

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 3rd Dec 2018

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.12.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 2nd December 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Dec-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	40953	45822	36767	17790	2308	143640
Peak Shortage (MW)	510	0	0	0	44	554
Energy Met (MU)	874	1101	845	337	41	3198
Hydro Gen (MU)	113	18	55	26	7	219
Wind Gen (MU)	7	19	38			64
Solar Gen (MU)*	19.91	17.2	72.02	0.72	0.04	110
Energy Shortage (MU)	10.8	0.0	0.0	0.0	0.5	11.2
Maximum Demand Met during the day	41537	52676	37552	17772	2354	146478
(MW) & time (from NLDC SCADA)	17:58	10:27	09:21	18:01	17:20	09:57

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.032 0.00 0.00 3.13 3.13 78.98 17.89

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Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortag (MU)
	Punjab	5651	0	123.3	43.9	0.3	282	0.0
	Haryana	5682	0	116.1	61.4	4.8	473	0.0
	Rajasthan	11479	0	225.6	82.5	-0.4	977	0.0
	Delhi	3311	0	56.8	41.8	-0.2	120	0.0
NR	UP	12685	0	249.9	101.6	0.3	614	1.0
	Uttarakhand	1713	0	32.7	22.0	0.1	48	0.0
	HP	1356	0	25.3	17.9	-0.2	210	0.0
	J&K	2039	510	41.4	38.9	-3.8	290	9.8
	Chandigarh	174	0	2.9	3.1	-0.2	57	0.0
	Chhattisgarh	3519	0	76.0	10.1	-0.4	269	0.0
	Gujarat	14461	0	311.8	112.2	0.7	856	0.0
	MP	13280	0	257.1	145.2	-3.4	446	0.0
WR	Maharashtra	20502	0	414.7	105.1	3.7	500	0.0
WK	Goa	484	0	9.6	8.4	0.8	92	0.0
	DD	261	0	6.0	5.2	0.8	75	0.0
	DNH	675	0	15.8	15.1	0.7	61	0.0
	Essar steel	516	0	10.5	10.9	-0.4	228	0.0
	Andhra Pradesh	7846	0	169.3	60.7	0.5	484	0.0
	Telangana	7495	0	160.6	68.0	-0.1	423	0.0
SR	Karnataka	10088	0	195.6	67.1	0.7	461	0.0
3N	Kerala	3338	0	64.7	56.2	0.3	216	0.0
	Tamil Nadu	11636	0	248.9	109.8	-0.2	812	0.0
	Pondy	276	0	5.8	6.3	-0.5	24	0.0
	Bihar	4029	0	68.4	67.1	-1.5	460	0.0
	DVC	2848	0	59.9	-29.4	2.5	396	0.0
ER	Jharkhand	1195	0	25.1	14.8	-0.7	169	0.0
EN	Odisha	4208	0	81.6	37.3	3.4	267	0.0
	West Bengal	5817	0	100.7	16.8	-0.7	309	0.0
	Sikkim	88	0	1.2	1.6	-0.4	18	0.0
	Arunachal Pradesh	111	3	2.2	1.9	0.3	72	0.0
	Assam	1341	24	22.7	17.5	0.7	115	0.4
NER	Manipur	168	6	2.7	2.9	-0.2	30	0.0
	Meghalaya	340	4	6.4	5.2	0.0	245	0.0
	Mizoram	86	2	1.6	0.9	0.2	17	0.0
	Nagaland	129	7	2.2	1.8	0.3	33	0.0
	Tripura	215	2	3.6	1.6	-0.2	61	0.0

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.2	-3.5	-12.3
Day peak (MW)	259.8	-156.0	-588.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	175.2	-183.3	87.3	-81.8	3.0	0.3
Actual(MU)	166.1	-183.4	83.3	-68.0	1.9	0.0
O/D/U/D(MU)	-9.1	-0.1	-3.9	13.8	-1.0	-0.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4649	16090	6882	1100	106	28827
State Sector	11845	13528	8680	5915	50	40018
Total	16494	29618	15562	7015	156	68844

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	475	1172	452	406	7	2511
Lignite	21	16	50	0	0	86
Hydro	113	18	55	26	7	219
Nuclear	25	19	36	0	0	80
Gas, Naptha & Diesel	26	35	23	0	29	113
RES (Wind, Solar, Biomass & Others)	62	37	150	1	0	249
Total	721	1297	766	432	43	3259
Chara of DEC in total gangration (9/1)	0.52	2.07	10.52	0.15	0.00	7.4

Share of RES in total generation (%)	8.53	2.85	19.53	0.17	0.09	7.64
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	27.61	5.73	31.45	6.08	16.84	16.81

