

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 20thAug 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.08.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 19-अगस्त-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19th August 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 20-Aug-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	50195	44964	38953	21141	2758	158011
Peak Shortage (MW)	1601	0	0	54	251	1906
Energy Met (MU)	1083	1032	896	430	53	3494
Hydro Gen (MU)	295	95	154	124	22	690
Wind Gen (MU)	17	51	61			129
Solar Gen (MU)*	0.00	20.3	77.41	1.80	0.03	100
Energy Shortage (MU)	18.7	0.0	0.0	0.2	2.0	20.9
Maximum Demand Met during the day	52421	46101	39052	22040	2944	160332
(MW) & time (from NLDC SCADA)	22:15	19:33	07:21	21:20	18:58	19:52

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.052 69.11 18.62

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	8008	0	163.9	124.2	-2.1	113	0.0
	Haryana	7561	578	157.5	151.1	0.9	256	2.6
	Rajasthan	8494	0	180.9	61.7	-0.7	418	0.0
	Delhi	5175	0	103.8	87.0	-0.3	91	0.0
NR	UP	18909	0	379.4	176.8	-0.2	598	4.2
	Uttarakhand	1683	0	33.9	20.8	1.3	241	3.7
	HP	1184	0	24.2	-0.6	0.5	166	0.0
	J&K	1964	491	34.8	13.5	1.8	418	8.2
	Chandigarh	244	0	4.8	5.5	-0.8	15	0.0
	Chhattisgarh	3972	0	94.5	34.5	-0.5	286	0.0
	Gujarat	13627	0	300.2	62.3	3.3	452	0.0
	MP	7927	0	172.3	78.3	-2.8	392	0.0
WR	Maharashtra	19022	0	424.5	145.6	-0.8	589	0.0
WK	Goa	541	0	11.7	10.9	0.2	46	0.0
	DD	332	0	7.4	7.0	0.4	46	0.0
	DNH	810	0	18.9	19.0	-0.1	118	0.0
	Essar steel	305	0	2.8	2.7	0.1	322	0.0
	Andhra Pradesh	7595	0	164.3	34.3	1.7	869	0.0
	Telangana	10292	0	217.8	70.7	0.2	1254	0.0
SR	Karnataka	8286	0	158.5	25.1	2.5	1052	0.0
311	Kerala	3397	0	65.6	47.2	1.4	209	0.0
	Tamil Nadu	13276	0	282.0	133.8	-0.5	542	0.0
	Pondy	389	0	7.5	7.7	-0.2	33	0.0
	Bihar	5410	0	104.7	100.5	0.2	100	0.0
	DVC	2883	0	61.1	-29.2	-1.2	200	0.0
ER	Jharkhand	1057	0	22.1	13.6	-0.7	90	0.2
LIN	Odisha	4487	0	89.8	29.2	2.4	400	0.0
	West Bengal	8233	0	151.8	79.7	2.6	500	0.0
	Sikkim	91	0	0.9	1.3	-0.4	5	0.0
	Arunachal Pradesh	128	1	2.3	2.4	-0.1	57	0.0
	Assam	1854	142	34.2	28.9	1.0	149	2.0
	Manipur	174	2	2.4	2.3	0.1	27	0.0
NER	Meghalaya	313	0	5.2	0.6	-0.3	31	0.0
	Mizoram	96	1	1.6	0.7	0.0	7	0.0
	Nagaland	126	3	2.4	2.2	-0.2	23	0.0
	Tripura	323	1	4.9	3.8	0.7	153	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	46.6	-7.2	-26.3
Day peak (MW)	2063.1	-393.0	-1133.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	252.1	-245.7	20.5	-31.6	5.4	0.7
Actual(MU)	243.4	-269.2	49.8	-39.2	7.2	-8.0
O/D/U/D(MU)	-8.7	-23.4	29.2	-7.6	1.8	-8.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6108	17268	8182	2395	728	34681
State Sector	12550	18022	9190	7280	50	47091
Total	18658	35289	17372	9675	778	81772

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	406	1027	439	366	8	2246
Lignite	23	9	46	0	0	77
Hydro	295	95	154	124	22	690
Nuclear	27	32	55	0	0	114
Gas, Naptha & Diesel	38	45	15	0	22	121
RES (Wind, Solar, Biomass & Others)	58	77	168	2	0	305
Total	847	1285	877	492	52	3553

Share of RES in total generation (%)	6.89	5.98	19.18	0.37	0.06	8.59
Share of Non-fossil fuel (Hydro, Nuclear and	44.89	15 92	43.01	25.66	42.28	21 22
RES) in total generation (%)	44.07	15.62	43.01	23.00	42.28	31.22

H. Diversity Factor All India Demand Diversity Factor

1.014 Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source}:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

