

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 01<sup>st</sup> Dec 2016 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30<sup>th</sup> November 2016, is available at the NLDC website.

https://posoco.in/download/01-12-16 nldc psp/?wpdmdl=7592

Thanking You.

# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 1-Dec-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37042	45631	37719	15738	2318	138449
Peak Shortage (MW)	831	59	250	430	45	1615
Energy Met (MU)	756	1021	854	306	37	2974
Hydro Gen(MU)	111	51	35	26	11	234
Wind Gen(MU)	5	6	11			22
Solar Gen (MU)*	2.94	0.00	11.70	0.02	0.03	15

## B. Frequency Profile (%)

D. I requency I forme (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.131	2.23	7.87	18.06	28.16	62.27	9.57
SR GRID	0.131	2.23	7.87	18.06	28.16	62.27	9.57

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4588 0 87.2 48.8 -0.5 171 200 Harvana 5648 112.4 84.3 3.6 670 197.9 Rajasthan 10074 0 72.0 0.6 437 52.7 293 2913 0 43.4 Delhi 0.4 NR UP 10918 110 211.4 84.4 -2.3 341 Uttarakhand 1679 31.3 14.3 329 0 2.7 HP 0 1305 18.3 0.3 24.1 275 443 J&K 1772 36.0 34.2 -3.4 45 Chandigarh 178 0 3.3 3.4 -0.1 2975 64.0 326 Chhattisgarh -1.5 Gujarat 12724 0 103.7 592 MP 10843 0 218.6 132.7 -3.4 175 Maharashtra 20129 0 427.2 122.9 -2.8 590 WR 409 0 8.3 7.9 -0.2 31 Goa DD 274 0 6.1 6.2 -0.1 DNH 684 0 15.4 15.8 -0.5 12 Essar steel 741 0 6.8 6.6 0.2 160 Andhra Pradesh 7040 O 153.7 25.9 0.3 444 Telangana 6967 0 140.9 61.7 1.1 254 Karnataka 8991 800 200.1 70.8 2.9 579 SR 3435 53.6 2.2 313 Kerala 0 65.2 Tamil Nadu 13366 287.7 0.2 0 148.7 588 313 Pondy 6.1 6.7 Bihar 3376 0 59.2 0.4 150 DVC 2287 0 57.4 -35.9 0 Jharkhand 1136 0 20.0 16.0 150 ER Odisha 3756 0 64.7 21.0 -0.7 100 West Bengal 6644 0 102.8 21.5 -1.0 200 Sikkim 92 0 1.4 1.3 0.1 0 Arunachal Pradesh 121 9 2.0 1.7 0.4 48 Assam 1411 9 21.9 16.6 1.8 172 0 2.1 Manipur 150 2.4 -0.311 NER 3.4 300 4.8 0.0 Meghalava 0 40 Mizoram 89 1.5 1.2 0.2 16 101 1.9 1.7 0.2 Nagaland 216 0.9 17 Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.9	-4.9	-12.5
Day peak (MW)	419.9	-246.0	-586.6

### E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	159.5	-156.6	80.8	-83.7	4.7	4.6
Actual(MU)	173.0	-170.8	79.7	-89.9	6.6	-1.4
O/D/U/D(MU)	13.5	-14.2	-1.1	-6.1	1.9	-6.0

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5916	10046	2170	1970	495	20597
State Sector	13685	17039	7122	5854	110	43810
Total	19601	27085	9292	7824	605	64407

