

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 24th Oct, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23<sup>rd</sup> October 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Oct%202016/24.10.16 NLDC PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 24-Oct-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40703	44990	34996	18387	2318	141395
Peak Shortage (MW)	458	0	0	0	123	581
Energy Met (MU)	876	1003	852	360	41	3132
Hydro Gen(MU)	149	47	41	61	11	310
Wind Gen(MU)	15	15	41			71
Solar Gen (MU)*	3.15	10.55	11.80	0.04	0.03	26

### B. Frequency Profile (%)

D. I requency I forme (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.039	0.00	0.00	1.52	1.52	68.39	30.09
SR GRID	0.039	0.00	0.00	1.52	1.52	68.39	30.09

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4916 0 111.6 59.3 -1.4 117 Harvana 6407 0 122.7 90.1 -2.2 90 193.9 Rajasthan 8842 0 59.9 2.6 369 75.5 55.3 3776 0 5.1 420 Delhi NR UP 12902 200 278.5 90.0 -1.8 450 Uttarakhand 1600 31.9 19.5 169 0 0.3 HP 0 14.0 0.7 105 1213 23.2 1793 448 J&K 35.1 28.7 -3.3 0 170 Chandigarh 0 3.2 3.4 -0.2 16 3239 72.1 9.9 233 Chhattisgarh -1.7 Gujarat 13392 0 296.2 286 MP 8049 0 180.2 107.4 -1.8 246 Maharashtra 19879 0 415.2 122.2 1.9 523 WR Goa 369 0 7.6 6.8 0.3 78 DD 298 0 7.4 6.7 0.1 15 DNH 755 0 17.4 17.7 -0.3 10 Essar steel 381 0 7.3 6.6 0.7 240 Andhra Pradesh 6943 O 155.5 23.4 2.7 474 Telangana 7490 0 153.2 84.2 11 363 Karnataka 9034 0 196.0 89.9 6.6 835 SR 3163 1.7 233 Kerala 0 59.5 51.3 Tamil Nadu 281.3 13136 106.3 0 614 -0.2 Pondy 6.8 6.7 Bihar 3489 0 66.7 64.0 190 DVC 2682 0 64.1 -31.6 250 Jharkhand 1036 0 21.8 15.0 0.7 150 ER Odisha 3833 0 72.6 17.2 0.6 80 West Bengal 7429 0 133.8 37.8 2.1 230 Sikkim 81 0 1.2 1.5 -0.3 20 Arunachal Pradesh 112 1.9 2.0 -0.112 Assam 1478 16 24.7 19.0 1.1 136 2.3 2.1 0.2 Manipur 141 41 NER 2.5 254 11 4.8 0.7 Meghalava 82 73 1.2 0.1 13 Mizoram 6 1.4 113 1.9 1.7 -0.2 Nagaland

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Tripura

	Bhutan	Nepal	Bangladesh
Actual(MU)	28.7	-2.7	-13.4
Day peak (MW)	1205.6	-110.9	-636.3

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	177.4	-198.5	94.7	-78.0	0.7	-3.7
Actual(MU)	177.1	-198.6	95.6	-78.9	1.4	-3.4
O/D/U/D(MU)	-0.3	-0.1	0.9	-0.9	0.7	0.3

3.8

4.0

-0.1

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5767	12999	2500	870	50	22186
State Sector	10795	15386	5231	6304	110	37826
Total	16562	28385	7731	7174	160	60012

