARIFF-VARANASI	D/C	189	47	1.3	0.0	1.3	
152 LV CAREWALR-BIRAND	13	220 kV	PUSAULI-SAHUPURI	S/C	0	124	0.0	2.0	-2.0	
152 157			SONE NAGAR-RIHAND	+						
Transmitted Sect December		132 kV				+			1	
Import/Export of ER (With WR)										
Import/Export of ER (With WR)	1/	<u> </u>	KAKMANASA-CHANDAULI	S/C	0					
18	Import/F	export of	ER (With WR)			ER-NR	2.0	OU./	-56.0	
19	_	-F 374 01		D/C	00/	0	22.4	0.0	22.4	
20		765 kV								
21 400 kV										
220 220 kV BIUDHIPADAR-RAIGARH SC 37 66 0.0 0.6 0.06		400 kV								
Dec 205 0		220 7 77		1						
Import/Export of ER (With SR)	23	220 kV		_		+	2.6	0.0	1	
24						ER-WR	32.6	0.7	32.0	
25				1				1	,	
Color				_		+				
27				+					1	
28 220 kV BALIMELA-UPPER SILERRU S.C. 1.0 0.0 0.0 0.0 0.0 0.0				+		+				
Import/Export of ER (With NER)				_		+				
29									-90.8	
30	Import/E	export of	ER (With NER)					•		
30	29	400 kV	BINAGURI-BONGAIGAON	D/C		369	0.0			
Import/Export of NER (With NR)				+						
Import/Export of NER (With NR) 32	31	220 kV	ALIPURDUAR-SALAKATI	D/C	0					
Note	Import/F	export of	NER (With NR)			ER-NER	0.0	9.5	-9.5	
Import/Export of WR (With NR) 33				-	0	503	0.0	12.0	-12.0	
STATE				1	-	NER-NR	0.0	12.0	-12.0	
NUC APL-MHG	Import/E	export of	WR (With NR)						•	
APL-MHG	33		CHAMPA-KURUKSHETRA	D/C	0	902	0.0	21.4	-21.4	
GWALIOR-AGRA D/C 0 690 0.0 23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1 -23.1		HVDC		+						
PHAGI-GWALIOR D/C 0				_					-19.4	
38				+		+			1	
SWALIOR-ORAI		765 LV		+						
SATNA-ORAI		, 35 R Y		_						
A1				_					-34.5	
43 400 kV				+						
VCHAL-RIHAND	42	400 FV	ZERDA -BHINMAL	S/C	269	20	3.6	0.0	3.6	
BADOD-KOTA		430 K V		_	991	0	22.5	0.0	22.5	
A6 47 47 47 47 47 47 48 47 48 47 48 48				1						
MEHGAON-AURAIYA				_						
MALANPUR-AURAIYA		220 kV								
49 132kV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 0.0 0.0 WR-NR 55.1 122.8 -67.7 Import/Export of WR (With SR)				_		+			1	
WR-NR 55.1 122.8 -67.7		132kV		+						
Import/Export of WR (With SR) S0	77	132A V	OILION SILVAL MADRIOFUR	5/C	U				-67.7	
S1	Import/E	export of	WR (With SR)			1				
SOLAPUR-RAICHUR				-	0	1002	0.0	24.0	-24.0	
TRANSNATIONAL EXCHANGE S4 WARDHA-NIZAMABAD D/C 0 2458 0.0 36.6 -36.6	51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
S3	52	765 kV	SOLAPUR-RAICHUR	D/C				22.6	-22.6	
S5				_		+			-36.6	
56 220 kV PONDA-AMBEWADI S/C 1 0 0.0 0.0 0.0 0.0 57 XELDEM-AMBEWADI S/C 0 65 1.2 0.0 1.2 WR-SR 11.9 83.2 -71.2 TRANSNATIONAL EXCHANGE 58 BHUTAN		400 kV		+		+			10.7	
S/C 0 65 1.2 0.0 1.2 WR-SR 11.9 83.2 -71.2 TRANSNATIONAL EXCHANGE 58 BHUTAN		220.1.17								
WR-SR 11.9 83.2 -71.2 TRANSNATIONAL EXCHANGE 58 BHUTAN		220 KV		_						
TRANSNATIONAL EXCHANGE 58 BHUTAN	31	<u> </u>	ADDDENITAMBEWADI	3/C	U					
58 BHUTAN	<u> </u>		mn	A NICNI A TOT	ONAL EX		11.9	63.2	-/1.2	
	50	I		TIAMENIA	ONAL EX	CHANGE			7.1	
, ,	59		NEPAL						-2.8	
60 BANGLADESH									-18.2	