

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 17th Oct, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 16 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16th October 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Oct%202016/17.10.16 NLDC PSP.pdf

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Oct-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40169	42391	34465	18036	2415	137475
Peak Shortage (MW)	446	11	0	0	104	561
Energy Met (MU)	888	938	841	348	44	3058
Hydro Gen(MU)	162	62	43	68	20	355
Wind Gen(MU)	5	10	12			27
Solar Gen (MU)*	3.17	10.62	15.50	0.04	0.03	29

B. Frequency Profile (%)

D. I requency I forme (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.028	0.00	0.00	1.34	1.34	75.98	22.67
SR GRID	0.028	0.00	0.00	1.34	1.34	75.98	22.67

Max. Demand Shortage during Energy Drawal OD(+)/ Max RegionRegion Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) 124.8 Punjab 5434 0 58.8 0.1 174 Harvana 6734 0 127.4 93.0 -1.0 183 372 122 Rajasthan 8461 0 187.8 63.3 3.4 73.0 54.8 Delhi 3583 0 -1.0 NR UP 12926 0 279.1 113.9 -2.9 308 Uttarakhand 1698 32.7 17.4 91 0 -0.4 HP 0 1152 13.6 89 26.3 -1.2 446 J&K 1786 33.5 27.3 -4.6 69 Chandigarh 176 0 3.3 3.7 -0.4 3177 71.4 15.7 137 Chhattisgarh -3.2 Gujarat 12395 0 60.9 423 MP 7366 0 156.6 96.0 -1.9 291 Maharashtra 18308 0 392.3 121.7 -0.1 436 WR Goa 390 0 8.3 7.4 0.3 63 DD 297 0 6.9 6.7 0.2 13 DNH 752 0 17.4 17.8 -0.4 10 Essar steel 346 0 7.2 6.6 0.6 185 Andhra Pradesh 6930 O 158.8 18.2 3.7 502 Telangana 7089 0 148.9 73.7 2.5 368 Karnataka 8278 0 184.5 73.6 3.9 514 SR 59.4 50.4 207 Kerala 3183 0 1.7 Tamil Nadu 282.5 578 12492 0 144.1 1.8 Pondy 6.5 6.7 Bihar 3500 0 69.0 68.8 0 DVC 2630 0 61.1 0.7 0 Jharkhand 1001 0 20.4 15.7 -0.1 0 ER Odisha 4166 0 71.5 16.8 0.0 75 West Bengal 7046 0 125.1 28.6 1.1 100 Sikkim 77 0 1.0 1.4 -0.3 0 Arunachal Pradesh 111 1.9 2.3 -0.4 6 Assam 1512 54 26.9 19.2 2.1 233 Manipur 122 1.9 -0.1 25 2.0 NER 252 0.7 0.4 78 Meghalava 4 4.6

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Mizoram

Nagaland

Tripura

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.6	-3.0	-13.9
Day peak (MW)	1374.8	-122.5	-639.3

76

114

261

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	197.5	-180.0	81.5	-91.3	-6.1	1.6
Actual(MU)	199.6	-193.9	87.1	-91.7	-3.3	-2,2
O/D/U/D(MU)	2.1	-13.9	5.6	-0.4	2.8	-3.8

1.3

1.7

-0.2

-0.2

15

1.2

1.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5469	14701	1460	2070	67	23767
State Sector	12270	16635	6547	6974	110	42536
Total	17739	31336	8007	9044	177	66303

