

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 5th Dec 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.12.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 4^{th} December 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Dec-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42921	48234	41278	17688	2446	152567
Peak Shortage (MW)	526	0	0	92	15	633
Energy Met (MU)	921	1145	892	340	43	3341
Hydro Gen (MU)	118	26	72	29	7	252
Wind Gen (MU)	7	37	52			96
Solar Gen (MU)*	20.52	15.11	45.02	0.73	0.05	81
Energy Shortage (MU)	12.0	0.0	0.0	0.3	0.5	12.8
Maximum Demand Met during the day	43963	55043	46151	18518	2486	156477
(MW) & time (from NLDC SCADA)	18:29	10:21	15:56	18:21	17:24	17:55

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.046 0.00 0.94 13.06 13.99 80.39 5.61

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5490	0	127.7	36.0	0.3	204	0.0
	Haryana	6456	0	128.2	66.9	4.3	300	0.0
	Rajasthan	11913	0	230.6	70.5	-1.1	236	0.0
	Delhi	3438	0	62.8	46.4	-0.3	153	0.0
NR	UP	12519	0	257.3	102.2	-0.1	248	0.7
	Uttarakhand	1903	0	36.0	24.6	0.3	89	0.0
	HP	1548	0	27.4	20.0	-0.1	125	0.0
	J&K	2357	589	48.2	41.0	0.8	275	11.3
	Chandigarh	194	0	3.2	3.3	0.0	33	0.0
	Chhattisgarh	3576	0	76.6	10.2	0.2	710	0.0
	Gujarat	15179	0	327.4	106.1	1.7	695	0.0
	MP	13705	0	257.8	144.0	-1.4	503	0.0
WR	Maharashtra	21533	0	439.9	116.5	1.2	747	0.0
WK	Goa	484	0	9.6	9.4	-0.2	35	0.0
	DD	315	0	7.0	6.3	0.7	49	0.0
	DNH	803	0	16.8	15.8	0.9	98	0.0
	Essar steel	478	0	10.0	10.1	-0.1	270	0.0
	Andhra Pradesh	7801	0	166.0	59.5	1.4	628	0.0
	Telangana	8044	0	169.0	70.2	2.1	524	0.0
SR	Karnataka	10883	0	207.2	70.6	0.2	766	0.0
311	Kerala	3715	0	72.0	61.0	0.5	170	0.0
	Tamil Nadu	14220	0	271.1	128.4	0.7	723	0.0
	Pondy	329	0	6.6	6.8	-0.3	21	0.0
	Bihar	4138	0	68.2	67.2	-1.9	460	0.0
	DVC	2789	0	62.6	-19.4	2.7	396	0.0
ER	Jharkhand	1142	92	23.7	14.3	-1.4	169	0.3
EN	Odisha	3627	0	71.2	27.4	2,2	267	0.0
	West Bengal	6500	0	112.8	17.4	1.1	309	0.0
	Sikkim	100	0	1.5	1.6	-0.1	18	0.0
	Arunachal Pradesh	115	2	2.1	1.8	0.3	44	0.0
NER	Assam	1407	7	24,2	18.9	1.4	134	0.1
	Manipur	177	3	2.7	2.8	-0.1	22	0.0
	Meghalaya	335	0	6.3	5.3	-0.1	29	0.3
	Mizoram	89	1	1.6	1.1	0.1	27	0.0
	Nagaland	127	3	2.2	1.6	0.4	35	0.0
	Tripura	215	0	3.6	1.1	0.4	44	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.1	-3.5	-15.5
Day peak (MW)	212.0	-164.0	-814.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	162.4	-178.5	86.4	-75.5	5.5	0.3
Actual(MU)	147.9	-177.2	88.7	-68.1	6.0	-2.7
O/D/U/D(MU)	-14.5	1.4	2.3	7.4	0.5	-3.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4428	16090	7382	1495	356	29751
State Sector	11245	13401	7880	5305	50	37881
Total	15673	29491	15262	6800	406	67632

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	530	1190	493	420	4	2637
Lignite	18	16	52.03	0	0	86
Hydro	118	26	72	29	7	252
Nuclear	25	19	36	0	0	80
Gas, Naptha & Diesel	26	37	23	0	29	114
RES (Wind, Solar, Biomass & Others)	63	54	136	1	0	254
Total	781	1341	760	450	40	3372
Share of RES in total generation (%)	9 12	4.02	17 01	0.17	0.12	7.54

Share of RES in total generation (%)	8.12	4.03	17.91	0.17	0.12	7.54
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	26.39	7.36	32.13	6.69	17.95	17.39

