

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18th June 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.06.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17-जून-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17th June 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Jun-19

A. Power Supply Position at All India and Regional level

| | NR | WR | SR | ER | NER | Total |
|---|-------|-------|-------|-------|-------|--------|
| Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs) | 47761 | 46830 | 42282 | 21205 | 2632 | 160710 |
| Peak Shortage (MW) | 415 | 0 | -30 | 0 | 136 | 521 |
| Energy Met (MU) | 1282 | 1125 | 1009 | 478 | 49 | 3944 |
| Hydro Gen (MU) | 346 | 13 | 56 | 77 | 21 | 513 |
| Wind Gen (MU) | 52 | 172 | 188 | | | 412 |
| Solar Gen (MU)* | 27.57 | 21.22 | 87.08 | 2.23 | 0.03 | 138 |
| Energy Shortage (MU) | 11.2 | 0.0 | 0.1 | 0.0 | 3.1 | 14.4 |
| Maximum Demand Met during the day | 59192 | 50495 | 43490 | 22438 | 2749 | 171225 |
| (MW) & time (from NLDC SCADA) | 00:10 | 23:20 | 22:22 | 00:03 | 19:10 | 00:08 |

B. Frequency Profile (%)

Region FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 >50.05

All India 0.046 0.00 1.02 4.73 5.75 64.83 29.42

C. Power Supply Position in States

| Region | States | Max. Demand Met during the day (MW) | Shortage during maximum Demand (MW) | Energy Met (MU) | Drawal Schedule (MU) | OD(+)/UD(-) (MU) | Max OD (MW) | Energy Shortage (MU |
|--------|-------------------|---|---|-----------------|-------------------------|---------------------|----------------|------------------------|
| | Punjab | 11824 | 0 | 232.0 | 134.0 | -10.1 | 13 | 0.0 |
| | Harvana | 8229 | 0 | 169.4 | 124.3 | -2.9 | 149 | 0.0 |
| | Rajasthan | 10496 | 0 | 235.1 | 48.7 | -2.0 | 310 | 1.2 |
| | Delhi | 5920 | 0 | 114.8 | 96.6 | -1.4 | 149 | 0.0 |
| NR | UP | 19302 | 0 | 405.1 | 197.1 | 0.7 | 442 | 0.0 |
| | Uttarakhand | 2018 | 0 | 41.8 | 16.5 | -0.9 | 166 | 0.0 |
| | HP | 1454 | 0 | 29.0 | 2.1 | 1.1 | 147 | 0.0 |
| | J&K | 2203 | 551 | 49.3 | 20.2 | -2.2 | 244 | 10.0 |
| | Chandigarh | 327 | 0 | 6.0 | 7.1 | -1.1 | 10 | 0.0 |
| | Chhattisgarh | 3654 | 0 | 83.8 | 28.1 | -1.5 | 276 | 0.0 |
| | Gujarat | 14751 | 0 | 330.9 | 70.0 | 4.3 | 1767 | 0.0 |
| | MP | 8637 | 0 | 195.0 | 91.1 | 0.0 | 422 | 0.0 |
| WR | Maharashtra | 21163 | 0 | 473.9 | 114.5 | -0.7 | 565 | 0.0 |
| WK | Goa | 541 | 0 | 11.5 | 12.5 | -1.6 | 153 | 0.0 |
| | DD | 334 | 0 | 7.3 | 6.9 | 0.4 | 46 | 0.0 |
| | DNH | 755 | 0 | 17.5 | 17.7 | -0.2 | 41 | 0.0 |
| | Essar steel | 305 | 0 | 5.4 | 5.7 | -0.3 | - | 0.0 |
| | Andhra Pradesh | 9100 | 0 | 193.4 | 36.6 | -0.8 | 776 | 0.0 |
| | Telangana | 7619 | 0 | 166.1 | 48.7 | 0.2 | 568 | 0.0 |
| SR | Karnataka | 10897 | 0 | 218.2 | 59.3 | 3.2 | 811 | 0.0 |
| 3N | Kerala | 3697 | 0 | 75.0 | 54.1 | 2.1 | 329 | 0.0 |
| | Tamil Nadu | 15797 | 0 | 347.5 | 132.7 | 4.3 | 1066 | 0.0 |
| | Pondy | 434 | 20 | 8.9 | 8.9 | 0.0 | 80 | 0.1 |
| | Bihar | 5291 | 0 | 108.7 | 105.2 | 0.9 | 30 | 0.0 |
| | DVC | 3003 | 0 | 66.3 | -41.2 | 0.1 | 120 | 0.0 |
| ER | Jharkhand | 1326 | 0 | 27.2 | 22.3 | -0.4 | 100 | 0.0 |
| LIC | Odisha | 4168 | 0 | 87.4 | 30.4 | 3.2 | 310 | 0.0 |
| | West Bengal | 9271 | 0 | 187.7 | 65.2 | 2.7 | 250 | 0.0 |
| | Sikkim | 95 | 0 | 1.2 | 0.9 | 0.2 | 60 | 0.0 |
| | Arunachal Pradesh | 132 | 1 | 2.4 | 3.4 | -1.0 | 23 | 0.0 |
| | Assam | 1682 | 68 | 30.2 | 25.0 | 0.6 | 197 | 3.0 |
| | Manipur | 166 | 2 | 2.3 | 2.4 | -0.2 | 34 | 0.0 |
| NER | Meghalaya | 309 | 0 | 5.1 | 2.9 | -0.1 | 121 | 0.0 |
| | Mizoram | 94 | 1 | 1.5 | 1.6 | -0.1 | 14 | 0.0 |
| | Nagaland | 130 | 3 | 2.3 | 2.4 | -0.2 | 24 | 0.0 |
| | Tripura | 302 | 2 | 5.0 | 4.9 | -0.2 | 52 | 0.0 |

