

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18<sup>th</sup>Jan 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.01.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17<sup>th</sup> January 2019, is available at the NLDC website.

धन्यवाद.

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Jan-19

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	46745	48098	38123	18398	2449	153813
Peak Shortage (MW)	605	0	0	0	22	627
Energy Met (MU)	984	1122	861	353	42	3362
Hydro Gen (MU)	112	26	69	30	8	245
Wind Gen (MU)	15	21	34			71
Solar Gen (MU)*	21.88	20.2	72.66	0.91	0.04	116
Energy Shortage (MU)	12.7	0.0	0.0	0.0	0.4	13.1
Maximum Demand Met during the day	47729	55449	41461	18551	2344	161420
(MW) & time (from NLDC SCADA)	18:25	10:44	09:29	18:18	17:29	09:27

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.038	0.00	0.06	8.41	8.47	74.16	17.37

er Supply Position in State

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5985	0	120.1	33.3	-0.3	111	0.0
	Haryana	6809	0	131.3	75.3	0.2	102	0.0
	Rajasthan	12172	0	244.1	67.8	-1.3	285	0.0
	Delhi	4120	0	72.2	56.1	-0.5	227	0.0
NR	UP	13908	0	293.4	107.7	0.7	418	0.8
	Uttarakhand	2166	0	39.1	25.0	-0.1	86	0.0
	HP	1616	0	29.7	24.7	-0.2	129	0.0
	J&K	2573	643	50.3	45.1	0.3	286	11.9
	Chandigarh	233	0	3.8	3.9	-0.2	16	0.0
	Chhattisgarh	3814	0	77.8	41.7	-0.6	226	0.0
	Gujarat	15217	0	327.5	88.4	1.3	476	0.0
	MP	13834	0	251.9	141.4	-1.0	519	0.0
WR	Maharashtra	20837	0	421.0	129.1	-0.7	580	0.0
WK	Goa	458	0	9.5	9.3	-0.4	43	0.0
	DD	316	0	7.1	6.8	0.2	76	0.0
	DNH	766	0	17.9	17.9	0.0	101	0.0
	Essar steel	508	0	9.2	8.9	0.3	269	0.0
	Andhra Pradesh	7851	0	157.0	65.8	0.1	532	0.0
	Telangana	8972	0	178.2	71.1	-0.4	467	0.0
SR	Karnataka	11496	0	215.5	80.3	0.3	650	0.0
JI.	Kerala	3464	0	66.3	55.1	0.2	141	0.0
	Tamil Nadu	11368	0	238.1	121.7	-0.4	683	0.0
	Pondy	284	0	6.0	6.5	-0.5	44	0.0
	Bihar	4352	0	75.3	69.9	0.3	460	0.0
	DVC	3267	0	65.0	-43.9	0.0	396	0.0
ER	Jharkhand	1096	0	22.4	16.7	0.3	169	0.0
LIN	Odisha	3879	0	71.8	25.1	1.1	267	0.0
	West Bengal	6628	0	117.2	18.4	0.7	309	0.0
	Sikkim	96	0	1.4	1.9	-0.5	18	0.0
	Arunachal Pradesh	114	2	2,2	1.9	0.3	33	0.0
	Assam	1412	20	22.8	16.5	1.3	114	0.3
	Manipur	213	3	2.8	3.2	-0.4	42	0.0
NER	Meghalaya	355	2	6.6	5.3	-0.1	37	0.0
	Mizoram	107	1	1.9	1.4	0.3	28	0.0
	Nagaland	109	3	2.1	1.9	0.0	15	0.0
	Tripura	230	9	4.1	1.9	0.2	46	0.0

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	-0.6	-7.0	-14.0
Day peak (MW)	67.3	-308.0	-823.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	171.9	-179.6	97.6	-90.8	1.1	0.0
Actual(MU)	166.7	-184.8	96.8	-84.3	2.0	-3.7
O/D/U/D(MU)	-5.2	-5.2	-0.8	6.6	1.0	-3.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2660	14779	6602	1990	405	26436
State Sector	10400	15216	9790	4835	50	40291
Total	13060	29995	16392	6825	454	66726

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	588	1167	456	421	6	2637
Lignite	22	19	51	0	0	91
Hydro	112	26	69	30	8	245
Nuclear	24	31	32	0	0	87
Gas, Naptha & Diesel	30	42	20	0	30	123
RES (Wind, Solar, Biomass & Others)	66	44	147	1	0	258
Total	842	1330	773	452	44	3441
Share of RES in total generation (%)	7 79	3 32	18 99	0.21	0.09	7.48

Share of RES in total generation (%)	7.79	3.32	18.99	0.21	0.09	7.48
Share of Non-fossil fuel (Hydro, Nuclear and	23.93	7.64	31.99	6.02	15.22	17.12
RES) in total generation (%)	23.93	7.64	31.99	6.92	17.33	17.13

H. Diversity Factor
All India Demand Diversity Factor
1.025
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \text{ for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.}$ 

