

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 14th Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th December 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Dec-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	44004	47701	41576	17640	2428	153349
Peak Shortage (MW)	572	0	-33	209	22	770
Energy Met (MU)	901	1109	935	351	42	3338
Hydro Gen (MU)	119	23	79	27	7	255
Wind Gen (MU)	13	65	24			103
Solar Gen (MU)*	18.62	18.13	52.46	0.52	0.04	90
Energy Shortage (MU)	12.1	0.0	0.0	0.6	0.6	13.3
Maximum Demand Met during the day	44587	53917	44567	18150	2382	155725
(MW) & time (from NLDC SCADA)	18:27	10:59	07:41	18:16	17:20	18:19

B. Frequency Profile (%)										
Region	FVI <49.7		49.7-49.8	49.8-49.9	<49.9 49.9-50.05 > 50.05					
All India	0.036	0.00	0.50	7.25	7.74	86.22	6.04			

C	Down	Cumple	Docition	in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5714	0	123.9	27.6	-0.3	84	0.0
	Haryana	6312	0	114.3	58.2	0.6	188	0.1
	Rajasthan	11658	0	224.3	63.8	0.9	407	0.0
	Delhi	3607	0	64.5	48.7	-0.2	223	0.0
NR	UP	12704	0	255.8	104.1	-0.4	315	0.7
	Uttarakhand	2004	0	38.2	27.0	0.3	160	0.0
	HP	1533	0	28.8	21.8	-0.1	96	0.0
	J&K	2420	605	48.0	41.2	-0.8	252	11.3
	Chandigarh	207	0	3.4	3.2	0.2	34	0.0
	Chhattisgarh	3591	0	75.7	18.2	-0.3	703	0.0
	Gujarat	14895	0	318.5	78.8	0.1	430	0.0
	MP	13180	0	248.9	140.2	-1.3	365	0.0
WR	Maharashtra	20763	0	421.5	103.9	-1.1	464	0.0
WK	Goa	453	0	9.8	9.1	0.4	53	0.0
	DD	320	0	7.1	6.4	0.8	80	0.0
	DNH	743	0	17.3	16.6	0.6	79	0.0
	Essar steel	519	0	9.7	10.3	-0.5	264	0.0
	Andhra Pradesh	8100	0	172.4	57.1	0.8	403	0.0
	Telangana	8446	0	172.9	89.4	1.1	603	0.0
SR	Karnataka	11110	0	213.7	69.4	-0.7	669	0.0
3N	Kerala	3659	0	71.5	60.1	0.7	195	0.0
	Tamil Nadu	13778	0	298.2	150.2	0.9	654	0.0
	Pondy	341	0	6.7	7.0	-0.4	29	0.0
	Bihar	4079	0	71.5	68.8	-0.5	460	0.0
	DVC	2947	0	63.7	-18.1	0.7	396	0.0
ER	Jharkhand	1082	209	21.7	14.8	-0.1	169	0.6
EK	Odisha	3952	0	76.9	22.1	1.8	267	0.0
	West Bengal	6506	0	115.8	23.9	1.9	309	0.0
	Sikkim	100	0	1.5	1.7	-0.1	18	0.0
	Arunachal Pradesh	112	3	2.1	2.0	0.1	52	0.0
NER	Assam	1384	13	23.9	18.5	1.7	112	0.2
	Manipur	179	2	2.6	2.8	-0.2	33	0.0
	Meghalaya	354	0	6.1	5.1	-0.1	20	0.3
	Mizoram	91	2	1.6	1.1	0.1	27	0.0
	Nagaland	129	1	2.0	1.9	-0.2	35	0.0
	Tripura	224	0	3.8	1.6	0.3	22	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.9	-4.3	-14.2
Day peak (MW)	164.9	-184.0	-811.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	144.8	-187.1	116.5	-74.1	0.4	0.4
Actual(MU)	137.7	-195.0	119.0	-65.0	0.7	-2.6
O/D/U/D(MU)	-7.2	-7.9	2.6	9.1	0.3	-3.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4317	16235	7932	1370	106	29960
State Sector	13375	13620	7510	6015	50	40570
Total	17692	29855	15442	7385	156	70530

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	522	1133	520	419	9	2604
Lignite	19	16	56	0	0	90
Hydro	119	23	79	27	7	255
Nuclear	29	19	36	0	0	85
Gas, Naptha & Diesel	25	40	24	0	29	118
RES (Wind, Solar, Biomass & Others)	67	85	111	1	0	264
Total	782	1316	826	447	45	3415
-					·	
Share of RES in total generation (%)	8.61	6.43	13.47	0.12	0.09	7.73

Share of RES in total generation (%)	8.61	6.43	13.47	0.12	0.09	7.73
Share of Non-fossil fuel (Hydro, Nuclear and	27.54	9.65	27.42	6.20	15.04	17.66
RES) in total generation (%)	27.54	7.05		0.20	15.04	17.00

