

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03rd May 2019

To.

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.05.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-मई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02^{nd} May 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-May-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	44491	50055	42719	20980	2493	160738
Peak Shortage (MW)	531	0	0	0	153	684
Energy Met (MU)	1104	1235	965	448	42	3794
Hydro Gen (MU)	244	54	72	85	19	474
Wind Gen (MU)	12	86	166			265
Solar Gen (MU)*	25.75	25.77	81.48	2.04	0.04	135
Energy Shortage (MU)	10.2	0.0	0.0	0.0	3.2	13.4
Maximum Demand Met during the day	53268	55552	43617	21827	2450	167890
(MW) & time (from NLDC SCADA)	00:00	11:45	19:29	20:06	20:07	22:43

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6611	0	135,9	69.7	-2.5	159	0.0
	Harvana	7993	0	143.2	106.5	-3.0	237	0.0
	Rajasthan	10578	0	229.6	71.9	0.2	318	0.0
	Delhi	5715	0	112.7	94.1	-0.9	177	0.0
NR	UP	17423	0	373.4	167.1	-0.1	467	0.0
	Uttarakhand	1804	0	35.5	14.3	-2.3	131	0.0
	HP	1323	0	26.2	5.8	1.3	182	0.0
	J&K	2084	521	43.1	23.1	-0.5	228	10.2
	Chandigarh	241	0	4.7	5.7	-0.9	0	0.0
	Chhattisgarh	4504	0	105.8	55.6	-1.3	316	0.0
	Gujarat	17147	0	380.6	120.1	2.9	523	0.0
	MP	9646	0	219.8	108.6	-0.2	405	0.0
	Maharashtra	22231	0	485.9	142.1	-0.9	598	0.0
WR	Goa	541	0	13.5	10.8	2.1	83	0.0
	DD	296	0	6.1	6.0	0.1	45	0.0
	DNH	798	0	18.1	18.1	0.0	53	0.0
	Essar steel	294	0	5.0	5.3	-0.3	239	0.0
	Andhra Pradesh	7700	0	172.4	27.8	-0.3	498	0.0
	Telangana	7650	0	165.2	47.1	0.5	490	0.0
	Karnataka	10531	0	209.6	65.5	0.8	490	0.0
SR	Karilataka	3983	0	80.7	53.8	1.4	210	0.0
	Tamil Nadu	15441	0	330.0	136.4	1.4	496	0.0
	Pondy	405	0	7.4	7.6	-0.2	56	0.0
	Bihar	5199	0	100.1	93.6	1.6	400	0.0
	DVC	3143	0	64.2	-46.2	0.9	350	0.0
	Jharkhand	1202	0	25.0	15.9	-1.5	80	0.0
ER	Odisha	4453	0	87.7	29.0	1.9	400	0.0
	West Bengal	8610	0	169.5	53.8	1.3	300	0.0
	Sikkim	96	0	1.2	1.5	-0.3	15	0.0
	Arunachal Pradesh	104	3	2.2	3.4	-1.3	15	0.0
	Assam	1473	21	22.3	17.1	1.9	109	3.0
	Manipur	172	4	2.4	2.3	0.2	36	0.0
NER	Meghalaya	351	4	5.6	2.7	0.2	32	0.1
	Mizoram	89	2	1.6	1.7	-0.1	33	0.0
	Nagaland	96	7	2.2	2.2	-0.1	10	0.0
	Tripura	286	9	5.4	5.4	0.3	68	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.8	-8.2	-24.1
Day peak (MW)	913.3	-515.8	-1135.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	217.9	-225.8	67.1	-49.3	-9.7	0.2
Actual(MU)	205.8	-237.2	77.8	-40.1	-9.4	-3.0
O/D/U/D(MU)	-12.1	-11.4	10.8	9.3	0.3	-3.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5357	10880	8102	2060	95	26493
State Sector	9270	13428	7840	2775	50	33363
Total	14627	24308	15942	4835	145	59856

