

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18<sup>th</sup> April 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17<sup>th</sup> April 2017, is available at the NLDC website.

धन्यवाद,

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

### राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 18-Apr-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	46943	48734	39252	20077	2246	157252
Peak Shortage (MW)	586	122	0	150	98	955
Energy Met (MU)	986	1157	933	393	36	3505
Hydro Gen(MU)	236	58	52	34	7	387
Wind Gen(MU)	13	64	81			159
Solar Gen (MU)*	0.91	13.39	23.70	1.30	0.03	39

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.053	0.00	1.19	11.64	12.84	74.02	13.15

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	D	day (MW)	(MW)	120 =	<b>67.0</b>		124
	Punjab	6007	0	120.7	65.0	-1.3	136
	Haryana	6878	7	124.1	96.3	-0.1	266
	Rajasthan	8784	0	189.9	68.7	0.7	274
	Delhi	4845	0	99.1	81.7	0.5	139
NR	UP	16809	0	335.9	145.4	2.2	448
	Uttarakhand	1917	0	36.1	16.3	-0.3	112
	HP	1262	0	25.0	6.9	1.4	238
	J&K	2312	578	50.6	20.2	9.8	642
	Chandigarh	249	0	4.9	4.9	0.0	23
	Chhattisgarh	4032	0	94.3	31.4	-1.0	155
	Gujarat	15361	0	341.0	78.2	-0.5	293
	MP	8351	0	183.3	107.9	-3.7	220
WR	Maharashtra	22296	0	494.5	148.4	3.6	609
VVIX	Goa	510	0	10.5	9.3	0.7	49
	DD	324	0	7.2	6.8	0.4	31
	DNH	727	0	16.1	15.5	0.6	166
	Essar steel	751	0	9.7	9.4	0.3	156
	Andhra Pradesh	7735	0	169.4	19.3	8.1	349
	Telangana	8228	0	168.9	74.9	1.0	227
SR	Karnataka	9070	0	198.5	75.7	2.8	285
3N	Kerala	3793	0	75.7	55.4	1.8	303
	Tamil Nadu	14085	0	313.3	140.4	0.7	346
	Pondy	355	0	7.4	8.0	-0.6	18
	Bihar	3720	150	66.6	63.8	2.7	250
	DVC	3084	0	65.8	-35.6	-0.1	240
ER	Jharkhand	1148	0	24.9	15.7	3.1	270
EN	Odisha	4057	0	79.9	19.6	-1.0	220
	West Bengal	8616	0	154.9	45.2	2.1	250
	Sikkim	97	0	1.3	0.5	0.8	42
	Arunachal Pradesh	88	2	1.9	1.5	0.4	44
	Assam	1384	46	21.3	16.5	1.3	250
	Manipur	148	1	2.3	2.1	0.2	13
NER	Meghalaya	258	0	4.4	2.6	-0.4	35
	Mizoram	79	2	1.3	1.0	0.3	33
	Nagaland	96	5	1.9	1.6	0.1	53
	Tripura	220	15	2.9	2.7	-0.8	81

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.2	-8.2	-15.0
Day peak (MW)	314.9	-380.0	-656.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	173.9	-211.5	83.8	-49.1	7.0	4.1
Actual(MU)	180.7	-225.7	73.9	-38.3	2.7	-6.6
O/D/U/D(MU)	6.8	-14.1	-9.9	10.8	-4.3	-10.7

F. Generation Outage(MW)

r. Generation Outage(MW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	4826	9709	2720	1800	750	19805				
State Sector	11815	14101	8062	5784	110	39872				
Total	16641	23810	10782	7584	859	59677				

