

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 01st April 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 31.03.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30 मार्च 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 31st Mar 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 1-Apr-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41915	47202	39848	19652	2217	150835
Peak Shortage (MW)	478	98	0	150	146	872
Energy Met (MU)	960	1138	994	395	35	3523
Hydro Gen(MU)	153	26	78	49	8	314
Wind Gen(MU)	20	45	20			85
Solar Gen (MU)*	0.44	12.07	22.50	1.40	0.02	36

B. Frequency Profile (%)

B. Frequency Frome (70	')						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.050	0.00	1.28	7.35	8.63	68.43	22.94

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)		Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	6215	0	127.8	64.6	0.4	201
	Haryana	6492	0	122.6	96.1	0.0	0
	Rajasthan	8418	0	183.7	62.6	1.4	402
	Delhi	4051	2	85.3	65.2	-0.2	205
NR	UP	16110	0	332.2	118.1	1.4	579
	Uttarakhand	1802	0	35.9	20.8	0.2	107
	HP	1357	0	26.2	13.3	1.6	156
	J&K	2633	658	41.9	26.3	2.3	1117
	Chandigarh	214	0	4.3	4.4	-0.1	12
	Chhattisgarh	3669	0	89.8	36.2	1.8	367
	Gujarat	14939	0	330.9	132.5	-2.0	392
	MP	8384	0	178.0	104.8	-3.7	341
WR	Maharashtra	22397	0	494.4	146.8	-5.0	303
VVIN	Goa	519	0	11.1	10.3	0.2	98
	DD	297	0	6.8	6.9	-0.1	24
	DNH	746	0	17.0	17.1	-0.1	19
	Essar steel	757	0	10.5	10.1	0.4	210
	Andhra Pradesh	7165	0	165.9	16.2	1.7	392
	Telangana	9191	0	194.8	89.8	4.5	315
SR	Karnataka	10170	0	227.9	93.5	3.8	392
JI.	Kerala	3858	0	75.3	52.9	2.1	236
	Tamil Nadu	14259	0	322.3	171.2	-2.7	449
	Pondy	337	0	7.4	7.7	-0.3	22
	Bihar	3799	0	66.6	59.0	2.0	250
	DVC	2820	0	65.4	-38.3	-0.5	240
ER	Jharkhand	1161	0	24.1	17.6	1.9	155
LIN	Odisha	4187	0	81.2	20.4	2.0	300
	West Bengal	8397	0	156.5	61.7	2.2	320
	Sikkim	86	0	1.3	2.3	-0.9	21
NER	Arunachal Pradesh	103	6	1.8	1.9	-0.2	15
	Assam	1316	108	20.4	15.7	1.8	178
	Manipur	146	2	1.9	2.2	-0.3	15
	Meghalaya	282	0	4.8	2.2	-0.6	41
	Mizoram	77	4	1.4	1.3	0.0	16
	Nagaland	95	3	1.7	1.6	0.0	12
	Tripura	212	9	3.4	1.1	0.9	78

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.9	-7.6	-9.8
Day peak (MW)	437.7	-402.0	-626.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	182.9	-219.5	89.3	-54.1	1.8	0.3
Actual(MU)	181.0	-225.2	84.0	-44.1	-2.1	-6.5
O/D/U/D(MU)	-1.9	-5.7	-5.3	10.0	-3.9	-6.8

F. Generation Outage(MW)

1. Generation Gutage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5673	8162	2020	2035	512	18402			
State Sector	11565	18213	6852	6809	110	43549			
Total	17238	26375	8872	8844	621	61951			

