

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03rd May 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.05.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02 मई 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02nd May 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-May-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	46237	47461	37086	19108	2173	152064
Peak Shortage (MW)	1573	83	0	0	163	1818
Energy Met (MU)	1032	1114	878	366	38	3428
Hydro Gen(MU)	213	28	39	55	11	347
Wind Gen(MU)	14	34	20			68
Solar Gen (MU)*	3.58	12.53	26.30	1.59	0.07	44
Maximum Demand Met during the day (MW) (from NLDC SCADA)	48023	48206	38844	19524	2467	152490

B. Frequency Frome (70))						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.095	0.13	5.27	20,20	25.59	69.16	5,25

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD (-) (MU)	OD (MW)
	Punjab	6243	0	139.3	87.1	-0.3	451
	Haryana	7300	0	145.3	111.4	-0.8	199
	Rajasthan	8871	0	191.1	73.6	2.8	463
	Delhi	4873	26	99.1	81.1	-0.5	121
NR	UP	16277	465	349.6	133.1	2.6	1440
	Uttarakhand	1678	190	37.1	17.1	2.0	187
	HP	1217	0	24.8	6.0	6.1	488
	J&K	1936	484	41.3	17.9	3.2	384
	Chandigarh	247	0	5.0	5.2	-0.2	65
	Chhattisgarh	3888	0	90.3	25.8	-1.1	86
	Gujarat	14868	0	333.6	77.8	2.0	395
	MP	8297	0	177.9	106.9	0.0	332
WR	Maharashtra	20820	28	471.4	143.1	1.5	679
WIN	Goa	484	0	10.7	8.6	1.6	71
	DD	312	0	6.4	6.1	0.3	16
	DNH	753	0	16.6	16.2	0.5	43
	Essar steel	599	0	6.6	6.8	-0.2	138
	Andhra Pradesh	7097	0	154.5	36.9	5.1	359
	Telangana	6882	0	139.8	60.6	-1.8	393
SR	Karnataka	8736	0	192.8	70.8	2.9	377
Sit	Kerala	3556	0	70.3	54.5	2.6	223
	Tamil Nadu	14501	0	313.2	167.8	-1.9	553
	Pondy	344	0	0.0	7.7	-0.5	16
	Bihar	3857	0	70.4	65.6	0.2	250
	DVC	2989	0	63.1	-48.1	-1.8	100
ER	Jharkhand	998	0	21.4	15.7	-0.2	100
	Odisha	4291	0	80.3	28.6	-1.1	250
	West Bengal	8001	0	129.9	27.1	1.4	150
	Sikkim	78	0	0.9	0.8	0.1	20
NER	Arunachal Pradesh	133	1	2.0	2.1	-0.1	45
	Assam	1333	7	22.1	16.1	2.4	215
	Manipur	140	1	2.2	2.1	0.1	31
	Meghalaya	300	0	4.9	1.9	-0.2	54
	Mizoram	75	0	1.5	1.3	0.1	10
	Nagaland	117	1	2.3	1.9	0.1	45
	Tripura	221	6	2.9	2.5	0.1	39

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.8	-6.1	-8.2
Day peak (MW)	519.2	-275.1	-642.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	221.2	-195.0	72.2	-99.1	3.0	2.3
Actual(MU)	220.8	-205.7	69.8	-100.7	4.9	-10.9
O/D/U/D(MU)	-0.5	-10.6	-2.4	-1.6	1.9	-13.2

r. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5143	12360	3480	1100	640	22723			
State Sector	12505	15761	6642	5273	110	40290			
Total	17648	28121	10122	6373	749	63014			

^{| 1/048 | 28121 | 10122 | 6373} *Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

