

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 16<sup>th</sup> July 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प.क्षे.भा.प्रे.के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
   General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

#### Sub: Daily PSP Report for the date 15.07.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15-जुलाई- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15 July 2017, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

**Date of Reporting** Report for previous day 16-Jul-17

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
<b>Demand Met during Evening Peak</b> <b>hrs(MW)</b> (at 2000 hrs; from RLDCs)	51321	38417	35178	19258	2480	146654
Peak Shortage (MW)	1036	70	0	200	116	1422
Energy Met (MU)	1212	878	818	397	48	3354
Hydro Gen(MU)	355	19	28	102	28	532
Wind Gen(MU)	7	131	184			323
Solar Gen (MU)*	3.09	4.49	19.90	1.23	0.02	29
Energy Shortage (MU)	10.6	0.0	0.0	0.6	1.0	12.2
Maximum Demand Met during the day (MW) (from NLDC SCADA)	55097	38262	36580	20154	2600	149856

B. Frequency Profile (%)

AH I. II. 0.007 0.00 0.00 2.75 2.75 92.01	egion	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India 0.027 0.00 0.00 5.75 3.75 82.91	ll India	0.027	0.00	0.00	375	3.75	82.91	13.34

**C. Power Supply Position in States** 

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	10293	0	235.7	134.5	-2.7	260	0.0
	Haryana	9227	0	197.4	140.3	0.8	289	0.1
	Rajasthan	8068	0	185.8	90.0	2.3	313	1.3
	Delhi	5571	0	111.6	87.1	0.8	208	0.0
NR	UP	17240	790	369.3	163.8	2.2	603	0.0
	Uttarakhand	1847	0	39.9	12.6	1.0	266	0.0
	HP	1300	0	27.0	-1.8	2.9	254	0.0
	J&K	1959	490	38.9	13.8	-0.8	110	9.3
	Chandigarh	309	0	6.5	6.4	0.1	27	0.0
	Chhattisgarh	3327	0	80.4	16.0	-2.2	83	0.0
	Gujarat	10270	0	228.1	28.0	2.5	554	0.0
	MP	6895	0	148.5	82.0	-1.7	369	0.0
	Maharashtra	17091	0	378.3	90.9	2.5	555	0.0
WR	Goa	421	0	9.4	8.3	0.6	71	0.0
	DD	305	0	6.9	6.5	0.4	51	0.0
	DNH	684	0	15.3	16.0	-0.6	145	0.0
	Essar steel	534	0	11.6	10.7	0.8	200	0.0
	Andhra Pradesh	6373	0	143	27	5	849	0.0
	Telangana	6951	0	146	78	-1	262	0.0
	Karnataka	8028	0	169	69	2	612	0.0
SR	Kerala	3258	0	63	49	2	201	0.0
	Tamil Nadu	13486	0	290	104	-3	817	0.0
	Pondy	339	0	7	8	-1	18	0.0
	Bihar	4094	100	82.4	75.9	4.8	300	0.3
	DVC	3250	0	67.1	-34.6	-0.4	250	0.0
ED	Jharkhand	1186	0	22.9	17.0	0.3	190	0.0
ER	Odisha	4187	100	78.6	26.9	0.9	400	0.3
	West Bengal	7984	0	145.0	47.8	2.1	400	0.0
	Sikkim	69	0	1.0	1.5	-0.5	0	0.0
	Arunachal Pradesh	103	2	2.3	2.9	-0.6	0	0.0
	Assam	1600	82	30.7	24.1	2.2	204	0.8
	Manipur	128	1	2.0	2.1	-0.1	5	0.0
NER	Meghalaya	250	0	4.5	-0.6	-0.4	15	0.0
	Mizoram	71	2	1.2	1.0	0.2	17	0.0
	Nagaland	110	1	2.3	2.1	0.1	23	0.0
	Tripura	246	0	5.1	3.1	0.4	90	0.0

**D.** Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.0	-4.2	-15.2
Day peak (MW)	1468.0	-314.8	-674.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	241.9	-250.6	91.6	-82.9	-2.2	-2.2
Actual(MU)	238.8	-247.7	88.9	-75.5	-1.5	3.0
O/D/U/D(MU)	-3.1	2.9	-2.7	7.4	0.7	5.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3915	14422	4060	1450	305	24152
State Sector	10880	22150	14632	4275	110	52047
Total	14795	36572	18692	5725	414	76199

