

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 29th July 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 28-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 29-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	49838	42268	35774	19390	2621	149891
Peak Shortage (MW)	476	0	0	0	226	702
Energy Met (MU)	1093	993	827	415	50	3378
Hydro Gen (MU)	336	17	41	114	28	536
Wind Gen (MU)	12	184	162			358
Solar Gen (MU)*	15.20	9.02	39.55	2.03	0.04	66
Energy Shortage (MU)	8.9	0.0	0.0	0.0	1.4	10.2
Maximum Demand Met during the day	53123	44541	32798	20839	2537	152565
(MW) & time (from NLDC SCADA)	22:20	09:50	09:33	21:11	19:59	20:20

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.034

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9891	0	210.9	139.0	-1.7	59	0.0
	Haryana	7297	0	153.9	124.0	-0.5	213	0.0
	Rajasthan	7463	0	159.3	51.2	-8.0	289	0.0
	Delhi	5048	0	98.9	83.1	-0.7	132	0.0
NR	UP	19412	0	364.1	165.0	0.2	643	0.0
	Uttarakhand	1762	0	37.4	10.1	0.3	129	0.0
	HP	1265	0	26.3	-3.4	-2,2	12	0.0
	J&K	1961	490	37.3	17.1	1.4	271	8.9
	Chandigarh	261	0	4.9	5.9	-1.0	0	0.0
	Chhattisgarh	3923	0	93.7	30.4	-1.3	219	0.0
	Gujarat	14107	0	314.9	86.9	-0.4	692	0.0
	MP	7907	0	175.8	70.2	-3.0	368	0.0
WR	Maharashtra	16420	0	364.8	74.0	1.1	598	0.0
WK	Goa	541	0	11.3	10.0	0.7	56	0.0
	DD	301	0	7.0	6.6	0.5	29	0.0
	DNH	792	0	18.7	18.8	-0.1	111	0.0
	Essar steel	373	0	7.0	6.5	0.4	311	0.0
	Andhra Pradesh	6897	0	151.0	20.3	0.3	479	0.0
	Telangana	7551	0	161.1	78.2	1.1	692	0.0
SR	Karnataka	8439	0	160.8	37.0	0.3	712	0.0
JI.	Kerala	3178	4	62.2	49.6	2.2	270	0.0
	Tamil Nadu	12738	0	284.4	112.0	-0.2	518	0.0
	Pondy	345	-1	7.4	7.6	-0.2	46	0.0
	Bihar	5367	0	91.4	88.3	-1.4	150	0.0
	DVC	2839	0	60.8	-31.6	-0.7	200	0.0
ER	Jharkhand	1000	0	21.8	14.1	-1.6	100	0.0
	Odisha	4283	0	89.0	37.6	2.7	400	0.0
	West Bengal	7790	0	151.3	57.5	0.7	300	0.0
	Sikkim	57	0	0.5	1.0	-0.5	10	0.0
	Arunachal Pradesh	131	2	2.3	2.4	-0.1	36	0.0
	Assam	1631	168	30.9	25.2	0.2	135	1.1
	Manipur	176	1	2.6	2.5	0.1	18	0.0
NER	Meghalaya	310	0	5.5	1.2	-0.2	111	0.0
	Mizoram	89	1	1.6	1.2	0.1	16	0.0
	Nagaland	128	2	2.3	2.0	0.1	1	0.0
	Tripura	269	2	4.8	4.5	-0.1	40	0.2

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
	Diiutan	Nepai	Dangiauesii
Actual(MU)	37.5	-4.0	-23.8
Day peak (MW)	1905.9	-233.0	-1046.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	243.8	-223.2	33.4	-42.1	-11.8	0.1
Actual(MU)	226.2	-243.8	48.7	-21.1	-10.7	-0.7
O/D/U/D(MU)	-17.6	-20.7	15.3	21.0	1.2	-0.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5316	18105	9462	3010	82	35974
State Sector	11280	17299	9070	4400	50	42099
Total	16596	35404	18532	7410	131	78073

G. Sourcewise generation (MU)

NR	WR	SR	ER	NER	All India
420	938	384	337	10	2089
13	16	43	0	0	73
336	17	41	114	28	536
27	31	60	0	0	119
29	38	16	0	29	111
64	201	243	2	0	511
890	1241	787	453	67	3438
	420 13 336 27 29 64	420 938 13 16 336 17 27 31 29 38 64 201	420 938 384 13 16 43 336 17 41 27 31 60 29 38 16 64 201 243	420 938 384 337 13 16 43 0 336 17 41 114 27 31 60 0 29 38 16 0 64 201 243 2	420 938 384 337 10 13 16 43 0 0 336 17 41 114 28 27 31 60 0 0 29 38 16 0 29 64 201 243 2 0

Share of RES in total generation (%)	7.17	16.22	30.91	0.45	0.06	14.85
Share of Non-fossil fuel (Hydro, Nuclear and	48.03	20.08	43.76	25.65	41.68	33.89
RES) in total generation (%)	40.03	20.00	43.70	25.05	41.00	33.67

