

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़तुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 25<sup>th</sup> Mar 2021

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Ref: POSOCO/NLDC/SO/Daily PSP Report

Τo,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प क्षे भा प्रे के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.03.2021.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24-मार्च-2021 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24<sup>rd</sup> March 2021, is available at the NLDC website.

धन्यवाद,

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day A. Power Supply Position at All India and Regional level Date of Reporting: 25-Mar-2021 NR WR SR ER NER TOTAL Demand Met during Evening Peak hrs(MW) (at 19:00 hrs; from RLDCs) 46156 47816 2864 Peak Shortage (MW) 790 489 141 1450 Energy Met (MU) 943 1291 1216 501 49 4000 Hydro Gen (MU) 112 38 89 34 8 282 Wind Gen (MU) 49 103 5.09 Solar Gen (MU)\* 48.42 37.22 2.90 108.23 0.16 199 Energy Shortage (MU) 11.15 0.00 0.42 0.34 14.81 Maximum Demand Met During the Day (MW) (From NLDC SCADA) 48581 57800 57472 22949 2868 178785 Time Of Maximum Demand Met (From NLDC SCADA) 19:21 16:17 11:25 19:11 B. Frequency Profile (%) < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05 Region All India 0.037 0.00 C. Power Supply Position in States Max.Demand )D(+)/UD(-Energy Met Drawal Max OD Shortage during Energy Region States Met during the maximu Schedule (MU) (MU) (MW) (MU) dav(MW) Demand(MW) (MU) 119.1 -0.8 Punjab Haryana 6097 122.5 76.8 -0.1 159 0.00 Rajasthan 9944 203.9 32.7 710 1.1 0.00 Delhi 54.5 197 NR 17013 320 303.5 UP 96.8 0.7 409 3.43 Uttarakhand 1940 211 1700 2442 нР 10 31.5 23.6 1.9 306 0.00 J&K(UT) & Ladakh(UT) 38.4 400 50.1 392 7.60 1.5 Chandigarh 178 3.4 -0.1 0.00 Chhattisgarh 4531 0 104.6 56.5 -0.1 271 2.90 Gujarat 17904 171.0 0.00 214.1 522.8 MP 10487 105.2 -0.2 646 0.00 wr Maharashtra 156.1 23782 644 0.00 -1.2 Goa 571 348 0 11.9 11.7 -0.3 0.00 DD 0 7.9 7.5 0.4 24 0.00DNH 853 20.0 19.7 0.00 AMNSIL 807 17.8 1.2 0.1 265 0.00 10915 91.7 Andhra Pradesh 216.8 0.00 Telangana 13487 278.2 140.1 0.9 855 0.00 SR 14179 0 269.4 104.8 671 Karnataka 1.4 0.00 55.6 233.9 Kerala Tamil Nadu 355.6 16003 780 0.00 Puducherry Bihar 5299 0 103.0 94.2 0.7 439 0.00 3170 DVC 335 -52.3 0.0072.1 -1.2 Jharkhand 1407 -0.9 0.42 ER 49.0 Odisha 4978 109.0 2.6 650 0.00 West Bengal 8740 187.8 1.4 Sikkim 99 1.0 1.1 -0.1 0.00 Arunachal Pradesh 133 2.3 2.4 -0.1 0.01 11 Assam 1736 16 29.9 0.4 107 0.30 Manipur 202 2.6 0.0 0.01 NER 5.9 Meghalaya Mizoram 108 1.6 1.5 -0.1 0.01 0.0 0.01 **Nagaland** 129

D.	Transnational	Exchanges	(MU) -	Import(+ve	)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual (MU)	5.5	-16.4	-21.1
Day Peak (MW)	274.0	-739.5	-886.0

 $\underline{\textbf{E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	111.1	-304.8	244.1	-57.6	7.2	0.0
Actual(MU)	100.3	-307.3	252.4	-56.8	8.0	-3.4
O/D/U/D(MU)	-10.8	-2.5	8.2	0.8	0.8	-3.4

281

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	4821	12413	8302	2078	1072	28686	43
State Sector	13132	14612	6298	4213	11	38266	57
Total	17953	27025	14600	6291	1083	66951	100
* V ****	1,700	=,020	1.300	V=/1	1000	00701	

