

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 19th May 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.05.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18-मई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th May 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-May-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	49664	49617	43627	22084	2411	167403
Peak Shortage (MW)	564	0	20	0	182	766
Energy Met (MU)	1041	1216	1018	489	42	3808
Hydro Gen (MU)	266	56	69	70	18	479
Wind Gen (MU)	8	86	48			142
Solar Gen (MU)*	28.02	25.5	84.63	2.15	0.02	140
Energy Shortage (MU)	10.8	0.0	0.1	0.0	3.7	14.7
Maximum Demand Met during the day	51092	54020	44282	23247	2424	171961
(MW) & time (from NLDC SCADA)	23:08	15:06	22:52	23:02	19:04	23:04

B. Frequency Profile (%)

Region FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 >50.05

All India 0.042 0.00 0.10 10.82 10.93 68.44 20.64

C. Power Supply Position in States

Tower Supply 1	osition in States	Max. Demand	Shortage during	1	1			1
Region	States	Met during the	maximum Demand	Energy Met (MU)	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	day (MW)	(MW)	Energy Wet (WO)	Schedule (MU)	(MU)	(MW)	Shortage (MU
	Punjab	6461	0	136.9	78.8	-1.5	64	0.0
	Haryana	7109	0	137.8	110.5	0.4	216	0.0
	Rajasthan	9297	0	194.9	52.3	-0.7	279	0.0
	Delhi	4199	0	88.4	80.8	-0.1	242	0.0
NR	UP	19163	0	364.1	160.9	0.9	520	0.0
	Uttarakhand	1918	0	41.7	19.1	-0.5	151	0.0
	HP	1404	0	27.2	7.0	0.3	188	0.0
	J&K	2423	606	45.9	25.8	-1.1	140	10.8
	Chandigarh	208	0	4.4	5.6	-1.2	0	0.0
	Chhattisgarh	4029	0	91.0	40.6	-3.3	291	0.0
	Gujarat	16996	0	371.8	78.5	4.5	599	0.0
	MP	9369	0	213.3	99.8	-0.1	787	0.0
WR	Maharashtra	22148	0	496.7	116.2	0.3	478	0.0
WK	Goa	541	0	11.5	10.5	0.4	205	0.0
	DD	338	0	7.5	6.9	0.6	47	0.0
	DNH	763	0	17.8	17.8	0.0	62	0.0
	Essar steel	363	0	6.8	7.3	-0.5	257	0.0
	Andhra Pradesh	9678	0	197.7	61.7	1.5	456	0.0
	Telangana	7963	0	173.4	48.9	1.3	495	0.0
SR	Karnataka	10720	0	220.9	64.1	0.0	492	0.0
JN.	Kerala	4066	0	81.5	60.1	1.3	264	0.0
	Tamil Nadu	15129	0	335.7	175.1	1.4	483	0.0
	Pondy	416	20	9.0	9.2	-0.2	45	0.1
	Bihar	5382	0	103.6	100.4	-1.4	330	0.0
	DVC	3208	0	68.4	-45.8	0.0	240	0.0
ER	Jharkhand	1215	0	28.6	18.9	-0.3	90	0.0
	Odisha	4607	0	94.9	32.0	2.5	220	0.0
	West Bengal	9155	0	192.9	67.2	0.2	500	0.0
	Sikkim	92	0	1.1	1.6	-0.4	25	0.0
	Arunachal Pradesh	114	4	2.2	2.7	-0.5	21	0.0
	Assam	1492	41	24.5	19.8	0.7	147	2.4
	Manipur	163	5	2.5	2.3	0.1	20	0.0
NER	Meghalaya	279	4	5.3	2.6	0.2	53	0.4
	Mizoram	94	3	1.7	1.4	0.0	17	0.0
	Nagaland	110	4	2.0	2.2	-0.3	18	0.0
	Tripura	269	13	4.2	3.9	0.3	49	0.9

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.4	-8.2	-25.9
Day peak (MW)	796.8	-457.2	-1120.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	195.9	-266.6	106.3	-25.3	-10.0	0.4
Actual(MU)	173.1	-286.4	141.0	-18.8	-11.7	-2.8
O/D/U/D(MU)	-22.8	-19.8	34.7	6.5	-1.7	-3.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5530	13615	7472	1100	35	27752
State Sector	9645	11672	5530	4005	50	30902
Total	15175	25287	13002	5105	85	58654

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	498	1241	546	470	11	2767
Lignite	15	15	44	0	0	74
Hydro	266	56	69	70	18	479
Nuclear	28	31	45	0	0	104
Gas, Naptha & Diesel	25	48	16	0	29	117
RES (Wind, Solar, Biomass & Others)	56	118	163	2	0	338
Total	887	1509	882	543	59	3880

Share of RES in total generation (%)	6.29	7.81	18.43	0.41	0.03	8.72
Share of Non-fossil fuel (Hydro, Nuclear and	39.39	13.60	21 22	12 22	21 26	23.76
RES) in total generation (%)	37.39	15.00	31.33	13.32	31.30	45.70

