

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 23rd April 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.04.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 22 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22nd April 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Apr-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	44866	47731	39182	18652	2127	152558
Peak Shortage (MW)	479	0	0	200	90	769
Energy Met (MU)	982	1146	929	375	37	3469
Hydro Gen(MU)	284	26	47	38	9	404
Wind Gen(MU)	14	88	81			183
Solar Gen (MU)*	0.61	13.28	25.70	1.05	0.00	41
Maximum Demand Met during the day (MW) (from NLDC SCADA)	47373	48504	40318	18719	2274	152714

B. Frequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.040	0.00	0.01	3.34	3.36	66,94	29.70

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6116	0	109.7	65.3	-3.1	368
	Haryana	7120	0	127.8	97.9	-2.8	390
	Rajasthan	9266	0	200.1	76.1	4.1	337
	Delhi	5453	0	109.7	88.5	-0.8	218
NR	UP	16534	90	342.6	144.8	0.0	402
	Uttarakhand	1798	0	35.1	19.5	-1.6	190
	HP	1129	0	22.3	1.9	1.4	389
	J&K	1877	469	30.2	14.7	-4.1	161
	Chandigarh	242	0	4.9	5.7	-0.8	12
	Chhattisgarh	4074	0	91.4	34.8	-0.9	272
	Gujarat	15461	0	339.5	74.1	-0.4	395
	MP	8443	0	184.4	108.1	2.0	630
WR	Maharashtra	21799	0	486.8	163.9	1.5	730
WK	Goa	479	0	10.8	9.4	0.7	78
	DD	301	0	5.9	5.8	0.2	27
	DNH	764	0	17.2	16.4	0.9	51
	Essar steel	474	0	9.7	9.7	0.0	203
	Andhra Pradesh	7582	0	164.0	29.2	3.8	723
	Telangana	7792	0	163.0	68.3	-3.7	446
SR	Karnataka	9168	0	205.1	71.1	3.6	386
SK	Kerala	3670	0	73.6	55.0	1.8	280
	Tamil Nadu	14270	0	316.2	144.1	1.9	886
	Pondy	356	0	7.5	7.8	-0.3	37
	Bihar	3691	100	69.0	67.0	1.2	365
	DVC	2805	0	66.2	-34.9	0.1	305
ER	Jharkhand	1265	0	23.8	16.9	1.0	165
LN	Odisha	4337	0	81.8	24.7	-1.1	356
	West Bengal	7395	0	133.2	36.3	-4.1	325
	Sikkim	65	0	1.0	1.5	-0.4	20
NER	Arunachal Pradesh	92	1	2.1	1.7	0.3	35
	Assam	1378	7	21.7	16.2	1.9	185
	Manipur	139	3	2.3	2.2	0.1	19
	Meghalaya	228	0	4.1	2.8	-0.6	21
	Mizoram	75	3	1.2	1.1	0.0	25
	Nagaland	107	2	1.8	1.8	-0.2	14
	Tripura	157	26	3,9	1.8	0.2	47

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

, , , , , , , , , , , , , , , , , , ,	Bhutan	Nepal	Bangladesh
Actual(MU)	7.2	-6.8	-10.0
Day peak (MW)	401.2	-174.9	-592.8

$\underline{\textbf{E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	159.5	-192.6	80.7	-55.0	5.7	-1.7
Actual(MU)	141.9	-183.5	81.6	-49.9	6.7	-3.3
O/D/U/D(MU)	-17.6	9.1	0.9	5.1	1.0	-1.6

1. Generation Outage(NW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	5671	9951	3020	1100	769	20512				
State Sector	14215	16791	7812	6899	110	45827				
Total	19886	26742	10832	7999	879	66339				

