पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 16-Sep-17

A. Maximum Demand

| | NR | WR | SR | ER | NER | Total |
|--|-------|-------|-------|-------|------|--------|
| Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs) | 53105 | 43159 | 37729 | 20283 | 2522 | 156798 |
| Peak Shortage (MW) | 3234 | 736 | 91 | 0 | 205 | 4266 |
| Energy Met (MU) | 1212 | 1007 | 838 | 425 | 45 | 3527 |
| Hydro Gen(MU) | 260 | 42 | 70 | 109 | 22 | 504 |
| Wind Gen(MU) | 3 | 16 | 65 | | | 85 |
| Solar Gen (MU)* | 3.60 | 11.42 | 27.80 | 0.99 | 0.02 | 44 |
| Energy Shortage (MU) | 43.9 | 5.9 | 0.0 | 0.0 | 2.4 | 52.3 |
| Maximum Demand Met during the day (MW) (from NLDC SCADA) | 53929 | 43027 | 38410 | 20412 | 2695 | 156586 |

B. Frequency Profile (%)

| B. Frequency Frome (70 |) | | | | | | |
|------------------------|-------|-------|-----------|-----------|-------|------------|---------|
| Region | FVI | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | > 50.05 |
| All India | 0.055 | 0.00 | 0.65 | 16.26 | 16.91 | 79.55 | 3.54 |
| | | | | | | | |

C. Power Supply Position in States

| . Power Supply Pos RegionRegion | States | Max. Demand Met during the day (MW) | Shortage during maximum Demand (MW) | Energy Met (MU) | Drawal Schedule (MU) | OD(+)/UD(-) (MU) | Max OD (MW) | Energy Shortage (MU |
|------------------------------------|-------------------|---|---|--------------------|-------------------------|---------------------|----------------|------------------------|
| | Punjab | 9486 | 0 | 211.9 | 101.5 | 0.4 | 228 | 0.0 |
| | Haryana | 8669 | 240 | 187.4 | 119.9 | 0.9 | 193 | 0.1 |
| | Rajasthan | 8747 | 2028 | 189.9 | 77.5 | 3.6 | 382 | 13.0 |
| | Delhi | 5453 | 0 | 115.8 | 86.3 | -0.9 | 181 | 0.0 |
| NR | UP | 17604 | 2295 | 389.6 | 199.7 | 2.7 | 747 | 20.7 |
| WK | Uttarakhand | 2026 | 0 | 42.4 | 13.2 | 1.0 | 230 | 0.1 |
| | HP | 1356 | 0 | 27.5 | 8.2 | 1.2 | 201 | 0.0 |
| | J&K | 2249 | 562 | 41.8 | 22.1 | 3.1 | 350 | 9.9 |
| | Chandigarh | 287 | 0 | 5.6 | 5.8 | -0.2 | 38 | 0.0 |
| | Chhattisgarh | 3925 | 0 | 92.8 | 32.7 | 2.4 | 241 | 0.0 |
| | Gujarat | 14484 | 0 | 322.5 | 47.6 | 1.0 | 290 | 0.0 |
| | MP | 7777 | 0 | 169.8 | 83.2 | 0.5 | 309 | 0.0 |
| \A/D | Maharashtra | 16677 | 715 | 379.2 | 114.6 | -3.5 | 339 | 5.9 |
| WR | Goa | 416 | 0 | 9.3 | 9.4 | -0.3 | 20 | 0.0 |
| | DD | 327 | 0 | 7.4 | 6.4 | 0.9 | 86 | 0.0 |
| | DNH | 738 | 0 | 17.0 | 16.2 | 0.8 | 105 | 0.0 |
| | Essar steel | 524 | 0 | 9.1 | 9.4 | -0.3 | 161 | 0.0 |
| | Andhra Pradesh | 7051 | 0 | 150.4 | 37.8 | 0.0 | 365 | 0.0 |
| | Telangana | 8077 | 0 | 176.5 | 85.9 | -1.5 | 207 | 0.0 |
| SR | Karnataka | 7375 | 0 | 149.3 | 33.6 | 1.2 | 306 | 0.0 |
| 3N | Kerala | 3491 | 0 | 65.0 | 40.0 | 1.5 | 291 | 0.0 |
| | Tamil Nadu | 13550 | 0 | 289.6 | 129.7 | 1.2 | 334 | 0.0 |
| | Pondy | 332 | 0 | 7.2 | 7.1 | 0.1 | 51 | 0.0 |
| | Bihar | 4413 | 0 | 86.4 | 84.6 | -1.5 | 80 | 0.0 |
| | DVC | 2825 | 0 | 65.4 | -29.4 | 0.8 | 250 | 0.0 |
| ER | Jharkhand | 1199 | 0 | 24.3 | 16.9 | 1.1 | 130 | 0.0 |
| LIN | Odisha | 4195 | 0 | 87.3 | 33.9 | -0.6 | 250 | 0.0 |
| | West Bengal | 8498 | 0 | 160.5 | 63.5 | 0.5 | 230 | 0.0 |
| | Sikkim | 104 | 0 | 1.2 | 1.0 | 0.1 | 20 | 0.0 |
| | Arunachal Pradesh | 116 | 3 | 2.3 | 2.5 | -0.2 | 2 | 0.0 |
| | Assam | 1605 | 151 | 28.6 | 20.9 | 2.9 | 238 | 2.1 |
| | Manipur | 151 | 2 | 2.2 | 2.1 | 0.1 | 51 | 0.0 |
| NER | Meghalaya | 262 | 0 | 4.8 | -1.6 | 0.6 | 96 | 0.0 |
| | Mizoram | 83 | 3 | 1.2 | 1.3 | -0.1 | 16 | 0.0 |
| | Nagaland | 119 | 2 | 1.8 | 1.6 | 0.0 | 40 | 0.0 |
| | Tripura | 220 | 10 | 4.3 | 4.0 | 1.0 | 107 | 0.2 |