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<b>&amp;</b>		INTER-REGIONAL EXCHANGES			Date of R	Date of Reporting :		
	ı			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
import/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	282	0.0	7.2	-7.2
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.8	0.0	3.8
3		GAYA-BALIA	S/C	0	395	0.0	6.0	-6.0
4	HVDC	ALIPURDUAR-AGRA	- 0.00	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C S/C	0	149 152	0.0	3.2	-3.2 -3.1
7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	34	0.0	0.1	-0.1
8		MUZAFFARPUR-GORAKHPUR	D/C	0	367	0.0	0.1	-0.1
9	400 KV	PATNA-BALIA	Q/C	0	731	0.0	11.4	-11.4
10		BIHARSHARIFF-BALIA	D/C	0	148	0.0	1.3	-1.3
11		BARH-GORAKHPUR	D/C	0	536	0.0	11.6	-11.6
12	1	BIHARSHARIFF-VARANASI	D/C	0	0	1.6	0.0	1.6
13	220 KV	PUSAULI-SAHUPURI	S/C	0	238	0.0	5.3	-5.3
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/E	export of	ER (With WR)			ER-NR	5.9	49.5	-43.5
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	114	4.9	0.0	4.9
19	/03 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	9.8	0.0	9.8
20	1	ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	3.0	0.0	3.0
21	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	3.0	0.0	3.0
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.9	0.0	2.9
23		STERLITE-RAIGARH	D/C	0	41	0.9	0.0	0.9
24		RANCHI-SIPAT	D/C	0	0	10.4	0.0	10.4
25	220 1717	BUDHIPADAR-RAIGARH	S/C	0	75	0.0	0.6	-0.6
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.4	0.0	2.4
· //IC		ED (III'I CD)			ER-WR	37.2	0.6	36.6
mport/E	765 KV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	12.8	-12.8
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	694.2	0.0	15.0	-12.8
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2307.6	0.0	44.3	-44.3
30	400 KV	TALCHER-I/C	D/C	0.0	1297.9	0.0	1.9	-1.9
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
				U	ER-SR	0.0	72.1	-72.1
mport/E	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1270	0.0	1.0	-1
33		ALIPURDUAR-BONGAIGAON	D/C	0	974	0.0	0.1	0
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.7	-1
	· 6 1	NED (WALNE)			ER-NER	0.0	1.7	-1.7
		NER (With NR) BISWANATH CHARIALI-AGRA	1	500	500	5.0	2.0	1.2
35	нурс	BISWANATH CHARIALI-AGRA	-	500	500 NER-NR	5.0	3.8	1.2
mnort/F	'xport of '	WR (With NR)			TIER-TIK	5.0	3.8	1,2
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	26.4	-26.4
37	HVDC	V'CHAL B/B	D/C	500	0	8.9	0.0	8.9
38	1	APL -MHG	D/C	0	2516	0.0	50.2	-50.2
39	765 775	GWALIOR-AGRA	D/C	0	2762	0.0	48.7	-48.7
40	765 KV	PHAGI-GWALIOR	D/C	0	1290	0.0	25.1	-25.1
41		ZERDA-KANKROLI	S/C	344	0	5.3	0.0	5.3
42	400 KV	ZERDA -BHINMAL	S/C	267	74	4.0	0.0	4.0
43	700 K V	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	0	341	0	3	-3
45	_	BADOD-KOTA	S/C	50	50	0.0	0.0	0.0
46	220 KV	BADOD-MORAK	S/C	23	96	0.0	0.5	-0.5
47	1	MEHGAON-AURAIYA	S/C	46	0	0.6	0.0	0.6
48	122777	MALANPUR-AURAIYA	S/C	32	2	0.2	0.0	0.2
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 19.1	0.0 154.0	0.0 -134.9
mport/E	Export of	WR (With SR)						
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	21.6	-21.6
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1663	0.0	26.1	-26.1
53	705 KV	WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
54	400 KV	KOLHAPUR-KUDGI	D/C	85	402	0.1	3.3	-3.2
55	]	KOLHAPUR-CHIKODI	D/C	0	241	0.0	5.2	-5.2
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
		XELDEM-AMBEWADI	S/C	81	0	1.9	0.0	1.9
57					WD CD	2.0	74.2	-72.2
57					WR-SR	2.0	74.2	-72.2
		TRANSM	NATIONA	L EXCHA		2.0	74.2	-72.2
57 58 59		TRANSM BHUTAN NEPAL	NATIONA	L EXCHA		2.0	74.2	3