

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 26th Apr 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.04.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25-अप्रैल-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25th April 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 26-Apr-19

A. Maximum	Demand

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	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	50958	51370	44505	22527	2733	172093
Peak Shortage (MW)	532	30	0	0	56	618
Energy Met (MU)	1108	1269	1037	473	48	3936
Hydro Gen (MU)	254	50	77	66	6	454
Wind Gen (MU)	9	55	40			104
Solar Gen (MU)*	24.86	25.8	91.54	2.05	0.04	144
Energy Shortage (MU)	9.9	0.1	0.0	0.0	3.4	13.4
Maximum Demand Met during the day	51674	55935	45342	22805	2702	174389
(MW) & time (from NLDC SCADA)	19:56	15:29	22:28	19:31	19:02	22:42

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.034	0.00	0.21	7.09	7.30	78.66	14.04

C. Power Supply Position in States

C. Power Supply Po	osition in States							
Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	6305	0	126.4	49.1	-1.8	19	0.0
	Haryana	7353	0	144.5	106.9	-0.4	132	0.0
	Rajasthan	10076	0	226.7	77.9	-1.4	343	0.0
	Delhi	5468	0	111.4	94.1	0.3	216	0.0
NR	UP	18697	0	387.1	171.5	0.1	553	0.0
	Uttarakhand	1869	0	40.5	19.3	-0.8	211	0.0
	HP	1307	0	25.4	5.3	-1.0	201	0.0
	J&K	2126	532	41.7	23.4	-2.3	127	9.9
	Chandigarh	239	0	4.8	5.5	-0.8	-8	0.0
	Chhattisgarh	4490	0	103.9	46.4	-3.9	203	0.0
	Gujarat	17301	0	387.3	117.3	2.6	512	0.0
	MP	9634	0	219.3	96.1	-0.5	411	0.0
WR	Maharashtra	22973	0	513.1	149.8	-1.5	504	0.0
VVI	Goa	541	30	13.5	11.4	1.5	44	0.1
	DD	331	0	7.4	7.2	0.2	35	0.0
	DNH	816	0	19.0	18.9	0.1	68	0.0
	Essar steel	302	0	5.7	5.7	0.0	315	0.0
	Andhra Pradesh	8724	0	189.3	61.8	-0.4	465	0.0
	Telangana	8120	0	176.0	53.2	0.2	333	0.0
SR	Karnataka	12023	0	241.9	76.9	0.2	444	0.0
JN	Kerala	3707	0	78.4	54.1	1.1	431	0.0
	Tamil Nadu	15741	0	342.2	185.9	-0.3	394	0.0
	Pondy	426	0	9.1	9.2	-0.1	51	0.0
	Bihar	5043	0	99.8	94.4	0.0	140	0.0
	DVC	3231	0	68.7	-61.5	0.7	280	0.0
ER	Jharkhand	1273	0	26.5	16.7	0.0	70	0.0
	Odisha	5116	0	95.4	30.0	2.9	480	0.0
	West Bengal	8821	0	181.2	57.2	3.4	390	0.0
	Sikkim	96	0	1.4	1.6	-0.3	30	0.0
	Arunachal Pradesh	121	3	2.2	2.1	0.1	46	0.0
	Assam	1693	23	28.9	23.9	1.8	159	2.9
	Manipur	158	4	2.8	2.0	0.8	47	0.0
NER	Meghalaya	297	0	5.0	3.4	0.3	32	0.4
	Mizoram	94	3	1.8	1.5	0.1	15	0.0
	Nagaland	130	2	2.1	2.0	0.1	30	0.0
	Tripura	294	9	5.4	3.7	1.7	49	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

ſ		Bhutan	Nepal	Bangladesh
ſ	Actual(MU)	8.4	-9.7	-24.4
ſ	Day peak (MW)	664.6	-526.8	-1110.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	203.2	-260.4	110.0	-56.5	3.3	-0.4
Actual(MU)	189.3	-270.9	123.2	-47.4	10.4	4.6
O/D/U/D(MU)	-14.0	-10.5	13.2	9.2	7.1	4.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4760	12099	6502	1825	773	25959
State Sector	8100	12868	4720	2635	50	28373
Total	12860	24967	11222	4460	823	54332
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G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	544	1338	583	487	10	2963
Lignite	19	16	54	0	0	90
Hydro	254	51	77	66	6	454
Nuclear	27	28	37	0	0	92
Gas, Naptha & Diesel	35	45	16	0	27	124
RES (Wind, Solar, Biomass & Others)	63	86	159	2	0	310
Total	943	1564	927	556	43	4033

Share of RES in total generation (%)	6.66	5.51	17.14	0.38	0.09	7.69
Share of Non-fossil fuel (Hydro, Nuclear and	36.55	10.50	29.48	12.22	12.56	21.24
RFS) in total generation (%)	30.33	10.50	29.40	12.32	13.56	21.24

H. Diversity Factor
All India Demand Diversity Factor
1.023
Diversity factor = Sum of regional maximum demands / All India maximum demand

