

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 08th Nov 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 07 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07 November 2016, is available at the NLDC website.

http://posoco.in/download/08-11-16 nldc psp/?wpdmdl=7347

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-Nov-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40017	45334	36423	17566	2216	141557
Peak Shortage (MW)	489	11	1200	276	136	2112
Energy Met (MU)	833	1006	856	315	38	3048
Hydro Gen(MU)	124	57	45	39	12	277
Wind Gen(MU)	3	12	13			27
Solar Gen (MU)*	2.61	10.46	13.80	0.04	0.00	27

B. Frequency Profile (%)

D. I requency I rome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.055	0.00	0.37	14.03	14.40	69.65	15.95
SR GRID	0.055	0.00	0.37	14.03	14.40	69.65	15.95

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4768 0 98.0 42.3 0.5 200 Harvana 6106 0 105.4 70.9 -0.2288 421 Rajasthan 9622 205.3 73.8 3.4 393 3197 53.0 0.7 245 Delhi 0 60.4 NR UP 12466 0 266.4 82.3 -2.2 593 Uttarakhand 1731 32.9 19.6 194 0 0.6 HP 0 159 1367 17.4 0.3 24.4 1798 449 33.3 -3.9 J&K 36.5 0 Chandigarh 178 0 3.3 3.4 -0.1 3146 120 68.3 713 Chhattisgarh 13.2 1.8 Gujarat 12117 64.2 628 MP 9711 0 210.1 128.1 -3.0 209 Maharashtra 20045 11 426.6 112.5 1.1 591 WR Goa 400 0 8.3 0.6 54 7.2 DD 300 0 6.5 6.2 0.3 54 DNH 758 0 17.1 17.2 -0.2 43 Essar steel 352 0 6.8 6.6 0.2 174 Andhra Pradesh 6847 O 149.8 28.0 -0.8 688 Telangana 7059 0 146.0 73.9 0.8 572 Karnataka 9871 680 204.7 85.4 5.4 853 SR 3444 52.3 2.0 Kerala 0 62.8 266 Tamil Nadu 13593 149.1 0 286.0 2.0 602 328 Pondy 6.6 7.1 Bihar 3463 0 60.7 62.2 DVC 2606 0 59.5 -27.0 0.1 100 Jharkhand 1002 0 20.5 13.4 0.3 150 ER Odisha 3757 0 65.6 13.9 -0.9 300 West Bengal 6938 0 105.8 31.8 -1.1 50 Sikkim 86 0 1.1 1.3 -0.2 20 Arunachal Pradesh 124 3 2.0 1.9 0.1 15 Assam 1350 50 22.9 16.6 1.2 112

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Manipur

Mizoram

Nagaland

Tripura

Meghalava

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.8	-2.6	-12.3
Day peak (MW)	741.1	-178.0	-584.0

137

266

82

111

202

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	157.4	-172.1	95.9	-85.7	1.5	-3.0
Actual(MU)	154.0	-168.7	102.9	-88.9	0.0	-0.7
O/D/U/D(MU)	-3.4	3.3	7.0	-3.1	-1.5	2.3

15

1.8

4.9

1.3

1.4

4.1

F. Generation Outage(MW)

NER

	NR	WR	SR	ER	NER	Total
Central Sector	5025	13896	1460	1100	97	21578
State Sector	9670	18007	5809	7124	110	40720
Total	14695	31903	7269	8224	207	62298

 $^{*\}underline{\underline{Source}}; \textbf{RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.}$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

