

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

बी-9, कृत्ब इन्स्टीट्युशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 26th June 2018

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.06.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25-जून 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25th June 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	57795	43726	39629	18221	2607	161978
Peak Shortage (MW)	485	85	17	0	123	709
Energy Met (MU)	1394	1027	893	409	48	3771
Hydro Gen (MU)	278	10	48	79	25	439
Wind Gen (MU)	24	119	189			331
Solar Gen (MU)*	15.27	12.67	53.60	0.66	0.08	82
Energy Shortage (MU)	14.5	0.0	0.0	0.0	1.2	15.7
Maximum Demand Met during the day	61256	45197	40197	19638	2628	165133
(MW) & time (from NLDC SCADA)	14:40	11:36	19:21	20:55	20:22	21:22

B. Frequency Profile (%) <49.7 0.00 49.9-50.05 84.43 > 50.05 14.03 FVI <49.9 1.54 49.7-49.8 49.8-49.9

		Max. Demand	Shortage during		Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum Demand	Energy Met (MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
		day (MW)	(MW)	(MW)		(MC)	(14144)	Shortage (WO)
	Punjab	11766	0	268.7	136.6	-1.0	109	0.0
	Haryana	9783	305	213.5	138.2	2.2	362	0.7
	Rajasthan	10013	0	219.9	57.5	-1.6	268	0.0
NR	Delhi	6750	0	136.3	106.7	-0.7	187	0.1
	UP	19193	0	431.6	193.9	0.4	350	1.8
	Uttarakhand	2103	0	45.2	19.6	2.2	300	1.6
	HP	1423	0	28.8	7.8	2.4	428	0.0
	J&K	2048	512	43.5	20.0	-1.8	174	10.3
	Chandigarh	341	0	6.6	6.3	0.3	74	0.0
	Chhattisgarh	3702	0	87.9	20.6	0.2	424	0.0
	Gujarat	14497	0	325.4	91.5	13.7	532	0.0
	MP	7436	0	170.0	70.0	-0.5	492	0.0
WR	Maharashtra	17970	0	400.1	97.8	-2.8	543	0.0
WK	Goa	414	0	9.0	8.2	0.1	36	0.0
	DD	309	0	6.9	6.4	0.6	21	0.0
	DNH	731	0	16.9	16.7	0.2	59	0.0
	Essar steel	525	0	11.2	10.8	0.4	359	0.0
	Andhra Pradesh	7958	0	178.0	16.4	0.9	441	0.0
	Telangana	7152	0	148.7	56.9	0.8	475	0.0
SR	Karnataka	8630	0	173.7	45.8	-2.3	485	0.0
311	Kerala	3220	0	63.5	38.1	0.9	240	0.0
	Tamil Nadu	14666	0	320.8	115.4	2.1	546	0.0
	Pondy	372	0	7.9	8.0	-0.1	48	0.0
	Bihar	4468	0	87.4	86.4	-1.4	40	0.0
	DVC	2815	0	63.5	-44.5	-0.2	200	0.0
ER	Jharkhand	918	0	19.8	16.4	-1.3	150	0.0
	Odisha	4619	0	90.2	49.3	3.8	350	0.0
	West Bengal	7509	0	146.7	38.2	1.4	300	0.0
	Sikkim	85	0	1.1	1.3	-0.2	10	0.0
NER	Arunachal Pradesh	125	4	2.1	2.4	-0.4	15	0.0
	Assam	1694	84	30.5	22.8	1.5	176	1.1
	Manipur	155	6	2.2	2.6	-0.4	13	0.0
	Meghalaya	301	0	5.4	-0.7	0.4	140	0.0
	Mizoram	91	5	1.6	1.0	-0.1	9	0.0
	Nagaland	119	4	2.1	2.1	-0.2	29	0.0
	Tripura	254	2	4.0	3.8	-0.2	44	0.0

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import}(+ve) / \underline{\textbf{Export}(-ve)}}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	16.6	-7.0	-14.8
Day peak (MW)	768.4	-388.2	-655.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	309.6	-251.3	30.7	-83.7	-1.1	4.2
Actual(MU)	313.2	-267.1	40.8	-79.9	-3.7	3.3
O/D/U/D(MU)	3.5	-15.9	10.1	3.8	-2.6	-0.9

F. Generation Outage(MW)

<u> </u>	NR	WR	SR	ER	NER	Total
Central Sector	3982	14501	10182	250	120	29034
State Sector	3475	15760	6890	5815	50	31990
Total	7457	30261	17072	6065	169	61024

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	703	1079	490	433	8	2712
Hydro	278	9	50	79	25	441
Nuclear	26	29	46	0	0	102
Gas, Naptha & Diesel	45	42	14	0	22	123
RES (Wind, Solar, Biomass & Others)	52	131	279	1	0	463
Total	1103	1292	878	513	55	3841
Share of RES in total generation (%)	4.68	10.17	31.80	0.19	0.17	12.06
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	32.28	13.19	42.70	15.61	45.32	26.20

H. Diversity Factor
All India Demand Diversity Factor 1.023
Diversity factor = Sum of regional maximum demands / All India maximum demand

