

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 03<sup>rd</sup> Aug, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.08.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 02<sup>nd</sup> अगस्त 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02<sup>nd</sup> August 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%212016/03.08.16\_NLDC\_PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Aug-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44317	37162	32875	18037	2453	134844
Peak Shortage (MW)	844	0	0	0	146	990
Energy Met (MU)	1023	826	736	365	47	2996
Hydro Gen(MU)	339	87	42	71	23	563
Wind Gen(MU)	17	114	132			263

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	0.01	0.01	59.77	40.22
SR GRID	0.00	0.00	0.00	0.01	0.01	59.77	40.22

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	10127	0	228.5	127.7	2.4	223
	Haryana	7948	0	166.0	146.0	-1.4	249
	Rajasthan	7191	0	154.7	61.3	2.8	408
	Delhi	4526	0	91.9	78.7	-4.0	131
NR	UP	13175	0	281.5	148.8	0.1	141
	Uttarakhand	1706	0	36.2	18.9	3.1	480
	HP	1249	0	26.1	1.8	2.1	380
	J&K	1737	434	32.0	12.8	-3.1	196
	Chandigarh	290	0	5.7	6.2	-0.5	5
	Chhattisgarh	3072	0	72.3	14.9	-0.5	524
	Gujarat	11582	0	258.5	66.8	-4.6	492
	MP	6122	0	128.3	61.7	0.0	382
WR	Maharashtra	14897	0	326.2	92.0	-2.9	642
VVIN	Goa	472	0	8.7	7.3	0.8	11
	DD	245	0	4.9	5.2	-0.3	16
	DNH	662	0	14.3	14.8	-0.4	44
	Essar steel	584	0	12,2	10.7	1.6	250
	Andhra Pradesh	5709	0	123.0	3.4	-1.3	626
	Telangana	6627	0	134.2	76.8	0.3	299
SR	Karnataka	7022	0	136.7	49.1	-7.2	456
Ji	Kerala	3356	0	63.9	48.9	1.3	147
	Tamil Nadu	13396	0	271.6	113.7	-4.6	595
	Pondy	335	0	6.9	7.6	-0.7	17
	Bihar	3468	0	68.9	70.1	-3.1	0
	DVC	2787	0	57.4	-14.0	2.4	0
ER	Jharkhand	1018	0	20.1	15.3	-0.9	0
E.N	Odisha	3973	0	74.3	18.8	3.2	0
	West Bengal	7531	0	143.3	36.8	3.8	0
	Sikkim	85	0	1.2	1.2	0.0	0
NER	Arunachal Pradesh	109	1	1.9	2.0	-0.1	19
	Assam	1530	107	30.8	20.8	3.8	246
	Manipur	130	1	1.9	1.9	0.0	49
	Meghalaya	284	0	5.0	0.2	0.8	50
	Mizoram	71	1	1.2	1.0	0.2	24
	Nagaland	116	1	1.8	1.8	-0.1	16
	Tripura	248	0	4.0	3.4	0.6	72

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - \textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	37.7	-6.8	-12.5
Day peak (MW)	1443.0	-285.6	-554.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	212.8	-198.8	63.0	-81.2	-5.3	-9.4
Actual(MU)	198.2	-167.2	42.6	-74.0	-2.0	-2.4
O/D/U/D(MU)	-14.6	31.6	-20.4	7.1	3.3	7.0

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4770	14388	1220	1220	35	21633
State Sector	14235	22062	11989	6659	110	55055
Total	19005	36450	13209	7879	145	76688