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	eporting :	: 16-Jul	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
nport/E	Export of	ER (With NR)	D/C	0	201	0.0	0.2	0.2	
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	281 58	0.0	9.2	-9.2 0.5	
3	7,0011,	GAYA-BALIA	S/C	0	425	0.0	7.1	-7.1	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5		PUSAULI B/B	S/C	0	198	0.0	4.6	-4.6	
6 7	1	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	172 58	0.0	0.0	0.0	
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	727	0.0	12.3	-12.3	
9	400 KV	PATNA-BALIA	Q/C	0	760	0.0	15.6	-15.6	
10	]	BIHARSHARIFF-BALIA	D/C	0	327	0.0	6.0	-6.0	
11		BARH-GORAKHPUR	D/C	0	492	0.0	9.4	-9.4	
12		BIHARSHARIFF-VARANASI	D/C	0	1	0.0	1.1	-1.1	
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14	-	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.4	0.0	0.4	
17	-	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	<u>I</u>	1	2, 0	<u> </u>	ER-NR		65.3	-64.4	
nport/E	Export of	ER (With WR)				<u> </u>			
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	10.9	0.0	10.9	
19	, 55 K V	NEW RANCHI-DHARAMJAIGARH	D/C	0	39	5.0	0.0	5.0	
20		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	2.4	0.0	2.4	
21	1	JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0	
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0	
23	]	STERLITE-RAIGARH	D/C	0	0	4.9	0.0	4.9	
24		RANCHI-SIPAT	D/C	0	0	5.2	0.0	5.2	
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	74	0.0	0.6	-0.6	
26		BUDHIPADAR-KORBA	D/C	0	0	4.3	0.0	4.3	
anort/E	Export of	ER (With SR)			ER-WR	36.7	0.6	36.2	
27		ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.9	-14.9	
28		JEYPORE-GAZUWAKA B/B	D/C	0.0	339.6	0.0	16.1	-16.1	
29	1	TALCHER-KOLAR BIPOLE	D/C	0.0	2022.6	0.0	32.1	-32.1	
30	400 KV	TALCHER-I/C	D/C	0.0	1118.6	0.0	15.5	-15.5	
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	63.1	-63.1	
	Export of	ER (With NER)	D/G	0	020	0.0	5.6		
32	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0	930	0.0	5.6 5.9	-6 -6	
34	220 KV	ALIPURDUAR-SALAKATI	D/C D/C	0	0	0.0	1.9	-2	
	1		_, _		ER-NER		13.4	-13.4	
nport/E	Export of	NER (With NR)							
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1001 <b>NER-NR</b>	0.0 <b>0.0</b>	17.1 <b>17.1</b>	-17.1 -17.1	
nport/E	Export of	WR (With NR)							
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	29.2	-29.2	
37	HVDC	V'CHAL B/B	D/C	250	400	3.8	0.9	2.9	
38	1	APL -MHG	D/C	0	2519	0.0	52.0	-52.0 50.4	
39 40	765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2780 1478	0.0	50.4	-50.4 -28.7	
40 41	<del> </del>	ZERDA-KANKROLI	S/C	132	102	0.0	0.0	0.0	
42	1	ZERDA-BHINMAL	S/C	216	102	0.0	0.0	0.0	
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
44	<u></u>	RAPP-SHUJALPUR	D/C	0	273	0	2	-2	
45	]	BADOD-KOTA	S/C	22	50	0.1	0.6	-0.5	
46	220 KV	BADOD-MORAK	S/C	0	75	0.0	1.2	-1.2	
47		MEHGAON-AURAIYA	S/C	43	9	0.4	0.0	0.3	
47		MALANPUR-AURAIYA	S/C	10	31	0.0	0.3	-0.3	
48	1007777	GWALIOR-SAWAI MADHOPUR	S/C	0	0 <b>WR-NR</b>	0.0 <b>4.5</b>	0.0 <b>165.3</b>	0.0 - <b>160.8</b>	
	132KV				********	J	100.0	-100.0	
48	1	WR (With SR)				0.0	12.0	-12.8	
48	Export of	WR (With SR) BHADRAWATI B/B	-	0	800	0.0	12.8		
48 49 <b>aport/E</b>	Export of			0	800	0.0	0.0	0.0	
48 49 <b>nport/E</b> 50	Export of HVDC LINK	BHADRAWATI B/B							
48 49 <b>nport/E</b> 50 51	Export of HVDC	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
48 49 <b>aport/E</b> 50 51 52 53 54	Export of HVDC LINK 765 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	- D/C D/C D/C	0 0 0 339	0 1448 979 185	0.0 0.0 0.0 0.4	0.0 24.8 15.9 2.3	0.0 -24.8 -15.9 -2.0	
48 49 <b>nport/E</b> 50 51 52 53 54 55	Export of HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	- D/C D/C D/C D/C	0 0 0 339 0	0 1448 979 185 0	0.0 0.0 0.0 0.4 0.0	0.0 24.8 15.9 2.3 0.0	0.0 -24.8 -15.9 -2.0 0.0	
48 49 <b>nport/E</b> 50 51 52 53 54 55 56	Export of HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	- D/C D/C D/C D/C S/C	0 0 0 339 0	0 1448 979 185 0	0.0 0.0 0.0 0.4 0.0 0.0	0.0 24.8 15.9 2.3 0.0 0.0	0.0 -24.8 -15.9 -2.0 0.0 0.0	
48 49 50 51 52 53 54 55	Export of HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	- D/C D/C D/C D/C	0 0 0 339 0	0 1448 979 185 0 0	0.0 0.0 0.0 0.4 0.0 0.0 1.5	0.0 24.8 15.9 2.3 0.0 0.0 0.0	0.0 -24.8 -15.9 -2.0 0.0 0.0 1.5	
48 49 50 51 52 53 54 55 56	Export of HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C S/C S/C	0 0 0 339 0 0 73	0 1448 979 185 0 0 WR-SR	0.0 0.0 0.0 0.4 0.0 0.0 1.5	0.0 24.8 15.9 2.3 0.0 0.0	0.0 -24.8 -15.9 -2.0 0.0 0.0	
48 49 50 51 52 53 54 55 56	Export of HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C S/C S/C	0 0 0 339 0	0 1448 979 185 0 0 WR-SR	0.0 0.0 0.0 0.4 0.0 0.0 1.5	0.0 24.8 15.9 2.3 0.0 0.0 0.0	0.0 -24.8 -15.9 -2.0 0.0 0.0 1.5	