

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 14th Sep, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्रु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.09.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13 सितंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th September 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Sep%202016/14.09.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Sep-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	51314	46470	35914	17350	2435	153483
Peak Shortage (MW)	581	23	0	0	94	698
Energy Met (MU)	1143	1064	842	371	44	3463
Hydro Gen(MU)	308	76	33	87	19	523
Wind Gen(MU)	10	17	93			121

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.032	0.00	0.03	2.87	2.91	72.22	24.87
SR GRID	0.032	0.00	0.03	2.87	2.91	72.22	24.87

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RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	Max OD (MW)
	Punjab	9598	0	222.4	121,3	-0.3	175
		8720	0	180.3	136.6	-1.5	211
	Haryana	9347	340	198.4	72.8	0.9	255
	Rajasthan Delhi	5006	0	198.4	78.0	1.6	255 257
NR	UP	14785	495	331.3	150.4	2.8	515
INIX	Uttarakhand		0	35.0		-0.9	152
	HP	1737 1308	0	27.6	14.6 2.4	1.7	209
			-				
	J&K	1900	475	36.4	18.7	-3.5	246
	Chandigarh	265	0	5.5	5.7	-0.2	25
	Chhattisgarh	3219	0	73.3	28.9	1.2	368
	Gujarat	14786	0	329.0	85.1	-2.8	450
	MP	7970	0	180.5	111.6	0.3	514
WR	Maharashtra	19953	0	436.2	128.8	3.0	517
	Goa	409	0	8.9	8.3	0.1	63
	DD	311	0	7.1	6.8	0.3	51
	DNH	740	0	17.0	17.5	-0.4	24
	Essar steel	604	0	12.3	11.5	0.8	175
	Andhra Pradesh	6578	0	146.8	17.4	2.6	492
	Telangana	6358	0	137.2	82.2	1.2	397
SR	Karnataka	8675	0	193.6	74.0	6.8	549
Sit	Kerala	3151	0	61.6	47.9	1.1	168
	Tamil Nadu	13530	0	300.6	124.8	-1,2	678
	Pondy	317	0	6.8	7.2	-0.4	34
	Bihar	3265	0	71.7	66.8	3.0	250
	DVC	2670	0	62.0	-32.9	-1.1	230
ER	Jharkhand	1093	0	21.5	15.5	-1.1	100
EK	Odisha	3821	0	74.2	19.2	0.5	300
	West Bengal	7392	0	140.1	35.4	2.1	430
	Sikkim	85	0	1.4	1.2	0.1	25
	Arunachal Pradesh	101	5	2.1	1.8	0.3	19
	Assam	1569	17	28.4	19.2	3.2	199
	Manipur	144	3	2.0	2.3	-0.3	13
NER	Meghalaya	269	0	4.1	1.4	0.2	42
	Mizoram	74	2	1.2	1.1	0.0	23
	Nagaland	94	7	1.8	1.7	0.0	17
	Tripura	245	0	4.2	3.5	1.0	21

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.4	-4.5	-12.0
Day peak (MW)	1422.6	-187.2	-555.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	226.0	-200.7	72.5	-93.5	-2.7	1.6
Actual(MU)	217.3	-199.4	63.9	-81.8	0.5	0.5
O/D/U/D(MU)	-8.7	1.3	-8.6	11.6	3.2	-1,2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3040	10451	1150	2595	159	17395
State Sector	10535	14926	6475	4469	110	36515
Total	13575	25377	7625	7064	268	53910

