

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 01st Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.11.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30th November 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 1-Dec-18

A.	Max	imum	Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42642	48488	40672	18224	2439	152465
Peak Shortage (MW)	519	0	0	290	37	846
Energy Met (MU)	919	1143	899	363	44	3368
Hydro Gen (MU)	120	23	71	37	8	260
Wind Gen (MU)	5	38	34			78
Solar Gen (MU)*	19.53	17.91	65.07	0.81	0.04	103
Energy Shortage (MU)	11.2	1.2	0.0	0.9	0.7	13.9
Maximum Demand Met during the day	42749	53846	41192	18493	2480	154252
(MW) & time (from NLDC SCADA)	18:23	10:31	07:26	18:42	18:13	18:22

B. Frequency Profile (%)

Region	FVI <49.7		49.7-49.8 49.8-49.9		<49.9	49.9-50.05	> 50.05
All India	0.076	0.00	2.01	21.50	23.52	69.97	6.52

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5542	0	123.5	32.3	0.3	144	0.0
	Haryana	6406	0	124.7	62.5	2.9	303	0.3
	Rajasthan	11741	0	230.8	69.4	5.3	549	0.0
	Delhi	3571	0	64.2	45.2	0.4	173	0.0
NR	UP	12532	0	263.5	106.3	-1.3	175	0.0
	Uttarakhand	1860	0	35.5	22.7	1.2	196	0.2
	HP	1538	0	28.6	19.9	0.7	179	0.0
	J&K	2178	545	45.2	36.8	0.6	219	10.7
	Chandigarh	199	0	3.4	3.2	0.2	48	0.0
	Chhattisgarh	3587	0	76.5	9.4	1.3	486	1.2
	Gujarat	15186	0	331.4	118.5	3.2	635	0.0
	MP	13192	0	259.0	146.8	-2.0	366	0.0
WR	Maharashtra	21041	0	431.3	111.6	0.5	442	0.0
WK	Goa	480	0	9.9	9.0	0.6	50	0.0
	DD	317	0	7.0	6.2	0.7	77	0.0
	DNH	683	0	16.0	15.2	0.8	82	0.0
	Essar steel	568	0	12.0	11.9	0.1	107	0.0
	Andhra Pradesh	8137	0	174.7	68.0	0.4	487	0.0
	Telangana	7977	0	167.7	71.3	2.2	452	0.0
SR	Karnataka	11171	0	211.3	76.9	-1.0	385	0.0
3N	Kerala	3683	0	71.2	58.1	0.6	317	0.0
	Tamil Nadu	13164	0	267.2	120.8	0.3	450	0.0
	Pondy	321	0	6.6	7.1	-0.5	43	0.0
	Bihar	4026	0	73.3	69.4	1.2	460	0.0
	DVC	2736	0	58.8	-30.8	1.6	396	0.0
ER	Jharkhand	1036	0	24.1	14.0	-0.4	169	0.4
EN	Odisha	4375	150	85.6	39.1	2.0	267	0.5
	West Bengal	6525	0	119.8	22.8	0.2	309	0.0
	Sikkim	100	0	1.4	1.6	-0.2	18	0.0
	Arunachal Pradesh	123	5	2.1	1.9	0.3	123	0.0
	Assam	1445	26	23.7	18.1	0.9	127	0.4
	Manipur	163	3	2.6	2.6	0.0	22	0.0
NER	Meghalaya	351	7	6.5	4.6	0.0	35	0.0
	Mizoram	92	6	2.0	0.8	0.5	33	0.1
	Nagaland	125	8	2.2	1.6	0.4	26	0.0
	Tripura	224	1	4.4	1.4	0.5	71	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.9	-2.9	-11.3
Day peak (MW)	304.3	-140.0	-567.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	146.4	-171.2	91.3	-71.1	4.6	0.2
Actual(MU)	146.8	-175.4	87.5	-68.9	6.4	-3.7
O/D/U/D(MU)	0.4	-4.3	-3.8	2.1	1.7	-3.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4464	16940	7592	1760	469	31225
State Sector	11735	14075	8470	5455	50	39785
Total	16199	31015	16062	7215	519	71010

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	531	1172	496	408	10	2615
Lignite	24	16	54	0	0	93
Hydro	120	23	71	37	8	260
Nuclear	25	19	36	0	0	80
Gas, Naptha & Diesel	33	41	24	0	23	120
RES (Wind, Solar, Biomass & Others)	61	59	137	1	0	257
Total Total	793	1329	818	445	41	3426
Share of RES in total generation (%)	7.66	4.42	16.74	0.19	0.10	7.51

