

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 30th Aug, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.08.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 29th अगस्त 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29th August 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Aug%202016/30.08.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-Aug-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41462	40697	38137	18875	2427	141598
Peak Shortage (MW)	758	10	0	0	158	926
Energy Met (MU)	957	925	873	392	45	3191
Hydro Gen(MU)	349	100	47	76	19	590
Wind Gen(MU)	2	23	117			142

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.031	0.00	0.03	2.92	2.95	73.41	23.63
SR GRID	0.031	0.00	0.03	2.92	2.95	73.41	23.63

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	g	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6415	0	146.4	105.6	0.7	179
	Haryana	6277	0	131.7	124.1	-5.7	143
	Rajasthan	7193	0	147.3	68.6	0.5	235
	Delhi	5176	0	102.9	84.1	-0.9	794
NR	UP	14601	965	324.6	167.8	0.2	512
	Uttarakhand	1750	0	38.8	14.3	0.5	145
	HP	1185	0	24.5	-1.5	1.3	139
	J&K	1871	468	34.9	17.2	-4.3	115
	Chandigarh	268	0	5.6	6.1	-0.5	5
	Chhattisgarh	3604	0	87.5	34.4	4.7	577
	Gujarat	10877	0	242.6	87.2	-3.7	488
	MP	6903	0	144.6	70.5	-0.6	630
14/0	Maharashtra	19020	0	410.0	116.1	5.4	469
WR	Goa	400	0	8.3	7.3	0.3	83
	DD	316	0	7.0	6.9	0.0	35
	DNH	753	0	17.2	17.3	-0.1	15
	Essar steel	381	0	8.0	7.4	0.6	129
	Andhra Pradesh	7399	0	170.2	29.5	5.5	705
	Telangana	7069	0	159.1	111.4	1.9	341
SR	Karnataka	8940	200	190.7	84.2	4.6	667
JK.	Kerala	3367	0	63.7	47.6	1.1	125
	Tamil Nadu	13363	0	282.2	97.0	0.0	1073
	Pondy	316	0	6.6	7.0	-0.4	31
	Bihar	3476	0	74.7	68.4	4.2	350
	DVC	2752	0	60.0	-22.1	0.9	250
ER	Jharkhand	1138	0	22.7	15.7	1.7	160
LN	Odisha	4088	0	76.9	19.7	-4.2	210
	West Bengal	8202	0	156.6	52.0	-0.3	325
	Sikkim	89	0	1.0	1.1	-0.1	20
	Arunachal Pradesh	101	4	2.0	2.0	0.0	5
	Assam	1618	34	29.4	21.5	2.0	240
	Manipur	123	7	1.9	2.0	-0.2	12
NER	Meghalaya	255	0	4.7	0.8	0.6	26
	Mizoram	71	1	1.2	1.0	0.1	8
	Nagaland	92	10	1.6	1.7	-0.1	15
	Tripura	268	0	4.2	3.8	0.9	23

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	29.1	-5.5	-12.6
Day peak (MW)	1296.2	-230.5	-550.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	178.6	-195.1	86.3	-68.2	-0.4	1.1
Actual(MU)	157.4	-194.5	89.1	-55.4	1.8	-1.5
O/D/U/D(MU)	-21.2	0.6	2.8	12.9	2.2	-2.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2305	12629	1220	3115	214	19484
State Sector	16945	21732	8235	5739	110	52761
Total	19250	34361	9455	8854	324	72245

