

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 27<sup>h</sup> Mar 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26<sup>th</sup> March 2019, is available at the NLDC website.

धन्यवाद,

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-Mar-19

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41216	50053	47131	19254	2173	159827
Peak Shortage (MW)	515	0	0	0	341	856
Energy Met (MU)	917	1187	1137	395	42	3677
Hydro Gen (MU)	144	33	87	39	4	307
Wind Gen (MU)	8	52	35			95
Solar Gen (MU)*	29.74	26.34	83.78	0.78	0.04	141
Energy Shortage (MU)	10.7	0.3	0.0	0.0	2.4	13.3
Maximum Demand Met during the day	43397	53660	49162	19913	2207	163411
(MW) & time (from NLDC SCADA)	19:29	11:21	15:42	19:24	20:03	19:47

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.048 0.00 1.26 4.76 6.02 65.81 28.17

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6072	0	123.5	54.5	-1.8	27	0.0
	Haryana	5951	0	123.4	75.5	0.5	184	0.0
	Rajasthan	10124	0	216.3	66.2	-0.3	246	0.0
	Delhi	3370	0	64.3	55.4	-0.5	164	0.0
NR	UP	14515	0	279.4	132.1	-0.1	342	0.0
	Uttarakhand	1766	0	35.2	17.7	-0.8	153	0.0
	HP	1461	0	26.2	16.2	0.5	211	0.0
	J&K	2357	589	45.1	37.9	-1.6	256	10.6
	Chandigarh	178	0	3.1	3.3	-0.2	15	0.0
	Chhattisgarh	4239	0	96.0	37.7	-0.7	225	0.3
	Gujarat	15956	0	355.6	102.7	1.5	710	0.0
	MP	9784	0	200.8	64.2	-0.8	686	0.0
14/0	Maharashtra	22291	0	484.0	150.2	0.1	489	0.0
WR	Goa	502	0	12.4	10.1	1.7	58	0.0
	DD	327	0	7.4	7.0	0.5	89	0.0
	DNH	781	0	18.2	18.3	-0.1	57	0.0
	Essar steel	614	0	12.4	13.1	-0.7	237	0.0
	Andhra Pradesh	8885	0	197.6	64.7	0.2	508	0.0
	Telangana	10272	0	229.2	101.7	-0.4	402	0.0
SR	Karnataka	12472	0	273.3	86.2	0.7	492	0.0
JI.	Kerala	4211	0	86.3	58.7	0.8	169	0.0
	Tamil Nadu	15879	0	341.9	193.4	0.2	418	0.0
	Pondy	396	0	8.4	8.6	-0.2	51	0.0
	Bihar	3940	0	62.1	57.7	-0.5	460	0.0
	DVC	3203	0	64.7	-52.2	-0.6	396	0.0
ER	Jharkhand	1054	0	23.1	17.0	0.5	169	0.0
EN	Odisha	4805	0	98.4	42.1	2,2	267	0.0
	West Bengal	7174	0	145.2	39.4	-0.3	309	0.0
	Sikkim	95	0	1.5	1.7	-0.2	18	0.0
NER	Arunachal Pradesh	105	2	2.2	2.0	0.1	33	0.0
	Assam	1230	45	23.2	18.7	1.3	120	2.0
	Manipur	178	2	2.3	2.3	-0.1	35	0.0
	Meghalaya	307	0	5.5	4.8	0.0	45	0.0
	Mizoram	95	3	1.9	1.2	0.5	21	0.1
	Nagaland	130	2	2.7	1.8	0.2	30	0.1
	Tripura	239	5	3.8	2.7	0.1	51	0.1

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.4	-8.6	-21.6
Day peak (MW)	275.7	-536.2	-1007.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	195.4	-280.0	158.0	-74.5	2.0	0.9
Actual(MU)	192.6	-285.0	161.2	-71.8	5.1	2.1
O/D/U/D(MU)	-2.8	-5.1	3.2	2.7	3.1	1.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	7001	13176	5152	810	601	26741
State Sector	12500	13365	4490	3525	71	33951
Total	19501	26541	9642	4335	672	60692

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	457	1279	643	464	9	2852
Lignite	23	18	52	0	0	92
Hydro	144	33	87	39	4	307
Nuclear	23	31	37	0	0	91
Gas, Naptha & Diesel	23	40	16	0	29	108
RES (Wind, Solar, Biomass & Others)	68	83	150	1	0	302
Total Total	738	1484	985	504	42	3752
Share of RES in total generation (%)	9.23	5.60	15.26	0.16	0.10	8.06

27.85

7.84

9.96

RES) in total generation (%)