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	eporting :	14-S
								Import=(+ve /Export =(-v for NET (M
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	1					1
1		GAYA-VARANASI	D/C	0	406	0.0	14.0	-14.0
3	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	227 0	387	0.0	7.0	3.0 -7.0
	HVDC		+					1
4	LINK	PUSAULI B/B	S/C	0	249	0.0	6.0	-6.0
5	_	PUSAULI-SARNATH	S/C	0	204	0.0	0.0	0.0
6	1	PUSAULI -ALLAHABAD	S/C	0	111	0.0	0.0	0.0
7 8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	598 630	0.0	11.0 12.0	-11.0 -12.0
9	100 11	BIHARSHARIFF-BALIA	D/C	39	164	0.0	3.0	-3.0
10		BARH-GORAKHPUR	D/C	0	416	0.0	8.0	-8.0
11	ĺ	BIHARSHARIFF-VARANASI	D/C	0	0	0.0	1.0	-1.0
12	220 KV	PUSAULI-SAHUPURI	S/C	1	0	0.0	0.0	0.0
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.0	0.0	0.0
15	ļ .	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	1	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 3.0	0.0 62.0	0.0 -59.0
Import/I	Export of	ER (With WR)				5.0	02.0	~55.0
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	936	0.0	15.0	-15.0
18	, 00 KV	NEW RANCHI-DHARAMJAIGARH	D/C	465	43	6.0	0.0	6.0
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	155	55	1.0	0.0	1.0
20	1	JHARSUGUDA-RAIGARH	S/C	172	44	1.0	0.0	1.0
21	400 KV	IBEUL-RAIGARH	S/C	122	30	1.0	0.0	1.0
22		STERLITE-RAIGARH	D/C	122	43	1.0	0.0	1.0
23		RANCHI-SIPAT	D/C	288	0	5.0	0.0	5.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	183	0.0	2.0	-2.0
25		BUDHIPADAR-KORBA	D/C	96	42 ER-WR	1.0	0.0	1.0
Import/I	Export of	ER (With SR)			EK-WK	16.0	17.0	-1.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	198	0.0	10.0	-10.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1476	0.0	28.0	-28.0
28	400 KV	TALCHER-I/C		0.0	1198	0.0	18.0	-18.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
T 47	3 4 . 6	ED (MYAL MED)			ER-SR	0.0	38.0	-38.0
30	400 KV	ER (With NER) BINAGURI-BONGAIGAON	Q/C	0	990	0.0	12.0	-12
31		BIRPARA-SALAKATI	D/C	0	0	0.0	3.0	-3
	1				ER-NER	0.0	15.0	-15.0
Import/I		NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	678	0	15.5	0.0	15.5
T //	7	WR (With NR)			NR-NER	15.5	0.0	15.5
33	HVDC	V'CHAL B/B	D/C	0	500	0.0	8.0	-8.0
34	HVDC	APL -MHG	D/C	0	2519	0.0	50.0	-50.0
35		GWALIOR-AGRA	D/C	0	3030	0.0	62.0	-62.0
36		PHAGI-GWALIOR	D/C	0	1340	0.0	27.7	-27.7
37	400 KV	ZERDA-KANKROLI	S/C	157	66	1.0	0.0	1.0
38	400 KV		S/C	103	123	0.0	0.0	0.0
39	400 KV		S/C	0	0	0.0	0.0	0.0
40	400KV		D/C	0	0	0.0	0.0	0.0
41	1	BADOD-KOTA BADOD MORAK	S/C	42	20 48	0.0	0.0	0.0
42	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	62	0	1.0	0.0	-1.0 1.0
44	1	MALANPUR-AURAIYA	S/C	14	18	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			•		WR-NR	2.0	148.7	-146.7
		WR (With SR)			100-		00 -	
46	HVDC LINK	BHADRAWATI B/B	-	0	1000	0.0	20.0	-20.0
47 48	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 2261	0.0	0.0 35.0	-35.0
48	765 KV	KOLHAPUR-KUDGI	D/C D/C	56	331	0.0	5.0	-5.0
50	-30 KV	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51	<u> </u>	XELDEM-AMBEWADI	S/C	92	0	2.0	0.0	2.0
51 52					WR-SR	2.0	60.0	-58.0
					WK-SK	2.0	00.0	
52		TRANS	NATIONA	L EXCHAN		2.0	0010	
		TRANSM BHUTAN NEPAL	NATIONA	L EXCHAN		2.0	0010	