

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 19th Dec 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.12.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th December 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

A. Maximum Demand

Date of Reporting

19-Dec-18

. II I						
	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	45074	47377	40541	17060	2035	152087
Peak Shortage (MW)	1199	0	0	0	195	1394
Energy Met (MU)	937	1085	873	299	39	3233
Hydro Gen (MU)	119	33	71	26	7	256
Wind Gen (MU)	10	56	40			106
Solar Gen (MU)*	23.29	19.36	48.55	0.57	0.03	92
Energy Shortage (MU)	15.9	0.0	0.0	0.0	3.9	19.8
Maximum Demand Met during the day	45542	52676	43913	17574	2001	154266
(MW) & time (from NLDC SCADA)	18:29	10:31	11:01	19:22	19:12	11:01

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.037	0.00	0.05	7.95	8.00	81.91	10.09

C. Power Supply Position in States

C. Power Supply Po	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	5817	0	120.4	33.3	-0.8	96	0.0
	Haryana	6322	225	124.6	68.2	1.6	227	1.9
	Rajasthan	12570	0	224.3	63.0	-6.8	409	0.0
	Delhi	3756	0	65.0	49.6	0.1	199	0.0
NR	UP	13503	190	276.7	113.6	0.8	297	0.2
	Uttarakhand	2053	0	38.3	26.1	-0.5	114	0.0
	HP	1553	0	27.9	21.4	0.0	110	0.4
	J&K	2819	705	56.5	42.5	8.0	719	13.3
	Chandigarh	217	0	3.5	3.2	0.3	48	0.0
	Chhattisgarh	3158	0	60.0	4.1	-0.8	220	0.0
	Gujarat	14939	0	319.0	96.9	2,2	647	0.0
	MP	13323	0	250.2	134.1	0.6	873	0.0
WR	Maharashtra	20528	0	412.5	103.0	1.2	581	0.0
WIN	Goa	452	0	9.1	8.8	-0.2	51	0.0
	DD	323	0	7.2	6.0	1.2	105	0.0
	DNH	744	0	17.4	16.0	1.3	107	0.0
	Essar steel	516	0	9.9	10.7	-0.7	242	0.0
	Andhra Pradesh	6868	0	149.1	49.9	1.1	449	0.0
	Telangana	7375	0	147.9	87.6	0.9	433	0.0
SR	Karnataka	10356	0	200.9	62.5	-1.6	403	0.0
J.K	Kerala	3587	0	68.7	56.3	0.8	194	0.0
	Tamil Nadu	14297	0	299.3	155.2	2.0	672	0.0
	Pondy	335	0	6.7	7.0	-0.4	39	0.0
	Bihar	3955	0	57.2	55.7	-2.1	460	0.0
	DVC	2912	0	57.0	-27.3	-0.2	396	0.0
ER	Jharkhand	1048	0	19.1	12.8	-0.1	169	0.0
	Odisha	3685	0	61.0	18.5	1.1	267	0.0
	West Bengal	6121	0	103.4	17.6	-0.7	309	0.0
	Sikkim	100	0	1.5	1.7	-0.2	18	0.0
	Arunachal Pradesh	95	2	2.1	2.0	0.2	19	0.0
	Assam	1120	150	20.3	14.7	1.4	103	3.7
	Manipur	173	2	2.6	2.7	-0.2	21	0.0
NER	Meghalaya	315	0	6.0	5.0	-0.4	14	0.2
	Mizoram	86	2	1.8	1.3	0.2	0	0.0
	Nagaland	99	3	2.2	2.0	0.0	2	0.0
	Tripura	215	0	3.9	1.5	0.4	18	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.0	-6.4	-13.9
Day peak (MW)	233.9	-284.0	-794.0

 $E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	155.9	-188.4	118.9	-86.0	-0.3	0.1
Actual(MU)	156.2	-189.8	117.6	-87.5	-1.2	-4.7
O/D/U/D(MU)	0.3	-1.4	-1.3	-1.4	-0.9	-4.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4641	17725	7682	1870	56	31974
State Sector	10835	14710	10220	5445	50	41260
Total	15476	32435	17902	7315	106	73234

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	549	1099	455	392	8	2502
Lignite	22	16	58	0	0	96
Hydro	119	33	71	26	7	256
Nuclear	24	19	36	0	0	80
Gas, Naptha & Diesel	20	39	22	0	29	110
RES (Wind, Solar, Biomass & Others)	60	77	124	1	0	262
Total	795	1283	766	418	43	3306

