

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 18<sup>th</sup> Aug, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.08.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 17<sup>th</sup> अगस्त 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17<sup>th</sup> August 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Aug%202016/18.08.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Aug-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44740	39382	37662	16027	2395	140206
Peak Shortage (MW)	1021	0	0	0	39	1060
Energy Met (MU)	1046	887	884	355	47	3219
Hydro Gen(MU)	378	105	70	73	21	648
Wind Gen(MU)	24	98	145			267

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.030	0.00	0.12	3.47	3.59	81.48	14.93
SR GRID	0.030	0.00	0.12	3.47	3.59	81.48	14.93

.

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	9823	0	220.1	126.0	0.0	126
	Harvana	8165	71	167.5	147.6	-2.6	208
	Rajasthan	8060	0	180.2	71.6	1.0	200
	Delhi	4935	0	103.7	83.4	-1.5	155
NR	UP	12502	680	271.1	144.3	-0.4	242
	Uttarakhand	1658	0	38.1	13.6	0.5	141
	HP	1250	0	25.7	-0.6	1.0	93
	J&K	1657	414	33.6	15.8	-4.1	0
	Chandigarh	286	0	5.8	6.3	-0.5	1
	Chhattisgarh	3170	0	73.4	25.9	3.6	337
	Gujarat	12325	0	276.9	64.4	-1.1	455
	MP	6132	0	127.6	56,9	-2.8	396
	Maharashtra	16645	0	368.0	115.1	2.0	607
WR	Goa	442	0	9.3	7.0	1.6	117
	DD	313	0	7.2	6.7	0.5	38
	DNH	728	0	16.0	16.8	-0.8	36
	Essar steel	518	0	8.9	8.5	-7.8	227
	Andhra Pradesh	7353	0	159.8	7.2	2.3	362
	Telangana	7553	0	171.4	110.6	2.1	467
SR	Karnataka	8738	0	176.9	62.1	2.9	623
эĸ	Kerala	3385	0	63,9	46.4	0.9	257
	Tamil Nadu	13965	0	305.1	110.8	0.1	579
	Pondy	349	0	7.1	7.4	-0.3	28
	Bihar	3431	0	70.8	66.8	1.8	385
	DVC	2601	0	59.0	-17.8	0.5	305
ER	Jharkhand	879	0	20.7	14.3	-0.2	95
LN	Odisha	2697	0	66.4	18.9	-0.6	245
	West Bengal	6935	0	136.6	41.3	1.9	380
	Sikkim	35	0	1.7	1.5	0.2	5
	Arunachal Pradesh	104	2	2.0	2.0	0.0	10
	Assam	1503	0	32.0	21.0	5.7	278
NER	Manipur	134	1	2.0	2.1	-0.2	16
	Meghalaya	274	0	4.5	0.1	0.3	75
	Mizoram	70	2	1.2	1.0	0.1	18
	Nagaland	108	1	1.8	1.7	0.0	30
	Tripura	233	2	3,9	3.4	0.9	66

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - \textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.0	-5.5	-12.5
Day peak (MW)	1456.0	-220.4	-544.2

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	175.1	-155.9	85.1	-95.8	-4.2	4.3
Actual(MU)	167.8	-165.0	86.5	-90.8	0.9	-0.6
O/D/U/D(MU)	-7.3	-9.1	1.4	5.0	5.1	-4.9

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3152	16071	1930	870	65	22088
State Sector	14010	23147	10971	7759	110	55997
Total	17162	39218	12901	8629	175	78085

