

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 26th July 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.07.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25-जुलाई- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25th July 2017, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 26-Jul-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	51255	38509	40146	17581	2426	149917
Peak Shortage (MW)	789	124	0	4	144	1060
Energy Met (MU)	1152	864	934	332	46	3328
Hydro Gen(MU)	376	18	51	101	27	573
Wind Gen(MU)	17	169	173			359
Solar Gen (MU)*	2.70	4.92	28.70	0.45	0.01	37
Energy Shortage (MU)	9.2	0.2	0.0	0.0	1.1	10.5
Maximum Demand Met during the day (MW) (from NLDC SCADA)	53615	39008	42456	17659	2536	152483

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.034	0.00	0.00	4.94	4.94	74.50	20.56

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	11209	0	240.1	123.6	-1.5	192	0.0
	Haryana	8765	249	186.0	125.9	2.3	304	0.2
	Rajasthan	7864	0	158.2	59.0	1.0	526	0.0
	Delhi	4993	0	104.4	81.8	-0.2	176	0.0
NR	UP	16899	0	350.9	158.5	-0.9	328	0.0
	Uttarakhand	1889	0	40.7	11.8	0.9	125	0.0
	HP	1323	0	27.1	-1.5	2.2	250	0.0
	J&K	1895	474	38.0	14.4	-2.4	104	9.0
	Chandigarh	351	0	6.9	6.9	0.0	22	0.0
	Chhattisgarh	3557	31	82.5	18.7	0.7	245	0.1
	Gujarat	10109	0	221.7	47.1	0.1	912	0.0
	MP	6555	2	141.1	72.3	-1.9	453	0.0
	Maharashtra	17162	0	379.2	108.0	5.1	476	0.0
WR	Goa	380	0	8.1	8.2	-0.1	83	0.0
	DD	315	0	7.0	6.3	0.7	59	0.0
	DNH	731	0	16.7	16.4	0.3	34	0.0
	Essar steel	401	0	8.0	8.0	0.0	147	0.0
	Andhra Pradesh	7759	0	166	43	1.2	480	0.0
	Telangana	8718	0	182	122	-2.3	622	0.0
25	Karnataka	8327	0	184	67	2.7	620	0.0
SR	Kerala	3329	0	66	44	1.4	194	0.0
	Tamil Nadu	14918	0	328	126	9.7	670	0.0
	Pondy	371	0	8	8	0.2	67	0.0
	Bihar	3756	0	62.1	63.9	-4.8	220	0.0
	DVC	2528	0	55.8	-29.8	-0.6	225	0.0
ED.	Jharkhand	848	0	13.3	12.6	-3.7	25	0.0
ER	Odisha	3821	0	76.8	24.4	1.4	225	0.0
	West Bengal	6788	0	123.2	32.3	1.8	230	0.0
	Sikkim	93	0	1.3	1.1	0.2	5	0.0
	Arunachal Pradesh	100	2	2.0	3.0	-1.0	8	0.0
	Assam	1602	85	30.2	23.7	2.3	177	0.9
	Manipur	153	3	2.0	2.3	-0.2	23	0.0
NER	Meghalaya	267	0	4.5	-0.7	-0.4	32	0.0
	Mizoram	75	2	1.3	1.3	0.0	14	0.0
	Nagaland	115	3	1.9	2.3	-0.6	8	0.0
	Tripura	154	10	3.5	2.8	-0.9	21	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.8	-4.8	-13.7
Day peak (MW)	1515.9	-274.5	-623.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	159.8	-179.9	115.8	-95.4	0.5	0.8
Actual(MU)	155.6	-179.9	124.7	-97.5	-1.6	1.3
O/D/U/D(MU)	-4.2	0.0	8.9	-2.1	-2.1	0.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3602	16281	4820	1420	368	26491
State Sector	8270	24037	14522	4615	110	51554
Total	11872	40318	19342	6035	478	78045

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Part				INTER-REGIONAL EXCHANGES					26-Jul-
Level Control Contro	Sl No	Voltage	Line Details	Circuit			Import (MI)	Export	/Export =(-ve) for NET (MU)
1		I .			-	-	import (We)	(MU)	(MU)