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INIER-R	EGIONAL EXCHANGES  Date of Reporting				eporting :	: 1-Dec-1	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	Export of	ER (With NR)							
2	7657737	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	432 349	0.0	15.8	-15.8 -3.0	
3	765KV	GAYA-BALIA	S/C	0	516	0.0	7.1	-7.1	
	HVDC		+	3	0	0.0	0.0	0.0	
4	LINK	PUSAULI B/B	S/C						
5 6	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	167 278	0	0.5 3.6	0.0	0.5 3.6	
7	1	MUZAFFARPUR-GORAKHPUR	D/C	64	1217	0.0	5.3	-5.3	
8	400 KV	PATNA-BALIA	Q/C	0	1080	0.0	17.0	-17.0	
9		BIHARSHARIFF-BALIA	D/C	0	368	0.0	4.5	-4.5	
10		BARH-GORAKHPUR	D/C	0	575	0.0	10.8	-10.8	
11	220 7777	BIHARSHARIFF-VARANASI	D/C	37	0	0.0	3.2	-3.2	
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	242	0.0	3.2 0.0	-3.2 0.0	
14	1	GARWAH-RIHAND	S/C S/C	35	0	0.0	0.0	0.0	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	4.9	69.7	-64.8	
•	Export of	ER (With WR)		_					
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0 395	1045 315	0.0	15.6	-15.6	
	<del>                                     </del>	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO				1.1		1.1	
19	1	BYPASS)	S/C	164	53	0.7	0.0	0.7	
20	400 KV	JHARSUGUDA-RAIGARH	S/C	178	27	1.6	0.0	1.6	
21		IBEUL-RAIGARH	S/C	126	16	1.2	0.0	1.2	
22	1	STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	33 253	212 32	0.0	2.6 0.0	-2.6 1.9	
24		BUDHIPADAR-RAIGARH	S/C	58	92	0.0	0.8	-0.8	
25	220 KV	BUDHIPADAR-KORBA	D/C	183	100	2.5	0.0	2.5	
					ER-WR	9.0	19.0	-10.0	
_		ER (With SR)							
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	330 1975	0.0	12.6 33.8	-12.6 -33.8	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29	400 KV	TALCHER-I/C	D/C	648.5	1094	0.0	9.5	-9.5	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	0.0	46.4	-46.4	
		ER (With NER)		522	070	0.0	0.0		
31	400 KV 220 KV	BINAGURI-BONGAIGAON ALIPURDUAR-SALAKATI	Q/C D/C	623	979	0.0	8.0 1.3	-8 -1	
32	220 KV	ALIPURDUAR-SALAKATI	D/C	U	ER-NER	0.0	9.3	-9.3	
mport/I	Export of	NR (With NER)				0.0	710	7.0	
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	15.9	15.9	
					NR-NER	0.0	15.9	15.9	
_		WR (With NR)	1						
34	HVDC	V'CHAL B/B	D/C	500	500	3.8	3.8	0.0	
35 36	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	1205 2616	0.0	28.9 43.7	-28.9 -43.7	
37	765 KV	PHAGI-GWALIOR	D/C D/C	0	1668	0.0	35.9	-43.7	
38	400 KV	ZERDA-KANKROLI	S/C	171	34	1.9	0.0	1.9	
39	400 KV	ZERDA -BHINMAL	S/C	154	190	0.0	0.2	-0.2	
40	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
41	400KV	RAPP-SHUJALPUR	D/C	0	559	0	9	-9	
42	-	BADOD-KOTA	S/C	23	38	0.0	0.4	-0.4	
43	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	40	74 6	0.0	0.0	-1.2 0.4	
45	1	MALANPUR-AURAIYA	S/C	7	36	0.4	0.0	-0.4	
46	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	6.1	123.5	-117.3	
		WR (With SR)	-		-				
47	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0	
48	LINK	BARSUR-L.SILERU	D/C	0	0	0.0	0.0	0.0	
50	765 KV 400 KV	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C D/C	0	2247 395	0.0	43.9 5.7	-43.9 -5.6	
51	-30 AV	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
52	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
53		XELDEM-AMBEWADI	S/C	86	0	0.2	0.0	0.2	
					WR-SR	0.3	73.6	-73.4	
		TRANSN	NATIONA	L EXCHA	NGE				
54		TRANSM BHUTAN NEPAL	NATIONA	L EXCHA	NGE			-	