

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 14-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	54148	48165	39757	19843	2580	164493
Peak Shortage (MW)	2437	0	0	0	172	2609
Energy Met (MU)	1280	1116	950	423	46	3816
Hydro Gen (MU)	357	19	48	110	32	566
Wind Gen (MU)	67	156	128			352
Solar Gen (MU)*	25.40	20.3	75.61	1.95	0.01	123
Energy Shortage (MU)	13.2	0.0	0.0	0.0	2.3	15.5
Maximum Demand Met during the day	59902	48948	43533	20751	2424	170968
(MW) & time (from NLDC SCADA)	22:58	20:02	10:31	21:59	18:41	20:27

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9820	0	215.0	132.9	-2.5	204	0.0
	Haryana	9616	0	207.1	157.3	0.9	365	3.7
	Rajasthan	11695	0	252.4	62.7	0.0	444	0.0
	Delhi	6643	0	132.5	111.5	0.1	222	0.0
NR	UP	17631	160	363.5	164.8	0.6	501	0.0
	Uttarakhand	1831	0	38.0	13.3	-0.6	133	0.0
	HP	1255	0	27.0	-2.4	-0.5	93	0.0
	J&K	1891	473	40.1	17.8	0.4	236	9.5
	Chandigarh	222	0	4.7	5.3	-0.6	29	0.0
	Chhattisgarh	4319	0	99.2	31.6	-0.2	350	0.0
	Gujarat	16282	0	364.6	68.2	2.9	514	0.0
	MP	8772	0	194.2	86.2	0.0	658	0.0
WR	Maharashtra	18383	0	415.0	111.0	0.7	439	0.0
WK	Goa	541	0	11.6	10.8	0.2	89	0.0
	DD	336	0	7.7	7.0	0.7	45	0.0
	DNH	792	0	18.6	18.9	-0.3	36	0.0
	Essar steel	254	0	5.2	5.5	-0.3	304	0.0
	Andhra Pradesh	8831	0	184.1	34.8	-0.6	498	0.0
	Telangana	7733	0	166.9	77.8	1.2	496	0.0
SR	Karnataka	9984	0	196.1	51.1	2.2	490	0.0
3N	Kerala	3487	0	72.2	58.6	3.0	363	0.0
	Tamil Nadu	14358	0	322.9	164.3	0.2	498	0.0
	Pondy	361	0	7.6	7.8	-0.3	35	0.0
	Bihar	4315	0	70.2	71.8	-2.0	300	0.0
	DVC	3037	0	66.8	-42.1	-0.2	150	0.0
ER	Jharkhand	1164	0	25.2	15.7	-0.2	130	0.0
LIX	Odisha	4131	0	90.6	38.6	1.3	450	0.0
	West Bengal	8311	0	169.5	69.7	2.4	180	0.0
	Sikkim	85	0	1.0	1.2	-0.2	15	0.0
	Arunachal Pradesh	113	4	2.1	2.6	-0.5	11	0.0
	Assam	1674	54	28.1	21.1	1.3	89	1.7
	Manipur	154	7	2.4	2.3	0.1	19	0.0
NER	Meghalaya	325	6	5.7	-1.4	-0.1	60	0.0
	Mizoram	95	4	1.8	1.1	0.4	14	0.0
	Nagaland	118	7	2.2	2.1	-0.4	33	0.0
	Tripura	221	14	4.1	2.9	0.4	28	0.6

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	39.2	-1.6	-22.6
Day peak (MW)	1860.7	-107.6	-1045.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	267.1	-282.9	107.7	-77.0	-14.9	0.0
Actual(MU)	249.5	-279.1	125.7	-86.1	-15.5	-5.5
O/D/U/D(MU)	-17.6	3.8	18.0	-9.2	-0.6	-5.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5309	17131	8852	2475	306	34073
State Sector	12620	15300	7720	4680	50	40370
Total	17929	32431	16572	7155	356	74442
3						

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	503	1107	450	423	9	2491
Lignite	20	14	36	0	0	70
Hydro	357	19	48	110	32	566
Nuclear	27	30	55	0	0	112
Gas, Naptha & Diesel	31	43	11	0	26	111
RES (Wind, Solar, Biomass & Others)	108	187	235	2	0	533
Total	1046	1401	835	535	67	3883

