

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 20th July 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प.क्षे.भा.प्रे.के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.07.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 19-जुलाई- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19 July 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपरिशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting

20-Jul-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	51531	38817	25050	18641	2410	147249
(at 2000 hrs; from RLDCs)	51551	38817	35850	18041	2410	14/249
Peak Shortage (MW)	3109	168	0	0	163	3440
Energy Met (MU)	1209	882	799	401	42	3333
Hydro Gen(MU)	312	22	35	87	24	480
Wind Gen(MU)	5	43	190			238
Solar Gen (MU)*	2.91	9.82	18.60	0.97	0.01	32
Energy Shortage (MU)	39.8	2.4	0.0	0.0	2.7	44.9
Maximum Demand Met during the day	52993	39183	37226	19455	2544	148407
(MW) (from NLDC SCADA)	52993	39183	3/220	19455	2544	148407

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.051	0.03	2.21	6.15	8.39	66.19	25.42

		Max. Demand Met	Shortage during					_
RegionRegion	States	during the day	maximum Demand	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
		(MW)	(MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (M
	Punjab	10968	0	237.8	131.9	-0.9	171	0.0
	Haryana	9145	0	200.3	124.6	1.2	317	3.5
	Rajasthan	8167	0	184.9	80.1	-0.3	284	3.3
	Delhi	6020	2	121.9	95.8	1.1	236	0.1
NR	UP	16175	810	360.0	154.4	4.1	810	20.2
	Uttarakhand	1704	0	36.8	14.8	2.1	417	3.5
	HP	1279	0	23.2	-9.4	7.9	610	0.5
	J&K	2025	506	37.2	10.4	0.9	330	8.9
	Chandigarh	345	0	6.7	6.9	-0.2	15	0.0
	Chhattisgarh	2951	362	73.9	12.7	3.1	375	2.4
	Gujarat	10990	0	244.0	63.3	1.3	534	0.0
	MP	7268	0	152.6	96.2	-1.0	327	0.0
WR	Maharashtra	17029	0	370.4	110.3	0.8	433	0.0
WK	Goa	352	0	7.6	8.0	-0.9	24	0.0
	DD	303	0	6.9	6.1	0.8	76	0.0
	DNH	710	0	16.4	16.3	0.1	19	0.0
	Essar steel	532	0	10.6	10.5	0.1	226	0.0
	Andhra Pradesh	6076	0	133	25	3	549	0.0
	Telangana	6925	0	140	75	-3	468	0.0
SR	Karnataka	7498	0	159	50	7	629	0.0
3K	Kerala	3107	0	60	48	1	276	0.0
	Tamil Nadu	14101	0	301	115	0	576	0.0
	Pondy	330	0	7	7	0	61	0.0
	Bihar	3993	0	75.4	74.3	-3.0	325	0.0
	DVC	2825	0	65.2	-30.9	-0.3	345	0.0
ER	Jharkhand	1123	0	23.6	16.9	1.2	145	0.0
EK	Odisha	3922	0	80.6	40.8	0.7	365	0.0
	West Bengal	7891	0	154.5	63.1	2.6	435	0.0
	Sikkim	55	0	1.6	1.6	0.0	20	0.0
	Arunachal Pradesh	119	4	1.8	2.4	-0.6	39	0.1
NER	Assam	1530	118	27.1	20.7	2.5	256	2.5
	Manipur	125	7	1.9	1.8	0.2	37	0.1
	Meghalaya	256	0	4.2	-1.1	-0.4	124	0.0
	Mizoram	72	2	1.3	1.0	0.2	19	0.0
	Nagaland	106	4	1.9	1.8	0.0	5	0.0
	Tripura	228	2	3,9	3.5	-0.7	40	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	35.3	-6.1	-14.6
Day peak (MW)	1419.8	-314.2	-645.0

$E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	220.6	-243.5	84.3	-60.3	-2.1	-1.0
Actual(MU)	230.0	-248.7	76.7	-58.4	-2.6	-3.0
O/D/U/D(MU)	9.4	-5.1	-7.6	1.9	-0.5	-2.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6614	14371	3760	950	305	26000
State Sector	8780	19386	15862	4565	110	48703
Total	15394	33757	19622	5515	414	74703