H. Diversity Factor
All India Demand Diversity Factor
1.037
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

	INTER-REGIONAL EXCHANGES Date of Reporting:				3-Dec-18			
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)				l l	()	()
1	7651.37	GAYA-VARANASI	D/C	0	746	0.0	8.3	-8.3
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	272 255	0.0	3.3 1.2	-3.3 -1.2
4	HVDC	ALIPURDUAR-AGRA	-	0	251	0.0	6.1	-6.1
5	11120	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	50 69	3 34	0.5	0.0	0.5
8		MUZAFFARPUR-GORAKHPUR	D/C	112	310	0.0	1.8	-1.8
9	400 kV	PATNA-BALIA	Q/C	0	816	0.0	11.5	-11.5
10		BIHARSHARIFF-BALIA	D/C	0	138	0.0	3.3	-3.3
11		MOTIHARI-GORAKHPUR	D/C	0	333	0.0	5.2	-5.2
12	220 FA	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	73	141 157	0.0	0.7 2.8	-0.7 -2.8
14	220 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	25	0	0.7	0.0	0.7
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	export of	ER (With WR)			ER-NR	1.9	44.1	-42.2
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1468	0	20.7	0.0	20.7
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	295	358	0.1	0.0	0.1
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	226	62	1.9	0.0	1.9
21	400 K 1	RANCHI-SIPAT	D/C	204	3	3.0	0.0	3.0
22	220 kV	BUDHIPADAR-RAIGARH	S/C	167	75 0	0.0	1.1	-1.1
23		BUDHIPADAR-KORBA	D/C	107	ER-WR	3.1 28.9	0.0	3.1 27.8
Import/E	export of	ER (With SR)				200		2710
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1532.0	0.0	28.9	-28.9
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	623.0	0.0	14.6	-14.6
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1975.0	0.0 7.2	37.6	-37.6
27 28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	1.0	584.0 0.0	0.0	0.0	7.2 0.0
	22011			1.0	ER-SR	0.0	81.1	-81.1
Import/E	export of	ER (With NER)						
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	531	0.0	8.6	-9
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	0	381 166	0.0	5.6 2.4	-6 -2
31	220 K V	ALII UKDUAK-SALAKATI	D/C	0	ER-NER	0.0	16.6	-16.6
Import/E		NER (With NR)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	703	0.0	14.1	-14.1
Import/F	xport of	WR (With NR)			NER-NR	0.0	14.1	-14.1
33	port or	CHAMPA-KURUKSHETRA	D/C	0	1002	0.0	24.2	-24.2
34	HVDC	V'CHAL B/B	D/C	242	0	5.1	0.0	5.1
35		APL -MHG	D/C	0	886	0.0	19.7	-19.7
36		GWALIOR-AGRA	D/C	0	826	0.0	29.8	-29.8
37 38	765 kV	PHAGI-GWALIOR JABALPUR-ORAI	D/C D/C	0 46	1629 400	0.0	27.6 9.9	-27.6 -9.9
39	700 11 1	GWALIOR-ORAI	S/C	536	0	9.6	0.0	9.6
40		SATNA-ORAI	S/C	0	1889	0.0	38.6	-38.6
41		ZERDA-KANKROLI	S/C	203	63	2.2	0.0	2.2
42	400 kV	ZERDA -BHINMAL	S/C	52	234	1.6	0.0	1.6
43 44		V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	984 182	0 169	22.2 0	0.0	22.2
45		BADOD-KOTA	S/C	48	10	1.1	0.0	1.1
46	220 kV	BADOD-MORAK	S/C	58	68	0.3	0.2	0.2
47	-20 A V	MEHGAON-AURAIYA	S/C	96	0	1.3	0.0	1.3
48	1221 77	MALANPUR-AURAIYA	S/C	56	0	0.6	0.0	0.6
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	WR-NR	0.0 44.2	0.0 149.9	0.0 -105.8
Import/E	export of	WR (With SR)				•		
50		BHADRAWATI B/B	-	0	995	0.0	23.7	-23.7
51 52	LINK	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	658	0 1340	0.0	0.0 14.9	0.0 -14.9
53	765 kV	WARDHA-NIZAMABAD	D/C D/C	038	1637	0.0	26.8	-14.9
54	400 kV	KOLHAPUR-KUDGI	D/C	1029	0	15.5	0.0	15.5
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57	<u> </u>	XELDEM-AMBEWADI	S/C	0	56 WP-SP	1.1	0.0	1.1
		TD A	NCN A TT	ONAL EXC	WR-SR THANGE	16.7	65.4	-48.7
58		BHUTAN	MARIONALI	ONAL EAU	MANUE			3.2
59		NEPAL						-3.5
60	I	BANGLADESH						-12.3