

# National Load Despatch Centre राष्टीय भार प्रेषण केंद्र

### POWER SYSTEM OPERATION CORPORATION LIMITED

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 22<sup>nd</sup> July 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

# Sub: Daily PSP Report for the date 21.07.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 21-जुलाई-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date  $21^{st}$  July 2018, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 22-Jul-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	50098	42623	39494	18368	2603	153186
Peak Shortage (MW)	638	0	50	0	162	850
Energy Met (MU)	1187	956	895	418	48	3504
Hydro Gen (MU)	336	17	98	83	22	556
Wind Gen (MU)	25	133	229			387
Solar Gen (MU)*	13.89	10.44	41.18	0.43	0.01	66
Energy Shortage (MU)	14.5	0.3	0.0	0.0	2.5	17.3
Maximum Demand Met during the day	54430	43930	40609	20169	2561	157861
(MW) & time (from NLDC SCADA)	00:21	19:41	07:21	00:05	20:12	19:56

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.025	0.00	0.00	3.29	3.29	83.51	13.21

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	10516	0	238.7	136.7	-0.6	307	0.0
	Haryana	8672	0	188.8	148.1	0.4	690	0.0
	Rajasthan	7577	0	170.2	51.5	0.9	152	0.0
	Delhi	5562	0	112.9	91.3	-1.4	278	0.0
NR	UP	17528	0	355.8	187.8	0.6	78	0.0
	Uttarakhand	2014	0	43.4	27.4	-0.2	326	0.5
	HP	989	0	29.3	-2.2	4.5	307	0.0
	J&K	2292	404	42.2	20.2	-3.6	589	14.0
	Chandigarh	276	0	5.5	6.2	-0.7	0	0.0
	Chhattisgarh	3474	0	76.1	13.8	-4.1	157	0.0
	Gujarat	12335	0	272.7	52.5	5.4	495	0.0
	MP	7696	0	169.6	81.4	0.1	431	0.0
WR	Maharashtra	17606	0	391.1	81.9	1.8	648	0.0
WK	Goa	486	0	9.6	9.0	-0.1	78	0.3
	DD	327	0	7.2	6.6	0.6	97	0.0
	DNH	755	0	17.7	17.0	0.7	73	0.0
	Essar steel	605	0	11.9	12.9	-1.0	166	0.0
	Andhra Pradesh	7425	0	166.6	9.8	2.9	758	0.0
	Telangana	8123	0	171.1	71.1	0.8	860	0.0
SR	Karnataka	8322	0	171.5	45.4	0.8	412	0.0
3K	Kerala	3103	0	62.3	29.5	0.7	191	0.0
	Tamil Nadu	14233	0	315.7	94.6	0.2	477	0.0
	Pondy	349	0	7.9	8.0	-0.1	58	0.0
	Bihar	4655	0	90.5	89.8	-1.4	325	0.0
	DVC	2901	0	68.0	-27.3	1.2	365	0.0
ER	Jharkhand	1061	0	23.9	18.8	0.7	145	0.0
EK	Odisha	3405	0	65.9	32.3	0.9	398	0.0
	West Bengal	8440	0	168.2	62.4	-0.8	402	0.0
	Sikkim	89	0	1.5	1.3	0.1	20	0.0
NER	Arunachal Pradesh	98	2	1.9	2.3	-0.4	0	0.0
	Assam	1642	125	29.9	25.8	0.1	114	2.4
	Manipur	165	1	2.2	2.5	-0.3	10	0.0
	Meghalaya	311	0	5.6	1.7	-0.4	35	0.0
	Mizoram	87	1	1.6	0.8	0.1	8	0.0
	Nagaland	112	2	2.1	2.2	-0.4	6	0.0
	Tripura	240	7	4.9	4.3	-0.5	1	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	31.6	-5.8	-14.5
Day peak (MW)	1466.3	-322.0	-643.4

### $\underline{E.\ Import/export\ By\ Regions(in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	277.5	-264.8	17.2	-35.8	3.9	-2.2
Actual(MU)	277.5	-264.8	20.6	-35.0	-1.3	-3.0
O/D/U/D(MU)	0.0	0.0	3.5	0.9	-5.2	-0.8

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4609	15012	9292	1185	102	30200
State Sector	9685	16350	10760	5495	50	42340
Total	14294	31362	20052	6680	152	72539

### G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	495	1002	417	390	7	2312
Hydro	336	17	100	83	22	558
Nuclear	27	30	38	0	0	95
Gas, Naptha & Diesel	22	39	22	0	24	106
RES (Wind, Solar, Biomass & Others)	52	143	307	1	0	503
Total	932	1231	884	474	53	3574

Share of RES in total generation (%)	5.55	11.65	34.72	0.12	0.07	14.06
Share of Non-fossil fuel (Hydro, Nuclear and	44.51	15.48	50.31	17.62	42.06	22.24
RES) in total generation (%)	44.51	15.46	50.51	17.02	42.00	32.34

