

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 10th Nov 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 09 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09 November 2016, is available at the NLDC website.

http://posoco.in/download/10-11-16 nldc psp/?wpdmdl=7347

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Nov-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40421	44775	36708	17412	2266	141582
Peak Shortage (MW)	440	47	400	0	122	1009
Energy Met (MU)	839	1019	874	318	39	3090
Hydro Gen(MU)	124	43	40	47	11	265
Wind Gen(MU)	10	11	14			36
Solar Gen (MU)*	2.89	10.05	12.90	0.04	0.03	26

B. Frequency Profile (%)

Diffequency Frome	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.041	0.00	0.00	7.48	7.48	74.47	18.06
SR GRID	0.041	0.00	0.00	7.48	7.48	74.47	18.06

	g	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4749	0	98.9	41.4	-0.1	140
	Haryana	6318	0	109.7	73.5	-1.0	175
	Rajasthan	10009	0	206.7	72.3	1.9	307
	Delhi	3255	0	59.8	51.1	0.5	221
NR	UP	12923	100	265.0	86.4	-4.2	495
	Uttarakhand	1764	0	34.0	20.4	1.1	231
	HP	1410	0	24.6	17.6	0.5	115
	J&K	1769	442	36.7	33.3	-4.1	28
	Chandigarh	176	0	3.3	3.3	-0.1	16
	Chhattisgarh	3124	0	66.6	9.2	-1.3	191
	Gujarat	12034	0	266.4	75.9	-2.1	488
	MP	9962	0	215.3	134.4	-3.7	217
WR	Maharashtra	20693	0	434.7	109.6	0.3	616
WK	Goa	406	0	8.4	8.5	-0.7	0
	DD	306	0	6.8	6.7	0.1	45
	DNH	727	0	14.7	15.6	-0.9	38
	Essar steel	405	0	6.6	6.9	-0.3	173
	Andhra Pradesh	7195	0	158.5	24.4	0.4	364
	Telangana	7234	0	147.1	70.0	2.3	274
SR	Karnataka	9356	200	206.1	79.4	4.6	716
3N	Kerala	3390	0	63.6	53.4	2.0	303
	Tamil Nadu	13308	0	292.4	151.6	1.4	768
	Pondy	326	0	6.6	7.0	-0.4	21
	Bihar	3435	0	64.2	60.1	1.3	150
	DVC	2690	0	62.5	-36.5	3.5	210
ER	Jharkhand	1126	0	20.0	15.5	-0.2	160
LK	Odisha	3866	0	64.6	20.8	-0.1	250
	West Bengal	6834	0	105.8	26.9	-1.2	170
	Sikkim	79	0	1.2	1.9	-0.7	20
NER	Arunachal Pradesh	124	3	2.0	1.8	0.2	17
	Assam	1394	71	24.1	17.3	2.4	141
	Manipur	125	5	2.0	1.7	0.2	11
	Meghalaya	250	9	4.6	4.1	-0.4	19
	Mizoram	78	2	1.3	1.1	0.1	12
	Nagaland	112	3	1.8	1.7	0.1	22
	Tripura	212	0	3.5	3.1	-0.2	61

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	22.1	-3.2	-12.0
Day peak (MW)	661.3	-233.0	-579.0

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	162.6	-162.7	97.3	-100.8	1.1	-2.4
Actual(MU)	162.7	-174.3	105.7	-97.1	2.6	-0.4
O/D/U/D(MU)	0.1	-11.6	8.4	3.7	1.5	2.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5510	12896	1710	600	97	20813
State Sector	9670	16473	4609	6524	110	37386
Total	15180	29369	6319	7124	207	58199

