

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 14th Oct 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.10.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13-अक्टूबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th Oct 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Oct-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	45175	45517	35554	20042	2606	148894
Peak Shortage (MW)	491	0	0	0	88	579
Energy Met (MU)	986	1045	829	403	47	3309
Hydro Gen (MU)	176	71	136	112	15	509
Wind Gen (MU)	4	16	12			32
Solar Gen (MU)*	27.07	23.3	71.08	2.08	0.05	124
Energy Shortage (MU)	11.4	0.0	0.0	0.0	0.9	12.2
Maximum Demand Met during the day	47666	45809	36232	20129	2640	151084
(MW) & time (from NLDC SCADA)	19:15	18:53	18:37	18:49	18:00	18:53

C. Power Supply Position in States

. Power Supply Po	osition in States	•		1	,			
Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6259	0	140.8	69.1	-1.2	144	0.0
	Haryana	6716	0	146.0	115.2	1.2	169	0.0
	Rajasthan	9354	0	202.3	65.3	-1.4	227	0.0
	Delhi	3731	0	80.2	63.7	-1.0	90	0.0
NR	UP	16580	0	316.4	133.1	1.9	772	2.2
	Uttarakhand	1604	0	33.4	13.7	0.5	187	0.0
	HP	1315	0	25.6	11.2	0.7	106	0.0
	J&K	2202	551	38.6	31.4	-1.8	214	9.2
	Chandigarh	173	0	3.2	3.6	-0.3	0	0.0
	Chhattisgarh	3797	0	87.7	35.0	0.9	297	0.0
	Gujarat	14340	0	320.9	61.1	2.9	593	0.0
	MP	8218	0	178.2	113.8	-1.5	283	0.0
WR	Maharashtra	18367	0	413.6	145.9	-2.0	380	0.0
WK	Goa	541	0	12.8	10.8	1.4	44	0.0
	DD	309	0	7.1	6.5	0.6	47	0.0
	DNH	750	0	17.6	17.6	0.0	30	0.0
	Essar steel	371	0	7.0	5.6	1.4	352	0.0
	Andhra Pradesh	7384	0	162.2	74.1	-0.5	672	0.0
	Telangana	7465	0	163.9	38.2	-1.7	301	0.0
SR	Karnataka	7540	0	147.2	33.9	-1.2	639	0.0
JK.	Kerala	3139	0	62.8	45.9	1.4	192	0.0
	Tamil Nadu	12668	0	284.9	149.3	1.1	504	0.0
	Pondy	360	0	7.6	7.8	-0.2	33	0.0
	Bihar	5076	0	92.0	90.3	-2.4	135	0.0
	DVC	2849	0	59.2	-13.4	-0.2	320	0.0
ER	Jharkhand	1252	0	24.3	16.0	-1.3	70	0.0
L	Odisha	4302	0	87.6	15.5	7.3	470	0.0
	West Bengal	7091	0	139.1	39.9	2.4	310	0.0
	Sikkim	51	0	0.5	1.1	-0.6	15	0.0
	Arunachal Pradesh	127	2	2.2	2.1	-0.1	82	0.0
	Assam	1596	75	28.0	22.1	0.1	129	0.8
	Manipur	162	3	2.6	2.3	0.3	21	0.0
NER	Meghalaya	309	0	5.7	1.6	0.3	39	0.0
	Mizoram	84	1	1.7	0.5	0.5	73	0.0
	Nagaland	126	2	2.1	2.1	-0.3	45	0.0
	Tripura	252	1	4.3	2.9	0.1	55	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.8	-0.5	-25.4
Day peak (MW)	1398.0	-152.2	-1092.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	217.1	-203.8	61.6	-74.5	-0.6	0.0
Actual(MU)	219.8	-214.6	56.6	-69.3	4.2	-3.3
O/D/U/D(MU)	2.7	-10.9	-5.0	5.1	4.7	-3.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2797	17260	7552	1400	660	29668
State Sector	9006	17443	9970	5130	11	41560
Total	11803	34702	17522	6530	672	71228

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	499	1010	407	390	10	2316
Lignite	18	12	47	0	0	77
Hydro	176	71	136	112	15	509
Nuclear	28	29	60	0	0	116
Gas, Naptha & Diesel	28	74	15	0	24	140
RES (Wind, Solar, Biomass & Others)	41	44	112	2	0	200
Total	789	1240	776	504	49	3358

Share of RES in total generation (%)	5.24	3.57	14.49	0.42	0.10	5.96
Share of Non-fossil fuel (Hydro, Nuclear and	31.00	11.61	39.67	22.69	30.10	24.58
RES) in total generation (%)	31.00	11.61	39.07	22.09	30.10	24.50

