

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 28th Feb 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.02.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 27 फरवरी 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27th Feb 2017, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 28-Feb-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41479	45190	37800	17036	2287	143793
Peak Shortage (MW)	496	45	0	100	59	700
Energy Met (MU)	887	1080	915	339	39	3261
Hydro Gen(MU)	125	50	42	28	4	250
Wind Gen(MU)	10	23	44			76
Solar Gen (MU)*	0.47	12.58	16.80	0.25	0.03	30

B. Frequency Profile (%)

B. Frequency Frome (70)									
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05		
All India	0.038	0.00	0.21	5.17	5.38	72.88	21.74		

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)			.,,,,	`
	Punjab	6372	0	111.7	51.3	0.5	207
	Haryana	6056	0	119.8	92.1	0.2	303
	Rajasthan	9804	0	206.9	66.9	2.2	319
	Delhi	3325	0	62.6	47.6	-0.4	184
NR	UP	13015	0	280.4	99.6	1.8	335
	Uttarakhand	1868	0	34.9	18.1	0.8	143
	HP	1387	6	27.5	17.4	1.3	189
	J&K	1999	500	40.5	35.5	-1.4	174
	Chandigarh	186	0	3.2	3.3	-0.1	14
	Chhattisgarh	3418	0	82.4	19.7	-0.5	282
	Gujarat	13705	0	300.9	94.0	-1.1	360
	MP	9996	0	198.5	115.7	-1.5	447
WR	Maharashtra	21214	0	455.9	156.4	-2.1	613
VVIN	Goa	479	0	10.2	8.6	1.1	60
	DD	313	0	7.0	6.7	0.2	29
	DNH	742	0	16.7	17.0	-0.3	20
	Essar steel	439	0	8.9	9.1	-0.2	165
	Andhra Pradesh	7502	0	161.1	14.9	-1.0	425
	Telangana	8392	0	173.7	85.0	-1.3	244
SR	Karnataka	9573	0	210.8	78.5	1.9	419
311	Kerala	3663	0	70.6	58.0	1.9	294
	Tamil Nadu	13620	0	292.7	161.0	1.4	401
	Pondy	319	0	6.1	6.5	-0.4	24
	Bihar	3643	100	58.9	58.5	0.4	310
	DVC	3218	0	62.7	-30.7	-0.6	190
ER	Jharkhand	1144	0	21.9	15.9	1.8	178
LIN	Odisha	3766	0	72.1	18.8	1.3	120
	West Bengal	7191	0	121.5	24.0	1.1	205
	Sikkim	95	0	1.9	1.4	0.5	16
NER	Arunachal Pradesh	109	1	2.4	1.8	0.5	28
	Assam	1363	47	22.1	15.8	2.2	110
	Manipur	143	2	2.2	2.2	0.1	15
	Meghalaya	289	0	5.8	4.4	0.0	44
	Mizoram	76	1	1.4	1.3	0.1	14
	Nagaland	103	0	1.8	1.7	0.0	28
	Tripura	211	1	3.4	2.3	0.1	57

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.2	-6.9	-13.8
Day peak (MW)	120.9	-356.4	-603.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	188.5	-199.4	90.3	-83.2	3.1	-0.7
Actual(MU)	195.7	-205.4	82.0	-78.4	5.5	-0.5
O/D/U/D(MU)	7.2	-6.0	-8.3	4.8	2.4	0.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6452	11545	1270	620	218	20106
State Sector	11975	17506	5252	5464	110	40307
Total	18427	29051	6522	6084	328	60413

