

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30<sup>th</sup> Sept 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.09.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29<sup>th</sup> September 2018, is available at the NLDC website.

धन्यवाद.

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

**Date of Reporting** 

30-Sep-18

Report for previous day

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	48516	51610	42175	21274	2617	166192
Peak Shortage (MW)	920	233	0	700	155	2008
Energy Met (MU)	1042	1216	938	483	51	3730
Hydro Gen (MU)	264	46	93	110	24	537
Wind Gen (MU)	8	15	17			40
Solar Gen (MU)*	17.29	20.8	55.62	0.96	0.02	95
Energy Shortage (MU)	10.4	2.3	0.0	-2.1	1.1	11.7
Maximum Demand Met during the day	50207	53554	41764	22155	2719	167996
(MW) & time (from NLDC SCADA)	19:03	12:09	18:59	21:02	18:29	19:00

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.065	0.76	1.78	14.11	16.66	79.87	3.47

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	6427	0	139.4	17.0	-1.4	42	0.0
	Haryana	7096	174	135.9	109.3	0.3	161	0.5
	Rajasthan	9338	0	207.1	55.3	2.0	531	0.0
	Delhi	4393	0	93.2	68.0	-0.6	197	0.0
NR	UP	17003	280	365.4	156.8	-2.0	228	0.0
	Uttarakhand	1768	150	38.0	16.8	0.7	238	1.8
	HP	1347	0	26.3	6.7	1.0	152	0.1
	J&K	1748	437	32.2	24.8	-8.1	159	8.1
	Chandigarh	215	0	4.2	4.6	-0.5	9	0.0
	Chhattisgarh	4319	54	102.7	30.4	4.9	449	2.3
	Gujarat	17466	0	388.2	118.0	4.0	641	0.0
	MP	9367	0	204.8	87.5	4.1	568	0.0
WR	Maharashtra	21748	0	479.6	174.7	2,2	615	0.0
WK	Goa	460	0	12.1	10.6	-1.5	98	0.0
	DD	313	0	6.8	5.8	1.0	77	0.0
	DNH	781	0	18.0	17.3	0.7	155	0.0
	Essar steel	261	0	4.1	4.0	0.1	284	0.0
	Andhra Pradesh	7982	0	179.5	53.7	1.3	492	0.0
	Telangana	9934	0	216.5	98.3	0.9	496	0.0
SR	Karnataka	8021	0	164.3	39.2	-1.4	493	0.0
эĸ	Kerala	3426	0	69.5	43.0	1.1	198	0.0
	Tamil Nadu	13886	0	300.6	171.5	0.2	490	0.0
	Pondy	346	0	7.5	7.3	0.2	61	0.0
	Bihar	5090	0	102.5	100.8	-0.8	10	0.0
	DVC	2911	1	58.2	-17.8	6.6	500	-0.9
ER	Jharkhand	1183	0	25.0	18.2	0.7	50	0.0
EN	Odisha	4970	1	105.2	35.5	7.9	600	-1.2
	West Bengal	8782	0	191.3	76.3	3.4	300	0.0
	Sikkim	97	0	1.2	1.3	-0.1	20	0.0
	Arunachal Pradesh	120	5	2.4	2.3	0.1	49	0.0
NER	Assam	1750	65	32.0	25.1	1.9	193	1.0
	Manipur	189	6	2.4	2.5	0.0	31	0.0
	Meghalaya	286	0	5.0	0.9	0.4	58	0.0
	Mizoram	87	2	1.6	0.9	0.3	25	0.0
	Nagaland	125	3	2.2	1.7	0.3	47	0.0
	Tripura	282	5	5.0	4.1	1.6	115	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	22.5	-4.7	-22.2
Day peak (MW)	1063.3	-204.0	-966.4

### $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	92.0	-158.1	77.3	-10.4	-1.4	-0.6
Actual(MU)	67.6	-158.1	77.6	7.6	2.3	-3.0
O/D/U/D(MU)	-24.4	0.0	0.3	18.0	3.7	-2.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2754	16533	5952	1560	404	27202
State Sector	7525	13605	7550	6685	50	35415
Total	10279	30138	13502	8245	454	62617

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	624	1198	607	365	5	2798
Hydro	264	46	93	110	24	537
Nuclear	23	27	29	0	0	80
Gas, Naptha & Diesel	53	75	24	0	23	176
RES (Wind, Solar, Biomass & Others)	43	37	113	1	0	195
Total	1007	1384	866	476	52	3785

Share of RES in total generation (%)	4.29	2.67	13.10	0.21	0.06	5.14
Share of Non-fossil fuel (Hydro, Nuclear and	22.92	8.01	27.18	22.24	45 52	21.44
RES) in total generation (%)	32.82	0.01	27.10	23.34	45.52	21,44