H. Diversity Factor
All India Demand Diversity Factor 1.018

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	ER-REGI	ONAL EXCH	ANGES	<u> </u>		
						Date of 1	Reporting	: 19-May-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)					(IVIC)	(MC)
1	7651.37	GAYA-VARANASI	D/C	257	78	3.3	0.0	3.3
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	182 56	129 170	1.7 0.0	0.0 1.5	1.7 -1.5
4	HVDC	ALIPURDUAR-AGRA	-	0	504	0.0	12.1	-12.1
5	HVDC	PUSAULI B/B	S/C	0	49	0.0	1.3	-1.3
6	_	PUSAULI-VARANASI	S/C	0	113	0.0	2.0	-2.0
7 8	_	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	56 20	0 649	0.9	6.3	-6.3
9	400 kV	PATNA-BALIA	Q/C	35	576	0.0	6.8	-6.8
10		BIHARSHARIFF-BALIA	D/C	0	271	0.0	3.2	-3.2
11		MOTIHARI-GORAKHPUR	D/C	0	346	0.0	5.5	-5.5
12		BIHARSHARIFF-VARANASI	D/C	194	134	0.7	0.0	0.7
13	220 kV	PUSAULI-SAHUPURI	S/C	0	212	0.0	4.0	-4.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 kV	GARWAH-RIHAND	S/C S/C	30 0	0	0.5	0.0	0.5
17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
17		KAKWAWASA-CHANDAULI	5/C		ER-NR	7.1	42.7	-35.6
Import/E	Export of	ER (With WR)						
18		JHARSUGUDA-DHARAMJAIGARH	Q/C	2325	0	40.3	0.0	40.3
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	892	0	13.9	0.0	13.9
20	<u></u>	JHARSUGUDA-DURG	D/C	179	93	2.7	0.0	2.7
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	334	36	4.1	0.0	4.1
22	1	RANCHI-SIPAT	D/C	296 0	0	4.4 0.0	0.0	4.4 -1.1
23	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	167	87 0	2.9	0.0	2.9
24		BUDHIFADAR-KUKBA	D/C	107	ER-WR	68.2	1.1	67.1
Import/F	Export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1916.0	0.0	35.7	-35.7
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	737.0	0.0	12.4	-12.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2465.0	0.0	42.1	-42.1
28	400 kV	TALCHER-I/C	D/C	336.0	1028.0	0.0	5.3	-5.3
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0 90.2	0.0 -90.2
Import/E	Export of	ER (With NER)			EK-5K	0.0	70.2	-50.2
30	1	BINAGURI-BONGAIGAON	D/C	41	269	0.0	2.0	-2
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	323	2	4.3	0.0	4
32	220 kV	ALIPURDUAR-SALAKATI	D/C	39	41	0.1	0.0	0
					ER-NER	4.4	2.0	2.4
		NER (With NR)	1 1	0	403	0.0	9.6	-9.6
33	пурс	BISWANATH CHARIALI-AGRA		0	NER-NR		9.6	-9.6
Import/E	Export of	WR (With NR)			1124 114	0.0	7.0	-5.0
34	1	CHAMPA-KURUKSHETRA	D/C	0	1001	0.0	19.0	-19.0
35	HVDC	V'CHAL B/B	D/C	206	0	6.2	0.0	6.2
36		APL -MHG	D/C	0	1453	0.0	36.3	-36.3
37	4	GWALIOR-AGRA	D/C	0	2074	0.0	36.0	-36.0
38	4	PHAGI-GWALIOR	D/C	0	1252	0.0	17.4	-17.4
39 40	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	400	644	0.0 7.0	20.1	-20.1 7.0
41	1	SATNA-ORAI	S/C	0	1294	0.0	25.9	-25.9
42	1	CHITTORGARH-BANASKANTHA	D/C	202	481	0.0	3.8	3.8
43		ZERDA-KANKROLI	S/C	195	67	1.4	0.0	1.4
44	400 kV	ZERDA -BHINMAL	S/C	139	179	0.0	1.4	-1.4
45		V'CHAL -RIHAND	S/C	487	0	11.1	0.0	11.1
46	<u> </u>	RAPP-SHUJALPUR	D/C	316	146	1	0	1
47	4	BHANPURA-KOTA BHANPURA-MORAK	S/C S/C	42 31	14 87	0.5 0.1	0.3	0.2 -0.6
48	220 kV	MEHGAON-AURAIYA	S/C S/C	54	22	0.1	0.7	0.3
50	1	MALANPUR-AURAIYA	S/C	29	43	0.3	0.4	-0.3
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	28.0	161.3	-125.7
	_	WR (With SR)						T
52	HVDC LINK	BHADRAWATI B/B	-	0	989	0.0	23.3	-23.3
53 54	THAR	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 2457	0.0	0.0 37.9	-37.9
55	765 kV	WARDHA-NIZAMABAD	D/C D/C	0	2124	0.0	33.4	-37.9
56	400 kV	KOLHAPUR-KUDGI	D/C	534	306	1.3	0.0	1.3
57	1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
59		XELDEM-AMBEWADI	S/C	1	53	1.0	0.0	1.0
					WR-SR	2.3	94.6	-92.3
		T	RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN						9.4
60 61 62		BHUTAN NEPAL BANGLADESH						9.4 -8.2 -25.9