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

| | Bhutan | Nepal | Bangladesh |
|---------------|--------|--------|------------|
| Actual(MU) | 17.6 | -10.0 | -26.6 |
| Day peak (MW) | 1283.8 | -567.6 | -1139.0 |

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

| | NR | WR | SR | ER | NER | TOTAL |
|--------------|-------|--------|------|-------|------|-------|
| Schedule(MU) | 249.4 | -250.5 | 48.1 | -43.9 | -2.5 | 0.7 |
| Actual(MU) | 215.0 | -273.7 | 85.3 | -22.4 | -4.1 | 0.1 |
| O/D/U/D(MU) | -34.5 | -23.2 | 37.2 | 21.5 | -1.7 | -0.6 |

F. Generation Outage(MW)

| | NR | WR | SR | ER | NER | Total |
|----------------|-------|-------|-------|------|-----|-------|
| Central Sector | 4081 | 14872 | 8442 | 1350 | 90 | 28835 |
| State Sector | 6820 | 15372 | 6720 | 2700 | 50 | 31662 |
| Total | 10901 | 30244 | 15162 | 4050 | 139 | 60496 |
| | 10701 | 20211 | 10102 | 1020 | 107 | 00.50 |

G. Sourcewise generation (MU)

| | NR | WR | SR | ER | NER | All India |
|-------------------------------------|------|------|-----|-----|-----|-----------|
| Coal | 566 | 1124 | 457 | 438 | 11 | 2595 |
| Lignite | 16 | 14 | 36 | 0 | 0 | 66 |
| Hydro | 346 | 13 | 56 | 77 | 21 | 513 |
| Nuclear | 27 | 28 | 54 | 0 | 0 | 109 |
| Gas, Naptha & Diesel | 43 | 37 | 14 | 0 | 29 | 124 |
| RES (Wind, Solar, Biomass & Others) | 93 | 205 | 313 | 2 | 0 | 613 |
| Total | 1092 | 1420 | 930 | 517 | 61 | 4020 |
| | | | | | | |

| Share of RES in total generation (%) | 8.50 | 14.41 | 33.62 | 0.44 | 0.05 | 15.24 |
|--|-------|-------|-------|-------|-------|-------|
| Share of Non-fossil fuel (Hydro, Nuclear and | 42.72 | 17 27 | 45.44 | 15.36 | 34.46 | 30.71 |
| RES) in total generation (%) | 42.72 | 17.27 | 45.44 | 15.30 | 34.40 | 30.71 |

