

### National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 3<sup>rd</sup> Dec 2017

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.12.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-दिसम्बर - 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date **2**<sup>end</sup> December 2017, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 3-Dec-17

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	39751	45863	35199	17018	2334	140165
Peak Shortage (MW)	1094	0	0	150	51	1295
Energy Met (MU)	865	1074	777	311	39	3066
Hydro Gen(MU)	126	21	53	28	15	242
Wind Gen(MU)	8	53	52			113
Solar Gen (MU)*	2.95	13.93	27.50	0.61	0.03	45
Energy Shortage (MU)	11.9	0.0	0.0	0.5	0.6	13.0
Maximum Demand Met during the day (MW) (from NLDC SCADA)	41651	50916	36405	16853	2279	143777

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.042 0.00 0.51		0.51	6.89	7.40	75.29	17.31

**C.** Power Supply Position in States Max. Demand **Shortage during Energy Met Drawal** OD(+)/UD(-)Max OD **Energy** RegionRegion **States** Met during the maximum (MU) Schedule (MU) (MU) (MW) **Shortage (MU)** day (MW) Demand (MW) 5250 103.5 35.6 Punjab -0.4 119 0.0 Haryana 5999 117.6 **57.0** 0.7 206 0.0 0 Rajasthan 10481 201.7 **70.8** 0.1 294 0.0 3369 Delhi 0 **58.3 45.6** -0.8 **187** 0.0 NR 11686 **180** 277.4 **88.7** -0.6 179 1.6 Uttarakhand 1831 33.9 19.2 -0.8 **76** 0.0 0 26.2 HP 1460 0 20.4 0.3 105 0.2 J&K 2014 503 42.8 39.0 -0.9 **176** 10.1 Chandigarh 187 3.2 3.3 -0.1 38 0.0 0 227 3216 Chhattisgarh 0 67.9 **6.8** -1.2 0.0 14706 0 314.6 101.9 0.2 **526** 0.0 Gujarat 152.7 MP 236.0 12007 -1.8 531 0.0 20127 412.1 152.6 **396** Maharashtra 0 1.5 0.0 WR Goa 419 0 9.4 8.9 0.0 **38** 0.0 DD 315 0 **7.0** 6.5 0.6 **60** 0.0 **DNH 734** 0 16.8 16.4 0.4 64 0.0 **497** Essar steel 10.3 9.8 0.5 209 0.0 7122 **148.7** 44.3 -3.1 **586 Andhra Pradesh** 0 0.0 7246 54.6 387 146.8 -0.7 0.0 Telangana Karnataka 8967 183.2 **79.8** 2.1 0.0 SR Kerala 3155 **59.7** 46.1 0.6 219 0.0 11892 232.8 991 Tamil Nadu 142.6 -1.5 0.0 0 303 **6.7** -0.7 33 Pondy **6.0** 0.0 3582 59.5 **54.1** -0.9 Bihar 0 0 0.5 DVC 2972 -38.9 0 66.9 0.1 0 0.0 1030 22.7 13.9 -0.9 0.0 Jharkhand 0 0 ER 3.9 3716 26.6 Odisha 66.4 0.0 0 0 2.4 West Bengal 5913 93.6 17.2 0.0 0 0 Sikkim -0.1 101 0 1.5 1.6 0 0.0 **Arunachal Pradesh** 112 4 2.3 1.8 0.5 3 0.0 Assam 1395 21 22.2 18.3 0.2 **68** 0.4 Manipur **170** 8 2.5 2.7 -0.2 **20** 0.0 314 **NER** Meghalaya **5.8 3.4** -0.1 **74** 0.0 0 21 Mizoram 88 1.3 1.3 0.0 0.1 4 **107** 2.0 18 Nagaland 6 1.6 0.0 0.0 Tripura 216 **3.2** -0.2 7 3 1.6 0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.2	-5.8	-10.3
Day peak (MW)	274.5	-310.9	-592.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

E. Import/export by Regions(in Wio) - Import(+ve)/Export(-ve), OD(+)/OD(-)										
	NR	WR	SR	ER	NER	TOTAL				
Schedule(MU)	147.2	-129.5	77.4	-85.2	2.1	12.0				
Actual(MU)	134.9	-120.6	66.0	-76.5	0.5	4.3				
O/D/U/D(MU)	-12.3	8.9	-11.4	8.7	-1.6	-7.7				

F. Generation Outage(MW)

1. Generation Gatage (1177)										
	NR	WR	SR	ER	NER	Total				
Central Sector	4335	15231	2530	2315	525	24935				
State Sector	10935	19055	12142	5870	50	48052				
Total	15270	34286	14672	8185	574	72987				

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	520	1075	474	376	0	2446
Hydro	126	20	53	28	15	242
Nuclear	34	27	58	0	0	119
Gas, Naptha & Diesel	58	46	14	0	23	141
RES (Wind, Solar, Biomass & Others)	13	67	122	1	0	204
Total	751	1236	721	406	38	3152

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/म्ख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

