

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 05th Dec 2016

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.12.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04th December 2016, is available at the NLDC website.

https://posoco.in/download/04-12-16_nldc_psp/?wpdmdl=7592

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Dec-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38353	43784	31949	15919	2168	132173
Peak Shortage (MW)	1127	23	0	0	50	1200
Energy Met (MU)	798	977	740	295	37	2848
Hydro Gen(MU)	101	55	15	25	11	206
Wind Gen(MU)	3	45	24			72
Solar Gen (MU)*	2.82	10.39	11.70	0.04	0.02	25

B. Frequency Profile (%)

D. I requency I forme (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.047	0.00	0.29	8.02	8.31	71.04	20.65
SR GRID	0.047	0.00	0.29	8.02	8.31	71.04	20.65

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 5470 0 110.5 45.4 1.4 342 273 Harvana 5308 103.8 63.9 1.2 414 9315 707 Rajasthan 193.8 57.7 3.7 390 38.8 3052 0 52.3 117 Delhi -0.8 NR UP 11799 225 245.4 82.5 -3.1 636 Uttarakhand 1648 0.3 132 0 29.8 17.5 HP 0 18.1 -0.3 50 1275 22.8 1744 0 J&K 436 36.8 36.3 -3.7 Chandigarh 166 0 2.9 3.1 -0.2 3006 59.9 10.4 -0.9 158 Chhattisgarh 0 Gujarat 12220 0 261.2 MP 10428 0 205.8 113.2 -2.9 184 Maharashtra 19281 0 410.8 114.5 0.0 762 WR Goa 385 0 6.9 82 8.7 1.2 DD 249 0 5.8 -0.1 13 DNH 648 0 14.7 15.1 -0.4 -7 Essar steel 749 0 9.9 9.2 0.7 199 Andhra Pradesh 6115 O 135.4 14.6 2.2 380 2.5 Telangana 6762 0 137.6 74.9 363 Karnataka 7932 0 173.2 61.7 3.1 909 SR 3115 255 Kerala 0 56.7 50.6 1.9 Tamil Nadu 231.5 113.8 589 10712 0 -1.0 264 5.4 Pondy Bihar 3287 0 58.8 58.4 -5.8 100 DVC 2260 0 59.2 -30.5 150 Jharkhand 1001 0 22.8 13.7 1.8 150 ER Odisha 3891 0 62.5 18.7 200 West Bengal 5937 0 91.3 17.0 -1.4 250 Sikkim 82 0 0.9 1.7 -0.8 12 Arunachal Pradesh 95 8 2.1 1.7 0.4 Assam 1313 21.3 16.2 1.7 99 2.1 -0.3 10 Manipur 130 2.4 NER 0 4.5 4.1 -0.4 Meghalava 266 12 1.3 Mizoram 80 1.2 -0.115 2.0 1.8 0.2 Nagaland 210 4.1 Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.5	-4.8	-11.0
Day peak (MW)	386.0	-292.4	-549.7

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	134.2	-125.6	62.8	-76.1	6.0	1.4
Actual(MU)	150.6	-131.2	62.5	-92.8	6.5	-4.4
O/D/U/D(MU)	16.4	-5.6	-0.3	-16.7	0.5	-5.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5401	15706	2460	1760	629	25956
State Sector	12990	18862	7412	5324	110	44698
Total	18391	34568	9872	7084	738	70654