सचिव(ऊर्जा)/संयुक्त सचिव(पारेपण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि०प्रा०(ग्रि०प्र०)/ अध्यक्ष एवं प्रवंध निदेशक(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

26-Jun-18

		INTE	R-REGIO	ONAL EX	CHANGES	Date of I	Reporting :	26-Jun-18
								Import=(+ve) /Export =(-ve)
	Voltage			Max			Export	for NET (MU) NET
Sl No	Level	Line Details	Circuit	Import (MW)	Max Export (MW)	Import (MU)	(MU)	(MU)
	Export of	ER (With NR)	T =					
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 295	689 202	0.0	0.7	-12.4 -0.7
3	70011	GAYA-BALIA	S/C	0	634	0.0	11.6	-11.6
4	HVDC	ALIPURDUAR-AGRA	- 6/0	435	119	0.0	7.1	-7.1
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	378 278	0.0	4.0 0.0	-4.0 0.0
7	1	PUSAULI -ALLAHABAD	S/C	2	170	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	827	0.0	13.8	-13.8
9	400 kV	PATNA-BALIA	Q/C	0	1044	0.0	19.7	-19.7
10	1	BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	7	593 171	0.0	12.3	-12.3 -2.4
12		BIHARSHARIFF-VARANASI	D/C	789	27	0.0	3.8	-3.8
13	220 kV	PUSAULI-SAHUPURI	S/C	2	222	0.0	3.2	-3.2
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	35 0	0 36	0.3	0.0	0.3
17	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	0.7	91.0	-90.3
Import/E	Export of	ER (With WR)						
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	828	1	13.3	0.0	13.3
19		NEW RANCHI-DHARAMJAIGARH	D/C	703	0	11.0	0.0	11.0
20	400 kV	JHARSUGUDA-RAIGARH BANCHI SIBAT	Q/C	1130	0	20.0	0.0	20.0
21		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	341 89	37	4.7 0.9	0.0	4.7 0.9
23	220 kV	BUDHIPADAR-KORBA	D/C	175	0	3.3	0.0	3.3
			,11		ER-WR	53.0	0.0	53.0
		ER (With SR)						
24		ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1117.8 723.7	0.0	11.6 14.8	-11.6 -14.8
26	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0.0	1975.2	0.0	35.5	-35.5
27	400 kV	TALCHER-I/C	D/C	1355.4	0.8	0.0	11.3	-11.3
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
Imm out/E	Zermant of	ER (With NER)			ER-SR	0.0	61.9	-61.9
29	1	BINAGURI-BONGAIGAON	D/C	167	636	0.0	5.7	-6
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	232	512	0.0	2.4	-2
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	147	0.0	1.5	-1
Import/E	Evnort of	NED (With ND)			ER-NER	0.0	9.5	-9.5
		NER (With NR) BISWANATH CHARIALI-AGRA	T - 1	0	1001	0.0	15.2	-15.2
			.1		NER-NR	0.0	15.2	-15.2
	Export of	WR (With NR)						
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	5	1500	0.0	35.5	-35.5
35	HVDC	APL -MHG	D/C D/C	250	250 2442	2.5 0.0	1.2 55.2	1.2 -55.2
36		GWALIOR-AGRA	D/C	0	2820	0.0	60.4	-60.4
37		PHAGI-GWALIOR	D/C	0	1370	0.0	29.8	-29.8
38	765 kV	JABALPUR-ORAI	D/C	0	1521	0.0	29.1	-29.1
39	-	GWALIOR-ORAI	S/C	0	1923	10.6	0.0	10.6
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	950 381	0	0.0 5.9	43.9 0.0	-43.9 5.9
42	400	ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	338	0	4.9	0.0	4.9
43	400 kV	V'CHAL -RIHAND	S/C	958	0	22.4	0.0	22.4
44		RAPP-SHUJALPUR	D/C	4	284	0	2	-2
45	-	BADOD-KOTA	S/C	69	28	0.4	0.1	0.3
46	220 kV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	12 23	54 42	0.0	0.7	-0.7 -0.6
48	1	MALANPUR-AURAIYA	S/C	0	60	0.0	0.0	-0.0
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	46.7	258.7	-212.1
		WR (With SR)		^	1000	0.0	10.0	10.0
50	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	0.0	-12.2 0.0
52		SOLAPUR-RAICHUR	D/C	1781	585	8.1	0.0	8.1
53	765 kV	WARDHA-NIZAMABAD	D/C	0	1375	0.0	8.6	-8.6
54	400 kV	KOLHAPUR-KUDGI	D/C	1038	0	15.5	0.0	15.5
55	250	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56 57	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	109	0	0.0 2.1	0.0	0.0 2.1
31	<u> </u>	ALLDENTANDEWADI	3/C	109	WR-SR	2.1 25.7	20.8	4.9
L		am.	ANSNATIO	ONAL EV		43.1	20.0	1 7./
		1 12 /			LHANGE.			
58		BHUTAN	ANSIVATIV	ONAL EA	CHANGE			16.6
58 59 60			ANSIVATIV	ONAL EA	CHANGE			16.6 -7.0 -14.8