

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 26th June 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.06.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25-जून-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25th June 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-Jun-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	57920	47941	41490	22369	2684	172404
Peak Shortage (MW)	1183	0	0	0	266	1449
Energy Met (MU)	1362	1117	963	496	53	3991
Hydro Gen (MU)	352	12	36	89	17	505
Wind Gen (MU)	10	29	137			175
Solar Gen (MU)*	25.80	19.53	75.14	2.26	0.03	123
Energy Shortage (MU)	12.2	0.0	0.0	0.0	1.6	13.8
Maximum Demand Met during the day	62236	49240	42069	23362	2746	177635
(MW) & time (from NLDC SCADA)	23:24	22:52	19:52	20:57	18:46	22:24

B. Frequency Profile (%)

| Region | FVI | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | >50.05 |
| All India | 0.038 | 0.00 | 1.48 | 6.92 | 8.40 | 76.12 | 15.47 |

C. Power Supply Position in States

wer gappiy 1	osition in States	Max. Demand	Shortage during					
Region	States	Met during the	maximum Demand	Energy Met (MU)	Drawal	OD(+)/UD(-)	Max OD	Energy Shortage (MU)
		day (MW)	(MW)	- av (- /	Schedule (MU)	(MU)	(MW)	
	Punjab	11355	0	250.6	126.5	-1.1	74	0.0
	Haryana	9611	0	209.8	145.3	-0.8	180	0.0
	Rajasthan	11114	0	242.9	82.3	0.7	808	0.0
	Delhi	6393	0	126.1	104.2	1.5	252	0.1
NR	UP	18914	0	407.9	175.4	1.4	718	1.7
	Uttarakhand	2097	0	44.4	15.1	0.2	87	0.0
	HP	1379	0	29.1	1.5	-1.1	53	0.0
	J&K	2033	508	44.8	20.3	-0.5	163	10.5
	Chandigarh	331	0	6.2	7.0	-0.8	5	0.0
	Chhattisgarh	3971	0	91.1	30.6	1.2	687	0.0
	Gujarat	14804	0	334.7	75.2	5.9	574	0.0
	MP	8778	0	195.1	104.5	-0.1	424	0.0
WR	Maharashtra	20047	0	451.0	129.5	-0.2	786	0.0
WK	Goa	541	0	12.4	11.5	0.3	62	0.0
	DD	335	0	7.4	7.1	0.4	45	0.0
	DNH	806	0	18.7	18.8	0.1	0	0.0
	Essar steel	356	0	6.3	6.0	0.3	319	0.0
	Andhra Pradesh	8521	0	178.1	44.1	-0.9	540	0.0
	Telangana	7475	0	156.6	38.0	-0.6	427	0.0
SR	Karnataka	10373	0	199.2	72.0	0.7	774	0.0
JIV.	Kerala	3619	0	73.2	58.2	1.7	226	0.0
	Tamil Nadu	15022	0	347.7	136.4	-0.5	523	0.0
	Pondy	429	0	8.8	9.0	-0.2	38	0.0
	Bihar	5579	0	113.8	106.5	2.5	500	0.0
	DVC	3110	0	67.7	-49.9	2.2	450	0.0
ER	Jharkhand	1284	0	25.6	16.4	-0.2	90	0.0
EK	Odisha	4410	0	92.9	31.8	3.6	500	0.0
	West Bengal	9326	0	195.2	71.4	3.7	700	0.0
	Sikkim	95	0	1.1	1.3	-0.2	25	0.0
	Arunachal Pradesh	137	2	2.3	2.4	-0.1	71	0.0
	Assam	1689	162	32.7	27.1	1.3	222	1.5
	Manipur	161	3	2.5	2.3	0.1	22	0.0
NER	Meghalaya	316	0	5.7	2.0	-0.1	59	0.0
	Mizoram	94	1	1.5	1.3	0.1	58	0.0
	Nagaland	126	2	2.5	2.4	0.0	30	0.0
	Tripura	284	3	5.4	4.6	0.3	50	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.0	-9.4	-25.8
Day peak (MW)	983.8	-559.8	-1106.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	277.8	-283.6	29.4	-24.0	1.0	0.6
Actual(MU)	268.9	-284.7	24.9	-11.8	1.8	-0.9
O/D/U/D(MU)	-8.8	-1.2	-4.5	12.3	0.8	-1.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5358	14609	6792	2525	215	29499
State Sector	5770	11576	6710	3350	50	27456
Total	11128	26185	13502	5875	264	56954

