

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02nd September 2017

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.09.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-सितंबर-2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st September 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 2-Sep-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	45161	41047	36729	17939	2530	143405
Peak Shortage (MW)	859	402	235	0	151	1647
Energy Met (MU)	978	912	868	381	47	3187
Hydro Gen(MU)	322	24	68	106	23	542
Wind Gen(MU)	19	78	30			126
Solar Gen (MU)*	1.63	11.17	31.20	0.58	0.01	45
Energy Shortage (MU)	9.1	0.3	0.0	0.0	1.4	10.8
Maximum Demand Met during the day (MW) (from NLDC SCADA)	44476	42051	38111	18345	2650	144639

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.039	0.00	0.23	8.10	8.33	74.35	17.31
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C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	6797	0	147.1	96.4	-1.0	415	0.0
	Haryana	7062	0	141.8	97.6	0.1	304	0.0
	Rajasthan	8070	0	168.4	56.5	1.3	394	0.0
	Delhi	4719	0	98.7	75.3	-1.2	196	0.0
NR	UP	15935	0	321.1	170.4	-1.6	436	0.0
IVIX	Uttarakhand	1615	0	34.6	8.6	-1.3	85	0.0
	HP	1216	0	23.5	-1.7	-0.3	53	0.0
	J&K	2128	532	38.3	15.4	-0.5 -1.5	355	9.1
	Chandigarh	238	0	4.9	5.9	-0.9	0	0.0
		3636		84.9	25.5	-0.7		0.0
	Chhattisgarh Cuioret	11150	24	247.5	52.6	3.6	648 726	0.0
	Gujarat MP	7617				2.2		0.0
	Maharashtra		0	166.8 380.0	93.8	-0.2	911 391	0.0
WR		17394			121.0			
	Goa DD	436	0	9.0	8.5	0.3	105	0.0
		296	0	6.7	6.1	0.6	63	0.0
	DNH Essentation	712	0	16.4	16.3	0.1	49	0.0
	Essar steel	95	0	1.3	0.9	0.3	144	0.0
	Andhra Pradesh	7223	0	154	46	2.7	561	0.0
	Telangana	8774	0	186	93	-1.7	314	0.0
SR	Karnataka	8019	0	170	66	3.4	499	0.0
	Kerala	3249	0	65	43	2.0	403	0.0
	Tamil Nadu	12748	0	284 7	132	4.7	614	0.0
	Pondy	335	0	,	8 68.7	-0.5 -1.0	14	0.0
	Bihar	4152	0	73.5			180	0.0
	DVC	2764	0	61.3	-27.6 17.1	2.5 -0.3	385	0.0
ER	Jharkhand	1150	0	24.0	25.9		180	0.0
	Odisha Wast Bangal	3500	0	71.7		-1.4 3.9	220	0.0
	West Bengal	7360	0	149.4	49.3		450	0.0
	Sikkim	88	0	1.1	2.2	-1.1	2	0.0
	Arunachal Pradesh	119	1 100	2.2	2.1	0.1	45	0.1
	Assam	1605	108	30.2	23.6	1.3	237	1.2
NED	Manipur	145	3	2.3	2.4	-0.1	31	0.1
NER	Meghalaya	282	0	5.0	0.2	-0.6	76	0.0
	Mizoram	58	2	1.5	1.3	0.1	30	0.0
	Nagaland	107	1	1.9	1.9	-0.2	28	0.0
	Tripura	250	0	4.0	3.2	0.2	99	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.3	-5.9	-14.2
Day peak (MW)	1551.5	-344.8	-627.2

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

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	NR	WR	SR	ER	NER	TOTAL			
Schedule(MU)	175.0	-189.3	76.1	-66.7	12.8	7.9			
Actual(MU)	149.3	-182.5	89.1	-63.8	12.7	4.7			
O/D/U/D(MU)	-25.6	6.8	13.0	2.8	-0.1	-3.2			

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4147	16449	4810	1610	897	27913
State Sector	10085	20774	10592	5305	110	46866
Total	14232	37223	15402	6915	1007	74779

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	425	977	565	361	3	2332
Hydro	322	23	68	106	23	542
Nuclear	32	3	45	0	0	80
Gas, Naptha & Diesel	35	45	15	0	12	107
RES (Wind, Solar, Biomass & Others)	28	89	102	1	0	219
Total	843	1138	794	468	38	3281

