

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 09th June 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प.क्षे.भा.प्रे.के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.06.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 08-जून 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 08 June 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ल

Report for previous day Date of Reporting 9-Jun-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	45503	42729	36184	18629	2483	145528
Peak Shortage (MW)	565	56	0	200	122	943
Energy Met (MU)	1058	1008	779	392	47	3284
Hydro Gen(MU)	318	32	24	69	17	461
Wind Gen(MU)	24	80	125			228
Solar Gen (MU)*	2.30	10.03	17.50	0.90	0.02	31
Energy Shortage (MU)	8.2	0.0	0.0	0.8	0.9	9.8
Maximum Demand Met during the day (MW) (from NLDC SCADA)	49995	44303	37472	19323	2544	149626

B. Frequency Profile (%)

B. Trequency Trome (70)							
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.027	0.00	0.00	1.25	1.25	72.36	26.39

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6386	0	141.8	105.6	-0.5	278	0.0
	Haryana	7081	0	144.9	113.5	-2.2	260	0.0
	Rajasthan	9768	0	196.2	68.3	3.3	614	0.0
	Delhi	5607	0	112.5	93.8	-0.8	148	0.0
NR	UP	17133	100	357.1	154.9	-0.6	310	0.0
	Uttarakhand	1761	0	38.6	16.7	0.3	203	0.0
	HP	1265	0	26.1	1.7	2.2	179	0.0
	J&K	1640	410	34.6	14.4	-0.6	250	8.1
	Chandigarh	308	0	6.3	6.1	0.3	47	0.0
	Chhattisgarh	3344	0	78.6	14.0	0.7	92	0.0
	Gujarat	15384	0	330.8	98.4	2.9	617	0.0
	MP	6876	0	149.6	65.6	-0.4	468	0.0
WR	Maharashtra	18094	0	409.7	109.2	-0.9	847	0.0
VVIN	Goa	438	0	8.7	9.8	-1.5	34	0.0
	DD	322	0	7.2	6.6	0.6	59	0.0
	DNH	735	0	16.4	16.8	-0.4	24	0.0
	Essar steel	91	0	7.4	7.8	-0.4	164	0.0
	Andhra Pradesh	6198	0	118.7	31.4	0.6	758	0.0
	Telangana	5942	0	121.3	49.2	-3.0	394	0.0
SR	Karnataka	7727	0	166.3	80.0	4.2	716	0.0
JI.	Kerala	3466	0	63.9	50.4	1.4	387	0.0
	Tamil Nadu	13920	0	301.4	121.9	-2.5	623	0.0
	Pondy	341	0	7.4	7.8	-0.5	20	0.0
	Bihar	4019	0	72.3	69.6	-1.4	412	0.8
	DVC	2884	0	64.5	-37.9	-0.1	385	0.0
ER	Jharkhand	1114	0	23.6	17.3	0.5	202	0.0
LIN	Odisha	4201	0	79.2	18.9	1.0	398	0.0
	West Bengal	8066	0	151.1	50.4	3.5	445	0.0
	Sikkim	62	0	1.0	1.1	0.0	20	0.0
	Arunachal Pradesh	92	6	1.8	1.6	0.2	28	0.1
	Assam	1608	72	31.4	23.6	4.5	175	0.6
	Manipur	153	1	2.3	1.7	0.6	43	0.1
NER	Meghalaya	233	0	3.7	0.6	-0.1	27	0.0
	Mizoram	73	1	1.1	0.9	0.0	14	0.0
	Nagaland	110	2	2.2	1.7	0.2	46	0.0
	Tripura	244	10	4.6	2.8	0.5	242	0.2

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.9	-6.1	-13.1
Day neak (MW)	381.3	-296.6	-639 6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	174.8	-198.0	78.4	-67.4	9.2	-2.9
Actual(MU)	157.2	-195.1	76.1	-52.6	14.8	0.4
O/D/U/D(MU)	-17.6	2.9	-2.3	14.7	5.6	3.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3069	16697	4260	1310	486	25821
State Sector	11500	14180	11942	4085	110	41817
Total	14569	30877	16202	5395	595	67638

