

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 18<sup>th</sup> April, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 17th अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17<sup>th</sup> April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%202016/18.04.16 NLDC PSP.pdf

Thanking You.

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Apr-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40731	43098	34776	18441	2006	139051
Peak Shortage (MW)	1918	0	166	100	196	2380
Energy Met (MU)	896	1031	884	404	31	3245
Hydro Gen(MU)	210	27	37	33	8	316
Wind Gen(MU)	19	53	21			92

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.23	2.55	2.78	69.24	27.99
SR GRID	0.00	0.00	0.23	2.55	2.78	69.24	27.99

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	` '	` '	OD(-) (MO)	`	
	Punjab	5353	0	107.9	49.9	-1.4	162	
	Haryana	6521	0	116.6	80.5	-4.0	46	
	Rajasthan	8322	0	182.4	51.7	1.6	349	
	Delhi	4287	12	86.9	72.7	0.2	234	
NR	UP	14035	200	299.1	117.7	0.2	427	
	Uttarakhand	1732	0	36.0	25.9	-0.3	119	
	HP	1134	0	22.6	12.3	0.6	116	
	J&K	1993	498	40.1	26.1	1.2	197	
	Chandigarh	212	0	4.3	4.2	0.3	56	
	Chhattisgarh	3764	0	91.3	30.1	1.1	414	
	Gujarat	12885	0	297.4	57.7	-0.7	576	
	MP	8093	0	177.1	103.0	-2.5	423	
WR	Maharashtra	18516	41	422.7	123.2	1.2	824	
WK	Goa	417	0	8.2	8.0	-0.1	75	
	DD	287	0	6.5	6.5	0.0	21	
	DNH	712	0	16.5	16.7	-0.2	6	
	Essar steel	522	0	11.3	11.0	0.3	145	
	Andhra Pradesh	6905	0	154.9	26.1	2.2	451	
	Telangana	6208	0	139.8	78.9	0.3	419	
SR	Karnataka	8471	0	194.8	61.8	1.1	361	
JN.	Kerala	3620	0	71.8	54.6	1.9	205	
	Tamil Nadu	13754	0	315.0	140.9	0.7	1015	
	Pondy	319	0	7.2	7.4	-0.2	6	
	Bihar	3474	100	69.9	65.4	0.0	175	
	DVC	2942	0	65.7	-32.9	2.3	210	
ER	Jharkhand	1170	0	23.9	14.4	-0.9	105	
LN	Odisha	4176	0	88.5	29.4	0.6	250	
	West Bengal	7525	0	155.0	40.6	0.4	190	
	Sikkim	42	0	0.7	1.3	-0.6	24	
NER	Arunachal Pradesh	95	5	1.5	1.8	-0.3	48	
	Assam	1155	145	17.5	13.7	0.4	180	
	Manipur	141	1	1.5	1.6	-0.1	32	
	Meghalaya	249	0	4.3	0.4	0.6	151	
	Mizoram	69	1	1.2	0.9	0.3	29	
	Nagaland	79	21	1.2	1.5	-0.4	40	
	Tripura	235	6	3.4	1.6	1.5	159	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.2	-6.7	-12,2
Max MW	401.9	-329.4	-559.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	165.9	-181.6	88.2	-77.4	1.7	-3.2
Actual(MU)	165.9	-185.4	87.2	-74.7	3.8	-3.2
O/D/U/D(MU)	0.0	-3.8	-1.0	2.7	2.1	0.0

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5041	13577	1190	800	613	21221
State Sector	10380	12874	3981	4619	110	31964
Total	15421	26451	5171	5419	723	53185