Share of Non-fossil fuel (Hydro, Nuclear and

H. Diversity Factor All India Demand Diversity Factor 

31.80

18.67

9.81

	<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting: 27-Mar-19									
						Date of 1	Keporting :	27-Mar-19		
								Import=(+ve) /Export =(-ve) for NET (MU)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)		
Import/E		ER (With NR)	1					1		
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	620 227	0.0	11.4 0.4	-11.4 -0.4		
3	70511	GAYA-BALIA	S/C	0	340	0.0	6.6	-6.6		
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0		
5		PUSAULI B/B	S/C S/C	4 82	0 19	0.0	0.0	0.0		
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	48	62	0.7	0.0	0.7		
8		MUZAFFARPUR-GORAKHPUR	D/C	0	770	0.0	11.3	-11.3		
9	400 kV	PATNA-BALIA	Q/C	0	869	0.0	14.7	-14.7		
10		BIHARSHARIFF-BALIA	D/C	0	353	0.0	6.7	-6.7		
11		MOTIHARI-GORAKHPUR	D/C	0	347	0.0	6.0	-6.0		
12	220 1-37	BIHARSHARIFF-VARANASI	D/C	0	274	0.0	4.3	-4.3		
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	142 0	0.0	2.6 0.0	-2.6 0.0		
15		GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5		
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0		
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0		
					ER-NR	1.3	63.9	-62.7		
Import/E	xport of	ER (With WR)	1	1				1		
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	2222	0	36.6	0.0	36.6		
19		NEW RANCHI-DHARAMJAIGARH	D/C	357	90	3.9	0.0	3.9		
20	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	197 164	159 0	1.0	0.0	1.0		
22		BUDHIPADAR-RAIGARH	S/C	4	72	0.0	1.1	-1.1		
23	220 kV	BUDHIPADAR-KORBA	D/C	128	0	2.2	0.0	2.2		
					ER-WR	45.4	1.1	44.3		
		ER (With SR)						T		
24	765 kV	ANGUL-SRIKAKULAM	D/C D/C	0.0	1763.0	0.0	33.9	-33.9		
25 26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C	0.0	685.0 2456.0	0.0	16.0 52.8	-16.0 -52.8		
27	400 kV	TALCHER-I/C	D/C	0.0	642.0	0.0	7.8	-7.8		
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0		
					ER-SR	0.0	102.7	-102.7		
	export of	ER (With NER)	I n/a	210	160	1.0	0.0	1 2		
29 30	400 kV	BINAGURI-BONGAIGAON	D/C D/C	310 421	160 111	1.8	0.0	2 4		
31	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C	40	106	3.5 0.0	0.6	-1		
					ER-NER	5.3	0.6	4.8		
Import/E	xport of	NER (With NR)								
32	HVDC	BISWANATH CHARIALI-AGRA	-	657	0	8.6	0.0	8.6		
Import/E	'vnort of '	WR (With NR)			NER-NR	8.6	0.0	8.6		
33	Aport or	CHAMPA-KURUKSHETRA	D/C	0	323	0.0	6.9	-6.9		
34	HVDC		D/C	243	0	6.1	0.0	6.1		
35		APL -MHG	D/C	0	1550	0.0	38.7	-38.7		
36		GWALIOR-AGRA	D/C	0	2306	0.0	43.9	-43.9		
37		PHAGI-GWALIOR	D/C	0	1112	0.0	20.9	-20.9		
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	630	685 0	0.0 11.9	27.2 0.0	-27.2 11.9		
39 40		SATNA-ORAI	S/C S/C	0	1340	0.0	29.1	-29.1		
41		CHITORGARH-BANASKANTHA	D/C	0	0	0.0	1.2	1.2		
42		ZERDA-KANKROLI	S/C	114	29	1.2	0.0	1.2		
43	400 kV	ZERDA -BHINMAL	S/C	58	146	0.0	1.1	-1.1		
44		V'CHAL -RIHAND	S/C	963	0	21.1	0.0	21.1		
45 46		RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0	386 73	0.0	1.7	-2 -1.7		
46		BADOD-KOTA BADOD-MORAK	S/C S/C	0	142	0.0	2.3	-1.7		
48	220 kV	MEHGAON-AURAIYA	S/C	73	0	0.8	0.0	0.8		
49		MALANPUR-AURAIYA	S/C	28	30	0.1	0.2	-0.1		
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0		
Inner 4 /5	Import : 61	WD (With CD)			WR-NR	41.1	175.4	-132.0		
Import/E 51	1	WR (With SR) BHADRAWATI B/B	l -	0	995	0.0	23.8	-23.8		
52	HVDC LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0		
53		SOLAPUR-RAICHUR	D/C	0	2348	0.0	42.5	-42.5		
54	765 kV	WARDHA-NIZAMABAD	D/C	0	2448	0.0	47.1	-47.1		
55	400 kV	KOLHAPUR-KUDGI	D/C	565	0	9.8	0.0	9.8		
56	200	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0		
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0		
58	<u> </u>	XELDEM-AMBEWADI	S/C	0	71 WR-SR	1.3	0.0	1.3		
		TD	NSNATI	IONAL EXC		11.1	113.4	-102.2		
59		BHUTAN	MINORALI	ONAL EAU	MANUE			4.4		
60		NEPAL						-8.6		
61		BANGLADESH			<del></del>		-	-21.6		