

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 15th Sept 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.09.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th September 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 15-Sep-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	53847	49910	44967	20951	2681	172356
Peak Shortage (MW)	1333	500	15	300	112	2260
Energy Met (MU)	1169	1199	1005	452	49	3874
Hydro Gen (MU)	301	54	100	122	31	608
Wind Gen (MU)	31	46	41			119
Solar Gen (MU)*	21.67	18.29	60.47	0.94	0.02	101
Energy Shortage (MU)	10.2	3.2	0.1	0.0	1.3	14.8
Maximum Demand Met during the day	54649	53045	44850	21465	2639	173170
(MW) & time (from NLDC SCADA)	19:46	11:07	15:30	20:15	18:43	19:20

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.057	0.09	1.01	17.41	18.51	76.35	5.14

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9687	0	206.7	111.8	-0.9	178	0.0
	Haryana	8309	130	176.3	124.4	1.1	301	0.8
	Rajasthan	9854	0	213.0	54.6	-0.1	381	0.0
	Delhi	5010	0	106.9	85.4	-0.9	133	0.0
NR	UP	17284	420	356.0	155.5	1.4	461	0.2
	Uttarakhand	1981	0	39.3	17.9	0.2	235	0.1
	HP	1354	0	28.2	0.6	3.8	229	0.0
	J&K	2012	503	37.9	17.4	-3.5	64	9.0
	Chandigarh	256	0	5.1	5.6	-0.5	19	0.0
	Chhattisgarh	3992	0	96.8	23.6	0.5	460	3.1
	Gujarat	17029	0	374.0	96.4	7.1	670	0.0
	MP	8865	0	193.7	78.4	-0.4	771	0.0
WR	Maharashtra	22602	0	487.3	149.7	4.5	2168	0.1
WK	Goa	425	0	11.5	6.9	2.2	64	0.0
	DD	343	0	7.1	6.0	1.2	126	0.0
	DNH	774	0	17.9	16.9	1.0	92	0.0
	Essar steel	500	0	10.6	10.5	0.1	248	0.0
	Andhra Pradesh	8497	0	182.5	56.3	1.1	625	0.0
	Telangana	10438	0	228.1	111.4	-0.2	295	0.0
SR	Karnataka	9551	0	203.3	53.0	-1.8	385	0.0
3N	Kerala	3496	0	69.9	44.5	0.4	186	0.0
	Tamil Nadu	14441	0	313.7	151.7	-1.8	400	0.0
	Pondy	357	15	7.7	7.6	0.1	46	0.1
	Bihar	5073	0	93.7	93.0	0.2	220	0.0
	DVC	2914	0	61.9	-30.4	7.3	225	0.0
ER	Jharkhand	1000	0	24.6	17.5	-0.2	56	0.0
EN	Odisha	4671	0	102.8	26.6	1.9	220	0.0
	West Bengal	8455	0	168.1	61.0	2.1	225	0.0
	Sikkim	84	0	1.0	1.1	-0.1	12	0.0
NER	Arunachal Pradesh	128	2	2.3	2.9	-0.6	8	0.0
	Assam	1712	89	30.4	23.0	1.4	234	1.2
	Manipur	188	2	2.4	2.4	0.0	59	0.0
	Meghalaya	279	0	4.7	-0.8	0.6	18	0.0
	Mizoram	82	1	1.6	0.9	0.3	10	0.0
	Nagaland	116	6	2.4	1.8	0.2	0	0.0
	Tripura	261	0	4.8	3.9	0.0	57	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	37.2	-4.4	-22.1
Day peak (MW)	1583.1	-396.2	-960.2

$E.\ Import/export\ By\ Regions (in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	201.1	-230.7	87.0	-45.7	-10.8	0.9
Actual(MU)	183.9	-222.3	82.7	-30.8	-12.8	0.8
O/D/U/D(MU)	-17.2	8.4	-4.3	15.0	-2.0	-0.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total			
Central Sector	4596	15187	6742	1620	153	28299			
State Sector	10335	13299	5143	5715	50	34542			
Total	14931	28486	11885	7335	203	62840			

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	591	1218	633	386	9	2838
Hydro	301	54	100	122	31	608
Nuclear	23	27	34	0	0	84
Gas, Naptha & Diesel	25	84	24	0	24	157
RES (Wind, Solar, Biomass & Others)	66	65	143	1	0	276
Total	1007	1449	933	509	64	3963

Share of RES in total generation (%)	6.56	4.51	15.33	0.19	0.05	6.95
Share of Non-fossil fuel (Hydro, Nuclear and	38.78	10.13	29.63	24.16	48.15	24.42
RES) in total generation (%)	36.76	10.13	29.63	24.16	48.15	24.42

