

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 28th Nov 2018

To,

- कार्यकारी निदेशक, पू.क्षे.भा .प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.11.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 27-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27th November 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 28-Nov-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42322	49282	39881	18462	2408	152355
Peak Shortage (MW)	657	0	0	490	19	1166
Energy Met (MU)	898	1163	884	347	43	3334
Hydro Gen (MU)	122	24	63	36	8	253
Wind Gen (MU)	5	32	49			86
Solar Gen (MU)*	15.86	18.27	73.08	0.65	0.05	108
Energy Shortage (MU)	12.1	0.0	0.0	1.5	0.4	14.0
Maximum Demand Met during the day	42522	55952	40441	18570	2454	155878
(MW) & time (from NLDC SCADA)	18:33	10:23	18:30	18:24	17:45	18:24

B. Frequency Profile (%) FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 All India 0.049 10.98

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5550	0	124.2	29.8	0.3	165	0.0
	Harvana	6149	93	121.5	75.3	2.1	292	1.0
	Rajasthan	11624	0	230.9	70.3	3.3	620	0.0
	Delhi	3302	0	62.0	45.8	-0.2	161	0.0
NR	UP	12333	140	244.4	106.9	0.1	221	0.0
	Uttarakhand	1892	0	36.4	23.2	0.7	171	0.0
	HP	1586	9	28.2	19.2	0.5	147	0.1
	J&K	2337	584	46.7	37.7	-0.3	300	11.0
	Chandigarh	187	0	3.2	2.7	0.5	42	0.0
	Chhattisgarh	3546	0	75.8	8.3	-0.7	301	0.0
	Gujarat	15159	0	330.8	131.1	2.7	487	0.0
	MP	13571	0	265.8	155.9	-1.8	573	0.0
14/0	Maharashtra	21576	0	446.2	121.0	-2.2	503	0.0
WR	Goa	501	0	10.4	9.9	0.0	64	0.0
	DD	320	0	6.8	6.3	0.4	78	0.0
	DNH	702	0	15.9	15.3	0.6	69	0.0
	Essar steel	544	0	11.5	10.5	1.0	107	0.0
	Andhra Pradesh	7764	0	167.7	60.7	-0.7	389	0.0
	Telangana	7928	0	170.0	64.6	1.1	427	0.0
SR	Karnataka	10024	0	201.0	66.3	-0.8	380	0.0
3K	Kerala	3604	0	71.2	55.1	1.1	202	0.0
	Tamil Nadu	12929	0	267.6	128.6	-0.7	523	0.0
	Pondy	312	0	6.3	6.7	-0.4	31	0.0
	Bihar	4012	0	69.8	66.0	1.0	460	0.0
	DVC	2774	0	58.4	-21.3	1.0	396	1.2
ER	Jharkhand	1153	102	24.8	14.1	0.2	169	0.3
EK	Odisha	4730	0	87.0	34.9	4.5	267	0.0
	West Bengal	6275	0	105.8	21.2	1.1	309	0.0
	Sikkim	112	0	1.6	1.2	0.3	18	0.0
NER	Arunachal Pradesh	118	2	2.2	2.1	0.0	35	0.0
	Assam	1424	15	24.1	17.7	1.5	142	0.3
	Manipur	175	3	2.5	2.7	-0.2	31	0.0
	Meghalaya	347	0	6.2	4.8	-0.1	22	0.0
	Mizoram	87	2	2.0	0.9	0.5	9	0.0
	Nagaland	119	4	2.2	1.8	0.2	31	0.0
	Tripura	211	0	3.6	1.4	0.7	80	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.1	-2.8	-17.3
Day peak (MW)	254.7	-138.0	-830.0

$E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	159.1	-179.9	97.6	-76.3	-0.8	-0.3
Actual(MU)	160.2	-184.2	88.1	-62.0	-0.4	1.6
O/D/U/D(MU)	1.1	-4.3	-9.5	14.3	0.4	1.9

F. Generation Outage(MW)

_	NR	WR	SR	ER	NER	Total				
Central Sector	5592	14525	7332	1100	81	28630				
State Sector	12305	14417	7880	5865	86	40553				
Total	17897	28942	15212	6965	167	69182				

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	538	1228	518	395	9	2688
Hydro	122	24	63	36	8	253
Nuclear	25	19	36	0	0	80
Gas, Naptha & Diesel	33	39	25	0	29	126
RES (Wind, Solar, Biomass & Others)	38	52	157	1	0	248
Total	755	1362	800	431	46	3394

Share of RES in total generation (%)	4.97	3.81	19.68	0.16	0.11	7.29
Share of Non-fossil fuel (Hydro, Nuclear and	24.44	6.05	32.05	9.47	17.18	17.09
RES) in total generation (%)	24.44	0.95	32.05	8.47	17.10	17.09

H. Diversity Factor
All India Demand Diversity Factor
1.026
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source:}}\ RLDCs\ for\ solar\ connected\ to\ ISTS;\ SLDCs\ for\ embedded\ solar.\ Limited\ visibility\ of\ embedded\ solar\ data.$