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	2010111	<u> </u>	11020	Date of R	eporting :	3-Aug-
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	export of	ER (With NR) GAYA-VARANASI	D/C	0	400	0.0	16.0	-16.0
2	765KV	SASARAM-FATEHPUR	S/C	20	220	0.0	2.0	-2.0
3	1	GAYA-BALIA	S/C	0	451	0.0	9.0	-9.0
4	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
5	LINK	PUSAULI-SARNATH	S/C	143	0	2.0	0.0	2.0
6	1	PUSAULI -ALLAHABAD	S/C	141	0	2.0	0.0	2.0
7	i	MUZAFFARPUR-GORAKHPUR	D/C	3	601	0.0	11.0	-11.0
8	400 KV	PATNA-BALIA	Q/C	0	701	0.0	12.0	-12.0
9		BIHARSHARIFF-BALIA	D/C	0	363	0.0	7.0	-7.0
10	_	BARH-GORAKHPUR	D/C	0	556	0.0	11.0	-11.0
11	220 7777	BIHARSHARIFF-VARANASI	D/C	735	0	0.0	5.0	-5.0
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	232	0.0	5.0	-5.0 0.0
14	1	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	<u>L</u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	4.0	78.0	-74.0
	Export of	ER (With WR)	1					1
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	3	779	0.0	8.0	-8.0
	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	709	0	12.0	0.0	12.0
19	1	BYPASS)	S/C	216	0	3.0	0.0	3.0
20	400 KV	JHARSUGUDA-RAIGARH	S/C	211	0	3.0	0.0	3.0
21	400 K V	IBEUL-RAIGARH	S/C	151	0	2.0	0.0	2.0
22	1	STERLITE-RAIGARH	D/C D/C	0	50	0.0	1.0	-1.0
24		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	373 0	0 191	6.0 0.0	3.0	6.0 -3.0
25	220 KV	BUDHIPADAR-KORBA	D/C	52	88	0.0	1.0	-1.0
					ER-WR	26.0	13.0	13.0
nport/l	Export of 1	ER (With SR)						•
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	239	0.0	8.0	-8.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1977	0.0	31.0	-31.0
28	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	57.0	758 0	0.0	0.0	-10.0 0.0
29	220 K V	BALINELA-UFFER-SILERRU	3/C	U	ER-SR	0.0	39.0	-39.0
nport/l	Export of	ER (With NER)				0.0	0310	2310
30	400 KV	BINAGURI-BONGAIGAON	Q/C	118	621	0.0	5.0	-5
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	3.0	-3
					ER-NER	0.0	8.0	-8.0
•		NR (With NER)		400		11.0	0.0	11.0
32	HVDC	BISWANATH CHARIALI-AGRA	-	489	0 NR-NER	11.0 11.0	0.0	11.0 11.0
nport/l	Export of	WR (With NR)			111111111	11.0	0.0	11.0
33	HVDC	V'CHAL B/B	D/C	350	300	5.0	0.0	5.0
34	HVDC	APL -MHG	D/C	0	2132	0.0	44.0	-44.0
35	765 KV	GWALIOR-AGRA	D/C	0	2766	0.0	56.0	-56.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1280	0.0	23.8	-23.8
37	400 KV	ZERDA-KANKROLI	S/C	48	285	2.0	0.0	2.0
38	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	74	343 0	3.0 0.0	0.0	3.0 0.0
40	400 KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	0	114	0.0	2.0	-2.0
42	220 KV	BADOD-MORAK	S/C	0	120	0.0	2.0	-2.0
43	220 KV	MEHGAON-AURAIYA	S/C	8	32	0.0	0.0	0.0
44	1	MALANPUR-AURAIYA	S/C	0	49	0.0	1.0	-1.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD-ND	0.0	0.0	0.0
nnort/I	Export of	WR (With SR)			WR-NR	10.0	128.8	-118.8
46	HVDC	BHADRAWATI B/B	T -	0	800	0.0	10.0	-10.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	1851	0.0	29.0	-29.0
49	400 KV	KOLHAPUR-KUDGI	D/C	146	163	0.0	0.0	0.0
50	1	KOLHAPUR-CHIKODI	D/C	0	153	0.0	3.0	-3.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	l	XELDEM-AMBEWADI	S/C	87	0 WB 6B	1.0	0.0	1.0
			1 1 MP * 0	* P**	WR-SR	1.0	42.0	-41.0
		TRANSI	NATIONA	L EXCHA	NGE			
	1	DITTELL	1					
54 55		BHUTAN NEPAL						3