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	624	1233	529	434	15	2835
Lignite	22	14	49	0	0	84
Hydro	352	12	36	89	17	505
Nuclear	27	31	54	0	0	112
Gas, Naptha & Diesel	37	57	13	0	27	134
RES (Wind, Solar, Biomass & Others)	51	53	261	2	0	367
Total	1112	1400	942	525	58	4038

Share of RES in total generation (%)	4.55	3.81	27.70	0.44	0.05	9.09
Share of Non-fossil fuel (Hydro, Nuclear and	28 61	6 97	27.28	17 22	28.61	24.38
RES) in total generation (%)	38.61	0.87	37.20	17.33	28.61	24.30

H. Diversity Factor
All India Demand Diversity Factor 1.011

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Sl No		INI	ER-REGIO	ONAL EXCH	ANGES	Date of 1	Reporting	: 26-Jun-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Im	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/l	Export of	ER (With NR)	1 I					
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	129 274	338 63	0.0 1.9	4.6 0.0	-4.6 1.9
3	7038 7	GAYA-BALIA	S/C	0	464	0.0	8.1	-8.1
4	HVDC	ALIPURDUAR-AGRA	-	0	500	0.0	10.0	-10.0
5	пове	PUSAULI B/B	S/C	0	198	0.0	4.7	-4.7
6	1	PUSAULI-VARANASI	S/C	0	206	0.0	4.1	-4.1
7	1	PUSAULI -ALLAHABAD	S/C	0	58 634	0.0	0.5	-0.5
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	890	0.0	8.1 13.7	-8.1 -13.7
10	100 K	BIHARSHARIFF-BALIA	D/C	0	232	0.0	4.3	-4.3
11	1	MOTIHARI-GORAKHPUR	D/C	311	0	6.6	0.0	6.6
12		BIHARSHARIFF-VARANASI	D/C	220	10	2.1	0.0	2.1
13	220 kV	PUSAULI-SAHUPURI	S/C	0	186	0.0	3.6	-3.6
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
Import/I	Export of	ER (With WR)			ER-NR	11.2	61.6	-50.5
	Laport OI		0.75	1205		20.2	0.0	20.2
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1389	0	20.2	0.0	20.2
19	, 03 K V	NEW RANCHI-DHARAMJAIGARH	D/C	1431	0	28.0	0.0	28.0
20	 	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	236 559	0	3.1 9.8	0.0	3.1 9.8
22	400 kV	RANCHI-SIPAT	D/C	513	0	8.4	0.0	8.4
23	220 1-37	BUDHIPADAR-RAIGARH	S/C	11	77	0.0	0.8	-0.8
24	220 kV	BUDHIPADAR-KORBA	D/C	207	0	4.1	0.0	4.1
					ER-WR	73.6	0.8	72.8
		ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1465.0	0.0	16.2	-16.2
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	665.0	0.0	13.5	-13.5
27	LINK	TALCHER VC	D/C	0.0	1577.0	0.0	26.4	-26.4
28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	674.0 1.0	273.0 0.0	4.8 0.0	0.0	4.8 0.0
	220 K V	BALIMELA-UPPER-SILERRU	3/C	1.0	ER-SR	0.0	56.1	-56.1
Import/I	Export of	ER (With NER)				0.0	2012	2012
30	T	BINAGURI-BONGAIGAON	D/C	0	547	0.0	8.7	-9
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	136	314	0.0	2.7	-3
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	108	0.0	1.2	-1
					ER-NER	0.0	12.7	-12.7
		NER (With NR)			1			1
33	HVDC	BISWANATH CHARIALI-AGRA	-	503	0	0.0	12.2	-12.2
Import/I	Export of	WR (With NR)			NER-NR	0.0	12.2	-12.2
34	Export or	CHAMPA-KURUKSHETRA	D/C	0	2010	0.0	47.8	-47.8
35	HVDC	V'CHAL B/B	D/C	452	0	12.3	0.0	12.3
36		APL -MHG	D/C	0	1546	0.0	38.7	-38.7
