

### National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 29<sup>th</sup> May 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.05.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 28-मई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28<sup>th</sup> May 2019, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

# Report for previous day 29-May-19

## A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	54812	51413	44278	20474	2645	173622
Peak Shortage (MW)	761	0	0	0	86	847
Energy Met (MU)	1277	1266	1051	483	47	4124
Hydro Gen (MU)	263	26	67	77	18	451
Wind Gen (MU)	10	91	90			191
Solar Gen (MU)*	35.21	25.24	84.40	2.18	0.04	147
Energy Shortage (MU)	12.0	0.0	0.0	0.0	1.1	13.0
Maximum Demand Met during the day	57369	57220	45419	23153	2646	178995
(MW) & time (from NLDC SCADA)	23:37	15:05	14:18	00:03	19:23	15:32

**B.** Frequency Profile (%)

(, 0)										
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05			
All India	0.040	0.00	0.57	7.41	7.97	75.31	16.71			

**C. Power Supply Position in States** 

Region	States	Max. Demand Met during the	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	day (MW) 7521	0	166.3	77.2	-1.6	88	0.0
	Haryana	8337	130	173.6	116.3	0.3	125	0.5
		12103	0	257.9	67.9	1.4	502	0.0
	Rajasthan Delhi	5701	0	114.9	99.0		156	0.0
NR	UP	20939				-1.0		
IVIX			350	435.6	189.6	1.9	638	0.3
	Uttarakhand	2135	0	46.5	21.7	1.2	120	0.0
	HP	1415	0	29.4	6.7	3.1	334	0.0
	J&K	2284	571	47.8	26.1	1.0	410	11.2
	Chandigarh	284	0	5.4	6.2	-0.7	56	0.0
	Chhattisgarh	3970	0	89.0	37.3	-1.3	450	0.0
	Gujarat	17969	0	391.1	95.9	3.9	539	0.0
	MP	9873	0	227.4	112.9	0.0	705	0.0
WR	Maharashtra	23276	0	516.4	133.9	-2.2	268	0.0
	Goa	541	0	11.8	11.0	0.2	170	0.0
	DD	329	0	7.3	7.0	0.3	43	0.0
	DNH	753	0	17.4	17.8	-0.4	61	0.0
	Essar steel	310	0	6.0	5.9	0.1	256	0.0
	Andhra Pradesh	9700	0	201.0	62.1	-0.4	574	0.0
	Telangana	8511	0	181.8	58.9	0.6	328	0.0
SR	Karnataka	10540	0	214.1	59.9	0.4	567	0.0
Six	Kerala	4219	0	88.1	59.7	1.4	198	0.0
	Tamil Nadu	15004	0	356.2	162.4	0.5	887	0.0
	Pondy	436	0	9.4	9.2	0.2	70	0.0
	Bihar	5270	0	108.7	101.4	1.4	25	0.0
	DVC	3104	0	68.8	-46.1	-0.1	200	0.0
ER	Jharkhand	1217	0	28.5	20.5	-0.5	140	0.0
EN	Odisha	4415	0	89.5	32.1	1.4	290	0.0
	West Bengal	9537	0	186.1	65.2	-0.3	300	0.0
	Sikkim	92	0	1.3	1.3	0.0	18	0.0
	Arunachal Pradesh	121	1	2.1	2.6	-0.5	14	0.0
	Assam	1666	63	28.0	23.5	0.8	159	0.7
	Manipur	178	3	2.7	2.3	0.4	32	0.0
NER	Meghalaya	309	0	5.0	2.6	0.2	52	0.3
	Mizoram	90	2	1.7	1.3	0.3	20	0.0
	Nagaland	106	3	2.0	2.0	-0.1	27	0.0
	Tripura	282	4	5.0	4.8	0.2	66	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.3	-10.3	-26.1
Day peak (MW)	578.1	-545.4	-1130.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	226.0	-271.0	92.6	-41.5	-7.1	-0.9
Actual(MU)	232.7	-278.2	91.7	-38.7	-8.5	-0.9
O/D/U/D(MU)	6.7	-7.2	-0.9	2.8	-1.4	0.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4261	11919	7822	1450	106	25559
State Sector	7910	11609	4310	3170	50	27049
Total	12171	23528	12132	4620	156	52607

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	644	1298	575	470	15	3003
Lignite	24	14	45	0	0	83
Hydro	263	26	67	77	18	451
Nuclear	27	31	58	0	0	116
Gas, Naptha & Diesel	43	62	15	0	28	147
RES (Wind, Solar, Biomass & Others)	66	124	207	2	0	399
Total	1067	1555	967	549	61	4199

Share of RES in total generation (%)	6.17	7.95	21.43	0.40	0.07	9.50
Share of Non-fossil fuel (Hydro, Nuclear	22 26	11.60	34.36	14.45	30.13	22.01
and RES) in total generation (%)	33.36	11.60	34.30	14,43	30.13	23.01

