

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 25th July 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	55962	48778	41803	20371	2642	169556
Peak Shortage (MW)	497	0	0	0	239	736
Energy Met (MU)	1394	1170	930	451	49	3993
Hydro Gen (MU)	347	16	38	116	31	548
Wind Gen (MU)	41	93	172			306
Solar Gen (MU)*	23.38	21.28	62.62	2.03	0.03	109
Energy Shortage (MU)	10.3	0.0	0.0	0.0	1.6	11.8
Maximum Demand Met during the day	62450	51935	41828	22259	2623	172160
(MW) & time (from NLDC SCADA)	00:05	15:39	19:34	00:00	19:19	15:22

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.043 34.88

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal	OD(+)/UD(-)	Max OD	Energy
Region			(MW)		Schedule (MU)		(MW)	Shortage (MU
	Punjab	11767	0	264.8	135.9	-1.2	145	0.0
	Haryana	9767	0	208.1	162.2	0.0	295	0.0
	Rajasthan	12285	0	256.8	72.0	1.9	877	0.0
	Delhi	6535	0	130.4	113.1	-0.9	143	0.0
NR	UP	20151	890	406.8	197.0	0.3	588	0.0
	Uttarakhand	2031	0	45.4	18.8	0.2	96	0.3
	HP	1527	0	32.0	2.6	0.8	107	0.0
	J&K	2353	588	42.9	20.4	2.2	548	10.0
	Chandigarh	370	0	6.4	7.8	-1.5	14	0.0
	Chhattisgarh	4587	0	106.5	45.4	-1.5	180	0.0
	Gujarat	16136	0	354.3	86.5	-0.1	579	0.0
	MP	9988	0	220.4	131.8	-2.0	570	0.0
WR	Maharashtra	19778	0	446.0	117.0	-0.2	469	0.0
WK	Goa	541	0	11.3	10.7	0.0	46	0.0
	DD	344	0	7.4	7.1	0.3	80	0.0
	DNH	826	0	19.1	19.3	-0.2	43	0.0
	Essar steel	292	0	5.3	5.5	-0.2	303	0.0
	Andhra Pradesh	7873	0	175.2	20.4	0.5	598	0.0
	Telangana	9208	0	198.7	111.1	2.2	809	0.0
SR	Karnataka	8303	0	172.9	47.7	0.7	821	0.0
311	Kerala	3259	0	62.7	45.6	3.0	336	0.0
	Tamil Nadu	14650	0	312.3	121.6	1.7	648	0.0
	Pondy	408	0	8.5	8.5	-0.1	36	0.0
	Bihar	4870	0	88.2	84.3	-0.4	298	0.0
	DVC	2909	0	61.1	-42.5	-0.8	250	0.0
ER	Jharkhand	999	0	22.5	14.5	-1.4	145	0.0
EN	Odisha	4626	0	97.4	45.1	2.3	430	0.0
	West Bengal	8572	0	180.5	82.0	1.5	325	0.0
	Sikkim	96	0	1.2	1.3	-0.1	20	0.0
	Arunachal Pradesh	126	2	2.4	2.6	-0.2	25	0.0
	Assam	1600	100	29.2	22.7	1.0	79	1.5
	Manipur	158	2	2.5	2.4	0.1	22	0.0
NER	Meghalaya	315	0	5.4	-0.8	-0.3	46	0.0
	Mizoram	98	2	2.1	1.3	0.1	25	0.0
	Nagaland	127	2	2.2	2.2	-0.2	30	0.0
	Tripura	292	3	4.9	4.8	-0.4	35	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

<u> </u>	Bhutan	Nepal	Bangladesh
Actual(MU)	39.0	-2.1	-26.5
Day peak (MW)	1881.2	-266.0	-1144.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	302.2	-241.0	-2.8	-43.5	-15.2	-0.2
Actual(MU)	311.2	-252,2	31.2	-73.3	-15.7	1.3
O/D/U/D(MU)	9.0	-11.2	33.9	-29.8	-0.5	1.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3429	15346	5902	2030	82	26789
State Sector	7755	14384	7350	4580	50	34119
Total	11184	29730	13252	6610	131	60907

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	602	1187	493	421	10	2714
Lignite	17	14	46	0	0	77
Hydro	347	16	38	116	31	548
Nuclear	27	31	60	0	0	118
Gas, Naptha & Diesel	31	56	11	0	29	127
RES (Wind, Solar, Biomass & Others)	79	120	270	2	0	471
Total	1103	1424	919	539	70	4054

Share of RES in total generation (%)	7.18	8.42	29.41	0.38	0.04	11.62
Share of Non-fossil fuel (Hydro, Nuclear and	41.11	11.72	40.08	21.02	42.77	28.04
RES) in total generation (%)	41.11	11./3	40.00	21.82	43.77	40.04

