

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(Government of India Enterprise)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 17th Feb 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.02.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 16 फरवरी 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16^{th} Feb 2017, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 17-Feb-17

A. Maximum Demand

| | NR | WR | SR | ER | NER | Total |
|--|-------|-------|-------|-------|------|--------|
| Demand Met during Evening Peak hrs(MW) | 41809 | 45070 | 38087 | 16612 | 2296 | 143874 |
| Peak Shortage (MW) | 482 | 11 | 0 | 203 | 50 | 746 |
| Energy Met (MU) | 891 | 1061 | 889 | 337 | 40 | 3217 |
| Hydro Gen(MU) | 114 | 51 | 52 | 19 | 5 | 241 |
| Wind Gen(MU) | 12 | 24 | 65 | | | 101 |
| Solar Gen (MU)* | 3.00 | 10.35 | 19.20 | 0.04 | 0.02 | 33 |

B. Frequency Profile (%)

| Diffequency Frome () | 70) | | | | | | |
|----------------------|-------|-------|-----------|-----------|-------|------------|---------|
| Region | FVI | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | > 50.05 |
| All India | 0.044 | 0.00 | 0.21 | 4.41 | 4.62 | 66.40 | 28.98 |

C. Power Supply Position in States

| | | Max. Demand | Shortage during | Energy | Drawal | OD(+)/ | Max |
|--------------|-------------------|----------------|-----------------|----------|---------------|------------|--------|
| RegionRegion | States | Met during the | maximum Demand | Met (MU) | Schedule (MU) | UD(-) (MU) | OD (MW |
| | | day (MW) | (MW) | Met (MO) | Schedule (MO) | OD(-) (MO) | OD (MW |
| | Punjab | 6164 | 0 | 110.9 | 53.1 | 1.5 | 243 |
| | Haryana | 6411 | 0 | 121.5 | 94.2 | -0.5 | 113 |
| | Rajasthan | 10418 | 205 | 216.0 | 65.9 | 2.8 | 322 |
| | Delhi | 3441 | 0 | 61.2 | 49.2 | 0.3 | 175 |
| NR | UP | 12803 | 0 | 277.7 | 92.8 | 2.7 | 426 |
| | Uttarakhand | 1867 | 0 | 33.0 | 18.7 | 0.3 | 173 |
| | HP | 1451 | 0 | 25.1 | 18.7 | 1.0 | 233 |
| | J&K | 1949 | 487 | 41.8 | 35.8 | -1.3 | 194 |
| | Chandigarh | 198 | 0 | 3.4 | 3.6 | -0.2 | 4 |
| | Chhattisgarh | 3377 | 0 | 76.3 | 20.2 | 0.9 | 407 |
| | Gujarat | 13455 | 0 | 295.6 | 88.1 | -0.2 | 318 |
| | MP | 9953 | 0 | 199.1 | 124.1 | -1.1 | 375 |
| WR | Maharashtra | 20966 | 0 | 445.8 | 152.8 | -1.0 | 572 |
| VVIN | Goa | 537 | 0 | 9.5 | 8.3 | 0.6 | 82 |
| | DD | 307 | 0 | 7.0 | 6.6 | 0.4 | 27 |
| | DNH | 734 | 0 | 16.9 | 17.0 | -0.1 | 17 |
| | Essar steel | 507 | 0 | 10.4 | 9.2 | 1.1 | 200 |
| | Andhra Pradesh | 7319 | 0 | 157.5 | 18.3 | 2.2 | 466 |
| | Telangana | 8328 | 0 | 168.6 | 78.9 | 1.5 | 397 |
| SR | Karnataka | 9333 | 0 | 206.2 | 79.2 | 0.5 | 459 |
| 3N | Kerala | 3529 | 0 | 67.8 | 56.2 | 2.1 | 268 |
| | Tamil Nadu | 13470 | 0 | 282.7 | 130.8 | -1.6 | 613 |
| | Pondy | 326 | 0 | 6.5 | 6.8 | -0.3 | 26 |
| | Bihar | 3664 | 0 | 63.1 | 59.9 | -1.2 | 402 |
| | DVC | 2698 | 0 | 63.5 | -39.0 | -0.9 | 356 |
| ER | Jharkhand | 1059 | 0 | 23.5 | 16.7 | 0.7 | 165 |
| EN | Odisha | 3641 | 0 | 67.5 | 12.2 | -0.6 | 345 |
| | West Bengal | 6986 | 0 | 117.2 | 20.2 | 1.3 | 378 |
| | Sikkim | 95 | 0 | 1.8 | 1.7 | 0.1 | 20 |
| NER | Arunachal Pradesh | 79 | 5 | 2.1 | 1.9 | 0.2 | 1 |
| | Assam | 1383 | 22 | 22.6 | 16.8 | 2.1 | 105 |
| | Manipur | 155 | 3 | 2.2 | 2.6 | -0.3 | 14 |
| | Meghalaya | 285 | 0 | 6.2 | 4.5 | 0.3 | 25 |
| | Mizoram | 80 | 2 | 1.4 | 1.2 | 0.1 | 7 |
| | Nagaland | 114 | 1 | 1.7 | 1.8 | -0.3 | 15 |
| | Tripura | 216 | 1 | 3.7 | 2.5 | 0.6 | 24 |

