

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 24<sup>th</sup> Nov 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23<sup>rd</sup> November 2016, is available at the NLDC website.

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-Nov-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38943	44642	37756	16499	2345	140185
Peak Shortage (MW)	1106	0	0	150	22	1278
Energy Met (MU)	805	1011	868	305	39	3028
Hydro Gen(MU)	106	44	29	32	11	222
Wind Gen(MU)	2	11	22			34
Solar Gen (MU)*	2.77	10.33	14.10	0.00	0.03	27

## B. Frequency Profile (%)

D. I requency I forme (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.056	0.00	0.52	13.68	14.20	67.86	17.94
SR GRID	0.056	0.00	0.52	13.68	14.20	67.86	17.94

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) (MW) day (MW) Punjab 4841 0 93.6 47.7 2.5 302 Harvana 5811 0 107.2 84.4 -0.5140 9591 1422 193.9 Rajasthan 78.4 3.0 293 3035 202 56.1 41.5 0.3 Delhi 0 NR UP 11967 125 256.0 84.9 1.6 342 Uttarakhand 1708 31.9 17.1 1.3 288 0 HP 0 18.9 0.7 1380 115 1779 33.9 57 J&K 445 37.5 -2.0 27 Chandigarh 182 0 3.3 3.2 0.2 2894 61.7 2.4 249 Chhattisgarh -1.2 Gujarat 12661 0 80.4 -0.6 396 MP 10705 0 217.7 141.6 217 -2.6 Maharashtra 19731 0 419.1 -1.0 111.2 WR 424 0 8.7 0.5 133 Goa 7.8 DD 289 0 6.4 6.4 0.0 DNH 706 0 15.7 16.2 -0.5 28 Essar steel 552 0 8.4 8.0 0.4 247 Andhra Pradesh 7068 0 156.3 28.8 3.7 360 Telangana 6767 0 1373 66.2 2.0 240 Karnataka 9406 0 202.2 84.2 57.3 1.0 507 SR 3568 67.4 297 Kerala 0 2.6 Tamil Nadu 13801 149.9 594 298.4 0 328 Pondy 6.4 7.2 Bihar 3508 150 61.4 59.2 301 DVC 2247 0 -38.2 -2.0 234 Jharkhand 1241 0 21.8 14.6 2.8 120 ER Odisha 3818 0 66.7 16.7 0.1 262 West Bengal 6253 0 97.2 19.3 1.1 245 Sikkim 91 0 1.5 1.5 0.0 20 Arunachal Pradesh 113 5 2.1 2.0 0.1 19 Assam 1405 21 23.0 16.9 2.3 132 2.2 -0.1 Manipur 140 2.3 18

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Meghalaya Mizoram

Nagaland

Tripura

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.3	-5.4	-11.5
Day peak (MW)	710.2	-221.8	-580.1

277

84

104

210

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	185.9	-176.4	86.3	-95.6	0.9	1.1
Actual(MU)	195.1	-190.0	88.1	-92.0	2.3	3.6
O/D/U/D(MU)	9.2	-13.5	1.8	3.6	1.4	2.5

0

0

3.9

1.3

1.7

-0.3

0.2

-0.2

0.5

35

16

15

4.6

1.5

1.6

3.6

#### F. Generation Outage(MW)

NER

	NR	WR	SR	ER	NER	Total
Central Sector	5842	12081	1000	1430	34	20387
State Sector	14315	17336	6264	5324	110	43349
Total	20157	29417	7264	6754	143	63736

 $<sup>{\</sup>bf *\underline{Source}: RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.}$ 

