

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराय, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 13th July 2018

Τo,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, २९, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.07.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 12 जुलाई 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th July 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting 13-Jul-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	57171	42883	37586	20439	2601	160680
Peak Shortage (MW)	1279	0	0	0	188	1467
Energy Met (MU)	1342	985	818	448	50	3643
Hydro Gen (MU)	317	16	69	98	26	527
Wind Gen (MU)	38	129	214			381
Solar Gen (MU)*	15.25	8.07	34.22	0.60	0.02	58
Energy Shortage (MU)	10.5	0.0	0.0	0.0	1.7	12.2
Maximum Demand Met during the day	59698	44402	38565	21991	2554	164672
(MW) & time (from NLDC SCADA)	00:19	21:17	19:19	20:53	19:16	19:52

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.036	0.00	0.03	8.72	8.75	83.58	7.67

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
		day (MW)	(MW)			` ′	` ′	0 , ,
	Punjab	11362	0	263.5	141.5	-1.0	65	0.0
	Haryana	10155	0	218.4	160.2	0.6	280	0.0
	Rajasthan	9782	0	218.2	63.2	1.1	423	0.0
	Delhi	6573	0	130.9	103.7	-1.4	334	0.3
NR	UP	18210	930	391.2	200.5	0.9	292	0.0
	Uttarakhand	1993	0	41.9	19.0	0.7	220	0.0
	HP	1363	61	28.9	0.5	4.4	378	0.0
	J&K	2130	533	42.7	18.3	-1.0	177	10.1
	Chandigarh	368	0	6.7	6.9	-0.2	31	0.0
	Chhattisgarh	3515	0	85.3	28.0	-1.8	106	0.0
	Gujarat	13586	0	305.0	74.7	5.0	406	0.0
	MP	7130	0	156.7	67.4	0.0	380	0.0
WR	Maharashtra	17971	0	392.1	94.2	0.6	656	0.0
WIX	Goa	351	0	9.2	8.0	0.6	49	0.0
	DD	328	0	7.4	6.3	1.1	94	0.0
	DNH	761	0	17.7	16.7	1.0	114	0.0
	Essar steel	854	0	11.6	11.6	0.1	271	0.0
	Andhra Pradesh	6524	0	148.6	11.0	0.7	651	0.0
	Telangana	6669	0	140.1	67.0	-0.6	379	0.0
SR	Karnataka	7981	0	160.3	41.8	-1.5	400	0.0
JN.	Kerala	3185	0	61.4	34.6	0.8	265	0.0
	Tamil Nadu	14066	0	299.4	98.0	-1.6	431	0.0
	Pondy	381	0	8.0	8.2	-0.2	41	0.0
	Bihar	4752	0	95.7	95.2	-1.8	200	0.0
	DVC	3601	0	70.8	-30.7	0.7	220	0.0
ER	Jharkhand	1071	0	24.1	19.3	-0.5	85	0.0
EN	Odisha	5283	0	86.5	42.8	2.4	225	0.0
	West Bengal	8349	0	169.1	56.9	3.0	225	0.0
	Sikkim	88	0	1.3	1.4	-0.2	12	0.0
	Arunachal Pradesh	104	1	2.2	2.5	-0.3	23	0.0
	Assam	1724	109	32.2	27.7	-0.2	130	1.5
	Manipur	172	3	2.4	2.5	-0.1	30	0.0
NER	Meghalaya	304	0	5.4	0.4	-0.3	38	0.0
	Mizoram	62	0	1.2	0.9	-0.2	9	0.0
	Nagaland	105	1	2.2	1.9	-0.1	12	0.0
	Tripura	230	14	4.7	4.1	-0.2	26	0.2

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.8	-6.7	-13.5
Day peak (MW)	1476.6	-254.4	-594.5

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	321.5	-275.4	15.0	-60.0	-1.2	-0.1
Actual(MU)	323.6	-271.6	-1.1	-39.1	-4.6	7.2
O/D/U/D(MU)	2.1	3.9	-16.1	20.9	-3.4	7.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3723	16191	8462	1155	56	29587
State Sector	6590	17274	11840	6515	50	42269
Total	10313	33465	20302	7670	106	71856

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	605	1039	407	421	8	2481
Hydro	317	21	70	98	26	533
Nuclear	27	30	45	0	0	102
Gas, Naptha & Diesel	32	45	23	0	24	124
RES (Wind, Solar, Biomass & Others)	64	137	283	1	0	484
Total	1045	1271	828	520	59	3724

Share of RES in total generation (%)	6.10	10.74	34.16	0.16	0.07	13.00
Share of Non-fossil fuel (Hydro, Nuclear and	39.01	14.73	48.11	19.07	45.02	30.05
RES) in total generation (%)	39.01	14./3	40.11	19.07	45.02	30.05