		INTER-REGIONAL EXCHANGES					Date of Reporting :		
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)							
1	# C 51.37	GAYA-VARANASI	D/C	49	445	0.0	4.8	-4.8	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	72	228 257	0.9	0.0 3.7	-3.7	
4		ALIPURDUAR-AGRA	- -	0	450	0.0	10.6	-10.6	
5	HVDC	PUSAULI B/B	S/C	4	346	0.0	0.0	0.0	
6		PUSAULI-VARANASI	S/C	50	230	0.0	2.9	-2.9	
7		PUSAULI -ALLAHABAD	S/C	83	162	0.0	1.5	-1.5	
8		MUZAFFARPUR-GORAKHPUR	D/C	183	229	0.2	0.0	0.2	
9	400 kV		Q/C	0	681 102	0.0	13.2	-13.2 -1.9	
10		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	8	335	0.0	6.2	-6.2	
12		BIHARSHARIFF-VARANASI	D/C	152	61	0.0	0.0	0.9	
13	220 kV		S/C	0	120	0.0	2.3	-2.3	
14	220 117	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	122 1 17	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	Export of	ER (With WR)			ER-NR	2.6	47.1	-44.6	
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1771	0	26.8	0.0	26.8	
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	417	155	2.4	0.0	2.4	
20	44	JHARSUGUDA-RAIGARH	Q/C	387	0	5.2	0.0	5.2	
21	400 kV	RANCHI-SIPAT	D/C	237	0	4.5	0.0	4.5	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	17	61	0.0	0.5	-0.5	
23	220 K V	BUDHIPADAR-KORBA	D/C	231	0	4.5	0.0	4.5	
Import/E	export of	ER (With SR)			ER-WR	43.4	0.5	42.9	
24		ANGUL-SRIKAKULAM	D/C	0.0	1440.0	0.0	21.7	-21.7	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	631.0	0.0	14.6	-14.6	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1984.0	0.0	39.8	-39.8	
27	400 kV	TALCHER-I/C	D/C	0.0	1036.0	0.0	9.1	-9.1	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
Import/E	export of	ER (With NER)			ER-SR	0.0	76.1	-76.1	
29	1	BINAGURI-BONGAIGAON	D/C	0	563	0.0	9.0	-9	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	296	0.0	3.9	-4	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	134	0.0	2.0	-2	
T	·	NED (Wid ND)			ER-NER	0.0	14.9	-14.9	
32		NER (With NR) BISWANATH CHARIALI-AGRA		0	743	0.0	15.8	-15.8	
32	HVDC	DISWANATH CHARIALI-AURA		0	NER-NR	0.0	15.8	-15.8	
Import/E	export of	WR (With NR)						.1	
33		CHAMPA-KURUKSHETRA	D/C	0	906	0.0	21.5	-21.5	
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	788	0.0	19.4	-19.4	
36		GWALIOR-AGRA	D/C	0	856	0.0	29.0	-29.0	
37	765	PHAGI-GWALIOR	D/C	0	1479	0.0	24.5	-24.5	
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	40 555	373 0	0.0 9.3	8.1 0.0	-8.1 9.3	
40		SATNA-ORAI	S/C	0	1702	0.0	36.6	-36.6	
41		ZERDA-KANKROLI	S/C	277	0	4.5	0.0	4.5	
42	400	ZERDA -BHINMAL	S/C	137	156	0.7	0.0	0.7	
43	400 kV	V'CHAL -RIHAND	S/C	994	0	18.1	0.0	18.1	
44		RAPP-SHUJALPUR	D/C	148	152	0	0	0	
45		BADOD-KOTA	S/C	53	10	1.4	0.0	1.4	
46	220 kV	BADOD-MORAK	S/C	49	55	0.2	0.3	-0.1	
47		MEHGAON-AURAIYA	S/C	127	0	1.5	0.0	1.5	
48	1221 17	MALANPUR-AURAIYA	S/C	83	0	0.6	0.0	0.6	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 42.4	0.0 139.6	0.0 -97.2	
Import/E	export of	WR (With SR)		-			-		
50		BHADRAWATI B/B	-	0	999	0.0	23.4	-23.4	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	896	1500	0.0	12.2	-12.2	
53		WARDHA-NIZAMABAD	D/C	150	1895	0.0	23.7	-23.7	
54	400 kV	KOLHAPUR-KUDGI	D/C	995 0	0	15.1 0.0	0.0	15.1 0.0	
55 56	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	1	0	0.0	0.0	0.0	
57	A,	XELDEM-AMBEWADI	S/C	0	68	1.2	0.0	1.2	
	<u>I</u>			-	WR-SR	16.3	59.3	-42.9	
		TRA	ANSNATI	ONAL EX	CHANGE			•	
58		BHUTAN	<u></u>					4.1	
59		NEPAL						-2.8	
60		BANGLADESH	1					-17.3	