

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 09th July 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 08-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 08th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	57970	44095	41957	19510	2550	166082
Peak Shortage (MW)	564	0	0	0	187	751
Energy Met (MU)	1346	1010	942	417	46	3761
Hydro Gen (MU)	356	18	41	126	27	567
Wind Gen (MU)	52	141	208			401
Solar Gen (MU)*	25.76	18.00	73.66	1.88	0.02	119
Energy Shortage (MU)	11.1	0.0	0.0	0.0	3.6	14.6
Maximum Demand Met during the day	62019	46266	41883	20900	2540	170458
(MW) & time (from NLDC SCADA)	22:19	19:37	19:43	20:42	19:45	20:29

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 0.034 29.44

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Puniab	day (MW) 12602	(MW) 0	291.7	150.3	-1.8	52	0.0
	Harvana	9782	0	214.9	165.8	0.8	242	0.0
	Rajasthan	9958	0	218.1	56.5	-1.6	282	0.0
	Delhi	6305	0	130.2	109.6	0.5	317	0.0
NR	UP	18605	0	368.4	181.0	-0.6	645	0.0
••••	Uttarakhand	2034	0	43.9	15.0	0.0	83	0.0
	HP	1360	0	28.1	-0.5	-0.3	67	0.6
	J&K	2286	571	44.1	21.3	1.3	236	10.5
	Chandigarh	346	0	6.5	7.2	-0.7	6	0.0
	Chhattisgarh	3482	0	82.5	22.6	-1.4	297	0.0
	Gujarat	15005	0	331.7	72.3	3.6	521	0.0
	MP	7558	0	160.3	58.9	0.0	871	0.0
	Maharashtra	17706	0	392.3	102.3	5.1	812	0.0
WR	Goa	541	0	11.6	102.3	0.3	76	0.0
	DD	324	0	7.2	6.8	0.4	51	0.0
	DNH	790	0	18.2	18.3	-0.1	63	0.0
	Essar steel	341	0	6.1	5.8	0.3	300	0.0
	Andhra Pradesh	8588	0	182.5	2.6	1.3	704	0.0
	Telangana	7228	0	155.9	61.1	1.1	528	0.0
	Karnataka	9895	0	188.5	50.1	1.7	806	0.0
SR	Karnataka	3512	0	69.2	56.6	2.9	301	0.0
	Tamil Nadu	15645	0	336.8	139.6	0.4	682	0.0
	Pondy	432	0	8.9	8.9	-0.1	83	0.0
	Bihar	4341	0	78.9	76.6	-1.3	235	0.0
	DVC	2915	0	65.3	-41.0	-0.1	310	0.0
	Jharkhand	1131	0	23.5	15.3	-0.2	135	0.0
ER	Odisha	4007	0	84.0	34.7	3.2	350	0.0
	West Bengal	8007	0	164.1	58.1	3.2	385	0.0
	Sikkim	83	0	1.0	1.1	-0.1	18	0.0
	Arunachal Pradesh	128	1	2.5	3.3	-0.8	40	0.0
	Assam	1575	150	27.6	21.5	1.4	128	3.5
	Manipur	156	2	2.3	2.5	-0.3	18	0.0
NER	Meghalaya	317	0	5.6	2.0	-0.4	45	0.0
	Mizoram	89	2	1.7	1.7	-0.2	8	0.0
	Nagaland	130	2	2.3	2.3	-0.2	47	0.0
	Tripura	255	3	4.5	4.1	-0.2	44	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	44.6	-6.7	-26.5
Day peak (MW)	1956.8	-397.6	-1132.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	302.9	-272.3	48.6	-73.4	-5.9	0.0
Actual(MU)	305.1	-268.9	70.0	-93.4	-9.2	3.7
O/D/U/D(MU)	2.3	3.4	21.4	-20.0	-3.3	3.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5510	17661	9442	2420	306	35339
State Sector	9275	15844	7900	4460	50	37529
Total	14785	33505	17342	6880	356	72867

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	541	1017	412	400	8	2378
Lignite	17	14	37	0	0	67
Hydro	356	18	41	126	27	567
Nuclear	27	28	55	0	0	111
Gas, Naptha & Diesel	31	41	16	0	27	115
RES (Wind, Solar, Biomass & Others)	92	165	321	2	0	581
Total	1064	1283	881	529	61	3818

Share of RES in total generation (%)	8.66	12.89	36.47	0.36	0.03	15.22
Share of Non-fossil fuel (Hydro, Nuclear and	44.62	16.47	47.35	24.24	43.96	32.95
RES) in total generation (%)	44.62	16.47	47.35	24.24	43.90	34.93