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

| | Bhutan | Nepal | Bangladesh |
|---------------|--------|--------|------------|
| Actual(MU) | 1.4 | -8.4 | -12.8 |
| Day peak (MW) | 144.3 | -376.3 | -593.8 |

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

| | NR | WR | SR | ER | NER | TOTAL |
|--------------|-------|--------|-------|-------|-----|-------|
| Schedule(MU) | 198.6 | -189.8 | 83.6 | -94.8 | 5.2 | 2.8 |
| Actual(MU) | 211.4 | -189.7 | 66.3 | -97.3 | 6.8 | -2.4 |
| O/D/U/D(MU) | 12.8 | 0.1 | -17.3 | -2.4 | 1.6 | -5.3 |

F. Generation Outage(MW)

| | NR | WR | SR | ER | NER | Total |
|----------------|-------|-------|------|------|-----|-------|
| Central Sector | 6297 | 12586 | 1270 | 620 | 179 | 20951 |
| State Sector | 11785 | 18519 | 7692 | 4124 | 110 | 42230 |
| Total | 18082 | 31105 | 8962 | 4744 | 288 | 63181 |

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

| | | | REGIONAL | | _ | Date of R | eporting : | 17-Feb- |
|---------|------------------|--|------------|-----------------------|-----------------------|-------------------|----------------|--|
| | | | | | | | | Import=(+ve) /Export =(-ve) for NET (MU) |
| Sl No | Voltage Level | Line Details | Circuit | Max Import (MW) | Max Export (MW) | Import (MU) | Export (MU) | NET (MU) |
| mport/I | Export of 1 | ER (With NR) | | | | | | |
| 1 | | GAYA-VARANASI | D/C | 0 | 396 | 0.0 | 14.8 | -14.8 |
| 2 | 765KV | SASARAM-FATEHPUR | S/C | 71 | 142 | 0.0 | 0.5 | -0.5 |
| 3 | | GAYA-BALIA | S/C | 0 | 333 | 0.0 | 6.8 | -6.8 |
| 4 | HVDC LINK | PUSAULI B/B | S/C | 0 | 247 | 0.0 | 6.0 | -6.0 |
| 5 | LINK | PUSAULI-SARNATH | S/C | 0 | 185 | 0.0 | 0.0 | 0.0 |
| 6 | | PUSAULI -ALLAHABAD | S/C | 0 | 88 | 0.0 | 0.0 | 0.0 |
| 7 | | MUZAFFARPUR-GORAKHPUR | D/C | 5 | 336 | 0.0 | 5.0 | -5.0 |
| 8 | 400 KV | PATNA-BALIA | Q/C | 0 | 789 | 0.0 | 13.8 | -13.8 |
| 9 | | BIHARSHARIFF-BALIA | D/C | 5 | 189 | 0.0 | 3.2 | -3.2 |
| 10 | _ | BARH-GORAKHPUR | D/C | 0 | 508 | 0.0 | 11.6 | -11.6 |
| 11 | 220 7/3/ | BIHARSHARIFF-VARANASI | D/C | 27 0 | 0 | 0.0 | 1.3 | -1.3 |
| 12 | 220 KV | PUSAULI-SAHUPURI | S/C | 0 | 233 | 0.0 | 4.1 | -4.1 |
| 14 | | SONE NAGAR-RIHAND GARWAH-RIHAND | S/C S/C | 35 | 0 | 0.0 | 0.0 | 0.0 |
| 15 | 132 KV | KARMANASA-SAHUPURI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 16 | 1 | KARMANASA-CHANDAULI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| | | | | | ER-NR | 0.5 | 67.1 | -66.6 |
| mport/I | Export of 1 | ER (With WR) | | | | | | |
| 17 | 765 KV | JHARSUGUDA-DHARAMJAIGARH S/C | D/C | 0 | 742 | 0.0 | 7.0 | -7.0 |
| 18 | , 05 AV | NEW RANCHI-DHARAMJAIGARH | D/C | 349 | 112 | 1.5 | 0.0 | 1.5 |
| 19 | | ROURKELA - RAIGARH (SEL LILO BYPASS) | S/C | 82 | 20 | 0.6 | 0.0 | 0.6 |
| 20 | 1 | JHARSUGUDA-RAIGARH | S/C | 132 | 0 | 1.7 | 0.0 | 1.7 |
| 21 | 400 KV | IBEUL-RAIGARH | S/C | 94 | 0 | 1.2 | 0.0 | 1.2 |
| 22 | | STERLITE-RAIGARH | D/C | 0 | 244 | 0.0 | 3.8 | -3.8 |