H. Diversity Factor
All India Demand Diversity Factor
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		INTE	R-REGIO	ONAL EX	CHANGES	Date of I	Reporting :	13-Jul-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export (MW)	Import (MU)	Export	NET	
Import/F	Level Export of	ER (With NR)		(MW)			(MU)	(MU)	
1		GAYA-VARANASI	D/C	0	630	0.0	8.9	-8.9	
2	765kV	SASARAM-FATEHPUR	S/C	217	101	1.4	0.0	1.4	
3 4		GAYA-BALIA ALIPURDUAR-AGRA	S/C -	0	548 585	0.0	9.7 12.1	-9.7 -12.1	
5	HVDC	PUSAULI B/B	S/C	0	144	0.0	3.6	-3.6	
6		PUSAULI-VARANASI	S/C	0	137	0.0	0.0	0.0	
7 8	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	92 826	0.0	0.0	0.0 -15.2	
9	400 kV	PATNA-BALIA	Q/C	0	1044	0.0	20.2	-20.2	
10		BIHARSHARIFF-BALIA	D/C	0	475	0.0	9.0	-9.0	
11		MOTIHARI-GORAKHPUR	D/C	317	0	5.0	0.0	5.0	
12	220 kV	BIHARSHARIFF-VARANASI	D/C S/C	837	0 192	0.0	3.9	-2.3 -3.9	
14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	35	0	0.2	0.0	0.2	
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17	j	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
Import/F	Export of	ER (With WR)			ER-NR	6.5	84.8	-78.3	
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	618	2	13.3	0.0	13.3	
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	1004	0	17.4	0.0	17.4	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	1113	0	19.4	0.0	19.4	
21	400 KV	RANCHI-SIPAT	D/C	464	0	8.6	0.0	8.6	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	30	52	0.0	0.3	-0.3	
23		BUDHIPADAR-KORBA	D/C	128	0 ER-WR	2.3 61.1	0.0	2.3 60.8	
Import/E	Export of	ER (With SR)				0111	0.0		
24	765 kV	ANGUL-SRIKAKULAM	D/C	370.9	928.9	0.0	3.2	-3.2	
25	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	416.8	0.0	9.9	-9.9	
26 27		TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0 659.0	1190.6 0.6	0.0	21.5	-21.5 -10.7	
28		BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	34.6	-34.6	
•	-	ER (With NER)	D/G		1 011			T .	
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0 192	346 144	0.0	0.4	-6 0	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	104	0.0	1.8	-2	
	•				ER-NER	0.0	8.2	-8.2	
	· •	NER (With NR)		0	700	0.0	15.0	T 152	
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	700 NER-NR	0.0	15.2 15.2	-15.2 -15.2	
Import/E	Export of	WR (With NR)			11211111	0.0	13.2	-13.2	
33		CHAMPA-KURUKSHETRA	D/C	0	2508	0.0	46.1	-46.1	
34	HVDC	V'CHAL B/B	D/C	240	53	0.8	1.0	-0.2	
35		APL -MHG	D/C	0	4000	0.0	48.4	-48.4	
36 37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	1612 1662	0.0	57.1 30.3	-57.1 -30.3	
38	765 kV	JABALPUR-ORAI	D/C	0	675	0.0	32.4	-32.4	
39		GWALIOR-ORAI	S/C	702	234	7.9	0.0	7.9	
40		SATNA-ORAI	S/C	0	1801	0.0	35.6	-35.6	
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C	183	86	0.7	0.0	0.7	
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	136 963	88	21.7	0.0	0.0 21.7	
44	1	RAPP-SHUJALPUR	D/C	0	428	0	3	-3	
45		BADOD-KOTA	S/C	5	52	0.0	1.3	-1.3	
46	220 kV	BADOD-MORAK	S/C	0	92	0.1	0.7	-0.6	
47		MEHGAON-AURAIYA	S/C	18	49	0.0	0.5	-0.4 -1.0	
48	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	67 0	0.0	0.0	0.0	
					WR-NR	31.3	257.8	-226.5	
		WR (With SR)			1		-		
50 51		BHADRAWATI B/B BARSUR-L.SILERU	-	0	617	0.0	0.0	-14.4 0.0	
52		SOLAPUR-RAICHUR	D/C	1865	428	15.9	0.0	15.9	
53	765 kV	WARDHA-NIZAMABAD	D/C	675	1185	0.0	4.2	-4.2	
54	400 kV	KOLHAPUR-KUDGI	D/C	986	0	12.9	0.0	12.9	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56 57	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0	0.0	0.0	0.0	
31	<u>I</u>	ALLDEW-AMDEWADI	3/C	U	WR-SR	28.8	18.6	10.3	
		TRA	ANSNATI	ONAL EX		2010	10.0	1 2020	
58		BHUTAN						33.8	
59		NEPAL					•	-6.7	
60	l	BANGLADESH	1					-13.5	