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

		Date of Reporting :						
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I		ER (With NR)					()	(/
1	<u> </u>	GAYA-VARANASI	D/C	0	385	0.0	13.4	-13.4
3	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	240	67 381	0.0	7.4	-2.1 -7.4
	HVDC	-						
4	LINK	PUSAULI B/B	S/C	0	148	0.0	3.7	-3.7
5	<u> </u>	PUSAULI-SARNATH	S/C	0	153	0.0	0.0	0.0
7	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	15 163	19 250	0.0	0.0 2.2	-2.2
8	400 KV	PATNA-BALIA	Q/C	0	591	0.0	11.2	-11.2
9	1	BIHARSHARIFF-BALIA	D/C	1	191	0.0	3.4	-3.4
10	]	BARH-GORAKHPUR	D/C	0	461	0.0	9.3	-9.3
11		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.2	-0.2
12	220 KV	PUSAULI-SAHUPURI	S/C S/C	0	242 0	0.0	4.6 0.0	-4.6 0.0
14	┧	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C	35	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	0.9	57.5	-56.7
	Export of 1	ER (With WR)	T == /-		100:	2.2		1
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0 316	1001 237	0.0	15.1	-15.1 -1.9
		ROURKELA - RAIGARH ( SEL LILO	S/C	141	48	0.0	0.8	-0.8
19	1	BYPASS)						
20	400 KV	JHARSUGUDA-RAIGARH	S/C	147	16	0.0	1.7	-1.7
21	+	IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	106 31	8 274	0.0	1.2 2.8	-1.2 -2.8
23	†	RANCHI-SIPAT	D/C	219	11	0.0	2.3	-2.3
24	220 1/1/	BUDHIPADAR-RAIGARH	S/C	43	100	0.0	0.6	-0.6
25	220 KV	BUDHIPADAR-KORBA	D/C	144	0	1.9	0.0	1.9
					ER-WR	1.9	26.5	-24.6
_		ER (With SR)						
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	330	0.0	15.8	-15.8
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	2257 0	0.0	41.4 0.0	-41.4 0.0
29	400 KV	TALCHER-I/C	D/C	0.0	1358	0.0	19.2	-19.2
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	57.1	-57.1
	· -	ER (With NER)	1		1001	0.0		
31	400 KV 220 KV	BINAGURI-BONGAIGAON ALIPURDUAR-SALAKATI	Q/C D/C	9	1201	0.0	16.4 2.1	-16 -2
32	220 K V	ALIPURDUAR-SALAKATI	D/C	U	ER-NER	0.0	18.4	-18.4
mport/F	Export of 1	NR (With NER)				0.0	10.4	-10.4
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	16.2	0.0	16.2
					NR-NER	16.2	0.0	16.2
		WR (With NR)				1		ı
34	HVDC	V'CHAL B/B	D/C	350	250	3.8	1.1	2.7
35 36	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2246 2620	0.0	43.8 50.9	-43.8 -50.9
37	765 KV	PHAGI-GWALIOR	D/C	0	1940	0.0	33.1	-30.9
38	400 KV	ZERDA-KANKROLI	S/C	180	65	1.7	0.0	1.7
39	400 KV	ZERDA -BHINMAL	S/C	61	194	0.0	0.7	-0.7
40	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
41	400KV	RAPP-SHUJALPUR	D/C	0	0	0	0	0
42	+	BADOD MORAY	S/C	91	0	1.3	0.0	1.3
43	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	36 73	18 0	0.2 1.4	0.1	0.1
45	†	MALANPUR-AURAIYA	S/C	36	0	0.5	0.0	0.5
46	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	9.0	129.7	-120.7
	· -	WR (With SR)	_		_			1
47	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9
4.0	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
48	765 KV 400 KV	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C D/C	0	2355 453	0.0	45.7 7.4	-45.7 -7.4
49		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
			S/C	0	0	0.0	0.0	0.0
49 50	220 KV	PONDA-AMBEWADI	3/C					
49 50 51	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	83	0	1.6	0.0	1.6
49 50 51 52	220 KV				0 WR-SR	1.6 1.6	0.0 77.0	1.6 -75.3
49 50 51 52	220 KV	XELDEM-AMBEWADI	S/C		WR-SR			

§ 56 BANGLADESH -11.5