

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 8th Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 07-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 7th December 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-Dec-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42326	48655	40234	17645	2433	151293
Peak Shortage (MW)	630	0	0	137	27	794
Energy Met (MU)	924	1151	896	343	39	3354
Hydro Gen (MU)	118	25	74	28	7	253
Wind Gen (MU)	7	24	32			63
Solar Gen (MU)*	22.65	18.14	63.40	0.81	0.04	105
Energy Shortage (MU)	15.4	0.0	0.0	0.4	0.6	16.5
Maximum Demand Met during the day	43621	54668	40984	17923	2471	153992
(MW) & time (from NLDC SCADA)	09:47	10:19	07:43	19:17	18:07	09:55

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.037 0.00 0.00 11.02 11.02 80.95 8.03

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6073	0	133.3	47.8	0.4	136	0.0
	Haryana	6550	0	130.7	59.8	4.9	330	0.0
	Rajasthan	11646	0	217.2	63.1	-0.2	248	0.0
	Delhi	3594	0	63.5	47.4	0.4	225	0.0
NR	UP	12576	0	260.9	106.6	0.1	321	2.7
	Uttarakhand	2014	0	37.5	25.9	0.7	128	0.0
	HP	1553	0	28.0	20.4	0.0	182	1.0
	J&K	2530	633	50.0	42.4	1.1	463	11.7
	Chandigarh	202	0	3.3	3.0	0.4	45	0.0
	Chhattisgarh	3609	0	77.6	11.9	-0.5	615	0.0
	Gujarat	15082	0	330.5	115.5	2.8	462	0.0
	MP	13556	0	258.4	143.7	-3.2	238	0.0
WR	Maharashtra	21655	0	440.9	121.9	-2.4	425	0.0
WK	Goa	499	0	11.0	10.2	0.2	89	0.0
	DD	319	0	7.1	6.3	0.7	76	0.0
	DNH	737	0	17.1	16.5	0.6	67	0.0
	Essar steel	472	0	8.7	8.4	0.3	271	0.0
	Andhra Pradesh	7873	0	171.6	62.8	0.9	433	0.0
	Telangana	6944	0	150.9	44.1	0.3	448	0.0
SR	Karnataka	11053	0	209.6	71.2	0.7	429	0.0
311	Kerala	3748	0	73.2	57.8	1.5	218	0.0
	Tamil Nadu	13759	0	284.1	129.0	2.6	771	0.0
	Pondy	331	0	6.8	7.0	-0.2	22	0.0
	Bihar	3969	0	72.7	68.9	0.8	460	0.0
	DVC	2901	0	61.2	-20.0	-0.5	396	0.0
ER	Jharkhand	1073	137	24.9	14.0	0.4	169	0.4
LIN	Odisha	3775	0	69.9	26.7	2.4	267	0.0
	West Bengal	6453	0	112.8	24.4	1.0	309	0.0
	Sikkim	100	0	1.5	1.7	-0.2	18	0.0
	Arunachal Pradesh	102	8	1.9	1.9	0.0	52	0.0
	Assam	1405	32	22.1	18.4	-0.5	82	0.4
	Manipur	179	4	2.1	2.8	-0.6	36	0.0
NER	Meghalaya	364	12	6.5	5.3	0.0	17	0.2
	Mizoram	93	8	1.4	1.0	-0.1	7	0.0
	Nagaland	131	4	2.0	1.8	0.0	33	0.0
	Tripura	226	5	3.3	1.5	-0.4	21	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.8	-4.2	-11.5
Day peak (MW)	243.8	-176.0	-794.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	165.7	-169.0	78.8	-79.4	4.2	0.3
Actual(MU)	169.6	-177.8	75.9	-72.0	-0.6	-4.9
O/D/U/D(MU)	3.9	-8.8	-2.9	7.3	-4.7	-5.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4817	16940	7342	1370	80	30548
State Sector	11095	12700	7460	6125	50	37430
Total	15912	29640	14802	7495	129	67978

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	527	1191	510	418	6	2651
Lignite	15	15	52	0	0	82
Hydro	118	25	74	28	7	253
Nuclear	29	19	36	0	0	84
Gas, Naptha & Diesel	26	46	23	0	28	123
RES (Wind, Solar, Biomass & Others)	63	44	132	1	0	240
Total	779	1339	827	447	42	3434
Share of RES in total generation (%)	8 13	3.26	15 95	0.19	0.10	6.98

Share of RES in total generation (%)	8.13	3.26	15.95	0.19	0.10	6.98
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	27.05	6.58	29.29	6.38	17.70	16.80

