

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(Government of India Enterprise)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 22nd Feb 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.02.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 21 फरवरी 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21st Feb 2017, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 22-Feb-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41416	44898	38527	16843	2101	143785
Peak Shortage (MW)	1036	45	0	0	186	1267
Energy Met (MU)	894	1067	925	341	34	3261
Hydro Gen(MU)	142	35	65	23	3	268
Wind Gen(MU)	9	53	12			75
Solar Gen (MU)*	3.37	12.28	18.30	0.04	0.01	34

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.039	0.00	0.06	7.27	7.33	77.41	15.27

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	6245	0	114.5	58.4	0.9	213
	Haryana	6233	0	121.7	95.6	0.4	165
	Rajasthan	10132	0	210.7	72.0	4.3	401
	Delhi	3309	0	61.2	50.0	-0.5	174
NR	UP	13066	0	280.9	102.8	1.7	313
	Uttarakhand	1736	0	32.4	17.6	-1.0	113
	HP	1399	0	25.9	18.2	0.8	96
	J&K	2098	524	43.2	33.0	0.2	283
	Chandigarh	186	0	3.3	3.6	-0.3	7
	Chhattisgarh	3453	0	81.2	27.4	-0.8	112
	Gujarat	13157	0	294.1	80.3	-2.9	423
	MP	10012	0	197.6	111.9	-2.2	262
WR	Maharashtra	21148	0	450.9	154.0	-0.1	491
VVIX	Goa	470	0	10.1	8.4	1.0	113
	DD	314	0	7.1	6.7	0.4	29
	DNH	739	0	16.9	17.1	-0.2	23
	Essar steel	393	0	8.8	8.4	0.4	165
	Andhra Pradesh	7120	0	161.7	25.7	2.5	500
	Telangana	8411	0	175.4	84.8	1.3	236
SR	Karnataka	9527	0	213.8	78.0	2.4	332
Sit	Kerala	3662	0	68.9	57.1	2.3	300
	Tamil Nadu	13954	0	299.0	158.4	1.5	590
	Pondy	319	0	6.4	6.6	-0.1	36
	Bihar	3533	0	61.0	61.0	0.1	220
	DVC	2959	0	60.5	-39.1	-2.3	260
ER	Jharkhand	1119	0	21.2	16.7	0.3	120
	Odisha	3910	0	74.2	17.6	0.9	300
	West Bengal	7455	0	122.2	21.3	0.9	280
	Sikkim	93	0	1.7	1.7	0.0	24
	Arunachal Pradesh	103	3	2.0	1.9	0.2	28
	Assam	1197	167	18.7	13.3	1.5	220
	Manipur	131	1	1.8	2.3	-0.5	16
NER	Meghalaya	273	0	5.0	4.5	-0.4	48
	Mizoram	84	1	1.3	1.2	0.1	26
	Nagaland	113	1	1.9	1.7	0.1	30
	Tripura	211	1	3.5	2.7	0.1	10

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.7	-8.4	-13.5
Day peak (MW)	141.8	-384.3	-605.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	192.9	-213.5	98.4	-73.6	3.6	7.8
Actual(MU)	191.9	-208.1	103.2	-84.3	3.1	5.7
O/D/U/D(MU)	-1.0	5.3	4.8	-10.7	-0.5	-2.1

F. Generation Outage(MW)

1. Generation Outage(vi w)										
	NR	WR	SR	ER	NER	Total				
Central Sector	6230	11031	2770	600	394	21025				
State Sector	12385	18661	7822	4794	110	43772				
Total	18615	29692	10592	5394	503	64797				

