

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02nd Aug 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.08.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-अगस्त-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 1st August 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Aug-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	55338	42294	39684	21905	2739	161960
Peak Shortage (MW)	1381	33	100	0	148	1662
Energy Met (MU)	1304	945	929	472	51	3701
Hydro Gen (MU)	332	19	55	137	29	573
Wind Gen (MU)	34	135	214			382
Solar Gen (MU)*	20.57	10.1	63.11	2.20	0.04	96
Energy Shortage (MU)	9.2	0.1	0.6	0.0	2.7	12.6
Maximum Demand Met during the day	59088	43653	41209	22558	2780	164896
(MW) & time (from NLDC SCADA)	21:26	19:52	07:37	19:36	19:34	19:36

B. Frequency Profile (%) Region All India FVI 49.7-49.8 49.8-49.9 49.9-50.05 0.057

ower Supply Po	John M States	Max. Demand	Shortage during			07/15/77		_	
Region	States	Met during the	maximum Demand	Energy Met (MU)	Drawal	OD(+)/UD(-)	Max OD	Energy	
_		day (MW)	(MW)		Schedule (MU)	(MU)	(MW)	Shortage (MU)	
	Punjab	10096	0	229.8	133.9	-1.8	73	0.0	
	Haryana	9243	0	201.8	163.0	1.0	322	0.0	
	Rajasthan	9042	0	197.6	52.9	-4.3	154	0.0	
	Delhi	5918	0	121.9	104.4	0.4	152	0.0	
NR	UP	21186	410	437.9	203.7	-2.0	547	0.0	
	Uttarakhand	1924	0	42.4	14.8	1.8	184	0.0	
	HP	1391	0	28.7	-2.8	-0.3	48	0.0	
	J&K	2075	519	38.5	15.7	3.6	588	9.2	
	Chandigarh	254	0	5.3	5.9	-0.6	5	0.0	
	Chhattisgarh	3720	0	86.8	21.3	1.9	360	0.1	
	Gujarat	11794	0	260.2	42.0	5.3	817	0.0	
	MP	8315	0	183.7	84.1	-1.1	472	0.0	
WR	Maharashtra	17162	0	371.2	97.8	-0.1	617	0.0	
WIN	Goa	541	0	11.8	10.8	0.4	63	0.0	
	DD	310	0	7.1	6.6	0.5	43	0.0	
	DNH	766	0	18.1	18.1	0.0	127	0.0	
	Essar steel	348	0	5.7	5.9	-0.2	334	0.0	
	Andhra Pradesh	7622	0	166.0	13.1	-0.1	781	0.0	
	Telangana	8463	0	171.8	64.9	0.4	960	0.0	
SR	Karnataka	9863	0	185.0	44.1	-2.7	629	0.0	
310	Kerala	3601	0	72.6	57.8	3.3	332	0.6	
	Tamil Nadu	14758	0	325.8	133.3	0.4	759	0.0	
	Pondy	404	0	8.3	8.5	-0.2	42	0.0	
	Bihar	5340	0	105.5	102.3	-1.2	325	0.0	
	DVC	2912	0	63.2	-38.2	-0.7	185	0.0	
ER	Jharkhand	1123	0	23.8	17.5	0.2	150	0.0	
LIV	Odisha	4771	0	98.1	25.7	16.8	1376	0.0	
	West Bengal	8690	0	180.6	84.0	2.2	365	0.0	
	Sikkim	84	0	0.9	1.4	-0.6	30	0.0	
	Arunachal Pradesh	124	3	2.4	3.2	-0.9	58	0.0	
	Assam	1710	60	31.4	26.2	0.6	142	2.5	
	Manipur	143	2	2.6	2.4	0.2	21	0.0	
NER	Meghalaya	298	0	5.6	0.3	-0.4	34	0.0	
	Mizoram	90	1	1.6	1.3	0.1	9	0.0	
	Nagaland	136	2	2.2	2,2	-0.1	39	0.1	
	Tripura	283	5	4.8	4.8	-0.5	37	0.0	

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	43.3	-5.2	-26.2
Day peak (MW)	1909.5	-276.0	-1122.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	299.6	-284.2	26.0	-32.5	-8.9	0.0
Actual(MU)	290.2	-297.0	29.0	-10.3	-11.5	0.4
O/D/U/D(MU)	-9.4	-12.8	3.0	22.2	-2.6	0.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5575	17518	8302	2800	82	34276
State Sector	9250	19219	10960	5400	49	44878
Total	14825	36737	19262	8200	131	79154

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	554	993	411	371	11	2340
Lignite	15	11	47	0	0	72
Hydro	332	19	55	137	29	573
Nuclear	27	31	60	0	0	119
Gas, Naptha & Diesel	31	39	16	0	28	113
RES (Wind, Solar, Biomass & Others)	70	152	318	2	0	543
Total	1029	1244	907	510	68	3759
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Share of RES in total generation (%)	6.83	12.23	35.05	0.43	0.06	14.43
Share of Non-fossil fuel (Hydro, Nuclear and	41.75	16.27	47.81	27.31	42.13	32.82
RES) in total generation (%)	41./5					34.04

