

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 12th June 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.06.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11-जून-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th June 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Jun-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	58158	50642	42951	21079	2780	175610
Peak Shortage (MW)	1092	0	0	0	89	1181
Energy Met (MU)	1415	1225	954	478	52	4124
Hydro Gen (MU)	344	16	34	81	18	493
Wind Gen (MU)	48	80	139			268
Solar Gen (MU)*	30.20	23.19	82.56	2.30	0.05	138
Energy Shortage (MU)	10.4	0.0	0.0	0.0	0.9	11.2
Maximum Demand Met during the day	61909	56695	43328	22637	2837	182311
(MW) & time (from NLDC SCADA)	23:23	13:55	19:37	23:19	19:43	22:45

B. Frequency Profile (%) Region All India 49.7-49.8 49.8-49.9 49.9-50.05 0.067

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	day (MW) 9657	(MW) 0	210.1	125.8	-1.6	147	0.0
	Harvana	9303	88	199.8	134.6	-0.6	237	0.0
	Rajasthan	12395	0	278.0	71.1	-0.6	304	0.1
	Delhi	6711	0	139.1	116.8	0.7	300	0.0
NR	I I P	21138	540	461.2	203.8	1.9	850	0.3
IVIN	Uttarakhand	2246	0	48.1	18.8	0.7	138	0.0
	НР	1406	0	30.1	2.6	-0.6	24	0.0
	J&K	2305	576	42.0	21.5	-0.6 -4.0	235	10.0
	Chandigarh	351		6.7	7.7	-4.0	235	0.0
			0					
	Chhattisgarh	4013	0	91.5	38.6	-1.7	416	0.0
	Gujarat	18207	0	398.0	114.6	3.4	673	0.0
	MP	9849	0	225.2	128.2	0.0	689	0.0
WR	Maharashtra	21830	0	471.4	119.6	-2.2	640	0.0
	Goa	541	0	11.9	10.0	1.3	115	0.0
	DD	292	0	5.3	5.3	0.0	63	0.0
	DNH	737	0	16.6	17.1	-0.4	112	0.0
	Essar steel	275	0	5.3	5.3	0.0	262	0.0
	Andhra Pradesh	9050	0	191.0	31.7	-1.3	498	0.0
	Telangana	7949	0	169.3	59.7	1.0	492	0.0
SR	Karnataka	9305	0	185.6	52.6	-3.2	490	0.0
	Kerala	3379	0	67.2	55.0	1.3	235	0.0
	Tamil Nadu	15734	0	332.0	145.1	-2.1	499	0.0
	Pondy	436	0	8.8	8.8	-0.1	69	0.0
	Bihar	4922	0	90.2	86.4	-0.7	280	0.0
	DVC	3026	0	67.2	-43.3	1.8	250	0.0
ER	Jharkhand	1149	0	27.2	21.9	-0.3	180	0.0
	Odisha	4937	0	105.6	41.2	4.4	550	0.0
	West Bengal	8899	0	186.4	61.0	0.3	300	0.0
	Sikkim	96	0	1.2	1.1	0.1	25	0.0
	Arunachal Pradesh	125	5	2.3	2.4	-0.1	66	0.0
	Assam	1766	35	31.8	26.2	0.9	135	0.8
	Manipur	182	6	2.6	2.4	0.2	20	0.0
NER	Meghalaya	341	2	5.8	1.1	0.0	46	0.0
	Mizoram	89	4	1.7	1.6	-0.1	7	0.0
	Nagaland	133	5	2.2	2.3	-0.3	20	0.0
	Tripura	292	9	5.8	4.5	0.7	58	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.3	-7.8	-20.4
Day peak (MW)	688.3	-487.3	-1104.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	258.3	-260.8	39.1	-35.2	-1.3	0.1
Actual(MU)	247.8	-251.5	41.0	-41.3	0.5	-3.5
O/D/U/D(MU)	-10.5	9.3	1.8	-6.1	1.8	-3.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2994	15130	7982	1950	248	28304
State Sector	5695	11734	5790	3090	50	26359
Total	8689	26864	13772	5040	298	54662

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	648	1247	527	458	11	2891
Lignite	20	18	38	0	0	76
Hydro	344	16	34	81	18	493
Nuclear	27	31	59	0	0	117
Gas, Naptha & Diesel	49	59	15	0	30	153
RES (Wind, Solar, Biomass & Others)	95	111	252	2	0	460
Total	1182	1481	925	541	58	4187

Share of RES in total generation (%)	8.04	7.48	27.20	0.43	0.09	10.98
Share of Non-fossil fuel (Hydro, Nuclear and	20.44	10.63	27 21	15.42	30.18	25.52
RES) in total generation (%)	39.44	10.03	37.21	15.42	30.10	23.32

