

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02nd Nov 2018

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.11.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st November 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 2-Nov-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42538	51290	42713	20430	2413	159384
(at 1900 hrs; from RLDCs)						
Peak Shortage (MW)	337	0	200	414	125	1076
Energy Met (MU)	928	1215	975	410	43	3571
Hydro Gen (MU)	138	26	89	55	12	320
Wind Gen (MU)	5	32	32			69
Solar Gen (MU)*	19.63	20.17	55.57	0.93	0.06	96
Energy Shortage (MU)	8.6	0.0	0.4	1.2	1.0	11.3
Maximum Demand Met during the day	44099	56024	42967	20363	2486	161662
(MW) & time (from NLDC SCADA)	18:16	11:28	07:38	18:41	17:21	18:29

B. Frequency Profile (%) FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 All India 0.035 0.00 81.89

C	Power	Sumply	Position	in	States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5546	0	118.0	26.1	-0.5	140	0.0
	Harvana	6301	0	123.0	76.9	0.5	217	0.0
	Rajasthan	11259	0	229.0	54.9	1.5	348	0.0
NR	Delhi	3660	0	71.3	47.6	0.3	178	0.0
	UP	13436	0	283.9	108.0	1.8	282	0.0
	Uttarakhand	1817	0	35.7	23.2	1.6	261	0.0
	HP	1521	0	27.9	16.8	1.2	186	0.0
	J&K	1926	482	36.3	37.4	-8.3	210	8.6
	Chandigarh	178	0	3.3	3.4	0.0	28	0.0
	Chhattisgarh	4029	0	86.4	22.2	-1.4	250	0.0
	Gujarat	15673	0	345.5	115.3	7.1	610	0.0
	MP	12419	0	261.4	150.3	-1.2	616	0.0
WR	Maharashtra	22673	0	477.9	152.6	0.6	890	0.0
WK	Goa	468	0	9.7	9.1	0.1	70	0.0
	DD	319	0	7.2	6.1	1.0	100	0.0
	DNH	673	0	15.6	14.9	0.7	101	0.0
	Essar steel	532	0	11.1	11.2	-0.2	263	0.0
	Andhra Pradesh	8761	0	186.9	71.0	1.2	609	0.0
	Telangana	9452	0	205.3	91.6	4.2	840	0.0
SR	Karnataka	10005	0	206.2	49.2	2.2	558	0.0
3N	Kerala	3584	200	71.6	45.0	1.1	243	0.4
	Tamil Nadu	14336	0	297.8	150.5	0.1	465	0.0
	Pondy	320	0	6.7	6.9	-0.2	26	0.0
	Bihar	4641	0	80.9	79.2	-0.7	410	0.0
	DVC	2989	0	64.1	-33.0	-0.2	180	0.0
ER	Jharkhand	1050	164	24.2	16.1	0.9	110	0.5
LIN	Odisha	4518	250	89.4	35.3	3.8	200	0.8
	West Bengal	7382	0	150.3	34.7	5.4	250	0.0
	Sikkim	91	0	1.2	1.7	-0.5	10	0.0
	Arunachal Pradesh	107	3	2.2	1.8	0.4	2	0.0
NER	Assam	1510	48	25.6	19.4	2.2	114	0.9
	Manipur	176	2	2.3	2.2	0.1	20	0.0
	Meghalaya	293	0	5.1	2.7	-0.1	37	0.0
	Mizoram	85	2	1.8	0.9	0.5	8	0.0
	Nagaland	116	3	2.1	1.8	0.0	10	0.0
	Tripura	240	1	4.0	1.8	0.6	128	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Bhutan Nepal			
Actual(MU)	7.7	-2.4	-19.3		
Day peak (MW)	446.6	-136.0	-858.0		

$E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	125.3	-171.5	117.4	-67.6	-2.8	0.8
Actual(MU)	103.4	-174.5	127.7	-57.3	-1.1	-1.8
O/D/U/D(MU)	-21.9	-3.0	10.3	10.3	1.7	-2.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total				
Central Sector	4168	13303	7882	1335	331	27019				
State Sector	9020	14039	6360	4905	50	34374				
Total	13188	27342	14242	6240	381	61392				

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	592	1236	569	411	9	2817
Hydro	138	26	89	55	12	320
Nuclear	24	27	42	0	0	94
Gas, Naptha & Diesel	55	56	24	0	28	162
RES (Wind, Solar, Biomass & Others)	41	53	131	1	0	227
Total	849	1399	856	467	49	3619

Share of RES in total generation (%)	4.81	3.81	15.36	0.21	0.12	6.26
Share of Non-fossil fuel (Hydro, Nuclear and	23.88	7.64	30.68	11.89	24.96	17.68
RES) in total generation (%)	23.00	7.64	30.08	11.09	24.90	17.00

H. Diversity Factor
All India Demand Diversity Factor
1.026
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*\underline{Source:}}\ RLDCs\ for\ solar\ connected\ to\ ISTS;\ SLDCs\ for\ embedded\ solar.\ Limited\ visibility\ of\ embedded\ solar\ data.$