H. Diversity Factor
All India Demand Diversity Factor
1.020
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		INTER-REGIONAL EXCHANGES					Reporting :	15-Sep-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	xport of	ER (With NR)			1			
2	765kV	GAYA-VARANASI	D/C	109 393	211 0	0.0 4.7	0.0	-1.0 4.7
3	703K V	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	276	0.0	3.5	-3.5
4	HVDC	ALIPURDUAR-AGRA	-	0	1307	0.0	30.3	-30.3
5	nvbe	PUSAULI B/B	S/C	0	148	0.0	3.4	-3.4
7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0 19	180 45	0.0	0.2	-3.3 -0.2
8		MUZAFFARPUR-GORAKHPUR	D/C	0	651	0.0	9.3	-9.3
9	400 kV	PATNA-BALIA	Q/C	0	631	0.0	10.5	-10.5
10		BIHARSHARIFF-BALIA	D/C	59	138	0.0	1.6	-1.6
11		MOTIHARI-GORAKHPUR	D/C	296	0	4.3	0.0	4.3
12		BIHARSHARIFF-VARANASI	D/C	303	6	2.3	0.0	2.3
13	220 kV	PUSAULI-SAHUPURI	S/C	0	165	0.0	3.3	-3.3
14 15		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	35	0	0.0	0.0	0.0
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	xport of	ER (With WR)			ER-NR	11.9	66.3	-54.4
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	999	0	19.1	0.0	19.1
19	765 kV		D/C D/C	976	0	13.5	0.0	13.5
20	40	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	Q/C	939	0	14.2	0.0	14.2
21	400 kV	RANCHI-SIPAT	D/C	556	0	9.2	0.0	9.2
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0
23		BUDHIPADAR-KORBA	D/C	277	0	4.4	0.0	4.4
T		ED (W.d. CD)			ER-WR	60.3	0.0	60.3
1mport/E	765 kV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1606.0	0.0	26.1	-26.1
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	579.0	0.0	13.8	-13.8
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1879.0	0.0	37.8	-37.8
27	400 kV	TALCHER-I/C	D/C	0.0	686.0	3.8	0.0	3.8
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	77.7	-77.7
	xport of	ER (With NER)			1			T
29	400 kV	BINAGURI-BONGAIGAON	D/C	0 453	628 52	0.0	7.3	-7 7
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	433	123	6.7 0.0	0.0	-1
٥.	22011	That experies brightness	D, C		ER-NER	6.7	8.3	-1.6
Import/E	export of	NER (With NR)						•
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701	0.0	16.4	-16.4
					NER-NR	0.0	16.4	-16.4
	xport of	WR (With NR)	D/G		1000	0.0	450	150
33 34	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	0 242	1000	0.0 6.5	0.0	-15.0 6.5
35	HVDC	APL -MHG	D/C D/C	0	980	0.0	22.1	-22.1
36		GWALIOR-AGRA	D/C	0	1226	0.0	43.8	-43.8
37		PHAGI-GWALIOR	D/C	0	1235	0.0	24.0	-24.0
38	765 kV	JABALPUR-ORAI	D/C	14	542	0.0	14.1	-14.1
39		GWALIOR-ORAI	S/C	386	0	7.9	0.0	7.9
40		SATNA-ORAI	S/C	0	1868	0.0	41.3	-41.3
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	350	22 59	4.4 2.6	0.0	4.4
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	236 961	0	2.6	0.0	2.6 22.4
44		RAPP-SHUJALPUR	D/C	133	303	0	1	-1
45		BADOD-KOTA	S/C	75	10	0.8	0.0	0.8
46	220 kV	BADOD-MORAK	S/C	51	28	0.2	0.1	0.1
47	220 A V	MEHGAON-AURAIYA	S/C	44	11	0.3	0.0	0.3
48		MALANPUR-AURAIYA	S/C	19	40	0.0	0.4	-0.3
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 45.1	0.0	0.0
	_	WR (With SR)				1	161.4	-116.3
50	HVDC LINK	BHADRAWATI B/B	-	0	792	0.0	17.1	-17.1
51 52	TIME	BARSUR-L.SILERU	D/C	0 426	0 827	0.0	7.6	-7.6
52	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	1990	0.0	34.1	-7.6 -34.1
54	400 kV	KOLHAPUR-KUDGI	D/C D/C	742	0	11.0	0.0	11.0
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	0	99	1.9	0.0	1.9
					WR-SR	12.9	58.8	-45.9
			NSNATI	ONAL EX	CHANGE			
58		BHUTAN	1				-	37.2
59 60		NEPAL BANGLADESH						-4.4 -22.1
								-22.1