

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIM

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

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Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 29th May, 2016

To,

- 1. महाप्रबंधक, प्. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 28th मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th May 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/29.05.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 29-May-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39585	42829	34380	16336	2278	135408
Peak Shortage (MW)	255	31	0	0	160	446
Energy Met (MU)	992	1015	827	347	41	3222
Hydro Gen(MU)	249	26	34	38	15	361
Wind Gen(MU)	37	93	72			201

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.03	10.81	10.84	64.22	24.93
SR GRID	0.00	0.00	0.03	10.81	10.84	64.22	24.93

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	6729	0	149.3	76.5	0.5	385
	Haryana	6851	0	136.0	102.4	-5.4	225
	Rajasthan	9599	0	212.7	55.2	0.4	298
	Delhi	5500	0	111.5	90.9	-1.4	175
NR	UP	12873	430	285.0	138.2	-1.0	480
	Uttarakhand	1710	0	32.8	22.7	-1.5	313
	HP	1270	0	24.1	9.5	-0.8	171
	J&K	1840	426	35.1	16.5	-2.1	291
	Chandigarh	318	0	5.7	5.6	0.3	59
	Chhattisgarh	3177	0	69.0	20.2	-3.6	353
	Gujarat	14316	0	316.7	64.6	-0.5	557
	MP	7157	0	157.2	108.1	-2.3	684
WR	Maharashtra	18736	0	427.5	141.1	0.9	558
VVIN	Goa	452	0	9.8	8.4	1.0	76
	DD	319	0	7.1	6.5	0.6	58
	DNH	729	0	16.9	17.2	-0.3	15
	Essar steel	536	0	11.1	10.5	0.6	210
	Andhra Pradesh	6550	0	147.4	10.4	-0.9	492
	Telangana	6144	0	135.3	77.8	-0.5	308
SR	Karnataka	8539	0	177.0	67.0	2.3	502
Jit	Kerala	3184	0	64.9	52.0	2.0	164
	Tamil Nadu	13651	0	295.4	136.3	10.0	536
	Pondy	342	0	7.2	7.4	-0.2	31
	Bihar	2781	0	49.7	49.8	-3.8	325
	DVC	2603	0	58.3	-30.6	0.3	245
ER	Jharkhand	904	0	16.4	13.2	-2.5	85
	Odisha	3755	0	74.0	27.8	0.2	365
	West Bengal	7492	0	147.0	37.3	0.8	345
	Sikkim	91	0	1.4	0.8	0.6	25
	Arunachal Pradesh	112	3	1.9	2.0	-0.1	51
	Assam	1441	65	24.9	19.1	1.7	196
	Manipur	144	1	2.0	2.3	-0.3	40
NER	Meghalaya	269	0	5.2	1.0	0.1	35
	Mizoram	80	5	1.2	1.1	0.1	20
	Nagaland	104	6	1.5	1.7	-0.2	43
	Tripura	203	4	3.8	3,2	0.1	53

 $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & (MU) - Import (+ve) / Export (-ve) \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.3	-4.5	-12.6
Day peak (MW)	462.3	-269.1	-85.8

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	160.8	-152.1	67.7	-74.7	-0.7	1.1
Actual(MU)	159.5	-161.8	74.9	-72.4	-1,2	-1.0
O/D/U/D(MU)	-1.3	-9.7	7.2	2.2	-0.5	-2.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4938	12921	1180	1700	71	20810
State Sector	13735	18264	4332	6429	110	42870
Total	18673	31185	5512	8129	181	63680

