

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

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Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 08th August 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा .प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.08.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 07-अगस्त-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07th August 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 8-Aug-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	49556	47635	40786	19649	2689	160315
Peak Shortage (MW)	1853	0	0	425	142	2420
Energy Met (MU)	1151	1127	952	425	53	3708
Hydro Gen (MU)	247	22	111	101	24	505
Wind Gen (MU)	19	148	233			400
Solar Gen (MU)*	13.63	11.71	39.59	0.47	0.02	65
Energy Shortage (MU)	10.7	0.0	0.0	1.3	1.2	13.3
Maximum Demand Met during the day	52411	50345	41600	20470	2691	162931
(MW) & time (from NLDC SCADA)	22:38	10:07	10:27	20:31	20:12	19:40

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.070	0.09	2.95	18.09	21.13	73.99	4.87

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9115	0	216.6	127.6	-0.7	135	0.0
	Haryana	8021	0	164.3	129.2	1.1	204	0.0
	Rajasthan	11149	0	235.1	68.6	3.9	426	0.0
	Delhi	5081	0	105.0	89.2	-0.9	129	0.1
NR	UP	15763	0	330.9	169.0	0.7	249	0.0
	Uttarakhand	1740	80	33.7	20.3	1.5	490	2.6
	HP	853	0	26.8	-4.0	4.7	593	0.0
	J&K	1974	493	33.4	10.2	-2.3	443	8.0
	Chandigarh	236	0	4.8	5.3	-0.4	12	0.0
	Chhattisgarh	3925	0	88.7	24.0	-4.3	912	0.0
	Gujarat	15410	0	349.2	60.9	2.8	608	0.0
	MP	8504	0	187.4	83.5	1.5	636	0.0
WR	Maharashtra	20757	0	456.1	110.1	1.8	519	0.0
WK	Goa	444	0	10.0	9.0	0.4	49	0.0
	DD	342	0	7.7	6.6	1.0	83	0.0
	DNH	770	0	17.5	16.2	1.3	98	0.0
	Essar steel	519	0	10.8	11.0	-0.2	234	0.0
	Andhra Pradesh	7835	0	178.4	12.2	-0.3	536	0.0
	Telangana	9634	0	205.3	103.9	0.1	537	0.0
SR	Karnataka	9065	0	183.9	45.2	-0.5	466	0.0
3K	Kerala	3190	0	63.7	26.7	-0.3	141	0.0
	Tamil Nadu	14275	0	313.3	88.3	-1.6	422	0.0
	Pondy	340	0	7.6	7.8	-0.2	41	0.0
	Bihar	4596	0	85.3	84.8	0.3	240	0.0
	DVC	2933	0	67.0	-24.0	3.0	220	1.3
ER	Jharkhand	1062	0	22.6	18.2	-0.6	140	0.0
EK	Odisha	4803	0	97.5	51.4	0.9	200	0.0
	West Bengal	7758	0	152.1	50.5	2.1	390	0.0
	Sikkim	77	0	0.9	1.3	-0.4	21	0.0
	Arunachal Pradesh	112	3	2.1	2.4	-0.3	37	0.0
	Assam	1733	88	34.7	29.4	1.7	141	1.1
NER	Manipur	156	2	2.2	2.4	-0.2	20	0.0
	Meghalaya	301	1	5.7	1.0	-0.3	19	0.0
	Mizoram	81	2	1.6	1.1	0.1	25	0.0
	Nagaland	115	1	2.2	1.6	0.2	34	0.0
	Tripura	266	1	4.6	5.9	0.2	74	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	30.1	-5.5	-15.4
Day peak (MW)	1540.6	-316.7	-679.0

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	262.0	-235.0	29.5	-57.9	1.3	-0.1
Actual(MU)	263.1	-234.2	21.4	-54.0	-0.2	-3.8
O/D/U/D(MU)	1.2	0.8	-8.0	3.9	-1.5	-3.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	7613	16375	9622	1320	179	35109
State Sector	9420	15238	9760	7255	50	41722
Total	17032	31613	19382	8575	229	76831

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	565	1126	471	397	8	2567
Hydro	247	22	111	101	24	506
Nuclear	27	27	24	0	0	79
Gas, Naptha & Diesel	18	44	23	0	26	111
RES (Wind, Solar, Biomass & Others)	45	160	313	1	0	519
Total	903	1379	943	499	58	3782

Share of RES in total generation (%)	4.99	11.60	33.23	0.14	0.06	13.73
Share of Non-fossil fuel (Hydro, Nuclear and	35.41	15.18	47.55	20.46	42.03	29.18
RES) in total generation (%)	35.41	15.10	47.55	20.40	42.03	29.16

