

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18th Oct 2017

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.10.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17-अक्टूबर- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17th October 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 18-Oct-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	49082	46462	35970	20523	2711	154748
Peak Shortage (MW)	649	57	0	0	66	772
Energy Met (MU)	1029	1076	759	412	49	3325
Hydro Gen(MU)	159	20	102	80	21	383
Wind Gen(MU)	4	13	44			61
Solar Gen (MU)*	3.28	16.88	25.40	0.73	0.03	46
Energy Shortage (MU)	10.8	0.0	0.0	0.0	0.7	11.6
Maximum Demand Met during the day (MW) (from NLDC SCADA)	49800	45791	36432	20659	2853	155083

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.029	0.00	0.02	4.43	4.46	82.77	12.78
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C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	6172	0	130.4	50.4	-0.5	127	0.0
	Haryana	7512	163	154.7	85.7	3.0	694	1.4
	Rajasthan	9796	0	190.5	61.1	0.4	250	0.0
	Delhi	4132	0	87.0	68.1	-2.0	82	0.0
NR	UP	17670	0	359.8	163.8	-1.1	260	0.0
	Uttarakhand	1796	0	35.6	13.5	0.4	162	0.0
	HP	1268	0	27.5	12.5	1.0	178	0.0
	J&K	2105	526	39.7	32.4	-1.2	78	9.4
	Chandigarh	198	0	3.8	4.4	-0.6	0	0.0
	Chhattisgarh	3687	0	84.1	23.7	-1.8	64	0.0
	Gujarat	14951	0	333.3	117.7	3.3	433	0.0
	MP	9524	0	211.9	142.1	0.9	345	0.0
	Maharashtra	18381	0	402.9	121.6	-2.4	308	0.0
WR	Goa	462	0	9.4	9.4	0.0	42	0.0
	DD	335	0	7.5	6.7	0.8	90	0.0
	DNH	777	0	17.6	16.6	1.0	126	0.0
	Essar steel	510	0	9.4	9.3	0.1	166	0.0
	Andhra Pradesh	6805	0	146.0	37.6	1.2	444	0.0
	Telangana	6963	0	152.1	40.9	1.2	396	0.0
	Karnataka	7398	0	141.0	38.5	1.8	430	0.0
SR	Kerala	3303	0	63.4	45.3	1.0	174	0.0
	Tamil Nadu	11654	0	250.0	115.0	2.4	489	0.0
	Pondy	312	0	6.6	6.9	-0.3	19	0.0
	Bihar	4570	0	82.4	76.5	-2.5	250	0.0
	DVC	2904	0	67.6	-19.9	3.0	280	0.0
	Jharkhand	2753	0	23.5	16.4	1.2	180	0.0
ER	Odisha	4244	0	85.7	39.7	3.7	330	0.0
	West Bengal	8266	0	151.5	50.5	1.5	456	0.0
	Sikkim	92	0	1.2	1.1	0.0	21	0.0
	Arunachal Pradesh	126	0	2.5	2.2	0.3	7	0.0
	Assam	1720	40	30.7	23.1	2.2	141	0.5
	Manipur	169	0	2.2	2.3	-0.1	20	0.1
NER	Meghalaya	257	0	5.1	-0.8	0.5	126	0.0
	Mizoram	82	2	1.3	1.2	0.0	15	0.0
	Nagaland	112	2	2.3	1.8	0.0	23	0.1
	Tripura	267	1	4.9	3.7	1.0	90	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	20.4	-3.9	-14.9
Day peak (MW)	987.6	-292.1	-646.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	221.6	-162.5	-13.5	-42.9	-1.2	1.5
Actual(MU)	202.1	-162.3	-2.8	-31.7	-1.4	3.9
O/D/U/D(MU)	-19.5	0.2	10.7	11.3	-0.2	2.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3821	13724	4310	1490	105	23450
State Sector	10430	15613	10332	6105	50	42530
Total	14251	29337	14642	7595	154	65980

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	565	1152	500	385	9	2611
Hydro	159	19	102	80	21	382
Nuclear	33	14	46	0	0	93
Gas, Naptha & Diesel	66	61	19	0	25	170
RES (Wind, Solar, Biomass & Others)	15	29	107	1	0	152
Total	838	1275	775	466	55	3409