H. Diversity Factor
All India Demand Diversity Factor

1.018 Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting	9-Jul-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						. ,
1	765kV	GAYA-VARANASI	D/C	0	539	0.0	9.1	-9.1
3	/05KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	165 0	120 416	0.0	7.8	1.2 -7.8
4	****	ALIPURDUAR-AGRA	-	0	1554	0.0	34.2	-34.2
5	HVDC	PUSAULI B/B	S/C	2	348	0.0	8.2	-8.2
6		PUSAULI-VARANASI	S/C	0	251	0.0	4.9	-4.9
7		PUSAULI -ALLAHABAD	S/C	29	178	0.0	3.1	-3.1
8	400 kV	MUZAFFARPUR-GORAKHPUR	D/C	0	892 980	0.0	14.1 17.5	-14.1 -17.5
10	400 KV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	292	0.0	5.4	-17.5
11	1	MOTIHARI-GORAKHPUR	D/C	210	0	3.9	0.0	3.9
12		BIHARSHARIFF-VARANASI	D/C	129	234	0.0	1.2	-1.2
13	220 kV	PUSAULI-SAHUPURI	S/C	0	158	0.0	3.0	-3.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	102111	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Exmant of	ED (With WD)			ER-NR	5.4	108.4	-103.0
-	export of	ER (With WR)				1		
18	765 1-37	JHARSUGUDA-DHARAMJAIGARH	Q/C	1766	0	29.8	0.0	29.8
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	946	102	12.2	0.0	12.2
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C	310 569	34 0	4.2	0.0	4.2 8.3
22	400 kV	RANCHI-SIPAT	Q/C D/C	417	0	8.3 5.5	0.0	5.5
23		BUDHIPADAR-RAIGARH	S/C	19	70	0.0	0.6	-0.6
24	220 kV	BUDHIPADAR-KORBA	D/C	279	0	5.0	0.0	5.0
					ER-WR	65.2	0.6	64.6
Import/E	Export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1558.0	0.0	17.2	-17.2
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	420.0	0.0	9.9	-9.9
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1988.0	0.0	41.1	-41.1
28	400 kV	TALCHER-I/C	D/C	0.0	1677.0	0.0	28.0	-28.0
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0 68.2	0.0 -68.2
Import/F	Export of	ER (With NER)			ER-5R	0.0	00.2	-06.2
30		BINAGURI-BONGAIGAON	D/C	0	582	0.0	8.2	-8
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	273	0	3.4	0.0	3
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	93	0.0	1.2	-1
					ER-NER	3.4	9.4	-6.0
		NER (With NR)			1			т
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	704	0.0	17.0	-17.0
Import/E	Export of	WR (With NR)			NER-NR	0.0	17.0	-17.0
34	Export or	CHAMPA-KURUKSHETRA	D/C	0	2504	0.0	45.7	-45.7
35	HVDC		D/C	450	491	4.7	3.0	1.7
36		APL -MHG	D/C	0	1546	0.0	37.7	-37.7
37	1	GWALIOR-AGRA	D/C	0	2218	0.0	41.1	-41.1
38]	PHAGI-GWALIOR	D/C	0	1199	0.0	21.5	-21.5
39	765 kV	JABALPUR-ORAI	D/C	0	886	0.0	33.5	-33.5
40	, 55 KV	GWALIOR-ORAI	S/C	336	0	6.1	0.0	6.1
41		SATNA-ORAI	S/C	0	1322	0.0	27.5	-27.5
42		CHITTORGARH-BANASKANTHA	D/C	184	760	0.0	8.8	8.8
43	1	ZERDA-KANKROLI	S/C	154	67	0.7	0.3	0.5
44	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	256 968	26 0	3.3 22.1	0.0	3.3 22.1
45	1	RAPP-SHUJALPUR	D/C	142	328	0	2	-2 -2
47		BHANPURA-RANPUR	S/C	24	51	0.1	0.4	-0.4
48	1	BHANPURA-MORAK	S/C	0	143	0.0	2.2	-2.2
49	220 kV	MEHGAON-AURAIYA	S/C	48	12	0.4	0.0	0.4
50	1	MALANPUR-AURAIYA	S/C	29	34	0.1	0.3	-0.2
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
				_	WR-NR	37.5	224.2	-169.1
		WR (With SR)					·	
52		BHADRAWATI B/B	-	94	204	2.3	0.3	2.0
53	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR WARDHA NIZAMARAD	D/C	946	1340	0.0	2.9	-2.9
55	400 1-87	WARDHA-NIZAMABAD	D/C D/C	780	1949	0.0	20.6	-20.6
56 57	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	780 0	151 0	9.0	0.0	9.0
58	220 kV	PONDA-AMBEWADI	S/C	1	86	0.0	1.6	-1.6
59	1	XELDEM-AMBEWADI	S/C	1	50	0.0	0.0	0.9
	1	1	5,0		WR-SR	12.2	25.3	-13.1
		re	DANICKI A TO	ONAL EVOUA		14.4	43.3	-13.1
60	1		RANGRAN	ONAL EXCHA	LIGE			44.0
60		BHUTAN NEPAL	+					44.6 -6.7
62		BANGLADESH	+					-26.5
	•	•	•					