

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 17<sup>th</sup> May, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 16th मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16<sup>th</sup> May 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/17.05.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-May-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43384	42307	32986	17599	1966	138242
Peak Shortage (MW)	1459	10	0	262	323	2054
Energy Met (MU)	1068	1058	753	370	30	3279
Hydro Gen(MU)	265	41	25	54	14	398
Wind Gen(MU)	12	45	10			67

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	4.94	4.94	78.89	16.17
SR GRID	0.00	0.00	0.00	4.94	4.94	78.89	16.17

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	7101	0	163.2	75.5	1.3	252
	Haryana	7361	0	150.8	99.8	3.4	395
	Rajasthan	9327	0	201.8	49.6	2.8	538
	Delhi	5376	32	110.9	91.7	0.9	264
NR	UP	14026	2290	323.7	143.2	5.6	705
	Uttarakhand	1875	75	39.3	21.6	1.0	167
	HP	1239	0	25.2	6.7	2.0	302
	J&K	2137	534	46.9	16.0	6.0	509
	Chandigarh	314	0	5.7	5.7	0.3	38
	Chhattisgarh	3385	0	78.6	25.8	4.1	399
	Gujarat	14542	0	320.0	80.5	4.3	468
	MP	7822	0	171.2	109.2	-0.5	597
WR	Maharashtra	19918	0	443.8	135.0	5.2	774
VVIN	Goa	450	0	10.0	8.1	1.3	104
	DD	301	0	6.6	6.3	0.3	54
	DNH	742	0	16.9	17.0	0.0	30
	Essar steel	518	0	10.8	11.3	-0.4	117
	Andhra Pradesh	7021	0	155.3	39.6	3.3	617
	Telangana	5935	0	132.5	69.9	0.5	312
SR	Karnataka	8084	0	174.1	59.0	0.9	526
Ji	Kerala	3274	0	61.6	50.4	0.9	174
	Tamil Nadu	10613	0	224.0	103.7	-2.5	1219
	Pondy	291	0	5.1	6.0	-0.8	60
	Bihar	3461	250	66.3	60.7	2.0	210
	DVC	2695	0	61.9	-36.5	1.4	150
ER	Jharkhand	913	0	18.7	12.1	1.0	130
E.N	Odisha	3725	0	79.3	24.1	-0.2	120
	West Bengal	7728	12	143.0	43.0	-0.4	220
	Sikkim	78	0	1.2	1.8	-0.6	40
NER	Arunachal Pradesh	93	2	1.3	2.4	-1.1	10
	Assam	1155	282	16.9	15.5	-2.9	120
	Manipur	126	4	1.7	2.0	-0.3	31
	Meghalaya	212	0	3.5	1.6	0.0	93
	Mizoram	79	1	1.3	1.3	-0.1	12
	Nagaland	98	2	1.4	2.0	-0.7	1
	Tripura	234	1	3.8	3.1	0.6	58

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	17.7	-6.5	-11.4
Day peak (MW)	903.2	-322.3	-555.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	161.1	-149.5	67.5	-76.0	-4.2	-1.1
Actual(MU)	160.4	-137.0	61.9	-78.9	-10.2	-3.9
O/D/U/D(MU)	-0.7	12.5	-5.6	-3.0	-6.0	-2.8

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4785	13606	920	2210	285	21806
State Sector	9165	16907	5352	4339	110	35873
Total	13950	30513	6272	6549	395	57679