						Date of R	3-May-1		
	1		T	Max	Max		Г	Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/E	Export of 1	ER (With NR) GAYA-VARANASI	D/C	0	476	0.0	14.2	-14.2	
2	765KV	SASARAM-FATEHPUR	S/C	0	143	0.0	0.3	-0.3	
3		GAYA-BALIA	S/C	0	449	0.0	7.5	-7.5	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5		PUSAULI B/B	S/C	0	148	0.0	3.5	-3.5	
6	-	PUSAULI-VARANASI	S/C	0	151	0.0	0.0	0.0	
7 8	-	PUSAULI -ALLAHABAD	S/C D/C	0	55 852	0.0	0.0 8.5	0.0 -8.5	
9	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	Q/C	0	1051	0.0	18.6	-18.6	
10	100111	BIHARSHARIFF-BALIA	D/C	0	347	0.0	6.0	-6.0	
11		BARH-GORAKHPUR	D/C	0	601	0.0	12.3	-12.3	
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	2.5	-2.5	
13	220 KV		S/C	0	230	0.0	4.0	-4.0	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5	
16	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	0.5	77.4	-76.9	
	Export of 1	ER (With WR)		_					
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	813	0.0	10.6	-10.6	
19	}	NEW RANCHI-DHARAMJAIGARH	D/C	0	482	0.0	4.0	-4.0	
20		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	159	0.0	1.9	-1.9	
21	1	JHARSUGUDA-RAIGARH	S/C	0	86	0.0	0.8	-0.8	
22	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.8	-0.8	
23		STERLITE-RAIGARH	D/C	0	207	0.0	3.0	-3.0	
24		RANCHI-SIPAT	D/C	0	128	0.0	0.0	0.0	
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	152	0.0	2.5	-2.5	
26	220 K V	BUDHIPADAR-KORBA	D/C	0	0	1.6	0.0	1.6	
					ER-WR	1.6	23.5	-21.9	
_		ER (With SR)			1			1	
27		ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.1	-14.1	
28	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	353.2	0.0	13.1	-13.1	
29		TALCHER-KOLAR BIPOLE	D/C	0.0	2038.9	0.0	18.3	-18.3 0.4	
30	400 KV	TALCHER-I/C	D/C		1315.5				
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0	0.0 45.5	0.0 -45.5	
nport/F	Export of	ER (With NER)			LI DI	0.0	40.0	-40.0	
32	T T	BINAGURI-BONGAIGAON	D/C	0	1190	0.0	0.0	0	
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	1212	0.0	0.0	0	
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.7	-1	
					ER-NER	0.0	0.7	-0.7	
nport/E	Export of 1	NER (With NR)							
35	HVDC	BISWANATH CHARIALI-AGRA	-	488	500	2.6	0.0	2.6	
					NER-NR	2.6	0.0	2.6	
_	Export of	WR (With NR)	1		1500	0.0	25.5	25.5	
36	HVDC	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	36.5	-36.5	
37	HVDC	V'CHAL B/B APL -MHG	D/C	0	150	0.0	3.6	-3.6	
38			D/C D/C	0	2513	0.0	52.2 47.2	-52.2 -47.2	
40	765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2666 1576	0.0	28.5	-47.2	
40	ł	ZERDA-KANKROLI	S/C	331	0	5.8	0.0	5.8	
42	1	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	290	0	4.2	0.0	4.2	
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
44	1	RAPP-SHUJALPUR	D/C	0	378	0.0	3	-3	
45		BADOD-KOTA	S/C	42	36	0.4	0.1	0.3	
46	226 777	BADOD-MORAK	S/C	7	69	0.0	0.5	-0.4	
47	220 KV	MEHGAON-AURAIYA	S/C	35	0	0.6	0.0	0.6	
48	<u></u>	MALANPUR-AURAIYA	S/C	23	20	0.1	0.1	0.0	
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	11.1	171.3	-160.3	
_		WR (With SR)			1				
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	18.5	-18.5	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1643	0.0	29.3	-29.3	
53		WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9	
54	400 KV	KOLHAPUR-KUDGI	D/C	232	235	0.0	1.1	-1.1	
55		KOLHAPUR-CHIKODI	D/C	0	235	0.0	4.5	-4.5	
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
57	I	XELDEM-AMBEWADI	S/C	88	0 WD CD	1.7	0.0	1.7	
					WR-SR	1.7	71.3	-69.6	
	1		NATIONA	L EXCHA	NGE				
	i	BHUTAN	1						
58 59	1	NEPAL							