

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 23rd Dec 2018

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.12.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 22-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22nd December 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Dec-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	44736	48021	40645	17342	2369	153113
Peak Shortage (MW)	427	0	0	106	64	597
Energy Met (MU)	948	1110	915	343	42	3358
Hydro Gen (MU)	119	32	77	34	7	269
Wind Gen (MU)	7	21	33			61
Solar Gen (MU)*	23.75	20.62	61.00	0.82	0.05	106
Energy Shortage (MU)	11.9	1.3	0.0	0.3	0.6	14.0
Maximum Demand Met during the day	46010	54002	42871	17528	2352	157446
(MW) & time (from NLDC SCADA)	09:24	10:14	07:44	17:48	17:15	09:27

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.038 0.00 0.00 9.93 9.93 80.45 9.62

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5769	0	119.8	25.0	-0.6	98	0.0
	Haryana	6624	0	127.6	68.2	0.6	187	0.0
	Rajasthan	12951	0	237.2	69.7	-1.0	368	0.0
	Delhi	3755	0	65.5	52.1	0.0	212	0.0
NR	UP	13500	0	280.5	107.1	-0.8	489	0.9
	Uttarakhand	2063	0	38.9	25.5	-0.7	100	0.0
	HP	1622	0	29.8	22.2	1.4	187	0.1
	J&K	2282	571	45.5	42.6	-2.4	174	10.8
	Chandigarh	215	0	3.5	3.2	0.2	42	0.0
	Chhattisgarh	3366	0	70.6	18.6	1.4	511	1.2
	Gujarat	15034	0	326.5	84.1	4.8	951	0.0
	MP	13512	0	256.1	145.4	-0.3	662	0.0
WR	Maharashtra	20376	0	412.5	104.2	0.6	571	0.0
WK	Goa	452	0	10.3	8.7	1.1	103	0.0
	DD	323	0	7.2	6.1	1.1	89	0.0
	DNH	718	0	16.4	15.7	0.6	68	0.0
	Essar steel	539	0	10.7	10.4	0.4	277	0.0
	Andhra Pradesh	7507	0	161.9	59.6	0.5	781	0.0
	Telangana	8359	0	173.2	96.2	2.3	637	0.0
SR	Karnataka	10602	0	204.9	70.0	-0.5	402	0.0
JI.	Kerala	3592	0	70.9	58.1	1.0	191	0.0
	Tamil Nadu	13844	0	297.3	161.2	-0.7	414	0.0
	Pondy	349	0	6.8	7.3	-0.5	26	0.0
	Bihar	3899	0	69.2	65.8	-1.9	460	0.0
	DVC	2921	0	62.9	-24.0	1.3	396	0.0
ER	Jharkhand	1020	106	23.3	15.5	1.1	169	0.3
LIN	Odisha	3650	0	70.4	25.7	2.0	267	0.0
	West Bengal	6299	0	115.9	21.1	1.0	309	0.0
	Sikkim	100	0	1.5	1.7	-0.2	18	0.0
	Arunachal Pradesh	114	2	1.9	1.9	0.1	93	0.0
	Assam	1372	19	23.0	16.7	1.3	102	0.5
	Manipur	172	4	2.7	2.8	-0.1	22	0.1
NER	Meghalaya	352	0	6.5	5.9	-0.2	32	0.0
	Mizoram	95	2	1.7	1.0	0.6	22	0.0
	Nagaland	128	3	2.0	2.0	-0.1	36	0.0
	Tripura	219	2	3.8	1.4	0.4	39	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.9	-6.7	-12.3
Day peak (MW)	104.2	-282.0	-796.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	160.5	-187.3	107.2	-80.0	0.0	0.4
Actual(MU)	160.9	-201.3	108.6	-71.0	-0.1	-2.9
O/D/U/D(MU)	0.4	-13.9	1.5	9.0	-0.2	-3.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6581	17510	6582	1370	306	32349
State Sector	10735	13727	10010	5905	50	40427
Total	17316	31237	16592	7275	356	72776

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	564	1156	491	422	8	2641
Lignite	20	17	60	0	0	97
Hydro	119	32	77	34	7	269
Nuclear	24	19	36	0	0	79
Gas, Naptha & Diesel	26	39	20	0	30	115
RES (Wind, Solar, Biomass & Others)	59	44	130	1	0	234
Total	813	1307	814	457	45	3436
Share of RES in total generation (%)	7 22	3 37	16.02	0.10	0.11	6.81

Share of RES in total generation (%)	7.22	3.37	16.02	0.19	0.11	6.81
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	24.91	7.25	29.89	7.60	15.89	16.95

H. Diversity Factor
All India Demand Diversity Factor
1.034
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTE	TER-REGIONAL EXCHANGES Date of Reporting:					23-Dec-1
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)			-		()	(/
1	765kV	GAYA-VARANASI	D/C	0	627	0.0	8.5	-8.5
3	/05KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	341 285	0.0	5.1 4.2	-5.1 -4.2
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	3	146	0.0	0.8	-0.8
6		PUSAULI-VARANASI	S/C	20	122	0.0	0.6	-0.6
7 8	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	65 0	68 587	0.2	9.3	-9.3
9	400 kV	PATNA-BALIA	Q/C	0	840	0.0	18.1	-18.1
10		BIHARSHARIFF-BALIA	D/C	0	258	0.0	4.1	-4.1
11		MOTIHARI-GORAKHPUR	D/C	0	388	0.0	7.6	-7.6
12		BIHARSHARIFF-VARANASI	D/C	31	205	0.0	2.5	-2.5
13	220 kV	PUSAULI-SAHUPURI	S/C	0	137	0.0	2.5	-2.5
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	25 0	0	0.6	0.0	0.6
17	-	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	1	I			ER-NR	0.8	63.3	-62.5
mport/E	Export of	ER (With WR)						
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	857	11	12.0	0.0	12.0
19		NEW RANCHI-DHARAMJAIGARH	D/C	173	345	0.0	1.7	-1.7
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	430	0	5.7	0.0	5.7
22		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	127 20	42 59	1.3 0.0	0.0	1.3 -0.5
23	220 kV	BUDHIPADAR-KARDAKH BUDHIPADAR-KORBA	D/C	115	0	1.7	0.0	1.7
23		DODINI (IDAN)	D, C	110	ER-WR	20.7	2.2	18.5
		ER (With SR)				1		
24		ANGUL-SRIKAKULAM	D/C	0.0	1562.0	0.0	28.0	-28.0
25 26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	684.0 1970.0	0.0	16.0 39.8	-16.0 -39.8
27	400 kV	TALCHER-I/C	D/C	0.0	594.0	5.4	0.0	5.4
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	•				ER-SR	0.0	83.7	-83.7
	Export of	ER (With NER)			1			
29	400 kV	BINAGURI-BONGAIGAON	D/C	291 409	0	4.1 6.4	0.0	4
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	60	12	0.4	0.0	6
	22011	The order in order in order	Di C		ER-NER	11.2	0.0	11.2
	_	NER (With NR)			1			
32	HVDC	BISWANATH CHARIALI-AGRA	-	472	0 NER-NR	11.5 11.5	0.0	11.5 11.5
Import/E	Export of	WR (With NR)			NEX-NX	11.5	0.0	11.5
33	Ī	CHAMPA-KURUKSHETRA	D/C	0	703	0.0	16.6	-16.6
34	HVDC	V'CHAL B/B	D/C	242	0	4.3	0.0	4.3
35		APL -MHG	D/C	0	985	0.0	24.3	-24.3
36		GWALIOR-AGRA	D/C	0	1119	0.0	40.4	-40.4
37	765 1-37	PHAGI-GWALIOR	D/C	0	1409	0.0	22.0	-22.0
38	/05 KV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	97 834	311	0.0 9.8	7.9	-7.9 9.8
40	1	SATNA-ORAI	S/C	0	1728	0.0	36.8	-36.8
41		ZERDA-KANKROLI	S/C	164	197	0.1	0.0	0.1
42	-	ZERDA -BHINMAL	S/C	80	373	0.0	3.1	-3.1
43	400 KV	V'CHAL -RIHAND	S/C	994	0	22.6	0.0	22.6
44		RAPP-SHUJALPUR	D/C	209	144	1	0	1
45		BADOD-KOTA	S/C	28	33	0.7	0.0	0.7
46	220 kV	BADOD-MORAK MEHCAON AUBAIYA	S/C S/C	20	65	0.0	0.5	-0.5
48		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	85 40	0 16	1.2 0.4	0.0	1.2 0.4
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	39.9	151.6	-111.7
	· •	WR (With SR)		-				
50		BHADRAWATI B/B	-	0	992	0.0	16.4	-16.4
51	THAN	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	102	0 2174	0.0	28.6	-28.6
53	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	2174	0.0	38.7	-28.6
54	400 kV	KOLHAPUR-KUDGI	D/C	1033	0	12.0	0.0	12.0
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	1	58	0.6	0.0	0.6
					WR-SR	12.7	83.7	-71.0
			ANSNATI	ONAL EX	CHANGE			
58		BHUTAN		·		-		1.
59 60		NEPAL BANGLADESH	+					-6. -12.
50	1		1					-12