पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Jul-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	53146	41052	38085	20196	2618	155098
Peak Shortage (MW)	1334	0	0	0	145	1479
Energy Met (MU)	1269	936	816	436	51	3507
Hydro Gen (MU)	314	17	74	95	26	526
Wind Gen (MU)	5	113	232			350
Solar Gen (MU)*	15.42	11.1	31.69	0.51	0.02	59
Energy Shortage (MU)	13.8	0.0	0.0	0.0	1.3	15.1
Maximum Demand Met during the day (MW)	57334	42594	39022	21367	2664	160578
& time (from NLDC SCADA)	22:28	11:08	19:28	20:01	19:31	19:59

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.026	0.00	0.17	3.58	3.75	82.87	13.38

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	10599	0	234.0	132.3	-1.4	223	0.0
	Haryana	8927	0	195.6	149.2	1.3	290	0.1
	Rajasthan	8495	0	189.5	70.4	0.7	445	0.0
	Delhi	5663	0	119.2	97.5	-2.4	69	0.1
NR	UP	18639	0	413.8	194.4	2.0	368	0.0
	Uttarakhand	1750	150	39.4	24.1	3.2	362	3.3
	HP	1437	0	28.4	0.5	5.0	410	0.0
	J&K	2148	537	43.4	18.1	-0.3	122	10.3
	Chandigarh	275	0	5.8	6.5	-0.7	10	0.0
	Chhattisgarh	3251	0	73.6	12.4	-1.8	212	0.0
	Gujarat	12509	0	274.1	80.4	4.7	691	0.0
	MP	7579	0	170.2	89.0	2.3	559	0.0
WR	Maharashtra	16980	0	373.7	95.9	-5.7	734	0.0
VVIN	Goa	351	0	9.1	9.1	-0.7	19	0.0
	DD	321	0	7.0	6.2	0.8	85	0.0
	DNH	747	0	17.1	16.7	0.4	63	0.0
	Essar steel	538	0	11.1	11.4	-0.3	289	0.0
	Andhra Pradesh	6804	0	150.8	6.0	1.0	442	0.0
	Telangana	7536	0	150.4	83.9	-0.2	483	0.0
SR	Karnataka	7988	0	157.3	36.3	-3.7	373	0.0
311	Kerala	2809	0	51.7	28.3	0.2	191	0.0
	Tamil Nadu	14059	0	297.7	109.9	-0.8	599	0.0
	Pondy	383	0	7.8	8.0	-0.2	37	0.0
	Bihar	4995	0	97.7	94.2	0.6	60	0.0
	DVC	3370	0	68.7	-27.0	0.5	270	0.0
ER	Jharkhand	1055	0	23.9	18.7	-0.5	14	0.0
	Odisha	3740	0	71.5	31.0	0.4	440	0.0
	West Bengal	8518	0	173.0	58.4	2.6	280	0.0
	Sikkim	90	0	1.1	1.3	-0.2	0	0.0
	Arunachal Pradesh	116	5	2.3	2.3	0.0	15	0.0
	Assam	1686	81	32.2	25.8	0.5	173	1.1
	Manipur	169	4	2.4	2.6	-0.2	33	0.0
NER	Meghalaya	332	0	6.0	0.9	-0.3	25	0.0
	Mizoram	86	2	1.6	0.8	0.1	30	0.0
	Nagaland	127	2	2.2	2.0	-0.2	6	0.0
	Tripura	262	4	4.2	4.5	-0.4	39	0.1

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh		
Actual(MU)	33.2	-7.6	-13.3		
Day peak (MW)	1446.4	-440.1	-592.6		

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	293.5	-258.3	18.1	-50.8	-1.7	0.8
Actual(MU)	256.1	-214.6	6.8	-42.8	-4.2	1.2
O/D/U/D(MU)	-37.4	43.7	-11.3	7.9	-2.5	0.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4354	14397	8552	1680	81	29064
State Sector	6315	19164	12620	5915	50	44064
Total	10669	33561	21172	7595	131	73127

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	592	1000	380	402	8	2381
Hydro	314	18	76	95	26	528
Nuclear	27	30	45	0	0	102
Gas, Naptha & Diesel	24	39	23	0	25	110
RES (Wind, Solar, Biomass & Others)	30	124	296	1	0	451
Fotal	986	1210	821	497	58	3573

Share of RES in total generation (%)	3.07	10.28	36.05	0.16	0.07	12.63	
Share of Non-fossil fuel (Hydro, Nuclear and	37.60	14.22	50.87	19.21	44.39	30.28	
RES) in total generation (%)	37.00	14,22	50.67	19.21	44.39	30.28	