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	527	1207	443	431	11	2619
Lignite	19	12	41	0	0	71
Hydro	244	54	72	85	19	474
Nuclear	28	31	37	0	0	95
Gas, Naptha & Diesel	38	54	16	0	27	134
RES (Wind, Solar, Biomass & Others)	66	118	280	2	0	467
Total	920	1476	888	518	57	3859

Share of RES in total generation (%)	7.16	8.02	31.54	0.40	0.07	12.09
Share of Non-fossil fuel (Hydro, Nuclear and	36.65	12.76	43.78	16.85	22.99	26.84
RES) in total generation (%)	30.03	13.76	43.70	10.05	33.88	20.04

H. Diversity Factor
All India Demand Diversity Factor 1.053

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

No. Value Line Details		INTER-REGIONAL EXCHANGES Date						Reporting :	3-May-19	
Second Color December Color December Color December Color December Color December Dece									/Export =(-ve) for	
Imaginary Imag	Sl No		Line Details	Circuit			Import (MU)	-	NET	
2	Import/E		ER (With NR)			1		(MC)	(MC)	
S	1									
A		765kV								
S				- S/C						
Teach		HVDC		S/C						
8	6		PUSAULI-VARANASI	S/C	0	82	0.0	1.3	-1.3	
9 49 AV STANSALIA QC 0 977 0 0 15.9 15.9 110										
DITAL DITA		400 177								
11 12		400 KV								
13 20										
13 22 BAY PERSALLI SABILEPURE S.C. 0 201 0.0 0.3 3.8										
14 15		220 kV								
19 13 15 15 15 15 15 15 15					0					
16	15	122 137	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4	
Import/Export of EK (With WK)	16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
Indicate Indicate	17		KARMANASA-CHANDAULI	S/C	0		0.0	0.0	0.0	
18		,	ED (W/A W/E)			ER-NR	0.6	62.1	-61.6	
19 765 kV SEPERANCHI-DILANAMIJAGARH DC 551 47 6.9 0.0 6.9	Import/E	xport of	ER (With WR)	, ,		ı				
190	18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1546	0	23.8	0.0	23.8	
21 400 kV MIASSIGUIDARAKICABH QC 57 210 0.0 1.8 1.8 1.8 2.2 4.0 4.5 2.4 2.5 2.5 2.5 2.5 2.4 2.0 2.4 2.0 2.4 2.0 2.5		765 kV								
22 400 kV RANCHISPAT DC 179 27 2.4 0.0 2.4 23 220 kV DUDHIPADAR-RAGRAH SC 0 152 0.0 2.5 -2.5 24 220 kV DUDHIPADAR-RAGRAH SC 0 152 0.0 2.5 -2.5 25 765 kV ANGULASHICARULAM DC 0.0 1667.0 0.0 27.2 -2.7.2 26 HYDC EXPOREGAZIWAKA BB DC 0.0 4600 0.0 11.3 -11.3 27 LINK TALCHER KOLAR BIPOLE DC 0.0 4600 0.0 34.9 -34.9 28 460 kV TALCHER KOLAR BIPOLE DC 0.0 588.0 0.0 34.9 -34.9 29 220 kV BALMEL-UPPER SILERRU SC 1.0 0.0 0.0 0.0 0.0 20 220 kV BALMEL-UPPER SILERRU SC 1.0 0.0 0.0 0.0 0.0 30 400 kV BALMEL-UPPER SILERRU SC 1.0 0.0 0.0 0.0 0.0 31 400 kV BALMEL-UPPER SILERRU DC 680 63.0 6.7 0.0 0.0 32 220 kV BALMEL-UPPER SILERRU DC 680 0 10.9 0.0 11.3 33 1400 kV ALIPURDUAR-BONGAGAON DC 579 0 8.6 0.0 9.1 33 220 kV ALIPURDUAR-BONGAGAON DC 680 0 10.9 0.0 11.3 34 41 41 42 43 44 44 44 44 44 44										
23 29 kV		400 kV								
230 V BUDHIPADAR-KORBA										