H. Diversity Factor
All India Demand Diversity Factor 1.042

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

| | | INT | ER-REGI | ONAL EXCHA | ANGES | | n | |
|----------|------------------|---|------------|--------------------|--------------------|--------------------|----------------|--|
| | | | | | | Date of 1 | Reporting | 18-Jun-19 |
| | | | | | | | | Import=(+ve) /Export =(-ve) for NET (MU) |
| Sl No | Voltage Level | Line Details | Circuit | Max Import (MW) | Max Export (MW) | Import (MU) | Export (MU) | NET (MU) |
| Import/E | | ER (With NR) | | | | | | - |
| 2 | 765kV | GAYA-VARANASI | D/C | 362 | 369 | 0.0 | 3.2 0.0 | -3.2 |
| 3 | 703K V | SASARAM-FATEHPUR GAYA-BALIA | S/C S/C | 461 0 | 40 | 3.8 0.0 | 8.2 | 3.8 -8.2 |
| 4 | HVDC | ALIPURDUAR-AGRA | - | 0 | 502 | 0.0 | 11.5 | -11.5 |
| 5 | nvbc | PUSAULI B/B | S/C | 0 | 399 | 0.0 | 9.3 | -9.3 |
| 7 | | PUSAULI-VARANASI PUSAULI -ALLAHABAD | S/C S/C | 0 | 348 157 | 0.0 | 6.7 2.4 | -6.7 -2.4 |
| 8 | 1 | MUZAFFARPUR-GORAKHPUR | D/C | 351 | 783 | 0.0 | 7.2 | -7.2 |
| 9 | 400 kV | PATNA-BALIA | Q/C | 183 | 933 | 0.0 | 10.8 | -10.8 |
| 10 | | BIHARSHARIFF-BALIA | D/C | 86 | 295 | 0.0 | 4.3 | -4.3 |
| 11 | | MOTIHARI-GORAKHPUR | D/C | 172 | 0 | 5.6 | 0.0 | 5.6 |
| 12 | 220 kV | BIHARSHARIFF-VARANASI | D/C S/C | 463 0 | 76 168 | 0.0 | 0.0 2.2 | 3.2 -2.2 |
| 14 | 220 KV | PUSAULI-SAHUPURI SONE NAGAR-RIHAND | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 15 | 422.171 | GARWAH-RIHAND | S/C | 30 | 0 | 0.4 | 0.0 | 0.4 |
| 16 | 132 kV | KARMANASA-SAHUPURI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 17 | | KARMANASA-CHANDAULI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| Import/E | Export of | FD (With WD) | | | ER-NR | 13.1 | 65.6 | -52.5 |
| | Aport of | ER (With WR) | 0/0 | 2476 | 0 | 22.7 | 0.0 | 22.7 |
| 18 | 765 kV | JHARSUGUDA-DHARAMJAIGARH | Q/C | 2476 | 0 | 32.7 | 0.0 | 32.7 |
| 19 | | NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG | D/C D/C | 1279 342 | 0 37 | 19.5 4.3 | 0.0 | 19.5 4.3 |
| 21 | 400 kV | JHARSUGUDA-RAIGARH | Q/C | 601 | 0 | 10.8 | 0.0 | 10.8 |
| 22 | 400 KV | RANCHI-SIPAT | D/C | 435 | 0 | 6.1 | 0.0 | 6.1 |
| 23 | 220 kV | BUDHIPADAR-RAIGARH | S/C | 49 | 79 | 0.0 | 0.3 | -0.3 |
| 24 | | BUDHIPADAR-KORBA | D/C | 236 | 0 ER-WR | 2.2 75.6 | 0.0 | 2.2 75.3 |
| Import/E | Export of | ER (With SR) | | | LIK-11K | 73.0 | 0.5 | 13.3 |
| 25 | 765 kV | 1 | D/C | 0.0 | 1848.0 | 0.0 | 31.1 | -31.1 |
| 26 | HVDC | JEYPORE-GAZUWAKA B/B | D/C | 0.0 | 470.0 | 0.0 | 9.9 | -9.9 |
| 27 | LINK | TALCHER-KOLAR BIPOLE | D/C | 0.0 | 2261.0 | 0.0 | 33.6 | -33.6 |
