

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 23rd July 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.07.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 20-जुलाई- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22nd July 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 23-Jul-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
	111	W IX	SK .	ĽK	MEK	1 Otal
Demand Met during Evening Peak	51010	27070	29405	10/55	2427	1.47.675
hrs(MW) (at 2000 hrs; from RLDCs)	51019	37079	38495	18655	2427	147675
Peak Shortage (MW)	1003	58	0	0	172	1233
Energy Met (MU)	1171	851	881	380	47	3329
Hydro Gen(MU)	368	21	51	91	27	558
Wind Gen(MU)	10	121	169			299
Solar Gen (MU)*	2.57	3.81	26.90	0.64	0.02	34
Energy Shortage (MU)	9.4	0.0	0.0	0.0	1.4	10.7
Maximum Demand Met during the day	52727	29255	40507	10157	2501	151000
(MW) (from NLDC SCADA)	53737	38257	40587	19157	2501	151999

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.030	0.00	0.00	3.94	3.94	75.97	20.09

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	10700	0	242.6	137.0	-0.8	126	0.0
	Haryana	9181	0	192.9	123.0	-0.4	235	0.0
	Rajasthan	8030	0	169.6	64.3	0.8	698	0.0
	Delhi	5488	0	109.2	84.6	-0.7	189	0.0
NR	UP	16513	90	344.5	167.0	1.0	277	0.0
	Uttarakhand	1904	0	39.6	15.6	1.8	281	0.0
	HP	1289	0	27.1	-1.0	2.8	189	0.0
	J&K	1984	496	39.3	15.0	-1.6	56	9.3
	Chandigarh	291	0	5.9	6.8	-0.9	0	0.0
	Chhattisgarh	3518	0	81.5	25.7	1.4	246	0.0
	Gujarat	10338	0	229.0	56.1	0.1	641	0.0
	MP	6570	0	141.3	82.0	-3.1	310	0.0
	Maharashtra	16316	0	357.3	90.1	2.5	522	0.0
WR	Goa	393	0	8.3	7.8	0.0	121	0.0
	DD	310	0	6.9	6.1	0.9	62	0.0
	DNH	719	0	16.6	16.1	0.4	45	0.0
	Essar steel	511	0	10.1	9.8	0.4	243	0.0
	Andhra Pradesh	7517	0	160	40	7	804	0.0
	Telangana	7834	0	170	89	-1	474	0.0
	Karnataka	7988	0	167	58	3	687	0.0
SR	Kerala	3369	0	62	44	2	288	0.0
	Tamil Nadu	14375	0	315	115	5	701	0.0
	Pondy	359	0	8	8	0	50	0.0
	Bihar	4034	0	77.5	73.9	0.4	220	0.0
	DVC	2728	0	62.6	-20.7	-1.6	160	0.0
ED	Jharkhand	1136	0	21.7	14.1	0.2	190	0.0
ER	Odisha	4038	0	80.7	26.5	1.5	300	0.0
	West Bengal	7312	0	135.4	46.0	3.0	400	0.0
	Sikkim	112	0	2.0	1.4	0.5	55	0.0
	Arunachal Pradesh	102	3	2.1	3.0	-0.9	-30	0.0
	Assam	1532	113	30.6	23.7	2.5	161	1.2
	Manipur	135	7	1.9	2.4	-0.4	12	0.1
NER	Meghalaya	278	0	4.7	-0.6	0.0	48	0.0
	Mizoram	74	3	1.4	1.2	0.1	17	0.0
	Nagaland	111	4	2.1	2.1	-0.2	35	0.0
	Tripura	232	5	3.8	2.9	0.3	121	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.5	-6.2	-14.5
Day peak (MW)	1539.0	-345.0	-652.8

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	197.6	-211.6	90.1	-73.4	-0.6	2.1
Actual(MU)	191.7	-218.9	99.8	-70.8	-0.5	1.3
O/D/U/D(MU)	-5.9	-7.3	9.7	2.6	0.1	-0.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3312	14971	4270	950	305	23808
State Sector	10050	23072	14652	4585	110	52469
Total	13362	38043	18922	5535	414	76277

