

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 25th April, 2016 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 24th अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%212016/25.04.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Apr-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39640	42809	36259	17858	1895	138461
Peak Shortage (MW)	519	137	0	0	298	954
Energy Met (MU)	889	1017	886	399	29	3221
Hydro Gen(MU)	158	23	43	37	12	272
Wind Gen(MU)	5	43	35			83

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.20	0.68	11.26	12.14	72.29	15.57
SR GRID	0.00	0.20	0.68	11.26	12.14	72.29	15.57

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5815	0	110.5	58.1	-0.8	148
	Haryana	6470	0	127.6	89.7	-3.1	298
	Rajasthan	8468	0	185.2	40.7	1.5	287
	Delhi	4030	0	78.5	64.2	-0.5	150
NR	UP	13395	0	284.5	119.8	-1.1	342
	Uttarakhand	1690	0	34.7	24.6	-0.2	85
	HP	1186	0	23.5	12.6	2.6	275
	J&K	2088	522	40.7	22.8	1.7	324
	Chandigarh	194	0	4.1	4.0	0.3	19
	Chhattisgarh	3725	0	88.5	27.9	-2.0	153
	Gujarat	12967	5	296.9	63.3	-1.2	263
	MP	7913	0	176.0	97.3	-2.7	326
WR	Maharashtra	18307	0	413.5	127.3	6.5	504
VVIN	Goa	401	0	8.5	8.2	0.3	87
	DD	279	0	6.4	6.5	-0.1	17
	DNH	715	0	16.7	17.0	-0.3	136
	Essar steel	535	0	10.6	10.5	0.1	155
	Andhra Pradesh	6795	0	151.6	29.0	1.5	675
	Telangana	6195	0	137.2	85.1	0.3	359
SR	Karnataka	8670	700	201.4	56.7	0.6	532
Jit	Kerala	3640	0	71.7	51.9	2.1	266
	Tamil Nadu	13482	0	316.4	136.2	2.3	842
	Pondy	345	0	7.4	7.6	-0.2	14
	Bihar	3380	0	61.0	58.0	-1.6	140
	DVC	2989	0	62.3	-34.9	-2.3	180
ER	Jharkhand	1103	0	24.5	14.4	1.6	120
LIN	Odisha	3874	0	89.0	27.3	2.1	300
	West Bengal	7687	0	161.8	43.8	3.1	285
	Sikkim	67	0	0.8	0.8	0.1	24
	Arunachal Pradesh	110	2	1.7	1.7	0.0	88
	Assam	1125	233	16.1	11.9	0.5	212
	Manipur	85	25	0.7	1.8	-1.0	0
NER	Meghalaya	192	0	3.0	0.8	0.1	49
	Mizoram	76	4	1.1	1.1	-0.1	19
	Nagaland	96	4	1.7	1.5	0.1	33
	Tripura	235	6	4.7	3.1	1.4	101

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.1	-6.4	-12.8
Max MW	434.7	-296.7	-547.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	177.4	-196.3	78.7	-62.8	0.7	-2.3
Actual(MU)	170.7	-204.5	76.4	-59.4	1.5	-15.3
O/D/U/D(MU)	-6.7	-8.3	-2.3	3.5	0.8	-13.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6198	13474	470	2970	951	24063
State Sector	9625	13622	6631	4189	110	34177
Total	15823	27096	7101	7159	1061	58240

