

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02st Oct 2019

To.

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.10.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01- अक्टूबर-019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st Oct 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Oct-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	46345	43786	39193	19667	2532	151523
Peak Shortage (MW)	1215	0	0	0	121	1336
Energy Met (MU)	963	960	886	370	45	3223
Hydro Gen (MU)	260	101	162	132	24	679
Wind Gen (MU)	13	67	17			96
Solar Gen (MU)*	24.99	17.4	81.56	2.02	0.02	126
Energy Shortage (MU)	7.7	0.6	0.0	0.0	5.2	13.5
Maximum Demand Met during the day	47292	44487	39944	19424	2625	153445
(MW) & time (from NLDC SCADA)	19:02	18:57	18:43	18:52	20:14	18:58

B. Frequency Profile (%)									
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05		
All India	0.027	0.00	0.36	4.16	4.51	79.54	15.95		

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6087	0	131.5	72.8	-0.7	153	0.0
	Haryana	7457	0	157.0	116.8	1.0	240	0.0
	Rajasthan	8998	0	199.9	72.8	-3.1	296	0.0
	Delhi	4424	0	92.8	76.7	-0.7	149	0.0
NR	UP	14929	280	284.2	146.8	-1.8	697	0.0
	Uttarakhand	1760	0	35.3	13.7	0.7	158	0.0
	HP	1406	0	26.5	5.6	-0.8	75	0.1
	J&K	2100	525	31.7	18.7	-3.0	128	7.6
	Chandigarh	209	0	3.9	4.5	-0.6	19	0.0
	Chhattisgarh	3500	36	79.0	32.6	2.0	626	0.6
	Gujarat	12554	0	268.3	53.4	1.8	526	0.0
	MP	7701	0	159.6	68.7	-4.1	638	0.0
14/0	Maharashtra	18787	0	409.7	166.2	1.7	567	0.0
WR	Goa	541	0	12.1	11.5	0.0	53	0.0
	DD	307	0	7.0	6.7	0.3	35	0.0
	DNH	799	0	17.8	17.9	-0.1	43	0.0
	Essar steel	355	0	6.5	5.9	0.6	313	0.0
	Andhra Pradesh	7988	0	168.8	77.5	1.7	499	0.0
	Telangana	8121	0	173.4	36.7	-1.4	364	0.0
SR	Karnataka	9090	0	176.0	42.1	0.8	496	0.0
JN.	Kerala	3456	0	68.9	41.8	1.6	247	0.0
	Tamil Nadu	13492	0	290.8	140.7	0.7	481	0.0
	Pondy	379	0	7.9	8.0	0.0	55	0.0
	Bihar	4178	0	69.9	70.9	-1.5	350	0.0
	DVC	2815	0	58.6	-8.3	4.1	400	0.0
ER	Jharkhand	1093	0	21.8	13.7	-0.8	50	0.0
LIN	Odisha	3862	0	78.8	13.2	8.4	600	0.0
	West Bengal	8105	0	140.1	45.4	-2.9	400	0.0
	Sikkim	94	0	1.1	1.3	-0.2	15	0.0
	Arunachal Pradesh	113	2	2.1	2.1	-0.2	29	0.0
	Assam	1560	135	25.8	19.2	0.4	121	5.0
	Manipur	153	1	2.4	2.3	0.1	24	0.0
NER	Meghalaya	337	0	6.2	1.3	-0.2	32	0.0
	Mizoram	95	2	1.7	0.3	1.0	13	0.0
	Nagaland	132	2	2.1	2.1	-0.4	8	0.0
	Tripura	256	3	4.3	4.0	-0.6	66	0.2

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

<u> </u>	Bhutan	Nepal	Bangladesh
Actual(MU)	42.4	-0.9	-21.5
Day peak (MW)	1843.6	-141.4	-1054.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	212.3	-225.8	76.1	-55.4	-7.6	-0.3
Actual(MU)	201.1	-235.5	86.1	-46.7	-10.2	-5.1
O/D/U/D(MU)	-11.2	-9.7	10.0	8.7	-2.6	-4.7

F. Generation Outage(MW)

17 Concration Catago(1177)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5534	16230	9122	4305	382	35573			
State Sector	12436	24194	8703	7120	11	52464			
Total	17970	40424	17825	11425	393	88037			

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	403	891	395	309	8	2006
Lignite	19	13	42	0	0	74
Hydro	260	101	162	132	24	679
Nuclear	23	30	60	0	0	113
Gas, Naptha & Diesel	29	60	16	0	27	132
RES (Wind, Solar, Biomass & Others)	52	94	132	2	0	280
Total	785	1188	807	443	59	3282

Share of RES in total generation (%)	6.57	7.91	16.35	0.47	0.03	8.52
Share of Non-fossil fuel (Hydro, Nuclear and	42.53	18.93	43.87	30.28	40.57	32.63
RES) in total generation (%)	42.33					