| 28 | 400 kV 220 kV | TALCHER-I/C BALIMELA-UPPER-SILERRU | D/C S/C | 558.0 1.0 | 906.0 | 0.0 | 5.6 0.0 | -5.6 0.0 |
| 29 | 220 K V | BALIMELA-UPPER-SILERRU | S/C | 1.0 | ER-SR | 0.0 | 74.7 | -74.7 |
| Import/E | Export of | ER (With NER) | | | | | | |
| 30 | 400 kV | BINAGURI-BONGAIGAON | D/C | 0 | 492 | 0.0 | 5.4 | -5 |
| 31 | | ALIPURDUAR-BONGAIGAON | D/C | 147 | 270 | 0.0 | 0.1 | 0 |
| 32 | 220 kV | ALIPURDUAR-SALAKATI | D/C | 0 | 91 ER-NER | 0.0 | 0.8 | -1 -6.3 |
| Import/F | Export of | NER (With NR) | | | ER-NER | 0.0 | 6.3 | -0.3 |
| 33 | | BISWANATH CHARIALI-AGRA | - | 0 | 503 | 0.0 | 11.8 | -11.8 |
| | | | | | NER-NR | 0.0 | 11.8 | -11.8 |
| | Export of | WR (With NR) | | | 1 | | | T |
| 34 | HVDC | CHAMPA-KURUKSHETRA | D/C | 0 | 2005 | 0.0 | 37.0 0.0 | -37.0 12.2 |
| 35 36 | HVDC | V'CHAL B/B APL -MHG | D/C D/C | 451 0 | 1729 | 0.0 | 37.5 | -37.5 |
| 37 | | GWALIOR-AGRA | D/C | 0 | 2461 | 0.0 | 46.4 | -46.4 |
| 38 | | PHAGI-GWALIOR | D/C | 0 | 1108 | 0.0 | 18.0 | -18.0 |
| 39 | 765 kV | JABALPUR-ORAI | D/C | 0 | 889 | 0.0 | 31.3 | -31.3 |
| 40 | | GWALIOR-ORAI | S/C | 417 | 0 | 7.6 | 0.0 | 7.6 |
| 41 | | SATNA-ORAI CHITTORGARH-BANASKANTHA | S/C D/C | 145 | 1418 383 | 0.0 | 29.7 | -29.7 2.2 |
| 42 | | ZERDA-KANKROLI | S/C | 145 | 383 16 | 1.7 | 0.0 | 1.7 |
| 44 | 400 7 77 | ZERDA-RAINKOLI ZERDA -BHINMAL | S/C | 364 | 6 | 4.5 | 0.0 | 4.5 |
| 45 | 400 kV | V'CHAL -RIHAND | S/C | 980 | 0 | 22.1 | 0.0 | 22.1 |
| 46 | | RAPP-SHUJALPUR | D/C | 132 | 271 | 0 | 1 | -1 |
| 47 | | BHANPURA-RANPUR | S/C | 64 | 15 | 0.6 | 0.0 | 0.6 |
| 48 | 220 kV | BHANPURA-MORAK MEHGAON-AURAIYA | S/C S/C | 56 | 133 | 0.0 | 0.0 | -2.2 0.5 |
| 50 | | MALANPUR-AURAIYA | S/C S/C | 32 | 18 | 0.5 | 0.0 | 0.5 |
| 51 | 132kV | GWALIOR-SAWAI MADHOPUR | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| | | | | | WR-NR | 49.4 | 205.4 | -151.6 |
| | · - | WR (With SR) | | ^ | 101 | 0.0 | | |
| 52 | HVDC LINK | BHADRAWATI B/B | - | 0 | 481 | 0.0 | 11.3 0.0 | -11.3 0.0 |
| 53 | | BARSUR-L.SILERU SOLAPUR-RAICHUR | D/C | 544 | 1407 | 0.0 | 8.0 | -8.0 |
| 55 | 765 kV | WARDHA-NIZAMABAD | D/C | 0 | 2300 | 0.0 | 28.7 | -28.7 |
| 56 | 400 kV | KOLHAPUR-KUDGI | D/C | 751 | 103 | 7.6 | 0.0 | 7.6 |
| 57 | | KOLHAPUR-CHIKODI | D/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 58 | 220 kV | PONDA-AMBEWADI | S/C | 3 | 0 | 0.1 | 0.0 | 0.1 |
| 59 | | XELDEM-AMBEWADI | S/C | 1 | 0 | 0.0 | 0.0 | 0.0 |
| | | | | | WR-SR | 7.7 | 48.0 | -40.3 |
| | | | KANSNATI | ONAL EXCHA | NGE | | | - |
| 60 | | BHUTAN NEPAL | | | | | | 17.6 -10.0 |
| 62 | | BANGLADESH | | | | | | -26.6 |
| | | | | | | | | |