

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 7th Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 6th December 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 7-Dec-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	44385	49108	40623	17350	2433	153899
Peak Shortage (MW)	572	0	66	55	42	735
Energy Met (MU)	941	1156	902	335	43	3376
Hydro Gen (MU)	116	30	81	32	7	266
Wind Gen (MU)	3	15	25			43
Solar Gen (MU)*	21.83	17.2	57.13	0.78	0.04	97
Energy Shortage (MU)	13.5	0.6	0.0	0.2	0.8	15.0
Maximum Demand Met during the day	43807	54428	41018	17800	2502	155030
(MW) & time (from NLDC SCADA)	18:27	10:20	18:32	18:47	17:33	18:23

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.070	0.00	1.09	20.49	21.57	71.77	6.66

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5815	0	134.7	47.3	-0.1	158	0.0
	Haryana	6498	0	129.8	61.3	4.0	280	0.0
	Rajasthan	12319	0	234.5	67.6	-0.9	232	0.0
	Delhi	3521	0	64.4	46.2	1.6	345	0.0
NR	UP	13323	0	258.3	107.3	0.8	322	1.6
	Uttarakhand	1960	0	37.0	25.0	1.5	293	0.0
	HP	1511	0	28.1	20.3	0.7	116	0.0
	J&K	2531	633	50.8	42.2	2.2	417	11.9
	Chandigarh	197	0	3.3	3.0	0.3	40	0.0
	Chhattisgarh	3627	0	76.8	9.9	1.0	318	0.6
	Gujarat	14984	0	328.5	113.9	2.6	403	0.0
	MP	13644	0	259.7	144.2	-1.0	606	0.0
WR	Maharashtra	22001	0	446.3	121.5	0.2	445	0.0
WK	Goa	499	0	10.5	9.0	1.0	74	0.0
	DD	318	0	7.1	6.0	1.1	91	0.0
	DNH	741	0	17.0	16.1	0.9	91	0.0
	Essar steel	500	0	10.5	10.6	-0.1	296	0.0
	Andhra Pradesh	7806	0	169.9	62.0	0.9	465	0.0
	Telangana	8036	0	171.4	64.7	0.4	333	0.0
SR	Karnataka	10637	0	207.5	69.8	2.0	544	0.0
3N	Kerala	3511	0	71.7	55.7	1.2	531	0.0
	Tamil Nadu	13438	0	274.3	127.5	1.2	394	0.0
	Pondy	333	0	6.7	7.1	-0.4	51	0.0
	Bihar	4005	0	68.6	69.9	-3.1	460	0.0
	DVC	2844	0	60.0	-20.2	-1.6	396	0.0
ER	Jharkhand	1143	55	24.8	14.1	-0.6	169	0.2
EK	Odisha	3711	0	72.8	26.4	1.8	267	0.0
	West Bengal	6207	0	107.0	23.0	0.3	309	0.0
	Sikkim	100	0	1.5	1.6	-0.1	18	0.0
	Arunachal Pradesh	111	2	2.2	1.8	0.4	47	0.0
	Assam	1444	24	24.2	18.4	1.7	194	0.4
	Manipur	178	2	2.6	2.7	-0.1	43	0.0
NER	Meghalaya	377	2	6.1	5.3	-0.5	26	0.3
	Mizoram	88	1	1.9	1.0	0.4	8	0.0
	Nagaland	118	3	2.1	1.7	0.2	35	0.0
	Tripura	223	3	3.8	1.4	0.4	63	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.4	-4.0	-14.9
Day peak (MW)	303.0	-174.0	-801.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	163.6	-175.9	85.3	-77.2	4.3	0.1
Actual(MU)	158.4	-178.9	84.6	-76.4	5.1	-7.2
O/D/U/D(MU)	-5.2	-2.9	-0.7	0.8	0.8	-7.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4317	17005	7632	1370	390	30714
State Sector	11345	12908	8060	6125	50	38488
Total	15662	29913	15692	7495	439	69202

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	541	1210	510	413	4	2679
Lignite	18	16	51	0	0	85
Hydro	116	31	81	32	7	266
Nuclear	28	19	36	0	0	83
Gas, Naptha & Diesel	27	37	23	0	28	116
RES (Wind, Solar, Biomass & Others)	61	34	121	1	0	216
Total	791	1346	822	446	40	3445
Share of RES in total generation (%)	7.69	2.51	14.71	0.18	0.10	6.28

Share of RES in total generation (%)	7.69	2.51	14.71	0.18	0.10	6.28	
Share of Non-fossil fuel (Hydro, Nuclear and	25.86	6.19	28.91	7.41	17.59	16.42	
RES) in total generation (%)	23.00	0.19	20.71	7.41	17.39	10.42	

