

### National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 01<sup>st</sup> August 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
   General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 31.07.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 31-जुलाई- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 31<sup>st</sup> July 2017, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

**Date of Reporting** 1-Aug-17 Report for previous day

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	49061	40894	38429	18813	2592	149789
Peak Shortage (MW)	1454	53	0	400	122	2029
Energy Met (MU)	1121	937	928	393	48	3428
Hydro Gen(MU)	369	31	52	108	24	583
Wind Gen(MU)	37	72	89			198
Solar Gen (MU)*	2.09	7.84	28.00	1.24	0.02	39
Energy Shortage (MU)	14.7	0.0	0.0	1.2	1.4	17.3
Maximum Demand Met during the day (MW) (from NLDC SCADA)	49990	40799	40610	19450	2730	152762

B. Frequency Profile (%)

All India 0.028 0.00 0.13 3.65 3.77 79.64 1		<49.7
All filtida 0.020 0.00 0.13 5.05 5.77 77.04 1	028 0.00 0	0.00 0.13 3.65 3.77 79.64 10

**C. Power Supply Position in States** 

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	9372	0	215.7	128.0	-0.7	169	0.0
	Haryana	8217	0	171.7	113.3	-0.1	215	0.0
	Rajasthan	7590	0	161.9	45.9	-0.4	366	0.0
	Delhi	5144	0	106.5	83.6	-1.4	(MW) 169	0.0
NR	UP	16361	815	362.0	179.5	-1.3		5.0
	Uttarakhand	1848	0	37.5	17.0	1.5	305	0.2
	HP	1276	0	24.9	-0.6	2.1	394	1.1
	J&K	1865	466	35.0	12.5	-3.5	104	8.3
	Chandigarh	286	0	6.0	6.3	-0.2	(MW)  169 215 366 209 252 305 394 104 5 205 468 623 430 75 58 24 182 604 469 738 279 824 34 250 500 180 200 150 4 10 187 33 666 11	0.0
	Chhattisgarh	3722	0	90.5	24.0	1.5	205	0.0
	Gujarat	10937	0	239.6	53.6	0.6	468	0.0
	MP	7317	0	155.4	95.4	1.5	623	0.0
MD	Maharashtra	18551	0	409.8	115.0	5.6	430	0.0
WR	Goa	410	0	8.9	8.3	0.6	75	0.0
	DD	311	0	6.8	6.2	0.6	58	0.0
	DNH	731	0	16.7	16.7	0.0	24	0.0
	Essar steel	449	0	9.7	9.6	0.1	(MW)  169 215 366 209 252 305 394 104 5 205 468 623 430 75 58 24 182 604 469 738 279 824 34 250 500 180 200 150 4 10 187 33 666 11 15	0.0
	Andhra Pradesh	7211	0	170	50	9.5	604	0.0
	Telangana	9326	0	195	118	-0.6	469	0.0
SR	Karnataka	8978	0	194	72	2.4	(MW)  169 215 366 209 252 305 394 104 5 205 468 623 430 75 58 24 182 604 469 738 279 824 34 250 500 180 200 150 4 10 187 33 666 111 15	0.0
3N	Kerala	3438	0	68	49	1.6	279	0.0
	Tamil Nadu	13629	0	295	144	4.5		0.0
	Pondy	336	0	7	7	-0.3	(MW)  169 215 366 209 252 305 394 104 5 205 468 623 430 75 58 24 182 604 469 738 279 824 34 250 500 180 200 150 4 10 187 33 666 11 15	0.0
	Bihar	4215	0	80.8	74.6	2.8		0.0
	DVC	2899	300	55.9	-19.7	2.9	500	1.2
ER	Jharkhand	1132	0	22.7	16.4	0.1	180	0.0
LIX	Odisha	4065	0	77.7	25.0	-1.2	200	0.0
	West Bengal	8036	0	154.9	66.2	-0.6	150	0.0
	Sikkim	98	0	1.1	2.2	-1.1	4	0.0
	<b>Arunachal Pradesh</b>	117	1	2.0	2.3	-0.3	10	0.0
	Assam	1670	58	30.7	23.4	2.0		1.2
	Manipur	147	1	2.2	2.1	0.1	.4     738       .6     279       .5     824       0.3     34       .8     250       .9     500       .1     180       1.2     200       0.6     150       1.1     4       0.3     10       .0     187       .1     33       .0     66	0.0
NER	Meghalaya	286	0	5.3	-0.3	0.0	66	0.0
	Mizoram	67	2	1.5	1.1	0.2	0.1     215       0.4     366       1.3     252       1.5     305       2.1     394       3.5     104       0.2     5       1.5     205       0.6     468       1.5     623       5.6     430       0.6     75       0.6     58       0.0     24       0.1     182       9.5     604       40.6     469       2.4     738       1.6     279       4.5     824       4.3     34       2.8     250       2.9     500       0.1     180       1.2     200       0.6     150       1.1     4       0.3     10       2.0     187       0.1     33       0.0     66       0.2     11       0.2     15	0.0
	Nagaland	110	2	2.3	1.9	0.2	15	0.0
	Tripura	252	1	4.2	3.0	0.3	69	0.0

