

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 9th Sept 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.09.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 08-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 8th September 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 9-Sep-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	49668	45575	43518	20707	2687	162155
Peak Shortage (MW)	734	0	335	775	119	1963
Energy Met (MU)	1056	1058	1015	430	51	3610
Hydro Gen (MU)	351	45	160	117	24	697
Wind Gen (MU)	12	82	125			219
Solar Gen (MU)*	15.85	11.6	57.95	0.92	0.01	86
Energy Shortage (MU)	9.1	0.0	1.1	2.3	1.3	13.8
Maximum Demand Met during the day	49871	46900	44286	20842	2719	163311
(MW) & time (from NLDC SCADA)	19:33	19:03	15:24	20:43	19:05	19:31

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.038	0.00	0.59	8.52	9.11	86.37	4.53

. I ower Supply I c	osition in States	Max. Demand	Shortage during					_
Region	States	Met during the	maximum Demand	Energy Met (MU)	Drawal	OD(+)/UD(-)	Max OD (MW)	Energy Shortage (MU)
		day (MW)	(MW)		Schedule (MU)	(MU)		
	Punjab	9242	0	199.0	119.0	-0.3	120	0.0
	Haryana	7203	0	145.9	129.4	0.8	357	0.0
	Rajasthan	9604	0	200.4	72.1	-0.5	455	0.0
	Delhi	4314	0	92.9	71.6	-1.0	96	0.0
NR	UP	15830	200	304.9	140.8	0.0	234	0.0
	Uttarakhand	1904	0	41.5	18.9	2.8	274	0.0
	HP	1370	0	27.8	-1.6	1.8	143	0.0
	J&K	2137	534	38.2	18.8	-4.3	48	9.1
	Chandigarh	249	0	5.1	5.9	-0.8	-1	0.0
	Chhattisgarh	3544	0	78.4	12.2	-2.9	345	0.0
	Gujarat	15155	0	338.2	125.8	2.9	568	0.0
	MP	7035	0	142.6	44.6	-2.9	290	0.0
WR	Maharashtra	20496	0	449.7	148.1	-0.1	675	0.0
VVI	Goa	403	0	12.7	9.3	-0.3	28	0.0
	DD	342	0	7.8	7.3	0.5	54	0.0
	DNH	801	0	18.7	17.8	0.9	87	0.0
	Essar steel	490	0	9.6	9.8	-0.2	238	0.0
	Andhra Pradesh	8919	0	187.9	30.9	4.1	771	0.0
	Telangana	10464	0	224.5	102.5	1.7	500	0.0
SR	Karnataka	9844	0	201.8	46.6	3.0	756	0.0
JI.	Kerala	3295	325	68.3	35.0	0.8	316	1.0
	Tamil Nadu	14521	0	325.0	113.9	4.3	868	0.0
	Pondy	361	30	7.9	7.3	0.6	74	0.1
	Bihar	4712	0	92.2	92.0	-0.2	370	0.0
	DVC	2809	0	61.4	-29.0	4.4	400	1.4
ER	Jharkhand	1078	100	22.8	17.9	1.9	190	0.3
LIN	Odisha	4931	100	102.4	43.3	2.3	425	0.6
	West Bengal	7962	0	150.3	59.4	1.1	485	0.0
	Sikkim	94	0	1.3	1.3	0.0	20	0.0
	Arunachal Pradesh	96	2	2.1	2.3	-0.2	30	0.0
	Assam	1799	51	32.9	26.9	1.8	92	1.2
	Manipur	135	4	1.8	2.5	-0.7	40	0.0
NER	Meghalaya	305	5	5.9	-0.4	0.4	38	0.0
	Mizoram	75	3	1.5	1.0	0.1	19	0.0
	Nagaland	99	1	2.4	1.8	0.2	24	0.0
	Tripura	278	2	4.5	4.3	-0.3	47	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.3	-6.0	-14.1
Day peak (MW)	1490.6	-333.0	-641.7

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	194.6	-197.1	56.7	-57.9	5.7	2.1
Actual(MU)	172.8	-206.9	74.7	-45.1	3.4	-1.2
O/D/U/D(MU)	-21.9	-9.9	18.0	12.7	-2.3	-3.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5476	15918	9882	1645	505	33426
State Sector	11145	17526	8523	6515	50	43759
Total	16621	33444	18405	8160	555	77184

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	467	1108	532	374	8	2489
Hydro	351	48	160	117	24	700
Nuclear	18	31	19	0	0	68
Gas, Naptha & Diesel	23	63	20	0	19	125
RES (Wind, Solar, Biomass & Others)	42	93	223	1	0	360
Total	902	1343	954	492	51	3742
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Share of RES in total generation (%)	4.68	6.93	23.41	0.19	0.05	9.61	
Share of Non-fossil fuel (Hydro, Nuclear and	45.61	12.92	42.14	24.06	47.22	30.15	
RES) in total generation (%)	45.01	12.82	42.14	24.00	47.32	30.15	