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	2010111	<u> </u>		Date of R	eporting :	18-Aug-1	
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage  Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
троги⁄Е 1	xport of i	ER (With NR) GAYA-VARANASI	D/C	0	0	0.0	13.0	-13.0	
2	765KV	SASARAM-FATEHPUR	S/C	0	0	0.0	2.0	-2.0	
3		GAYA-BALIA	S/C	0	0	0.0	7.0	-7.0	
4	HVDC	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0	
5	LINK	PUSAULI-SARNATH	S/C	0	0	3.0	0.0	3.0	
6		PUSAULI -ALLAHABAD	S/C	0	0	2.0	0.0	2.0	
7		MUZAFFARPUR-GORAKHPUR	D/C	0	0	0.0	10.0	-10.0	
8	400 KV	PATNA-BALIA	Q/C	0	0	0.0	11.0	-11.0	
9		BIHARSHARIFF-BALIA	D/C	0	0	0.0	5.0	-5.0	
10 11		BARH-GORAKHPUR	D/C D/C	570	0	0.0	8.0 4.0	-8.0 -4.0	
12	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	S/C	0	0	0.0	4.0	-4.0	
13	ZZU A V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
nn o4 /F	mort -P1	ED (With WD)			ER-NR	5.0	64.0	-59.0	
nport/E		ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	9.0	-9.0	
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	7.0	0.0	7.0	
19		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	2.0	0.0	2.0	
20		BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0	
21	400 KV	IBEUL-RAIGARH	S/C	0	0	1.0	0.0	1.0	
22		STERLITE-RAIGARH	D/C	0	0	0.0	1.0	-1.0	
23		RANCHI-SIPAT	D/C	0	0	3.0	0.0	3.0	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	0	0.0	2.0	-2.0	
25		BUDHIPADAR-KORBA	D/C	0	0	0.0	0.0	0.0	
nnort/E	vnort of l	ER (With SR)			ER-WR	15.0	12.0	3.0	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	0	0.0	12.0	-12.0	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	0	0.0	44.0	-44.0	
28	400 KV	TALCHER-I/C		0.0	0	0.0	11.0	-11.0	
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
. 00		ED AVIA MED			ER-SR	0.0	56.0	-56.0	
nport/E	Aport of	ER (With NER) BINAGURI-BONGAIGAON	Q/C	0	0	0.0	7.0	-7	
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	3.0	-3	
					ER-NER	0.0	10.0	-10.0	
nport/E		NR (With NER)							
32	HVDC	BISWANATH CHARIALI-AGRA	-	900	0	12.6	0.0	12.6	
nnout/E	rmout of l	WR (With NR)			NR-NER	12.6	0.0	12.6	
33	HVDC	V'CHAL B/B	D/C	500	0	9.0	0.0	9.0	
34	HVDC	APL -MHG	D/C	0	2217	0.0	44.0	-44.0	
35	765 KV	GWALIOR-AGRA	D/C	0	2528	0.0	44.0	-44.0	
36	765 KV	PHAGI-GWALIOR	D/C	0	934	0.0	16.9	-16.9	
37	400 KV	ZERDA-KANKROLI	S/C	0	306	0.0	2.0	-2.0	
38	400 KV 400 KV	ZERDA -BHINMAL	S/C	42 0	335	0.0	0.0	-3.0 0.0	
39 40	400 KV 400KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0	
41	7001 <b>X</b> V	BADOD-KOTA	S/C	0	138	0.0	1.0	-1.0	
42	220 1717	BADOD-MORAK	S/C	0	106	0.0	2.0	-2.0	
43	220 KV	MEHGAON-AURAIYA	S/C	40	0	1.0	0.0	1.0	
44		MALANPUR-AURAIYA	S/C	20	21	0.0	0.0	0.0	
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0	
nport/F	xport of V	WR (With SR)			wk-NK	10.0	112.9	-102.9	
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	21.0	-21.0	
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2179	0.0	40.0	-40.0	
49	400 KV	KOLHAPUR-KUDGI	D/C	0	293	0.0	0.0	0.0	
50	220 *	KOLHAPUR-CHIKODI	D/C	0	59	0.0	1.0	-1.0	
51 52	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0	0.0	0.0	0.0	
32		AELDEW-AMBEWADI	S/C	90	0 WR-SR	2.0	0.0 <b>62.0</b>	2.0 - <b>60.0</b>	
		T'D A NICK	VATION A	L EXCHA		4.0	04.0	-00.0	
54		BHUTAN	MIJONA	L EACHA	NGE			3	
		NEPAL	1						
55		THEFTE							