

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 28th April 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 27 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27th April 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-Apr-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	44023	47417	38451	19619	2154	151664
Peak Shortage (MW)	1586	106	0	150	235	2077
Energy Met (MU)	980	1127	933	412	37	3488
Hydro Gen(MU)	220	47	56	51	12	387
Wind Gen(MU)	14	56	31			100
Solar Gen (MU)*	4.04	13.50	23.60	1.34	0.02	43
Maximum Demand Met during the day (MW) (from NLDC SCADA)	46681	48982	40769	20422	2303	153870

B. Frequency Profile (%))						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.089	0.01	3 44	24 00	27.45	64 10	8 45

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW)
	Punjab	5949	0	128.5	77.9	-0.8	158
	Haryana	7166	0	133.9	98.4	-2.1	141
	Rajasthan	8520	0	184.7	70.6	-0.2	242
	Delhi	4851	0	99.0	80.7	-0.9	269
NR	UP	16133	0	328.7	131.4	1.0	575
	Uttarakhand	1806	80	36.5	19.1	-0.1	133
	HP	1221	0	25.6	9.5	2.3	225
	J&K	1791	448	38.1	19.1	-0.6	191
	Chandigarh	245	0	5.0	5.2	-0.1	31
	Chhattisgarh	3994	0	89.2	32.2	-1.8	177
	Gujarat	14766	0	333.5	80.6	0.1	528
	MP	8284	0	181.9	102.5	-1.3	384
WR	Maharashtra	21430	0	477.6	152.6	1.7	979
VVIN	Goa	487	0	9.9	8.4	0.9	85
	DD	312	0	7.2	7.0	0.2	20
	DNH	764	0	17.4	16.4	1.1	66
	Essar steel	473	0	10.0	8.9	1.2	197
	Andhra Pradesh	7848	0	167.4	37.8	2.4	589
	Telangana	7507	0	158.1	66.0	-3.8	210
SR	Karnataka	9482	0	214.3	83.4	5.0	432
JN.	Kerala	3676	0	74.6	59.8	0.0	263
	Tamil Nadu	15361	0	311.3	175.3	4.6	994
	Pondy	349	0	7.7	8.1	-0.4	17
	Bihar	4141	0	73.5	69.9	-2.0	250
	DVC	3202	0	66.9	-47.2	-2.2	200
ER	Jharkhand	1197	0	25.9	18.8	2.1	100
LIN	Odisha	4261	0	88.2	20.9	-0.4	250
	West Bengal	8295	0	156.2	43.9	0.0	250
	Sikkim	67	0	1.1	1.0	0.1	12
	Arunachal Pradesh	82	1	1.9	2.2	-0.3	6
	Assam	1287	213	21.4	16.8	0.6	175
NER	Manipur	150	1	2.3	2.2	0.1	31
	Meghalaya	239	0	3.9	2.1	-1.2	131
	Mizoram	73	1	1.3	1.2	0.0	25
	Nagaland	111	1	2.4	2.0	0.1	7
	Tripura	231	0	3.7	2.1	0.9	143

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.9	-8.3	-15.0
Day peak (MW)	315.5	-326.9	-648.6

 $\underline{\textbf{E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	185.8	-219.2	113.7	-80.4	4.3	4.2
Actual(MU)	169.6	-227.4	119.9	-72,2	3.5	-6.5
O/D/U/D(MU)	-16.2	-8.2	6.2	8.2	-0.8	-10.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4586	11331	3270	1100	690	20977
State Sector	13765	16420	8472	4715	110	43482
Total	18351	27751	11742	5815	799	64459

Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

&		INTER-REGIONAL EXCHANGES Date of Reporting:			28-Apr-1			
	Ι		1	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1mport/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	300	0.0	9.8	-9.8
2	765KV	SASARAM-FATEHPUR	S/C	0	68	1.9	0.0	1.9
3		GAYA-BALIA	S/C	0	445	0.0	5.6	-5.6
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C S/C	0	149 140	0.0	3.6 0.0	-3.6 0.0
7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	45	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	426	0.0	6.2	-6.2
9	400 KV	PATNA-BALIA	Q/C	0	868	0.0	14.9	-14.9
10		BIHARSHARIFF-BALIA	D/C	0	264	0.0	3.4	-3.4
11		BARH-GORAKHPUR	D/C	0	520	0.0	10.6	-10.6
12	1	BIHARSHARIFF-VARANASI	D/C	0	0	0.0	1.3	-1.3
13	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	4.2	-4.2
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.7	0.0	0.7
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/E	export of 1	ER (With WR)			ER-NR	2.6	59.5	-56.9
18	Ĺ	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	89	4.7	0.0	4.7
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	277	2.6	0.0	2.6
20		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	46	1.1	0.0	1.1
21		JHARSUGUDA-RAIGARH	S/C	0	62	1.3	0.0	1.3
22	400 KV	IBEUL-RAIGARH	S/C	0	0	1.3	0.0	1.3
23		STERLITE-RAIGARH	D/C	0	144	0.0	1.0	-1.0
24		RANCHI-SIPAT	D/C	0	20	3.9	0.0	3.9
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	98	0.0	0.8	-0.8
26	220 K V	BUDHIPADAR-KORBA	D/C	0	0	2.3	0.0	2.3
	· 6 1	ED (WAL CD)			ER-WR	17.1	1.8	15.2
1mport/E 27	765 KV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	15.4	-15.4
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	346.4	0.0	16.2	-15.4
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2313.1	0.0	48.6	-10.2
30	400 KV	TALCHER-I/C	D/C	0.0	222.3	8.2	0.2	7.9
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
	•				ER-SR	0.0	80.2	-80.2
Import/E	export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	285	0.0	0.0	0
33		ALIPURDUAR-BONGAIGAON	D/C	0	307	7.5	0.0	7
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.7 8.2	0.0	1
Import/F	'vnort of '	NER (With NR)			EK-NEK	8.2	0.0	8.2
35		BISWANATH CHARIALI-AGRA	-	750	0	11.5	0.0	11.5
33	птьс	BIS WANATH CHARIALI-AGRA	_	750	NER-NR	11.5	0.0	11.5
Import/E	export of	WR (With NR)						
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	34.6	-34.6
37	HVDC	V'CHAL B/B	D/C	500	0	10.0	0.0	10.0
38		APL -MHG	D/C	0	2517	0.0	51.7	-51.7
39	765 KV	GWALIOR-AGRA	D/C	0	2794	0.0	45.9	-45.9
40	A. T	PHAGI-GWALIOR	D/C	0	1244	0.0	23.2	-23.2
41	1	ZERDA-KANKROLI	S/C	354	0	5.9	0.0	5.9
42	400 KV	ZERDA -BHINMAL	S/C	347	84	5.0	0.0	5.0
43		V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	-	RAPP-SHUJALPUR	D/C	0	208	0	1 0.2	-1
45	ł	BADOD-KOTA BADOD-MORAK	S/C	48	69	0.1	0.3	-0.1 -0.8
46 47	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C		96			
48	1	MALANPUR-AURAIYA	S/C	65 37	8	0.8	0.0	0.8
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.2	0.0	0.2
.,			5, 0		WR-NR	22.1	157.8	-135.7
	export of	WR (With SR)						
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.5	-23.5
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	2251	0.0	39.0	-39.0
53		WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
54	400 KV	KOLHAPUR-KUDGI	D/C	506	55	4.9	0.0	4.9
55	220 777	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	<u> </u>	XELDEM-AMBEWADI	S/C	84	0 WR-SR	1.8	0.0	1.8
		Mark 1 a rose	IA TEROST	I DECT		6.7	80.5	-73.7
		TRANSN	NATIONA.	L EXCHA	NGE			
50		DIHITAN						
58		BHUTAN NEPAL						5 -8