

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 24th Nov 2017

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.11.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23-नवम्बर - 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23rd November 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 24-Nov-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	39611	47132	39156	16178	2331	144408
Peak Shortage (MW)	504	0	0	42	53	599
Energy Met (MU)	837	1082	893	317	41	3170
Hydro Gen(MU)	100	20	56	38	15	228
Wind Gen(MU)	2	31	27			59
Solar Gen (MU)*	3.85	15.04	33.70	0.71	0.02	53
Energy Shortage (MU)	12.6	0.0	0.0	0.1	0.5	13.2
Maximum Demand Met during the day (MW) (from NLDC SCADA)	41838	48236	40313	16454	2294	146392

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.042	0.00	0.39	9.17	9.56	77.80	12.64

		Max. Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (M)
	Punjab	5057	0	94.8	7.6	0.2	109	0.0
	Haryana	6009	0	110.3	66.9	1.2	237	0.0
	Rajasthan	10525	0	200.2	65.6	1.1	233	0.0
	Delhi	3373	0	61.1	43.8	-0.9	190	0.0
NR	UP	11967	395	266.3	83.4	0.0	628	2.5
	Uttarakhand	1833	0	33.1	17.7	0.0	252	0.0
	HP	1487	0	26.1	18.5	1.1	257	0.2
	J&K	2015	504	41.9	37.7	-0.5	207	9.9
	Chandigarh	174	0	3.1	3.5	-0.4	6	0.0
	Chhattisgarh	3301	0	69.5	11.0	-0.9	95	0.0
	Gujarat	14027	0	306.1	86.1	3.8	731	0.0
	MP	9068	0	230.9	158.0	-1.1	291	0.0
\4/D	Maharashtra	20775	0	432.1	157.2	1.7	341	0.0
WR	Goa	444	0	9.0	9.4	-0.3	32	0.0
	DD	318	0	7.3	6.3	1.0	95	0.0
	DNH	744	0	17.3	16.3	1.0	116	0.0
	Essar steel	471	0	10.1	10.1	0.0	212	0.0
	Andhra Pradesh	8087	0	171.0	65.6	1.9	451	0.0
	Telangana	6795	0	145.6	60.4	-2.5	371	0.0
CD	Karnataka	9291	0	203.6	86.7	3.7	492	0.0
SR	Kerala	3595	0	68.1	53.7	1.0	268	0.0
	Tamil Nadu	14217	0	297.2	164.6	2.6	485	0.0
	Pondy	344	0	7.1	7.5	-0.5	24	0.0
	Bihar	3360	0	60.9	53.7	1.5	356	0.0
	DVC	2734	0	65.7	-30.8	-0.9	315	0.0
FD.	Jharkhand	1145	0	22.8	15.2	-0.2	145	0.1
ER	Odisha	3477	0	65.0	35.0	2.2	385	0.0
	West Bengal	6269	0	100.8	18.5	1.2	402	0.0
	Sikkim	103	0	1.9	1.7	0.1	20	0.0
	Arunachal Pradesh	106	8	2.3	1.8	0.5	43	0.0
	Assam	1449	7	23.8	17.8	2.2	268	0.3
	Manipur	162	10	2.3	2.5	-0.2	35	0.0
NER	Meghalaya	298	0	5.5	3.0	-0.1	40	0.0
	Mizoram	83	6	1.5	0.7	0.7	45	0.0
	Nagaland	103	6	2.0	1.5	0.0	28	0.0
	Tripura	210	3	3.1	1.7	-0.3	57	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.5	-4.7	-12.0
Day peak (MW)	339.3	-289.5	-604.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

L. Importicaport by Regions (in it	E. Import/export By Regions(in We) - Import(+ve)/Export(-ve), OD(+)/OD(-)										
	NR	WR	SR	ER	NER	TOTAL					
Schedule(MU)	143.5	-154.5	93.8	-83.4	-2.1	-2.8					
Actual(MU)	136.4	-155.8	101.0	-76.0	-0.4	5.2					
O/D/U/D(MU)	-7.1	-1.3	7.2	7.4	1.7	8.0					

F. Generation Outage(MW)

1. Generation Catago(1717)										
	NR	WR	SR	ER	NER	Total				
Central Sector	5545	15259	2310	2205	415	25733				
State Sector	9600	18909	9152	5880	50	43591				
Total	15145	34168	11462	8085	464	69324				

G. Sourcewise generation (MU)

G. Sourcewise generation (MU)						
	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	518	1133	560	379	0	2590
Hydro	100	19	56	38	15	227
Nuclear	34	27	64	0	0	124
Gas, Naptha & Diesel	62	47	17	0	24	150
RES (Wind, Solar, Biomass & Others)	8	46	103	1	0	158
Total	722	1272	800	417	39	3250