			Date of Reporting :					
							Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/1	<del></del>	ER (With NR) GAYA-VARANASI	D/C	0	272	0.0	7.5	-7.5
2		SASARAM-FATEHPUR	S/C	0	181	0.0	0.2	-0.2
3		GAYA-BALIA	S/C	0	282	0.0	5.1	-5.1
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	0 247	0.0	6.1	0.0 -6.1
6		PUSAULI-VARANASI	S/C	0	194	0.0	0.0	0.0
7	1	PUSAULI -ALLAHABAD	S/C	0	112	0.0	0.0	0.0
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	577	0.0	6.9	-6.9
9	400 KV	PATNA-BALIA	Q/C	0	1097	0.0	19.2	-19.2
10		BIHARSHARIFF-BALIA	D/C	0	208	0.0	3.4	-3.4
11	4	MOTIHARI-GORAKHPUR	D/C	0	0	3.3	0.0	3.3
12	+	BIHARSHARIFF-VARANASI	D/C	0	281	0.0	0.0	0.0
13 14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	106	0.0	0.0	-2.0
15	-	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.7	0.0	0.0
17	†	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	3.9	50.2	-46.3
mport/I	Export of 1	ER (With WR)						
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	421	4.4	0.0	4.4
19		NEW RANCHI-DHARAMJAIGARH	D/C	0	492	0.0	2.0	-2.0
20		ROURKELA - RAIGARH ( SEL LILO	S/C	0	169	4.1	0.0	4.1
	-	BYPASS)						
21 22	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	137	0.6	0.0	0.6
23	-	STERLITE-RAIGARH	D/C	0	0	0.5	0.0	0.5
24	-	RANCHI-SIPAT	D/C	0	165	0.0	2.0	-2.0
25		BUDHIPADAR-RAIGARH	S/C	0	67	0.0	0.0	0.0
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	1.7	0.0	1.7
					ER-WR	11.3	4.0	7.3
	<del>, -</del>	ER (With SR)	_		_			_
27		ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	19.5	-19.5
28		JEYPORE-GAZUWAKA B/B	D/C	0.0	322.5	0.0	14.8	-14.8
29 30		TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	1873.3 1262.7	0.0	22.4 18.6	-22.4 -18.6
31	+	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
	72011	2.1.2.1.2.1.0.1.2.1.1.0	<i>2,</i> 0	0.0	ER-SR	0.0	56.7	-56.7
mport/I	Export of	ER (With NER)						•
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1275	0.0	8.2	-8
33	400 K v	ALIPURDUAR-BONGAIGAON	D/C	0	1018	0.0	8.5	-8
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.9	-2
4 /T	7 4 - C1	AIED (W/A. NID)			ER-NER	0.0	18.6	-18.6
35	T -	NER (With NR) BISWANATH CHARIALI-AGRA		0	701	0.0	16.8	16.0
33	HVDC	DISWANATH CHARIALI-AURA	-	U	NER-NR	0.0	16.8	-16.8 - <b>16.8</b>
mport/I	Export of '	WR (With NR)			TVER-TVR	0.0	10.0	-10.0
36	<del>, -</del>	CHAMPA-KURUKSHETRA	D/C	0	1000	0.0	23.9	-23.9
37	HVDC	V'CHAL B/B	D/C	250	0	6.0	0.0	6.0
38		APL -MHG	D/C	0	1009	0.0	20.8	-20.8
39	765 KV	GWALIOR-AGRA	D/C	0	2304	0.0	39.0	-39.0
40	, 55 11 1	PHAGI-GWALIOR	D/C	0	1484	0.0	29.9	-29.9
41	4	ZERDA-KANKROLI	S/C	348	0	5.2	0.0	5.2
42	400 KV	ZERDA -BHINMAL	S/C	276	107	2.3	0.0	2.3
43	-	V'CHAL -RIHAND	S/C D/C	949	0	21.7	0.0	21.7
44 45	1	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	133	332	2.0	0.0	2.0
45	1	BADOD-MORAK	S/C	71	4	0.5	0.0	0.5
47	220 KV	MEHGAON-AURAIYA	S/C	80	0	1.3	0.0	1.3
48	1	MALANPUR-AURAIYA	S/C	42	5	0.5	0.0	0.5
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	39.6	114.9	-75.3
	<del></del>	WR (With SR)						<u> </u>
50		BHADRAWATI B/B	-	0	0	0.0	0.0	0.0
51	LINK	BARSUR-L.SILERU	- -	0	0	0.0	0.0	0.0
52 53	765 KV	SOLAPUR-RAICHUR WARDHA NIZAMARAD	D/C D/C	366	1386	0.0	16.8	-16.8
53	400 KV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	434	1903	3.0	29.0	-29.0 3.0
55	TUU IX V	KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	†	XELDEM-AMBEWADI	S/C	73	0	1.5	0.0	1.5
	1		1		WR-SR	4.5	45.7	-41.2
		TR	ANSNATI	ONAL EX			<u> </u>	1
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58 59		BHUTAN						