

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 05th Mar 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04th March 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Mar-19

A. Maximum Demand

A. Maximum Demanu	
Demand Met during Evening Peak hrs(MW)	
(-4 1000 l f DI DC-)	

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	39016	44295	44293	16710	2396	146710
Peak Shortage (MW)	1149	0	0	0	93	1242
Energy Met (MU)	855	1091	1067	364	42	3418
Hydro Gen (MU)	144	27	67	24	4	266
Wind Gen (MU)	11	50	29			90
Solar Gen (MU)*	21.69	24.3	76.59	0.99	0.03	124
Energy Shortage (MU)	11.8	0.0	0.0	0.0	0.7	12.5
Maximum Demand Met during the day	41054	51921	48346	18763	2446	158574
(MW) & time (from NLDC SCADA)	09:48	09:57	09:43	19:12	18:43	09:43

B. Frequency Profile (%)

Region	FVI	<49.7 49.7-49.8		49.8-49.9 <49.9		49.9-50.05	> 50.05
All India	0.059	0.00	0.60	12.58	13.18	64.56	22.26

C. Power Supply Position in States

. Power Supply Po	osition in States			ı	ı			
Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	5061	0	99.2	41.4	-1.1	96	0.0
	Haryana	5797	0	107.6	80.9	0.6	155	0.0
	Rajasthan	11789	0	225.1	61.0	-0.9	246	0.0
	Delhi	3943	0	62.0	58.4	-1.6	215	0.0
NR	UP	11933	580	247.7	114.4	0.9	295	0.4
	Uttarakhand	1890	0	33.6	19.7	-1.2	119	0.0
	HP	1585	0	27.7	21.2	-0.8	91	0.0
	J&K	2386	596	48.5	43.2	-1.2	411	11.4
	Chandigarh	208	0	3.1	3.5	-0.4	2	0.0
	Chhattisgarh	3972	0	89.5	34.5	-1.8	254	0.0
	Gujarat	14695	0	317.1	100.6	2.1	724	0.0
	MP	11515	0	210.6	88.4	-0.1	688	0.0
WR	Maharashtra	20878	0	435.0	134.4	1.4	435	0.0
VVIN	Goa	421	0	11.1	9.3	1.2	42	0.0
	DD	287	0	5.8	5.7	0.1	29	0.0
	DNH	761	0	17.9	18.0	-0.1	58	0.0
	Essar steel	237	0	3.9	3.2	0.6	259	0.0
	Andhra Pradesh	8640	0	190.0	70.8	0.7	625	0.0
	Telangana	10505	0	220.9	106.2	0.5	613	0.0
SR	Karnataka	12381	0	237.1	86.5	-1.4	506	0.0
311	Kerala	3722	0	76.4	62.2	0.6	197	0.0
	Tamil Nadu	15424	0	334.5	188.7	-1.1	504	0.0
	Pondy	381	0	8.0	8.2	-0.1	47	0.0
	Bihar	3874	0	67.6	62.5	2.6	460	0.0
	DVC	3001	0	63.5	-47.0	-0.9	396	0.0
ER	Jharkhand	1005	0	22.8	16.9	-0.3	169	0.0
	Odisha	4345	0	88.8	31.1	1.6	267	0.0
	West Bengal	6596	0	119.2	27.3	2.1	309	0.0
	Sikkim	100	0	1.6	1.7	-0.1	18	0.0
	Arunachal Pradesh	129	2	2.2	2.3	-0.1	58	0.0
	Assam	1344	73	23.6	18.3	1.3	128	0.6
	Manipur	195	3	2.5	2.6	-0.1	53	0.0
NER	Meghalaya	367	0	6.5	5.1	0.1	36	0.0
	Mizoram	101	1	1.6	1.5	-0.1	12	0.0
	Nagaland	131	2	2.1	1.9	0.1	27	0.0
	Tripura	216	1	3.4	1.2	0.1	44	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.8	-6.6	-19.9
Day peak (MW)	88.0	-299.0	-982.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	172.6	-262.9	166.3	-78.8	2.5	-0.2
Actual(MU)	169.0	-277.8	162.2	-65.5	6.4	-5.6
O/D/U/D(MU)	-3.6	-14.9	-4.0	13.3	3.9	-5.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4781	12126	5152	1260	571	23890
State Sector	13490	15295	6410	3015	50	38260
Total	18271	27421	11562	4275	621	62149

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	434	1168	598	441	7	2647
Lignite	19	18	56	0	0	93
Hydro	144	27	67	24	4	266
Nuclear	29	31	36	0	0	96
Gas, Naptha & Diesel	17	39	17	0	28	102
RES (Wind, Solar, Biomass & Others)	63	79	141	1	0	284
Total	705	1362	915	466	39	3488
Share of RES in total generation (%)	8 07	5.78	15.42	0.22	0.08	9.15

Share of RES in total generation (%)	8.97	5.78	15.42	0.22	0.08	8.15
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	33.46	10.05	26.65	5.41	10.00	18.51