**D.** Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.7	-5.5	-15.2
Day peak (MW)	2673.9	-322.8	-657.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	163.7	-217.9	105.7	-54.4	3.4	0.5
Actual(MU)	157.2	-223.6	121.5	-50.4	2.8	7.5
O/D/U/D(MU)	-6.5	-5.6	15.8	4.0	-0.6	7.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2964	14371	3050	800	418	21604
State Sector	9130	20629	10492	5405	110	45766
Total	12094	35000	13542	6205	528	67370

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of I	1-Aug	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/E	xport of	ER (With NR)	D/C	Ι ο	150	0.0	2.2	1 22
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	158	0.0 3.9	0.0	-2.2 3.9
3	70314	GAYA-BALIA	S/C	0	335	0.0	5.1	-5.1
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	198	0.0	4.5	-4.5
6	•	PUSAULI-VARANASI	S/C	0	185	0.0	0.0	0.0
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	55 419	0.0	6.4	0.0 -6.4
9	400 KV	PATNA-BALIA	Q/C	0	521	0.0	10.8	-0.4
10	400 11 7	BIHARSHARIFF-BALIA	D/C	0	248	0.0	5.0	-5.0
11		BARH-GORAKHPUR	D/C	0	216	0.0	4.2	-4.2
12		BIHARSHARIFF-VARANASI	D/C	0	0	2.1	0.0	2.1
13	220 KV	PUSAULI-SAHUPURI	S/C	0	234	0.0	4.5	-4.5
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 <b>FR-NR</b>	0.0	0.0	0.0
nnort/F	xnort of	ER (With WR)			ER-NR	6.5	42.7	-36.2
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	14.4	0.0	14.4
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	15.0	0.0	15.0
20		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	3.4	0.0	3.4
	,	BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.5	0.0	2.5
22	•	IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	0	0	2.6	0.0	2.6
24		RANCHI-SIPAT	D/C D/C	0	0	7.5	0.0	7.5
25		BUDHIPADAR-RAIGARH	S/C	0	111	0.0	1.0	-1.0
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	4.0	0.0	4.0
		,		l	ER-WR	51.4	1.0	50.4
nport/E	xport of	ER (With SR)						
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	15.8	-15.8
28		JEYPORE-GAZUWAKA B/B	D/C	0.0	343.7	0.0	15.0	-15.0
29		TALCHER VG	D/C	0.0	2014.4	0.0	41.6	-41.6
30		TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	0.0	1170.0	0.0	20.9	-20.9
31	220 K V	DALIWELA-OTTER-SILERRO	5/C	0.0	ER-SR	0.0	72.3	-72.3
nport/E	xport of	ER (With NER)				513		1
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1068	0.0	6.6	-7
33	400 K V	ALIPURDUAR-BONGAIGAON	D/C	0	853	0.0	9.4	-9
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	2.6	-3
					ER-NER	0.0	18.5	-18.5
	_	NER (With NR)	1	1 .				
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1003 <b>NER-NR</b>	0.0 <b>0.0</b>	17.5 17.5	-17.5 - <b>17.5</b>
nnort/F	xport of	WR (With NR)			IVER-IVE	0.0	17.5	-17.5
36	Post Al	CHAMPA-KURUKSHETRA	D/C	#VALUE!	1500	0.0	31.8	-31.8
37	HVDC	V'CHAL B/B	D/C	500	400	3.0	1.4	1.6
38		APL -MHG	D/C	0	0	0.0	0.0	0.0
39	765 1717	GWALIOR-AGRA	D/C	0	2928	0.0	53.2	-53.2
40	765 KV	PHAGI-GWALIOR	D/C	0	1112	0.0	17.2	-17.2
41		ZERDA-KANKROLI	S/C	116	233	0.0	0.4	-0.4
42	400 KV	ZERDA -BHINMAL	S/C	158	218	0.0	0.2	-0.2
43		V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	112	157	0	1	-1
45	•	BADOD MODAY	S/C	49	34	0.3	0.2	0.1
46 47	220 KV	BADOD-MORAK MEHGAON AUDAIVA	S/C S/C	3 48	72 13	0.0	0.0	-1.0 0.3
47	i u	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	13	34	0.3	0.0	-0.4
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.4	0.0
-					WR-NR	3.6	106.7	-103.0
nport/E	xport of	WR (With SR)						
50		BHADRAWATI B/B	-	0	1000	0.0	18.2	-18.2
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1628	0.0	27.4	-27.4
53		WARDHA-NIZAMABAD	D/C	0	1640	0.0	27.2	-27.2
	400 KV	KOLHAPUR-KUDGI	D/C	131	109	0.8	1.1	-0.3
54		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
54 55	220 1717		S/C	0	0	0.0	0.0	0.0
54 55 56	220 KV	PONDA-AMBEWADI	9/0	02	Λ	1.0	$\Omega$	1 0
54 55	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	92	0 WP-SP	1.9	73.8	1.9
54 55 56	220 KV	XELDEM-AMBEWADI			WR-SR	1.9 <b>2.6</b>	73.8	1.9 -71.2
54 55 56	220 KV	XELDEM-AMBEWADI		92 AL EXCHA	WR-SR			