H. Diversity Factor
All India Demand Diversity Factor
1.029
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTER-REGIONAL EXCHANGES					Reporting :	: 7-Dec-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)		(IVI VV)		<u> </u>	(MU)	(MU)	
1	# (F) X/	GAYA-VARANASI	D/C	4	422	0.0	5.9	-5.9	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	35 0	190 319	0.0	5.5	-2.4 -5.5	
4	HVDC	ALIPURDUAR-AGRA	-	0	501	0.0	5.5	-5.5	
5	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0	
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	65 99	5	0.9 1.0	0.0	0.9 1.0	
8		MUZAFFARPUR-GORAKHPUR	D/C	201	231	0.0	0.9	-0.9	
9	400 kV	PATNA-BALIA	Q/C	0	906	0.0	18.0	-18.0	
10		BIHARSHARIFF-BALIA	D/C	12	96	0.0	1.9	-1.9	
11		MOTIHARI-GORAKHPUR	D/C	0	348	0.0	6.9	-6.9	
12	220 1-37	BIHARSHARIFF-VARANASI	D/C S/C	97	121 130	0.0	2.4	-0.6 -2.4	
14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	400.00	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	export of	ER (With WR)			ER-NR	2.4	50.0	-47.5	
18	Ĺ	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1389	0	16.6	0.0	16.6	
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	244	256	0.7	0.0	0.7	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	130	172	0.0	0.1	-0.1	
21	400 K V	RANCHI-SIPAT	D/C	242	0	4.4	0.0	4.4	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0 174	124	0.0 3.4	1.2	-1.2	
23		BUDHIPADAR-KORBA	D/C	1/4	ER-WR	25.0	1.2	3.4 23.8	
Import/E	xport of	ER (With SR)							
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1641.0	0.0	28.7	-28.7	
25 26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	426.0 1977.0	0.0	9.9 41.9	-9.9 -41.9	
27	400 kV	TALCHER-I/C	D/C D/C	25.0	614.0	3.0	0.0	3.0	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	80.5	-80.5	
Import/E	export of	ER (With NER)	D/C	0	499	0.0	9.0	-9	
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0	341	0.0	8.9 5.5	-6	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	135	0.0	2.2	-2	
					ER-NER	0.0	16.6	-16.6	
Import/E		NER (With NR) BISWANATH CHARIALI-AGRA		0	501	0.0	11.1	-11.1	
32	пурс	DISWANATH CHARIALI-AURA		0	NER-NR	0.0	11.1 11.1	-11.1	
Import/E	Export of	WR (With NR)							
33		CHAMPA-KURUKSHETRA	D/C	0	1404	0.0	33.5	-33.5	
34	HVDC	V'CHAL B/B	D/C	241	0	6.1	0.0	6.1	
35 36		APL -MHG GWALIOR-AGRA	D/C D/C	0	981 871	0.0	20.0 32.3	-20.0 -32.3	
37		PHAGI-GWALIOR	D/C	0	966	0.0	16.3	-16.3	
38	765 kV	JABALPUR-ORAI	D/C	190	311	0.0	7.1	-7.1	
39		GWALIOR-ORAI	S/C	444	0	7.5	0.0	7.5	
40		SATNA-ORAI	S/C	0	1686	0.0	38.7	-38.7	
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	247 87	47 234	2.7 1.2	0.0	2.7 1.2	
43	400 kV	V'CHAL -RIHAND	S/C	990	0	23.0	0.0	23.0	
44		RAPP-SHUJALPUR	D/C	440	0	3	0	3	
45		BADOD-KOTA	S/C	46	0	1.0	0.0	1.0	
46	220 kV	BADOD-MORAK	S/C	74	26	0.7	0.1	0.6	
47 48		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	99 55	0 8	0.4	0.0	0.4	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.4	0.0	0.4	
					WR-NR	46.4	147.9	-101.6	
_		WR (With SR)			ı			1	
50 51		BHADRAWATI B/B BARSUR-L.SILERU	-	0	992	0.0	23.8	-23.8	
52		SOLAPUR-RAICHUR	D/C	773	0 1458	0.0	0.0 15.8	0.0 -15.8	
53	765 kV	WARDHA-NIZAMABAD	D/C	0	2015	0.0	32.5	-32.5	
54	400 kV	KOLHAPUR-KUDGI	D/C	1152	0	16.8	0.0	16.8	
55	l	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56 57	220 kV	PONDA-AMBEWADI	S/C	0	71	0.0 1.3	0.0	0.0	
57	<u> </u>	XELDEM-AMBEWADI	S/C	U	WR-SR	1.3	72.0	1.3 -53.9	
		TRA	NSNATI	ONAL EX		10.1	12.0	*33.9	
58		BHUTAN						4.4	
59		NEPAL DANGE A DEGIL						-4.0	
60	l	BANGLADESH	<u> </u>					-14.9	