

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 25th Mar 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th March 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Mar-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	39362	45629	42644	19742	2366	149743
Peak Shortage (MW)	598	0	0	110	41	749
Energy Met (MU)	887	1125	1072	391	41	3516
Hydro Gen (MU)	145	23	70	32	4	273
Wind Gen (MU)	15	43	26			84
Solar Gen (MU)*	24.17	26.05	80.75	1.09	0.05	132
Energy Shortage (MU)	11.0	0.0	0.0	0.3	0.5	11.8
Maximum Demand Met during the day	41744	50491	46666	19795	2363	155775
(MW) & time (from NLDC SCADA)	19:25	11:25	22:25	18:58	18:50	19:24

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.032	0.00	0.43	2.43	2.86	71.48	25.66

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5678	0	117.9	50.5	-1.5	60	0.0
	Haryana	5464	0	113.6	68.4	0.2	169	0.0
	Rajasthan	10122	0	211.1	71.4	0.1	246	0.0
	Delhi	3114	0	58.2	46.9	-0.1	236	0.0
NR	UP	14473	0	279.9	119.6	1.2	591	0.0
	Uttarakhand	1656	0	33.0	16.0	0.8	227	0.0
	HP	1358	0	24.6	14.7	0.6	132	0.0
	J&K	2392	598	46.4	36.0	0.6	465	11.0
	Chandigarh	151	0	2.7	3.0	-0.2	7	0.0
	Chhattisgarh	3939	0	91.3	36.8	0.1	236	0.0
	Gujarat	15219	0	333.7	114.0	0.9	686	0.0
	MP	10064	0	200.9	65.5	-0.2	421	0.0
WR	Maharashtra	20442	0	452.0	143.0	0.0	520	0.0
WK	Goa	502	0	12.4	9.0	2.9	63	0.0
	DD	315	0	7.2	6.8	0.4	47	0.0
	DNH	760	0	17.9	17.9	0.0	61	0.0
	Essar steel	542	0	9.1	12.1	-3.0	242	0.0
	Andhra Pradesh	8725	0	195.8	69.5	0.9	495	0.0
	Telangana	9676	0	222.0	107.4	0.2	498	0.0
SR	Karnataka	11245	0	240.6	76.4	0.5	462	0.0
3N	Kerala	4001	0	77.5	59.6	0.8	137	0.0
	Tamil Nadu	14329	0	328.1	176.2	0.2	498	0.0
	Pondy	365	0	8.0	8.2	-0.2	37	0.0
	Bihar	4273	0	77.1	71.5	0.2	460	0.0
	DVC	3090	0	67.2	-45.8	0.1	396	0.0
ER	Jharkhand	1136	110	22.9	19.0	-0.4	169	0.3
EN	Odisha	4328	0	84.9	35.8	1.2	267	0.0
	West Bengal	7067	0	137.4	40.1	0.1	309	0.0
	Sikkim	81	0	1.1	1.2	-0.1	18	0.0
	Arunachal Pradesh	107	3	1.9	2.0	0.0	34	0.0
	Assam	1404	25	23.2	18.7	0.8	117	0.5
	Manipur	171	6	2.6	2.3	0.2	22	0.0
NER	Meghalaya	331	0	5.9	4.9	0.0	40	0.0
	Mizoram	83	2	1.7	1.2	0.3	19	0.0
	Nagaland	101	3	2.1	1.9	0.2	22	0.0
	Tripura	254	8	3,9	3.1	0.4	87	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.8	-10.6	-22.9
Day peak (MW)	86.1	-583.3	-1138.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	176.5	-272.9	160.7	-65.6	1.0	-0.3
Actual(MU)	172.3	-284.3	164.0	-57.9	0.8	-5.1
O/D/U/D(MU)	-4.2	-11.4	3.2	7.7	-0.2	-4.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	7291	13523	5902	810	601	28128
State Sector	12300	13910	4810	3315	71	34406
Total	19591	27433	10712	4125	672	62533

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	445	1234	597	466	8	2751
Lignite	22	16	53	0	0	91
Hydro	145	23	70	32	4	273
Nuclear	23	31	34	0	0	89
Gas, Naptha & Diesel	25	37	17	0	31	109
RES (Wind, Solar, Biomass & Others)	69	75	147	1	0	293
Total	728	1417	918	499	43	3605
-	·					
Share of RES in total generation (%)	9.51	5.29	16.04	0.23	0.12	8.12

Share of RES in total generation (%)	9.51	5.29	16.04	0.23	0.12	8.12	
Share of Non-fossil fuel (Hydro, Nuclear and	32.56	9.14	27.36	6.68	8.34	18.16	Τ
RES) in total generation (%)	32.30	7.14	27.50	0.00	0.54	10.10	