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-R</u>	INTER-REGIONAL EXCHANGES			Date of R	Date of Reporting :	
	r		,	<u>.</u>	T +-			Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	export of 1	ER (With NR)	D/C	0	270	0.0	7.0	7.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	278 5	0.0 2.6	7.8	-7.8 2.6
3		GAYA-BALIA	S/C	0	379	0.0	5.5	-5.5
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.6	-0.6
5		PUSAULI B/B	S/C	0	148	0.0	3.6	-3.6
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	170 16	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	611	0.0	9.5	-9.5
9	400 KV	PATNA-BALIA	Q/C	0	830	0.0	17.1	-17.1
10		BIHARSHARIFF-BALIA	D/C	0	264	0.0	4.0	-4.0
11		BARH-GORAKHPUR	D/C	0	463	0.0	9.3	-9.3
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.2	0.0	0.2
13	220 KV	PUSAULI-SAHUPURI	S/C	0	225	0.0	4.3	-4.3
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	<u>I</u>	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
mport/E	vnort of 1	ER (With WR)			ER-NR	3.3	61.8	-58.4
18	Ĺ	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	297	1.6	0.0	1.6
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	0	10.3	0.0	10.3
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	0.0	0.0	0.0
	1	BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	3.0	0.0	3.0
22		IBEUL-RAIGARH	S/C	0	0	3.1	0.0	3.1
23		STERLITE-RAIGARH	D/C D/C	0	118 0	9.2	0.0	9.2
25		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	0	86	0.0	0.0	-0.5
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.2	0.0	2.2
20	i	BODIM ADAR-RORDA	D/C		ER-WR	29.7	0.5	29.2
Import/E	export of l	ER (With SR)						
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	12.7	-12.7
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	343.7	0.0	16.1	-16.1
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2019.8	0.0	41.1	-41.1
30	400 KV	TALCHER-I/C	D/C	0.0	23.3	10.3	0.0	10.2
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
T 4/00		ED (WALNED)			ER-SR	0.0	69.9	-69.9
	xport of	ER (With NER)	D/C	0	177	2.6	0.0	3
32	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0	177 178	2.6 7.0	0.0	7
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.5	0.0	1
54	220111	ALI ORDONE-SALARATI	Dic	-	ER-NER	10.1	0.0	10.1
Import/E	export of 1	NER (With NR)				1011	0.0	1011
35		BISWANATH CHARIALI-AGRA	-	500	0	8.3	0.0	8.3
	•				NER-NR	8.3	0.0	8.3
Import/E	Export of V	WR (With NR)						
36	l _	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	23.1	-23.1
37	HVDC	V'CHAL B/B	D/C	500	0	11.1	0.0	11.1
38		APL -MHG	D/C	0	1713	0.0	38.2	-38.2
39	765 KV	GWALIOR-AGRA	D/C	0	2976	0.0	57.1	-57.1
40	1	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	269	1532	0.0 5.1	30.0	-30.0 5.1
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C	269	3	4.1	0.0	4.1
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	1	RAPP-SHUJALPUR	D/C	0	368	0.0	3	-3
45		BADOD-KOTA	S/C	36	32	0.2	0.2	0.0
46	220 1717	BADOD-MORAK	S/C	0	75	0.0	1.0	-1.0
47	220 KV	MEHGAON-AURAIYA	S/C	34	24	0.3	0.0	0.2
48		MALANPUR-AURAIYA	S/C	0	40	0.0	0.4	-0.4
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		ave ave an			WR-NR	20.8	153.2	-132.4
_		WR (With SR)			1000	0.0	20.7	22.5
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	22.5	-22.5
51	LINK	BARSUR-L.SILERU	- D/C	0	1306	0.0	0.0 24.3	-24.3
52 53	765 KV	SOLAPUR-RAICHUR WARDHA NIZAMARAD	D/C D/C	0	1306	0.0	24.3 17.4	-24.3 -17.4
53	400 KV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	371	234	3.6	0.0	3.6
55	400 K V	KOLHAPUR-CHIKODI	D/C D/C	0	256	0.0	5.8	-5.8
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	1	XELDEM-AMBEWADI	S/C	100	0	1.1	0.0	1.1
					WR-SR	4.7	69.9	-65.2
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