H. Diversity Factor
All India Demand Diversity Factor 1.009

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		<u>IN 1</u>	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting	: 14-Oct-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
•	export of	ER (With NR)						
2	765kV	GAYA-VARANASI	D/C S/C	52 145	295 78	0.0 1.3	0.0	-2.2 1.3
3	703K V	SASARAM-FATEHPUR GAYA-BALIA	S/C	0	323	0.0	6.1	-6.1
4	HVDC	ALIPURDUAR-AGRA	-	0	701	0.0	15.1	-15.1
5	пурс	PUSAULI B/B	S/C	0	198	0.0	4.8	-4.8
6		PUSAULI-VARANASI	S/C	0	185	0.0	3.7	-3.7
7		PUSAULI -ALLAHABAD	S/C	0	69	0.0	0.9	-0.9
8	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	697 991	0.0	9.2 17.5	-9.2 -17.5
10	100111	BIHARSHARIFF-BALIA	D/C	0	296	0.0	4.8	-4.8
11		MOTIHARI-GORAKHPUR	D/C	0	9	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	166	100	1.3	0.0	1.3
13	220 kV	PUSAULI-SAHUPURI	S/C	0	154	0.0	2.7	-2.7
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16	102111	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Inamont/E	aut af	ED (With WD)			ER-NR	3.1	67.1	-64.0
-	xport of	ER (With WR)	 			1		
18	7651-37	JHARSUGUDA-DHARAMJAIGARH	Q/C	1256	0	23.8	0.0	23.8
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	769	0	11.9	0.0	11.9
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C	162 214	0 42	2.3	0.0	2.3
21	400 kV	RANCHI-SIPAT	Q/C D/C	272	0	2.3 4.8	0.0	4.8
23		BUDHIPADAR-RAIGARH	S/C	0	53	0.0	0.9	-0.9
24	220 kV	BUDHIPADAR-KORBA	D/C	120	0	2.5	0.0	2.5
					ER-WR	47.5	0.9	46.6
Import/E	Export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1608.0	0.0	27.4	-27.4
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	480.0	0.0	11.1	-11.1
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1290.0	0.0	26.1	-26.1
28	400 kV	TALCHER-I/C	D/C	386.0	292.0	2.3	0.0	2.3
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0 64.6	0.0 -64.6
Import/F	Export of	ER (With NER)			EK-5K	0.0	04.0	-04.0
30		BINAGURI-BONGAIGAON	D/C	0	572	0.0	8.9	-9
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	439	0.0	7.6	-8
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	129	0.0	2.2	-2
					ER-NER	0.0	18.7	-18.7
•		NER (With NR)			1			T
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	704	0.0	16.8	-16.8
Import/E	vnort of	WR (With NR)			NER-NR	0.0	16.8	-16.8
34	Axport or	CHAMPA-KURUKSHETRA	D/C	0	600	0.0	22.4	-22.4
35	HVDC		D/C	362	2	7.7	0.0	7.7
36		APL -MHG	D/C	0	685	0.0	36.3	-36.3
37		GWALIOR-AGRA	D/C	0	1874	0.0	36.6	-36.6
38]	PHAGI-GWALIOR	D/C	0	1006	0.0	18.7	-18.7
39	765 kV	JABALPUR-ORAI	D/C	0	625	0.0	25.3	-25.3
40	, 55 K V	GWALIOR-ORAI	S/C	381	0	7.1	0.0	7.1
41		SATNA-ORAI	S/C	0	1286	0.0	28.2	-28.2
42		CHITTORGARH-BANASKANTHA	D/C	25	628	0.0	8.6	-8.6
43	1	ZERDA-KANKROLI	S/C	65 0	101	0.2	0.7	-0.5
44 45	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	974	244 0	0.0 22.6	0.0	-3.2 22.6
45	1	RAPP-SHUJALPUR	D/C	0	198	0	2	-2
46		BHANPURA-RANPUR	S/C	8	54	0.0	0.7	-0.7
48	1	BHANPURA-MORAK	S/C	0	104	0.0	1.5	-1.5
49	220 kV	MEHGAON-AURAIYA	S/C	48	6	0.4	0.0	0.4
50	1	MALANPUR-AURAIYA	S/C	20	32	0.0	0.4	-0.3
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	38.1	184.7	-146.6
		WR (With SR)						
52		BHADRAWATI B/B	-	192	312	4.3	0.8	3.4
53	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR WARDHA NIZAMARAD	D/C	485	1064	1.0	8.3	-7.3
55 56	400 1-87	WARDHA-NIZAMABAD	D/C D/C	577	1564	0.0	27.2	-27.2
56 57	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	577 0	0	9.2 0.0	0.0	9.2 0.0
58	220 kV	PONDA-AMBEWADI	S/C	1	61	0.0	1.2	-1.2
59		XELDEM-AMBEWADI	S/C	1	35	0.7	0.0	0.7
				•	WR-SR	15.1	37.4	-22.3
		ar.	DANGNATI	ONAL EXCHA		10.1	37 .3	-22.0
60	l	BHUTAN	MALIONALI	ONAL EACH	LIGE			32.8
61		NEPAL	+					-0.5
62	1	BANGLADESH						-25.4
			-					