

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 19th Sep 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.09.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18-सितंबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th Sep 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Sep-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	58521	44953	39955	21509	2766	167704
Peak Shortage (MW)	1136	0	0	150	80	1366
Energy Met (MU)	1287	1019	856	437	52	3651
Hydro Gen (MU)	306	118	156	127	26	734
Wind Gen (MU)	13	29	88			130
Solar Gen (MU)*	28.81	18	47.55	1.91	0.05	96
Energy Shortage (MU)	10.1	0.0	0.4	0.5	1.0	12.0
Maximum Demand Met during the day	58955	46339	40250	21696	2732	168867
(MW) & time (from NLDC SCADA)	20:24	19:22	18:52	21:08	19:42	19:17

B. Frequency Profile (%)									
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05		
All India	0.051	0.97	1.63	6.03	8.63	76.67	14.70		

C. Power Supply Position in States

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Puniab	day (MW) 10612	(MW) 0	243.0	129.0	-1.1	45	0.0
	Harvana	9543	0	208.4	152.9	-0.5	104	0.0
	Rajasthan	11097	0	245.5	71.2	-2.0	372	0.0
	Delhi	5829	0	121.0	98.3	-0.6	203	0.0
NR	UP	17764	0	351.9	157.5	-1.4	385	0.0
••••	Uttarakhand	1871	0	37.7	12.8	-0.9	102	0.0
	HP	1517	0	31.5	5.6	1.7	172	0.0
	J&K	2928	586	42.2	18.7	0.5	277	10.1
	Chandigarh	279	0	5.8	6.4	-0.6	4	0.0
	Chhattisgarh	4023	0	90.6	38.2	-0.9	200	0.0
	Gujarat	14370	0	316.1	89.2	2.7	478	0.0
	MP	8213	0	169.8	64.7	-2.5	516	0.0
	Maharashtra	18468	0	399.2	162.0	-2.6	689	0.0
WR	Goa	541	0	11.5	11.0	-0.1	66	0.0
	DD	337	0	7.4	6.9	0.6	52	0.0
	DNH	811	0	18.7	18.7	0.0	42	0.0
	Essar steel	363	0	5.6	5.6	0.0	321	0.0
	Andhra Pradesh	7445	0	159.2	44.1	-0.7	724	0.0
	Telangana	8043	0	161.5	42.8	-2.8	578	0.1
	Karnataka	9343	0	177.7	55.7	1.0	909	0.1
SR	Kerala	3398	0	68.4	46.0	1.4	171	0.0
	Tamil Nadu	13510	0	282.1	113.5	0.5	566	0.0
	Pondy	371	0	7.5	7.6	-0.1	37	0.0
	Bihar	5039	0	79.2	78.0	-0.9	130	0.0
	DVC	2816	0	61.1	-21.8	-0.2	190	0.0
	Jharkhand	1220	0	25.4	17.0	-0.6	110	0.0
ER	Odisha	5147	0	105.7	29.6	6.7	473	0.5
	West Bengal	8214	0	164.1	62.6	0.5	260	0.0
	Sikkim	100	0	1.2	1.2	-0.1	20	0.0
	Arunachal Pradesh	129	1	2.3	2.8	-0.5	41	0.0
	Assam	1788	88	33.1	27.9	0.9	120	1.0
	Manipur	165	1	2.4	2.3	0.1	28	0.0
NER	Meghalaya	308	0	5.3	0.9	-0.1	58	0.0
	Mizoram	91	1	1.6	0.6	0.8	19	0.0
	Nagaland	133	1	2.3	2.4	-0.3	25	0.0
	Tripura	289	2	5.2	5.6	-0.1	20	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	45.2	-3.9	-25.9
Day peak (MW)	1845.7	-300.5	-1111.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	272.3	-222.9	20.8	-61.5	-8.8	-0.1
Actual(MU)	271.6	-216.9	32.4	-83.9	-6.4	-3.2
O/D/U/D(MU)	-0.8	6.1	11.6	-22.4	2.4	-3.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3715	15840	8882	1200	56	29693
State Sector	6055	20176	8920	6310	0	41461
Total	9770	36015	17802	7510	56	71153

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	587	977	390	408	10	2372
Lignite	20	12	38	0	0	70
Hydro	306	118	156	127	26	734
Nuclear	27	15	60	0	0	103
Gas, Naptha & Diesel	44	73	15	0	27	159
RES (Wind, Solar, Biomass & Others)	55	50	171	2	0	278
Total	1040	1244	830	538	64	3717

Share of RES in total generation (%)	5.33	4.01	20.60	0.36	0.08	7.49	
Share of Non-fossil fuel (Hydro, Nuclear and	27 27	14.71	46.64	24.06	41.51	30.00	
RES) in total generation (%)	31.31	14./1	40.04	24.00	41.51	30.00	