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

					_	Date of I	: 23-Ju	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/H	Export of	ER (With NR)	D/G		212	0.0		
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	213	0.0 3.0	0.0	-6.6 3.0
3	70311	GAYA-BALIA	S/C	0	370	0.0	6.6	-6.6
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	247	0.0	5.9	-5.9
6	-	PUSAULI-VARANASI	S/C	0	200	0.0	0.0	0.0
7 8	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	83 514	0.0	7.7	-7.7
9	400 KV	PATNA-BALIA	Q/C	0	716	0.0	13.9	-13.9
10	10011	BIHARSHARIFF-BALIA	D/C	0	299	0.0	5.9	-5.9
11	1	BARH-GORAKHPUR	D/C	0	461	0.0	9.3	-9.3
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.6	-0.6
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16	1	KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
17	<u> </u>	KARMANASA-CHANDAULI	S/C	0	ER-NR	3.5	0.0 56.4	-52.9
nport/F	Export of	ER (With WR)			-14IV	5.0	J U-T	-54,7
18	<u> </u>	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	15.7	0.0	15.7
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	9.2	0.0	9.2
20]	ROURKELA - RAIGARH (SEL LILO	S/C	0	0	3.3	0.0	3.3
21	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.9	0.0	2.9
22	400 KV	IBEUL-RAIGARH	S/C S/C	0	0	2.9	0.0	2.9
23	†	STERLITE-RAIGARH	D/C	0	0	2.1	0.0	2.1
24	1	RANCHI-SIPAT	D/C	0	0	5.0	0.0	5.0
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	65	0.0	0.6	-0.6
26	220 K V	BUDHIPADAR-KORBA	D/C	0	0	3.4	0.0	3.4
					ER-WR	44.4	0.6	43.8
		ER (With SR)	1 1	0.0			1.1.0	140
27		ANGUL-SRIKAKULAM	D/C	0.0	338.2	0.0	14.8	-14.8
28		JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	2504.0	0.0	16.0 45.2	-16.0 -45.2
30		TALCHER-I/C	D/C	0.0	1035.0	0.0	16.3	-16.3
31		BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	76.0	-76.0
nport/F	Export of	ER (With NER)			_			
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	940	0.0	5.7	-6
33	220 1717	ALIPURDUAR-BONGAIGAON	D/C	0	752	0.0	6.4	-6
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.0 0.0	1.9 14.0	-2 - 14.0
nnort/F	Export of	NER (With NR)			EK-NEK	0.0	14.0	-14.0
35	-	BISWANATH CHARIALI-AGRA	_	0	701	0.0	16.2	-16.2
	11,20				NER-NR	0.0	16.2	-16.2
nport/E	Export of	WR (With NR)						
36		CHAMPA-KURUKSHETRA	D/C	0	1000	0.0	19.4	-19.4
37	HVDC	V'CHAL B/B	D/C	500	0	10.4	0.0	10.4
38	ļ	APL -MHG	D/C	0	2519	0.0	47.9	-47.9
39	765 KV	GWALIOR-AGRA	D/C	0	2514	0.0	49.2	-49.2
40	 	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	336	1070	0.0 2.2	18.0	-18.0 2.2
41 42	†	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	336	72	2.2	0.0	2.2
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	†	RAPP-SHUJALPUR	D/C	0	266	0.0	2	-2
45	1	BADOD-KOTA	S/C	27	45	0.2	0.3	-0.1
46	220 KV	BADOD-MORAK	S/C	0	83	0.0	0.9	-0.9
47	220 K V	MEHGAON-AURAIYA	S/C	28	17	0.3	0.1	0.2
48		MALANPUR-AURAIYA	S/C	3	3	0.0	0.3	-0.3
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
nnor4/F	Tynort of	WD (With CD)			WR-NR	15.2	137.8	-122.6
nport/E 50		WR (With SR) BHADRAWATI B/B		0	800	0.0	11.2	-11.2
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	0	1513	0.0	23.2	-23.2
53	765 KV	WARDHA-NIZAMABAD	D/C	0	966	0.0	18.7	-18.7
54	400 KV	KOLHAPUR-KUDGI	D/C	315	226	0.8	2.0	-1.2
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	73	0	1.5	0.0	1.5
					WR-SR	2.4	55.0	-52.7
		TRANSN	NATIONA	L EXCHA	NGE			
58 59		TRANSN BHUTAN NEPAL	NATIONA	L EXCHA	NGE			;