H. Diversity Factor
All India Demand Diversity Factor
1.051
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting						14-Dec-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export (MW)	Import (MU)	Export	NET
Import/E	Level Export of	ER (With NR)		(MW)			(MU)	(MU)
1		GAYA-VARANASI	D/C	0	502	0.0	4.7	-4.7
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	324 280	0.0	4.3	-4.3 -4.0
4		ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	46	24	0.3	0.0	0.3
7 8	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	63	59 561	0.2	7.4	-7.4
9	400 kV	PATNA-BALIA	Q/C	0	856	0.0	17.2	-17.2
10		BIHARSHARIFF-BALIA	D/C	0	218	0.0	3.4	-3.4
11		MOTIHARI-GORAKHPUR	D/C	0	310	0.0	6.1	-6.1
12	****	BIHARSHARIFF-VARANASI	D/C	61	208	0.0	2.1	-2.1
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	134	0.0	0.0	-2.2 0.0
15		GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/F	Export of	ER (With WR)			ER-NR	1.0	51.3	-50.3
18	7/5	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1218	0	11.5	0.0	11.5
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	274	419	0.0	1.2	-1.2
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	60	307	0.0	3.6	-3.6
21	400 K V	RANCHI-SIPAT	D/C	165	61	1.3	0.0	1.3
22	220 kV	BUDHIPADAR-RAIGARH	S/C	140	110	0.0	1.6	-1.6
23		BUDHIPADAR-KORBA	D/C	140	ER-WR	1.9 14.7	0.0 6.4	1.9 8.4
	· -	ER (With SR)	D/G	0.0	1012.0	0.0	167	167
24	765 kV HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1012.0 675.0	0.0	16.7	-16.7 -16.1
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2463.0	0.0	45.8	-45.8
27	400 kV	TALCHER-I/C	D/C	0.0	834.0	0.0	0.9	-0.9
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
Import/E	Export of	ER (With NER)			ER-SR	0.0	78.6	-78.6
29	1	BINAGURI-BONGAIGAON	D/C	233	32	3.9	0.0	4
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	356	0	6.1	0.0	6
31	220 kV	ALIPURDUAR-SALAKATI	D/C	47	23	0.7	0.0	1
Tourn out/E	C	NED (WALNE)			ER-NER	10.6	0.0	10.6
32		NER (With NR) BISWANATH CHARIALI-AGRA	- 1	472	0	11.8	0.0	11.8
	11.20	DIS WITH CITE MEDICAL TOTAL	1	.,2	NER-NR	11.8	0.0	11.8
Import/F	Export of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	0	1000	0.0	16.9	-16.9
34 35	HVDC	V'CHAL B/B APL -MHG	D/C D/C	0	0 1551	0.0	26.6	-26.6
36		GWALIOR-AGRA	D/C D/C	0	1002	0.0	34.5	-34.5
37	1	PHAGI-GWALIOR	D/C	0	1149	0.0	16.9	-16.9
38	765 kV	JABALPUR-ORAI	D/C	215	306	0.0	6.4	-6.4
39	1	GWALIOR-ORAI	S/C	519	0	9.1	0.0	9.1
40	-	SATNA-ORAI	S/C	180	1681	0.0	37.1	-37.1
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	189 114	117 301	1.6 0.0	0.0	1.6 -1.7
43	400 kV	V'CHAL -RIHAND	S/C	992	0	21.9	0.0	21.9
44	<u> </u>	RAPP-SHUJALPUR	D/C	409	0	3	0	3
45		BADOD-KOTA	S/C	45	16	1.1	0.0	1.1
46	220 kV	BADOD-MORAK	S/C	49	61	0.2	0.4	-0.2
47	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	83 52	0 17	1.0 0.4	0.0	0.3
48	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.4	0.0	0.0
	1	WR (With SR)		•	WR-NR		140.6	-102.7
50	· -	BHADRAWATI B/B	-	0	995	0.0	23.7	-23.7
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	0	2332	0.0	30.9	-30.9
53	/05 KV	WARDHA-NIZAMABAD	D/C	0	2711	0.0	44.2	-44.2
54	400 kV	KOLHAPUR-KUDGI	D/C	897	26	9.3	0.0	9.3
55	220 1.17	KOLHAPUR-CHIKODI PONDA AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
56 57	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0 67	0.0 1.2	0.0	0.0 1.2
	1	1	5,0		WR-SR	10.5	98.7	-88.2
		TRA	ANSNATI	ONAL EX	CHANGE			
58		BHUTAN						1.9
59 60		NEPAL BANGLADESH	1					-4.3 -14.2
- 00	1	וומדערטדטוו	1					-14.2