H. Diversity Factor
All India Demand Diversity Factor
1.062
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

	INTER-REGIONAL EXCHANGES					Date of I	Reporting :	: 5-Dec-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)	1	()	I.		(1110)	(MC)	
1	5 (5) Y	GAYA-VARANASI	D/C	0	584	0.0	6.2	-6.2	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	407 646	3.0 0.0	0.0 3.7	3.0 -3.7	
4		ALIPURDUAR-AGRA	- -	0	400	0.0	5.2	-5.2	
5	HVDC	PUSAULI B/B	S/C	3	50	0.0	0.0	0.0	
6		PUSAULI-VARANASI	S/C	61	126	0.7	0.0	0.7	
7	7 8	PUSAULI -ALLAHABAD	S/C	83	121	0.8	0.0	0.8	
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	256	85 2014	0.0	0.0	1.5 -14.3	
10	400 KV	BIHARSHARIFF-BALIA	D/C	2	513	0.0	1.6	-1.6	
11		MOTIHARI-GORAKHPUR	D/C	0	364	0.0	7.2	-7.2	
12		BIHARSHARIFF-VARANASI	D/C	86	750	0.0	0.1	-0.1	
13	220 kV	PUSAULI-SAHUPURI	S/C	23	165	0.0	2.9	-2.9	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	25	1	0.6	0.0	0.6	
16 17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0 10	0.0	0.0	0.0	
- 17	<u> </u>		5/0		ER-NR	6.5	41.1	-34.5	
Import/E	Export of	ER (With WR)							
18	7(5,	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1278	205	14.2	0.0	14.2	
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	274	240	0.1	0.0	0.1	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	120	630	0.7	0.0	0.7	
21	400 KV	RANCHI-SIPAT	D/C	178	44	3.0	0.0	3.0	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	95	0.0	0.7	-0.7	
23		BUDHIPADAR-KORBA	D/C	161	0 ED WD	2.6	0.0	2.6	
Import/E	vnort of	ER (With SR)			ER-WR	20.5	0.7	19.9	
24	· •	ANGUL-SRIKAKULAM	D/C	0.0	1704.0	0.0	29.3	-29.3	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	510.0	0.0	9.8	-9.8	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1974.0	0.0	38.9	-38.9	
27	400 kV	TALCHER-I/C	D/C	0.0	585.0	6.0	0.0	6.0	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
Import/E	Export of	ER (With NER)			ER-SR	0.0	78.0	-78.0	
29	r e	BINAGURI-BONGAIGAON	D/C	0	542	0.0	10.0	-10	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	399	0.0	7.0	-7	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	158	0.0	2.7	-3	
					ER-NER	0.0	19.7	-19.7	
		NER (With NR)		_	T			T	
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	704 NER-NR	0.0	12.9 12.9	-12.9 -12.9	
Import/E	Export of	WR (With NR)			TIER-TIR	0.0	12.7	-12.7	
33	1	CHAMPA-KURUKSHETRA	D/C	0	1004	0.0	23.9	-23.9	
34	HVDC	V'CHAL B/B	D/C	240	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	981	0.0	23.3	-23.3	
36		GWALIOR-AGRA	D/C	0	902	0.0	31.7	-31.7	
37	765 1-37	PHAGI-GWALIOR	D/C	0	1223	0.0	21.4	-21.4	
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	102 515	345 0	0.0 8.4	9.4	-9.4 8.4	
40	1	SATNA-ORAI	S/C	0	1669	0.0	36.9	-36.9	
41		ZERDA-KANKROLI	S/C	206	95	2.4	0.0	2.4	
42	400 kV	ZERDA -BHINMAL	S/C	84	267	1.2	0.0	1.2	
43	-00 K V	V'CHAL -RIHAND	S/C	990	0	22.9	0.0	22.9	
44		RAPP-SHUJALPUR	D/C	328	0	1	0	1	
45		BADOD-KOTA	S/C	51	1	1.3	0.0	1.3	
46 47	220 kV	BADOD-MORAK MEHGAON AUDALYA	S/C S/C	102	41	0.2	0.2	0.0	
48	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	102 59	0	1.2 0.5	0.0	0.5	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
<u> </u>					WR-NR	45.6	146.7	-101.1	
Import/E	Export of	WR (With SR)		_				_	
50		BHADRAWATI B/B	-	0	995	0.0	23.8	-23.8	
51	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	216	1755 1972	0.0	21.4	-21.4	
53 54	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	0 1173	0	0.0 17.2	28.5 0.0	-28.5 17.2	
55	700 A V	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	65	1.2	0.0	1.2	
					WR-SR	18.4	73.7	-55.2	
		TRA	NSNATI	ONAL EXC	CHANGE				
58		BHUTAN						3.1	
59		NEPAL DANGI ADESH	 					-3.5	
60	<u> </u>	BANGLADESH	l					-15.5	