

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 04th Dec 2016

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 03.12.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 03 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 03nd December 2016, is available at the NLDC website.

https://posoco.in/download/04-12-16 nldc psp/?wpdmdl=7592

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 4-Dec-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39715	44868	34775	16299	2208	137865
Peak Shortage (MW)	885	12	0	0	92	989
Energy Met (MU)	810	1007	772	312	37	2939
Hydro Gen(MU)	101	60	33	23	11	226
Wind Gen(MU)	5	56	26			87
Solar Gen (MU)*	0.65	7.55	8.60	0.04	0.02	17

B. Frequency Profile (%)

D. 11	equency rionic ()	0)						
Regio	on	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW	GRID	0.049	0.00	0.39	12.69	13.08	72.44	14.48
SR G	RID	0.049	0.00	0.39	12.69	13.08	72.44	14.48

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 5801 0 119.6 48.4 0.1 271 Harvana 5958 87 105.1 67.5 0.8 311 192.0 Rajasthan 9411 0 64.6 0.7 135 179 3022 0 54.2 38.6 0.5 Delhi NR UP 11933 275 244.9 84.8 -1.1 300 Uttarakhand 1723 31.0 373 0 15.2 3.1 HP 1330 0 18.6 0.6 171 24.2 447 J&K 1788 36.3 35.5 -3.0 35 Chandigarh 176 0 3.2 3.3 -0.1 19 3024 241 Chhattisgarh 0 64.2 -1.7 Gujarat 12816 0 100.9 -2.0 MP 10586 0 213.8 118.5 -2.7 230 Maharashtra 19728 0 416.7 120.2 -0.1 528 WR 411 0 8.9 7.7 0.6 75 Goa DD 268 0 5.9 5.9 0.1 DNH 665 0 14.9 15.1 -0.2 59 Essar steel 480 0 9.4 9.2 0.2 168 Andhra Pradesh 6246 O 138.2 12.2 1.2 420 Telangana 6822 0 139.8 72.8 2.6 446 Karnataka 8667 0 179.1 53.8 3.6 635 SR 52.2 Kerala 3200 0 61.5 2.6 300 Tamil Nadu 247.7 126.0 11626 0 -0.6 812 6.0 Pondy 6.4 Bihar 3401 0 60.2 59.7 250 DVC 0 59.4 -30.3 160 Jharkhand 1077 0 21.4 15.7 170 ER Odisha 3833 0 67.3 20.5 2.4 250 West Bengal 6562 0 102.2 21.8 280 Sikkim 91 0 1.7 1.6 0.1 20 Arunachal Pradesh 96 2.0 1.7 0.3 12 1335 Assam 52 22.2 16.7 1.9 101 2.1 130 Manipur 4 2.5 -0.4 11 NER 4.1 272 0 4.6 -0.3 Meghalava 45 Mizoram 82 1.4 -0.215 1.2 103 1.7 1.8 -0.1 Nagaland 16 204 -0.2Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.8	-3.8	-9.4
Day peak (MW)	427.5	-256.8	-575.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	144.5	-150.7	68.7	-70.0	7.8	0.3
Actual(MU)	145.5	-162.9	73.2	-60.3	7.8	3.2
O/D/U/D(MU)	0.9	-12,2	4.5	9.7	0.0	2.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5401	11686	2670	1760	595	22112
State Sector	14110	20232	6622	6034	110	47108
Total	19511	31918	9292	7794	705	69220