-0.4

-0.7

-0.1

-0.6

0.3

19

21

16

2.2

3.0

1.3

1.9

			INTER-REGIONAL EXCHANGES				Date of Reporting :	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of 1	ER (With NR)	1					1
1		GAYA-VARANASI	D/C	0	355	0.0	9.6	-9.6
2	765KV		S/C	185	145	1.7	0.0	1.7
3	HVDC	GAYA-BALIA	S/C	0	273	0.0	4.4	-4.4
4	LINK	PUSAULI B/B	S/C	0	150	0.0	0.0	0.0
5		PUSAULI-SARNATH	S/C	11	0	4.3	0.0	4.3
6	1	PUSAULI -ALLAHABAD	S/C	0	152	0.0	3.5	-3.5
7	400 KW	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C	157 0	389 787	0.0	3.9 13.2	-3.9 -13.2
9	400 K V	BIHARSHARIFF-BALIA	Q/C D/C	134	169	0.0	1.2	-13.2
10	1	BARH-GORAKHPUR	D/C	0	485	0.0	10.4	-10.4
11	İ	BIHARSHARIFF-VARANASI	D/C	23	0	0.0	0.3	-0.3
12	220 KV	PUSAULI-SAHUPURI	S/C	0	208	0.0	3.7	-3.7
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.9	0.0	0.9
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.6	0.0	0.6
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
nn	Summer to 6 3	ED (With WD)			ER-NR	7.5	50.2	-42.7
_	export of l	ER (With WR)	D/C	95	725	0.0	0 =	-8.5
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	338	209	0.0	8.5 0.0	-8.5 0.5
		ROURKELA - RAIGARH (SEL LILO		164		0.0	0.0	
19	1	BYPASS)	S/C		36			-0.9
20	400 KV	JHARSUGUDA-RAIGARH	S/C	165	19	1.2	0.0	1.2
21	100 11 1	IBEUL-RAIGARH	S/C	49	0	0.9	0.0	0.9
22	}	STERLITE-RAIGARH	D/C D/C	30 199	237	0.0	2.6	-2.6
24		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	63	53 72	1.6 0.0	0.0	1.6 -0.5
25	220 KV	BUDHIPADAR-KORBA	D/C	152	0	1.1	0.0	1.1
			1		ER-WR	5.3	12.6	-7.2
nport/E	Export of l	ER (With SR)					•	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	327	0.0	14.7	-14.7
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2260	0.0	44.4	-44.4
28	400 KV	TALCHER-I/C		0.0	1127	0.0	18.9	-18.9
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
mnout/E	Ermont of	ED (With NED)			ER-SR	0.0	59.0	-59.0
30	400 KV	ER (With NER) BINAGURI-BONGAIGAON	Q/C	7	1162	0.0	15.3	-15
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	2.4	-2
		12			ER-NER	0.0	17.7	-17.7
nport/E	Export of 1	NR (With NER)					•	•
32	HVDC	BISWANATH CHARIALI-AGRA	-	685	0	16.4	0.0	16.4
					NR-NER	16.4	0.0	16.4
		WR (With NR)	1					1
33	HVDC	V'CHAL B/B	D/C	500	1914	12.1	0.0	12.1
34 35	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	1814	0.0	42.8 42.3	-42.8 -42.3
36	765 KV 765 KV	PHAGI-GWALIOR	D/C	0	2226 1672	0.0	33.1	-42.3
37	400 KV	ZERDA-KANKROLI	S/C	169	0	1.8	0.0	1.8
38	400 KV	ZERDA -BHINMAL	S/C	143	115	0.0	0.3	-0.3
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	90	0	0.9	0.0	0.9
42	220 KV	BADOD-MORAK	S/C	19	43	0.0	0.4	-0.4
43		MEHGAON-AURAIYA	S/C	90	0	1.8	0.0	1.8
44		MALANPUR-AURAIYA	S/C	47	0	0.7	0.0	0.7
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
nner#/E	Export of V	WR (With SR)			WR-NR	17.4	119.0	-101.7
46	HVDC	BHADRAWATI B/B	T -	0	1000	0.0	21.4	-21.4
47	+	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2360	0.0	48.2	-48.2
49	400 KV	KOLHAPUR-KUDGI	D/C	0	467	0.0	8.5	-8.5
		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
50	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
50 51	i	XELDEM-AMBEWADI	S/C	78	0	1.5	0.0	1.5
							_	
51					WR-SR	1.5	78.1	-76.6
51 52		TRANSN	NATIONA	L EXCHAN		1.5	78.1	-76.6
51		TRANSM BHUTAN NEPAL	NATIONA	L EXCHAN		1.5	78.1	-76.6