

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 05th Oct 2019

To.

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.10.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04-अक्टूबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04th Oct 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Oct-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	46615	45177	39159	21382	2672	155005
Peak Shortage (MW)	1765	36	0	0	85	1886
Energy Met (MU)	963	1009	899	417	49	3337
Hydro Gen (MU)	208	98	114	137	24	582
Wind Gen (MU)	12	14	16			42
Solar Gen (MU)*	31.07	20.2	79.23	1.95	0.03	132
Energy Shortage (MU)	11.2	0.1	0.0	0.0	0.8	12.1
Maximum Demand Met during the day	47598	45993	40573	21112	2877	157673
(MW) & time (from NLDC SCADA)	19:16	18:51	18:55	18:59	18:06	18:59

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6164	0	135.8	70.3	-0.6	66	0.0
NR	Haryana	7106	0	141.4	99.4	1.2	195	0.0
	Rajasthan	8713	0	186.9	50.0	-1.5	552	0.0
	Delhi	4312	0	89.4	73.9	-1.6	56	0.0
	UP	15683	390	310.0	139.4	2.5	670	3.3
	Uttarakhand	1782	0	36.7	15.9	0.9	173	0.0
	HP	1374	0	26.4	8.9	-0.1	97	0.0
	J&K	2723	545	32.7	21.6	-1.2	252	7.9
	Chandigarh	361	0	4.0	4.1	-0.2	154	0.0
	Chhattisgarh	3902	36	87.6	39.1	2.1	363	0.1
	Gujarat	13431	0	301.2	65.0	3.7	473	0.0
	MP	8177	0	168.6	83.7	-2.7	342	0.0
WR	Maharashtra	18540	0	408.3	174.3	-1.7	428	0.0
WK	Goa	541	0	12.4	11.6	0.2	91	0.0
	DD	338	0	7.6	7.0	0.6	47	0.0
	DNH	758	0	17.6	17.8	-0.2	66	0.0
	Essar steel	293	0	5.5	5.7	-0.2	283	0.0
	Andhra Pradesh	7756	0	164.9	78.2	1.5	536	0.0
	Telangana	8204	0	176.9	57.9	0.1	423	0.0
SR	Karnataka	8384	0	162.4	43.3	-0.3	530	0.0
3N	Kerala	3554	0	72.4	47.6	1.3	197	0.0
	Tamil Nadu	14400	0	314.1	154.8	1.9	743	0.0
	Pondy	400	0	8.4	8.3	0.0	37	0.0
	Bihar	4834	0	87.7	85.9	1.3	500	0.0
ER	DVC	2999	0	63.5	-6.4	1.9	230	0.0
	Jharkhand	1320	0	24.8	15.2	0.2	120	0.0
	Odisha	4155	0	84.3	9.4	4.7	400	0.0
	West Bengal	8438	0	155.3	42.0	-0.8	270	0.0
	Sikkim	83	0	1.0	1.2	-0.3	18	0.0
	Arunachal Pradesh	125	1	2.1	2.1	-0.1	83	0.0
	Assam	1745	104	30.1	24.2	0.1	135	0.8
	Manipur	166	2	2.5	2.2	0.3	39	0.0
NER	Meghalaya	329	0	5.9	0.4	-0.1	38	0.0
	Mizoram	96	1	1.8	0.3	0.6	59	0.0
	Nagaland	129	2	2.2	2.2	-0.3	39	0.0
	Tripura	286	1	4.8	4.5	-0.5	72	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	42.2	-1.5	-17.5
Day peak (MW)	1835.0	-141.2	-1042.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	200.9	-183.0	74.0	-82.8	-9.0	0.1
Actual(MU)	190.9	-181.4	88.3	-88.4	-9.4	0.1
O/D/U/D(MU)	-9.9	1.6	14.3	-5.6	-0.4	0.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4662	17217	7932	2780	97	32688
State Sector	9111	20145	8770	5350	11	43387
Total	13773	37362	16702	8130	108	76075

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	454	939	443	392	12	2240
Lignite	15	12	51	0	0	78
Hydro	208	98	114	137	24	582
Nuclear	27	31	55	0	0	113
Gas, Naptha & Diesel	27	72	16	0	29	144
RES (Wind, Solar, Biomass & Others)	55	38	132	2	0	228
Total	786	1190	811	532	65	3383

Share of RES in total generation (%)	6.97	3.22	16.33	0.37	0.05	6.73
Share of Non-fossil fuel (Hydro, Nuclear and	36.92	14.08	27 14	26.20	37.62	27.27
RES) in total generation (%)	30.92	14.00	37.14	20.20	37.02	21.21