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

| | Bhutan | Nepal | Bangladesh |
|---------------|--------|--------|------------|
| Actual(MU) | 29.4 | -5.4 | -15.1 |
| Day peak (MW) | 1293.4 | -321.4 | -660.2 |

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

| | NR | WR | SR | ER | NER | TOTAL | | | |
|--------------|-------|--------|------|-------|------|-------|--|--|--|
| Schedule(MU) | 273.3 | -240.3 | 30.8 | -56.2 | -4.3 | 3.3 | | | |
| Actual(MU) | 285.3 | -251.9 | 21.3 | -49.6 | -1.0 | 4.1 | | | |
| O/D/U/D(MU) | 12.0 | -11.6 | -9.5 | 6.6 | 3.3 | 0.8 | | | |

F. Generation Outage(MW)

| | NR | WR | SR | ER | NER | Total |
|----------------|-------|-------|-------|------|-----|-------|
| Central Sector | 2401 | 16419 | 5510 | 2380 | 276 | 26986 |
| State Sector | 9065 | 15511 | 7342 | 4955 | 110 | 36983 |
| Total | 11466 | 31930 | 12852 | 7335 | 386 | 63969 |

G. Sourcewise generation (MU)

| G. Sourcewise generation (MO) | | | | | | |
|-------------------------------------|-----|------|-----|-----|-----|-------|
| | NR | WR | SR | ER | NER | Total |
| Thermal (Coal & Lignite) | 590 | 1154 | 567 | 392 | 6 | 2708 |
| Hydro | 260 | 42 | 70 | 109 | 22 | 504 |
| Nuclear | 28 | 3 | 41 | 0 | 0 | 72 |
| Gas, Naptha & Diesel | 67 | 70 | 17 | 0 | 23 | 178 |
| RES (Wind, Solar, Biomass & Others) | 14 | 28 | 133 | 1 | 0 | 176 |
| Total | 958 | 1298 | 829 | 502 | 51 | 3637 |