## G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	570	1400	626	564	15	3176	78
Lignite	19	11	32	0	0	62	2
Hydro	112	38	89	34	8	282	7
Nuclear	27	21	41	0	0	89	2
Gas, Naptha & Diesel	32	45	16	0	24	117	3
RES (Wind, Solar, Biomass & Others)	95	87	178	5	0	366	9
Total	856	1602	983	603	48	4091	100
							•
Share of RES in total generation (%)	11.13	5.46	18.14	0.85	0.33	8.95	
Share of Non-fascil fuel (Hydro Nuclear and DES) in total generation(%)	27.24	0.12	21.44	6.44	10.02	10.01	1

#### H. All India Demand Diversity Factor Based on Regional Max Demands

Based on Regional Max Demands	1.061		
Based on State Max Demands	1.084		
The state of the s			

0.00

<sup>\*</sup>Source: RLDCs for solar connected to ISTS: SLDCs for embedded solar. Limited visibility of embedded solar data.

## INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

10   10   10   10   10   10   10   10								Date of Reporting:	=(-ve) for NET (MU) 25-Mar-2021
The Content of The	SI	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)		
1   NEW   ALTERISCH ALTERISCH   2   0   0   205   0   0   0   0   0   0   0   0   0	Impor	_					*****	1	
1	1	HVDC	ALIPURDUAR-AGRA	2	0	470		0.0	0.0
1									
5   764   1   1   1   2   3   3   3   4   4   4   4   4   4   4				1					
2	5	765 kV	GAYA-BALIA	1	0	303	0.0	4.3	-4.3
				1					
1				2					
10	9	400 kV	PATNA-BALIA	4		780			
12				2					
15   200   15   15   15   15   15   15   15				2					
15   D. 124   C. ARCHARDERSON   1   20   78   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5   0.6   0.5				ĩ					
10   124				1					
12   12   12   12   12   12   12   12				1					
The color of the problem   The color of the pr				i					
1 PAGE NO   MASSICIOTRO DIRECTALISTICATION   2   513   2581   0.2   0.0   0.0   0.2   0.0   0.						ER-NR			-38.9
2					2200		44.0	0.0	44.0
3									
# 090 N   MANSCHEEDRAR   4   994   177   1.8   0.0   1.5									
S									
1	_								
2   20   WICHINFANDER   2   177   21   2.4   0.9   2.4									
Indept   Company   Compa									
Import   Fig. 17th   St.									
2   NYDEC   TALCHER SCHOLAR INFOLE   2   0   2483   0.0   8452   448   2   2   2   2   2   2   2   2   2									
3									
4				2					
Import   TER WIND NED	4	400 kV	TALCHER-I/C	2	270	983	0.0	3.1	-3.1
	5	220 kV	BALIMELA-UPPER-SILERRU	1	451				
1   90   10   10   10   10   10   10	Impor	t/Export of ER (V	Vith NER)			ER-SR	0.0	121.6	-121.6
2   2004Y   ALPTEPLIAR SPONGAIGANN   2   2   262   449   13   0.0   1.3     3   220   24   24   25   10   41   41   50   0.0   0.1     1   IVICC   BISNASATH CHARLAL AGEN   2   488   0   10.5   0.0   10.5     1   IVICC   BISNASATH CHARLAL AGEN   2   488   0   10.5   0.0   10.5     1   IVICC   BISNASATH CHARLAL AGEN   2   488   0   10.5   0.0   10.5     1   IVICC   CHAND'A SKRINSTER   2   0   2004   0.0   5.0   5.0     2   IVICC   VINDITACHAL RE   1   2   2   0   564   0.0   2.4   2.4     3   IVICC   VINDITACHAL RE   2   0   564   0.0   2.4   2.4     4   IVICC   VINDITACHAL RE   2   0   564   0.0   2.4   2.4     5   7.6 kV   FIRAGE (WALDON   2   0   958   0.0   14.7   2.4     5   7.6 kV   FIRAGE (WALDON   2   0   958   0.0   14.7   2.4     5   7.6 kV   FIRAGE (WALDON   2   0   958   0.0   14.7   2.4     6   7.6 kV   FIRAGE (WALDON   2   0   958   0.0   14.7   2.4     7   7   7   7   7   7   7   7   7		400 kV		2	165	312	0.7	0.0	0.7