Simpart Color Max Import Max Export Max Export	<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:								20-Aug-19
Lead									Import=(+ve) /Export =(-ve) for NET (MU)
Import Page	Sl No	_	Line Details	Circuit			Import (MU)	_	NET (MU)
2 758k SASARMAR FATEFIER SC 218 39 21 00 00	•	xport of				1			
3		765kV							-0.3 2.1
A MITCHE MERCALLE MR S C 0 1982 0.0 3.0 0.0		705KV							-5.4
S		HVDC		-	0				-30.1
Fig.		пурс							-4.9
S									-4.7
9 99 NEW PATNARALA QC 0 556 0.0 115 10 11 12 13 14 15 15 15 15 15 15 15									0.0
10		400 kV							-5.5 -11.5
11 12		100 111		_ `					-2.6
13 20 NY PENALLES-HEPREN S.C 0 166 0.0 3.1									0.0
14	12		BIHARSHARIFF-VARANASI	D/C	215	6	3.1	0.0	3.1
15	13	220 kV	PUSAULI-SAHUPURI	S/C	0	166	0.0	3.1	-3.1
16	14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
16		132 kV							0.2
Import/Export of ER (With WR)									0.0
Import/Export of ER (With WR)	17		KARMANASA-CHANDAULI	S/C	0				0.0
18	Import/F	vnert of	FR (With WP)			ER-NR	5.4	68.0	-62.5
19	-	лрогі оі	<u> </u>	1		1			T
19		765 1-37		`					30.1
221		/05 KV							17.4
229 240									4.1 8.5
23		400 kV							6.6
DC 165	23				28	44		0.1	-0.1
Import/Export of ER (With SR)	24	220 kV	BUDHIPADAR-KORBA	D/C	165	0	3.1	0.0	3.1
25						ER-WR	69.8	0.1	69.6
26	Import/E	xport of	ER (With SR)						
27	25	765 kV				1367.0		17.7	-17.7
28		4							-9.2
Page									-22.8
Import/Export of ER (With NER)									-1.2
Import/Export of ER (With NER) 30	29	220 KV	BALIMELA-UPPER-SILERRU	S/C	1.0				0.0 -49.6
31 400 kV ALIPURDUAR-BONGAIGAON D.C 59 518 0.0 5.5	Import/E	export of	ER (With NER)				0.0	1310	
31	30	400 1 77	BINAGURI-BONGAIGAON	D/C	0	693	0.0	12.4	-12
Import/Export of NER (With NR) 33 HVDC BISWANATH CHARIALI-AGRA - 0 806 0.0 15.8 -	31	400 KV	ALIPURDUAR-BONGAIGAON	D/C	59	518	0.0	5.5	-6
Import/Export of NER (With NR) 33	32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	176	0.0	3.0	-3
Note		-				ER-NER	0.0	20.9	-20.9
Import/Export of WR (With NR) 34	_	_		1					
Import/Export of WR (With NR) 34	33	HVDC	BISWANATH CHARIALI-AGRA	-	0				-15.8
34	Import/F	vnort of	WP (With NP)			NEK-NK	0.0	15.8	-15.8
Note	_	Aport or		D/C	0	2006	0.0	47.5	-47.5
APL-MHG		HVDC							7.4
37 38 39 765 kV 24 24 24 24 24 24 24 2									-21.1
Test				_					-43.8
40		1			0	1187			-23.3
40 41 SATNA-ORAI S/C 417 0 7.8 0.0	39	765 LV	JABALPUR-ORAI	D/C		891		32.5	-32.5
CHITTORGARH-BANASKANTHA		. J. R.Y							7.8
A3									-27.8
Add Add									11.3
45 400 kV VCHAL-RIHAND S/C 964 0 22.4 0.0		-							-1.0 0.3
RAPP-SHUJALPUR		400 kV							22.4
BHANPURA-RANPUR S/C 23 70 0.0 0.7									-3
BHANPURA-MORAK									-0.7
MEHGAON-AURAIYA		1		_					-1.8
MALANPUR-AURAIYA		220 kV							0.8
Si		1							0.0
Import/Export of WR (With SR)		132kV		_					0.0
S2						WR-NR	39.5	214.3	-152.2
SOLAPUR-RAICHUR									
SOLAPUR-RAICHUR		1		_					-7.2
No. No.		LINK							0.0
56 400 kV KOLHAPUR-KUDGI D/C 1097 0 18.8 0.0 57		765 kV							-13.9
S7 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0		400 1 77							-20.4
58 220 kV PONDA-AMBEWADI S/C 1 68 0.0 1.0 59 XELDEM-AMBEWADI S/C 0 39 0.6 0.0 WR-SR 19.4 42.5		400 KV							18.8 0.0
59 XELDEM-AMBEWADI S/C 0 39 0.6 0.0 WR-SR 19.4 42.5		220 kV							-1.0
WR-SR 19.4 42.5		-20 8 7							0.6
	37	1		5/0	U	•			-23.1
I KANDNA HUNAL EAUHANGE			T	DANGNATI	ONAL EVOUA		17.4	44.0	-23.1
60 BHUTAN	60			DAMONAII	ONAL EACHA	11GE			46.6
61 NEPAL				+					-7.2
62 BANGLADESH									-26.3