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	Date of Reporting :	
	1		T		T 34	.	ſ	Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	Aport or	GAYA-VARANASI	D/C	0	422	0.0	13.2	-13.2
2	765KV	SASARAM-FATEHPUR	S/C	100	111	0.0	0.2	-0.2
3		GAYA-BALIA	S/C	0	352	0.0	6.2	-6.2
4	HVDC LINK	PUSAULI B/B	S/C	0	248	0.0	5.9	-5.9
5	LINK	PUSAULI-SARNATH	S/C	0	186	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	S/C	0	104	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	28	344	0.0	5.9	-5.9
8	400 KV	PATNA-BALIA	Q/C	0	855	0.0	16.2	-16.2
9		BIHARSHARIFF-BALIA	D/C	0	205	0.0	3.7	-3.7
10		BARH-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	23	541	0.0	11.4	-11.4 -1.9
12	220 KV	PUSAULI-SAHUPURI	S/C	0	221	0.0	4.3	-4.3
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.7	0.0	0.7
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mnort/F	xport of	ER (With WR)			ER-NR	0.7	68.6	-68.0
17	1	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	483	175	2.2	0.0	2.2
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	387	124	3.1	0.0	3.1
19		ROURKELA - RAIGARH (SEL LILO	S/C	121	0	1.8	0.0	1.8
20		BYPASS) JHARSUGUDA-RAIGARH	S/C	163	0	2.9	0.0	2.9
21	400 KV	IBEUL-RAIGARH	S/C	115	0	2.1	0.0	2.1
22		STERLITE-RAIGARH	D/C	24	130	0.0	1.7	-1.7
23		RANCHI-SIPAT	D/C	385	0	5.5	0.0	5.5
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	126	0.0	1.8	-1.8
25		BUDHIPADAR-KORBA	D/C	199	0 ER-WR	2.9	0.0	2.9
Import/F	xport of	ER (With SR)			EK-WK	20.3	3.5	16.9
26	_	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.2	-14.2
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	309.3	0.0	12.1	-12.1
28	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2457.2	0.0	51.8	-51.8
29	400 KV	TALCHER-I/C	D/C	614.8	562.1	1.0	0.5	0.5
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0	0.0
Import/F	export of	ER (With NER)			EK-5K	0.0	78.1	-78.1
31		BINAGURI-BONGAIGAON	D/C	0	0	0.0	0.0	0
32	400 KV	ALIPURDUAR-BONGAIGAON	D/C	512	535	0.8	0.0	1
33	220 KV	ALIPURDUAR-SALAKATI	D/C	340	408	0.2	0.0	0
4/10		ATD (MYM. ATED)			ER-NER	1.0	0.0	1.0
mport/E	•	NR (With NER) BISWANATH CHARIALI-AGRA	-	0	0	0.0	8.1	-8.1
34	пувс	DISWANATH CHARIALI-AGRA		U	NR-NER	0.0	8.1	-8.1
Import/E	export of	WR (With NR)						
35		CHAMPA-KURUKSHETRA	D/C	0	0	0.0	0.0	0.0
36	HVDC	V'CHAL B/B	D/C	500	0	7.7	0.0	7.7
37		APL -MHG	D/C	0	2518	0.0	48.2	-48.2
38	765 KV	GWALIOR-AGRA	D/C	0	2890	0.0	57.0 29.2	-57.0 -29.2
40		PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	167	1416 33	1.3	0.0	-29.2 1.3
41		ZERDA-RAINKOLI ZERDA -BHINMAL	S/C	101	163	0.0	1.4	-1.4
42	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
43		RAPP-SHUJALPUR	D/C	0	369	0	6	-6
44		BADOD-KOTA	S/C	50	17	0.4	0.1	0.3
45	220 KV	BADOD-MORAK	S/C	12	41	0.0	0.4	-0.4
46 47		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	94 44	0	1.5 0.6	0.0	1.5 0.6
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		1			WR-NR	11.4	141.8	-130.4
mport/E	export of	WR (With SR)		_				
49	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.0	-23.0
50		BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0
51 52	765 KV 400 KV	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C D/C	0 115	1832 400	0.0	33.1 4.6	-33.1 -4.6
53	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	280	0.0	5.9	-4.6
54	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
55		XELDEM-AMBEWADI	S/C	89	0	1.7	0.0	1.7
					WR-SR	1.7	66.6	-64.9
		TRANSN	IATIONA	L EXCHA	NGE			
56		BHUTAN						2
57		NEPAL						-8