All India Demand Diversity Factor	1.002

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		<u>IN'</u>	FER-REGIO	ONAL EXCH	ANGES	Date of 1	Reporting :	: 2-Oct-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)	D/C	260	20	1.0	0.0	1.0
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	269 142	38 70	1.0	0.0	1.0
3		GAYA-BALIA	S/C	0	188	0.0	3.0	-3.0
4	HVDC	ALIPURDUAR-AGRA	- 0.00	0	1354	0.0	31.1	-31.1
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	196 186	0.0	4.8 3.7	-4.8 -3.7
7		PUSAULI -ALLAHABAD	S/C	0	70	0.0	0.9	-0.9
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	607	0.0	10.0	-10.0
9	400 kV	PATNA-BALIA	Q/C	0	577	0.0	9.0	-9.0
10		BIHARSHARIFF-BALIA	D/C	82	155	0.0	1.8	-1.8
11		MOTIHARI-GORAKHPUR	D/C	0	7	0.0	0.0	0.0
12	220 1-37	BIHARSHARIFF-VARANASI	D/C	264	0	3.0	0.0	3.0
13	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	143 0	0.0	0.0	-2.3 0.0
15	1	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	5.5	66.5	-61.0
Import/E	Export of	ER (With WR)			 	1		1
18		JHARSUGUDA-DHARAMJAIGARH	Q/C	1577	0	31.4	0.0	31.4
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	891	0	14.6	0.0	14.6
20		JHARSUGUDA-DURG	D/C Q/C	239 224	0 97	4.1 1.7	0.0	4.1 1.7
21	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	D/C	307	0	5.0	0.0	5.0
23		BUDHIPADAR-RAIGARH	S/C	7	80	0.0	0.8	-0.8
24	220 kV	BUDHIPADAR-KORBA	D/C	144	0	2.2	0.0	2.2
					ER-WR	59.0	0.8	58.2
		ER (With SR)						1
25		ANGUL-SRIKAKULAM	D/C	0.0 457.0	1956.0 0.0	0.0 10.8	40.7 0.0	-40.7
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	1490.0	0.0	33.3	-33.3
28	400 kV	TALCHER-I/C	D/C	0.0	741.0	0.0	12.0	-12.0
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	•				ER-SR	10.8	74.0	-63.2
_ •	Export of	ER (With NER)						1
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	499	0.0 1.9	6.5	-6 2
31	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	203	176 107	0.0	0.0 1.2	-1
32	220 K V	THE CREEK STERMAN	D/C		ER-NER	1.9	7.7	-5.8
Import/F	Export of	NER (With NR)			<u> </u>			.
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	743	0.0	16.9	-16.9
T //T		WD (WAL ND)			NER-NR	0.0	16.9	-16.9
Import/E	export of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1401	0.0	20.0	-20.0
35	HVDC	V'CHAL B/B	D/C D/C	452	0	12.0	0.0	12.0
36		APL -MHG	D/C	0	1173	0.0	23.3	-23.3
37		GWALIOR-AGRA	D/C	0	1926	0.0	34.3	-34.3
38]	PHAGI-GWALIOR	D/C	0	970	0.0	18.1	-18.1
39	765 kV	JABALPUR-ORAI	D/C	0	580	0.0	22.7	-22.7
40		GWALIOR-ORAI	S/C	294	0	5.5	0.0	5.5
41		SATNA-ORAI CHITTORGARH-BANASKANTHA	S/C D/C	0	1250 931	0.0	28.2 15.6	-28.2 -15.6
43		ZERDA-KANKROLI	S/C	23	111	0.0	1.4	-13.6
44	4007.55	ZERDA -BHINMAL	S/C	156	194	0.2	2.2	-2.0
45	400 kV	V'CHAL -RIHAND	S/C	970	0	22.5	0.0	22.5
46		RAPP-SHUJALPUR	D/C	0	324	0	4	-4
47		BHANPURA-RANPUR	S/C	22	41	0.0	0.4	-0.4
48	220 kV	BHANPURA-MORAK	S/C	0	92	0.0	1.2	-1.2
49 50	-	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	77 43	0 14	0.9	0.0	0.9
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			2.0	-	WR-NR	41.4	171.7	-130.2
		WR (With SR)						_
52	4	BHADRAWATI B/B	-	0	211	0.0	4.9	-4.9
53	LINK	BARSUR-L.SILERU	- D/C	0	1207	0.0	0.0	0.0
54 55	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	1307 1857	0.0	17.9 34.1	-17.9 -34.1
56	400 kV	KOLHAPUR-KUDGI	D/C D/C	801	0	12.3	0.0	-34.1 12.3
57	.50 A 7	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	3	70	0.0	1.3	-1.3
59		XELDEM-AMBEWADI	S/C	1	41	0.7	0.0	0.7
					WR-SR	13.0	58.1	-45.1
		Т	RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN						42.4
61 62		NEPAL BANGLADESH						-0.9
		BANGLADESH	ı					-21.5