H. Diversity Factor
All India Demand Diversity Factor
1.014
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		INTER-REGIONAL EXCHANGES					Reporting :	30-Sep-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	export of	ER (With NR)							
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	655 646	0	10.5 11.4	0.0	10.5 11.4	
3	703KV	GAYA-BALIA	S/C S/C	67	140	0.0	0.0	-0.3	
4	HVDC	ALIPURDUAR-AGRA	-	0	401	0.0	9.1	-9.1	
5	11120	PUSAULI B/B	S/C	0	398	0.0	9.7	-9.7	
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	360 97	0.0	8.0 1.5	-8.0 -1.5	
8		MUZAFFARPUR-GORAKHPUR	D/C	416	204	0.0	2.8	-2.8	
9	400 kV	PATNA-BALIA	Q/C	42	338	0.0	3.1	-3.1	
10		BIHARSHARIFF-BALIA	D/C	217	0	2.9	0.0	2.9	
11		MOTIHARI-GORAKHPUR	D/C	203	0	4.5	0.0	4.5	
12		BIHARSHARIFF-VARANASI	D/C	523	0	9.0	0.0	9.0	
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	225 0	0.0	4.3 0.0	-4.3 0.0	
15		GARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	Export of	ER (With WR)			ER-NR	38.9	38.8	0.2	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1500	0	31.2	0.0	31.2	
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	1047	0	14.9	0.0	14.9	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	1119	0	19.8	0.0	19.8	
21	430 K V	RANCHI-SIPAT	D/C	540	0	8.9	0.0	8.9	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	0	0.0	0.0	0.0	
23		BUDHIPADAR-KORBA	D/C	245	ER-WR	4.5 79.2	0.0	4.5 79.2	
Import/E	export of	ER (With SR)			24 114	19.2	0.0	13.2	
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1667.0	0.0	29.5	-29.5	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	360.0	0.0	8.6	-8.6	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1745.0	0.0	27.4	-27.4	
27	400 kV	TALCHER-I/C	D/C	0.0	964.0	0.0	6.7	-6.7	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0 <b>65.4</b>	0.0 -65.4	
Import/E	Export of	ER (With NER)				0.0	0011	1 3011	
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	1065	0.0	16.9	-17	
30	400 K 1	ALIPURDUAR-BONGAIGAON	D/C	0	915	0.0	14.0	-14	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	251	0.0	3.8	-4	
Import/E	export of	NER (With NR)			ER-NER	0.0	34.6	-34.6	
32		BISWANATH CHARIALI-AGRA	-	0	2000	0.0	34.2	-34.2	
					NER-NR	0.0	34.2	-34.2	
	export of	WR (With NR)							
33	*********	CHAMPA-KURUKSHETRA	D/C	0	601	0.0	14.2	-14.2	
34 35	HVDC	V'CHAL B/B APL -MHG	D/C D/C	241	0 1829	6.1 0.0	0.0 37.5	6.1 -37.5	
36		GWALIOR-AGRA	D/C D/C	131	628	0.0	13.2	-37.3	
37		PHAGI-GWALIOR	D/C	14	688	0.0	8.1	-8.1	
38	765 kV	JABALPUR-ORAI	D/C	386	320	3.8	0.0	3.8	
39		GWALIOR-ORAI	S/C	354	206	6.3	0.0	6.3	
40		SATNA-ORAI	S/C	0	1387	0.0	29.2	-29.2	
41		ZERDA-KANKROLI	S/C	602	0	11.0	0.0	11.0	
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	404 480	0	7.8 11.2	0.0	7.8 11.2	
44		RAPP-SHUJALPUR	D/C	481	6	3	0.0	3	
45		BADOD-KOTA	S/C	94	0	2.5	0.0	2.5	
46	220 kV	BADOD-MORAK	S/C	142	59	1.0	0.2	0.9	
47	220 K V	MEHGAON-AURAIYA	S/C	150	0	2.6	0.0	2.6	
48	4	MALANPUR-AURAIYA	S/C	115	0	1.8	0.0	1.8	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 <b>56.9</b>	0.0 102.4	0.0 -45.5	
Import/E	export of	WR (With SR)		1	W K-14K				
50	HVDC	BHADRAWATI B/B	-	0	985	0.0	18.2	-18.2	
51	LINK	BARSUR-L.SILERU	- D/C	624	0	0.0	0.0	0.0	
52 53	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	634	738 1974	0.0	2.1 32.4	-2.1 -32.4	
54	400 kV	KOLHAPUR-KUDGI	D/C D/C	1016	0	17.5	0.0	17.5	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
					WR-SR	17.5	52.6	-35.1	
			ANSNATI	ONAL EX	CHANGE				
58 59		BHUTAN NEPAL						22.5 -4.7	
60		BANGLADESH	<b>†</b>					-4. <i>7</i> -22.2	
		•	•						