

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 05th August 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा .प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.08.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04-अगस्त-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04th August 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 5-Aug-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	54960	47289	41319	20845	2716	167128
Peak Shortage (MW)	1853	11	10	0	125	1999
Energy Met (MU)	1279	1109	958	435	52	3832
Hydro Gen (MU)	337	21	107	109	28	601
Wind Gen (MU)	51	156	205			412
Solar Gen (MU)*	11.74	15.76	51.17	0.53	0.02	79
Energy Shortage (MU)	10.8	0.2	0.1	0.0	1.3	12.4
Maximum Demand Met during the day	56750	49295	41880	21186	2757	169591
(MW) & time (from NLDC SCADA)	21:39	10:11	19:33	20:37	18:54	19:55

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.046	0.28	0.31	12.73	13.32	81.53	5.15

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	11778	0	273.6	140.2	-0.8	56	0.0
	Harvana	9297	0	201.8	154.5	0.7	249	0.0
	Rajasthan	11018	0	237.5	54.5	2.8	427	0.4
	Delhi	5615	0	115.5	90.8	0.2	202	0.1
NR	UP	15159	0	334.5	179.0	0.1	347	0.1
	Uttarakhand	1826	0	38.4	18.7	0.5	162	0.0
	HP	1343	0	28.4	-3.6	4.1	365	0.1
	J&K	2092	523	43.0	19.5	-2.0	248	10.2
	Chandigarh	277	0	5.9	6.3	-0.5	23	0.0
	Chhattisgarh	4106	0	92.9	31.3	-1.7	268	0.0
	Gujarat	15172	0	342.9	56.6	3.2	311	0.0
	MP	8428	0	186.3	86.1	2.8	586	0.0
14/15	Maharashtra	20064	9	440.6	108.4	1.0	405	0.2
WR	Goa	444	0	11.6	8.7	2.3	150	0.0
	DD	329	0	7.5	6.4	1.1	86	0.0
	DNH	754	0	17.5	16.0	1.5	91	0.0
	Essar steel	479	0	10.2	10.3	-0.1	252	0.0
	Andhra Pradesh	8710	0	185.4	16.2	0.8	406	0.0
	Telangana	9932	0	212.0	109.3	-0.6	480	0.0
SR	Karnataka	8827	0	187.1	48.1	0.7	394	0.0
3K	Kerala	3232	0	65.7	27.6	0.1	159	0.0
	Tamil Nadu	13953	0	299.7	89.5	-1.5	492	0.0
	Pondy	345	10	7.7	7.9	-0.3	38	0.1
	Bihar	4460	0	82.3	82.6	-0.6	200	0.0
	DVC	2965	0	69.1	-34.2	-0.5	150	0.0
ER	Jharkhand	1098	0	22.6	19.7	0.7	80	0.0
EK	Odisha	5297	0	107.9	60.4	-0.5	220	0.0
	West Bengal	7856	0	152.1	47.1	4.8	300	0.0
	Sikkim	85	0	1.3	1.6	-0.3	12	0.0
	Arunachal Pradesh	118	2	2.4	2.6	-0.2	0	0.0
NER	Assam	1734	86	32.9	27.1	1.3	222	1.1
	Manipur	170	1	2.4	2.4	0.0	15	0.0
	Meghalaya	310	0	5.9	0.7	-0.1	64	0.0
	Mizoram	85	1	1.4	1.0	0.1	6	0.0
	Nagaland	116	2	2.2	1.8	0.0	9	0.0
	Tripura	264	11	4.3	5.6	0.3	43	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.1	-3.8	-14.2
Day peak (MW)	1516.6	-258.1	-654.1

$E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	262.5	-242.1	45.2	-59.6	-6.0	0.1
Actual(MU)	260.1	-244.1	42.2	-46.3	-7.1	4.8
O/D/U/D(MU)	-2.4	-2.0	-3.0	13.3	-1.1	4.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total			
Central Sector	4920	16405	9972	1670	179	33146			
State Sector	10835	14528	9170	4985	50	39568			
Total	15755	30933	19142	6655	229	72713			

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	576	1098	479	407	9	2569
Hydro	337	21	109	109	28	603
Nuclear	27	27	24	0	0	79
Gas, Naptha & Diesel	23	43	24	0	25	115
RES (Wind, Solar, Biomass & Others)	76	171	295	1	0	543
Total	1039	1361	929	516	62	3908

Share of RES in total generation (%)	7.30	12.60	31.70	0.15	0.05	13.89
Share of Non-fossil fuel (Hydro, Nuclear and	42.24	16.18	45.97	21.28	44.69	31.35
RES) in total generation (%)	42.34		45.97	21.20	44.09	

