

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03rd May 2018

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.05.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-मई-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02nd May 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-May-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	38255	47100	41919	17503	2017	146794
Peak Shortage (MW)	571	0	0	0	287	858
Energy Met (MU)	987	1141	932	384	33	3477
Hydro Gen(MU)	207	30	46	49	10	342
Wind Gen(MU)	26	88	76			190
Solar Gen (MU)*	11.05	21.53	57.56	0.92	0.01	91
Energy Shortage (MU)	9.9	0.0	0.0	0.0	2.1	12.0
Maximum Demand Met during the day (MW) (from NLDC SCADA)	50302	50385	43286	17809	2048	152101

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.027	0.00	0.00	1.09	1.09	74.88	24.03

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MI
	Punjab	6635	0	133.3	71.5	-4.7	81	0.0
	Haryana	7229	0	133.2	72.5	-0.2	576	0.0
	Rajasthan	9655	0	201.6	67.4	4.0	733	0.0
	Delhi	5149	0	100.0	78.3	-3.3	55	0.0
NR	UP	16581	0	320.6	145.8	-0.2	445	0.0
	Uttarakhand	1823	0	30.8	16.9	-5.2	136	0.0
	HP	1322	0	23.1	9.5	-0.8	207	0.4
	J&K	2160	540	40.1	23.3	-3.4	159	9.4
	Chandigarh	252	0	4.7	5.2	-0.6	26	0.0
	Chhattisgarh	3414	0	78.8	13.3	-0.8	401	0.0
	Gujarat	15182	0	346.4	168.5	-5.7	798	0.0
	MP	8207	0	186.5	76.5	-1.0	586	0.0
WR	Maharashtra	22716	0	489.8	146.3	6.9	583	0.0
VVK	Goa	500	0	10.8	10.5	-0.4	0	0.0
	DD	326	0	6.5	5.9	0.6	38	0.0
	DNH	730	0	16.7	16.6	0.2	40	0.0
	Essar steel	343	0	5.7	5.3	0.4	171	0.0
	Andhra Pradesh	8280	0	168.0	46.9	1.5	1260	0.0
	Telangana	7428	0	155.4	53.1	0.7	548	0.0
SR	Karnataka	9748	0	209.5	76.5	-0.1	494	0.0
311	Kerala	3894	0	76.3	54.4	0.9	247	0.0
	Tamil Nadu	14838	0	315.8	146.0	-0.7	480	0.0
	Pondy	377	0	6.8	7.3	-0.5	44	0.0
	Bihar	4473	0	77.5	76.0	-0.7	435	0.0
	DVC	2907	0	65.7	-48.0	0.7	402	0.0
ER	Jharkhand	1090	0	21.4	16.4	-0.3	145	0.0
LIN	Odisha	3919	0	78.3	37.2	1.0	385	0.0
	West Bengal	6803	0	139.6	26.7	3.2	456	0.0
	Sikkim	98	0	1.3	1.7	-0.4	20	0.0
	Arunachal Pradesh	107	3	1.3	2.3	-1.0	26	0.0
	Assam	1288	153	19.5	16.6	0.3	106	1.4
NER	Manipur	116	2	1.7	2.3	-0.5	27	0.0
	Meghalaya	284	0	4.6	3.2	-0.1	36	0.0
	Mizoram	74	4	1.4	1.4	-0.4	1	0.0
	Nagaland	108	5	1.7	2.1	-0.5	27	0.0
	Tripura	112	118	2.8	2.7	-1.2	74	0.6

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh		
Actual(MU)	11.6	-9.8	-11.9		
Day peak (MW)	427.7	-437.5	-604.4		

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	193.6	-186.4	76.2	-86.2	2.1	-0.6
Actual(MU)	190.5	-165.5	56.6	-80.7	-3.6	-2.7
O/D/U/D(MU)	-3.1	20.9	-19.7	5.5	-5.7	-2.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5252	13728	5272	700	206	25158
State Sector	8520	16480	5250	4705	50	35005
Total	13772	30208	10522	5405	256	60162

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	488	1108	621	439	7	2664
Hydro	207	30	47	49	10	343
Nuclear	23	31	44	0	0	98
Gas, Naptha & Diesel	38	55	19	0	23	134
RES (Wind, Solar, Biomass & Others)	66	110	162	2	0	339
Total	822	1334	893	489	40	3578