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(प्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

			EGIONA			Date of R	9-Jun-	
			<u> </u>	Max	Max			Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	xport of i	GAYA-VARANASI	D/C	0	0	0.0	5.8	-5.8
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.1	0.0	3.1
3		GAYA-BALIA	S/C	0	550	0.0	7.9	-7.9
4	HVDC	ALIPURDUAR-AGRA	S/C	0	0	0.0	0.0	0.0
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	247 211	0.0	6.0	-6.0 0.0
7		PUSAULI-VAKANASI PUSAULI -ALLAHABAD	S/C	0	83	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	453	0.0	5.1	-5.1
9	400 KV	PATNA-BALIA	Q/C	0	687	0.0	11.7	-11.7
10		BIHARSHARIFF-BALIA	D/C	0	229	0.0	2.7	-2.7
11		BARH-GORAKHPUR	D/C	0	524	0.0	9.6	-9.6
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.5	0.0	0.5
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/F	xport of 1	ER (With WR)			ER-NR	4.0	48.8	-44.8
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	323	0.5	0.0	0.5
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	31	9.6	0.0	9.6
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	1.7	0.0	1.7
		BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.7	0.0	2.7
22		IBEUL-RAIGARH	S/C	0	0	2.6	0.0	2.6
23		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	0	61	0.8 9.2	0.0	9.2
25		BUDHIPADAR-RAIGARH	S/C	0	80	0.0	0.9	-0.9
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	1.7	0.0	1.7
	l .	BODIM I BI IK HOKBI	D/C	-	ER-WR	28.9	0.9	27.9
mport/E	xport of l	ER (With SR)					•	•
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.0	-14.0
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	346.4	0.0	13.8	-13.8
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2028.0	0.0	35.0	-35.0
30	400 KV	TALCHER-I/C	D/C	0.0	1061.2	0.0	15.4	-15.4
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
mport/F	vnort of	ER (With NER)			ER-SR	0.0	62.8	-62.8
32	Aport or	BINAGURI-BONGAIGAON	D/C	0	1042	0.0	6.8	-7
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	825	0.0	6.7	-7
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.5	-2
	1	ı	1	1	ER-NER	0.0	15.0	-15.0
mport/E	xport of l	NER (With NR)						•
35	HVDC	BISWANATH CHARIALI-AGRA	-	484	300	0.0	0.8	-0.8
					NER-NR	0.0	0.8	-0.8
	xport of \	WR (With NR)				1		
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	22.6	-22.6
37	HVDC	V'CHAL B/B	D/C	400	0	8.7	0.0	8.7
38		APL -MHG	D/C	0	2014	0.0	35.2	-35.2
39	765 KV	GWALIOR-AGRA	D/C	0	2618	0.0	45.1	-45.1
40		PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	329	1344	0.0 4.8	20.8	-20.8 4.8
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	249	0	3.1	0.0	3.1
42	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	0	292	0.0	2	-2
45		BADOD-KOTA	S/C	32	54	0.1	0.3	-0.2
46	222	BADOD-MORAK	S/C	5	86	0.0	0.9	-0.9
47	220 KV	MEHGAON-AURAIYA	S/C	50	66	0.3	0.3	0.0
48		MALANPUR-AURAIYA	S/C	24	38	0.0	0.2	-0.2
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
				•	WR-NR	17.1	127.8	-110.7
		WR (With SR)	, ,					
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	14.2	-14.2
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1881	0.0	28.1	-28.1
53		WARDHA-NIZAMABAD	D/C	0	858	0.0	12.8	-12.8
54	400 KV	KOLHAPUR-KUDGI	D/C	211	324	0.7	2.3	-1.6
55	220 KV	KOLHAPUR-CHIKODI PONDA AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
56 57	220 K V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	75	0	0.0 1.6	0.0	1.6
		ALLDENI-DINE WADI	3/C	13	WR-SR	2.3	57.4	-55.1
<i>J</i> ,						4.3	31.4	-55.1
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58		TRANSN BHUTAN	ATIONA	L EXCHA				