

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 18<sup>th</sup> Oct, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17<sup>th</sup> October 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Oct%202016/18.10.16 NLDC PSP.pdf

Thanking You.

# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Oct-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42955	44342	37405	18131	2445	145278
Peak Shortage (MW)	589	11	0	0	85	685
Energy Met (MU)	905	978	891	361	44	3179
Hydro Gen(MU)	158	66	72	70	16	382
Wind Gen(MU)	4	13	14			31
Solar Gen (MU)*	0.78	10.47	14.30	0.04	0.03	26

## B. Frequency Profile (%)

D. I requency I rome (	/ <b>U</b> )						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.039	0.00	0.09	7.13	7.22	75.34	17.44
SR GRID	0.039	0.00	0.09	7.13	7.22	75.34	17.44

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) 125.3 Punjab 5754 0 62.5 -0.1 113 7215 133.7 97.0 Harvana 0 -0.4212 Rajasthan 8678 0 189.8 62.8 2.9 354 78.9 137 59.8 Delhi 0 0.3 3864 NR UP 12754 0 280.6 104.6 -1.7 343 Uttarakhand 1875 35.8 0 18.1 0.2 152 HP 1249 0 23.3 -0.1 13.5 264 429 33.9 J&K 1718 27.6 -3.6 100 Chandigarh 205 0 3.8 4.1 -0.2 25 3306 71.8 12.5 169 Chhattisgarh -2.6 Gujarat 13444 0 292.1 67.0 MP 7698 0 161.7 97.5 -1.2 217 Maharashtra 19323 0 412.0 134.9 -2.7 360 WR Goa 439 0 9.0 8.1 0.4 57 DD 323 0 7.0 7.0 -0.1 19 DNH 766 0 17.5 17.8 -0.3 20 Essar steel 329 0 6.7 6.6 0.1 177 Andhra Pradesh 7173 O 163.2 13.7 3.2 558 Telangana 7393 0 154.0 78.6 1.4 506 Karnataka 9059 0 200.5 69.5 5.5 570 SR 3501 51.3 1.9 Kerala 0 65.6 209 Tamil Nadu 13757 300.8 0 145.2 0.8 512 329 Pondy 6.8 7.1 Bihar 3570 0 68.6 100 71.2 DVC 2555 0 59.7 -19.2 0.5 150 Jharkhand 1135 0 22.9 16.0 0.6 85 ER Odisha 3906 0 71.9 17.5 -0.7 200 West Bengal 7669 0 134.3 32.3 0.4 180

0

1

32

1

0

6

0

1.2

2.0

27.6

1.9

4.8

1.3

1.9

4.9

1.7

2.2

19.0

1.9

1.2

1.3

1.7

-0.5

-0.3

2.8

0.0

0.5

-0.1

0.1

10

32

178

26

62

13

84

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

Sikkim

Assam

Manipur

Mizoram

Nagaland

Tripura

Meghalava

Arunachal Pradesh

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.9	-3.4	-14.0
Day peak (MW)	1384.1	-139.0	-625.3

91

113

1546

129

240

82 109

271

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	201.5	-178.9	74.3	-92.4	-2.8	1.7
Actual(MU)	206.7	-192.6	78.7	-92,2	1.0	1.6
O/D/U/D(MU)	5.2	-13.7	4.4	0.2	3.8	-0.2

## F. Generation Outage(MW)

NER

	NR	WR	SR	ER	NER	Total
Central Sector	6375	14335	1460	870	34	23074
State Sector	11070	16023	5747	6974	110	39924
Total	17445	30358	7207	7844	143	62998

<sup>\*</sup>As available with RLDCs

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-REGIONAL EXCHANGES  Date of Reporting:					18-Oct-1	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/E	Export of	ER (With NR)					1	
1	<u> </u>	GAYA-VARANASI	D/C	0	386	0.0	13.7	-13.7
2	765KV	SASARAM-FATEHPUR	S/C	89	169	0.0	0.3	-0.3
3		GAYA-BALIA	S/C	0	374	0.0	6.5	-6.5
4	HVDC LINK	PUSAULI B/B	S/C	3	147	0.0	2.1	-2.1
5		PUSAULI-SARNATH	S/C	9	0	0.0	0.0	0.0
6	1	PUSAULI -ALLAHABAD	S/C	186	150	0.0	0.0	0.0
7	1	MUZAFFARPUR-GORAKHPUR	D/C	4	490	0.0	8.0	-8.0
8	400 KV	PATNA-BALIA	Q/C	0	630	0.0	10.5	-10.5
9	1	BIHARSHARIFF-BALIA	D/C	73	191	0.0	2.7	-2.7
10	1	BARH-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	0 22	471 0	0.0	9.8 2.8	-9.8 -2.8
12	220 KV	PUSAULI-SAHUPURI	S/C	0	195	0.0	3.7	-3.7
13	223 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	122 777	GARWAH-RIHAND	S/C	35	0	0.8	0.0	0.8
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	0.8	60.2	-59.4
_	Export of	ER (With WR)	1				1	T
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1006	0.0	12.1	-12.1
18	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	408	0	6.9	0.0	6.9
19	1	BYPASS)	S/C	121	0	1.7	0.0	1.7
20	400	JHARSUGUDA-RAIGARH	S/C	117	0	1.8	0.0	1.8
21	400 KV	IBEUL-RAIGARH	S/C	84	0	1.2	0.0	1.2
22	↓	STERLITE-RAIGARH	D/C	91	0	1.3	0.0	1.3
23		RANCHI-SIPAT	D/C	246	0	4.3	0.0	4.3
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	175	0.0	2.8	-2.8
25		BUDHIPADAR-KORBA	D/C	77	34 ER-WR	0.5	0.0	0.5
nnort/E	Export of	ER (With SR)			EK-WK	17.7	15.0	2.7
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	330	0.0	11.7	-11.7
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2257	0.0	42.9	-42.9
28	400 KV	TALCHER-I/C		0.0	1298	0.0	24.3	-24.3
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	54.5	-54.5
nport/E	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	1114	0.0	19.1	-19
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	3.6	-4
anout/E	Irmont of	NR (With NER)			ER-NER	0.0	22.7	-22.7
32		BISWANATH CHARIALI-AGRA		985	0	23.2	0.0	23.2
32	пувс	DISWARATH CHARIALFAGRA		763	NR-NER	23.2	0.0	23.2
nport/F	Export of	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	250	0	4.0	0.0	4.0
34	HVDC	APL -MHG	D/C	0	1815	0.0	36.0	-36.0
35	765 KV	GWALIOR-AGRA	D/C	0	2920	0.0	54.0	-54.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1490	0.0	30.3	-30.3
37	400 KV	ZERDA-KANKROLI	S/C	0	261	0.0	4.0	-4.0
38	400 KV	ZERDA -BHINMAL	S/C	0	305	0.0	4.0	-4.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	1	BADOD MORAY	S/C	17 0	35 65	0.0	0.0	0.0
42	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	86	65 0	1.0	0.0	-1.0 1.0
44	†	MALANPUR-AURAIYA	S/C	15	37	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	5.0	129.3	-124.3
iport/F	Export of	WR (With SR)						
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.0	-23.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2076	0.0	41.0	-41.0
49	400 KV	KOLHAPUR-KUDGI	D/C	62	371	0.0	4.0	-4.0
50	1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
		XELDEM-AMBEWADI	S/C	82	0	2.0	0.0	2.0
52					WR-SR	2.0	68.0	-66.0
52								
-			NATIONA	L EXCHAN				
52 54 55		TRANSM BHUTAN NEPAL	NATIONA	L EXCHAN				3: