

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 31st March 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.03.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30 मार्च 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30th Mar 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 31-Mar-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41418	46958	39712	18661	2176	148925
Peak Shortage (MW)	892	47	0	0	156	1095
Energy Met (MU)	945	1151	981	380	36	3494
Hydro Gen(MU)	153	38	73	44	10	318
Wind Gen(MU)	16	45	17			78
Solar Gen (MU)*	0.36	12.36	22.00	1.20	0.03	36

B. Frequency Profile (%)

B. Trequency Trome (70)	,						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.039	0.00	0.53	4.14	4.68	73.30	22.03

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	. ,		.,,,,	OD (MW
	Punjab	6054	0	124.3	61.7	1.2	158
	Haryana	6413	0	125.0	100.1	0.0	453
	Rajasthan	8663	0	185.3	66.0	2.1	334
	Delhi	4033	0	83.2	63.9	0.4	166
NR	UP	15303	0	320.6	113.5	0.5	403
	Uttarakhand	1755	0	35.6	23.0	0.7	149
	HP	1317	0	25.9	13.4	1.7	198
	J&K	1983	496	41.0	25.6	-0.6	281
	Chandigarh	210	0	4.1	4.3	-0.2	12
	Chhattisgarh	3703	187	92.4	29.7	2.3	261
	Gujarat	15094	0	333.5	125.8	-0.4	588
	MP	8434	0	178.2	96.3	-3.3	462
WR	Maharashtra	22746	123	501.4	143.7	-1.8	725
WIN	Goa	491	0	10.5	9.1	0.8	90
	DD	310	0	7.1	7.0	0.1	97
	DNH	746	0	17.0	17.3	-0.3	87
	Essar steel	536	0	11.2	10.4	0.8	150
	Andhra Pradesh	7467	0	167.0	15.4	2.9	553
	Telangana	8879	0	184.8	85.3	0.9	608
SR	Karnataka	9772	0	219.4	95.9	3.7	814
JI.	Kerala	3719	0	75.8	51.9	1.8	336
	Tamil Nadu	14311	0	326.6	170.1	4.0	635
	Pondy	336	0	7.3	7.6	-0.3	31
	Bihar	3564	0	66.0	59.5	1.9	220
	DVC	2862	0	65.1	-35.8	1.7	240
ER	Jharkhand	1079	0	22.4	17.2	0.3	145
LK	Odisha	4237	0	79.4	23.1	-0.9	285
	West Bengal	7802	0	146.2	56.7	-2.0	280
	Sikkim	88	0	1.2	2.2	-1.0	21
NER	Arunachal Pradesh	104	2	1.9	2.2	-0.3	9
	Assam	1300	104	21.1	15.6	2.1	142
	Manipur	157	2	2.3	2.5	-0.2	8
	Meghalaya	282	0	4.8	2.5	-1.0	33
	Mizoram	82	2	1.3	1.4	-0.2	23
	Nagaland	94	1	1.8	1.7	-0.1	31
	Tripura	190	11	3.2	1.4	-0.4	49

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.8	-7.4	-10.1
Day peak (MW)	421.9	-352.5	-640.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	187.4	-225.6	90.7	-54.4	-3.0	-5.0
Actual(MU)	175.9	-224.4	93.8	-60.4	3.4	-11.7
O/D/U/D(MU)	-11.5	1.2	3.1	-5.9	6.4	-6.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4973	7837	2320	2035	478	17643
State Sector	11325	18183	6852	7269	110	43739
Total	16298	26020	9172	9304	588	61382