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

| | | | | | | Date of I | Import=(+ve) | |
|----------------------|------------------|--------------------------------------|----------------|-----------------------|-----------------|-------------|--------------|---|
| Sl No | Voltage Level | Line Details | Circuit | Max Import (MW) | Max Export (MW) | Import (MU) | Export (MU) | /Export =(-ve) for NET (MU) NET (MU) |
| nport/E | export of | ER (With NR) | _ | (== , ,) | | | | , , , |
| 1 | 7/51/3/ | GAYA-VARANASI | D/C | 0 | 221 | 0.0 | 5.1 | -5.1 |
| 3 | 765KV | SASARAM-FATEHPUR GAYA-BALIA | S/C S/C | 0 | 0 428 | 3.3 0.0 | 7.2 | 3.3 |
| 4 | HWDC | ALIPURDUAR-AGRA | - | 0 | 386 | 0.0 | 10.1 | -10.1 |
| 5 | HVDC | PUSAULI B/B | S/C | 0 | 198 | 0.0 | 4.9 | -4.9 |
| 6 | | PUSAULI-VARANASI | S/C | 0 | 191 | 0.0 | 0.0 | 0.0 |
| 7 | | PUSAULI -ALLAHABAD | S/C | 0 | 49 | 0.0 | 0.0 | 0.0 |
| 8 | 400 KV | MUZAFFARPUR-GORAKHPUR PATNA-BALIA | D/C Q/C | 0 | 736 947 | 0.0 | 12.2 16.4 | -12.2 -16.4 |
| 10 | 400 IX V | BIHARSHARIFF-BALIA | D/C | 0 | 376 | 0.0 | 5.3 | -5.3 |
| 11 | | BARH-GORAKHPUR | D/C | 0 | 0 | 4.1 | 0.0 | 4.1 |
| 12 | | BIHARSHARIFF-VARANASI | D/C | 0 | 35 | 0.7 | 0.0 | 0.7 |
| 13 | 220 KV | PUSAULI-SAHUPURI | S/C | 0 | 243 | 0.0 | 5.4 | -5.4 |
| 14 | | SONE NAGAR-RIHAND | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 15 | 132 KV | GARWAH-RIHAND | S/C | 0 | 0 | 0.6 | 0.0 | 0.6 |
| 16 | _ , | KARMANASA-SAHUPURI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 17 | | KARMANASA-CHANDAULI | S/C | 0 | 0 ED ND | 0.0 | 0.0 | 0.0 |
| nport/F | Export of | ER (With WR) | | | ER-NR | 8.7 | 66.5 | -57.8 |
| 18 | | JHARSUGUDA-DHARAMJAIGARH S/C | D/C | 0 | 0 | 6.3 | 0.0 | 6.3 |
| 19 | 765 KV | NEW RANCHI-DHARAMJAIGARH | D/C | 0 | 0 | 11.2 | 0.0 | 11.2 |
| 20 | | ROURKELA - RAIGARH (SEL LILO | S/C | 0 | 5 | 0.0 | 0.8 | -0.8 |
| | | BYPASS) | S/C | 0 | 10 | | 0.0 | 0.4 |
| 21 | 400 KV | JHARSUGUDA-RAIGARH IBEUL-RAIGARH | S/C S/C | 0 | 0 | 0.4 | 0.0 | 0.4 |
| 23 | | STERLITE-RAIGARH | D/C | 0 | 0 | 5.8 | 0.0 | 5.8 |
| 24 | | RANCHI-SIPAT | D/C | 0 | 0 | 6.3 | 0.0 | 6.3 |
| 25 | | BUDHIPADAR-RAIGARH | S/C | 0 | 67 | 0.0 | 0.1 | -0.1 |
| 26 | 220 KV | BUDHIPADAR-KORBA | D/C | 0 | 0 | 4.4 | 0.0 | 4.4 |
| • | | | • | | ER-WR | 35.4 | 0.9 | 34.4 |
| | | ER (With SR) | | | T | | | _ |
| 27 | 765 KV | ANGUL-SRIKAKULAM | D/C | 0.0 | 0.0 | 0.0 | 13.2 | -13.2 |
| 28 | HVDC LINK | JEYPORE-GAZUWAKA B/B | D/C | 0.0 | 133.7 | 0.0 | 6.0 | -6.0 |