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		HILL	EGIOIWI	L EXCHA	TGLD	Date of R	eporting :	24-Oct-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of l	ER (With NR)	D/C		202	0.0	0.0	1 00
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	32	283 199	0.0	9.0	-9.0 -1.4
3	703K V	GAYA-BALIA	S/C	0	299	0.0	4.8	-4.8
4	HVDC		S/C	3	0	0.0	0.0	0.0
	LINK	PUSAULI B/B						
5 6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	9 215	0	2.6 3.8	0.0	2.6 3.8
7		MUZAFFARPUR-GORAKHPUR	D/C	6	643	0.0	9.5	-9.5
8	400 KV	PATNA-BALIA	Q/C	0	636	0.0	8.8	-8.8
9		BIHARSHARIFF-BALIA	D/C	77	246	0.0	3.3	-3.3
10		BARH-GORAKHPUR	D/C	0	379	0.0	7.6	-7.6
11		BIHARSHARIFF-VARANASI	D/C	19	0	0.0	1.2	-1.2
12	220 KV		S/C	0	199	0.0	4.0	-4.0
13 14		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	0 35	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.8	0.0	0.8
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
! !				·	ER-NR	8.1	49.5	-41.4
_	xport of l	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	95	445	0.0	4.3	-4.3
18		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	320	168	2.2	0.0	2.2
19		BYPASS)	S/C	156	0	1.7	0.0	1.7
20	400 KV	JHARSUGUDA-RAIGARH	S/C	173	0	2.1	0.0	2.1
21	400 KV	IBEUL-RAIGARH	S/C	122	0	1.5	0.0	1.5
22		STERLITE-RAIGARH	D/C	117	0	1.4	0.0	1.4
23		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	234	0 144	3.4 0.0	0.0	3.4 -1.9
25	220 KV	BUDHIPADAR-KARGAKH BUDHIPADAR-KORBA	D/C	135	0	1.5	0.0	1.5
20		Besim: Bilk Roksi	Di C	100	ER-WR	13.7	6.2	7.5
nport/E	xport of l	ER (With SR)			· ·		J.	J.
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	330	0.0	15.7	-15.7
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1967	0.0	40.8	-40.8
28 29	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	6.2	600	0.0	0.0	-10.2 0.0
29	220 K V	BALIWELA-UFFER-SILERRU	3/C	U	ER-SR	0.0	56.6	-56.6
nport/E	xport of	ER (With NER)				0.0	2010	2010
30	400 KV	BINAGURI-BONGAIGAON	Q/C	100	608	0.0	5.8	-6
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	2.4	-2
4.00		ATT (Wild MED)			ER-NER	0.0	8.2	-8.2
32		NR (With NER) BISWANATH CHARIALI-AGRA	T -	481	0	8.2	0.0	8.2
32	HVDC	BISWANATH CHARIALI-AGRA		461	NR-NER	8.2	0.0	8.2
nport/E	xport of	WR (With NR)				0.2	010	0.2
33	HVDC	V'CHAL B/B	D/C	250	0	6.0	0.0	6.0
34	HVDC	APL -MHG	D/C	0	2016	0.0	48.4	-48.4
35	765 KV	GWALIOR-AGRA	D/C	0	2392	0.0	49.1	-49.1
36	765 KV	PHAGI-GWALIOR	D/C	0	1932	0.0	25.4	-25.4
37 38	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	145 126	70 136	1.3 0.5	0.0	1.3 0.5
38	400 KV	V'CHAL -RIHAND	S/C S/C	0	0	0.5	0.0	0.5
40	400 KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	55	20	0.7	0.0	0.6
42	220 KV	BADOD-MORAK	S/C	0	94	0.0	1.0	-1.0
43	-20 A V	MEHGAON-AURAIYA	S/C	57	0	0.8	0.0	0.8
44	1207777	MALANPUR-AURAIYA	S/C	22	7	0.2	0.0	0.1
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 9.3	0.0 123.9	0.0 -114.6
port/E	xport of '	WR (With SR)				7.0	143.7	-114.0
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0
47	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2246	0.0	40.6	-40.6
49	400 KV	KOLHAPUR-KUDGI	D/C	0	385	0.0	5.8	-5.8
	***	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
50		PONDA-AMBEWADI	S/C	0	0	0.0 2.2	0.0	0.0 2.2
51	220 KV	VELDEM AMBEWADI						
	220 KV	XELDEM-AMBEWADI	S/C	101				1
51	220 KV	I	1		WR-SR	2.2	70.4	-68.2
51	220 KV	I	1	L EXCHAN	WR-SR			