

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 12<sup>th</sup> Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

### Sub: Daily PSP Report for the date 11.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11<sup>th</sup> December 2018, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Dec-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	43896	48149	42347	17801	2417	154610
Peak Shortage (MW)	566	0	-33	220	48	801
Energy Met (MU)	926	1121	928	347	43	3365
Hydro Gen (MU)	124	31	81	29	6	270
Wind Gen (MU)	18	15	19			52
Solar Gen (MU)*	17.30	18.34	59.32	0.71	0.05	96
Energy Shortage (MU)	13.2	0.0	0.0	0.7	0.8	14.6
Maximum Demand Met during the day	44605	54194	42773	17908	2455	158177
(MW) & time (from NLDC SCADA)	18:29	10:59	07:46	18:38	17:33	18:28

B. Frequency Profile (%)

Difficulty Frome ()								
Region	FVI <49.7		49.7-49.8 49.8-49.9		<49.9	49.9-50.05	> 50.05	l
All India	0.056	0.00	0.58	16.10	16.68	76.01	7.31	l

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5689	0	121.3	39.9	0.0	-	0.0
	Haryana	6328	0	126.8	58.4	3.7	-	0.0
	Rajasthan	12835	0	237.2	59.7	-0.7	-	0.0
	Delhi	3567	0	63.8	47.8	-0.3	-	0.0
NR	UP	13015	0	261.1	101.9	0.8		2.1
	Uttarakhand	1971	0	37.4	26.1	0.3	-	0.0
	HP	1546	0	28.1	21.0	0.2		0.0
	J&K	2440	610	46.9	42.2	-0.7	-	11.1
	Chandigarh	201	0	3.4	3.0	0.4	-	0.0
	Chhattisgarh	3513	0	69.9	12.4	-1.5	549	0.0
	Gujarat	15025	0	328.6	100.8	3.5	503	0.0
	MP	13106	0	252.1	149.1	-5.3	528	0.0
WR	Maharashtra	20779	0	426.2	105.0	-1.4	509	0.0
WK	Goa	453	0	9.5	9.8	-0.7	88	0.0
	DD	319	0	7.1	6.4	0.7	65	0.0
	DNH	754	0	17.5	16.1	1.3	138	0.0
	Essar steel	543	0	10.5	10.0	0.5	300	0.0
	Andhra Pradesh	8013	0	173.4	61.5	1.5	501	0.0
	Telangana	8268	0	174.1	70.0	0.6	416	0.0
SR	Karnataka	10739	0	209.3	68.8	1.4	588	0.0
JI.	Kerala	3731	0	72.4	58.6	1.0	209	0.0
	Tamil Nadu	14241	0	292.5	139.7	2.4	609	0.0
	Pondy	327	0	6.7	7.0	-0.3	23	0.0
	Bihar	4004	0	72.4	68.2	1.1	460	0.0
	DVC	3011	0	63.9	-20.3	1.9	396	0.0
ER	Jharkhand	1000	0	23.1	14.7	1.4	169	0.7
LN	Odisha	3717	0	72.3	26.7	2.7	267	0.0
	West Bengal	6425	0	113.9	24.0	-0.7	309	0.0
	Sikkim	100	0	1.5	1.8	-0.3	18	0.0
	Arunachal Pradesh	115	2	2.1	1.8	0.3	33	0.1
	Assam	1411	32	24.2	18.5	1.5	143	0.3
	Manipur	168	3	2.7	2.8	-0.1	28	0.0
NER	Meghalaya	353	0	6.3	5.4	-0.1	257	0.3
	Mizoram	86	1	1.5	1.0	0.0	14	0.0
	Nagaland	135	2	2.2	1.7	0.3	47	0.0
	Tripura	219	1	3.7	1.5	0.2	43	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.3	-4.1	-13.9
Day peak (MW)	178.4	200.0	804.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	146.9	-173.2	97.7	-75.5	3.9	-0.2
Actual(MU)	139.9	-180.6	102.7	-68.5	4.7	-1.8
O/D/U/D(MU)	-7.0	-7.4	4.9	7.1	0.8	-1.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4317	17010	7932	1370	106	30736
State Sector	11555	12740	7070	6015	50	37430
Total	15872	29750	15002	7385	156	68165

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	539	1173	525	418	6	2662
Lignite	18	17	55.45	0	0	35
Hydro	124	31	81	29	6	270
Nuclear	29	19	36	0	0	85
Gas, Naptha & Diesel	26	42	22	0	29	119
RES (Wind, Solar, Biomass & Others)	71	35	115	1	0	222
Γotal	808	1316	779	448	42	3393
Share of RES in total generation (%)	8.76	2.67	14.78	0.17	0.12	6.54

Share of RES in total generation (%)	8.76	2.67	14.78	0.17	0.12	6.54
Share of Non-fossil fuel (Hydro, Nuclear and	27.72	6.45	29.76	6.61	15.54	17.00
RES) in total generation (%)	27.72	0.45	25.70	0.01	10.04	17.00