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIOTUL	<u> Lacin</u>	<u> ITGLD</u>	Date of R	23-Apr-1	
		T	1	Max	Max		Π	Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1 1	Export or 1	GAYA-VARANASI	D/C	0	347	0.0	6.3	-6.3
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.3	0.0	3.3
3		GAYA-BALIA	S/C	0	456	0.0	4.8	-4.8
4	HVDC	ALIPURDUAR-AGRA	S/C	0	0 149	0.0	0.0	-3.5
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	149	0.0	3.5 0.0	-3.5
7		PUSAULI -ALLAHABAD	S/C	0	34	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	528	0.0	5.6	-5.6
9	400 KV	PATNA-BALIA	Q/C	0	875	0.0	15.9	-15.9
10		BIHARSHARIFF-BALIA	D/C	0	223	0.0	2.4	-2.4
11		BARH-GORAKHPUR	D/C	0	595	0.0	10.7	-10.7
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.3	-0.3
13	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	4.7	-4.7
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 KV	GARWAH-RIHAND	S/C S/C	0	0	0.7	0.0	0.7
17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			3/C	U	ER-NR	4.1	54.3	-50.2
	· -	ER (With WR)			200	~ ^	0.0	
18 19	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	208	5.0 4.7	0.0	5.0 4.7
		ROURKELA - RAIGARH (SEL LILO						
20	1	BYPASS)	S/C	0	0	1.7	0.0	1.7
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	1.7	0.0	1.7
22	400 K V	IBEUL-RAIGARH	S/C	0	0	1.7	0.0	1.7
23	4	STERLITE-RAIGARH	D/C	0	191	0.8	0.0	0.8
24 25		RANCHI-SIPAT	D/C S/C	0	0	6.5	0.0	6.5
26	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	0	127	0.0 3.6	0.0	-1.1 3.6
20		BUDHIFADAK-KOKBA	D/C		ER-WR	25.8	1.1	24.7
		ER (With SR)						
27	765 KV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	0.0	0.0	14.1	-14.1
29	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0.0	321.9 2026.7	0.0	15.4 34.5	-15.4 -34.5
30	400 KV	TALCHER-I/C	D/C	0.0	521.8	6.0	0.2	5.8
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	64.0	-64.0
mport/F	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	509	0.0	0.0	0
33	*** ****	ALIPURDUAR-BONGAIGAON	D/C	0	531	5.6	0.0	6
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.5 6.0	0.0	0 6.0
mport/F	Export of	NER (With NR)			EK-NEK	0.0	0.0	0.0
35	· -	BISWANATH CHARIALI-AGRA	-	750	0	12.6	0.0	12.6
		BIS WILLIAM CHI REPER PROTECT			NER-NR	12.6	0.0	12.6
mport/E	Export of '	WR (With NR)						•
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	26.2	-26.2
37	HVDC	V'CHAL B/B	D/C	400	400	7.5	2.1	5.5
38		APL -MHG	D/C	0	1311	0.0	37.0	-37.0
39	765 KV	GWALIOR-AGRA	D/C	0	2864	0.0	38.6	-38.6
40	1	PHAGI-GWALIOR	D/C	0	1500	0.0	20.3	-20.3
41	-	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	328 305	0 159	5.2 4.8	0.0	5.2 4.8
42	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	1	RAPP-SHUJALPUR	D/C	0	1	0.0	2	-2
45	1	BADOD-KOTA	S/C	39	57	0.3	0.3	0.0
46	220 777	BADOD-MORAK	S/C	4	99	0.0	0.8	-0.8
47	220 KV	MEHGAON-AURAIYA	S/C	59	0	1.0	0.0	1.0
48		MALANPUR-AURAIYA	S/C	27	2	0.3	0.0	0.3
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 19.1	0.0 127.0	0.0 -107.9
nport/E	Export of	WR (With SR)			AVI-NK	17.1	147.0	-10/.9
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	18.2	-18.2
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1819	0.0	30.5	-30.5
53		WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
54	400 KV	KOLHAPUR-KUDGI	D/C	375	192	2.6	0.9	1.7
55	220 777	KOLHAPUR-CHIKODI	D/C	0	251	0.0	5.4	-5.4
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
56	1	XELDEM-AMBEWADI	S/C	88	0	1.7	0.0	1.7
57	ı				WD_CD	42	73.0	69.7
		TD A NCN	IATIONA	L EXCHA	WR-SR NGE	4.3	73.0	-68.7
		TRANSN BHUTAN	ATIONA	L EXCHA		4.3	73.0	-68.7