### H. Diversity Factor

All India Demand Diversity Factor 1.038

Diversity factor = Sum of regional maximum demands / All India maximum demand

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	ER-REGIO	ONAL EXCH	ANGES	Data of I	Danauting	: 29-May-19		
								Import=(+ve) /Export =(-ve) for NET (MU)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)		
Import/E	Export of	ER (With NR)			211	0.0	2.0			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	71 168	311 124	0.0	2.9 0.0	-2.9		
3		GAYA-BALIA	S/C	0	375	0.0	5.0	-5.0		
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	501 49	0.0	11.8	-11.8 -1.3		
6		PUSAULI-VARANASI	S/C S/C	0	108	0.0	1.6	-1.6		
7		PUSAULI -ALLAHABAD	S/C	51	18	0.0	0.5	-0.5		
8		MUZAFFARPUR-GORAKHPUR	D/C	0	773	0.0	11.6	-11.6		
9	400 kV	PATNA-BALIA	Q/C	0	838	0.0	15.3	-15.3		
10		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	0	387	0.0	7.3 5.6	-7.3 -5.6		
12		BIHARSHARIFF-VARANASI	D/C D/C	155	196	0.0	1.1	-3.0		
13	220 kV	PUSAULI-SAHUPURI	S/C	0	177	0.0	3.3	-3.3		
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0		
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5		
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0		
17		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 <b>0.8</b>	0.0 <b>67.2</b>	0.0 - <b>66.5</b>		
lmport/E	Export of	ER (With WR)			1					
18	F/F	JHARSUGUDA-DHARAMJAIGARH	Q/C	1445	0	25.1	0.0	25.1		
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	963	0	15.3	0.0	15.3		
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	168 1080	153	1.3 19.8	0.0	1.3		
22	400 kV	RANCHI-SIPAT	D/C	391	0	6.5	0.0	6.5		
23	220 kV	BUDHIPADAR-RAIGARH	S/C	56	39	0.0	0.1	-0.1		
24	220 K V	BUDHIPADAR-KORBA	D/C	159	0	2.8	0.0	2.8		
Import/F	'vnort of	ER (With SR)			ER-WR	70.8	0.1	70.7		
25		ANGUL-SRIKAKULAM	D/C	0.0	1726.0	0.0	28.4	-28.4		
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	428.0	0.0	9.9	-9.9		
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1986.0	0.0	38.4	-38.4		
28	400 kV	TALCHER-I/C	D/C	0.0	693.0	0.0	6.0	-6.0		
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0	0.0		
Import/F	Export of	EER (With NER)			EK-SK	0.0	76.6	-76.6		
30		BINAGURI-BONGAIGAON	D/C	34	286	0.0	2.8	-3		
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	327	0	3.9	0.0	4		
32	220 kV	ALIPURDUAR-SALAKATI	D/C	30	48	0.0	0.2	0		
Import/F	export of	NER (With NR)			ER-NER	3.9	3.0	0.9		
33		BISWANATH CHARIALI-AGRA	- [	403	0	0.0	8.5	-8.5		
					NER-NR	0.0	8.5	-8.5		
-	Export of	WR (With NR)			1			T		
34	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	0 452	1502	0.0 11.0	29.8	-29.8 11.0		
36	HVDC	APL -MHG	D/C D/C	0	1639	0.0	38.5	-38.5		
37		GWALIOR-AGRA	D/C	0	2478	0.0	46.7	-46.7		
38		PHAGI-GWALIOR	D/C	0	1211	0.0	22.1	-22.1		
39	765 kV	JABALPUR-ORAI	D/C	0	872	0.0	33.0	-33.0		
40		GWALIOR-ORAI	S/C	472	0	8.8	0.0	8.8		
41 42		SATNA-ORAI CHITTORGARH-BANASKANTHA	S/C D/C	0	1447 358	0.0	30.4	-30.4		
43		ZERDA-KANKROLI	S/C	95	30	1.1	0.0	1.1		
44	400 kV	ZERDA -BHINMAL	S/C	126	114	0.5	0.0	0.5		
45	→₩ KV	V'CHAL -RIHAND	S/C	964	0	22.6	0.0	22.6		
46		RAPP-SHUJALPUR	D/C	128	171	0	0	0		
47		BHANPURA-KOTA BHANPURA-MORAK	S/C S/C	50 16	27 91	0.4	0.1	-0.9		
49	220 kV	MEHGAON-AURAIYA	S/C	57	0	0.0	0.9	0.4		
50		MALANPUR-AURAIYA	S/C	20	36	0.0	0.4	-0.4		
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0		
[mnort/E	xnort of	WR (With SR)			WR-NR	44.7	205.5	-153.8		
52	т -	BHADRAWATI B/B	-	0	995	0.0	23.7	-23.7		
53		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0		
54	765 kV	SOLAPUR-RAICHUR	D/C	0	1855	0.0	17.6	-17.6		
55		WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	0 865	1831 847	0.0 14.6	27.4 0.0	-27.4 14.6		
56 57	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0		
58	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0		
59		XELDEM-AMBEWADI	S/C	0	57	1.1	0.0	1.1		
					WR-SR	15.8	68.7	-52.9		
	ı		RANSNATI	ONAL EXCHA	ANGE					
60		BHUTAN						9.3 -10.3		
61 62		NEPAL BANGLADESH						-10.3 -26.1		
	<u>.</u>	•								