H. Diversity Factor All India Demand Diversity Factor

Diversity factor =	Sum of regional maximum dem	ands / All India maximun	demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTE	R-REGI	ONAL EXC	CHANGES	Date of I	Reporting :	25-Mar-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	xport of	ER (With NR)		1				
1	7651-37	GAYA-VARANASI	D/C	0	545	0.0	9.3	-9.3
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	181 327	0.0	2.8 5.1	-2.8 -5.1
4	mmc.	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	110	0	1.9	0.0	1.9
7		PUSAULI -ALLAHABAD	S/C	77	8	1.0	0.0	1.0
8	400 1 77	MUZAFFARPUR-GORAKHPUR	D/C	0	659	0.0	9.7	-9.7
9	400 kV	PATNA-BALIA	Q/C	0	927	0.0	15.2	-15.2
10		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	0	323 309	0.0	5.7 6.6	-5.7 -6.6
12		BIHARSHARIFF-VARANASI	D/C	17	325	0.0	3.4	-3.4
13	220 kV	PUSAULI-SAHUPURI	S/C	0	131	0.0	2.5	-2.5
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0
					ER-NR	3.4	60.2	-56.8
1mport/E	xport of	ER (With WR)	ı					T
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1880	0	35.6	0.0	35.6
19		NEW RANCHI-DHARAMJAIGARH	D/C	444	124	3.9	0.0	3.9
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	189	75	1.6	0.0	1.6
21		RANCHI-SIPAT	D/C	196	11	2.7	0.0	2.7
22	220 kV	BUDHIPADAR-RAIGARH	S/C D/C	0 134	68 0	0.0 2.1	0.9	-0.9 2.1
23		BUDHIPADAR-KORBA	D/C	134	ER-WR	46.0	0.0	45.0
Import/E	xport of	ER (With SR)			24 114	40.0	0.7	43.0
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1943.0	0.0	40.1	-40.1
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	673.0	0.0	16.0	-16.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2447.0	0.0	49.8	-49.8
27	400 kV	TALCHER-I/C	D/C	0.0	624.0	0.0	4.7	-4.7
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	105.8	-105.8
	xport of	ER (With NER)	D/G	245	0	6.0	0.0	
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	345 492	0	6.0 8.3	0.0	6 8
31	220 kV	ALIPURDUAR-SALAKATI	D/C	492	65	0.2	0.0	0
31	220 K	TEN ORDONOS/IL/III/II	D/C		ER-NER	14.5	0.0	14.5
Import/E	xport of	NER (With NR)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	662	0	16.2	0.0	16.2
					NER-NR	16.2	0.0	16.2
Import/E	xport of	WR (With NR)	1					_
33		CHAMPA-KURUKSHETRA	D/C	0	322	0.0	4.2	-4.2
34	HVDC	V'CHAL B/B	D/C	243	0	6.1	0.0	6.1
35		APL -MHG	D/C	0	1553	0.0	38.7	-38.7
36 37	1	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2446 1314	0.0	45.6 23.6	-45.6 -23.6
38	1	JABALPUR-ORAI	D/C	0	735	0.0	26.7	-26.7
39	765 kV	GWALIOR-ORAI	S/C	577	0	10.3	0.0	10.3
40	1	SATNA-ORAI	S/C	0	1390	0.0	29.4	-29.4
41		CHITORGARH-BANASKANTHA	D/C	0	0	1.5	0.0	1.5
42		ZERDA-KANKROLI	S/C	127	52	1.4	0.0	1.4
43	400 kV	ZERDA -BHINMAL	S/C	50	116	0.0	0.5	-0.5
44		V'CHAL -RIHAND	S/C	967	0	22.1	0.0	22.1
45		RAPP-SHUJALPUR	D/C	0	347	0	2	-2
46		BADOD-KOTA BADOD-MORAK	S/C S/C	9	78 120	0.0	1.4	-1.4 -1.8
48	220 kV	MEHGAON-AURAIYA	S/C	90	0	1.2	0.0	1.2
48		MALANPUR-AURAIYA	S/C	38	33	0.2	0.0	0.1
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
Import/F	ı	WR (With SR)	•		WR-NR	42.8	174.2	-131.4
51	HVDC	BHADRAWATI B/B	-	0	995	0.0	23.9	-23.9
52	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
53		SOLAPUR-RAICHUR	D/C	0	2257	0.0	39.5	-39.5
54	765 kV	WARDHA-NIZAMABAD	D/C	0	2625	0.0	52.3	-52.3
55	400 kV	KOLHAPUR-KUDGI	D/C	582	0	9.8	0.0	9.8
56		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
58		XELDEM-AMBEWADI	S/C	0	57	1.1	0.0	1.1
					WR-SR	10.9	115.7	-104.8
		TRA	ANSNAT	IONAL EXC	CHANGE			
59		BHUTAN						1.8
60		NEPAL BANGLADESH	<u> </u>					-10.6 -22.9
01	1	D. A.OLGIDEDII	1					-22.9