Share of KES in total generation (%)	7.66	4.42	16.74	0.19	0.10	7.51
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	25.91	7.60	29.88	8.50	20.44	17.42

H. Diversity Factor
All India Demand Diversity Factor
1.029
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTER-REGIONAL EXCHANGES Date of Reporting:						
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)			•			
1	505LX	GAYA-VARANASI	D/C	0	405	0.0	6.4	-6.4
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	213 261	0.0	3.0 4.9	-3.0 -4.9
4		ALIPURDUAR-AGRA	-	0	200	0.0	5.1	-5.1
5	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	83	10	0.7	0.0	0.7
7		PUSAULI -ALLAHABAD	S/C	108	11	0.6	0.0	0.6
8	400 1-37	MUZAFFARPUR-GORAKHPUR	D/C	167	272	0.0	1.2	-1.2
9	400 kV	PATNA-BALIA	Q/C D/C	0	486 92	0.0	3.2	-8.7 -3.2
11		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C	0	240	0.0	4.6	-4.6
12		BIHARSHARIFF-VARANASI	D/C	144	69	0.1	0.0	0.1
13	220 kV	PUSAULI-SAHUPURI	S/C	0	153	0.0	2.5	-2.5
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	2.0	39.6	-37.6
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1422	0	20.3	0.0	20.3
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	347	350	0.6	0.0	0.6
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	246	102	1.4	0.0	1.4
21	400 K V	RANCHI-SIPAT	D/C	230	0	2.9	0.0	2.9
22	220 kV	BUDHIPADAR-RAIGARH	S/C	14	74	0.0	0.7	-0.7
23		BUDHIPADAR-KORBA	D/C	217	0	3.5	0.0	3.5
Import/E	Exmant of	ER (With SR)			ER-WR	28.6	0.7	27.9
24	· •	ANGUL-SRIKAKULAM	D/C	0.0	1646.0	0.0	27.8	-27.8
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	610.0	0.0	14.6	-14.6
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1979.0	0.0	40.7	-40.7
27	400 kV	TALCHER-I/C	D/C	0.0	599.0	4.0	0.0	4.0
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	83.1	-83.1
	Export of	ER (With NER)		_	T			
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	565 518	0.0	7.2	-10 -7
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	0	172	0.0	2.7	-3
	220 11 1		D, C		ER-NER	0.0	20.1	-20.1
Import/E	Export of	NER (With NR)				1		•
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	703	0.0	13.8	-13.8
					NER-NR	0.0	13.8	-13.8
	Export of	WR (With NR)	D/G		1005	0.0	22.7	22.5
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	240	1005 0	6.0	0.0	-23.7 6.0
35	HVDC	APL -MHG	D/C D/C	0	788	0.0	17.0	-17.0
36		GWALIOR-AGRA	D/C	0	796	0.0	30.7	-30.7
37	1	PHAGI-GWALIOR	D/C	0	1477	0.0	25.4	-25.4
38	765 kV	JABALPUR-ORAI	D/C	108	282	0.0	7.5	-7.5
39]	GWALIOR-ORAI	S/C	554	0	9.3	0.0	9.3
40		SATNA-ORAI	S/C	0	1683	0.0	38.7	-38.7
41		ZERDA-KANKROLI	S/C	241	52	3.5	0.0	3.5
42	400 kV	ZERDA -BHINMAL	S/C	100	228	0.0	0.1	-0.1
43	-	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	996	0 81	23.0	0.0	23.0
44	1	BADOD-KOTA	S/C	266 47	9	1.3	0.0	1.3
46	1	BADOD-MORAK	S/C	48	52	0.1	0.0	0.0
47	220 kV	MEHGAON-AURAIYA	S/C	102	0	1.4	0.0	1.4
48	1	MALANPUR-AURAIYA	S/C	58	3	0.6	0.0	0.6
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
Import/F	Export of	WR (With SR)			WR-NR	46.1	143.3	-97.2
50	· •	BHADRAWATI B/B	-	0	992	0.0	20.7	-20.7
51		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	606	1699	0.0	18.9	-18.9
53	765 kV	WARDHA-NIZAMABAD	D/C	0	2083	0.0	28.9	-28.9
54	400 kV	KOLHAPUR-KUDGI	D/C	1240	0	17.8	0.0	17.8
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57	j	XELDEM-AMBEWADI	S/C	0	67	1.2	0.0	1.2
					WR-SR	19.0	68.4	-49.5
	1		ANSNATI	ONAL EXC	CHANGE			
58 59		BHUTAN NEPAL	 					4.9 -2.9
60	1	BANGLADESH						-11.3
	•	•	•					