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		<u>INTER-R</u>	LGIUNA	L EACHA	LIGED	Date of R	eporting :	28-Feb-1	
	T			Max	Max	Γ		Import=(+ve) /Export =(-ve) fo NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/E	xport of l	ER (With NR)	D/C	0	397	0.0	12.0	-12.0	
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	191	60	2.0	0.0	2.0	
3	705KV	GAYA-BALIA	S/C	0	332	0.0	5.0	-5.0	
	HVDC		1						
4	LINK	PUSAULI B/B	S/C	0	397	0.0	9.0	-9.0	
5		PUSAULI-SARNATH	S/C	0	287	0.0	0.0	0.0	
6		PUSAULI -ALLAHABAD	S/C	0	152	0.0	0.0	0.0	
7 8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	394 899	0.0	6.0 18.0	-6.0 -18.0	
9	400 11 1	BIHARSHARIFF-BALIA	D/C	11	142	0.0	2.0	-2.0	
10		BARH-GORAKHPUR	D/C	0	585	0.0	12.0	-12.0	
11		BIHARSHARIFF-VARANASI	D/C	23	0	0.0	1.0	-1.0	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	220	0.0	4.0	-4.0	
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND	S/C	35	0	1.0	0.0	1.0	
15		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16	l	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
mport/E	xport of l	ER (With WR)			ER-NR	3.0	69.0	-66.0	
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	109	445	0.0	3.0	-3.0	
18	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	469	83	5.0	0.0	5.0	
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	121	0	2.0	0.0	2.0	
20		JHARSUGUDA-RAIGARH	S/C	171	0	2.0	0.0	2.0	
21	400 KV	IBEUL-RAIGARH	S/C	120	0	2.0	0.0	2.0	
22		STERLITE-RAIGARH	D/C	0	178	0.0	2.0	-2.0	
23		RANCHI-SIPAT	D/C	413	0	6.0	0.0	6.0	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	153	0.0	2.0	-2.0	
25	220 K V	BUDHIPADAR-KORBA	D/C	191	0	3.0	0.0	3.0	
Imm out /E	rmout of l	ER (With SR)			ER-WR	20.0	7.0	13.0	
26	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	13.0	-13.0	
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	252.0	0.0	13.0	-13.0	
28	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2454.0	0.0	45.0	-45.0	
29	400 KV	TALCHER-I/C	D/C	495.0	300.0	4.0	0.0	4.0	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
Imm out/E	rmout of	ED (With NED)			ER-SR	0.0	71.0	-71.0	
31	xport of	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	0	0.0	0.0	0	
32	400 KV	ALIPURDUAR-BONGAIGAON	D/C	435	320	2.0	0.0	2	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	325	281	1.0	0.0	1	
					ER-NER	3.0	0.0	3.0	
		NR (With NER)				1			
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0 ND MED	0.0	12.1	-12.1	
mnort/F	xport of V	WR (With NR)			NR-NER	0.0	12.1	-12.1	
35 35	port or	CHAMPA-KURUKSHETRA	D/C	0	500	0.0	1.2	-1.2	
36	HVDC	V'CHAL B/B	D/C	500	100	4.0	1.0	2.9	
37	1	APL -MHG	D/C	0	2519	0.0	57.6	-57.6	
38	765 KV	GWALIOR-AGRA	D/C	0	2696	0.0	56.4	-56.4	
39	703 AV	PHAGI-GWALIOR	D/C	0	1292	0.0	27.1	-27.1	
40		ZERDA-KANKROLI	S/C	216	37	1.4	0.0	1.4	
41	400 KV	ZERDA -BHINMAL	S/C	126	134	0.0	0.6	-0.6	
42	1	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
43	-	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	60	320 0	0.8	0.0	-3 0.8	
45	1	BADOD-MORAK	S/C	32	9	0.8	0.0	0.8	
46	220 KV	MEHGAON-AURAIYA	S/C	85	0	1.5	0.0	1.5	
47	1	MALANPUR-AURAIYA	S/C	38	0	0.7	0.0	0.7	
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
mport/F	xport of V	WR (With SR)			WR-NR	8.5	146.8	-138.3	
49	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9	
50	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
51	765 KV	SOLAPUR-RAICHUR	D/C	0	1611	0.0	29.0	-29.0	
52	400 KV	KOLHAPUR-KUDGI	D/C	5	240	0.0	2.9	-2.9	
53		KOLHAPUR-CHIKODI	D/C	0	260	0.0	5.6	-5.6	
54	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
55		XELDEM-AMBEWADI	S/C	85	0	1.7	0.0	1.7	
					WR-SR	1.7	61.5	-59.7	
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56		BHUTAN NEPAL	1					6 -6	
57									