

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 21th June, 2016

To,

- 1. महाप्रबंधक, प्. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 20.06.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 20th जून 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 20th June 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/June%202016/21.06.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 21-Jun-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	46789	40866	34436	18672	2357	143120
Peak Shortage (MW)	986	259	0	200	140	1585
Energy Met (MU)	1164	951	764	389	40	3308
Hydro Gen(MU)	327	20	39	60	22	468
Wind Gen(MU)	10	48	87			145

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.78	6.84	7.62	79.71	12.67
SR GRID	0.00	0.00	0.78	6.84	7.62	79.71	12.67

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	` '	.,,,,	•
	Punjab	10223	0	235.6	118.6	-0.3	211
	Haryana	8276	12	173.2	126.0	-2.4	109
	Rajasthan	9896	0	214.8	67.7	1.4	381
	Delhi	5499	0	115.1	95.4	-1.5	214
NR	UP	15433	0	318.7	135.3	2.7	680
	Uttarakhand	1881	75	41.1	22.1	1.2	173
	HP	1244	5	25.8	4.6	1.0	92
	J&K	1830	458	33.1	16.9	-5.6	0
	Chandigarh	356	0	6.6	6.4	0.3	54
	Chhattisgarh	2818	150	72	19	2	353
	Gujarat	14435	20	312	82	-4	496
	MP	6492	14	146	115	-2	484
WR	Maharashtra	17081	0	378	133	1	1152
WK	Goa	424	0	9	8	1	99
	DD	311	0	7	6	0	65
	DNH	754	0	17	18	-1	8
	Essar steel	469	0	10	12	-2	156
	Andhra Pradesh	6050	0	126	11.2	-4.7	988
	Telangana	5683	0	121	69.1	-1.1	440
SR	Karnataka	7539	0	159	63.1	3.9	401
SK	Kerala	3189	0	59	46.2	1.6	222
	Tamil Nadu	13376	0	292	125.5	-0.6	722
	Pondy	333	0	7	7.4	-0.6	-4
	Bihar	3326	100	69	69.6	-2.6	300
	DVC	2758	0	64	-31.5	0.6	320
	Jharkhand	1049	0	21	17.0	-1.2	145
ER	Odisha	3945	0	72	29.2	0.9	325
	West Bengal	8065	0	162	39.6	0.8	345
	Sikkim	92	0	1	1.3	0.1	25
NER	Arunachal Pradesh	97	5	1	2.2	-0.7	24
	Assam	1489	54	25	19.0	1.3	227
	Manipur	141	1	2	2.1	0.0	34
	Meghalaya	275	0	5	0.3	0.3	63
	Mizoram	75	1	1	1.1	0.1	22
	Nagaland	101	4	2	2.0	-0.5	8
	Tripura	251	1	4	3.3	0.7	96

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	26.5	-5.4	-13.1
Day peak (MW)	1275.4	-225.3	-563.7

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	185.0	-167.1	64.8	-75.5	-6.3	0.9
Actual(MU)	190.0	-170.4	61.0	-72.6	-7.3	0.7
O/D/U/D(MU)	5.0	-3.3	-3.8	2.8	-1.0	-0.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3779	13555	2110	1800	50	21294
State Sector	5930	19859	8286	5109	110	39294
Total	9709	33414	10396	6909	160	60588