37		GWALIOR-AGRA	D/C	0	2808	0.0	55.5	-55.5
38	1	PHAGI-GWALIOR	D/C	0	1428	0.0	28.4	-28.4
39	765 kV	JABALPUR-ORAI	D/C	0	905	0.0	42.7	-42.7
40	, 03 K V	GWALIOR-ORAI	S/C	521	0	10.9	0.0	10.9
41	1	SATNA-ORAI	S/C	0	1510	0.0	31.9	-31.9
42	ļ	CHITTORGARH-BANASKANTHA	D/C	220	409	0.0	2.5	2.5
43	1	ZERDA-KANKROLI	S/C	85	94	0.6	0.4	0.2
44	400 kV	ZERDA -BHINMAL	S/C	181	200	0.6	0.8	-0.3
45 46	1	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	964	0 515	22.6 0	0.0	22.6
46	<u> </u>	BHANPURA-RANPUR	S/C	11	72	0.0	0.6	-0.6
	1	BHANPURA-MORAK	S/C	0	105	0.0	1.7	-0.6
48	220 kV	MEHGAON-AURAIYA	S/C	39	39	0.3	0.1	0.1
48	1	MALANPUR-AURAIYA	S/C	7	55	0.0	0.7	-0.7
	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
49					WR-NR	47.1	255.3	-203.1
49 50 51								
49 50 51 Import/I	T -	WR (With SR)	-	0	603	0.0	10.6	-10.6
49 50 51 Import/I 52	HVDC	BHADRAWATI B/B	-					
49 50 51 Import/I 52 53	T -	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
49 50 51 Import/I 52 53 54	HVDC	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0 644	0 1152	0.0	0.0 3.8	-3.8
49 50 51 Import/F 52 53 54 55	HVDC LINK 765 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0 644 446	0 1152 1431	0.0	0.0 3.8 11.9	-3.8 -11.9
49 50 51 Import/F 52 53 54 55 56	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	- D/C D/C D/C	0 644 446 1088	0 1152 1431 672	0.0 0.0 14.7	0.0 3.8 11.9 0.0	-3.8 -11.9 14.7
49 50 51 Import/F 52 53 54 55 56 57	HVDC LINK - 765 kV 400 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C D/C D/C	0 644 446 1088 0	0 1152 1431 672 0	0.0 0.0 14.7 0.0	0.0 3.8 11.9 0.0 0.0	-3.8 -11.9 14.7 0.0
49 50 51 Import/I 52 53 54 55 56 57 58	HVDC LINK 765 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C D/C D/C D/C S/C	0 644 446 1088 0	0 1152 1431 672 0 73	0.0 0.0 14.7 0.0 0.0	0.0 3.8 11.9 0.0 0.0 1.3	-3.8 -11.9 14.7 0.0 -1.3
49 50 51 Import/I 52 53 54 55 56 57	HVDC LINK - 765 kV 400 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C D/C D/C	0 644 446 1088 0	0 1152 1431 672 0	0.0 0.0 14.7 0.0	0.0 3.8 11.9 0.0 0.0	-3.8 -11.9 14.7 0.0
49 50 51 Import/I 52 53 54 55 56 57 58	HVDC LINK - 765 kV 400 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C D/C C S/C S/C	0 644 446 1088 0 0	0 1152 1431 672 0 73 40 WR-SR	0.0 0.0 14.7 0.0 0.0 0.7	0.0 3.8 11.9 0.0 0.0 1.3 0.0	-3.8 -11.9 14.7 0.0 -1.3 0.7
49 50 51 Import/I 52 53 54 55 56 57 58 59	HVDC LINK - 765 kV 400 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C D/C C S/C S/C	0 644 446 1088 0	0 1152 1431 672 0 73 40 WR-SR	0.0 0.0 14.7 0.0 0.0 0.7	0.0 3.8 11.9 0.0 0.0 1.3 0.0	-3.8 -11.9 14.7 0.0 -1.3 0.7 -12.2
49 50 51 Import/I 52 53 54 55 56 57 58	HVDC LINK - 765 kV 400 kV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C D/C C S/C S/C	0 644 446 1088 0 0	0 1152 1431 672 0 73 40 WR-SR	0.0 0.0 14.7 0.0 0.0 0.7	0.0 3.8 11.9 0.0 0.0 1.3 0.0	-3.8 -11.9 14.7 0.0 -1.3 0.7