H. Diversity Factor
All India Demand Diversity Factor

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

No. Value Lain Delain Circuit Max Import May Import Min Circuit Max Expert Min Circuit Max Expert Min Circuit Min Min			<u>IN 1</u>	<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:					
STATE Color Colo									/Export =(-ve) for
Imagent/Export of Erk (With NR)	Sl No	U	Line Details	Circuit	•		Import (MU)	-	NET
2	Import/E		ER (With NR)			1		(MC)	(MC)
A	1								
4 100 120		765kV							
S				- -					
Temport Temp		HVDC		S/C					
S			PUSAULI-VARANASI						
94 MAY DATAMABAIA QC QC QC QC QC QC QC Q									
10		400 1-37							
11 12 MORTHARI GORAKHERR DC 0 363 0.0 6.6 6.9		400 KV							
13 20									
14					141				
15	13	220 kV	PUSAULI-SAHUPURI	S/C	17	247	0.0	3.9	-3.9
19 13 15 15 15 15 15 15 15	14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
16		132 kV							
Import/Export of ER (With WE)		102111							
Import/Export of ER (With WE)	17		KARMANASA-CHANDAULI	S/C	0				
18	Import/E	vnort of	FR (With WP)			ER-NR	3.3	90.0	-86.7
19	-	лрог г ог		0/2	1000		24.1	0.0	24.1
90		765 FV				1			
212 400 kV		705 A V							
22 000 RANCHISPAT D.C 350 0 5.8 0.0 5.8									
23 220 kV		400 kV							
A	23	220 1 37	BUDHIPADAR-RAIGARH	S/C	27	55	0.0	0.2	-0.2
Import/Export of ER (With SR)	24	220 KV	BUDHIPADAR-KORBA	D/C	194	0	3.3	0.0	3.3
25						ER-WR	75.6	0.2	75.4
1									
27									
28									
29 220 kV BALMELA-UPPER SILERRU S/C 1.0 0.0 0.0 0.0 0.0 0.0 0.0									
ImportExport of ER (With NER)									
30		220111	D. III. M. D. D. M. DIEDARCE	5/0	1.0				
31	Import/E	export of	ER (With NER)						
31	30	400 kV	BINAGURI-BONGAIGAON	D/C	0	492	0.0	8.0	
Import I									
Minority State Minority	32	220 kV	ALIPURDUAR-SALAKATI	D/C	0				+
Net	Import/E	vnort of	NED (With ND)			ER-NEK	0.0	11.8	-11.8
NER-NR 0,0 12.1 1-12.1		_	. ,		0	500	0.0	12.1	-12.1
STATE STAT	33	11.20							
NVDC	Import/E	export of	WR (With NR)						
APL-MHG	34		CHAMPA-KURUKSHETRA	D/C	0	1507	0.0	35.9	-35.9
37 38 39 39 39 30 30 30 30 30	35	HVDC		D/C		0	12.2	0.0	
PHAGI-GWALIOR									
ABALPUR-ORAI									
40 40 41 41 42 42 43 44 42 44 46 46 46 46 46									
SATNA-ORAI		765 kV							
CHITTORGARH-BANASKANTHA D/C 0 534 0.0 6.2 6.2									
A3 A44 A44 A44 A45 A46 A45 A46 A45 A46 A46 A46 A46 A46 A46 A46 A47 A47 A47 A47 A47 A47 A47 A48 A48 A48 A48 A49 A48 A49 A48 A49 A48 A49									
45 460 kV VCHAL -RIHAND S/C 973 0 23.0 0.0 23.0 0.0 23.0 0.0 23.0 0.0 23.0 0.0 23.0 0.0 23.0 0.0 23.0 0.0 23.0 0.0									
VCHAL-RIHAND S/C 973 0 23.0 0.0 23.0	44	400 FV	ZERDA -BHINMAL	S/C	318	0	4.2	0.0	4.2
HVDC SOLAPUR-RICHUR SIC 19 42 0.1 0.4 -0.3	45	700 A V	V'CHAL -RIHAND						
BHANPURA-MORAK									
MEHGAON-AURAIYA									
MALANPUR-AURAIYA		220 kV							
SI									
MR-NR 50,0 215,7 -153,3		132kV							
NET	51	AUGUS T	ILLON DITUITION OR	5/-C					
S2	Import/E	xport of	WR (With SR)			.,			1
S3		_		-	0	488	0.0	8.1	-8.1
NEPAL NEPAL 1452 1485 11.6 0.0 11.7 -19.7 11.6					0	0	0.0		0.0
Mardha-Nizamabad Dic 729 2427 0.0 19.7 -19.7	54	765 kV	SOLAPUR-RAICHUR	D/C	1682	1322		0.0	
S7 S8 220 kV									
S8 220 kV PONDA-AMBEWADI S/C 1 0 0.0 0.0 0.0 59 XELDEM-AMBEWADI S/C 0 50 1.1 0.0 1.1		400 kV							
59 XELDEM-AMBEWADI S/C 0 50 1.1 0.0 1.1 WR-SR 18.1 27.8 -9.7 TRANSNATIONAL EXCHANGE 60 BHUTAN 11 61 NEPAL -2		220 1-37							
WR-SR 18.1 27.8 -9.7		220 KV							
### TRANSNATIONAL EXCHANGE 60	39		ALLDEM-AMBEWADI	S/C	U	1			
60 BHUTAN 11 61 NEPAL -:				D A NIGHT + FFF	ONAL EXICA:		18.1	21.8	-9./
61 NEPAL -:				KANSNATI	UNAL EXCHA	INGE			
				+					10.3 -7.8
V2 DAI/OLADEOII -Z	62		BANGLADESH						-20.4