 $[\]underline{*Source}; RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

			EGIONAL EXCHANGES			Date of Reporting :		5-Dec-16	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	export of	ER (With NR)			1			1	
1		GAYA-VARANASI	D/C	0	357	0.0	12.1	-12.1	
2	765KV	SASARAM-FATEHPUR	S/C	199	96	0.0	0.8	-0.8	
3	HVDC	GAYA-BALIA	S/C	0	344	0.0	5.3	-5.3	
4	LINK	PUSAULI B/B	S/C	0	346	0.0	8.5	-8.5	
5		PUSAULI-SARNATH	S/C	6	289	0.0	0.0	0.0	
6		PUSAULI -ALLAHABAD	S/C	0	99	0.0	0.0	0.0	
7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	6	509 679	0.0	8.8 10.5	-8.8 -10.5	
9	400 11 1	BIHARSHARIFF-BALIA	D/C	16	234	0.0	4.4	-4.4	
10		BARH-GORAKHPUR	D/C	0	505	0.0	9.5	-9.5	
11		BIHARSHARIFF-VARANASI	D/C	37	0	0.0	0.6	-0.6	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	221	0.0	4.1	-4.1	
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14 15	132 KV	GARWAH-RIHAND	S/C	35	0	0.8	0.0	0.8	
15 16		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0	
10	l	NAKWAWASA-CHANDAULI	S/C	U	ER-NR	0.0	64.5	-63.7	
mport/E	Export of	ER (With WR)				0.0	9710	-03.1	
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	717	0.0	12.0	-12.0	
18	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	151	261	0.0	1.4	-1.4	
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	76	43	0.0	0.0	0.0	
20		JHARSUGUDA-RAIGARH	S/C	121	16	1.1	0.0	1.1	
21	400 KV	IBEUL-RAIGARH	S/C	87	7	0.8	0.0	0.8	
22		STERLITE-RAIGARH	D/C	0	218	0.0	3.7	-3.7	
23		RANCHI-SIPAT	D/C	134	44	1.4	0.0	1.4	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	35	64	0.3	0.0	0.3	
25		BUDHIPADAR-KORBA	D/C	117	0	0.0	1.7	-1.7	
mm out/E	'mout of l	ER (With SR)			ER-WR	3.6	18.7	-15.1	
26	_	JEYPORE-GAZUWAKA B/B	D/C	0.0	300	0.0	14.9	-14.9	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1778	0.0	39.6	-39.6	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29	400 KV	TALCHER-I/C		420.3	303	0.0	4.8	-4.8	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
4.00		ED (WALNED)			ER-SR	0.0	54.5	-54.5	
mport/E		ER (With NER)	0/0	412	248	0.0	4.2	-4	
32	400 KV 220 KV	BINAGURI-BONGAIGAON ALIPURDUAR-SALAKATI	Q/C D/C	0	0	0.0	0.2	0	
32	220 K V	ALII UKDUAK-SALAKATI	D/C	0	ER-NER	0.0	4.4	-4.4	
mport/E	xport of	NR (With NER)							
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	11.9	11.9	
					NR-NER	0.0	11.9	11.9	
		WR (With NR)							
34	HVDC	V'CHAL B/B	D/C	450	0	11.0	0.0	11.0	
35	HVDC	APL -MHG	D/C	0	1265	0.0	30.3	-30.3	
36 37	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2260 1358	0.0	48.3 27.4	-48.3 -27.4	
38	400 KV	ZERDA-KANKROLI	S/C	314	0	4.4	0.0	4.4	
39		ZERDA -BHINMAL	S/C	262	82	0.0	1.6	-1.6	
40	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
41	400KV	RAPP-SHUJALPUR	D/C	0	400	0	8	-8	
42		BADOD-KOTA	S/C	99	0	1.7	0.0	1.7	
43	220 KV	BADOD-MORAK	S/C	0	116	0.0	1.6	-1.6	
44		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C	74	0	1.0	0.0	1.0	
45 46	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	28	0	0.4	0.0	0.4	
+0	1321X V	O ILION-DA WAI WADHUFUR	3/0	U	WR-NR	18.5	117.2	-98.7	
mport/E	export of	WR (With SR)							
47		BHADRAWATI B/B	-	0	500	0.0	12.1	-12.1	
48	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
49	765 KV	SOLAPUR-RAICHUR	D/C	0	1919	0.0	36.6	-36.6	
50	400 KV	KOLHAPUR-KUDGI	D/C	0	#######	0.0	0.0	0.0	
	220 7777	KOLHAPUR-CHIKODI	D/C	0	265	0.0	5.6	-5.6	
51	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	77	0	0.0	0.0	0.0	
52	i		- 5/1	77	. ()	1.6	0.0	1.6	
		ALLDEM-AMBEWADI	5, 0						
52					WR-SR	1.6	54.3	-52.6	
52				L EXCHAI	WR-SR				