H. Diversity Factor
All India Demand Diversity Factor

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	2-Aug-19
								Import=(+ve) /Export =(-ve) for
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU) NET (MU)
Import/F		ER (With NR)					/	
1	765kV	GAYA-VARANASI	D/C	230	199	1.4	0.0	1.4
3	/05KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	329 0	383	4.3 0.0	6.3	4.3 -6.3
4	****	ALIPURDUAR-AGRA	-	0	1605	0.0	38.7	-38.7
5	HVDC	PUSAULI B/B	S/C	3	398	0.0	7.8	-7.8
6		PUSAULI-VARANASI	S/C	0	309	0.0	5.7	-5.7
7		PUSAULI -ALLAHABAD	S/C	63	147	0.0	2.0	-2.0
8	400 1-37	MUZAFFARPUR-GORAKHPUR	D/C	0	602	0.0	7.8	-7.8
10	400 kV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	652 308	0.0	12.8 5.7	-12.8 -5.7
11		MOTIHARI-GORAKHPUR	D/C D/C	0	259	0.0	4.2	-3.7
12		BIHARSHARIFF-VARANASI	D/C	208	6	2.6	0.0	2.6
13	220 kV	PUSAULI-SAHUPURI	S/C	0	175	0.0	3.0	-3.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	8.8	93.8	-85.0
18	Aport UI	JHARSUGUDA-DHARAMJAIGARH	O/C	2083	0	267	0.0	26.7
	765 kV		Q/C			36.7		36.7
19 20	1	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	1365 412	0	25.8 8.2	0.0	25.8 8.2
20	4007 ==	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	536	0	9.2	0.0	9.2
22	400 kV	RANCHI-SIPAT	D/C	506	0	8.9	0.0	8.9
23	220 kV	BUDHIPADAR-RAIGARH	S/C	30	51	0.0	0.2	-0.2
24	220 K V	BUDHIPADAR-KORBA	D/C	268	0	5.2	0.0	5.2
					ER-WR	94.1	0.2	93.9
		ER (With SR)	D/C	0.0	1104.0	0.0	12.5	12.5
25 26	765 kV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0 295.0	1104.0 313.0	0.0	13.5 3.9	-13.5 -3.9
27	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0.0	1388.0	0.0	22.8	-22.8
28	400 kV	TALCHER-I/C	D/C	317.0	866.0	0.0	7.6	-7.6
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	40.2	-40.2
	Export of	ER (With NER)	1 1					•
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	656	0.0	9.8	-10
31	220 1.77	ALIPURDUAR-BONGAIGAON	D/C D/C	375 0	110 113	3.6 0.0	0.0 1.3	-1
32	220 kV	ALIPURDUAR-SALAKATI	D/C	U	ER-NER	3.6	1.3 11.1	-1 -7.5
Import/E	Export of	NER (With NR)			ER-NER	3.0	11.1	-7.5
33		BISWANATH CHARIALI-AGRA	-	0	902	0.0	21.3	-21.3
					NER-NR	0.0	21.3	-21.3
Import/E	Export of	WR (With NR)						•
34		CHAMPA-KURUKSHETRA	D/C	0	3004	0.0	50.3	-50.3
35	HVDC	V'CHAL B/B	D/C	187	0	4.9	0.0	4.9
36		APL -MHG	D/C	0	1917	0.0	43.1	-43.1
37	1	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2617 966	0.0	45.9 14.9	-45.9 -14.9
39	1	JABALPUR-ORAI	D/C D/C	0	1071	0.0	37.0	-14.9 -37.0
40	765 kV	GWALIOR-ORAI	S/C	334	0	6.2	0.0	6.2
41	1	SATNA-ORAI	S/C	0	1386	0.0	27.1	-27.1
42		CHITTORGARH-BANASKANTHA	D/C	0	1030	0.0	7.9	7.9
43		ZERDA-KANKROLI	S/C	95	145	0.4	0.7	-0.4
44	400 kV	ZERDA -BHINMAL	S/C	317	155	2.0	0.5	1.5
45		V'CHAL -RIHAND	S/C	974	0	22.7	0.0	22.7
46		RAPP-SHUJALPUR	D/C	134	335	0	1	-1
47	1	BHANPURA-RANPUR	S/C	36	61	0.0	0.5	-0.5
48	220 kV	BHANPURA-MORAK	S/C S/C	91	100	0.0	0.0	-1.3 1.1
50	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	51	15	0.3	0.0	0.3
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	,		U	<u> </u>	WR-NR	37.7	230.4	-177.0
Import/F	Export of	WR (With SR)						
52	HVDC	BHADRAWATI B/B	=	0	508	0.0	5.8	-5.8
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	1167	992	0.0	4.9	-4.9
55		WARDHA-NIZAMABAD	D/C	0	1656	0.0	17.0	-17.0
56	400 kV	KOLHAPUR-KUDGI	D/C	958	0	15.0	0.0	15.0
57 58	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0 56	0.0	0.0	0.0 -1.1
58	220 K V	YELDEM-AMBEWADI	S/C S/C	0	32	0.0	0.0	0.6
- 59	i	PRESIDENT MINDENTALI	3/C	U	WR-SR	15.7	28.8	-13.2
		Tr.	DA NICNIA TI	ONAL EXCHA		13.7	20.0	-13.2
60	1	BHUTAN	ILANGUATI	ONAL EACHA	LIGE			43.3
61	1	NEPAL						-5.2
62		BANGLADESH						-26.2
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