

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 05th July, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.07.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 04.07.16 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 4th July 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%202016/05.07.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Jul-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42887	38159	34860	17012	2281	135199
Peak Shortage (MW)	1002	135	0	0	142	1279
Energy Met (MU)	967	848	784	349	39	2986
Hydro Gen(MU)	323	19	46	72	26	486
Wind Gen(MU)	31	81	132			244

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.27	7.03	8.30	70.27	21.44
SR GRID	0.00	0.00	1.27	7.03	8.30	70.27	21.44

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	7689	0	166.6	110.9	-0.8	241
	Haryana	7396	176	148.0	143.9	-0.9	209
	Rajasthan	7801	0	162.1	48.2	0.1	391
	Delhi	5135	0	102.0	88.1	-0.8	206
NR	UP	13321	0	286.3	148.9	-0.8	498
	Uttarakhand	1875	0	38.3	18.2	-1.8	98
	HP	1211	0	25.0	2.1	1.1	138
	J&K	1774	444	32.5	20.1	-5.2	0
	Chandigarh	305	0	5.9	5.9	0.0	35
	Chhattisgarh	3123	0	69.3	23.6	2.0	661
	Gujarat	12032	0	269.1	47.6	-3.8	492
	MP	5999	0	127.9	87.4	-0.2	478
WR	Maharashtra	15552	0	338.8	84.7	-2.9	511
VVIN	Goa	423	0	8.9	7.4	0.8	45
	DD	298	0	6.2	6.2	0.0	27
	DNH	745	0	16.9	17.9	-1.0	23
	Essar steel	577	0	11.1	10.6	0.6	197
	Andhra Pradesh	6463	0	139.0	23.1	3.3	663
	Telangana	5689	0	125.4	75.3	1.4	445
SR	Karnataka	7298	200	152.4	60.3	3.0	578
Jit	Kerala	3096	0	54.3	40.8	1.0	261
	Tamil Nadu	13866	0	305.7	105.3	1.6	942
	Pondy	336	0	7.3	7.5	-0.2	147
	Bihar	3161	0	57.9	58.9	-3.1	20
	DVC	2488	0	53.9	-26.7	-0.4	200
ER	Jharkhand	906	0	16.3	14.7	-3.3	130
	Odisha	3746	0	77.2	29.0	2.7	320
	West Bengal	7106	0	141.7	35.5	5.0	350
	Sikkim	96	0	1.5	1.3	0.1	15
	Arunachal Pradesh	97	0	1.5	2.3	-0.9	4
	Assam	1420	90	23.6	17.3	0.8	449
	Manipur	129	1	1.9	2.2	-0.2	54
NER	Meghalaya	285	0	5.6	-0.4	1.2	86
	Mizoram	65	5	1.1	1.2	-0.2	15
	Nagaland	101	0	1.9	1.8	0.0	47
	Tripura	229	1	3.3	3.3	-0.3	116

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	35.2	-5.2	-12.5
Day peak (MW)	1451.8	-215.1	-557.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	185.0	-164.3	74.7	-92.7	-11.1	-8.4
Actual(MU)	192.6	-160.2	80.8	-101.5	-13.3	-1.6
O/D/U/D(MU)	7.6	4.2	6.1	-8.8	-2.2	6.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3714	15305	1930	1200	50	22199
State Sector	15180	20087	11886	5249	110	52512
Total	18894	35392	13816	6449	160	74711