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of F	: 18-Oct-		
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
<u>проги 1</u> 1	Export of	ER (With NR) GAYA-VARANASI	D/C	0	203	0.0	5.0	-5.0	
2	765KV	SASARAM-FATEHPUR	S/C	0	28	2.8	0.0	2.8	
3		GAYA-BALIA	S/C	0	333	0.0	5.1	-5.1	
<u>4</u> 5	HVDC	ALIPURDUAR-AGRA	- C/C	0	286	0.0	10.5	-10.5	
6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	97	0.0	0.0	-2.4	
7	†	PUSAULI -ALLAHABAD	S/C	0	28	0.0	0.0	0.0	
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	649	0.0	10.8	-10.8	
9	400 KV	PATNA-BALIA	Q/C	0	1029	0.0	18.1	-18.1	
10	1	BIHARSHARIFF-BALIA	D/C	0	187	0.0	6.1	-6.1	
11	1	MOTIHARI-GORAKHPUR	D/C	0	0	3.8	0.0	3.8	
12		BIHARSHARIFF-VARANASI	D/C	0	60	0.5	0.0	0.5	
13	220 KV	PUSAULI-SAHUPURI	S/C	0	240	0.0	4.5	-4.5	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5	
16	1 -0 - 1 - 1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
port/I	Export of	ER (With WR)			ER-NR	7.6	62.6	-54.9	
18	T -	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	30	5.1	0.0	5.1	
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	8.5	0.0	8.5	
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.7	0.0	2.7	
	-	BYPASS)							
21	400 KV	JHARSUGUDA-RAIGARH	S/C S/C	0	0	2.1	0.0	2.1	
22	1	IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	0	0	6.6	0.0	6.6	
24	1	RANCHI-SIPAT	D/C	0	0	10.8	0.0	10.8	
25		BUDHIPADAR-RAIGARH	S/C	0	137	0.0	1.6	-1.6	
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	1.3	0.0	1.3	
					ER-WR	39.1	1.6	37.5	
_		ER (With SR)			T			T	
27		ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	10.3	-10.3	
28	-	JEYPORE-GAZUWAKA B/B	D/C	0.0	175.2	0.0	8.7	-8.7	
29 30		TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	730.9 1062.7	0.0	12.7 16.0	-12.7 -16.0	
31		BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
			2, 0		ER-SR	0.0	31.7	-31.7	
	, -	ER (With NER)	1		1			Ī	
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1461	0.0	9.0	-9	
33		ALIPURDUAR-BONGAIGAON	D/C	0	1199	0.0	3.3	-3	
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.0 0.0	1.8 14.2	-2 -14.2	
nport/I	Export of	NER (With NR)			EK-NEK	0.0	14.2	-14,2	
35	T -	BISWANATH CHARIALI-AGRA	-	0	702	0.0	15.4	-15.4	
					NER-NR	0.0	15.4	-15.4	
port/I	Export of	WR (With NR)							
36	1	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	33.7	-33.7	
37	HVDC	V'CHAL B/B	D/C	400	0	3.5	0.0	3.5	
38		APL -MHG	D/C	0	2016	0.0	48.0	-48.0	
39	765 KV	GWALIOR-AGRA	D/C	0	2638	0.0	52.4	-52.4	
40		PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	421	910	0.0 7.1	17.6 0.0	-17.6 7.1	
41 42	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	340	49	5.1	0.0	5.1	
42	400 KV	V'CHAL -RIHAND	S/C S/C	0	0	0.0	0.0	0.0	
44	1	RAPP-SHUJALPUR	D/C	0	278	0.0	2	-2	
45		BADOD-KOTA	S/C	13	0	1.7	0.0	1.7	
46	†	BADOD-MORAK	S/C	45	125	0.4	0.5	-0.1	
47	220 KV	MEHGAON-AURAIYA	S/C	80	0	1.3	0.0	1.3	
48	†	MALANPUR-AURAIYA	S/C	43	0	0.6	0.0	0.6	
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		IIID (IIIII CD)			WR-NR	19.9	154.5	-134.7	
port/l 50	T -	WR (With SR) BHADRAWATI B/B		400	0	8.8	0.0	8.8	
50	+	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52		SOLAPUR-RAICHUR	D/C	840	462	5.4	0.0	5.4	
53	765 KV	WARDHA-NIZAMABAD	D/C D/C	0	1372	0.0	18.9	-18.9	
54	400 KV	KOLHAPUR-KUDGI	D/C D/C	756	0	15.8	0.0	15.8	
55	100 12 4	KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0	
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
57	_~ -~ -~ *	XELDEM-AMBEWADI	S/C	73	0	2.0	0.0	2.0	
	1	1		, , ,	WR-SR		18.9	13.1	
								1	
		TRA	NSNATI	ONAL EX	CHANGE				
58 59		TRA BHUTAN	NSNATI	ONAL EX	CHANGE				