Share of RES in total generation (%)	10.35	13.38	28.19	0.37	0.02	13.73
Share of Non-fossil fuel (Hydro, Nuclear and	47.09	16.88	40.55	20.97	47.73	31,20
RES) in total generation (%)	17105	10.00	10100	20157		01.20

H. Diversity Factor All India Demand Diversity Factor All India Demand Diversity Factor 1.027
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		<u>IN'</u>	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	14-Jul-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						
1	765kV	GAYA-VARANASI	D/C	54	697	0.0	8.5	-8.5
3	705KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	42 25	238 398	0.0	5.2	-2.8 -5.2
4	HVDC	ALIPURDUAR-AGRA	-	0	1601	0.0	36.7	-36.7
5	HVDC	PUSAULI B/B	S/C	0	98	0.0	2.5	-2.5
6		PUSAULI-VARANASI	S/C	0	94	0.0	1.3	-1.3
7	4	PUSAULI -ALLAHABAD	S/C	0	83	0.0	1.0	-1.0
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	573 772	0.0	8.6 13.7	-8.6 -13.7
10	400 K	BIHARSHARIFF-BALIA	D/C	0	276	0.0	4.1	-4.1
11		MOTIHARI-GORAKHPUR	D/C	0	356	0.0	6.9	-6.9
12		BIHARSHARIFF-VARANASI	D/C	52	268	0.0	2.4	-2.4
13	220 kV	PUSAULI-SAHUPURI	S/C	0	191	0.0	3.1	-3.1
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
Import/E	vnert of	FR (With WP)			ER-NR	0.5	96.7	-96.2
-	Aport of	ER (With WR)	1					T
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	2170	0	40.0	0.0	40.0
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	916	81	12.9	0.0	12.9
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	316 341	0 42	4.1 4.1	0.0	4.1 4.1
22	400 kV	RANCHI-SIPAT	D/C	343	0	5.1	0.0	5.1
23		BUDHIPADAR-RAIGARH	S/C	0	75	0.0	1.0	-1.0
24	220 kV	BUDHIPADAR-KORBA	D/C	219	0	4.3	0.0	4.3
					ER-WR	70.5	1.0	69.4
Import/E	Export of	ER (With SR)			•			
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1541.0	0.0	26.0	-26.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	681.0	0.0	15.2	-15.2
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2475.0	0.0	48.5	-48.5
28	400 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	1.0	0.0	0.0	16.3	-16.3
29	220 kV	BALIMELA-UFFER-SILERRU	3/C	1.0	ER-SR	0.0	0.0 89.6	0.0 - 89.6
Import/E	Export of	ER (With NER)				0.0	0310	0310
30		BINAGURI-BONGAIGAON	D/C	0	613	0.0	7.9	-8
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	453	0	6.3	0.0	6
32	220 kV	ALIPURDUAR-SALAKATI	D/C	14	84	0.0	0.5	-1
	•				ER-NER	6.3	8.4	-2.1
		NER (With NR)			1			
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	804	0.0	19.5	-19.5
Import/F	vnort of	WR (With NR)			NER-NR	0.0	19.5	-19.5
34	Aport or	CHAMPA-KURUKSHETRA	D/C	0	1151	0.0	18.3	-18.3
35	HVDC	V'CHAL B/B	D/C	452	0	12.2	0.0	12.2
36		APL -MHG	D/C	0	1169	0.0	29.1	-29.1
37		GWALIOR-AGRA	D/C	0	2345	0.0	37.9	-37.9
38		PHAGI-GWALIOR	D/C	0	1060	0.0	18.6	-18.6
39	765 kV	JABALPUR-ORAI	D/C	0	956	0.0	32.9	-32.9
40	, 02 KY	GWALIOR-ORAI	S/C	376	0	6.1	0.0	6.1
