

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 06th Aug, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.08.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 05th अगस्त 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05th August 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%212016/06.08.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-Aug-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	48541	36833	35022	17766	2418	140581
Peak Shortage (MW)	2376	88	0	0	133	2597
Energy Met (MU)	1138	813	806	374	44	3175
Hydro Gen(MU)	370	90	58	75	19	611
Wind Gen(MU)	2	89	151			242

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	5.66	5.66	77.91	16.44
SR GRID	0.00	0.00	0.00	5.66	5.66	77.91	16.44

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RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	Max OD (MW)	
		day (MW) (MW)		` '	Schedule (MO)	OD(-) (MO)	` '	
	Punjab	10567	0	245.6	132.0	0.2	185	
	Haryana	8748	281	186.5	153.2	0.9	263	
	Rajasthan	7289	733	158.9	78.9	2.7	269	
	Delhi	5638	0	116.0	92.0	2.3	273	
NR	UP	14635	535	321.6	158.9	1.6	420	
	Uttarakhand	1816	75	40.2	18.7	0.8	246	
	HP	1264	0	27.3	-0.1	2.3	372	
	J&K	1712	428	35.6	14.9	-1.6	478	
	Chandigarh	335	0	6.3	6.7	-0.4	20	
	Chhattisgarh	2742	0	63.7	9.4	-1.6	169	
	Gujarat	11009	4	245.1	59.3	-3.5	611	
	MP	6665	0	137.0	79.8	-1.5	506	
14/15	Maharashtra	14862	0	321.1	98.6	-3.0	581	
WR	Goa	466	0	10.2	9.2	0.3	12	
	DD	295	0	6.7	6.6	0.2	42	
	DNH	716	0	16.2	16.4	-0.2	47	
	Essar steel	639	0	13.0	12.2	0.9	170	
	Andhra Pradesh	6147	0	135.6	8.3	0.9	482	
	Telangana	6943	0	146.8	86.1	0.4	449	
CD.	Karnataka	7382	0	151.3	49.5	1.2	698	
SR	Kerala	3358	0	62.5	49.7	0.9	164	
	Tamil Nadu	13704	0	302.7	111.9	3.2	635	
	Pondy	328	0	7.2	7.4	-0.2	30	
	Bihar	3562	0	73.1	74.8	-1.7	300	
	DVC	2892	0	58.2	-16.0	0.6	250	
ER	Jharkhand	1021	0	19.3	16.9	-1.9	210	
EK	Odisha	3745	0	72.3	21.6	0.2	350	
	West Bengal	7727	0	150.1	40.6	3.5	380	
	Sikkim	81	0	1.3	1.1	0.2	20	
NER	Arunachal Pradesh	106	6	2.0	2.0	0.0	10	
	Assam	1518	104	28.5	20.3	3.0	272	
	Manipur	128	4	2.0	2.3	-0.3	24	
	Meghalaya	243	0	4.2	1.4	-0.2	89	
	Mizoram	67	1	1.2	0.9	0.2	77	
	Nagaland	113	1	1.7	1.8	-0.2	0	
	Tripura	259	0	4.3	3.2	1.0	167	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - \textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.4	-4.3	-12.9
Day peak (MW)	1444.3	-224.8	-557.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	206.7	-181.6	61.9	-86.2	-2.0	-1.3
Actual(MU)	217.2	-204.1	61.6	-81.0	-0.6	-6.9
O/D/U/D(MU)	10.5	-22.5	-0.3	5.2	1.4	-5.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6552	14028	1680	1150	35	23445
State Sector	13815	24019	11471	6559	110	55974
Total	20367	38047	13151	7709	145	79419