Share of RES in total generation (%)	7.60	6.01	16.15	0.14	0.07	7.92
Share of Non-fossil fuel (Hydro, Nuclear and	25.68	10.10	30.09	6.24	15 21	18.07
RES) in total generation (%)	25.08	10.10	30.09	0.34	15.51	10.07

H. Diversity Factor
All India Demand Diversity Factor
1.048
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \text{ for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.}$

59 NEPAL -6.		<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:							: 19-Dec-18
No									/Export =(-ve)
	Sl No		Line Details	Circuit		Max Export (MW)	Import (MU)	-	
2	Import/E		ER (With NR)					(MU)	(MC)
3	•	7651-37							
A		/65KV							
S		HVDC		-					
TemportExport of ER (With NR)		nvbc							
8									
99 40 No. APTANABALA QC 0 937 0.0 187 187				-					
11 12		400 kV							
BIANSHARP - VARANAS	10		BIHARSHARIFF-BALIA	D/C	0	331	0.0	6.0	-6.0
13 23 14 15 15 15 15 15 15 15									
141		220 1-37							
15		220 KV		-					
16		122 1 77							
BANK 0.4 73.8 73.3 73.3 73.3 73.3 73.3 73.3 73.3 73.3 73.5 7	16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
Import/Export of ER (WH WR)	17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
19	Import/E	xport of l	ER (With WR)			ER-NR	0.4	73.8	-73.3
190	18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1197	0	13.8	0.0	13.8
22	19	700 111	NEW RANCHI-DHARAMJAIGARH	D/C	115	538	0.0	4.9	-4.9
22		400 kV							
23 29 V BUDHIPADAR-KORBA				-					
Import/Export of ER (With SR)		220 kV		-					
150 1500 1									+
18		· -		1			I		1
LINK				-					1
27		4							
Import/Export of ER (With NER)									
	28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
29	Y 400		ED (W/d NED)			ER-SR	0.0	80.4	-80.4
30		xport or		D/C	360	0	5.3	0.0	5
31 220 kV ALIPURDUAR-SALAKATI DC 74 0 1.1 0.0 1		400 kV		-					
Import/Export of NER (With NR) 32	31	220 kV	ALIPURDUAR-SALAKATI	D/C	74	0	1.1	0.0	1
32 HVDC BISWANATH CHARIALI-AGRA - 479 0 11.6 0.0 11.6	T		ALLE AND ALL			ER-NER	13.7	0.0	13.7
Import/Export of WR (With NR)		·		l -	479	0	11.6	0.0	11.6
STATE STAT		11,20	DIS WILL WITH CHI HALLES FICKLE	1					
Note	Import/E	xport of V	, , ,	•					
APL-MHG									1
36 37 38 38 365 kV PHAGI-GWALIOR D/C 0 0 0 0 0 0 0 0 0		HVDC		-					
Phagi-gwalior									
GWALIOR-ORAI									1
SATNA-ORAI	38	765 kV	JABALPUR-ORAI	D/C	0	0	0.0	9.1	-9.1
A				-					
A00 kV									
43		ĺ							
RAPP-SHUJALPUR		400 kV							
BADOD-MORAK S/C O O O.0 1.2 -1.2	44								
MEHGAON-AURAIYA									
MALANPUR-AURAIYA		220 kV							1
Mar.									
WR-NR 43.4 143.1 -99.7		132kV							
Net		ı			•				1
S1 LINK BARSUR-L.SILERU - 0 0 0.0 0.0 0.0 0.0		1		l -	0	0	0.0	21.0	-21 0
SOLAPUR-RAICHUR									
S3		765							
S5	53	765 KV	WARDHA-NIZAMABAD	D/C	0	0	0.0	38.6	-38.6
Solid Ponda-Ambewadi		400 kV							
57 XELDEM-AMBEWADI S/C 0 0 0.0 0.0 0.0 WR-SR 10.2 89.4 -79.3 TRANSNATIONAL EXCHANGE 58 BHUTAN 3. 59 NEPAL -6.		220							
WR-SR 10.2 89.4 -79.3 TRANSNATIONAL EXCHANGE 58 BHUTAN 3. 59 NEPAL -6.		220 KV							
TRANSNATIONAL EXCHANGE 58 BHUTAN 3. 59 NEPAL -6.	31	ı	ALLDENTAMBEWADI	S/C					+
58 BHUTAN 3. 59 NEPAL -6.			TR	ANSNATI	IONAL EXC			02.7	1 .,,,,
59 NEPAL -6.	58			L					3.0
60 BANGLADESH -13.			NEPAL					_	-6.4 -13.9