Import/Export of ER (With SR) 25 765 KV ANGUL-SRIKAKULAM D.C. 0.0 1667.0 0.0 27.2 -27.2		220 kV		+						
25 765 kV ANGUL-SRIKAKULAM		l								
100 100 113 113 113 113 115	Import/E	Export of	ER (With SR)				<u> </u>			
27	25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1667.0	0.0	27.2	-27.2	
28	26		JEYPORE-GAZUWAKA B/B	D/C	0.0	460.0	0.0	11.3	-11.3	
29 220 kV BALIMELA-UPPER-SILERRU S/C 1.0 0.0 0.0 0.0 0.0 0.0	27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1588.0	0.0	34.9		
Import/Export of ER (With NER)										
Import/Export of ER (With NER)	29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0					
30	Import/E	vnort of	FR (With NFR)			ER-SK	0.0	13.3	-/3.3	
31				D/C	579	0	8.6	0.0	9	
120 120 120 121 123 120 144 100		400 kV		+						
Import/Export of NER (With NR) 33 INDC BISWANATH CHARIALI-AGRA -	32	220 kV	ALIPURDUAR-SALAKATI	D/C	123	0	1.4	0.0	1	
Note Biswanath Chariali-Agra -		•		•		ER-NER	20.9	0.0	20.9	
Import/Export of WR (With NR)	_	_		1		,	1			
Import/Export of WR (With NR) 34	33	HVDC	BISWANATH CHARIALI-AGRA	-	600					
STATE STAT	Import/E	Exmant of	WD (With ND)			NER-NR	10.5	0.0	10.5	
Note	_	Axport or		D/C	0	2013	0.0	44.3	-44 3	
APL-MHG		HVDC		+					+	
37 38 38 38 39 39 39 39 39				+						
Phagi-gwalior				+						
40	38		PHAGI-GWALIOR	D/C	0	1052	0.0	19.5	-19.5	
40 41 5 5 5 5 6 0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 10.6 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.8 0.0 1.0 0.0	39	765 kV		D/C	0	772	0.0	25.6	-25.6	
CHITORGARH-BANASKANTHA D/C 79 374 0.0 3.6 3.6		. J. A.		_						
A3 A4 A4 A4 A4 A4 A4 A4										
A40 kV		ļ								
VCHAL - RIHAND		1								
RAPP-SHUJALPUR		400 kV								
BHANPURA-KOTA S/C 37 37 0.2 0.7 -0.5		1								
BHANPURA-MORAK S/C 23 96 0.0 1.4 -1.4										
MEHGAON-AURAIYA		2001-								
MALANPUR-AURAIYA S/C 18 27 0.0 0.2 -0.2 132kV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 0.0 WR-NR 40.1 196.6 -149.3 Import/Export of WR (With SR)		220 kV								
MR-NR 40.1 196.6 -149.3		1				27				
NET	51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
S2						WR-NR	40.1	196.6	-149.3	
S1				,		T =		2		
Solapur-raichur										
Mardha-Nizamabad D/C 0 1860 0.0 22.5 -22.5		LINK								
56		765 kV								
S7		400 1-37								
S8 220 kV PONDA-AMBEWADI S/C 1 0 0.0 0.0 0.0 59 XELDEM-AMBEWADI S/C 0 60 1.2 0.0 1.2		400 KV								
59 XELDEM-AMBEWADI S/C 0 60 1.2 0.0 1.2 WR-SR 11.8 57.0 -45.3 TRANSNATIONAL EXCHANGE 60 BHUTAN 14.8 61 NEPAL -8.2		220 kV								
WR-SR 11.8 57.0 -45.3										
TRANSNATIONAL EXCHANGE 60 BHUTAN 14.8 61 NEPAL -8.2			•			l .				
60 BHUTAN 14.8 61 NEPAL -8.2			TR	ANSNATI	ONAL EXCHA			· · · · · · · · · · · · · · · · · · ·	1	
61 NEPAL -8.2	60			1					14.8	
62 BANGLADESH -24.1									-8.2	
	62		BANGLADESH		·				-24.1	