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	EGIONA	L EACHA	INGES	Date of Reporting :		25-Apr-1	
	Voltage		1	Max	Max		Export	Import=(+ve) /Export =(-ve) for NET (MU) NET	
Sl No	Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	(MU)	(MU)	
	Export of 1	ER (With NR)	1		1			1	
1		GAYA-VARANASI	S/C	41	145	0.0	3.6	-3.6	
2	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C	238	111	1.8	0.0	1.8	
3	HVDC		S/C	0	282	0.0	4.3	-4.3	
4	LINK	PUSAULI B/B	S/C	0	98	0.0	2.4	-2.4	
5	4	PUSAULI-SARNATH	S/C	0	99	0.0	0.0	0.0	
7	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	12	72 150	0.0	0.0 2.3	0.0 -2.3	
8	400 KV	PATNA-BALIA	O/C	0	655	0.0	10.2	-2.3	
9	1	BIHARSHARIFF-BALIA	D/C	118	162	0.0	1.6	-1.6	
10		BARH-GORAKHPUR	D/C	0	519	0.0	10.1	-10.1	
11		BIHARSHARIFF-VARANASI	D/C	203	43	1.4	0.0	1.4	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	201	0.0	4.0	-4.0	
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.6	0.0	0.6	
16	1	KARMANASA-SAHUFURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	3.8	38.5	-34.7	
nport/l	Export of 1	ER (With WR)							
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	979	0.0	14.4	-14.4	
18	1	NEW RANCHI-DHARAMJAIGARH	D/C	262	129	0.7	0.0	0.7	
19]	ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	128	32	0.8	0.0	0.8	
20	400 2737	JHARSUGUDA-RAIGARH	S/C	122	31	1.1	0.0	1.1	
21	400 KV	IBEUL-RAIGARH	S/C	88	0	0.4	0.0	0.4	
22	-	STERLITE-RAIGARH	D/C	0	113	0.0	2.1	-2.1	
23	1	RANCHI-SIPAT	D/C S/C	369 34	0 86	4.3 0.0	0.0	4.3 -0.7	
25	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	154	0	2.3	0.0	2.3	
	1	Deptim : Drink NonDri	Bre	10.	ER-WR	9.6	17.2	-7.5	
nport/l	Export of 1	ER (With SR)			- U			J.	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	6.1	277	0.0	3.6	-3.6	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1971	0.0	45.2	-45.2	
28	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0.0	938	0.1	13.5	-13.4 0.0	
	220 R 1	BILLINEE TEN-SIEERKO	B/C	Ü	ER-SR	0.1	48.8	-48.8	
nport/l	Export of	ER (With NER)							
30	400 KV	BINAGURI-BONGAIGAON	Q/C	6	910	0.0	11.4	-11	
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.6	-2	
4.0	D 4 . 6)	AID (NEAL NIED)			ER-NER	0.0	13.1	-13.1	
32		NR (With NER) BISWANATH CHARIALI-AGRA	_	486	0	11.6	0.0	11.6	
32	HVDC	BISWANATH CHARIALI-AGRA	-	460	NR-NER	11.6	0.0	11.6	
nport/l	Export of	WR (With NR)							
33	HVDC	V'CHAL B/B	D/C	50	250	0.1	2.5	-2.3	
34	HVDC	APL -MHG	D/C	0	2518	0.0	54.6	-54.6	
35	765 KV	GWALIOR-AGRA	D/C	0	3350	0.0	62.5	-62.5	
36	765 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C	0	942	0.0	16.2	-16.2	
37	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	316 232	0 61	3.9 0.0	2.6 0.0	1.3 0.0	
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0	
41		BADOD-KOTA	S/C	56	42	0.4	0.2	0.1	
42	220 KV	BADOD-MORAK	S/C	7	61	0.0	0.7	-0.6	
43	4	MEHGAON-AURAIYA	S/C	29	0	0.4	0.0	0.4	
44	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	22 0	0.0	0.2	-0.2 0.0	
40	132KV	O WALIOK-SAWAI MADHUPUK	S/C	U	WR-NR	4.8	139.4	-134.6	
nport/l	Export of	WR (With SR)				7.0	207.7	-137.0	
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9	
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2606	0.0	49.1	-49.1	
49	400 KV	KOLHAPUR-KUDGI	D/C	0	0	1.0	0.0	1.0	
50	220 2757	KOLHAPUR-CHIKODI	D/C	0	272	0.0	5.9	-5.9	
51	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0 115	0	0.0 2.4	0.0	0.0 2.4	
	1	······································	5/0	113	WR-SR	3.4	78.8	-75 . 5	
52						J.7	, 0.0	-13.3	
		TR A NEW	JATIONA	L EXCHA	NGE				
52			IATIONA	L EXCHA	NGE			•	
		TRANSM BHUTAN NEPAL	VATIONA	L EXCHA	NGE			•	