		INTE	R-REGI	ONAL EXC	CHANGES	Date of I	Reporting :	3-May-18
								Import=(+ve) /Export =(-ve) for NET (MU)
SI No	Voltage	Line Details	Circuit	Max Import	Max Export (MW)	Import (MU)	Export	NET
I	Level	ED (With ND)		(MW)	• , ,	• '	(MU)	(MU)
Import/E	xport of I	ER (With NR) GAYA-VARANASI	D/C	12	334	0.0	9.3	-9.3
2	765kV	SASARAM-FATEHPUR	S/C	232	141	0.4	0.0	0.4
3		GAYA-BALIA	S/C	0	415	0.0	7.8	-7.8
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	0 148	0.0	0.0 3.4	0.0 -3.4
6		PUSAULI-VARANASI	S/C	0	128	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	98	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	32	595	0.0	7.3	-7.3
9	400 kV	PATNA-BALIA	Q/C	0	1031	0.0	17.4	-17.4
10		BIHARSHARIFF-BALIA	D/C	0	346	0.0	5.6	-5.6
11		MOTIHARI-GORAKHPUR	D/C D/C	400	266 83	0.0	5.1 2.8	-5.1 -2.8
13	220 kV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	S/C	0	186	0.0	3.7	-2.8
14	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	10	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	vnort of l	ER (With WR)			ER-NR	1.0	62.4	-61.5
•	1	<u> </u>	D/C	156	200	0.0	3.9	-3.9
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C			388			
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	D/C Q/C	101 562	340 0	0.0 8.0	2.6 0.0	-2.6 8.0
21	400 kV	RANCHI-SIPAT	D/C	398	0	7.9	0.0	7.9
22	220 kV	BUDHIPADAR-RAIGARH	S/C	45	134	1.6	0.0	1.6
23	220 KV	BUDHIPADAR-KORBA	D/C	264	0	0.0	4.0	-4.0
					ER-WR	17.5	10.5	7.0
_		ER (With SR)	D.//		4550.0	0.0	210	210
24 25		ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1728.8 288.4	0.0	26.9 12.3	-26.9 -12.3
26	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1634.8	0.0	28.2	-28.2
27	400 kV	TALCHER-I/C	D/C	219.8	600.8	0.0	7.6	-7.6
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	67.4	-67.4
_	xport of	ER (With NER)		170	##O	0.0		
29 30	400 kV	BINAGURI-BONGAIGAON	D/C D/C	159	579	0.0	2.7	-3
31	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C	107 0	478 122	0.0	3.0 1.6	-3 -2
	220 111	The order is dealers.	Di C		ER-NER	0.0	7.3	-7.3
Import/E		NER (With NR)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701	0.0	10.2	-10.2
Immont/E	mont of I	WR (With NR)			NER-NR	0.0	10.2	-10.2
33	xport or	CHAMPA-KURUKSHETRA	D/C	0	1740	0.0	46.0	-46.0
34	HVDC	V'CHAL B/B	D/C	50	250	0.2	2.8	-2.6
35		APL -MHG	D/C	0	876	0.0	8.2	-8.2
36		GWALIOR-AGRA	D/C	0	1920	0.0	32.4	-32.4
37		PHAGI-GWALIOR	D/C	0	1792	0.0	28.7	-28.7
38	765 kV	JABALPUR-ORAI	D/C	0	931	0.0	10.4	-10.4
39 40	1	GWALIOR-ORAI SATNA-ORAI	S/C S/C	355	0	5.0 0.0	0.0	5.0 -40.5
40		ZERDA-KANKROLI	S/C S/C	1842 507	0	9.6	40.5 0.0	-40.5 9.6
42		ZERDA-BHINMAL	S/C	507	0	8.2	0.0	8.2
43	400 kV	V'CHAL -RIHAND	S/C	962	0	20.6	0.0	20.6
44		RAPP-SHUJALPUR	D/C	0	440	0	1	-1
45		BADOD-KOTA	S/C	68	6	0.8	0.0	0.8
46	220 kV	BADOD-MORAK	S/C	18	37	0.1	0.2	-0.1
47		MEHGAON-AURAIYA	S/C	167	0	3.0	0.0	3.0
48 49	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.0	0.0	0.0
47	132AV	OILION-DAWAI WADHUFUK	3/0		WR-NR	47.6	170.5	-122.9
Import/E	xport of V	WR (With SR)						·
50	HVDC	BHADRAWATI B/B	-	0	600	0.0	10.4	-10.4
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	321	1032	0.0	6.6	-6.6
53 54	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	603	1870 0	0.0 10.2	27.0 0.0	-27.0 10.2
55	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	603	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	100	0	2.2	0.0	2.2
					WR-SR	12.4	44.0	-31.6
		TRA	ANSNATI	ONAL EXC	CHANGE			
58		BHUTAN						11.6
59		NEPAL PEGIL						-9.8
60	l	BANGLADESH	<u> </u>					-11.9