H. Diversity Factor
All India Demand Diversity Factor
1.025
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

	INTER-REGIONAL EXCHANGES Date of Reporting: 5-Mar-1								
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	export of	ER (With NR)							
1	7651-37	GAYA-VARANASI	D/C	0	467	0.0	6.7	-6.7	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	360 503	0.0	4.9 8.2	-4.9 -8.2	
4	mmc.	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5	HVDC	PUSAULI B/B	S/C	0	147	0.0	3.6	-3.6	
6		PUSAULI-VARANASI	S/C	0	114	0.0	2.3	-2.3	
7		PUSAULI -ALLAHABAD	S/C	0	102	0.0	1.7	-1.7	
8	400 1 77	MUZAFFARPUR-GORAKHPUR	D/C	0	540	0.0	6.7	-6.7	
9	400 kV	PATNA-BALIA	Q/C	0	699	0.0	9.8	-9.8	
10		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	0	376 290	0.0	6.1 4.7	-6.1 -4.7	
12		BIHARSHARIFF-VARANASI	D/C	74	195	0.0	1.2	-1.2	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	127	0.0	2.5	-2.5	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5	
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0	
					ER-NR	0.5	58.4	-57.9	
1mport/E	xport of	ER (With WR)	1			-		1	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1766	0	33.0	0.0	33.0	
19		NEW RANCHI-DHARAMJAIGARH	D/C	496	194	3.6	0.0	3.6	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	147	129	0.2	0.0	0.2	
21		RANCHI-SIPAT	D/C	212	26	2.0	0.0	2.0	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	103	0.0	1.7	-1.7	
23		BUDHIPADAR-KORBA	D/C	186	0 ER-WR	3.4 42.2	0.0	3.4	
Import/F	xport of	ER (With SR)			ER-WK	42.2	1.7	40.5	
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2050.0	0.0	39.2	-39.2	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	681.0	0.0	16.2	-16.2	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2464.0	0.0	52.1	-52.1	
27	400 kV	TALCHER-I/C	D/C	0.0	498.0	0.0	6.9	-6.9	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	107.5	-107.5	
	export of	ER (With NER)	T	207		2.5			
29	400 kV	BINAGURI-BONGAIGAON	D/C	285	74	3.5	0.0	4	
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	391 55	0 29	5.7 0.6	0.0	6	
31	220 KV	ALIFURDUAR-SALAKATI	D/C	33	ER-NER	9,9	0.0	9.9	
Import/E	export of	NER (With NR)			DR TEN	7.7	0.0	7.5	
32	_	BISWANATH CHARIALI-AGRA	-	0	660	16.8	0.0	16.8	
					NER-NR	16.8	0.0	16.8	
Import/E	xport of	WR (With NR)							
33		CHAMPA-KURUKSHETRA	D/C	0	802	0.0	18.8	-18.8	
34	HVDC	V'CHAL B/B	D/C	243	0	6.1	0.0	6.1	
35		APL -MHG	D/C	0	1690	0.0	39.7	-39.7	
36		GWALIOR-AGRA	D/C	0	2456	0.0	44.4	-44.4	
37 38		PHAGI-GWALIOR JABALPUR-ORAI	D/C D/C	26 0	1067	0.0	13.8	-13.8 -24.5	
39	765 kV	GWALIOR-ORAI	S/C	575	758 0	9.3	24.5 0.0	9.3	
40	1	SATNA-ORAI	S/C	0	1324	0.0	27.3	-27.3	
41	1	CHITORGARH-BANASKANTHA	D/C	0	0	0.0	0.0	0.0	
42		ZERDA-KANKROLI	S/C	237	38	0.0	2.9	-2.9	
43	400 kV	ZERDA -BHINMAL	S/C	264	221	0.4	0.0	0.4	
44	.50 K	V'CHAL -RIHAND	S/C	950	0	20.5	0.0	20.5	
45		RAPP-SHUJALPUR	D/C	216	285	1	0	1	
46		BADOD-KOTA	S/C	24	66	0.2	0.8	-0.5	
47	220 kV	BADOD-MORAK	S/C	16	178	0.0	1.8	-1.7	
48		MEHGAON-AURAIYA	S/C	69	9	0.6	0.0	0.6	
49 50	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	29 0	0	0.1	0.2	-0.1 0.0	
50	134KV	OILION-DITTAL WINDHOFUR	3/C	U	WR-NR	37.9	174.1	-136.2	
Import/E	Export of	WR (With SR)				0.0		2002	
51	HVDC	BHADRAWATI B/B	-	0	992	0.0	23.7	-23.7	
52	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
53	765 kV	SOLAPUR-RAICHUR	D/C	0	2435	0.0	43.5	-43.5	
54	, 35 AV	WARDHA-NIZAMABAD	D/C	0	2561	0.0	45.6	-45.6	
55	400 kV	KOLHAPUR-KUDGI	D/C	750	0	10.6	0.0	10.6	
56	220	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
58	<u> </u>	XELDEM-AMBEWADI	S/C	0	62 WD CD	1.1	0.0	1.1	
ļ			A BIGST	ON A TOTAL	WR-SR	11.7	112.8	-101.1	
=0	1		ANSNAT]	IONAL EXC	HANGE				
59 60		BHUTAN NEPAL	1					0.8 -6.6	
61		BANGLADESH	1					-6.6 -19.9	
	•		•					25.5	