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(थि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>				Date of R	Reporting :	6-Aug-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)						
2	-	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	399 203	0.0	15.9 3.2	-15.9 -3.2
3	765KV	GAYA-BALIA	S/C	0	443	0.0	7.6	-7.6
	HVDC	1						
4	LINK	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
5	1	PUSAULI-SARNATH	S/C	9	0	4.7	0.0	4.7
6	-	PUSAULI -ALLAHABAD	S/C	170	0	2.7	0.0	2.7
7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	525 767	0.0	9.6 11.7	-9.6 -11.7
9	400 111	BIHARSHARIFF-BALIA	D/C	0	323	0.0	5.0	-5.0
10	i	BARH-GORAKHPUR	D/C	0	565	0.0	11.7	-11.7
11		BIHARSHARIFF-VARANASI	D/C	594	0	0.0	3.5	-3.5
12	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	4.8	-4.8
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
15	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	1	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 8.0	0.0 73.0	0.0 -65.1
nport/F	Export of	ER (With WR)			ER-NK	0.0	13.0	-05.1
17	1	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	795	0.0	12.1	-12.1
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	552	0	9.9	0.0	9.9
19		ROURKELA - RAIGARH (SEL LILO	S/C	190	0	2.0	0.0	2.0
20	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	205	0	2.8	0.0	2.8
21	400 KV	IBEUL-RAIGARH	S/C	147	0	2.0	0.0	2.0
22	1	STERLITE-RAIGARH	D/C	0	50	0.0	1.6	-1.6
23	l	RANCHI-SIPAT	D/C	319	0	5.2	0.0	5.2
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	175	0.0	2.9	-2.9
25	220111	BUDHIPADAR-KORBA	D/C	16	93	0.0	0.9	-0.9
4 //	5 <u></u>	ED (WAL CD)			ER-WR	21.9	17.5	4.3
	T	ER (With SR)	D/C	0.0	292	0.0	12.4	-12.4
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	1966	0.0	34.4	-12.4
28	400 KV	TALCHER-I/C	D/C	0.0	1047	0.0	15.5	-15.5
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	1	•			ER-SR	0.0	46.8	-46.8
nport/I	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	3	849	0.0	10.4	-10
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	2.9	-3
nnort/I	Export of	NR (With NER)			EK-NEK	0.0	13.3	-13.3
32		BISWANATH CHARIALI-AGRA	1 .	800	0	14.3	0.0	14.3
	11,20	BEOWNER WITH CHERNELLY TORKET		000	NR-NER	14.3	0.0	14.3
nport/I	Export of	WR (With NR)				li li		
33	HVDC	V'CHAL B/B	D/C	400	0	6.7	0.0	6.7
34	HVDC	APL -MHG	D/C	0	2217	0.0	53.2	-53.2
35	765 KV	GWALIOR-AGRA	D/C	0	3066	0.0	59.6	-59.6
36	765 KV	PHAGI-GWALIOR	D/C	0	1290	0.0	25.0	-25.0
37	400 KV	ZERDA-KANKROLI	S/C	0	325	0.0	3.8	-3.8
38	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	0	310 0	0.0	3.9 0.0	-3.9 0.0
40	400 KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	.ooA v	BADOD-KOTA	S/C	0	101	0.0	1.5	-1.5
42	220 777	BADOD-MORAK	S/C	0	99	0.0	1.7	-1.7
43	220 KV	MEHGAON-AURAIYA	S/C	54	0	0.6	0.0	0.6
44	ļ	MALANPUR-AURAIYA	S/C	19	13	0.1	0.1	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	P	AVD (AVIAL CD)			WR-NR	7.4	148.9	-141.5
_	· -	WR (With SR)		0	1000	0.0	100	10.0
46 47	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	18.8	-18.8 0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2376	0.0	38.6	-38.6
49	400 KV	KOLHAPUR-KUDGI	D/C	181	164	1.2	1.1	0.1
50	T	KOLHAPUR-CHIKODI	D/C	0	158	0.0	3.3	-3.3
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51		XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51 52							64.0	-60.6
					WR-SR	1.2	61.8	-00.0
52		TRANS	NATIONA	L EXCHA		1.2	61.8	-00.0
		TRANS! BHUTAN NEPAL	NATIONA	L EXCHA		1.2	61.8	-60.6