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	Reporting :	29-May-
	T	I		Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of	ER (With NR)	D/C	50	117	0.0	2.2	1 22
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	59 389	117 0	0.0 3.7	0.0	-2.3 3.7
3	/03KV	GAYA-BALIA	S/C	0	286	0.0	4.7	-4.7
	HVDC				1			
4	LINK	PUSAULI B/B	S/C	0	372	0.0	8.8	-8.8
5		PUSAULI-SARNATH	S/C	0	309	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	163	0.0	0.0	0.0
7	400 1737	MUZAFFARPUR-GORAKHPUR	D/C	126	345	0.0	5.4	-5.4
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	95	861 154	0.0	12.2	-12.2 -1.8
10	-	BARH-GORAKHPUR	D/C	0	499	0.0	9.2	-9.2
11	1	BIHARSHARIFF-VARANASI	D/C D/C	226	0	2.0	0.0	2.0
12	220 KV		S/C	0	217	0.0	3.8	-3.8
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.4	0.0	0.4
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	6.7	48.1	-41.4
_	Export of 1	ER (With WR)		_	1			
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1138	0.0	14.8	-14.8
	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	133	275	0.0	2.6	-2.6
19]	BYPASS)	S/C	90	67	0.3	0.0	0.3
20	400 KV	JHARSUGUDA-RAIGARH	S/C	124	90	0.0	1.0	-1.0
21	400 KV	IBEUL-RAIGARH	S/C	88	60	0.0	0.5	-0.5
22		STERLITE-RAIGARH	D/C	29	0	0.0	0.4	-0.4
23		RANCHI-SIPAT	D/C	265	15	2.3	0.0	2.3
24	220 KV	BUDHIPADAR-RAIGARH	S/C	50	58	0.0	0.0	0.0
25	1	BUDHIPADAR-KORBA	D/C	160	0 ER-WR	0.0 2.6	0.0 19.3	0.0 -16.7
nnort/I	Export of	ER (With SR)			ER-WK	2.0	19.3	-10.7
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	404	0.0	14.7	-14.7
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1982	0.0	43.7	-43.7
28	400 KV	TALCHER-I/C		243.4	783	0.0	5.3	-5.3
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	58.4	-58.4
_		ER (With NER)			1			1
30	400 KV	BINAGURI-BONGAIGAON	Q/C	246	674	0.0	4.0	-4
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	0.8 4.7	-1 -4.7
nnort/I	Evport of 1	NR (With NER)			EK-NEK	0.0	4.7	-4.7
32		BISWANATH CHARIALI-AGRA	1 .	500	0	5.8	0.0	5.8
	11.120	DID WITH CHILD HAVE THOSE T	1	500	NR-NER	5.8	0.0	5.8
nport/I	Export of	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	250	250	0.7	2.2	-1.5
34	HVDC	APL -MHG	D/C	0	2520	0.0	57.7	-57.7
35	765 KV	GWALIOR-AGRA	D/C	0	3188	0.0	53.0	-53.0
36	765 KV	PHAGI-GWALIOR	D/C	0	346	0.0	5.4	-5.4
37	400 KV	ZERDA-KANKROLI	S/C	302	0	4.9	0.0	4.9
38	400 KV	ZERDA -BHINMAL	S/C	288	0	0.0	0.0	0.0
39 40	400 KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
41	400K V	BADOD-KOTA	S/C	57	23	0.0	0.0	0.0
42	1.	BADOD-KOTA BADOD-MORAK	S/C	9	56	0.0	0.6	-0.6
43	220 KV	MEHGAON-AURAIYA	S/C	57	0	0.6	0.0	0.6
44	1	MALANPUR-AURAIYA	S/C	44	18	0.1	0.1	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	6.8	119.2	-112.3
_		WR (With SR)			1			1
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	22.4	-22.4
47	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C D/C	0	2238	0.0	37.0	-37.0
49 50	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	13 0	93 257	0.1	0.0 5.9	0.1 -5.9
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1 11	XELDEM-AMBEWADI	S/C	108	0	2.3	0.0	2.3
	1				WR-SR	2.5	65.3	-62.8
		TRANSM	NATIONA	L EXCHA				1
54	1	BHUTAN	IIIOIIA	LLICHA	.,02			
			+					
55		NEPAL						