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(थि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरविङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		MIER-R	EGIONA	L EXCHA	NGES	Date of R	eporting :	30-Aug-
	1				Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	export of 1	ER (With NR) GAYA-VARANASI	D/C	0	244	0.0	16.3	-16.3
2	765KV	SASARAM-FATEHPUR	S/C	379	0	7.0	0.0	7.0
3	70314	GAYA-BALIA	S/C	0	360	0.0	11.7	-11.7
	HVDC							
4	LINK	PUSAULI B/B	S/C	0	249	0.0	6.1	-6.1
5	1	PUSAULI-SARNATH	S/C	0	238	0.0	0.0	0.0
6	4	PUSAULI -ALLAHABAD	S/C	0	64	0.0	0.0	0.0
7 8	400 1/3/	MUZAFFARPUR-GORAKHPUR	D/C	82	464	0.0	5.8	-5.8
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0 85	377 132	0.0	6.4 1.1	-6.4 -1.1
10	1	BARH-GORAKHPUR	D/C	0	339	0.0	6.7	-6.7
11	1	BIHARSHARIFF-VARANASI	D/C	0	0	1.8	0.0	1.8
12	220 KV	PUSAULI-SAHUPURI	S/C	0	223	0.0	4.4	-4.4
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	1,22	GARWAH-RIHAND	S/C	0	0	0.8	0.0	0.8
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	<u></u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	9.5	58.4	-48.9
nport/I	Export of l	ER (With WR)				-		
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	168	288	0.0	1.7	-1.7
18	<u> </u>	NEW RANCHI-DHARAMJAIGARH	D/C	834	0	12.7	0.0	12.7
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	257	0	4.2	0.0	4.2
20	1	JHARSUGUDA-RAIGARH	S/C	233	0	3.6	0.0	3.6
21	400 KV	IBEUL-RAIGARH	S/C	167	0	2.6	0.0	2.6
22	1	STERLITE-RAIGARH	D/C	78	95	0.0	0.6	-0.6
23		RANCHI-SIPAT	D/C	411	0	5.8	0.0	5.8
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	229	0.0	3.5	-3.5
25	220 111	BUDHIPADAR-KORBA	D/C	39	131	0.0	0.3	-0.3
					ER-WR	28.9	6.1	22.8
		ER (With SR)			2.12	0.0	40.5	10.5
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	263	0.0	13.7	-13.7
28	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0.0	2158 1020	0.0	42.8 18.8	-42.8 -18.8
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.0	0.0
	220 111	D. IEM. IEE. 1 C. 1 Ex DIEE. IX.	B/ C	Ü	ER-SR	0.0	56.4	-56.4
mport/I	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	861	0.0	14.0	-14
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	3.0	-3
					ER-NER	0.0	17.0	-17.0
nport/I		NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	687	0	16.1	0.0	16.1
					NR-NER	16.1	0.0	16.1
		WR (With NR)		#00			0.0	
33	HVDC	V'CHAL B/B	D/C	500	0	9.3	0.0	9.3
34 35	HVDC	APL -MHG GWALIOR-AGRA	D/C D/C	0	2217	0.0	46.0	-46.0
36	765 KV 765 KV	PHAGI-GWALIOR	D/C D/C	0	2692 1202	0.0	53.8 22.2	-53.8 -22.2
37	400 KV	ZERDA-KANKROLI	S/C	140	20	1.3	0.0	1.3
38	400 KV	ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	108	69	0.5	0.0	0.5
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	49	13	0.3	0.1	0.2
42	220 KV	BADOD-MORAK	S/C	22	42	0.0	0.5	-0.5
43	220 KV	MEHGAON-AURAIYA	S/C	76	0	0.1	0.0	0.1
44		MALANPUR-AURAIYA	S/C	19	40	0.1	0.3	-0.2
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		WE AND CON			WR-NR	11.6	122.8	-111.3
_	· -	WR (With SR)	1		10	0	25 -	
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	20.6	-20.6
47	LINK	BARSUR-L.SILERU	- P/G	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2550	0.0	41.6	-41.6
	400 KV	KOLHAPUR-KUDGI	D/C	0	289 58	0.0	3.8 1.2	-3.8 -1.2
50	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
52	220 K	XELDEM-AMBEWADI	S/C	106	0	2.1	0.0	2.1
34	1	······································	5/0	100	WR-SR	2.1	67.1	-65.0
		(DIS 1 N/CIS	I A MET CONTA			4.1	07.1	-05.0
E 4	ı		NATIONA	L EXCHAN	GE			-
54		BHUTAN NEPAL	NATIONA	L EXCHAN	(GE			2