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	5-Jul-1	
	1	I	Ţ	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I 1	export of	ER (With NR)	D/C	0	250	0.0	0.2	-9.3
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	0	259 286	0.0	9.3	-9.3 -4.9
3	703K V	GAYA-BALIA	S/C	0	370	0.0	5.2	-5.2
	HVDC				1			
4	LINK	PUSAULI B/B	S/C	2	0	0.0	0.0	0.0
5		PUSAULI-SARNATH	S/C	255	0	4.2	0.0	4.2
6		PUSAULI -ALLAHABAD	D/C	100	0	1.1	0.0	1.1
7 8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C O/C	0	788 1129	0.0	15.1 21.1	-15.1 -21.1
9	400 12 1	BIHARSHARIFF-BALIA	D/C	0	420	0.0	7.7	-7.7
10		BARH-GORAKHPUR	D/C	0	651	0.0	12.8	-12.8
11	_	BIHARSHARIFF-VARANASI	D/C	32	0	0.0	0.0	0.0
12	220 KV	PUSAULI-SAHUPURI	S/C	0	171	0.0	3.4	-3.4
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.2	0.0	0.2
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.3	0.0	0.3
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		DD (With WE)			ER-NR	5.8	79.5	-73.8
_	Export of	ER (With WR)						1
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1058	0.0	12.8	-12.8
18		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	195	294	0.0	4.1	-4.1
19		BYPASS)	S/C	102	28	0.6	0.0	0.6
20	1	JHARSUGUDA-RAIGARH	S/C	125	21	1.4	0.0	1.4
21	400 KV	IBEUL-RAIGARH	S/C	89	13	0.9	0.0	0.9
22		STERLITE-RAIGARH	D/C	30	60	0.0	0.6	-0.6
23		RANCHI-SIPAT	D/C	79	52	0.5	0.0	0.5
24	220 KV	BUDHIPADAR-RAIGARH	S/C	6	131	0.0	1.1	-1.1
25		BUDHIPADAR-KORBA	D/C	65	51	0.4	0.0	0.4
4/1	7 4 . 6	ED (WAL CD)			ER-WR	3.9	18.7	-14.8
		ER (With SR)	D.(0)	0.0	226	0.0	14.5	145
26 27	HVDC	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	336	0.0	14.5	-14.5
28	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0.0 487.6	1974 524	0.0 4.7	41.0 3.5	-41.0 1.2
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	220 11 1	B. ELIVIED. 1 CT 1 Ext DIEDARC	B/ C	0	ER-SR	4.7	55.6	-55.6
nport/I	Export of	ER (With NER)				li li		
30	400 KV	BINAGURI-BONGAIGAON	Q/C	524	388	5	0	5
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	1	-1
					ER-NER	4.7	1.3	3.4
nport/I		NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	11.6	0.0	11.6
					NR-NER	11.6	0.0	11.6
		WR (With NR)	T	2.50		_		1 10
33 34	HVDC	V'CHAL B/B	D/C	250	2510	5	0	4.9
34	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2519 2748	0	46 52	-46.0 -51.8
36	765 KV	PHAGI-GWALIOR	D/C D/C	0	1444	0	23	-51.8 -23.4
37	400 KV	ZERDA-KANKROLI	S/C	362	0	5	0	4.9
38	400 KV	ZERDA-BHINMAL	S/C	342	0	4	0	3.7
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0	0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0	0	0.0
41		BADOD-KOTA	S/C	52	34	0	0	0.0
42	226 777	BADOD-MORAK	S/C	7	64	0	1	-0.8
43	220 KV	MEHGAON-AURAIYA	S/C	39	17	0	0	0.1
44		MALANPUR-AURAIYA	S/C	10	32	0	0	-0.3
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0.0
					WR-NR	14.1	122.8	-108.7
_	· -	WR (With SR)			1			1
46	HVDC	BHADRAWATI B/B	-	0	1000	0	20	-20.0
47	LINK	BARSUR-L.SILERU	- D/G	0	0	0	0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2114	0	44	-44.2
49	400 KV	KOLHAPUR-KUDGI	D/C	82	176	1	0	1.0
50	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	183	0	0	-3.8 0.0
52	220 KV	XELDEM-AMBEWADI	S/C	88	0	2	0	1.9
J2	1	ALEKENTANDEWADI	3/C	00	WR-SR	2.9	68.1	-65.2
					WK-SK	2.9	00.1	-05.2
		PRING A TOTAL	TATELAT	I DECOME.	NOE			
· ·			NATIONA	L EXCHA	NGE			
54		TRANSI BHUTAN NEPAL	NATIONA	L EXCHA	NGE			: