

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 26<sup>th</sup> Mar 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25<sup>th</sup> March 2019, is available at the NLDC website.

धन्यवाद,

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-Mar-19

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41093	48678	46648	20613	2306	159338
Peak Shortage (MW)	629	0	0	0	210	839
Energy Met (MU)	910	1166	1113	412	43	3644
Hydro Gen (MU)	141	26	81	39	4	291
Wind Gen (MU)	12	51	30			94
Solar Gen (MU)*	22.11	23.36	59.56	1.04	0.05	106
Energy Shortage (MU)	10.8	0.0	0.0	0.0	0.4	11.2
Maximum Demand Met during the day	43199	53176	48693	20808	2463	163017
(MW) & time (from NLDC SCADA)	19:16	11:44	22:16	19:45	18:05	19:16

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.035 0.00 0.35 6.01 76.11 17.53

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5549	0	118.3	53.9	-1.4	231	0.0
	Haryana	5899	0	117.7	71.8	0.4	360	0.0
	Rajasthan	10199	0	209.5	67.1	-1.4	737	0.0
	Delhi	3273	0	61.7	55.7	-0.9	120	0.0
NR	UP	14229	0	291.7	131.5	0.7	78	0.0
	Uttarakhand	1753	0	35.2	18.7	0.0	147	0.0
	HP	1488	0	26.9	15.8	1.2	226	0.0
	J&K	2357	589	45.8	37.7	0.0	300	10.8
	Chandigarh	184	0	3.1	3.1	0.0	1	0.0
	Chhattisgarh	4142	0	94.2	36.1	-0.9	405	0.0
	Gujarat	16058	0	351.5	111.8	1.3	493	0.0
	MP	9967	0	199.3	62.3	-1.4	651	0.0
WR	Maharashtra	21716	0	471.3	147.1	-0.4	572	0.0
WK	Goa	502	0	12.4	10.2	1.7	73	0.0
	DD	322	0	7.3	6.8	0.4	40	0.0
	DNH	794	0	18.3	18.3	0.1	56	0.0
	Essar steel	575	0	11.6	11.3	0.4	282	0.0
	Andhra Pradesh	8840	0	197.7	64.6	0.0	801	0.0
	Telangana	10133	0	223.9	106.1	-0.2	416	0.0
SR	Karnataka	12600	0	252.5	85.0	-0.1	646	0.0
JK.	Kerala	4194	0	84.7	58.6	0.8	209	0.0
	Tamil Nadu	16129	0	345.9	189.8	-0.4	499	0.0
	Pondy	399	0	8.5	8.6	-0.1	38	0.0
	Bihar	4344	0	79.5	74.3	0.0	460	0.0
	DVC	3177	0	67.1	-49.9	-0.7	396	0.0
ER	Jharkhand	1233	0	24.7	19.2	-0.1	169	0.0
LIN	Odisha	4433	0	87.1	34.2	1.2	267	0.0
	West Bengal	8029	0	152.1	39.9	-0.4	309	0.0
	Sikkim	100	0	1.3	1.4	-0.1	18	0.0
NER	Arunachal Pradesh	102	2	2.0	1.9	0.1	35	0.0
	Assam	1464	34	24.8	19.5	1.4	180	0.4
	Manipur	180	3	2.1	2.4	-0.2	31	0.0
	Meghalaya	341	0	5.7	4.9	0.1	58	0.0
	Mizoram	92	1	1.7	1.3	0.2	14	0.0
	Nagaland	115	2	2.7	1.8	0.1	23	0.0
	Tripura	243	1	3.9	3.1	-0.1	48	0.0

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.8	-10.2	-23.5
Day peak (MW)	148.4	-512.0	-1140.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	195.3	-284.6	163.7	-76.5	2.2	0.0
Actual(MU)	187.7	-289.1	161.9	-70.9	1.2	-9.2
O/D/U/D(MU)	-7.5	-4.5	-1.9	5.6	-1.0	-9.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6291	13523	5902	810	656	27183
State Sector	12210	13785	4280	3315	41	33631
Total	18501	27308	10182	4125	697	60813

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	458	1279	623	484	9	2853
Lignite	25	17	52	0	0	94
Hydro	141	26	81	39	4	291
Nuclear	23	31	37	0	0	91
Gas, Naptha & Diesel	21	38	16	0	30	105
RES (Wind, Solar, Biomass & Others)	65	80	148	1	0	294
Total	732	1471	958	524	43	3728
Share of RES in total generation (%)	0.04	E 4E	15.40	0.21	0.12	7.00

Share of RES in total generation (%)	8.84	5.45	15.49	0.21	0.12	7.90
Share of Non-fossil fuel (Hydro, Nuclear and	31.23	9.35	27.79	7.61	9.40	18.14

