

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 27th April, 2016

To,

- 1. महाप्रबंधक, प्. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 26th अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26th April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%212016/27.04.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-Apr-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42423	44259	37114	18439	1985	144220
Peak Shortage (MW)	2359	201	740	550	306	4156
Energy Met (MU)	938	1052	928	407	34	3358
Hydro Gen(MU)	140	30	76	38	11	294
Wind Gen(MU)	7	26	15			47

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.56	7.69	31.96	40.20	55.42	4.39
SR GRID	0.00	0.56	7.69	31.96	40.20	55.42	4.39

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5931	0	123.2	62.7	-0.4	119
	Haryana	6883	0	131.4	87.9	-1.3	180
	Rajasthan	8690	0	193.2	42.5	-0.1	243
	Delhi	4400	22	91.0	71.2	-0.5	123
NR	UP	13767	770	293.8	115.1	-0.5	225
	Uttarakhand	1848	0	37.7	26.6	1.5	230
	HP	1210	6	21.9	12.3	1.8	127
	J&K	1994	499	40.7	23.0	6.8	518
	Chandigarh	249	0	4.6	5.0	0.3	14
	Chhattisgarh	3597	0	87.9	25.1	-2.5	174
	Gujarat	13306	0	306.5	71.4	1.8	313
	MP	8061	0	179.8	94.7	-1.3	232
WR	Maharashtra	19540	269	433.3	132.3	1.2	845
VVIN	Goa	472	0	10.0	8.8	1.1	72
	DD	300	0	6.8	6.6	0.2	75
	DNH	728	0	16.5	17.1	-0.5	-4
	Essar steel	540	0	11.3	9.5	1.8	409
	Andhra Pradesh	6630	0	156.5	25.4	3.7	603
	Telangana	6423	0	143.4	83.8	-1.5	518
SR	Karnataka	9122	600	205.1	49.6	3.8	553
Ji	Kerala	3850	125	78.6	50.1	1.7	277
	Tamil Nadu	14191	0	337.0	139.0	5.8	1113
	Pondy	345	15	7.6	7.9	-0.3	7
	Bihar	3318	0	66.2	56.0	6.6	642
	DVC	3096	0	66.2	-39.7	-1.8	298
ER	Jharkhand	1054	0	23.6	13.6	4.2	165
E.N	Odisha	3871	0	90.9	26.1	0.7	325
	West Bengal	7788	0	158.5	44.0	-0.5	345
	Sikkim	83	0	1.2	1.0	0.1	25
	Arunachal Pradesh	112	3	1.8	1.9	-0.1	64
	Assam	1131	252	19.6	13.6	2.3	253
	Manipur	115	5	1.6	1.7	-0.1	22
NER	Meghalaya	228	0	3.7	0.8	0.0	61
	Mizoram	89	1	1.2	1.1	0.1	31
	Nagaland	93	2	2.0	1.6	0.3	24
	Tripura	259	1	4.2	1.8	1.0	135

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.6	-7.0	-12.7
Max MW	232.0	-304.2	-557.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	189.6	-204.8	67.2	-57.9	1.6	-4.3
Actual(MU)	183.8	-219.8	60.3	-45.8	5.2	-16.2
O/D/U/D(MU)	-5.7	-15.0	-6.9	12.1	3.6	-11.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6286	13174	1180	3630	951	25221
State Sector	9425	13031	5251	4539	110	32356
Total	15711	26205	6431	8169	1061	57577

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	LOIOIMI	<u>L'ERCH</u>	LITGED	Date of R	Reporting :	27-Apr-
	1		1	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of I	ER (With NR)	D/C	56	112	0.0	2.0	-2.9
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	56 294	113	0.0 3.7	0.0	3.7
3	70514	GAYA-BALIA	S/C	0	437	0.0	7.6	-7.6
4	HVDC	PUSAULI B/B	S/C	0	98	0.0	2.5	-2.5
5	LINK		S/C	0	126	0.0	0.0	0.0
6	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	D/C	37	26	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	201	70	0.0	0.2	-0.2
8	400 KV	PATNA-BALIA	Q/C	0	710	0.0	11.6	-11.6
9		BIHARSHARIFF-BALIA	D/C	71	353	0.0	4.5	-4.5
10	1	BARH-GORAKHPUR	D/C	0 294	495	0.0	8.4	-8.4
11	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	294	0 199	3.3 0.0	0.0 3.7	3.3 -3.7
13	220 11 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	1	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0
nport/I	Export of	ER (With WR)			EK-NK	7.5	41.3	-33.8
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	878	0.0	12.1	-12.1
18	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	220	0	2.6	0.0	2.6
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	156	0	2.0	0.0	2.0
20	1	JHARSUGUDA-RAIGARH	S/C	182	0	2.4	0.0	2.4
21	400 KV	IBEUL-RAIGARH	S/C	131	0	1.7	0.0	1.7
22	_	STERLITE-RAIGARH	D/C	0	400	0.0	1.7	-1.7
23		RANCHI-SIPAT	D/C S/C	371 66	0 47	6.6 0.3	0.0	6.6 0.3
25	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	162	0	2.3	0.0	2.3
	I .	Besim in its its realist	D/C	102	ER-WR	17.9	13.7	4.2
nport/I	Export of 1	ER (With SR)						•
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	6.1	154	0.0	0.0	0.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1986	0.0	39.0	-39.0
28	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0.0	943	0.0	18.9 0.0	-18.9 0.0
					ER-SR	0.0	39.0	-39.0
nport/I	Export of	ER (With NER)						,
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	852	0.0	15.3	-15
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0 0.0	3.1 18.4	-3 -18.4
nport/I	Export of 1	NR (With NER)			EK-I (EK	0.0	10.4	-10.4
32	HVDC	BISWANATH CHARIALI-AGRA	-	487	0	11.5	0.0	11.5
					NR-NER	11.5	0.0	11.5
	Export of '	WR (With NR)	D/G	0	250	0.0	6.0	6.0
33 34	HVDC	V'CHAL B/B APL -MHG	D/C D/C	0	250 2520	0.0	6.0	-6.0 -60.5
35	765 KV	GWALIOR-AGRA	D/C	0	3424	0.0	72.2	-72.2
36	765 KV	PHAGI-GWALIOR	D/C	0	980	0.0	17.1	-17.1
37	400 KV	ZERDA-KANKROLI	S/C	355	0	5.5	0.0	5.5
38	400 KV	ZERDA -BHINMAL	S/C	256	0	0.0	0.0	0.0
39 40	400 KV 400KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
41	-100K V	BADOD-KOTA	S/C	54	18	0.0	0.0	0.0
42	220 277	BADOD-MORAK	S/C	14	36	0.0	0.4	-0.3
43	220 KV	MEHGAON-AURAIYA	S/C	33	0	0.4	0.0	0.4
44	125	MALANPUR-AURAIYA	S/C	6	20	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 6.3	0.0 156.2	0.0 -149.8
nport/I	Export of	WR (With SR)			,, M-11M	0.0	130.2	-147.8
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.8	-23.8
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	1825	0.0	37.7	-37.7
49 50	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	277	174 287	0.0	6.0	0.2 -6.0
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51	1	XELDEM-AMBEWADI	S/C	122	0	1.0	0.0	1.0
51 52					_			
					WR-SR	2.0	68.2	-66.2
52		TRANS	NATIONA	L EXCHA		2.0	68.2	-66.2
		TRANSM BHUTAN NEPAL	NATIONA	L EXCHA		2.0	68.2	-66.2