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		Date of Reporting :					18-Apr-1	
		I		Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
проги£ 1	xport of	ER (With NR) GAYA-VARANASI	S/C	27	177	0.0	2.8	-2.8
2	765KV	SASARAM-FATEHPUR	S/C	289	0	3.4	0.0	3.4
3		GAYA-BALIA	S/C	0	356	0.0	6.3	-6.3
4	HVDC	PUSAULI B/B	S/C	0	297	0.0	7.3	-7.3
5	LINK	PUSAULI-SARNATH	S/C	0	246	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	103	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	3	241	0.0	3.6	-3.6
8	400 KV	PATNA-BALIA	Q/C	0	548	0.0	10.1	-10.1
9		BIHARSHARIFF-BALIA	D/C	93	266	0.0	3.4	-3.4
10		BARH-GORAKHPUR	D/C	0	481	0.0	9.3	-9.3
11	220 1/3/	BIHARSHARIFF-VARANASI	D/C	229	0	2.2	0.0	2.2
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	205	0.0	4.1 0.0	-4.1 0.0
14	1	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	6.1	46.7	-40.6
_	export of	ER (With WR)	1	_				
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1003	0.0	18.2	-18.2
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	112	186	0.0	0.6	-0.6
19		BYPASS)	S/C	139	0	1.7	0.0	1.7
20	400 KV	JHARSUGUDA-RAIGARH	S/C	182	0	3.0	0.0	3.0
21	100 11 1	IBEUL-RAIGARH	S/C	130	0	2.1	0.0	2.1
22		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	240	205	0.0 3.9	3.6 0.0	-3.6 3.9
24		BUDHIPADAR-RAIGARH	S/C	55	60	0.1	0.0	-0.1
25	220 KV	BUDHIPADAR-KORBA	D/C	190	0	2.9	0.0	2.9
- I				U	ER-WR	13.8	22.6	-8.8
nport/E	export of	ER (With SR)						
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	412	0.0	13.6	-13.6
27	LINK	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0.0 216.2	1982 815	0.0	48.0	-48.0
28	400 KV 220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	5.6	-5.6 0.0
				-	ER-SR	0.0	61.6	-61.6
nport/E	export of	ER (With NER)						L.
30	400 KV	BINAGURI-BONGAIGAON	Q/C	216	709	0.0	4.6	-5
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	0.6	-1
nnout/E	'mout of l	NR (With NER)			ER-NER	0.0	5.2	-5.2
32		BISWANATH CHARIALI-AGRA		500	0	1.6	0.0	1.6
32	пувс	BISWANATTI CHARIALFAGRA	-	300	NR-NER	1.6	0.0	1.6
nport/E	export of	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	150	250	1.7	2.5	-0.9
34	HVDC	APL -MHG	D/C	0	2519	0.0	55.7	-55.7
35	765 KV	GWALIOR-AGRA	D/C	0	3076	0.0	55.8	-55.8
36	765 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0 402	1210	0.0	21.4	-21.4
37	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	402 361	0	7.4 0.0	0.0	7.4 0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	89	0	1.2	0.0	1.2
42	220 KV	BADOD-MORAK	S/C	41	10	0.3	0.0	0.3
43	1	MEHGAON-AURAIYA	S/C	57	0	0.9	0.0	0.9
44	122777	MALANPUR-AURAIYA	S/C	26	2	0.3	0.0	0.3
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 11.9	0.0	0.0 -123.7
nport/E	export of	WR (With SR)				-207		1200
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.7	-23.7
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2341	0.0	42.6	-42.6
49	400 KV	KOLHAPUR-KUDGI	D/C	334	100	2.2	0.1	2.1
50 51	220 KV	KOLHAPUR-CHIKODI PONDA AMBEWADI	D/C S/C	0	272	0.0	5.9 0.0	-5.9 0.0
	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	116	0	2.4	0.0	2.4
		ALLEGIST ANDL WADI	5/0	110				<b>†</b>
52	l				WR-SR	46	72.2	-67.6
		TD A NEW	NATIONA	L EXCHA	WR-SR NGE	4.6	72.2	-67.6
		TRANSM	NATIONA	L EXCHA		4.6	72.2	-67.6