H. Diversity Factor
All India Demand Diversity Factor
1.033
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

		INTE	R-REGI	ONAL EX	CHANGES	Date of l	Reporting :	26-Mar-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	1	1			(MC)	(MC)
1		GAYA-VARANASI	D/C	0	679	0.0	10.5	-10.5
2	765kV	SASARAM-FATEHPUR	S/C	0	166	0.0	2.6	-2.6
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	357	0.0	6.5 0.0	-6.5 0.0
5	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	109	0	1.8	0.0	1.8
7		PUSAULI -ALLAHABAD	S/C	61	14	0.6	0.0	0.6
8		MUZAFFARPUR-GORAKHPUR	D/C	0	795	0.0	9.2	-9.2
9	400 kV	PATNA-BALIA	Q/C	0	908	0.0	15.3	-15.3
10		BIHARSHARIFF-BALIA	D/C	0	363	0.0	6.1	-6.1
11		MOTIHARI-GORAKHPUR	D/C	0	333	0.0	6.5	-6.5
12	***	BIHARSHARIFF-VARANASI	D/C	0	309	0.0	3.5	-3.5
13	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	143 0	0.0	0.0	-2.7 0.0
15		GARWAH-RIHAND	S/C S/C	30	0	0.0	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0
<u> </u>	l		1 5.0		ER-NR	3.0	62.8	-59.8
Import/E	xport of	ER (With WR)			,			
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1792	0	33.8	0.0	33.8
	765 kV							
19		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	D/C Q/C	402 200	139 75	4.4 1.6	0.0	4.4 1.6
21	400 kV	RANCHI-SIPAT	D/C	167	15	2.2	0.0	2.2
22		BUDHIPADAR-RAIGARH	S/C	10	71	0.0	1.0	-1.0
23	220 kV	BUDHIPADAR-KORBA	D/C	134	0	2.3	0.0	2.3
		I	1		ER-WR	44.2	1.0	43.2
Import/E	xport of	ER (With SR)						
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2031.0	0.0	39.9	-39.9
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	685.0	0.0	16.0	-16.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2449.0	0.0	50.5	-50.5
27	400 kV	TALCHER-I/C	D/C	0.0	615.0	0.0	5.5	-5.5
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	106.4	-106.4
	xport of	ER (With NER)	D/G	210	112	2.6	0.0	3
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	319 453	112 33	2.6 5.2	0.0	5
31	220 kV	ALIPURDUAR-SALAKATI	D/C	29	86	0.0	0.0	0
31	220 KV	ALII UKDUAK-SALAKATI	D/C	2)	ER-NER	7.7	0.4	7.4
Import/E	xport of	NER (With NR)			· · · · · · · · · · · · · · · · · · ·			1
32	HVDC	BISWANATH CHARIALI-AGRA	-	1	658	9.4	0.0	9.4
					NER-NR	9.4	0.0	9.4
Import/E	xport of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	0	321	0.0	7.8	-7.8
34	HVDC	V'CHAL B/B	D/C	243	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	1552	0.0	38.7	-38.7
36		GWALIOR-AGRA	D/C	0	2468	0.0	46.6	-46.6
37		PHAGI-GWALIOR	D/C	0	1392	0.0	24.1	-24.1
38	765 kV	JABALPUR-ORAI	D/C	602	738	0.0	29.2	-29.2
39 40		GWALIOR-ORAI	S/C S/C	602	0 1396	11.0 0.0	30.0	-30.0
40		SATNA-ORAI CHITORGARH-BANASKANTHA	S/C D/C	0	0	1.6	0.0	-30.0 1.6
42		ZERDA-KANKROLI	S/C	157	37	1.5	0.0	1.5
43		ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	99	175	0.0	0.0	-0.3
44	400 kV	V'CHAL -RIHAND	S/C	977	0	22.1	0.0	22.1
45		RAPP-SHUJALPUR	D/C	0	358	0	3	-3
46		BADOD-KOTA	S/C	0	84	0.0	1.6	-1.6
47	220 1 57	BADOD-MORAK	S/C	0	128	0.0	2.1	-2.1
48	220 kV	MEHGAON-AURAIYA	S/C	76	20	0.9	0.0	0.9
49	<u> </u>	MALANPUR-AURAIYA	S/C	24	42	0.1	0.2	-0.2
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	43.2	183.2	-140.0
	r	WR (With SR)	1		005	2.2	22.5	20.5
51	HVDC	BHADRAWATI B/B	-	0	995	0.0	23.9	-23.9
52	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
53	765 kV	SOLAPUR-RAICHUR	D/C	0	2265	0.0	40.7	-40.7
54	400 7 ***	WARDHA-NIZAMABAD	D/C	0	2556	0.0	50.3	-50.3
55	400 kV	KOLHAPUR-KUDGI	D/C	675	0	10.6	0.0	10.6
56 57	220 kV	KOLHAPUR-CHIKODI  PONDA AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
57	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	61	1.2	0.0	1.2
30	l	ALLDEWFAMILEWADI	3/C	U	WR-SR			
-			A NICINI A TOTAL	ONAL PY		11.8	114.9	-103.1
	ı		ANSNATI	IONAL EXC	HANGE			
59 60	-	BHUTAN NEPAL	+					1.8 -10.2
60		BANGLADESH	1					-10.2 -23.5