

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

# POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 16<sup>th</sup> Jan 2020

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 15.01.2020.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15-जनवरी-2020 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15<sup>th</sup> Jan 2020, is available at the NLDC website.

धन्यवाद,

Report for previous day Date of Reporting 16-Jan-20

#### A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	46632	43835	33512	17939	2275	144193
Peak Shortage (MW)	571	0	0	0	18	589
Energy Met (MU)	950	1069	893	351	39	3301
Hydro Gen (MU)	126	42	62	32	7	269
Wind Gen (MU)	20	37	37			94
Solar Gen (MU)*	31.28	20.40	97.28	1.37	0.04	150
Energy Shortage (MU)	10.4	0.0	0.0	0.0	1.5	11.9
Maximum Demand Met during the day (MW) & time	48620	52932	43453	18207	2326	162171
(from NLDC SCADA)	09:52	10:31	09:22	18:59	18:19	09:39

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.028	0.00	0.00	2.04	2.04	76.16	21.81

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5815	0	111.4	54.7	-1.2	69	0.0
	Haryana	6653	0	127.7	88.8	0.7	211	0.0
	Rajasthan	13389	0	233.3	72.3	-0.7	405	0.0
	Delhi	4500	0	75.4	58.5	0.1	284	0.0
NR	UP	14865	0	284.0	111.0	-1.4	913	0.0
	Uttarakhand	2183	0	39.1	21.0	0.0	202	0.0
	HP	1683	0	30.7	22.9	1.5	276	0.0
	J&K(UT) and Ladakh(UT)	2284	571	43.8	39.8	-1.4	233	10.4
	Chandigarh	280	0	4.6	4.4	0.2	48	0.0
	Chhattisgarh	3698	0	77.8	25.2	-1.2	411	0.0
WR	Gujarat	13276	0	273.3	81.2	3.4	548	0.0
	MP	13833	0	236.9	131.3	-4.1	390	0.0
	Maharashtra	22351	0	441.2	155.6	-2.1	413	0.0
	Goa	482	0	10.1	10.0	-0.4	45	0.0
	DD	314	0	6.8	6.5	0.3	44	0.0
	DNH	768	0	17.9	18.0	-0.1	41	0.0
	Essar steel	269	0	5.0	5.6	-0.6	173	0.0
	Andhra Pradesh	8230	0	156.0	59.7	-1.1	324	0.0
	Telangana	10281	0	201.5	98.0	-0.4	355	0.0
SR	Karnataka	12700	0	220.5	55.8	-1.8	465	0.0
JK.	Kerala	3518	0	70.2	56.5	1.5	207	0.0
	Tamil Nadu	11861	0	238.5	131.3	-1.2	577	0.0
	Pondy	291	0	5.7	6.2	-0.5	29	0.0
	Bihar	4470	0	80.7	79.2	-0.1	0	0.0
	DVC	3188	0	64.5	-34.0	0.2	300	0.0
ER	Jharkhand	1372	0	24.9	15.9	-0.4	110	0.0
LIN	Odisha	3836	0	67.8	5.3	0.7	200	0.0
	West Bengal	6286	0	111.2	20.6	-0.4	210	0.0
	Sikkim	128	0	1.9	1.7	0.2	15	0.0
	Arunachal Pradesh	113	1	2.2	2.0	0.2	47	0.0
	Assam	1212	10	20.5	17.8	-0.1	131	0.4
	Manipur	218	2	2.7	3.2	-0.5	33	0.0
NER	Meghalaya	363	0	5.9	3.3	0.6	93	1.1
	Mizoram	101	1	1.3	1.7	-0.3	20	0.0
	Nagaland	126	1	2.1	2.2	-0.2	9	0.0
	Tripura	211	1	3.8	2.5	-0.2	67	0.0

### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.0	-8.6	-9.9
Day peak (MW)	573.8	-464.6	-754.0

 $E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	219.7	-231.7	96.1	-87.8	4.0	0.3
Actual(MU)	203.0	-234.4	97.9	-72.8	3.5	-2.7
O/D/U/D(MU)	-16.7	-2.6	1.8	15.0	-0.4	-3.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5058	15968	7552	2620	588	31786
State Sector	11330	18192	9193	4850	11	43576
Total	16388	34160	16745	7470	600	75362

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	479	1147	453	421	10	2510
Lignite	19	12	46	0	0	77
Hydro	126	42	62	32	7	269
Nuclear	29	23	55	0	0	108
Gas, Naptha & Diesel	32	21	18	0	23	94
RES (Wind, Solar, Biomass & Others)	80	67	179	1	0	328
Total	766	1312	812	455	40	3386

Share of RES in total generation (%)	10.46	5.14	22.03	0.31	0.10	9.68
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	30.75	10.12	36.42	7.42	17.15	20.82

H. All India Demand Diversity Factor

11 111 India Demand Diversity Luctor		
Based on Regional Max Demands	1.021	
Based on State Max Demands	1.080	

Diversity factor = Sum of regional or state-wise maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source} : \textbf{RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.}$ 