H. Diversity Factor
All India Demand Diversity Factor 1.003

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		IN	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	5-Oct-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)			1			
1	765kV	GAYA-VARANASI	D/C	64	374 244	0.0	2.6	-2.6 -1.7
3	703KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	115 0	275	0.0	4.2	-1.7
4		ALIPURDUAR-AGRA	-	0	900	0.0	18.4	-18.4
5	HVDC	PUSAULI B/B	S/C	0	198	0.0	4.7	-4.7
6		PUSAULI-VARANASI	S/C	0	176	0.0	3.3	-3.3
7		PUSAULI -ALLAHABAD	S/C	0	93	0.0	1.3	-1.3
8		MUZAFFARPUR-GORAKHPUR	D/C	0	968	0.0	16.2	-16.2
9	400 kV	PATNA-BALIA	Q/C	0	912	0.0	16.7	-16.7
10		BIHARSHARIFF-BALIA	D/C	0	244	0.0	4.1	-4.1
11		MOTIHARI-GORAKHPUR	D/C	0	9	0.0	0.0	0.0
12	220 1-37	BIHARSHARIFF-VARANASI	D/C	125	132	0.1	0.0	0.1
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	151 0	0.0	0.0	-2.1 0.0
15	_	GARWAH-RIHAND	S/C S/C	30	0	0.4	0.0	0.4
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
17		KARCHANDA CHARDACEL	B/C	0	ER-NR	0.4	75.3	-74.9
Import/F	Export of	ER (With WR)			7-1	***		
18	1	JHARSUGUDA-DHARAMJAIGARH	Q/C	1717	0	30.1	0.0	30.1
	765 kV							
19 20		NEW RANCHI-DHARAMJAIGARH	D/C	532	221	4.3	0.0	4.3
20	<u> </u>	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	208 119	64 259	1.6 0.0	0.0 1.5	1.6 -1.5
22	400 kV	RANCHI-SIPAT	D/C	185	106	1.1	0.0	1.1
23	220 1 17	BUDHIPADAR-RAIGARH	S/C	0	83	0.0	1.2	-1.2
24	220 kV	BUDHIPADAR-KORBA	D/C	71	29	0.3	0.0	0.3
	1				ER-WR	37.3	2.7	34.6
Import/E	Export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2227.0	0.0	37.9	-37.9
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	250.0	531.0	0.0	3.9	-3.9
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1973.0	0.0	40.2	-40.2
28	400 kV	TALCHER-I/C	D/C	262.0	638.0	0.0	5.3	-5.3
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
/-					ER-SR	0.0	82.0	-82.0
	Export of	ER (With NER)	1		200	0.0	2.0	
30	400 kV	BINAGURI-BONGAIGAON	D/C	14 259	300 169	0.0	0.2	-3 0
32	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	0	84	0.0	1.0	-1
32	220 K V	ALIFURDUAR-SALAKATI	D/C	U	ER-NER	0.0	4.2	-4.2
Import/F	Export of	NER (With NR)			ER-MER	0.0	7.2	-4.2
33		BISWANATH CHARIALI-AGRA	_	0	703	0.0	14.9	-14.9
	1				NER-NR	0.0	14.9	-14.9
Import/E	Export of	WR (With NR)						II.
34		CHAMPA-KURUKSHETRA	D/C	0	303	0.0	0.0	0.0
35	HVDC	V'CHAL B/B	D/C	451	0	0.0	0.0	0.0
36		APL -MHG	D/C	0	1173	0.0	25.0	-25.0
37		GWALIOR-AGRA	D/C	0	1843	0.0	33.9	-33.9
38	_	PHAGI-GWALIOR	D/C	0	843	0.0	13.7	-13.7
39	765 kV	JABALPUR-ORAI	D/C	0	607	0.0	22.1	-22.1
40	4 .	GWALIOR-ORAI	S/C	382	0	6.9	0.0	6.9
41	4	SATNA-ORAI	S/C	0	1330	0.0	28.6	-28.6
42		CHITTORGARH-BANASKANTHA	D/C	0 70	802	0.0	8.8	-8.8
43	4	ZERDA-KANKROLI	S/C	70	116	0.4	0.5	-0.1
44	400 kV	ZERDA -BHINMAL	S/C	266	211	1.0	1.3	-0.4
45	4	V'CHAL -RIHAND	S/C	969	192	22.0	0.0	22.0
46 47	 	RAPP-SHUJALPUR	D/C S/C	108	183 45	0.1	0.3	-1 -0.2
48	1	BHANPURA-RANPUR BHANPURA-MORAK	S/C S/C	0	45 84	0.0	1.0	-0.2 -1.0
48	220 kV	MEHGAON-AURAIYA	S/C S/C	81	0	1.0	0.0	1.0
50	1	MALANPUR-AURAIYA	S/C	48	9	0.3	0.0	0.3
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
				~	WR-NR	31.5	136.1	-104.6
Import/E	Export of	WR (With SR)			·	<u> </u>		
52		BHADRAWATI B/B	-	0	610	0.0	0.0	0.0
	HVDC		-	0	0	0.0	0.0	0.0
53		BARSUR-L.SILERU		0	1431	0.0	15.5	-15.5
53 54	LINK	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0				24.5
			D/C D/C	0	1955	0.0	34.6	-34.6
54	LINK 765 kV	SOLAPUR-RAICHUR			1955 0	0.0 12.7	34.6 0.0	-34.6 12.7
54 55 56 57	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C D/C	0 835 0	0	12.7 0.0	0.0	12.7 0.0
54 55 56 57 58	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C D/C S/C	0 835	0	12.7	0.0	12.7 0.0 -1.3
54 55 56 57	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C D/C	0 835 0	0	12.7 0.0	0.0	12.7 0.0
54 55 56 57 58	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C D/C S/C	0 835 0 1	0 0 62	12.7 0.0 0.0	0.0 0.0 1.3	12.7 0.0 -1.3
54 55 56 57 58	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	0 835 0 1	0 0 62 56 WR-SR	12.7 0.0 0.0 0.7	0.0 0.0 1.3 0.0	12.7 0.0 -1.3 0.7
54 55 56 57 58	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	0 835 0 1	0 0 62 56 WR-SR	12.7 0.0 0.0 0.7	0.0 0.0 1.3 0.0	12.7 0.0 -1.3 0.7
54 55 56 57 58 59	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	0 835 0 1	0 0 62 56 WR-SR	12.7 0.0 0.0 0.7	0.0 0.0 1.3 0.0	12.7 0.0 -1.3 0.7 -37.9