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-REGIONAL EXCHANGES Date of				Date of R	eporting :	31-Mar-1	
	Γ			Max	Max	Г		Import=(+ve) /Export =(-ve) fo NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/E.	xport of 1	ER (With NR) GAYA-VARANASI	D/C	0	267	0.0	9.0	-9.0	
2	765KV	SASARAM-FATEHPUR	S/C	0	102	2.0	0.0	2.0	
3		GAYA-BALIA	S/C	0	306	0.0	6.0	-6.0	
4	HVDC	ALIPURDUAR-AGRA	- 0.00	0	0	0.0	2.0	-2.0	
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	397 292	0.0	7.0	-7.0 0.0	
7		PUSAULI-VAKANASI PUSAULI -ALLAHABAD	S/C	0	126	0.0	0.0	0.0	
8		MUZAFFARPUR-GORAKHPUR	D/C	0	657	0.0	10.0	-10.0	
9	400 KV	PATNA-BALIA	Q/C	0	882	0.0	18.0	-18.0	
10		BIHARSHARIFF-BALIA	D/C	0	211	0.0	4.0	-4.0	
11		BARH-GORAKHPUR	D/C	0	487	0.0	10.0	-10.0	
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	3.0	-3.0	
13	220 KV	PUSAULI-SAHUPURI	S/C	0	213	0.0	4.0	-4.0	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-SAHUFURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
			B/C	0	ER-NR	2.0	73.0	-71.0	
_	r e	ER (With WR)	D/C	0	265	1.0	0.0	1.0	
18 19	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	265	1.0	0.0	1.0	
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	0.0	0.0	0.0	
		BYPASS)							
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	3.0	0.0	3.0	
22		IBEUL-RAIGARH	S/C	0	0	3.0	0.0	3.0	
23		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	0	87 0	9.0	0.0	9.0	
25		BUDHIPADAR-RAIGARH	S/C	0	61	0.0	0.0	0.0	
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.0	0.0	2.0	
					ER-WR	28.0	0.0	28.0	
mport/E	xport of 1 765 KV	ER (With SR)	D/G	0.0	0.0	0.0	14.0	-14.0	
28	HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	345.0	0.0	15.0	-14.0	
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2027.0	0.0	43.0	-43.0	
30	400 KV	TALCHER-I/C	D/C	0.0	104.0	11.0	1.0	10.0	
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	72.0	-72.0	
mport/E	xport of	ER (With NER)							
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	209	3.0	0.0	3	
33	***	ALIPURDUAR-BONGAIGAON	D/C	0	207	8.0	0.0	8	
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	1.0 12.0	0.0	1 12.0	
mport/E	xport of 1	NER (With NR)			EK-NEK	12.0	0.0	12.0	
35	-	BISWANATH CHARIALI-AGRA	-	500	0	6.9	0.0	6.9	
		DID WIEWITT CHI HALLE FROM			NER-NR	6.9	0.0	6.9	
mport/E	xport of '	WR (With NR)				1			
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	20.3	-20.3	
37	HVDC	V'CHAL B/B	D/C	500	0	12.2	0.0	12.2	
38		APL -MHG	D/C	0	1512	0.0	33.3	-33.3	
39	765 KV	GWALIOR-AGRA	D/C	0	2736	0.0	56.3	-56.3	
40	-	PHAGI-GWALIOR ZERDA-KANKROLI	D/C	0	1478	0.0	30.1 0.0	-30.1	
41	}	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	232 257	0	2.8 4.0	0.0	2.8 4.0	
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
44	1	RAPP-SHUJALPUR	D/C	0	419	0.0	4	-4	
45		BADOD-KOTA	S/C	21	34	0.1	0.2	-0.2	
46	220 7777	BADOD-MORAK	S/C	0	74	0.0	1.1	-1.1	
47	220 KV	MEHGAON-AURAIYA	S/C	23	17	0.3	0.0	0.3	
48		MALANPUR-AURAIYA	S/C	7	32	0.0	0.4	-0.4	
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 19.4	0.0 145.6	0.0 -126.1	
mport/E	xport of '	WR (With SR)						1 20,1	
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 KV	SOLAPUR-RAICHUR	D/C	0	2035	0.0	39.0	-39.0	
53		WARDHA-NIZAMABAD	D/C	0	0	0.0	1.6	-1.6	
54	400 KV	KOLHAPUR-KUDGI	D/C	215	345	0.0	3.1	-3.1	
55	220 ****	KOLHAPUR-CHIKODI	D/C	0	299	0.0	5.8	-5.8	
	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
56		LA EL DEW-AIVIBEW ADI	S/C	100	0	2.0	0.0	2.0	
56 57					WD CD	2.0	72.6	.71.4	
			IATIONA	FVCUA	WR-SR	2.0	73.6	-71.6	
			IATIONA	L EXCHA		2.0	73.6	-71.6	