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

					<u>CHANGES</u>	Date of I	: 24-Nov	
	.							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/1	Export of	ER (With NR) GAYA-VARANASI	D/C	0	191	0.0	3.3	-3.3
2	765KV	SASARAM-FATEHPUR	S/C	0	131	0.5	0.0	0.5
3		GAYA-BALIA	S/C	0	237	0.0	3.9	-3.9
4	HVDC	ALIPURDUAR-AGRA	-	0	165	0.0	7.3	-7.3
5	1,20	PUSAULI B/B	S/C	0	248	0.0	6.1	-6.1
6	_	PUSAULI-VARANASI	S/C	0	201	0.0	0.0	0.0
7	_	PUSAULI -ALLAHABAD	S/C	0	127	0.0	0.0	0.0
8	4	MUZAFFARPUR-GORAKHPUR	D/C	0	554	0.0	6.9	-6.9
9	400 KV	PATNA-BALIA	Q/C	0	1070	0.0	15.6	-15.6
10	_	BIHARSHARIFF-BALIA	D/C	0	165	0.0	2.4	-2.4
11		MOTIHARI-GORAKHPUR	D/C	0	0	3.6	0.0	3.6
12	220 7777	BIHARSHARIFF-VARANASI	D/C	0	271	0.6	0.0	0.6
13	220 KV	PUSAULI-SAHUPURI	S/C	0	107	0.0	2.0	-2.0
14	_	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0
16	4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	1	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
nport/	Export of	ER (With WR)			ER-NR	4.8	47.5	-42.8
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	12.7	0.0	12.7
19	/03 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	322	1.3	0.0	1.3
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	23	3.0	0.0	3.0
	-	BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0
22	 	IBEUL-RAIGARH	S/C	0	0	3.0	0.0	3.0
23	_	STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
24		RANCHI-SIPAT	D/C	0	41	0.4	0.0	0.4
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	28	1.0	0.0	1.0
26		BUDHIPADAR-KORBA	D/C	0	0 ER-WR	2.1 25.5	0.0	2.1 25.5
nport/	Export of	ER (With SR)			ER-WR	25.5	0.0	25.5
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	20.5	-20.5
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	319.8	0.0	14.5	-14.5
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1847.7	0.0	51.0	-51.0
30	400 KV	TALCHER-I/C	D/C	0.0	1133.5	0.0	14.2	-14.2
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	86.1	-86.1
	Export of	ER (With NER)						T
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1474	0.0	7.6	-8
33		ALIPURDUAR-BONGAIGAON	D/C	0	1192	0.0	6.3	-6
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.0	0
nport/	Export of	NER (With NR)			ER-NER	0.0	13.9	-13.9
35	T	BISWANATH CHARIALI-AGRA	-	0	701	0.0	14.7	-14.7
					NER-NR	0.0	14.7	-14.7
	Export of	WR (With NR)	D/C	0	500	0.0	11.0	11.0
36		CHAMPA-KURUKSHETRA	D/C	0	500	0.0	11.9	-11.9
37	HVDC	V'CHAL B/B	D/C	500	0	11.0	0.0	11.0
38	1	APL -MHG	D/C	0	708	0.0	17.0	-17.0
39	765 KV	GWALIOR-AGRA	D/C	0	1962	0.0	41.3 20.4	-41.3 -20.4
40	+	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	164	1098	1.5	0.0	1.5
	+		S/C S/C	65	280	0.0	1.5	-1.5
42	400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	0	0	0.0	0.0	0.0
43	+	RAPP-SHUJALPUR	+	0	393	0.0	2	-2
44 45	1	BADOD-KOTA	D/C S/C	148	393	1.7	0.0	1.7
45	1	BADOD-KOTA BADOD-MORAK	S/C S/C	79	23	0.4	0.0	0.3
46	220 KV	MEHGAON-AURAIYA	S/C	82	0	1.4	0.1	1.4
48	1	MALANPUR-AURAIYA	S/C S/C	45	0	0.4	0.0	0.4
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.4	0.0	0.4
→ 2	1341		b/C		WR-NR		94.3	-77.9
	т -	WR (With SR)						
50		BHADRAWATI B/B	-	0	500	0.0	12.0	-12.0
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1214	0.0	16.8	-16.8
53		WARDHA-NIZAMABAD	D/C	0	1966	0.0	32.4	-32.4
54	400 KV	KOLHAPUR-KUDGI	D/C	418	0	4.9	0.0	4.9
55	1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	73	0	2.0	0.0	2.0
					WR-SR	6.9	61.2	-54.3
		TD A	NCNATI	ONAL EX	CHANCE			
~ C	T	T		OI (AL EA	CHANGE			
58 59		BHUTAN NEPAL			CHANGE			