2	mport/E	Export of	•	D/C	0	256	0.0	6.7	6.7
STANDARIA	2	765KV							
S									
S		HVDC		-					
Teach									1
Section		1							
90 No. Val. No. No.		1		+					
19		400 KV							
11 12		400 K V							
		†							
14		†							
15	13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0		
	14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
	15	122 KV	GARWAH-RIHAND	S/C	0	0	0.2	0.0	0.2
Part	16	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
PARTIESPONT F.K. (With WK)	17	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
MARSINICIDA DIMARMAIGABRI NC D/C 0						ER-NR	0.9	57.3	-56.4
19		Export of	T			_		Г	1
		765 KV				_			
SYPASS SYPA	19	1							
HARSKIGIDA-RAIGARH	20			S/C	0	0	1.9	0.0	1.9
BBELL-RAIGARH	21	1	,	S/C	0	0	2.0	0.0	2.0
RANCHI SIPAT	22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0
220 V BUDHIPADAR RAIGARH	23	1	STERLITE-RAIGARH	D/C	0	0	1.1	0.0	1.1
20 V Publish Paramarkoria	24		RANCHI-SIPAT	D/C	0	0	3.7	0.0	3.7
BUDILENDAR KORBA	25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	87	0.0	1.1	-1.1
POPUTE	26	220 K V	BUDHIPADAR-KORBA	D/C	0	0	3.4	0.0	3.4
17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.5 17.6 17.6 17.6 17.5 17.6 17.6 17.5 17.6 17.5 17.6 17.6 17.5 17.6 17.6 17.6 17.6 17.6 17.5 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6						ER-WR	30.2	1.1	29.1
1		, -			0.0			15.	1 45.5
1.1NK		1		-					
30									
31 220 KV BALIMELA-UPTER-SILERRU S/C 0.0 0.0 0.0 0.0 0.0 0.0									
BR-SR 0.0 81.3 -81.3									
	31	220 K V	DALIWILLA-OTTEN-SILLKKO	5/C	0.0				
34 300 KV	nport/E	Export of	ER (With NER)						
ALIPURDUAR-BONGAIGAON D.C 0 794 0.0 7.7 -8	32	400 1737	BINAGURI-BONGAIGAON	D/C	0	1002	0.0	6.8	-7
BR-NER 0.0 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8	33	400 K V	ALIPURDUAR-BONGAIGAON	D/C	0	794	0.0	7.7	-8
Net Net	34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	2.4	-2
STATESTIFIC STANSATIONAL EXCHANGE STANSATIONAL E						ER-NER	0.0	16.8	-16.8
NER-NR 0.0 20.8 -20.8		T	· · · · · · · · · · · · · · · · · · ·				T	1	
	35	HVDC	BISWANATH CHARIALI-AGRA	-	0				1
According to be a content of the c	nn out/E	Exmant of	WD (With ND)			NER-NR	0.0	20.8	-20.8
Note		export of	· · · · · · · · · · · · · · · · · · ·	D/C	0	3000	0.0	25.8	25.8
APL -MHG		HVDC							
765 KV		11,100		+					
Total Tota									
A1		765 KV							
42 400 KV 2ERDA -BHINMAL S/C 131 151 1.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0									
43 40 kV VCHAL-RIHAND S/C 0 0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		400		-					
BADOD-KOTA S/C 0 86 0.0 1.0 -1.0		400 KV						0.0	
Add Add Add Badod-Morak	44	\mathbb{L}_{-}	RAPP-SHUJALPUR	D/C	0	170	0	0	0
A7	45		BADOD-KOTA	S/C	0	86	0.0	1.0	-1.0
MEHGAON-AURAIYA S/C 45 0 0.6 0.0 0.6 48	46	220 EV	BADOD-MORAK	S/C	0	140	0.0	2.3	-2.3
132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VA	47		MEHGAON-AURAIYA	S/C	45	0	0.6	0.0	0.6
WR-NR 14.3 #VALUE! #VALUE!									
