

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 29th Oct, 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.10.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 28 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th October 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Oct%202016/29.10.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 29-Oct-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43432	45765	36541	18900	2352	146990
Peak Shortage (MW)	1001	1	500	90	88	1680
Energy Met (MU)	896	1029	885	365	40	3215
Hydro Gen(MU)	132	54	60	57	12	315
Wind Gen(MU)	4	18	33			55
Solar Gen (MU)*	3.45	10.44	14.30	0.04	0.01	28

B. Frequency Profile (%)

D. I requency I forme (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.051	0.00	0.76	13.48	14.25	76.72	9.03
SR GRID	0.051	0.00	0.76	13.48	14.25	76.72	9.03

Max. Demand Shortage during Energy Drawal OD(+)/ Max RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 5212 0 114.2 53.9 -0.5 137 Harvana 6769 0 119.8 88.3 -0.3177 110 Rajasthan 8978 196.8 65.2 3.3 448 72.1 121 3645 58.4 Delhi 0 -1.2 NR UP 15239 0 294.9 110.4 -3.6 384 Uttarakhand 35.1 179 1795 0 20.5 1.5 HP 0 1296 24.9 16.1 1.0 222 430 J&K 1719 35.3 31.2 -3.0 39 Chandigarh 185 0 3.4 3.7 -0.2 11 3268 72.4 11.2 -0.9 375 Chhattisgarh Gujarat 13064 23 285.3 380 MP 8839 0 198.8 109.8 -1.9 462 Maharashtra 20306 0 432.0 117.3 2.0 483 WR 401 8.5 0.3 68 Goa 7.7 DD 307 0 7.4 6.5 0.4 55 DNH 755 0 17.4 17.7 -0.3 12 Essar steel 658 0 7.0 6.6 0.4 161 Andhra Pradesh 7134 O 163.2 17.6 7.0 668 Telangana 7714 0 158.9 78.5 2.1 360 Karnataka 9067 400 205.7 75.4 3.9 831 SR 3527 51.0 245 Kerala 0 66.9 1.9 Tamil Nadu 283.8 12588 138.1 0 0.0 699 310 Pondy 6.9 7.1 Bihar 3650 0 67.0 66.2 -0.9 385 DVC 2689 0 63.0 -34.0 -0.1 345 Jharkhand 1151 0 22.8 15.2 -0.1 105 ER Odisha 3989 0 73.2 15.9 0.3 385 West Bengal 7874 0 137.4 44.7 2.1 456 Sikkim 146 0 1.3 1.4 0.0 20 Arunachal Pradesh 98 1 1.9 1.9 0.0 17 Assam 1499 4 24.6 18.5 2.3 165 135 0 1.8 1.8 0.0 17 Manipur NER 276 5.2 2.2 0.5 Meghalava 0 66 1.3 1.3 Mizoram 70 -0.18 114 0 1.5 1.8 -0.3 Nagaland

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Tripura

	Bhutan	Nepal	Bangladesh
Actual(MU)	23.1	-2.9	-11.6
Day peak (MW)	1074.6	-121.6	-599.2

240

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	199.0	-198.3	88.1	-102.1	1.3	-12.0
Actual(MU)	213.7	-213.6	95.6	-99.5	2.2	-1.6
O/D/U/D(MU)	14.7	-15.3	7.5	2.6	0.9	10.4

0

3.1

-0.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5390	13434	2710	270	85	21889
State Sector	11435	15993	5411	6544	110	39493
Total	16825	29427	8121	6814	195	61382

