

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 28th April, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 27th अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27th April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%212016/28.04.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-Apr-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42346	44416	37534	18420	1911	144627
Peak Shortage (MW)	2302	131	0	767	424	3624
Energy Met (MU)	945	1046	939	402	33	3366
Hydro Gen(MU)	140	39	73	32	11	294
Wind Gen(MU)	6	35	14			55

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	5.82	29.19	35.01	55.47	9.51
SR GRID	0.00	0.00	5.82	29.19	35.01	55.47	9.51

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	5619	0	124.2	56.2	-0.9	167
	Haryana	7150	0	135.0	96.7	-3.6	65
	Rajasthan	8847	0	189.6	43.4	-1.1	126
	Delhi	4389	9	93.6	72.1	0.3	209
NR	UP	13511	2620	294.9	113.4	-0.1	355
	Uttarakhand	1879	0	37.3	26.8	1.8	209
	HP	1187	0	23.8	13.9	1.5	184
	J&K	2076	519	41.8	23.9	5.2	466
	Chandigarh	260	0	5.1	5.0	0.3	50
	Chhattisgarh	3582	0	84.5	27.6	-1.0	246
	Gujarat	13271	0	302.6	65.6	-0.5	327
	MP	7957	0	179.0	95.4	-3.2	306
WR	Maharashtra	19622	0	434.5	128.6	2.2	892
VVIN	Goa	492	0	10.1	8.4	1.6	130
	DD	302	0	6.7	6.7	0.0	41
	DNH	727	0	16.9	17.1	-0.2	3
	Essar steel	581	0	11.5	10.4	1.1	250
	Andhra Pradesh	7033	0	165.0	26.6	9.4	564
	Telangana	6252	0	141.4	81.3	-0.8	216
SR	Karnataka	9232	0	208.9	52.5	1.9	347
Ji	Kerala	4004	0	80.3	50.7	2.0	287
	Tamil Nadu	14735	0	336.0	140.3	9.1	958
	Pondy	360	0	7.8	8.1	-0.3	17
	Bihar	3303	200	60.9	50.3	8.4	698
	DVC	3142	0	64.2	-39.1	-1.1	300
ER	Jharkhand	1081	0	23.9	12.6	3.9	198
	Odisha	3974	0	80.3	23.5	0.8	340
	West Bengal	8110	0	171.6	47.8	0.5	380
	Sikkim	91	0	1.3	1.2	0.1	28
	Arunachal Pradesh	109	1	2.0	1.9	0.1	37
	Assam	1185	226	18.4	11.6	3.0	287
	Manipur	122	1	1.8	1.4	0.4	35
NER	Meghalaya	263	0	3.8	0.5	0.2	77
	Mizoram	66	24	1.3	0.9	0.4	34
	Nagaland	70	10	1.9	1.4	0.5	15
	Tripura	258	0	4.1	1.5	1.3	118

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.1	-6.5	-12.7
Max MW	230.7	-302.9	-549.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	187.1	-188.8	67.5	-62.6	-0.3	2.9
Actual(MU)	180.0	-204.0	56.9	-42.9	5.4	-4.6
O/D/U/D(MU)	-7.1	-15.2	-10.6	19.7	5.7	-7.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5786	14504	680	3280	951	25201
State Sector	8815	13116	4031	4299	110	30371
Total	14601	27620	4711	7579	1061	55572