H. Diversity Factor
All India Demand Diversity Factor

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

SINO Voltage Line Details			<u>IN 7</u>	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	25-Jul-19
No. Page P									Import=(+ve) /Export =(-ve) for NET (MU)
1	Sl No		Line Details	Circuit			Import (MU)	-	NET (MU)
765kV SASARAMFATERIPUR	[mport/E		ER (With NR)						
3		7651-37							-6.1
4 NYC ALPURDIAR-AGRA -		/05KV							-0.3 -7.1
S									-7.1
To	5	HVDC		S/C	0	248	0.0	6.3	-6.3
S	6		PUSAULI-VARANASI	S/C	0	204	0.0	4.0	-4.0
99						_			-2.0
10		400 177				1			-10.9
11 12		400 KV				+			-15.0
12						+			-6.4 -6.0
13						+			-1.0
14		220 kV				+			-3.1
15		220 M				_			0.0
16		422.171	GARWAH-RIHAND		30	+		0.0	0.4
Import Fig. Fig.	16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
Import/Export of ER (With WR)	17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
18						ER-NR	0.4	106.2	-105.8
19	mport/E	Export of	ER (With WR)						
19	18		JHARSUGUDA-DHARAMJAIGARH	Q/C	1724	0	23.5	0.0	23.5
	19	765 kV			1310	0	20.7	0.0	20.7
121		<u>L</u>							5.6
23		400 kV	JHARSUGUDA-RAIGARH				2.9		2.9
Description		100 11 1							7.5
Import/Export of ER (With SR)		220 kV							-0.1
Import/Export of ER (With SR)	24		BUDHIPADAR-KORBA	D/C	177				2.5
25	Import/E	Export of	FD (With SD)			EK-WK	62.8	0.1	62.7
Color				D/C	0.0	1721.0	0.0	20.0	-20.0
27									-8.5
28									-24.3
Import/Export of ER (With NER)	28	400 kV					14.3		14.3
Import/Export of ER (With NER) 30	29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
30		•				ER-SR	0.0	52.8	-52.8
ALIPURDUAR-BONGAIGAON D/C 440 107 4.8 0.0 0.8	(mport/E	Export of							
ALIPURDUAR-BONGAIGAON D.C 440 107 4.8 0.0 0.8		400 kV		D/C					-10
The color of Ner (With Nr) Siswanath Charlali-Agra - 0 1004 0.0 23.8 10.3 10.5 10.									5
Import/Export of NER (With NR) 33	32	220 kV	ALIPURDUAR-SALAKATI	D/C	13				-1
The color of the	Import/E	Export of	NED (With ND)			EK-NEK	4.8	10.3	-5.5
NER-NR N				1 - 1	0	1004	0.0	23.8	-23.8
Import/Export of WR (With NR) 34		11,150	DID WILLIAM COMMANDA FROM		-				-23.8
HVDC VCHAL B/B	mport/F	Export of	WR (With NR)						1
APL-MHG	34		CHAMPA-KURUKSHETRA	D/C	0	2202	0.0	43.8	-43.8
37	35	HVDC	V'CHAL B/B	D/C	452	0	7.7	0.0	7.7
Phagi-gwalior	36		APL -MHG	D/C	0	1916	0.0	45.1	-45.1
Total Tota			GWALIOR-AGRA	D/C		2428			-42.1
Marior M									-22.5
40 40 5 40 5 566 0 9.7 0.0 0.0 41 42 5 5 5 0 1429 0.0 29.5 42 43 44 44 44 44 45 5 45 46 47 47 48 49 49 49 5 13 132kV 6 6 6 6 7 50 1 132kV 6 6 6 7 50 1 132kV 7 50 1 132k		765 kV							-39.6
A2		1							9.7
A3 A4 A4 A4 A4 A4 A4 A4		-							-29.5
Add kd Add kd Zerda - Bhinmal S/C 310 184 3.0 0.5									3.6
400 kV		1							0.8
A66		400 kV							2.5
A47 A48 A49 A49 BHANPURA-RANPUR BHANPURA-MORAK S/C 0 126 0.0 1.9		1							-2
Main									-0.5
MEHGAON-AURAIYA		1							-1.9
MALANPUR-AURAIYA		220 kV							1.0
51 132kV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 WR-NR 45.0 231.2 Import/Export of WR (With SR) 52 HVDC BHADRAWATI B/B - 189 610 1.6 5.5 53 LINK BARSUR-L.SILERU - 0 0 0.0 0.0		1							0.2
Import/Export of WR (With SR)	51	132kV		S/C	0	0	0.0	0.0	0.0
52 HVDC BHADRAWATI B/B - 189 610 1.6 5.5 53 LINK BARSUR-L.SILERU - 0 0 0.0 0.0						WR-NR	45.0	231.2	-178.9
53 LINK BARSUR-L.SILERU - 0 0 0.0 0.0									
									-3.8
EA LOOK ADUD DATCHUD DOG 1500 1500		LINK							0.0
765 kV	54	765 kV	SOLAPUR-RAICHUR	D/C	1526	1629	8.4	0.0	8.4
55 WARDHA-NIZAMABAD D/C 14 2598 0.0 28.2									-28.2
56 400 kV KOLHAPUR-KUDGI D/C 1298 0 20.0 0.0		400 kV				_			20.0
57 KOLHAPUR-CHIKODI D/C 0 0.0 0.0 58 220 kV PONDA-AMBEWADI S/C 1 58 0.0 1.1		220 1-37				_			0.0
58 220 kV PONDA-AMBEWADI S/C 1 58 0.0 1.1 59 XELDEM-AMBEWADI S/C 1 33 0.6 0.0		220 K V							-1.1 0.6
	J7	<u> </u>	ALEDENI-AMIDE WADI	3/C	1				
				D 4 3703	ON 17 TT		30.0	34.8	-4.2
TRANSNATIONAL EXCHANGE		1		KANSNATI	ONAL EXCHA	INGE			
60 BHUTAN		1							39.0
61 NEPAL 62 BANGLADESH	01	-							-2.1 -26.5