H. Diversity Factor
All India Demand Diversity Factor
1.028
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

	INTER-REGIONAL EXCHANGES						Reporting :	: 8-Aug-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
•	export of	ER (With NR)	1		T	1			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 192	468 118	0.0	6.7 0.0	-6.7 0.8	
3	703KV	GAYA-BALIA	S/C	0	347	0.0	6.3	-6.3	
4	HVDC	ALIPURDUAR-AGRA	-	0	727	0.0	16.8	-16.8	
5	11120	PUSAULI B/B	S/C	0	200	0.0	4.7	-4.7	
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	68 87	0.0	0.0	0.0	
- 8		MUZAFFARPUR-GORAKHPUR	D/C	0	748	0.0	13.9	-13.9	
9			Q/C	0	957	0.0	19.4	-19.4	
10		BIHARSHARIFF-BALIA	D/C	0	278	0.0	5.5	-5.5	
11		MOTIHARI-GORAKHPUR	D/C	119	0	5.2	0.0	5.2	
12		BIHARSHARIFF-VARANASI	D/C	700	0	0.0	2.1	-2.1	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	130	0.0	3.1	-3.1	
14		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	35	0	0.0	0.0	0.0	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/F	'vnort of	ER (With WR)			ER-NR	6.5	78.4	-71.9	
1111port/E		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1	5	0.0	0.0	0.0	
19	765 kV		D/C	746	0	12.5	0.0	12.5	
20	46.0	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	Q/C	1069	0	12.5	0.0	19.6	
21	400 kV	RANCHI-SIPAT	D/C	382	0	6.6	0.0	6.6	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	162	20	1.9	0.0	1.9	
23	220 11 1	BUDHIPADAR-KORBA	D/C	186	0	3.7	0.0	3.7	
T	· · · · · · · · · · · · · · · · · · ·	ED (W.d. CD)			ER-WR	44.3	0.0	44.3	
24	765 kV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1013.8	0.0	14.1	-14.1	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	416.8	0.0	10.0	-10.0	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1485.0	0.0	27.4	-27.4	
27	400 kV	TALCHER-I/C	D/C	928.7	0.6	1.1	15.5	-14.4	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
		The state when			ER-SR	0.0	51.5	-51.5	
	export of	ER (With NER)	D/C	0	546	0.0	0.6	10	
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0 45	546 283	0.0	9.6	-10 -2	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	137	0.0	3.5	-4	
				-	ER-NER	0.0	15.4	-15.4	
	export of	NER (With NR)	1		T	ı			
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	702	0.0	16.9	-16.9	
Import/E	'xport of	WR (With NR)			NER-NR	0.0	16.9	-16.9	
33	Aport or	CHAMPA-KURUKSHETRA	D/C	0	0	0.0	40.8	-40.8	
34	HVDC	V'CHAL B/B	D/C	0	0	6.1	0.0	6.1	
35		APL -MHG	D/C	0	0	0.0	34.3	-34.3	
36		GWALIOR-AGRA	D/C	0	0	0.0	47.5	-47.5	
37		PHAGI-GWALIOR	D/C	0	0	0.0	27.2	-27.2	
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	0	0	0.0	22.0	-22.0	
40		SATNA-ORAI	S/C S/C	0	0	8.6 0.0	0.0 37.6	8.6 -37.6	
41		ZERDA-KANKROLI	S/C	0	0	0.0	0.5	-0.5	
42	400 1 17	ZERDA -BHINMAL	S/C	0	0	0.0	2.6	-2.6	
43	400 kV	V'CHAL -RIHAND	S/C	0	0	22.1	0.0	22.1	
44		RAPP-SHUJALPUR	D/C	0	0	0	2	-2	
45		BADOD-KOTA	S/C	0	0	0.2	0.5	-0.3	
46	220 kV	BADOD-MORAK	S/C	0	0	0.0	1.0	-1.0	
47		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	0	0	0.5 0.1	0.0	0.5 -0.1	
48	132kV	GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.1	0.2	0.0	
	ı		5/0		WR-NR	37.4	216.0	-178.6	
		WR (With SR)		0	0	0.0	161	17.1	
50		BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	16.1 0.0	-16.1 0.0	
52		SOLAPUR-RAICHUR	D/C	0	0	12.5	0.0	12.5	
53	765 kV	WARDHA-NIZAMABAD	D/C	0	0	0.0	16.7	-16.7	
54	400 kV	KOLHAPUR-KUDGI	D/C	0	0	9.6	0.0	9.6	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
					WR-SR	22.1	32.9	-10.8	
	1		NSNATI	ONAL EXC	CHANGE				
58 59		BHUTAN NEPAL	1					30.1 -5.5	
60		BANGLADESH						-5.5 -15.4	