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-REGIONAL EXCHANGES			Date of R	17-May-1		
	T			Mov	Max		T	Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/F	Export of l	ER (With NR)						,
1		GAYA-VARANASI	D/C	28	166	0.0	3.3	-3.3
2	765KV	SASARAM-FATEHPUR	S/C	172	121	1.3	0.0	1.3
3		GAYA-BALIA	S/C	0	262	0.0	3.9	-3.9
4	HVDC LINK	PUSAULI B/B	S/C	0	198	0.0	4.8	-4.8
5		PUSAULI-SARNATH	S/C	0	148	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	157	0.0	0.0	0.0
7	400 7777	MUZAFFARPUR-GORAKHPUR	D/C	18	501	0.0	7.8	-7.8
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	37	712 234	0.0	9.9	-9.9 -3.6
10		BARH-GORAKHPUR	D/C	0	496	0.0	9.1	-3.6 -9.1
11	1	BIHARSHARIFF-VARANASI	D/C	79	72	0.0	0.7	-0.7
12	220 KV	PUSAULI-SAHUPURI	S/C	0	234	0.0	2.9	-2.9
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
15	132 A V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
nn 1 /F	Transcort : P3	ED (With WD)			ER-NR	1.8	46.1	-44.2
	export of l	ER (With WR)	D/C	0	1149	0.0	100	100
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	8	255	0.0	18.8	-18.8 -3.4
19	<u> </u>	ROURKELA - RAIGARH ( SEL LILO	S/C	36	93	0.0	0.8	-0.8
		BYPASS)						
20	400 KV	JHARSUGUDA-RAIGARH	S/C	26	100	0.0	0.9	-0.9
21		IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	13	69	0.0	0.6	-0.6 -0.6
23		RANCHI-SIPAT	D/C	83	91	0.0	0.4	-0.0
24		BUDHIPADAR-RAIGARH	S/C	36	52	0.0	0.2	-0.2
25	220 KV	BUDHIPADAR-KORBA	D/C	131	0	1.5	0.0	1.5
					ER-WR	1.5	25.7	-24.2
mport/E	Export of 1	ER (With SR)						
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	468	0.0	12.7	-12.7
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2258	0.0	38.8	-38.8
28	400 KV	TALCHER-I/C	6/0	229.5	556	0.4	1.8	-1.5
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 <b>51.5</b>	0.0 -51.5
mport/E	Export of	ER (With NER)			- Lit oit	0.4	31.5	-51.5
30		BINAGURI-BONGAIGAON	Q/C	259	459	0.0	0.0	0
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.0	-1
					ER-NER	0.0	1.1	-1.1
_		NR (With NER)	1					
32	HVDC	BISWANATH CHARIALI-AGRA	-	500	0 ND NED	11.6	0.0	11.6
nnort/E	vport of	WR (With NR)			NR-NER	11.6	0.0	11.6
33	HVDC	V'CHAL B/B	D/C	250	150	2.6	0.6	2.0
34	HVDC	APL -MHG	D/C	0	2217	0.0	48.6	-48.6
35	765 KV	GWALIOR-AGRA	D/C	0	2598	0.0	53.6	-53.6
36		PHAGI-GWALIOR	D/C	0	894	0.0	16.2	-16.2
37	400 KV	ZERDA-KANKROLI	S/C	253	0	1.9	0.0	1.9
38	400 KV	ZERDA -BHINMAL	S/C	226	15	0.0	0.0	0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0 72	0.0	0.0	0.0
41	-	BADOD-KOTA BADOD-MORAK	S/C S/C	26 3	72 93	0.0	0.9	-0.9 -1.3
43	220 KV	MEHGAON-AURAIYA	S/C	39	0	0.0	0.0	0.5
44	1	MALANPUR-AURAIYA	S/C	9	19	0.0	0.0	-0.1
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	5.0	121.2	-116.2
nport/F		WR (With SR)						
46	-	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9
47		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2265	0.0	29.3	-29.3
49	400 KV	KOLHAPUR-KUDGI	D/C	214	139	0.5	0.6	0.0
50	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	262	0.0	5.4 0.0	-5.4 0.0
52	220 A V	XELDEM-AMBEWADI	S/C	105	0	2.1	0.0	2.1
	1		1 5,0	103	WR-SR	2.6	59.0	-56.5
		TD A NEW	JATION A	L EXCHA			22.0	1 20.2
		BHUTAN		LINCHA	.,02			1
54								1
54 55		NEPAL						