ImportPapert of NER (Win NE)	2	400 kV	ALIPURDUAR-BONGAIGAON	2	262	449	1.3	0.0	1.3
	3	220 kV	ALIPURDUAR-SALAKATI	1 2	101	41 ER-NED			
BINDARATH CHARRAL AGRA   2   488   0   10.5   0.0   10.5						ZR-TER	4.1	V.V	4.1
ImportExpect of WR (With NR)				2	488				
HUYC	Impor	t/Evnowt of WD (	With ND			NER-NR	10.5	0.0	10.5
1				2	0	2004	0.0	50.9	-50.9
4   765 KV   GWALIOR-AGEA   2   0   2078   0.0   26.1   -26.				-					
5								24.2	
0									
7.   76 S V   GWALIOR-ORAL									
9	7	765 kV	GWALIOR-ORAI	1	510	0	8.8	0.0	8.8
10   400   W   ZERDA-KANROLI				1					
11   400 kV   ZERDA-BHINMAL									
15   400 kV   RAPPSHUALPUR   2   197   206   1.7   0.6   1.1	11	400 kV		1				0.0	8.2
14   220   N   BHANFURA-RANFUR   1   28   38   0.1   0.4   0.3		400 kV	VINDHYACHAL -RIHAND	1					
15   220 kV   BHANFURA-MORAK   1   0   30   0.3   0.2   0.1		220 kV	RHANPURA, RANPUR	1					
17   229 kV   MALANPUR-AURANYA				i					
18   132 kV   GWALIOR-SAWAI MADHOPUR   1   0   0   0.0   0.0   0.0   0.0     9   132 kV   RAJCHATLALITUR   2   0   0   0.0   0.0   0.0   0.0     19   10   10   10   10   10   10   10				1					
19   132 kV   RAICHAT-LALITFUR   2   0   0   0.0   0.0   0.0									
Import/Export of WR (With SR)   1858   -79.5   1859   -79.5   1870   -79.5   1870   -79.5   1870   -79.5   1870   -79.5   -7				2					
HYDC   BHADRAWATI BB   - 0   1023   0.0   20.5   -20.5						WR-NR			
Property   Property				1	Ι Δ	1022	0.0	20.5	20.5
3   765 kV   SOLAPUR-RAICHUR   2   0   3104   0.0   40.6   -40.6   -40.6     4   765 kV   WARDHA-NIZAMABAD   2   0   3425   0.0   63.2   -63.2     5   400 kV   WARDHA-NIZAMABAD   2   868   55   12.8   0.0   12.8     6   220 kV   KOLHAPUR-CHIKODI   2   868   55   12.8   0.0   0.0   0.0     7   220 kV   KOLHAPUR-CHIKODI   1   0   0   0   0.0   0.0   0.0     8   220 kV   NEULAH-REWADI   1   0   108   1.9   0.0   1.9				2					
S   400 kV   KOLHAPUR-KUIDGI   2   868   55   12.8   0.0   12.8				2	0		0.0		
Colfampure   Col			WARDHA-NIZAMABAD				0.0		
7   220 kV   PONDA-AMBEWADI									
NEPAL   SELDEM-AMBEWADI   1	7	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
State   Region   Line Name   Max (MW)   Min (MW)   Avg (MW)   Energy Exchange (MU)			XELDEM-AMBEWADI	1	0	108	1.9	0.0	1.9
State   Region   Line Name   Max (MW)   Min (MW)   Avg (MW)   Energy Exchange (MU)	<u> </u>			wa 100	NI MIONIA WATER		14.7	192.5	-1/7.8
BHUTAN   ER   400kV MANGDECHHU-ALIPURDUAR 1&2   i.e. ALIPURDUAR RECEIPT (from   ANAGDECHHU-ALIPURDUAR RECEIPT (from   ANAGDECHHU-BP #180MW)		_							Energy Exchange