		INTI	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	26-Apr-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/F		ER (With NR)			1		(MC)	(MC)
1		GAYA-VARANASI	D/C	15	468	0.0	7.2	-7.2
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	61	229 355	0.0	2.8 6.9	-2.8 -6.9
4		ALIPURDUAR-AGRA	- -	0	0	0.0	0.9	0.0
5	HVDC	PUSAULI B/B	S/C	0	49	0.0	1.3	-1.3
6		PUSAULI-VARANASI	S/C	0	85	0.0	1.4	-1.4
7		PUSAULI -ALLAHABAD	S/C	24	14	0.3	0.0	0.3
8	400 kV	MUZAFFARPUR-GORAKHPUR	D/C	0	772	0.0	11.0	-11.0
9	400 KV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	673 319	0.0	11.8 6.6	-11.8 -6.6
11		MOTIHARI-GORAKHPUR	D/C	0	291	0.0	5.0	-5.0
12		BIHARSHARIFF-VARANASI	D/C	3	0	0.0	0.0	0.0
13	220 kV	PUSAULI-SAHUPURI	S/C	2	183	0.0	2.8	-2.8
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 K	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	0.9	56.8	-55.9
•	Aport of	i '		2025		21.2	0.5	212
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	2035	0	34.3	0.0	34.3
19	, 55 KV	NEW RANCHI-DHARAMJAIGARH	D/C	828	0	10.4	0.0	10.4
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	282 324	0 14	2.8	0.0	2.8
22	400 kV	RANCHI-SIPAT	D/C	324	0	3.8	0.0	3.8
23	220 1-77	BUDHIPADAR-RAIGARH	S/C	0	118	0.0	1.9	-1.9
24	220 kV	BUDHIPADAR-KORBA	D/C	183	0	3.1	0.0	3.1
					ER-WR	57.3	1.9	55.4
		ER (With SR)	1		,	1		_
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1889.0	0.0	32.6	-32.6
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	525.0	0.0	12.2	-12.2
27	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	2463.0 833.0	0.0	51.5 8.8	-51.5 -8.8
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
- 27	220 R 1	BALINELA CITER SILLARO	5/0	1.0	ER-SR	0.0	96.3	-96.3
Import/E	Export of	'ER (With NER)				<u> </u>		•
30	400 kV	BINAGURI-BONGAIGAON	D/C	280	160	1.7	0.0	2
31	400 K V	ALIPURDUAR-BONGAIGAON	D/C	386	68	3.6	0.0	4
32	220 kV	ALIPURDUAR-SALAKATI	D/C	79	33	0.5	0.0	0
Tourn out/E	Emmant of	NER (With NR)			ER-NER	5.8	0.0	5.8
_	_	BISWANATH CHARIALI-AGRA	1 . 1	655	0	16.1	0.0	16.1
33	11,150	DID WITH CHI HELL THOUSE	Į l	000	NER-NR	16.1	0.0	16.1
Import/E	Export of	WR (With NR)						•
34		CHAMPA-KURUKSHETRA	D/C	0	1206	0.0	28.4	-28.4
35	HVDC	V'CHAL B/B	D/C	242	2	5.3	0.0	5.3
36		APL -MHG	D/C	0	1359	0.0	33.9	-33.9
37		GWALIOR-AGRA	D/C	0	2262	0.0	43.2	-43.2
38	1	PHAGI-GWALIOR	D/C	0	1026	0.0	20.0	-20.0
39 40	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	713	769 0	0.0 12.2	28.6	-28.6 12.2
40	1	SATNA-ORAI	S/C S/C	0	1556	0.0	30.9	-30.9
42	1	CHITORGARH-BANASKANTHA	D/C	289	449	0.5	0.0	0.5
43	1	ZERDA-KANKROLI	S/C	176	23	2.3	0.0	2.3
44	400 kV	ZERDA -BHINMAL	S/C	114	116	0.0	0.7	-0.7
45	-100 KV	V'CHAL -RIHAND	S/C	961	0	22.4	0.0	22.4
46		RAPP-SHUJALPUR	D/C	12	293	0	2	-2
47		BADOD-KOTA	S/C	16	38	0.0	0.7	-0.7
48	220 kV	BADOD-MORAK	S/C	0	108	0.0	1.6	-1.6
49	1	MEHGAON-AURAIYA	S/C	49	8	0.4	0.0	0.4
50	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	33	0.0	0.4	-0.4 0.0
J1	134A V	SILION BANKAI MADITOFUR	3/0	U	WR-NR	43.1	190.2	-147.1
Import/E	Export of	WR (With SR)			·	***		<u>. </u>
52	HVDC	BHADRAWATI B/B	-	0	481	0.0	11.3	-11.3
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	0	2096	0.0	31.1	-31.1
55		WARDHA-NIZAMABAD	D/C	0	2118	0.0	31.8	-31.8
56	400 kV	KOLHAPUR-KUDGI	D/C	522	158	4.1	0.0	4.1
57	220.1-37	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58 59	220 kV	PONDA-AMBEWADI	S/C S/C	0	63	0.0	0.0	0.0
39	ı	XELDEM-AMBEWADI	S/C	U	WR-SR	1.3 5.4		
			A NICINI A PP	ONIAE ENCORT		5.4	74.2	-68.8
60	1		ANSNATI	ONAL EXCHA	NGE			
60		BHUTAN NEPAL						8.4 -9.7
62		BANGLADESH	L					-24.4
		•	0					