

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 29th Dec 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.12.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 28 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28 December 2016, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 29-Dec-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41923	43282	36605	16918	2272	141000
Peak Shortage (MW)	610	33	0	0	52	695
Energy Met (MU)	863	1004	855	319	36	3077
Hydro Gen(MU)	102	43	43	21	11	219
Wind Gen(MU)	2	24	36			62
Solar Gen (MU)*	2.67	10.01	12.80	0.03	0.02	26

B. Frequency Profile (%)

D. Frequency Frome ()	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.037	0.00	0.05	4.16	4.20	76.33	19.47

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5271	0	99.0	30.1	0.2	163
	Haryana	6259	0	114.5	77.6	-0.8	124
	Rajasthan	9597	0	213.6	71.7	2.5	293
	Delhi	3582	0	60.6	47.0	1.0	281
NR	UP	12980	110	276.7	90.8	0.2	286
	Uttarakhand	1813	0	33.1	17.5	-0.3	149
	HP	1328	37	25.3	20.4	-0.2	113
	J&K	1713	428	36.8	39.2	-6.5	0
	Chandigarh	213	0	3.5	3.5	0.0	42
	Chhattisgarh	3128	0	70.6	7.8	-1.8	80
	Gujarat	13057	0	270.6	79.8	-0.7	343
	MP	11514	0	217.7	124.6	-2.9	279
WR	Maharashtra	20136	0	403.6	119.9	-2.0	385
WIN	Goa	429	0	8.7	7.9	0.1	70
	DD	292	0	6.4	6.5	-0.1	20
	DNH	714	0	16.1	16.3	-0.2	23
	Essar steel	480	0	9.9	10.3	-0.4	127
	Andhra Pradesh	7006	0	148.3	4.7	4.5	433
	Telangana	7704	0	153.1	72.9	2.0	313
SR	Karnataka	9167	200	202.8	59.6	4.6	559
Sit	Kerala	3465	0	65.4	55.6	2.4	193
	Tamil Nadu	13033	0	278.7	135.5	-1.0	608
	Pondy	311	0	6.4	6.6	-0.3	24
	Bihar	3533	0	62.0	59.7	-2.1	150
	DVC	2666	0	62.1	-32.9	-0.3	100
ER	Jharkhand	1126	0	24.4	15.3	1.4	125
	Odisha	3950	0	67.8	16.9	2.1	150
	West Bengal	6348	0	101.3	22.8	3.0	175
	Sikkim	97	0	1.6	1.7	-0.1	12
NER	Arunachal Pradesh	134	4	2.1	1.9	0.2	1
	Assam	1338	24	20.0	16.1	0.1	225
	Manipur	130	2	2.6	2.5	0.1	8
	Meghalaya	282	0	4.9	4.7	-0.5	93
	Mizoram	82	5	1.6	1.4	0.2	31
	Nagaland	103	5	1.9	1.8	0.0	19
	Tripura	214	0	2.8	1.4	-0.4	12

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.7	-6.7	-12.1
Day peak (MW)	260.9	-305.9	-598.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	188.5	-183.7	72.5	-81.6	3.5	-0.8
Actual(MU)	188.5	-193.0	77.2	-80.7	2.7	-5.3
O/D/U/D(MU)	-0.1	-9.3	4.7	0.9	-0.8	-4.5

F. Generation Outage(MW)

r. Generation Outage(MW)						
	NR	WR	SR	ER	NER	Total
Central Sector	6434	13716	2760	1420	422	24752
State Sector	11375	17336	8022	5974	110	42817
Total	17809	31052	10782	7394	531	67569