H. Diversity Factor
All India Demand Diversity Factor
1.024
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

		INTE	R-REGIO	ONAL EX	CHANGES	Date of I	Reporting :	12-Dec-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	export of	ER (With NR)						
1	765kV	GAYA-VARANASI	D/C	0	637	0.0	6.7 4.2	-6.7 -4.2
3	/65KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	294 308	0.0	4.2	-4.2 -4.2
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
7		PUSAULI-VARANASI	S/C S/C	70 75	0 40	0.8	0.0	0.8
- 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	535	0.4	7.2	-7.2
9	400 kV	PATNA-BALIA	Q/C	0	852	0.0	17.4	-17.4
10		BIHARSHARIFF-BALIA	D/C	0	234	0.0	3.6	-3.6
11		MOTIHARI-GORAKHPUR	D/C	0	351	0.0	6.7	-6.7
12		BIHARSHARIFF-VARANASI	D/C	17	219	0.0	3.0	-3.0
13	220 kV	PUSAULI-SAHUPURI	S/C	0	132	0.0	2.5	-2.5
14		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	25	0	0.0	0.0	0.0
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/F	Export of	ER (With WR)			ER-NR	1.8	55.3	-53.5
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	837	262	10.8	0.0	10.8
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	136	464	0.0	3.7	-3.7
20		JHARSUGUDA-RAIGARH	O/C	131	251	0.0	1.7	-1.7
21	400 kV	RANCHI-SIPAT	D/C	158	89	0.8	0.0	0.8
22	220 kV	BUDHIPADAR-RAIGARH	S/C	10	103	0.0	1.1	-1.1
23	220 K 1	BUDHIPADAR-KORBA	D/C	181	0	3.0	0.0	3.0
T	· · · · · · · · · · · · · · · · · · ·	ED (W.d. CD)			ER-WR	14.7	6.4	8.2
1mport/E		ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	895.0	0.0	12.8	-12.8
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	680.0	0.0	16.2	-16.2
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1977.0	0.0	45.6	-45.6
27	400 kV	TALCHER-I/C	D/C	0.0	629.0	0.0	1.0	-1.0
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
T	·	CED (WAL MED)			ER-SR	0.0	74.6	-74.6
1mport/E	xport of	ER (With NER) BINAGURI-BONGAIGAON	D/C	178	66	2.3	0.0	2
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	282	25	4.1	0.0	4
31	220 kV	ALIPURDUAR-SALAKATI	D/C	33	29	0.3	0.0	0
	ı		1		ER-NER	6.7	0.0	6.7
		NER (With NR)	1		1	1		
32	HVDC	BISWANATH CHARIALI-AGRA	-	469	0 NER-NR	11.5 11.5	0.0	11.5 11.5
Import/F	export of	WR (With NR)			NEX-NX	11.5	0.0	11.5
33	port or	CHAMPA-KURUKSHETRA	D/C	0	1004	0.0	23.3	-23.3
34	HVDC	V'CHAL B/B	D/C	0	0	0.0	0.0	0.0
35		APL -MHG	D/C	0	885	0.0	21.3	-21.3
36		GWALIOR-AGRA	D/C	0	1011	0.0	35.2	-35.2
37		PHAGI-GWALIOR	D/C	0	1046	0.0	15.8	-15.8
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	522 523	419 0	9.0	7.8	-7.8 9.0
40		SATNA-ORAI	S/C	0	1664	0.0	36.8	-36.8
41		ZERDA-KANKROLI	S/C	294	63	2.6	0.0	2.6
42	400 kV	ZERDA -BHINMAL	S/C	231	259	0.0	0.4	-0.4
43	-100 K V	V'CHAL -RIHAND	S/C	992	0	22.0	0.0	22.0
44		RAPP-SHUJALPUR	D/C	483	0	3	0	3
45		BADOD-KOTA	S/C	51	7	1.4	0.0	1.4
46	220 kV	BADOD-MORAK MEHGAON AUDAIYA	S/C S/C	55	65	0.3	0.3	0.0
48		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	112 67	0 16	1.2 0.5	0.0	0.5
48	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	ı	WR (With SR)			WR-NR	40.2	140.9	-100.7
50 50		BHADRAWATI B/B	-	0	999	0.0	22.3	-22.3
51		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	246	2097	0.0	27.4	-27.4
53	703 KV	WARDHA-NIZAMABAD	D/C	0	2438	0.0	34.7	-34.7
54	400 kV	KOLHAPUR-KUDGI	D/C	871	0	10.0	0.0	10.0
55	220 7 77	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56 57	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	1	0 66	0.0 1.2	0.0	0.0 1.2
31	l	ADDDENTANDEWADI	3/C	1	WR-SR	11.2	84.3	-73.1
		TRA	NSNATI	ONAL EXC		11,2	04.0	-73.1
58		BHUTAN	101 1711	J., EJAN				2.3
59		NEPAL						-4.1
60	<u> </u>	BANGLADESH	<u> </u>					-13.9