H. Diversity Factor	
All India Demand Diversity Factor	1.007

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INI	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	19-Sep-19
								Import=(+ve) /Export =(-ve) for
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU) NET (MU)
Import/E		ER (With NR)					(MC)	(MC)
1		GAYA-VARANASI	D/C	0	516	0.0	9.5	-9.5
2	765kV	SASARAM-FATEHPUR	S/C	2	235	0.0	3.1	-3.1
3 4		GAYA-BALIA ALIPURDUAR-AGRA	S/C -	0	335 1400	0.0	5.8 28.4	-5.8 -28.4
5	HVDC	PUSAULI B/B	S/C	0	195	0.0	4.7	-4.7
6		PUSAULI-VARANASI	S/C	0	148	0.0	2.9	-2.9
7		PUSAULI -ALLAHABAD	S/C	0	102	0.0	1.6	-1.6
8		MUZAFFARPUR-GORAKHPUR	D/C	0	959	0.0	15.9	-15.9
9	400 kV	PATNA-BALIA	Q/C	0	1015	0.0	19.0	-19.0
10		BIHARSHARIFF-BALIA	D/C	0	292	0.0	4.8	-4.8
12		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	0	7 218	0.0	0.0 2.7	0.0 -2.7
13	220 kV	PUSAULI-SAHUPURI	S/C	1	152	0.0	1.8	-1.8
14	220 R 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	422.17	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
In a sut/E	aut a c	ED (Wid. WD)			ER-NR	0.4	100.4	-100.0
•	export of	ER (With WR)						
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1257	0	23.4	0.0	23.4
19	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	614	172	6.3	0.0	6.3
20	-	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	232 269	12 52	3.1 2.8	0.0	3.1 2.8
22	400 kV	RANCHI-SIPAT	D/C	214	64	2.7	0.0	2.7
23	220177	BUDHIPADAR-RAIGARH	S/C	0	148	0.0	2.2	-2.2
24	220 kV	BUDHIPADAR-KORBA	D/C	70	30	0.7	0.0	0.7
	•				ER-WR	38.9	2.2	36.7
		ER (With SR)			1			
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1585.0	0.0	27.0	-27.0
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	310.0 0.0	0.0 1188.0	7.4 0.0	0.0 19.2	7.4 -19.2
28	400 kV	TALCHER-I/C	D/C D/C	328.0	430.0	0.6	0.0	0.6
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	220 11 1	D. ILLIANDEZ TOTT EX DIELENTO	5,0	1.0	ER-SR	7.4	46.2	-38.9
Import/E	Export of	ER (With NER)						•
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	482	0.0	5.7	-6
31		ALIPURDUAR-BONGAIGAON	D/C	245	255	1.0	0.0	1
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	110	0.0	1.3	-1
Tourn out/E	7	NED (WALNE)			ER-NER	1.0	7.0	-6.0
33		NER (With NR) BISWANATH CHARIALI-AGRA		0	603	0.0	14.5	-14.5
- 33	пурс	BISWANATH CHARIALI-AUKA	-	0	NER-NR	0.0	14.5	-14.5
Import/E	Export of	WR (With NR)			- 1	0.0	1.10	1
34	ľ	CHAMPA-KURUKSHETRA	D/C	0	1002	0.0	21.2	-21.2
35	HVDC	V'CHAL B/B	D/C	451	0	10.0	0.0	10.0
36		APL -MHG	D/C	0	1741	0.0	35.8	-35.8
37	1	GWALIOR-AGRA	D/C	0	2091	0.0	39.0	-39.0
38	1	PHAGI-GWALIOR	D/C	0	1189	0.0	23.1	-23.1
39	765 kV	JABALPUR-ORAI	D/C	0	824	0.0	30.0	-30.0
40	1	GWALIOR-ORAI	S/C	290	1202	5.7	0.0	5.7
41	1	SATNA-ORAI CHITTORGARH-BANASKANTHA	S/C D/C	0	1392 848	0.0	30.4 12.4	-30.4 -12.4
42		ZERDA-KANKROLI	S/C	82	104	0.0	0.8	-12.4
44	1.	ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	7	239	0.2	2.7	-2.7
45	400 kV	V'CHAL -RIHAND	S/C	979	0	22.5	0.0	22.5
46	1	RAPP-SHUJALPUR	D/C	0	359	0	5	-5
47		BHANPURA-RANPUR	S/C	7	64	0.0	0.7	-0.7
48	220 kV	BHANPURA-MORAK	S/C	0	122	0.0	1.7	-1.7
49	220 K V	MEHGAON-AURAIYA	S/C	70	6	0.9	0.0	0.9
50		MALANPUR-AURAIYA	S/C	37	32	0.2	0.1	0.0
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
Import/E	Export of	WR (With SR)			WR-NR	39.5	202.4	-162.9
52	HVDC	BHADRAWATI B/B	-	0	211	0.0	4.8	-4.8
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54		SOLAPUR-RAICHUR	D/C	554	713	0.0	2.1	-2.1
55	765 kV	WARDHA-NIZAMABAD	D/C	0	1519	0.0	22.7	-22.7
	400 kV	KOLHAPUR-KUDGI	D/C	861	0	14.7	0.0	14.7
56		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56 57		KOLHAPUK-CHIKODI			C1	0.0	1.2	-1.2
	220 kV	PONDA-AMBEWADI	S/C	0	64	0.0	1.2	-1.2
57	220 kV		S/C S/C	0	37	0.7	0.0	0.7
57 58	220 kV	PONDA-AMBEWADI			+			
57 58	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C		37 WR-SR	0.7	0.0	0.7
57 58 59 60	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI T BHUTAN	S/C	0	37 WR-SR	0.7	0.0	0.7
57 58 59	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI T	S/C	0	37 WR-SR	0.7	0.0	0.7 -15.4