H. Diversity Factor
All India Demand Diversity Factor
1.037
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

	INTER-REGIONAL EXCHANGES					Date of I	Reporting :	: 8-Dec-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)	1				(-:)	()	
1	7651.37	GAYA-VARANASI	D/C	0	512	0.0	7.5	-7.5	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	228 363	0.0	3.6 5.5	-3.6 -5.5	
4	HVDC	ALIPURDUAR-AGRA	-	0	151	0.0	2.1	-2.1	
5	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0	
6		PUSAULI-VARANASI	S/C	29	50	0.0	0.1	-0.1	
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	41	68 317	0.0	3.2	0.0 -3.2	
9	400 kV	PATNA-BALIA	Q/C	0	952	0.0	17.0	-3.2	
10		BIHARSHARIFF-BALIA	D/C	12	116	0.0	1.9	-1.9	
11		MOTIHARI-GORAKHPUR	D/C	0	355	0.0	7.1	-7.1	
12		BIHARSHARIFF-VARANASI	D/C	66	178	0.0	1.7	-1.7	
13	220 kV	PUSAULI-SAHUPURI	S/C	38	131	0.0	1.5	-1.5	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	25 0	0	0.6	0.0	0.6	
17		KARMANASA-SAHUFUKI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	0.6	51.0	-50.4	
Import/E	export of	ER (With WR)							
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1402	0	19.1	0.0	19.1	
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	269	194	2.3	0.0	2.3	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	199	166	0.4	0.0	0.4	
21	430 K V	RANCHI-SIPAT	D/C	220	0	3.7	0.0	3.7	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	68	0.0	0.9	-0.9	
23		BUDHIPADAR-KORBA	D/C	167	0 ER-WR	3.2 28.7	0.0	3.2	
Import/F	export of	ER (With SR)			EK-WK	28.7	0.9	27.8	
24		ANGUL-SRIKAKULAM	D/C	0.0	1659.0	0.0	27.8	-27.8	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	426.0	0.0	9.9	-9.9	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1977.0	0.0	44.3	-44.3	
27	400 kV	TALCHER-I/C	D/C	0.0	583.0	1.2	0.0	1.2	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
Import/E	'xport of	ER (With NER)			ER-SR	0.0	82.0	-82.0	
29	r e	BINAGURI-BONGAIGAON	D/C	293	475	0.0	5.7	-6	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	354	333	0.0	4.8	-5	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	29	135	0.0	2.0	-2	
					ER-NER	0.0	12.5	-12.5	
		NER (With NR)	1		100	0.0	12.0	12.0	
32	HVDC	BISWANATH CHARIALI-AGRA	-	655	400 NER-NR	0.0	13.0 13.0	-13.0 -13.0	
Import/E	export of	WR (With NR)				010	1010	10.0	
33		CHAMPA-KURUKSHETRA	D/C	0	1400	0.0	24.2	-24.2	
34	HVDC	V'CHAL B/B	D/C	241	0	6.1	0.0	6.1	
35		APL -MHG	D/C	0	982	0.0	21.7	-21.7	
36		GWALIOR-AGRA	D/C	0	1008	0.0	37.2	-37.2	
37	765 kV	PHAGI-GWALIOR	D/C	0 87	1142	0.0	20.2	-20.2	
38	703 KV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	87 477	433	8.6	0.0	-10.6 8.6	
40		SATNA-ORAI	S/C	0	1719	0.0	38.4	-38.4	
41		ZERDA-KANKROLI	S/C	230	63	2.5	0.0	2.5	
42	400 kV	ZERDA -BHINMAL	S/C	95	256	0.0	1.4	-1.4	
43	.50 A 7	V'CHAL -RIHAND	S/C	992	0	22.4	0.0	22.4	
44		RAPP-SHUJALPUR	D/C	330	0	2	0	2	
45		BADOD-KOTA	S/C	53	0	1.2	0.0	1.2	
46	220 kV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	68 95	42 0	0.2 1.1	0.3	-0.1 1.1	
48		MALANPUR-AURAIYA	S/C	54	11	0.3	0.0	0.3	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	44.3	153.9	-109.7	
Import/E		WR (With SR)							
50		BHADRAWATI B/B	-	0	995	0.0	23.0	-23.0	
51	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0	
52 53	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	844 61	1309 1718	0.0	11.4 24.3	-11.4 -24.3	
53	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	1130	0	16.9	0.0	-24.3 16.9	
55	.50 A V	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	65	1.3	0.0	1.3	
					WR-SR	18.2	58.7	-40.5	
		TRA	NSNATI	ONAL EX	CHANGE			_	
58		BHUTAN						1.8	
59 60		NEPAL BANGLADESH	 					-4.2 -11.5	
OU	l	העווטרעהפון	1					-11.5	