H. Diversity Factor
All India Demand Diversity Factor
1.024
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

			INTER-REGIONAL EXCHANGES				Date of I	Reporting :	: 22-Jul-18
Simple   Line Details									/Export =(-ve)
1	Sl No	_	Line Details	Circuit	Import	Max Export (MW)	Import (MU)	-	
SASABAN FATTHUR		xport of		D/C	0	(71	0.0	0.7	0.7
3		765kV							
S									
Color		HVDC		1					
The color				_					
S				_					
99   69   67   67   67   67   67   67									
HIGASTARGET-RALE   TOTAL   T		400 kV							
BRIAGESTIAN MANASA   DC   887   0   0.0   3.1   3.1	10								
13   13   12   12   13   14   14   14   14   14   15   15   15	11		MOTIHARI-GORAKHPUR	D/C	311	11	3.7	0.0	3.7
14	12		BIHARSHARIFF-VARANASI	D/C	887	0	0.0	3.1	-3.1
1.5		220 kV	PUSAULI-SAHUPURI	S/C	0	192	0.0	3.5	-3.5
15   15   15   15   15   15   15   15									
Table		132 kV		_					-
BINAGER-BONGARAM   Page   Pa									
Import/Export of Ek (With WR)	1/		NAKMANASA-CHANDAULI	S/C	U				
19	Import/E	xport of	ER (With WR)	1		ER-IN	4.4	14.9	-00.4
190	18	765 LV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	726	4	9.4	0.0	9.4
20	19	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	837	0	20.4	0.0	20.4
21	20	400 kV		Q/C	1346	0	20.9	0.0	20.9
23   20   V									
Import/Export of ER (With SR)		220 kV							
	23		BUDHIPADAR-KORBA	D/C	162	-			
34   Fig. N   Angul Serica Articla M   DC   0.0   1040.8   0.0   12.0   -12.0	Import/F	vnort of	FD (With SD)			ER-WR	64.0	0.0	64.0
1970				D/C	0.0	1040.8	0.0	12.0	-12.0
LINK				_					
28   220 kV   BALMELA-UPPER-SILERRU   SC   0.0									-
Import/Export of ER (With NER)	27	400 kV	TALCHER-I/C	D/C	816.7	0.8	0.0	12.8	-12.8
Magnetic   Magnetic	28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
29						ER-SR	0.0	42.2	-42.2
30		-				1	1		Т
31   220 kV   ALIPURDUAR-SALAKATI   DC   0   118   0.0   1.5   -2		400 kV				1			
Import/Export of NER (With NR)   32		220 1-37				1			
Import/Export of NER (With NR)   32	31	220 KV	ALIPURDUAR-SALAKATI	D/C	U				
Import/Export of WR (With NR)	Import/E	xport of	NER (With NR)				0.0	11.7	-11.7
Import/Export of WR (With NR)   33	32	HVDC	BISWANATH CHARIALI-AGRA	-	0				
STANASHIONAL EXCHANGE   Barray   Standard Stan	/-					NER-NR	0.0	15.3	-15.3
Note		xport of		D/G		1 0		20.0	1
APL-MHG		HVDC							
36   37   38   38   765 kV   PHAGI-GWALIOR   D/C   0   0   0   0.0   28.3   -28.3   28.3   38   39   39   29   39   39   39   39   39		HADC							
PHAGI-GWALIOR				_					
38									
GWALIOR-ORAI									
A	39				0	0	7.6		-
A00 kV	40		SATNA-ORAI	S/C	0	0	0.0	39.8	-39.8
VCHAL-RIHAND				_					
VCHAL_RIHAND   S/C   0   0   21.0   0.0   21.0		400 kV							
BADOD-KOTA   S/C   0   0   0.1   0.6   -0.6				_					
BADOD-MORAK   S/C   0   0   0.0   1.4   -1.4				_					
MEHGAON-AURAIYA				_					
MALANPUR-AURAIYA		220 kV		_					
March   Marc									
WR-NR   33.9   229.4   -195.5		132kV		_					
SO				•	•	WR-NR			
S1   LINK   BARSUR-L.SILERU   - 0 0 0 0.0 0.0 0.0		_		1	0	0	1.5	2.0	25
SOLAPUR-RAICHUR									
TRANSNATIONAL EXCHANGE   St.   WARDHA-NIZAMABAD   D/C   0   0   0.0   0.0   17.1   -17.1									
54         400 kV         KOLHAPUR-KUDGI         D/C         0         0         9.7         0.0         9.7           55         KOLHAPUR-CHIKODI         D/C         0         0         0.0         0.0         0.0           56         220 kV         PONDA-AMBEWADI         S/C         0         0         0.0         0.0         0.0           57         XELDEM-AMBEWADI         S/C         0         0         0.0         0.0         0.0           WR-SR         16.4         21.0         -4.5           TRANSNATIONAL EXCHANGE           58         BHUTAN         3		765 kV							
S5		400 kV							
Solid   Ponda-Ambewadi									-
WR-SR 16.4 21.0 -4.5  TRANSNATIONAL EXCHANGE  58 BHUTAN 3:				_		0	0.0	0.0	0.0
TRANSNATIONAL EXCHANGE 58 BHUTAN 3:	57		XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
58 BHUTAN 3.						WR-SR	16.4	21.0	-4.5
			TRA	ANSNATI	ONAL EX	CHANGE			· · · · · · · · · · · · · · · · · · ·
TO NEDAT									31.6
	59		NEPAL	1					-5.8 -14.5