		INTER-REGIONAL EXCHANGES					Reporting :	: 18-Jan-19	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export (MW)	Import (MU)	Export	NET	
Import/E	Level Export of	ER (With NR)		(MW)			(MU)	(MU)	
1		GAYA-VARANASI	D/C	0	807	0.0	12.5	-12.5	
2	765kV	SASARAM-FATEHPUR	S/C	0	0	0.0	0.0	0.0	
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	325 0	0.0	0.0	-6.3 0.0	
5	HVDC	PUSAULI B/B	S/C	0	150	0.0	3.7	-3.7	
6		PUSAULI-VARANASI	S/C	0	114	0.0	2.1	-2.1	
7		PUSAULI -ALLAHABAD	S/C	0	90	0.0	1.5	-1.5	
8	400 kV	MUZAFFARPUR-GORAKHPUR	D/C	0	691 1012	0.0	10.0	-10.0 -19.5	
10	400 KV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	356	0.0	5.7	-19.3	
11	1	MOTIHARI-GORAKHPUR	D/C	0	399	0.0	7.9	-7.9	
12		BIHARSHARIFF-VARANASI	D/C	0	286	0.0	3.6	-3.6	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	157	0.0	3.0	-3.0	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.7	-0.7	
15 16	132 kV	GARWAH-RIHAND	S/C S/C	25 42	0	0.5	0.0	0.5	
17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	1	THE HAVE TO SEE THE SECOND SEC	B/ C		ER-NR	1.1	76.3	-75.2	
Import/F	Export of	ER (With WR)							
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1362	0	21.1	0.0	21.1	
19	R 7	NEW RANCHI-DHARAMJAIGARH	D/C	191	443	0.0	2.9	-2.9	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	63	199	0.0	2.7	-2.7	
21		RANCHI-SIPAT	D/C S/C	77 23	122 86	0.0	0.1	-0.1 -0.7	
23	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	114	32	1.0	0.0	1.0	
23	1	DODIM NO. IN NO.	D, C		ER-WR	22.1	6.4	15.7	
Import/F	Export of	ER (With SR)							
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1529.0	0.0	23.9	-23.9	
25	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	804.0	676.0 1975.0	0.0	16.0	-16.0	
26 27	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0 261.0	326.0	0.0	42.5 2.9	-42.5 -2.9	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
	•				ER-SR	0.0	82.4	-82.4	
	Export of	ER (With NER)			1	1		,	
29	400 kV	BINAGURI-BONGAIGAON	D/C	311	0	5.3	0.0	5	
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	416 95	0 16	7.4 1.1	0.0	7	
- 31	220 11 1		D, C	70	ER-NER	13.8	0.0	13.8	
Import/F	Export of	NER (With NR)							
32	HVDC	BISWANATH CHARIALI-AGRA	-	669	0	16.4	0.0	16.4	
Import/F	Export of	WR (With NR)			NER-NR	16.4	0.0	16.4	
33	inport or	CHAMPA-KURUKSHETRA	D/C	0	953	0.0	22.2	-22.2	
34	HVDC	V'CHAL B/B	D/C	241	0	5.8	0.0	5.8	
35		APL -MHG	D/C	0	791	0.0	19.4	-19.4	
36		GWALIOR-AGRA	D/C	0	1060	0.0	38.3	-38.3	
37	765137	PHAGI-GWALIOR	D/C	0	1188	0.0	21.6	-21.6	
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	663	621	0.0 12.3	0.0	-24.2 12.3	
40	1	SATNA-ORAI	S/C	0	1228	0.0	27.1	-27.1	
41		ZERDA-KANKROLI	S/C	90	92	0.0	0.2	-0.2	
42	400 kV	ZERDA -BHINMAL	S/C	61	261	0.0	2.9	-2.9	
43		V'CHAL -RIHAND	S/C	984	0	21.0	0.0	21.0	
44	<del>                                     </del>	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	288	73	0.8	0.0	0.8	
45	1.	BADOD-KOTA BADOD-MORAK	S/C	25	115	0.8	1.0	-1.0	
47	220 kV	MEHGAON-AURAIYA	S/C	112	4	1.5	0.0	1.5	
48	L	MALANPUR-AURAIYA	S/C	57	35	0.5	0.1	0.4	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
Impost/F	Expost of	WD (With SD)			WR-NR	43.1	157.0	-113.9	
50	· -	WR (With SR) BHADRAWATI B/B	-	0	1002	0.0	23.4	-23.4	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	34	1815	0.0	22.5	-22.5	
53	/05 KV	WARDHA-NIZAMABAD	D/C	0	1754	0.0	25.8	-25.8	
54	400 kV	KOLHAPUR-KUDGI	D/C	1059	0	15.8	0.0	15.8	
55	220 1 17	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56 57	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0 64	0.0 1.2	0.0	0.0 1.2	
31	1	ALLEGEN MADEWADI	S/C	0	WR-SR	16.9	71.7	-54.8	
		TR	ANSNATI	ONAL EX		10.7	/1./	-54.0	
58		BHUTAN		LAN				-0.6	
59		NEPAL						-7.0	
60		BANGLADESH						-14.0	