Port/Export of WR (With SR) 50	49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0				
SOLAPUR-RAICHUR D/C D 1000 0.0 21.1 -21.1	an a = 4 /F	Two and a fi	WD (W:4h CD)			WR-NR	14.3	#VALUE!	#VALUE!
51 LINK BARSUR-L.SILERU - 0 0 0.0 0.0 0.0 52 765 KV SOLAPUR-RAICHUR D/C 0 1675 0.0 26.5 -26.5 53 WARDHA-NIZAMABAD D/C 0 2190 0.0 26.4 -26.4 54 400 KV KOLHAPUR-KUDGI D/C 105 307 0.2 3.3 -3.1 55 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 0.0 56 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 0.0 57 XELDEM-AMBEWADI S/C 73 0 1.5 0.0 1.5 TRANSNATIONAL EXCHANGE	_	T -		 	0	1000	0.0	21.1	21.1
Table Solation S		1 , - 0		-					
765 KV WARDHA-NIZAMABAD D/C 0 2190 0.0 26.4 -26.4 54 400 KV KOLHAPUR-KUDGI D/C 105 307 0.2 3.3 -3.1 55 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 56 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 57 XELDEM-AMBEWADI S/C 73 0 1.5 0.0 1.5 WR-SR 1.7 77.4 -75.7 TRANSNATIONAL EXCHANGE S/C T.5 T.5 T.5 58 BHUTAN S/C T.5 T.5 T.5 58 BHUTAN S/C T.5 T.5 T.5 58 BHUTAN S/C T.5 T.5 T.5 59 TRANSNATIONAL EXCHANGE T.5 T.5 50 T.5 T.5 T.5 T.5 50 T.5 T.5 T.5 T.5 T.5 T.5 50 T.5 T.5 T.5 T.5 T.5 T.5 50 T.5 T.5 T.5 T.5 T.5 T.5 T.5 50 T.5		T11/11/		D/C		-			
54 400 KV KOLHAPUR-KUDGI D/C 105 307 0.2 3.3 -3.1 55 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 0.0 56 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 0.0 57 XELDEM-AMBEWADI S/C 73 0 1.5 0.0 1.5 WR-SR 1.7 77.4 -75.7 TRANSNATIONAL EXCHANGE 58 BHUTAN SHUTAN SHUTAN <td< td=""><td></td><td>765 KV</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		765 KV							
SOLITION D/C 0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0		400 KV							
56 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 0.0 57 XELDEM-AMBEWADI S/C 73 0 1.5 0.0 1.5 WR-SR 1.7 77.4 -75.7 TRANSNATIONAL EXCHANGE 58 BHUTAN 3 3 3 3 3 3 4 4 -75.7 4 -75.7 3 4 4 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 -75.7 4 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 <td></td> <td>TOU K V</td> <td></td> <td>+</td> <td></td> <td></td> <td></td> <td></td> <td></td>		TOU K V		+					
57 XELDEM-AMBEWADI S/C 73 0 1.5 0.0 1.5 WR-SR 1.7 77.4 -75.7 TRANSNATIONAL EXCHANGE 58 BHUTAN 3 3 3 3 3 3 3 4 -75.7 3 3 4 -75.7 3 4 -75.7 3 4 -75.7 3 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 4 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7 -75.7		220 KV		-					
WR-SR 1.7 77.4 -75.7 TRANSNATIONAL EXCHANGE 58 BHUTAN		† · • • •		+					
TRANSNATIONAL EXCHANGE 58 BHUTAN		1	1	<i>ي,</i> ح					
58 BHUTAN			TD A NICK	JATION A	LEYCUA		1.,,		1
				AAIIUNA	レ じんしけ A	LIVE			
.// I IIIII/II/II/	50	1		1					3