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	EGIONA	L EACHA	<u>unges</u>	Date of R	eporting :	29-Dec-
							r	Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of	ER (With NR)	D/C	0	206	0.0	14.2	142
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	396 259	0.0	14.2 4.6	-14.2 -4.6
3	70314 1	GAYA-BALIA	S/C	0	335	0.0	6.1	-6.1
4	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
5	LINK	PUSAULI-SARNATH	S/C	144	0	1.8	0.0	1.8
6		PUSAULI -ALLAHABAD	S/C	195	0	2.9	0.0	2.9
7		MUZAFFARPUR-GORAKHPUR	D/C	14	412	0.0	7.1	-7.1
8	400 KV	PATNA-BALIA	Q/C	0	897	0.0	16.8	-16.8
9		BIHARSHARIFF-BALIA	D/C	11	248	0.0	4.7	-4.7
10		BARH-GORAKHPUR	D/C	0	550	0.0	11.8	-11.8
11	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	35	140	0.0	3.7 1.5	-3.7 -1.5
13	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14		GARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		ED (WAL WE)			ER-NR	5.2	70.6	-65.4
_	xport of	ER (With WR)	D/G	^	025	0.0	11.5	1 11 5
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	9 397	825 249	0.0	11.5 0.0	-11.5 0.3
		ROURKELA - RAIGARH (SEL LILO		104				
19		BYPASS)	S/C		68	0.0	0.3	-0.3
20	400 KV	JHARSUGUDA-RAIGARH	S/C	100	23	0.5	0.0	0.5
21		IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	73	13 316	0.4	0.0 5.1	0.4 -5.1
23		RANCHI-SIPAT	D/C	249	54	1.4	0.0	1.4
24		BUDHIPADAR-RAIGARH	S/C	2	148	0.0	1.7	-1.7
25	220 KV	BUDHIPADAR-KORBA	D/C	169	0	2.4	0.0	2.4
					ER-WR	4.9	18.6	-13.7
	_	ER (With SR)			1	1		
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	257	0.0	12.3	-12.3
27 28	765 KV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	D/C D/C	0.0	2453	0.0	41.4 0.0	-41.4 0.0
29	400 KV	TALCHER-I/C	D/C	0.0	0	0.0	0.0	0.0
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	•			•	ER-SR	0.0	53.7	-53.7
	xport of	ER (With NER)			1	1		
31	400 KV	BINAGURI-BONGAIGAON	D/C	482	139	2.1	0.0	2
32	220 KV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	329	124	4.7 0.6	0.0	5
33	220 K V	ALII UKDUAK-SALAKATI	D/C	U	ER-NER	7.4	0.0	7.4
nport/E	xport of	NR (With NER)				***	0.0	
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	12.0	12.0
					NR-NER	0.0	12.0	12.0
		WR (With NR)	_					
35	HVDC	V'CHAL B/B	D/C	200	200	1.5	1.7	-0.2
36 37	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2015 2792	0.0	47.4 52.9	-47.4 -52.9
38	765 KV	PHAGI-GWALIOR	D/C D/C	0	1490	0.0	30.2	-30.2
39		ZERDA-KANKROLI	S/C	174	18	1.4	0.0	1.4
40	400 KV	ZERDA -BHINMAL	S/C	57	179	0.0	1.8	-1.8
41	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
42	400KV	RAPP-SHUJALPUR	D/C	0	410	0	9	-9
43		BADOD-KOTA	S/C	64	0	1.0	0.0	1.0
44	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	26 73	13	0.2 1.5	0.1	0.2 1.5
45		MALANPUR-AURAIYA	S/C S/C	33	0	0.5	0.0	0.5
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
-					WR-NR	6.1	142.7	-136.7
nport/E	xport of	WR (With SR)						
48	HVDC	BHADRAWATI B/B	-	0	1000	0.0	21.0	-21.0
49		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
50 51	765 KV	SOLAPUR-RAICHUR	D/C	0	2268	0.0	43.2	-43.2
	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	419 278	0.0	4.3 5.6	-4.3 -5.6
_	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	220 11 1		S/C	85	0	1.7	0.0	1.7
52	220 10	XELDEM-AMBEWADI	S/C	0.5				
52 53	220 11 7	XELDEM-AMBEWADI	S/C	0.5	WR-SR	1.7	74.2	-72.5
52 53	220 K		NATIONAL		WR-SR		74.2	-72.5
52 53	220 RV		!		WR-SR		I	-72.5 Exchange (In N