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Response			INTER-R	Date of Reporting				eporting :	: 20-Jul-1	
No Variety Line Details Circuit Circ					May	May			Import=(+ve) /Export =(-ve) for NET (MU)	
1	Sl No	Level		Circuit	Import	Export	Import (MU)	-	NET (MU)	
2 755KV SANAMASPATHEMER	mport/E	xport of l	, ' 	D/C	0	252	0.0	0.7	0.2	
STATE	2	765KV		_						
S										
S		HVDC				_				
Teach										
Name										
90 WATES PRAILA										
101 1		400 KV								
III 2				_ `						
12				_						
14	12			D/C	0	1	0.0	0.5	-0.5	
15	13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16	14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
	15	132 KV	GARWAH-RIHAND	S/C	0	0	0.4	0.0	0.4	
Propertication Prop	16	132 K V	KARMANASA-SAHUPURI		0	0	0.0	0.0	0.0	
Section Propertical Part P	17		KARMANASA-CHANDAULI	S/C	0		0.0	0.0	0.0	
	nport/E	xport of	ER (With WR)			ER-NR	2.5	65.8	-63.4	
19	_			D/C	0	0	12.9	0.0	12.9	
BOURELA - RAIGARH (SEL LILO S.C 0		765 KV								
SYANS S	20		ROURKELA - RAIGARH (SEL LILO							
Part										
STERLITE-RAIGARH		400 KV								
RANCH-SIPAT				_						
25 20 N				_						
250 KV BUDHIPADAR-KORBA				_						
POPUTEXPORT OF ER (With SR)		220 KV								
27						ER-WR	47.7	0.6	47.1	
Note Section Section	_	_	· · · · · · · · · · · · · · · · · · ·	D/G	0.0		0.0			
29										
30				_						
31 220 KV BALIMELA-UPPER-SILERRU S.C 0.0 0.0 0.0 0.0 0.0 0.0										
Prof/Export of ER (With NER)										
32									-53.8	
30 NO NO ALIPURDUAR-BONGAIGAON DIC 0 990 0.0 8.8 -9	nport/E	xport of	ER (With NER)					•	•	
ALPURDUAR-BONGAIGAON D.C 0 990 0.0 8.8 -9	32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1246	0.0	5.5	-5	
BR-NER 0,0 16.0	33	400 11 1	ALIPURDUAR-BONGAIGAON	D/C	0	990	0.0	8.8	-9	
Note	34	220 KV	ALIPURDUAR-SALAKATI	D/C	0					
NEW SISWANATH CHARIALI-AGRA - 0 1000 0.0 16.9 -16.9	4.00	4 6	AVED (WILL AVE)			ER-NER	0.0	16.0	-16.0	
NER-NR 0,0 16.9 -16.9		_		1		1000		440	1.0	
Prof/Export of WR (With NR)	35	HVDC	BISWANATH CHARIALI-AGRA	-	0					
The color of the	nort/E	xport of	WR (With NR)			TILIK-TIK	0.0	10.9	-10.9	
HVDC		aport or	· · · · · · · · · · · · · · · · · · ·	D/C	0	1000	0.0	11.8	-11.8	
APL-MHG		HVDC							-7.0	
39				_					-59.3	
Table Tabl	39	765 1737		D/C	0		0.0	53.0	-53.0	
42 400 KV 2ERDA -BHINMAL S/C 191 65 1.5 0.0 1.5	40	/05 KV		D/C	0	1370	0.0	29.6	-29.6	
43 400 KV VCHAL-RIHAND S/C 0 0 0.0	41			S/C		42		0.0	1.6	
VCHAL-RIHAND S/C 0 0 0.0 0.0 0.0		400 KV		_						
BADOD-KOTA S/C 40 29 0.2 0.1 0.1				_						
BADOD-MORAK				_						
MEHGAON-AURAIYA				_						
MALANPUR-AURAIYA		220 KV								
132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 0.0 0.0										
WR-NR 3.7 163.8 -160.25		132KV		_						
SO		ı		5/-0					-160.1	
SI LINK BARSUR-L.SILERU - 0 0 0 0.0 0.0 0.0 0.0					-					
SOLAPUR-RAICHUR									-14.3	
Transnational Exchange Transnational Excha		LINK								
53 WARDHA-NIZAMABAD D/C 0 914 0.0 14.7 -14.7 54 400 KV KOLHAPUR-KUDGI D/C 292 44 3.7 0.0 3.7 55 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 0.0 56 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 0.0 57 XELDEM-AMBEWADI S/C 73 0 1.5 0.0 1.5 WR-SR 5.3 48.7 -43.4 TRANSNATIONAL EXCHANGE		765 KV		_					-19.7	
S5 220 KV KOLHAPUR-CHIKODI D/C 0 0 0.0				_					-14.7	
56 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 0.0 57 XELDEM-AMBEWADI S/C 73 0 1.5 0.0 1.5		400 KV		_						
57 XELDEM-AMBEWADI S/C 73 0 1.5 0.0 1.5 WR-SR 5.3 48.7 -43.4 TRANSNATIONAL EXCHANGE 58 BHUTAN		220 7777								
WR-SR 5.3 48.7 -43.4 TRANSNATIONAL EXCHANGE 58 BHUTAN		220 KV								
TRANSNATIONAL EXCHANGE 58 BHUTAN	3/		ALLUEW-AMDEWADI	S/C	13					
58 BHUTAN			TD A NCN	JATIONA	I. EXCUA		5.3	40.7	-43.4	
50 MEDAI	58			ALIUNA.	L EACHA	NGE			3	
59 NEPAL				1						