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	2010111	<u> </u>	11020	Date of R	eporting :	28-Apr-1	
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/1	Export of	ER (With NR) GAYA-VARANASI	D/C	64	165	0.0	2.3	-2.3	
2	765KV	SASARAM-FATEHPUR	S/C	281	0	3.2	0.0	3.2	
3	1	GAYA-BALIA	S/C	0	422	0.0	8.3	-8.3	
4	HVDC	PUSAULI B/B	S/C	0	299	0.0	3.1	-3.1	
5	LINK	PUSAULI-SARNATH	S/C	0	249	0.0	0.0	0.0	
6	1	PUSAULI -ALLAHABAD	D/C	36	74	0.0	0.0	0.0	
7	i	MUZAFFARPUR-GORAKHPUR	D/C	261	240	0.0	0.5	-0.5	
8	400 KV	PATNA-BALIA	Q/C	0	495	0.0	8.7	-8.7	
9		BIHARSHARIFF-BALIA	D/C	11	317	0.0	5.3	-5.3	
10	1	BARH-GORAKHPUR	D/C	0	340	0.0	7.0	-7.0	
11	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	299	180	3.2 0.0	0.0	3.2 -1.8	
13	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	122	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	P 4 63	ED (WAL WD)			ER-NR	7.0	36.9	-29.9	
_	T	ER (With WR)	D/C	0	1120	0.0	16 0	16 0	
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	268	1130 20	3.6	16.8	-16.8 3.6	
19		ROURKELA - RAIGARH (SEL LILO	S/C	125	0	1.6	0.0	1.6	
	1	BYPASS)		144	0	2.1	0.0		
20	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	104	0	1.5	0.0	2.1 1.5	
22	1	STERLITE-RAIGARH	D/C	0	59	0.0	2.3	-2.3	
23	i	RANCHI-SIPAT	D/C	346	0	7.2	0.0	7.2	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	76	107	0.0	0.3	-0.3	
25	220 K V	BUDHIPADAR-KORBA	D/C	138	0	2.0	0.0	2.0	
		CD (With CD)			ER-WR	18.1	19.3	-1.2	
26	T	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	2.0	2	0.0	0.0	0.0	
27	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1775	0.0	33.0	-33.0	
28	400 KV	TALCHER-I/C		0.0	1197	0.0	17.6	-17.6	
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	0.0	33.0	-33.0	
_	T-	ER (With NER)		_	1				
30	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	0	1085	0.0	15.9	-16 -1	
31	220 K V	BIRPARA-SALAKATI	D/C	U	ER-NER	0.0	17.1	-17.1	
nport/l	Export of 1	NR (With NER)				0.0	1711	1/11	
32	HVDC	BISWANATH CHARIALI-AGRA	-	486	0	11.6	0.0	11.6	
					NR-NER	11.6	0.0	11.6	
		WR (With NR)							
33 34	HVDC	V'CHAL B/B	D/C	0	250 2520	0.0	50.0	-6.1	
34	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2520 3420	0.0	50.9 75.1	-50.9 -75.1	
36	765 KV	PHAGI-GWALIOR	D/C	0	872	0.0	18.6	-73.1	
37	400 KV	ZERDA-KANKROLI	S/C	340	0	4.0	0.0	4.0	
38	400 KV	ZERDA -BHINMAL	S/C	288	65	0.0	0.0	0.0	
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0	
41	1	BADOD-KOTA BADOD-MORAK	S/C S/C	54 14	18 36	0.5	0.1	0.5 -0.3	
43	220 KV	MEHGAON-AURAIYA	S/C	33	0	0.0	0.4	0.4	
44	1	MALANPUR-AURAIYA	S/C	6	20	0.0	0.0	0.0	
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		TUD (Wild, CD)	· <u></u> -		WR-NR	4.9	151.1	-146.2	
_		WR (With SR)		0	1000	0.0	22.0	-23.8	
46 47	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	0.0	-23.8	
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2271	0.0	38.9	-38.9	
49	400 KV	KOLHAPUR-KUDGI	D/C	186	143	0.6	0.8	-0.2	
50		KOLHAPUR-CHIKODI	D/C	0	287	0.0	6.0	-6.0	
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
52	<u> </u>	XELDEM-AMBEWADI	S/C	122	0	1.0	0.0	1.0	
				-	WR-SR	1.7	69.5	-67.9	
		TD A NICH	ATACATTA	FVCHA	NECTE				
	1		NATIONA	L EACHA	NGE				
54		BHUTAN NEPAL	VATIONA	L EACHA	NGE				