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

				Date of F	2-Sep-			
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	/Export =(-ve) for NET (MU) NET (MU)
nport/E	1	ER (With NR)		(112 11)			(===)	()
1		GAYA-VARANASI	D/C	0	268	0.0	6.2	-6.2
3	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	12 378	2.7 0.0	6.2	-6.2
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	пувс	PUSAULI B/B	S/C	0	198	0.0	4.4	-4.4
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	170 75	0.0	0.0	0.0
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	761	0.0	12.0	-12.0
9	400 KV		Q/C	0	912	0.0	14.7	-14.7
10]	BIHARSHARIFF-BALIA	D/C	0	380	0.0	5.9	-5.9
11	ļ	BARH-GORAKHPUR	D/C	0	0	3.7	0.0	3.7
12	220 1/3/	BIHARSHARIFF-VARANASI	D/C S/C	0	0	0.0	1.7	-1.7 -2.7
13 14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	138	0.0	0.0	0.0
15	1	GARWAH-RIHAND	S/C	0	0	0.4	0.0	0.4
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
nport/E	Export of	ER (With WR)			ER-NR	6.8	53.8	-47.0
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	12.5	0.0	12.5
19	103 IX V	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	9.0	0.0	9.0
20		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	7	1.6	0.0	1.6
21	1	JHARSUGUDA-RAIGARH	S/C	0	15	1.3	0.0	1.3
22	400 KV	IBEUL-RAIGARH	S/C	0	0	1.3	0.0	1.3
23	<u> </u>	STERLITE-RAIGARH	D/C	0	43	0.7	0.0	0.7
24		RANCHI-SIPAT	D/C	0	0	4.8	0.0	4.8
25 26	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0	90	0.0 3.2	0.0	-1.2 3.2
20		Bedin idin Kokdii	D/C	Ü	ER-WR	34.5	1.2	33.3
nport/E	Export of 765 KV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.4	-14.4
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	342.3	0.0	20.8	-20.8
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2013.0	0.0	34.9	-34.9
30	400 KV	TALCHER-I/C	D/C	0.0	1325.8	0.0	21.8	-21.8
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0 0.0	70.1	0.0 - 70.1
nport/E	Export of	EER (With NER)			EK-5K	0.0	70.1	-70.1
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1124	0.0	7.9	-8
33		ALIPURDUAR-BONGAIGAON	D/C	0	887	0.0	9.2	-9
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.0 0.0	2.6 19.6	-3 - 19.6
nport/E	Export of	NER (With NR)			EK-IVEK	0.0	17.0	-17.0
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	500 NER-NR	0.0 0.0	9.1 9.1	-9.1 - 9.1
nport/E	Export of	WR (With NR)			NEX-W	0.0	9.1	-9.1
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	16.6	-16.6
37	HVDC	V'CHAL B/B	D/C	500	0	12.2	0.0	12.2
38		APL -MHG GWALIOR-AGRA	D/C D/C	0	1813 2326	0.0	29.3 44.4	-29.3 -44.4
40	765 KV	PHAGI-GWALIOR	D/C D/C	0	924	0.0	15.9	-44.4
41		ZERDA-KANKROLI	S/C	158	40	1.6	0.0	1.6
42	400 KV	ZERDA -BHINMAL	S/C	180	85	1.2	0.0	1.2
43	TOU IX V	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	126	157	0	0	0
45	1	BADOD-KOTA BADOD-MORAK	S/C S/C	73 17	53	0.7	0.0	-0.5
46	220 KV	MEHGAON-AURAIYA	S/C S/C	47	13	0.0	0.0	0.4
48	<u> </u>	MALANPUR-AURAIYA	S/C	18	31	0.0	0.2	-0.2
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
port/E	Export of	WR (With SR)			WR-NR	16.2	107.4	-91.2
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	14.8	-14.8
51	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR WARDHA NIZAMARAD	D/C	0	1556	0.0	26.8	-26.8
53 54	400 KV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	390	1337	0.0 5.6	0.0	-23.1 5.6
J-F	100 13 \$	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
55	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
		XELDEM-AMBEWADI	S/C	73	0	2.0	0.0	2.0
55		AELDEWI-AMBE WADI			l			
55 56				0.7	WR-SR	7.6	64.7	-57.1
55 56				ONAL EX	WR-SR CHANGE	7.6	64.7	-57.1