H. Diversity Factor
All India Demand Diversity Factor
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:							17-Jul-18	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export	NET
Import/E	Level export of	ER (With NR)					(MU)	(MU)
1	7651-37	GAYA-VARANASI	D/C	0	475	0.0	9.0	-9.0
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	194	47 476	1.7 0.0	0.0 9.1	1.7 -9.1
4	HVDC	ALIPURDUAR-AGRA	-	0	687	0.0	17.1	-17.1
5		PUSAULI B/B	S/C S/C	0	147 134	0.0	3.7 0.0	-3.7 0.0
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	63	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	915	0.0	13.7	-13.7
9	400 kV	PATNA-BALIA	Q/C	0	1060	0.0	17.8	-17.8
10		BIHARSHARIFF-BALIA	D/C	0	465	0.0	7.1	-7.1
11		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	299 792	0	5.2 0.0	0.0	5.2 -1.8
13	220 kV	PUSAULI-SAHUPURI	S/C	0	200	0.0	4.1	-4.1
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	35	0	0.4	0.0	0.4
16 17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
17		KANWANASA-CHANDAULI	5/0	0	ER-NR	7.2	83.2	-76.0
Import/E	xport of	ER (With WR)	_					
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	501	10	7.2	0.0	7.2
19	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	1086	0	19.1	0.0	19.1
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	1099	0	20.4	0.0	20.4
21		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	493 89	0 68	8.2 0.5	0.0	8.2 0.5
23	220 kV	BUDHIPADAR-KORBA	D/C	154	0	2.7	0.0	2.7
			1		ER-WR	58.0	0.0	58.0
	_	ER (With SR)	T 5/6		4407.0	0.0	10.2	T 40.2
24 25	765 kV HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1105.8 415.4	0.0	9.7	-10.2 -9.7
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	999.4	0.0	19.1	-19.1
27	400 kV	TALCHER-I/C	D/C	788.8	0.6	0.0	12.2	-12.2
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0	0.0	0.0
Import/E	xport of	ER (With NER)			EK-SK	0.0	39.0	-39.0
29		BINAGURI-BONGAIGAON	D/C	0	460	0.0	7.8	-8
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	206	173	0.0	0.3	0
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	109	0.0	1.8	-2
Import/E	xport of	NER (With NR)			ER-NER	0.0	9.9	-9.9
32		BISWANATH CHARIALI-AGRA	-	0	704	0.0	16.4	-16.4
					NER-NR	0.0	16.4	-16.4
-	xport of	WR (With NR)	D/C	0	2506	0.0	467	46.7
33 34	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	0 240	2506 103	0.0	46.7 0.8	-46.7 1.1
35		APL -MHG	D/C	0	1911	0.0	34.0	-34.0
36		GWALIOR-AGRA	D/C	0	1296	0.0	51.5	-51.5
37		PHAGI-GWALIOR	D/C	0	1536	0.0	30.1	-30.1
38	765 kV	JABALPUR-ORAI	D/C	754	675 0	0.0	31.1	-31.1
39 40		GWALIOR-ORAI SATNA-ORAI	S/C S/C	754 0	1990	0.0	0.0 39.2	-39.2
41		ZERDA-KANKROLI	S/C	131	203	0.0	1.0	-1.0
42	400 kV	ZERDA -BHINMAL	S/C	47	187	0.0	1.3	-1.3
43		V'CHAL -RIHAND	S/C	983	0	21.5	0.0	21.5
44 45		RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	9	404 55	0.2	0.4	-3 -0.2
46		BADOD-MORAK	S/C	0	97	0.2	1.0	-0.2
47	220 kV	MEHGAON-AURAIYA	S/C	19	35	0.0	0.2	-0.2
48		MALANPUR-AURAIYA	S/C	0	54	0.0	0.8	-0.8
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
Import/E	vnort of	WR (With SR)			WR-NR	35.0	241.0	-206.0
50 50		BHADRAWATI B/B	-	192	113	0.4	0.0	0.4
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	1423	729	10.5	0.0	10.5
53		WARDHA-NIZAMABAD	D/C	3	1695	0.0	15.8	-15.8
54 55	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	813 0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
					WR-SR	22.7	15.8	7.0
			NSNAT	IONAL EXC	CHANGE			
58 59		BHUTAN NEPAL						33.2 -7.6
60		BANGLADESH						-7.6 -13.3
			_					