		IN	ΓER-REGI	ONAL EXCH	ANGES	Date of l	Reporting	16-Jan-20
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)						
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	299	0.0	7.5	-7.5
1		GAYA-VARANASI	D/C	0	787	0.0	9.3	-9.3
2	765kV	SASARAM-FATEHPUR	S/C	71	363	0.0	3.3	-3.3
3		GAYA-BALIA	S/C	0	419	0.0	6.9	-6.9
6 7	-	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	235 152	0.0	4.8 2.5	-4.8 -2.5
8		MUZAFFARPUR-GORAKHPUR	D/C	0	780	0.0	9.0	-9.0
9	400 kV	PATNA-BALIA	Q/C	0	709	0.0	12.3	-12.3
10		BIHARSHARIFF-BALIA	D/C	0	451	0.0	5.9	-5.9
11	4	MOTIHARI-GORAKHPUR	D/C	0	5	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	134	291	0.0	1.6	-1.6
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	140 0	0.0	2.5 0.0	-2.5 0.0
15		GARWAH-RIHAND	S/C	30	0	0.7	0.0	0.7
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	0.7	58.1	-57.5
Import/E	Export of	ER (With WR)	<del>                                     </del>		1			
18		JHARSUGUDA-DHARAMJAIGARH	Q/C	5602	0	15.9	0.0	15.9
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	726	0	7.8	0.0	7.8
20 21		JHARSUGUDA DAIGADH	D/C	999967	207	0.6	0.0	0.6
21	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	206 262	235 4	3.2	0.0	0.8 3.2
23	***	BUDHIPADAR-RAIGARH	S/C	0	97	0.0	1.3	-1.3
24	220 kV	BUDHIPADAR-KORBA	D/C	179	0	3.0	0.0	3.0
					ER-WR	31.2	1.3	30.0
	Export of	ER (With SR)	1 1		1			T
26 27	HVDC	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	694.0	0.0	16.2	-16.2
25	765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	D/C D/C	0.0	1986.0 1896.0	0.0	41.8 34.3	-41.8 -34.3
28	400 kV	TALCHER-I/C	D/C	916.0	978.0	0.0	2.3	-2.3
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	•	•			ER-SR	0.0	92.3	-92.3
•	Export of	ER (With NER)	1 1					1
30	400 kV	BINAGURI-BONGAIGAON	D/C	226	98	2.9	0.0	3
31	220 1-37	ALIPURDUAR-BONGAIGAON	D/C D/C	274 55	68 29	3.5 0.6	0.0	3
32	220 kV	ALIPURDUAR-SALAKATI	D/C	33	ER-NER	6.9	0.0	6.9
Import/E	Export of	NER (With NR)				0.5	0.0	U.D
33	HVDC	BISWANATH CHARIALI-AGRA	-	471	0	11.3	0.0	11.3
					NER-NR	11.3	0.0	11.3
_	Export of	WR (With NR)			1			
34	HVDC	CHAMPA-KURUKSHETRA	D/C	0	2004	0.0	30.7	-30.7
35 36	HVDC	V'CHAL B/B APL -MHG	D/C D/C	0	0 1459	7.5 0.0	0.0 32.0	7.5 -32.0
37		GWALIOR-AGRA	D/C	0	2540	0.0	46.0	-46.0
38	1	PHAGI-GWALIOR	D/C	0	1675	0.0	22.5	-22.5
39	765 kV	JABALPUR-ORAI	D/C	0	865	0.0	31.6	-31.6
40	705 KV	GWALIOR-ORAI	S/C	717	0	11.0	0.0	11.0
41	1	SATNA-ORAI	S/C	0	1403	0.0	29.2	-29.2
42		CHITTORGARH-BANASKANTHA	D/C S/C	253	1031	0.0	7.1	-7.1
43 44	ł	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	136 122	163 334	0.4	1.0	0.4 -1.0
45	400 kV	V'CHAL -RIHAND	S/C	976	0	21.4	0.0	21.4
46	1	RAPP-SHUJALPUR	D/C	197	302	0	0	0
47		BHANPURA-RANPUR	S/C	17	84	0.5	0.2	0.3
48	220 kV	BHANPURA-MORAK	S/C	23	87	0.1	0.7	-0.6
49	ļ <b>-</b>	MEHGAON-AURAIYA	S/C	123	3	1.4	0.0	1.4
50	1221.77	MALANPUR-AURAIYA	S/C	63	24	0.5	0.1	0.5
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 42.8	0.0 201.3	0.0 -158.6
Import/E	Export of	WR (With SR)			., r-1.4K	74.0	201.3	-130.0
52	HVDC	BHADRAWATI B/B	-	0	518	0.0	12.2	-12.2
53	HADC	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	765	1693	0.0	15.3	-15.3
55		WARDHA-NIZAMABAD	D/C	0	1972	0.0	31.3	-31.3
56	400 kV	KOLHAPUR-KUDGI	D/C	1079	0	12.4	0.0	12.4
57	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	1	0	0.0	0.0	0.0
	-20 K V		S/C S/C	0	88	1.6	0.0	1.6
58	1		5/ C	U	- 00	1.0	0.0	1.0
		XELDEM-AMBEWADI			WR-SR	14.1	58.7	-44.7
58			RANSNATI	ONAL EXCHA		14.1	58.7	-44.7
58	] 		RANSNATI	ONAL EXCHA		14.1	58.7	-44.7
58 59		Т	RANSNATI	ONAL EXCHA		14.1	58.7	