H. Diversity Factor
All India Demand Diversity Factor
1.013
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

	INTER-REGIONAL EXCHANGES					Date of 1	Reporting :	5-Aug-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	export of	ER (With NR)						, ,	
1	765kV	GAYA-VARANASI	D/C	0	527	0.0	9.3	-9.3	
3	/65KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	187 0	199 367	0.0	1.4 5.6	-1.4 -5.6	
4	HVDC	ALIPURDUAR-AGRA	-	0	687	0.0	14.1	-14.1	
5	HVDC	PUSAULI B/B	S/C	0	144	0.0	3.7	-3.7	
6		PUSAULI-VARANASI	S/C	0	68	0.0	0.0	0.0	
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	87 919	0.0	0.0 16.8	0.0 -16.8	
9	400 kV	PATNA-BALIA	Q/C	0	1029	0.0	20.4	-20.4	
10		BIHARSHARIFF-BALIA	D/C	0	321	0.0	7.2	-7.2	
11		MOTIHARI-GORAKHPUR	D/C	119	0	4.6	0.0	4.6	
12		BIHARSHARIFF-VARANASI	D/C	981	0	0.0	5.4	-5.4	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	95	0.0	2.7	-2.7	
14		SONE NAGAR-RIHAND	S/C S/C	35	0	0.0	0.0	0.0	
16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	rmout of	ED (Wish WD)			ER-NR	5.0	86.6	-81.6	
-		ER (With WR)	D/C	1222	0	32.9	0.0	32.9	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C		1232					
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	D/C O/C	656 947	35 0	8.7 16.8	0.0	8.7 16.8	
21	400 kV	RANCHI-SIPAT	D/C	337	0	5.3	0.0	5.3	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	184	0	2.7	0.0	2.7	
23	220 KV	BUDHIPADAR-KORBA	D/C	195	0	3.9	0.0	3.9	
T ./T		ED (WAL CD)			ER-WR	70.2	0.0	70.2	
Import/E	765 kV	ER (With SR)	D/C	0.0	1050.9	0.0	15.0	-15.0	
25	HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1059.8 465.9	0.0	11.6	-11.6	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1975.2	0.0	35.2	-35.2	
27	400 kV	TALCHER-I/C	D/C	853.2	0.8	0.7	9.6	-8.9	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	61.7	-61.7	
	export of	ER (With NER)	D/C		507	0.0	5.0		
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	56 266	507 174	0.0	5.9 0.0	-6 1	
31	220 kV	ALIPURDUAR-SONGAIGAGN ALIPURDUAR-SALAKATI	D/C	0	123	0.0	1.6	-2	
		<u> </u>			ER-NER	0.7	7.4	-6.8	
		NER (With NR)		_					
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701 NER-NR	0.0	16.1 16.1	-16.1 -16.1	
Import/E	export of	WR (With NR)			TIER-TIR	0.0	10.1	-10.1	
33		CHAMPA-KURUKSHETRA	D/C	0	1502	0.0	27.7	-27.7	
34	HVDC	V'CHAL B/B	D/C	242	53	2.9	0.6	2.2	
35		APL -MHG	D/C	0	1171	0.0	26.6	-26.6	
36		GWALIOR-AGRA	D/C	0	1384	0.0	53.5	-53.5	
37	765 kV	PHAGI-GWALIOR	D/C	0	1455	0.0	25.5	-25.5 25.6	
38	703 KV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	0 426	722 0	0.0 8.5	25.6	-25.6 8.5	
40		SATNA-ORAI	S/C	0	1806	0.0	38.8	-38.8	
41		ZERDA-KANKROLI	S/C	170	191	0.5	0.0	0.5	
42	400 kV	ZERDA -BHINMAL	S/C	156	173	0.3	0.0	0.3	
43	.50 A 7	V'CHAL -RIHAND	S/C	965	0	22.4	0.0	22.4	
44		RAPP-SHUJALPUR	D/C	216	340	0	1	-1	
45		BADOD-KOTA	S/C	54	39	0.1	1.1	-0.9	
46	220 kV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	8 44	72 21	0.0	0.6	-0.6 0.2	
48		MALANPUR-AURAIYA	S/C	21	39	0.0	0.1	-0.4	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
Impost/F	'vnewt ~P				WR-NR	34.8	201.1	-166.3	
50		WR (With SR) BHADRAWATI B/B	-	0	1009	0.0	13.8	-13.8	
51		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	1218	457	8.5	0.0	8.5	
53		WARDHA-NIZAMABAD	D/C	0	1607	0.0	22.7	-22.7	
54	400 kV	KOLHAPUR-KUDGI	D/C	780	0	8.8	0.0	8.8	
55 56	220 1-37	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0	
56	220 kV	YELDEM-AMBEWADI	S/C S/C	0	0	0.0	0.0	0.0	
J,	l		5/0	•	WR-SR	17.2	36.5	-19.3	
		TRA	NSNATI	ONAL EXC					
58		BHUTAN			·			33.1	
59		NEPAL						-3.8	
60	<u> </u>	BANGLADESH						-14.2	