41		SATNA-ORAI	S/C	0	1305	0.0	26.7	-26.7
42		CHITTORGARH-BANASKANTHA	D/C	73	991	0.0	12.6	12.6
43	ł	ZERDA-KANKROLI ZERDA BHINMAI	S/C	156	113	0.7	0.5	0.2
44	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	298 963	0	3.7 22.5	0.0	3.7 22.5
46	ł	RAPP-SHUJALPUR	D/C	123	326	0	2	-2
47		BHANPURA-RANPUR	S/C	35	78	0.1	0.6	-0.5
48	1	BHANPURA-MORAK	S/C	0	172	0.0	3.1	-3.1
49	220 kV	MEHGAON-AURAIYA	S/C	97	0	0.9	0.0	0.9
	1	MALANPUR-AURAIYA	S/C	63	24	0.3	0.2	0.1
50		CHALLOD CANALINA DILONID	S/C	0	0	0.0	0.0	0.0
50	132kV	GWALIOR-SAWAI MADHOPUR			WR-NR	46.5	182.0	-110.2
51	II.							
51 Import/E	Export of	WR (With SR)			,			1
51 Import/E 52	Export of	WR (With SR) BHADRAWATI B/B	-	0	995	0.0	20.7	-20.7
51 Import/E 52 53	Export of	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU	-	0	995	0.0	0.0	0.0
51 Import/E 52 53 54	Export of	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	- D/C	0	995 0 1595	0.0	0.0 17.5	0.0 -17.5
51 Import/E 52 53 54 55	Export of HVDC LINK 765 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0 0 0	995 0 1595 2273	0.0 0.0 0.0	0.0 17.5 35.6	0.0 -17.5 -35.6
51 Import/E 52 53 54 55 56	Export of HVDC LINK	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	- D/C D/C D/C	0 0 0 497	995 0 1595 2273 289	0.0 0.0 0.0 3.5	0.0 17.5 35.6 0.0	0.0 -17.5 -35.6 3.5
51 Import/E 52 53 54 55 56 57	Export of HVDC LINK 765 kV 400 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C D/C D/C D/C	0 0 0 497 0	995 0 1595 2273 289 0	0.0 0.0 0.0 3.5 0.0	0.0 17.5 35.6 0.0 0.0	0.0 -17.5 -35.6 3.5 0.0
51 Import/E 52 53 54 55 56 57 58	Export of HVDC LINK 765 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C D/C D/C S/C	0 0 0 497 0	995 0 1595 2273 289 0 78	0.0 0.0 0.0 3.5 0.0 0.0	0.0 17.5 35.6 0.0 0.0 1.5	0.0 -17.5 -35.6 3.5 0.0 -1.5
51 Import/E 52 53 54 55 56 57	Export of HVDC LINK 765 kV 400 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C D/C D/C D/C	0 0 0 497 0	995 0 1595 2273 289 0 78	0.0 0.0 0.0 3.5 0.0 0.0 0.0	0.0 17.5 35.6 0.0 0.0 1.5	0.0 -17.5 -35.6 3.5 0.0 -1.5
51 Import/E 52 53 54 55 56 57 58	Export of HVDC LINK 765 kV 400 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C D/C S/C S/C	0 0 0 497 0 0	995 0 1595 2273 289 0 78 46 WR-SR	0.0 0.0 0.0 3.5 0.0 0.0	0.0 17.5 35.6 0.0 0.0 1.5	0.0 -17.5 -35.6 3.5 0.0 -1.5
51 Import/E 52 53 54 55 56 57 58 59	Export of HVDC LINK 765 kV 400 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C D/C S/C S/C	0 0 0 497 0	995 0 1595 2273 289 0 78 46 WR-SR	0.0 0.0 0.0 3.5 0.0 0.0 0.0	0.0 17.5 35.6 0.0 0.0 1.5	0.0 -17.5 -35.6 3.5 0.0 -1.5 0.9
51 Import/E 52 53 54 55 56 57 58	Export of HVDC LINK 765 kV 400 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C D/C S/C S/C	0 0 0 497 0 0	995 0 1595 2273 289 0 78 46 WR-SR	0.0 0.0 0.0 3.5 0.0 0.0 0.0	0.0 17.5 35.6 0.0 0.0 1.5 0.0	0.0 -17.5 -35.6 3.5 0.0 -1.5 0.9