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(थि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरविङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		ANTER-R	LOIONA	L EXCHA	1010	Date of R	eporting :	10-Nov-
	_							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/C		272	0.0	12.1	12.1
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 128	372 158	0.0	12.1	-12.1 0.1
3	703K V	GAYA-BALIA	S/C	0	311	0.0	5.9	-5.9
4	HVDC		S/C	0	150	0.0	3.6	-3.6
	LINK	PUSAULI B/B						
5	1	PUSAULI-SARNATH	S/C S/C	9	0 152	0.0	0.0	0.0
7	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	134	318	0.0	3.8	-3.8
8	400 KV	PATNA-BALIA	Q/C	0	799	0.0	17.3	-17.3
9	1	BIHARSHARIFF-BALIA	D/C	97	150	0.0	1.9	-1.9
10]	BARH-GORAKHPUR	D/C	0	546	0.0	11.3	-11.3
11		BIHARSHARIFF-VARANASI	D/C	22	0	0.0	0.8	-0.8
12	220 KV		S/C	0	243	0.0	4.0	-4.0
13	+	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	0 35	0	0.6	0.0	0.6
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.9	0.0	0.9
16	†	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	1.6	60.5	-58.9
_	Export of 1	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	728	0.0	10.2	-10.2
18		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	273	219	0.6	0.0	0.6
19	1	BYPASS)	S/C	144	0	1.4	0.0	1.4
20	400 KV	JHARSUGUDA-RAIGARH	S/C	160	0	2.4	0.0	2.4
21	100 16 1	IBEUL-RAIGARH	S/C	49	0	1.7	0.0	1.7
22	1	STERLITE-RAIGARH	D/C D/C	115 161	53 10	0.0 1.8	0.4	-0.4 1.8
24		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	47	76	0.0	0.0	-0.5
25	220 KV	BUDHIPADAR-KORBA	D/C	133	0	2.0	0.0	2.0
	1	•	1	J	ER-WR	9.8	11.0	-1.2
	T	ER (With SR)		1			1	1
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	327	0.0	15.3	-15.3
27	LINK 400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0.0	2454 1364	0.0	47.2 20.0	-47.2 -20.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.0	0.0
					ER-SR	0.0	62.5	-62.5
nport/I	Export of	ER (With NER)						•
30	400 KV	BINAGURI-BONGAIGAON	Q/C	7	1318	0.0	16.0	-16
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	2.8 18.7	-3 - 18.7
nport/I	Export of 1	NR (With NER)			ER-NER	0.0	10.7	-10.7
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0
					NR-NER	0.0	0.0	0.0
	, ^	WR (With NR)	T		0	10.1	0.0	
33 34	HVDC HVDC	V'CHAL B/B APL -MHG	D/C D/C	500	0 1513	12.1 0.0	0.0 36.3	12.1 -36.3
35	765 KV	GWALIOR-AGRA	D/C D/C	0	2356	0.0	48.5	-30.3 -48.5
36	765 KV	PHAGI-GWALIOR	D/C	0	1640	0.0	33.5	-33.5
37	400 KV	ZERDA-KANKROLI	S/C	206	0	2.1	0.0	2.1
38	400 KV	ZERDA -BHINMAL	S/C	246	64	1.1	0.0	1.1
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	+	BADOD-KOTA BADOD-MORAK	S/C S/C	77 23	30	1.0 0.1	0.0	1.0 -0.1
43	220 KV	MEHGAON-AURAIYA	S/C	83	0	1.4	0.2	1.4
44	t	MALANPUR-AURAIYA	S/C	40	0	0.6	0.0	0.6
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	18.5	118.5	-100.0
_	· -	WR (With SR)	ı		1000	0.0	22.7	22.7
46 47	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	0.0	-23.7 0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2446	0.0	46.5	-46.5
49	400 KV	KOLHAPUR-KUDGI	D/C	0	454	0.0	7.2	-7.2
50	1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51		XELDEM-AMBEWADI	S/C	86	0	1.5	0.0	1.5
52								-75.8
					WR-SR	1.5	77.3	-/5.8
52			ATIONA	L EXCHAN		1.5	77.3	l
		TRANSN BHUTAN NEPAL	IATIONA	L EXCHAN		1.5	77.3	-75.6