H. Diversity Factor
All India Demand Diversity Factor
1.008
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

	INTER-REGIONAL EXCHANGES						Reporting :	9-Sep-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	xport of	ER (With NR)			1				
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	225 294	159 0	0.9 4.0	0.0	0.9 4.0	
3	703K V	GAYA-BALIA	S/C S/C	60	252	0.0	2.2	-2.2	
4	HVDC	ALIPURDUAR-AGRA	-	0	1503	0.0	33.5	-33.5	
5	11.50	PUSAULI B/B	S/C	3	147	0.0	3.5	-3.5	
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0 41	168 43	0.0	3.4 0.4	-3.4 -0.4	
8		MUZAFFARPUR-GORAKHPUR	D/C	3	448	0.0	4.0	-4.0	
9	400 kV		Q/C	0	777	0.0	14.8	-14.8	
10		BIHARSHARIFF-BALIA	D/C	0	181	0.0	0.7	-0.7	
11		MOTIHARI-GORAKHPUR	D/C	0	0	4.4	0.0	4.4	
12		BIHARSHARIFF-VARANASI	D/C	249	0	2.6	0.0	2.6	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	153	0.0	3.0	-3.0	
14		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	35	0	0.0	0.0	0.0	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/F	xport of	ER (With WR)			ER-NR	12.6	65.4	-52.8	
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1246	0	23.1	0.0	23.1	
	765 kV								
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	D/C O/C	901 1126	0	12.6 18.8	0.0	12.6 18.8	
21	400 kV	RANCHI-SIPAT	D/C	436	0	5.6	0.0	5.6	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0	
23	220 KV	BUDHIPADAR-KORBA	D/C	319	0	6.0	0.0	6.0	
					ER-WR	66.2	0.0	66.2	
	_	ER (With SR)			T			T	
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1315.0	0.0	22.5	-22.5	
25 26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	579.0 2272.0	0.0	13.4 37.5	-13.4 -37.5	
27	400 kV	TALCHER-I/C	D/C	0.0	1173.0	0.0	8.1	-8.1	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	73.4	-73.4	
Import/E	xport of	ER (With NER)							
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	703	0.0	13.7	-14	
30		ALIPURDUAR-BONGAIGAON	D/C	219	117	0.4	0.0	0	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	130 ER-NER	0.0	3.6 17.3	-4 -16.9	
Import/E	xport of	NER (With NR)			ER-NER	0.4	17.3	-10.9	
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701	0.0	13.9	-13.9	
					NER-NR	0.0	13.9	-13.9	
	xport of	WR (With NR)		_	T -			T	
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	0	0	6.0	20.2	-20.2 6.0	
35	HVDC	APL -MHG	D/C D/C	0	0	0.0	16.9	-16.9	
36		GWALIOR-AGRA	D/C	0	0	0.0	34.1	-34.1	
37		PHAGI-GWALIOR	D/C	0	0	0.0	26.5	-26.5	
38	765 kV		D/C	0	0	0.0	11.4	-11.4	
39		GWALIOR-ORAI	S/C	0	0	6.7	0.0	6.7	
40		SATNA-ORAI	S/C	0	0	0.0	37.4	-37.4	
41		ZERDA RINDIALI	S/C	0	0	5.3	0.0	5.3	
42	400 kV	ZERDA -BHINMAL	S/C	0	0	2.3	0.0	2.3 21.9	
43		V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0	2	-2	
45		BADOD-KOTA	S/C	0	0	0.1	0.8	-0.8	
46	222	BADOD-MORAK	S/C	0	0	0.0	1.1	-1.1	
47	220 kV	MEHGAON-AURAIYA	S/C	0	0	0.1	0.3	-0.2	
48		MALANPUR-AURAIYA	S/C	0	0	0.0	0.6	-0.6	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
Import/E	export of	WR (With SR)			WR-NR	42.5	151.7	-109.2	
50	_	BHADRAWATI B/B	-	0	0	0.0	22.0	-22.0	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	0	0	3.8	0.0	3.8	
53		WARDHA-NIZAMABAD	D/C	0	0	0.0	24.0	-24.0	
54	400 kV	KOLHAPUR-KUDGI	D/C	0	0	9.4	0.0	9.4	
55 56	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0	
57	220 A V	XELDEM-AMBEWADI	S/C	0	0	1.9	0.0	1.9	
31			5/-C		WR-SR	15.1	46.0	-30.9	
		TD	NSNATI	ONAL EX		13.1	70.0	-30.7	
58		BHUTAN	AUGIAH	JUAL EA	MAINGE			34.3	
59		NEPAL						-6.0	
60		BANGLADESH			<u> </u>		-	-14.1	