 $[\]underline{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:					29-Oct-	
			Ī	1				Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of I	ER (With NR)	D/C	0	200	0.0	16.0	16.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	186	390 99	0.0 1.0	16.0	-16.0 1.0
3	70511	GAYA-BALIA	S/C	0	378	0.0	7.0	-7.0
4	HVDC	PUSAULI B/B	S/C	0	297	0.0	0.0	0.0
5	LINK		S/C	9	0	5.0	0.0	5.0
6	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C	0	301	0.0	7.0	-7.0
7	1	MUZAFFARPUR-GORAKHPUR	D/C	3	778	0.0	14.0	-14.0
8	400 KV	PATNA-BALIA	Q/C	0	767	0.0	15.0	-15.0
9	1	BIHARSHARIFF-BALIA	D/C	0	282	0.0	4.0	-4.0
10	4	BARH-GORAKHPUR	D/C	0	473	0.0	10.0	-10.0
11	220 1/3/	BIHARSHARIFF-VARANASI	D/C	23	0	0.0	3.0	-3.0
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	243	0.0	5.0	-5.0 0.0
14	1	GARWAH-RIHAND	S/C	35	0	1.0	0.0	1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	1.0	0.0	1.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		ED (W/AL WD)			ER-NR	8.0	81.0	-73.0
_	export of l	ER (With WR)	D/C	0	000	0.0	150	15.0
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0 449	906 117	3.0	15.0 0.0	-15.0 3.0
19		ROURKELA - RAIGARH (SEL LILO	S/C	162	2	1.0	0.0	1.0
	1	BYPASS)						
20	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	154 102	0	2.0 1.0	0.0	2.0 1.0
22	†	STERLITE-RAIGARH	D/C	0	247	0.0	4.0	-4.0
23	Ť	RANCHI-SIPAT	D/C	235	0	2.0	0.0	2.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	46	112	0.0	1.0	-1.0
25	220 K V	BUDHIPADAR-KORBA	D/C	161	0	2.0	0.0	2.0
4 //	7 4 . 61	ED (W'd. CD)			ER-WR	11.0	20.0	-9.0
26	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0.0	330	0.0	16.0	-16.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1966	0.0	40.0	-40.0
28	400 KV	TALCHER-I/C		559.0	194	7.0	2.0	5.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	7.0	56.0	-56.0
•		ER (With NER)	0.0	##ac	***	= 0	0.0	
30	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	739	111 0	7.0 0.0	1.0	7 -1
	220 11 1	DICE THE TOTAL THE THE	D/C	Ü	ER-NER	7.0	1.0	6.0
nport/I	Export of 1	NR (With NER)						l
32	HVDC	BISWANATH CHARIALI-AGRA	-	300	500	0.8	5.3	4.4
4/1	7 4 . 61	NYD (NYAL NID)			NR-NER	0.8	5.3	4.4
33	HVDC	WR (With NR) V'CHAL B/B	D/C	250	250	2.0	3.0	-1.0
34	HVDC	APL -MHG	D/C	0	2318	0.0	56.0	-56.0
35	765 KV	GWALIOR-AGRA	D/C	0	2890	0.0	57.0	-57.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1578	0.0	33.8	-33.8
37	400 KV	ZERDA-KANKROLI	S/C	69	113	0.0	1.0	-1.0
38	400 KV	ZERDA -BHINMAL	S/C	71	207	0.0	2.0	-2.0
39 40	400 KV 400KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
40	400K V	BADOD-KOTA	S/C	48	7	0.0	0.0	0.0
42	200	BADOD-MORAK	S/C	6	70	0.0	1.0	-1.0
43	220 KV	MEHGAON-AURAIYA	S/C	44	0	1.0	0.0	1.0
44	ļ	MALANPUR-AURAIYA	S/C	15	14	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
mort/I	Export of	WR (With SR)			WR-NR	3.0	153.8	-150.8
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.0	-23.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2279	0.0	43.0	-43.0
49	400 KV	KOLHAPUR-KUDGI	D/C	0	536	0.0	7.0	-7.0
50	1 222	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51 52	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	106	0	0.0	0.0	0.0
32	1	AELDENI-ANIDEW ADI	S/C	106	0 WR-SR	2.0	73.0	2.0 -71.0
		TD A MON	JATION A	L EXCHAN		4.0	73.0	-/1.0
	1	BHUTAN	ALIUNA	LLACHAN	JE			2
5.4		DITOTAL	1					
54 55 56		NEPAL						