BHUTAN   ER   MALBASE - BINAGUR)   ER   MA	L	State	Region			Max (MW)	Min (MW)	Avg (MW)	
MANGDECHU HEP \$=\$ \$00MW									
BHUTAN   ER   MALBASE - BINAGURI 12,4 (& 400kV   185   76   108   2.6   108	1		ER			634	0	145	3.5
ER	1			400kV TALA-BINAGU	JRI 1,2,4 (& 400kV			İ	
BHUTAN   ER	1		ER	MALBASE - BINAGU	RI) i.e. BINAGURI	185	76	108	2.6
BHUTAN   ER	1			220kV CHUKHA-BIR	PARA 1&2 (& 220kV			<del> </del>	
NER	1	BHUTAN	ER	MALBASE - BIRPAR	A) i.e. BIRPARA	1502	0	-30	-0.7
NER   132kV Motanga-Rangia   -21   0   -8   -0.2	Ì			RECEIPT (from CHUI	KHA HEP 4*84MW)			<del>                                     </del>	
NR 132KV-TANAKPUR(NH) - 83 0 .73 -1.8  ER 400KV-MUZAFFARPUR - DHALKEBAR DC .334 -226 -318 .7.6  NEPAL ER 132KV-BIHAR - NEPAL .332 .234 .291 .7.0  ER BHERAMARA HVDC(BANGLADESH) .728 .726 .727 .17.4  BANGLADESH NER 132KV-SURAJMANI NAGAR - 79 0 .76 .1.8	Ì		NER	132KV-GEYLEGPHU	- SALAKATI	39	0	26	0.6
NR 132KV-TANAKPUR(NH) - 83 0 .73 -1.8  ER 400KV-MUZAFFARPUR - DHALKEBAR DC .334 -226 -318 .7.6  NEPAL ER 132KV-BIHAR - NEPAL .332 .234 .291 .7.0  ER BHERAMARA HVDC(BANGLADESH) .728 .726 .727 .17.4  BANGLADESH NER 132KV-SURAJMANI NAGAR - 79 0 .76 .1.8	Ì							ļ	ļ
NR 132KV-TANAKPUR(NH) - 83 0 .73 -1.8  ER 400KV-MUZAFFARPUR - DHALKEBAR DC .334 -226 -318 .7.6  NEPAL ER 132KV-BIHAR - NEPAL .332 .234 .291 .7.0  ER BHERAMARA HVDC(BANGLADESH) .728 .726 .727 .17.4  BANGLADESH NER 132KV-SURAJMANI NAGAR - 79 0 .76 .1.8	Ì		NER	132kV Motanga-Rangi	ia	-21	0	-8	-0.2
NR MAHENDRANAGAR(PG) -83 0 -73 -1.8  ER 400KV-MUZAFFARPUR - DHALKEBAR DC -334 -226 -318 -7.6  NEPAL ER 132KV-BIHAR - NEPAL -322 -234 -291 -7.0  ER BHERAMARA HVDC(BANGLADESH) -728 -726 -727 -17.4  BANGLADESH NER 132KV-SURAJMANI NAGAR - 79 0 -76 -1.8			. 12.05	88.			•		
ER						.02		-72	.10
NEPAL ER 132KV-BIHAR - NEPAL -322 -234 -291 -7.0  ER BHERAMARA HVDC(BANGLADESH) -728 -726 -727 -17.4  BANGLADESH NER 132KV-SURAJMANI NAGAR - 79 0 -76 -1.8  132KV-SURAJMANI NAGAR - 79 0 -76 -1.8					(PG)	-0.5	U	-13	-1.0
NEPAL ER 132KV-BIHAR - NEPAL -322 -234 -291 -7.0  ER BHERAMARA HVDC(BANGLADESH) -728 -726 -727 -17.4  BANGLADESH NER 132KV-SURAJMANI NAGAR - 79 0 -76 -1.8  132KV-SURAJMANI NAGAR - 79 0 -76 -1.8					IID DHALKERAR	22.4		***	
ER   BHERAMARA HVDC(BANGLADESH)   -728   -726   -727   -17.4	Ì		ER 400KV-MUZAFFARPUR - DHALKEBA			-334	-226	-318	-7.6
ER   BHERAMARA HVDC(BANGLADESH)   -728   -726   -727   -17.4	Ì							İ	
BANGLADESH NER 132KV-SURAJMANI NAGAR - 79 076 -1.8		NEPAL	ER	132KV-BIHAR - NEPA	AL	-322	-234	-291	-7.0
BANGLADESH NER 132KV-SURAJMANI NAGAR - 79 076 -1.8								1	
BANGLADESH NER COMILLA(BANGLADESH)-1 79 0 -76 -1.8  132KV-SURAJMANI NAGAR - 70 0 75 1.00			ER	BHERAMARA HVDC	(BANGLADESH)	-728	-726	-727	-17.4
BANGLADESH NER COMILLA(BANGLADESH)-1 79 0 -76 -1.8  132KV-SURAJMANI NAGAR - 70 0 75 1.00				124EX 0Vm	NACAR			<b>+</b>	
132KV-SURAJMANI NAGAR	BA	ANGLADESH	NER			79	0	-76	-1.8
								<b>!</b>	ļ
CONTILLA[BAINGLAUESH]-2			NER			79	0	-75	-1.8
				COMILLA(BANGLAI	JESH)-4			1	l