| 29 30 | 400 KV | TALCHER-KOLAR BIPOLE TALCHER-I/C | D/C D/C | 0.0 | 615.1 | 0.0 | 12.2 | -12.2 -18.2 |
| 31 | | BALIMELA-UPPER-SILERRU | S/C | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | | | 1 | | ER-SR | 0.0 | 31.4 | -31.4 |
| nport/E | Export of | ER (With NER) | | | | | | |
| 32 | 400 KV | BINAGURI-BONGAIGAON | D/C | 0 | 1494 | 0.0 | 8.5 | -9 |
| 33 | | ALIPURDUAR-BONGAIGAON | D/C | 0 | 1201 | 0.0 | 5.2 | -5 |
| 34 | 220 KV | ALIPURDUAR-SALAKATI | D/C | 0 | 0 ED NED | 0.0 | 2.2 | -2 15.0 |
| nnort/F | 'vnort of | NER (With NR) | | | ER-NER | 0.0 | 15.9 | -15.9 |
| 35 | _ | BISWANATH CHARIALI-AGRA | <u> </u> | 0 | 950 | 0.0 | 18.4 | -18.4 |
| 33 | пувс | Die Will Willi Gill Heil II Heiler | <u> </u> | Ü | NER-NR | 0.0 | 18.4 | -18.4 |
| nport/E | Export of | WR (With NR) | | | | | | |
| 36 | | CHAMPA-KURUKSHETRA | D/C | 0 | 3000 | 0.0 | 71.3 | -71.3 |
| 37 | HVDC | V'CHAL B/B | D/C | 500 | 0 | 8.5 | 0.0 | 8.5 |
| 38 | | APL -MHG | D/C | 0 | 2317 | 0.0 | 53.0 | -53.0 |
| 39 | 765 KV | GWALIOR-AGRA | D/C | 0 | 2896 | 0.0 | 60.7 | -60.7 |
| 40 | | PHAGI-GWALIOR | D/C | 220 | 1436 | 0.0 | 28.9 | -28.9 |
| 41 42 | | ZERDA-KANKROLI ZERDA -BHINMAL | S/C S/C | 229 111 | 15 | 2.9 0.9 | 0.0 | 2.9 0.9 |
| 42 | 400 KV | V'CHAL -RIHAND | S/C S/C | 0 | 0 | 0.9 | 0.0 | 0.9 |
| 44 | | RAPP-SHUJALPUR | D/C | 0 | 313 | 0.0 | 3 | -3 |
| 45 | | BADOD-KOTA | S/C | 55 | 10 | 0.7 | 0.0 | 0.7 |
| 46 | 220 1717 | BADOD-MORAK | S/C | 23 | 50 | 0.1 | 0.0 | 0.0 |
| 47 | 220 KV | MEHGAON-AURAIYA | S/C | 66 | 0 | 1.2 | 0.0 | 1.2 |
| 48 | | MALANPUR-AURAIYA | S/C | 31 | 2 | 0.4 | 0.0 | 0.4 |
| 49 | 132KV | GWALIOR-SAWAI MADHOPUR | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| are cont /E | Synamic C | WD (W:4h CD) | | | WR-NR | 14.6 | 216.7 | -202.1 |
| port/E | HVDC | WR (With SR) BHADRAWATI B/B | <u> </u> | 0 | 300 | 0.0 | 7.2 | -7.2 |
| 50 | HVDC LINK | BARSUR-L.SILERU | - | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 52 | | SOLAPUR-RAICHUR | D/C | 874 | 682 | 874.0 | 0.0 | 873.9 |
| <i>J</i> 2 | 765 KV | WARDHA-NIZAMABAD | D/C | 0 | 1296 | 0.0 | 21.0 | -21.0 |
| 53 | 400 KV | KOLHAPUR-KUDGI | D/C | 737 | 0 | 13.1 | 0.0 | 13.1 |
| | | KOLHAPUR-CHIKODI | D/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 53 | | | G / G | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 53 54 | 220 KV | PONDA-AMBEWADI | S/C | | | | | |
| 53 54 55 | 220 KV | PONDA-AMBEWADI XELDEM-AMBEWADI | S/C S/C | 73 | 0 | 2.0 | 0.0 | 2.0 |
| 53 54 55 56 | 220 KV | | | | | | | |
| 53 54 55 56 | 220 KV | XELDEM-AMBEWADI | S/C | 73 | 0 | 2.0 | 0.0 | 2.0 |