 $[\]underline{*Source}; RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>		-		Date of R	4-Dec-1	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of l	ER (With NR)	D/G	0	1 411	0.0	15.0	150
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	411 212	0.0	15.0 0.0	-15.0 0.6
3	705K V	GAYA-BALIA	S/C	0	410	0.0	7.3	-7.3
	HVDC		+					
4	LINK	PUSAULI B/B	S/C	0	346	0.0	0.0	0.0
5		PUSAULI-SARNATH	S/C	0	333	0.0	2.1	-2.1
7	4	PUSAULI -ALLAHABAD	S/C D/C	0	104	0.0	1.3 4.0	-1.3 -4.0
8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	Q/C	0	516 1038	0.0	1.9	-4.0
9	400 11 1	BIHARSHARIFF-BALIA	D/C	0	333	0.0	3.5	-3.5
10	1	BARH-GORAKHPUR	D/C	0	691	0.0	13.1	-13.1
11		BIHARSHARIFF-VARANASI	D/C	37	0	0.0	2.4	-2.4
12	220 KV	PUSAULI-SAHUPURI	S/C	0	207	0.0	3.7	-3.7
13		SONE NAGAR-RIHAND	S/C	0	0	0.5	0.0	0.5
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.7	0.0	0.7
15	102 11	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	63	ED (WAL WD)			ER-NR	1.7	54.3	-52.6
_	export of l	ER (With WR)	D/C	0	725	0.0	11.0	11.0
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	735 217	0.0 1.7	0.0	-11.0 1.7
		ROURKELA - RAIGARH (SEL LILO		0	0			
19		BYPASS)	S/C	0	U	1.9	0.0	1.9
20	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	3.2	0.0	3.2
21	400 11	IBEUL-RAIGARH	S/C	0	0	2.3	0.0	2.3
22	4	STERLITE-RAIGARH	D/C	0	141	0.0	1.4	-1.4
23		RANCHI-SIPAT	D/C S/C	0	23 45	2.5 0.2	0.0	2.5
25	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	0	0	2.5	0.0	0.2 2.5
23		BUDIIII ADAR-KOKBA	D/C	0	ER-WR	14.2	12.4	1.8
mport/F	Export of 1	ER (With SR)				14.2	12.4	1.0
26		JEYPORE-GAZUWAKA B/B	D/C	0.0	327	0.0	13.4	-13.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2354	0.0	42.7	-42.7
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0
29	400 KV	TALCHER-I/C		0.0	303	4.3	0.2	4.1
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
		ER (With NER)			ER-SR	4.3	56.1	-56.1
31	400 KV	BINAGURI-BONGAIGAON	Q/C	0	248	4.0	0.0	4
32	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.2	0.0	0
32	220 K v	ALII UKDUAK-SALAKATI	D/C	0	ER-NER	4.2	0.0	4.2
mport/E	Export of I	NR (With NER)					010	
33		BISWANATH CHARIALI-AGRA	-	0	0	0.0	11.9	11.9
			· U		NR-NER	0.0	11.9	11.9
mport/E	Export of V	WR (With NR)						
34	HVDC	V'CHAL B/B	D/C	500	0	10.9	0.0	10.9
35	HVDC	APL -MHG	D/C	0	1265	0.0	26.0	-26.0
36	765 KV	GWALIOR-AGRA	D/C	0	2822	0.0	57.0	-57.0
37	765 KV	PHAGI-GWALIOR	D/C	0	1408	0.0	29.7	-29.7
38		ZERDA BURNAL	S/C	102	0	0.8	0.0	0.8
39		ZERDA -BHINMAL	S/C	41	189	0.0	1.5	-1.5
40	400 KV 400KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0 440	0.0	9	0.0 -9
42	400K V	BADOD-KOTA	S/C	88	6	0.9	0.0	0.9
43	1	BADOD-MORAK	S/C	0	99	0.9	1.9	-1.9
44	220 KV	MEHGAON-AURAIYA	S/C	52	0	0.9	0.0	0.9
45	1	MALANPUR-AURAIYA	S/C	13	6	0.1	0.0	0.1
46	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	13.6	124.8	-111.2
		WR (With SR)						1
47		BHADRAWATI B/B	-	0	500	0.0	12.1	-12.1
48	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
49	765 KV	SOLAPUR-RAICHUR	D/C	0	2372	0.0	42.2	-42.2
50	400 KV	KOLHAPUR-KUDGI	D/C	0	370	0.0	5.6	-5.6
51 52	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	292	0.0	5.7	-5.7 0.0
52	220 A V	YELDEM-AMBEWADI	S/C S/C	91	0	1.7	0.0	1.7
	1		D/C	21	WR-SR	1.7	65.5	-63.9
		TDD 4 NICK	IATION A	EVCII		1./	03.3	-03.9
54			NATIONA	L EXCHA	NGE			
55	-	BHUTAN NEPAL	-					-3
			1					