H. Diversity Factor
All India Demand Diversity Factor
1.008
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		IN	ΓER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	29-Jul-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
•	xport of	ER (With NR)	1		1			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	217 217	181 31	0.0 2.2	0.7	-0.7 2.2
3	705KV	GAYA-BALIA	S/C	0	351	0.0	4.9	-4.9
4	HVDC	ALIPURDUAR-AGRA	-	0	1602	0.0	40.3	-40.3
5	пурс	PUSAULI B/B	S/C	0	123	0.0	3.1	-3.1
6		PUSAULI-VARANASI	S/C	0	158	0.0	3.0	-3.0
7		PUSAULI -ALLAHABAD	S/C D/C	26 13	34 552	0.0	7.2	0.0 -7.2
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	0	531	0.0	7.8	-7.8
10	100 111	BIHARSHARIFF-BALIA	D/C	0	228	0.0	4.0	-4.0
11		MOTIHARI-GORAKHPUR	D/C	0	245	0.0	3.2	-3.2
12		BIHARSHARIFF-VARANASI	D/C	208	69	1.7	0.0	1.7
13	220 kV	PUSAULI-SAHUPURI	S/C	0	138	0.0	2.5	-2.5
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.3	0.0	0.3
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
Import/F	vnert of	FR (With WP)			ER-NR	4.2	76.7	-72.5
_	лрогі оі	ER (With WR)	1					
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1897	0	38.2	0.0	38.2
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	1415	0	23.0	0.0	23.0
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	431 387	0	7.5 4.8	0.0	7.5 4.8
21	400 kV	RANCHI-SIPAT	D/C	497	0	4.8 8.6	0.0	8.6
23		BUDHIPADAR-RAIGARH	S/C	18	41	0.0	0.3	-0.3
24	220 kV	BUDHIPADAR-KORBA	D/C	251	0	5.0	0.0	5.0
					ER-WR	87.1	0.3	86.8
Import/E	xport of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1366.0	0.0	16.5	-16.5
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	430.0	0.0	10.0	-10.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1188.0	0.0	24.9	-24.9
28	400 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	731.0	716.0 0.0	0.0	3.7	-3.7
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	ER-SR	0.0	0.0 51.4	0.0 -51.4
Import/E	export of	ER (With NER)				0.0	22	2211
30	1	BINAGURI-BONGAIGAON	D/C	0	680	0.0	11.6	-12
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	365	0	4.3	0.0	4
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	104	0.0	1.5	-2
	-				ER-NER	4.3	13.1	-8.8
_	_	NER (With NR)	1					
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	903	0.0	21.8	-21.8
Import/F	vnort of	WR (With NR)			NER-NR	0.0	21.8	-21.8
34	Aport or	CHAMPA-KURUKSHETRA	D/C	0	1001	0.0	28.2	-28.2
35	HVDC	V'CHAL B/B	D/C	451	52	2.9	0.0	2.9
36	1	APL -MHG	D/C	0	1168	0.0	29.1	-29.1
37		GWALIOR-AGRA	D/C	0	2492	0.0	35.5	-35.5
38	1	PHAGI-GWALIOR	D/C	0	1140	0.0	16.1	-16.1
39	765 kV	JABALPUR-ORAI	D/C	0	989	0.0	30.0	-30.0
40	. J. R.Y	GWALIOR-ORAI	S/C	380	0	6.3	0.0	6.3
41		SATNA-ORAI	S/C	0	1358	0.0	24.3	-24.3
42		CHITTORGARH-BANASKANTHA	D/C	227	826	0.0	3.8	3.8
43		ZERDA-KANKROLI ZERDA BHINMAI	S/C	163	146	1.5	0.5	1.0 0.7
44	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	261 958	0	1.6 19.8	0.9	19.8
45		RAPP-SHUJALPUR	D/C	958	380	0	2	-2
47		BHANPURA-RANPUR	S/C	31	79	0.1	0.6	-0.5
48		BHANPURA-MORAK	S/C	0	112	0.0	1.7	-1.7
49	220 kV	MEHGAON-AURAIYA	S/C	71	0	0.9	0.0	0.9
50		MALANPUR-AURAIYA	S/C	33	25	0.2	0.1	0.1
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	33.1	172.8	-132.0
		WR (With SR)			1			T
52	1	BHADRAWATI B/B	-	0	211	0.0	4.9	-4.9
53	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	615	1212	3.3	5.8	-2.5
55 56	400 1-37	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	0 870	1829	0.0 12.9	23.3	-23.3
56 57	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	870 0	0	0.0	0.0	12.9 0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	58	0.0	1.1	-1.1
59	-20 8 7	XELDEM-AMBEWADI	S/C	0	33	0.6	0.0	0.6
37	1		5/-C	U	WR-SR	16.9	35.0	-18.1
		T	DANICNIA TI	ONAL EXCHA		10.7	33.0	-10.1
60		BHUTAN	MANONAII	ONAL EACHA	1.10E			37.5
61		NEPAL NEPAL						-4.0
62		BANGLADESH						-23.8
			_				_	