		INTE	R-REGIO	ONAL EX	CHANGES	Date of I	Reporting :	2-Nov-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)	1	()	l.		(MC)	(MC)	
1	# C 51 T7	GAYA-VARANASI	D/C	250	125	0.8	0.0	0.8	
3	765kV	SASARAM-FATEHPUR	S/C S/C	322 18	0 114	4.5 0.0	1.3	4.5 -1.3	
4		GAYA-BALIA ALIPURDUAR-AGRA	- S/C	0	350	0.0	8.5	-8.5	
5	HVDC	PUSAULI B/B	S/C	0	397	0.0	9.7	-9.7	
6		PUSAULI-VARANASI	S/C	0	302	0.0	6.5	-6.5	
7		PUSAULI -ALLAHABAD	S/C	0	170	0.0	3.1	-3.1	
	8	MUZAFFARPUR-GORAKHPUR	D/C	235	218	1.0	0.0	1.0	
9	400 kV	PATNA-BALIA	Q/C D/C	132	578 61	0.0	10.3	-10.3 0.7	
11		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	0	297	0.0	5.9	-5.9	
12		BIHARSHARIFF-VARANASI	D/C	307	0	3.7	0.0	3.7	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	202	0.0	3.2	-3.2	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6	
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0	
Import/E	export of	ER (With WR)			ER-NR	11.4	48.4	-37.1	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1000	0	21.3	0.0	21.3	
19	A 1	NEW RANCHI-DHARAMJAIGARH	D/C	456	182	4.0	0.0	4.0	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	578	0	10.6	0.0	10.6	
21		RANCHI-SIPAT	D/C	265	0	3.9	0.0	3.9	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	235	0	0.0	0.0	0.0	
23	ļ	BUDHIPADAR-KORBA	D/C	233	ER-WR	4.1 43.9	0.0	4.1 43.9	
Import/E	export of	ER (With SR)			24 // 4	43.7	0.0	43.9	
24		ANGUL-SRIKAKULAM	D/C	0.0	1435.0	0.0	26.6	-26.6	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	613.0	0.0	14.6	-14.6	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1968.0	0.0	46.5	-46.5	
27	400 kV	TALCHER-I/C	D/C	0.0	984.0	0.0	19.0	-19.0	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
Import/E	'xport of	ER (With NER)			ER-SR	0.0	87.6	-87.6	
29	1	BINAGURI-BONGAIGAON	D/C	0	477	0.0	7.7	-8	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	305	0.0	3.7	-4	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	105	0.0	1.6	-2	
Import/E	'vnort of	NER (With NR)			ER-NER	0.0	13.0	-13.0	
32		BISWANATH CHARIALI-AGRA	-	0	727	0.0	14.8	-14.8	
					NER-NR	0.0	14.8	-14.8	
Import/E	export of	WR (With NR)							
33		CHAMPA-KURUKSHETRA	D/C	0	652	0.0	15.6	-15.6	
34	HVDC	V'CHAL B/B	D/C	240	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	1171	0.0	18.4	-18.4	
36 37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	712 1032	0.0	24.7 17.0	-24.7 -17.0	
38	765 kV	JABALPUR-ORAI	D/C D/C	178	226	0.0	2.3	-2.3	
39		GWALIOR-ORAI	S/C	460	0	8.3	0.0	8.3	
40		SATNA-ORAI	S/C	0	1588	0.0	34.1	-34.1	
41		ZERDA-KANKROLI	S/C	513	0	8.6	0.0	8.6	
42	400 kV	ZERDA -BHINMAL	S/C	317	44	3.0	0.0	3.0	
43		V'CHAL -RIHAND	S/C	487	0	11.3	0.0	11.3	
44		RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	485 112	0	2.6	0.0	2.6	
45		BADOD-KOTA BADOD-MORAK	S/C	81	24	0.6	0.0	0.6	
47	220 kV	MEHGAON-AURAIYA	S/C	153	0	2.3	0.0	2.3	
48		MALANPUR-AURAIYA	S/C	115	0	1.7	0.0	1.7	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
Impost/E	vnort of	WR (With SR)			WR-NR	47.8	112.1	-64.3	
50 50		BHADRAWATI B/B	-	0	995	0.0	23.8	-23.8	
51		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52		SOLAPUR-RAICHUR	D/C	0	1731	0.0	22.9	-22.9	
53	765 kV	WARDHA-NIZAMABAD	D/C	0	2131	0.0	36.2	-36.2	
54	400 kV	KOLHAPUR-KUDGI	D/C	854	0	11.4	0.0	11.4	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57	<u> </u>	XELDEM-AMBEWADI	S/C	0	65 WP SP	1.2	0.0	1.2	
			NIGN:	ONAL TIT	WR-SR	12.6	83.0	-70.4	
£0	l		ANSNATI	ONAL EXO	JANGE				
58 59		BHUTAN NEPAL	<u> </u>					7.7 -2.4	
60		BANGLADESH						-19.3	
									