^{*}As available with RLDCs

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		HTER-R	EGIONA	L EXCHA	10ES	Date of R	eporting :	17-Oct-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/C	0	240	0.0	11.6	11.6
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 118	340 108	0.0	0.0	-11.6 0.2
3	703K V	GAYA-BALIA	S/C	0	361	0.0	5.6	-5.6
4	HVDC		S/C	3	195	0.0	2.7	-2.7
	LINK	PUSAULI B/B		_				
5	1	PUSAULI-SARNATH	S/C S/C	9	0 197	0.0	0.0	0.0
7	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	5	504	0.0	9.1	-9.1
8	400 KV	PATNA-BALIA	Q/C	0	703	0.0	11.5	-11.5
9	Ì	BIHARSHARIFF-BALIA	D/C	16	282	0.0	3.7	-3.7
10]	BARH-GORAKHPUR	D/C	0	447	0.0	9.2	-9.2
11		BIHARSHARIFF-VARANASI	D/C	19	0	0.0	3.0	-3.0
12	220 KV		S/C	0	185	0.0	3.6	-3.6
13	+	SONE NAGAR-RIHAND	S/C S/C	0 35	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.7	0.0	0.7
16	†	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	•		•	•	ER-NR	0.9	59.8	-58.9
_	Export of 1	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	668	0.0	11.6	-11.6
18	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	521	45	5.8	0.0	5.8
19]	BYPASS)	S/C	150	0	1.6	0.0	1.6
20	400 KV	JHARSUGUDA-RAIGARH	S/C	131	0	1.9	0.0	1.9
21	400 KV	IBEUL-RAIGARH	S/C	94	0	1.3	0.0	1.3
22	1	STERLITE-RAIGARH	D/C	115	6	1.3	0.0	1.3
23		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	287 0	0 157	3.9 0.0	0.0 2.1	3.9
25	220 KV	BUDHIPADAR-KARGAKH BUDHIPADAR-KORBA	D/C	91	18	0.8	0.0	0.8
	I.	Bestim i Britis Nondi	B/C		ER-WR	16.6	13.7	3.0
nport/I	Export of 1	ER (With SR)			J.			ı
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	330	0.0	16.1	-16.1
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1970	0.0	43.8	-43.8
28	400 KV	TALCHER-I/C		0.0	1226	0.0	21.0	-21.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 59.9	0.0 -59.9
nnort/I	Export of	ER (With NER)			ER-SK	0.0	59.9	-39.9
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	1042	0.0	15.6	-16
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	3.3	-3
					ER-NER	0.0	18.9	-18.9
_		NR (With NER)	1	1				1
32	HVDC	BISWANATH CHARIALI-AGRA	-	977	0 ND NED	23.2	0.0	23.2
nnort/I	Export of '	WR (With NR)			NR-NER	23.2	0.0	23.2
33	HVDC	V'CHAL B/B	D/C	250	0	6.0	0.0	6.0
34	HVDC	APL -MHG	D/C	0	1837	0.0	38.0	-38.0
35	765 KV	GWALIOR-AGRA	D/C	0	2520	0.0	49.5	-49.5
36	765 KV	PHAGI-GWALIOR	D/C	0	1390	0.0	32.4	-32.4
37	400 KV	ZERDA-KANKROLI	S/C	0	198	0.0	2.8	-2.8
38	400 KV	ZERDA -BHINMAL	S/C	0	251	0.0	3.2	-3.2
39 40	400 KV 400KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
41	400K V	BADOD-KOTA	S/C	29	32	0.0	0.0	-0.2
42	1 222	BADOD-MORAK	S/C	0	59	0.0	0.9	-0.9
43	220 KV	MEHGAON-AURAIYA	S/C	57	0	0.8	0.0	0.8
44		MALANPUR-AURAIYA	S/C	23	14	0.1	0.0	0.1
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mort/I	Evnert of 1	WR (With SR)			WR-NR	7.0	127.1	-120.1
46	HVDC	WR (With SR) BHADRAWATI B/B	-	0	1000	0.0	22.9	-22.9
47	LINK	BARSUR-L.SILERU	1 -	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2256	0.0	43.8	-43.8
49	400 KV	KOLHAPUR-KUDGI	D/C	0	296	0.0	4.8	-4.8
50	Ţ	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	<u> </u>	XELDEM-AMBEWADI	S/C	71	0	1.6	0.0	1.6
					WR-SR	1.6	71.6	-70.0
	1		IATIONA	L EXCHAN	GE			
54 55		TRANSM BHUTAN NEPAL	ATIONA	L EXCHAN	GE			