| 23 | | RANCHI-SIPAT | D/C | 348 | 0 | 4.3 | 0.0 | 4.3 |
| 24 | 220 KV | BUDHIPADAR-RAIGARH | S/C | 0 | 155 | 0.0 | 2.3 | -2.3 |
| 25 | 220 KV | BUDHIPADAR-KORBA | D/C | 150 | 0 | 2.2 | 0.0 | 2.2 |
| | | | | | ER-WR | 11.5 | 13.1 | -1.6 |
| _ | | ER (With SR) | | | | | | |
| 26 | | ANGUL-SRIKAKULAM | D/C | 0.0 | 0.0 | 0.0 | 17.1 | -17.1 |
| 27 | HVDC LINK | JEYPORE-GAZUWAKA B/B | D/C | 0.0 | 255.2 | 0.0 | 10.5 44.7 | -10.5 |
| 28 | 400 KV | TALCHER-KOLAR BIPOLE TALCHER-I/C | D/C D/C | 485.3 | 2449.1 826.1 | 0.0 | 0.7 | -44.7 0.6 |
| 30 | 220 KV | BALIMELA-UPPER-SILERRU | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| | | | | | ER-SR | 0.0 | 72.4 | -72.4 |
| mport/F | Export of | ER (With NER) | | | U | | l . | • |
| 31 | 400 KV | BINAGURI-BONGAIGAON | D/C | 0 | 0 | 0.0 | 0.0 | 0 |
| 32 | 400 K V | ALIPURDUAR-BONGAIGAON | D/C | 456 | 880 | 0.1 | 0.0 | 0 |
| 33 | 220 KV | ALIPURDUAR-SALAKATI | D/C | 329 | 659 | 1.2 | 0.0 | 1 |
| | | ATD (TITLE ATTEN) | | | ER-NER | 1.3 | 0.0 | 1.3 |
| _ | T - | NR (With NER) | | 0 | | 0.0 | 0.2 | 0.2 |
| 34 | HVDC | BISWANATH CHARIALI-AGRA | - | 0 | NR-NER | 0.0 0.0 | 8.2 8.2 | -8.2 -8.2 |
| mport/F | Export of | WR (With NR) | | | TIK-TILK | 0.0 | 0.2 | -0.2 |
| 35 | | CHAMPA-KURUKSHETRA | D/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 36 | HVDC | V'CHAL B/B | D/C | 500 | 100 | 3.8 | 1.5 | 2.3 |
| 37 | <u></u> | APL -MHG | D/C | 0 | 2517 | 0.0 | 57.5 | -57.5 |
| 38 | 765 KV | GWALIOR-AGRA | D/C | 0 | 2820 | 0.0 | 61.2 | -61.2 |
| 39 | , 05 A V | PHAGI-GWALIOR | D/C | 0 | 1480 | 0.0 | 30.4 | -30.4 |
| 40 | 1 | ZERDA-KANKROLI | S/C | 225 | 38 | 1.7 | 0.0 | 1.7 |
| 41 | 400 KV | ZERDA -BHINMAL | S/C | 134 | 180 | 0.0 | 0.9 | -0.9 |
| 42 | 4 | V'CHAL -RIHAND | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 43 | | RAPP-SHUJALPUR | D/C S/C | 0 | 366 | 0 | 6 | -6 0.7 |
| 44 | - | BADOD-KOTA BADOD-MORAK | S/C S/C | 52 27 | 0 22 | 0.7 | 0.0 | 0.7 |
| 46 | 220 KV | MEHGAON-AURAIYA | S/C | 64 | 0 | 1.1 | 0.0 | 1.1 |
| 47 | 1 | MALANPUR-AURAIYA | S/C | 17 | 13 | 0.1 | 0.0 | 0.1 |
| 48 | 132KV | GWALIOR-SAWAI MADHOPUR | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| | | • | | - | WR-NR | 7.5 | 157.8 | -150.4 |
| mport/E | Export of ' | WR (With SR) | | | | | | |
| 49 | HVDC | BHADRAWATI B/B | - | 0 | 1000 | 0.0 | 17.6 | -17.6 |
| 50 | LINK | BARSUR-L.SILERU | - | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 51 | 765 KV | SOLAPUR-RAICHUR | D/C | 0 | 1388 | 0.0 | 18.5 | -18.5 |
| 52 | 400 KV | KOLHAPUR-KUDGI | D/C | 235 | 152 | 1.1 | 1.3 | -0.2 |
| 53 | 220 7777 | KOLHAPUR-CHIKODI | D/C | 0 | 267 | 0.0 | 5.6 | -5.6 |
| | 220 KV | PONDA-AMBEWADI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 54 | | XELDEM-AMBEWADI | S/C | 88 | 0 | 1.6 | 0.0 | 1.6 |
| 55 | <u> </u> | | | | TITO OF | 2.7 | 40.0 | 40.0 |
| | | | | | WR-SR | 2.7 | 43.0 | -40.2 |
| | | TRANS! | NATIONA | L EXCHA | | 2.7 | 43.0 | -40.2 |

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