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	2010111	<u> </u>		Date of R	eporting :	21-Jun-1	
	ı				- N			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	Export of 1	ER (With NR)	D/G		1.50				
1		GAYA-VARANASI	D/C	1	153	0.0	3.5	-3.5	
2	765KV	SASARAM-FATEHPUR	S/C	275	102	1.7	0.0	1.7	
3		GAYA-BALIA	S/C	0	338	0.0	4.0	-4.0	
4	HVDC LINK	PUSAULI B/B	S/C	0	198	0.0	4.9	-4.9	
5		PUSAULI-SARNATH	S/C	0	157	0.0	0.0	0.0	
6		PUSAULI -ALLAHABAD	D/C	0	128	0.0	0.0	0.0	
7		MUZAFFARPUR-GORAKHPUR	D/C	3	666	0.0	11.4	-11.4	
8	400 KV	PATNA-BALIA	Q/C	0	999	0.0	20.4	-20.4	
9		BIHARSHARIFF-BALIA	D/C	0	311	0.0	4.5	-4.5	
10		BARH-GORAKHPUR	D/C	0	561	0.0	11.1	-11.1	
11		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.2	-0.2	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	236	0.0	4.6	-4.6	
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.7	0.0	0.7	
15	4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16	1	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
nno4/F	Ermont P1	ED (With WD)			ER-NR	2.4	64.6	-62.2	
_	export of	ER (With WR)	D/C	40	501	0.0	5.3	5.0	
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C D/C	40 0	501 267	0.0	5.2 4.1	-5.2 -4.1	
	 	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO		-					
19]	BYPASS)	S/C	105	33	0.6	0.0	0.6	
20	400 ****	JHARSUGUDA-RAIGARH	S/C	135	0	1.9	0.0	1.9	
21	400 KV	IBEUL-RAIGARH	S/C	97	0	1.3	0.0	1.3	
22		STERLITE-RAIGARH	D/C	0	60	0.0	2.2	-2.2	
23		RANCHI-SIPAT	D/C	195	47	2.5	0.0	2.5	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	153	0.0	2.2	-2.2	
25		BUDHIPADAR-KORBA	D/C	47	51	0.1	0.2	0.0	
		CD (With CD)			ER-WR	6.5	13.8	-7.3	
		ER (With SR)	D.(C	0.0	224	0.0	12.0	12.0	
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	334	0.0	13.8	-13.8	
27		TALCHER-KOLAR BIPOLE	D/C	0.0	1977	0.0	45.6	-45.6	
28	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	1015.1	93	10.4 0.0	0.0	8.6 0.0	
29	220 K V	BALIWELA-UFFER-SILERRU	3/C	U	ER-SR	10.4	59.4	-59.4	
mnort/F	Export of	ER (With NER)			EK-3K	10.4	39.4	-39.4	
30	400 KV	BINAGURI-BONGAIGAON	Q/C	1021	16	10	0	10	
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	1	-1	
	220111		D/C	-	ER-NER	9.8	0.9	8.9	
mport/E	Export of 1	NR (With NER)							
32		BISWANATH CHARIALI-AGRA	-	300	0	0.3	0.0	0.3	
			1		NR-NER	0.3	0.0	0.3	
mport/E	Export of '	WR (With NR)						•	
33	HVDC	V'CHAL B/B	D/C	50	250	1	2	-1.0	
34	HVDC	APL -MHG	D/C	0	2519	0	57	57	
35	765 KV	GWALIOR-AGRA	D/C	0	2840	0	56	56	
36	765 KV	PHAGI-GWALIOR	D/C	0	1148	0	21	21	
37	400 KV	ZERDA-KANKROLI	S/C	376	0	5	0	5	
38	400 KV	ZERDA -BHINMAL	S/C	305	0	4	0	4	
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0	0	0	
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0	0	0.0	
41	1	BADOD-KOTA	S/C	93	0	1	0	1	
42	220 KV	BADOD-MORAK	S/C	35	18	0	0	0	
43	1	MEHGAON-AURAIYA	S/C	26	19	0	0	0	
44	1227	MALANPUR-AURAIYA	S/C	0	37	0	0	0	
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0	0	0	
nnov4/F	Evneut -F	WD (With SD)			WR-NR	11.0	136.0	143.1	
_	<u> </u>	WR (With SR)		0	700	0	17	17.0	
46	HVDC LINK	BHADRAWATI B/B	-	0	700	0	17	-17.0	
47	-	BARSUR-L.SILERU	D/C	0	2082	0	0	0.0	
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2082	0	32	-32.0	
49	400 KV	KOLHAPUR-KUDGI	D/C	0	213	1	4	1.0	
50	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	213	0	0	-4.0 0.0	
52	220 A V	XELDEM-AMBEWADI	S/C	81	0	2	0	2.0	
34	1		3/0	01	WR-SR		53.0	†	
			7 4 PROT C 5 7 1			3.0	53.0	-50.0	
		TRANSI	NATIONA	L EXCHA	NGE				
	1								
54 55		BHUTAN NEPAL	1					2	