

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 22nd May 2019

To.

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.05.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 21-मई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21st May 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 22-May-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	52349	51656	42436	21721	2572	170734
Peak Shortage (MW)	1021	0	0	0	150	1171
Energy Met (MU)	1209	1260	1052	486	47	4053
Hydro Gen (MU)	295	59	64	67	15	499
Wind Gen (MU)	8	81	59			148
Solar Gen (MU)*	21.95	25.70	79.19	1.00	0.04	128
Energy Shortage (MU)	15.8	0.0	0.0	0.0	2.2	18.0
Maximum Demand Met during the day	55867	56350	45275	23181	2624	177220
(MW) & time (from NLDC SCADA)	23:05	15:01	14:59	00:00	18:57	23:00

B. Frequency Profile (%) Region All India FVI 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.085 13.31

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	7314	0	158.9	79.3	-2.1	8	0.0
	Haryana	8116	0	167.3	121.3	-0.2	161	0.0
	Rajasthan	10718	0	230.7	77.6	2.9	563	0.0
	Delhi	5416	0	110.8	94.5	-0.8	171	0.0
NR	UP	20312	460	413.5	188.4	-0.9	758	4.4
	Uttarakhand	2077	0	45.1	20.7	0.7	196	0.0
	HP	1395	2	29.2	5.1	1.7	268	0.0
	J&K	2148	537	48.3	27.9	0.2	226	11.3
	Chandigarh	278	0	5.3	6.0	-0.6	0	0.0
	Chhattisgarh	3966	0	92.3	41.5	-3.2	245	0.0
	Gujarat	17588	0	387.9	85.5	5.0	720	0.0
	MP	9673	0	222.8	108.3	0.0	579	0.0
WR	Maharashtra	23145	0	513.6	120.7	0.3	741	0.0
WK	Goa	541	0	12.4	11.7	0.1	84	0.0
	DD	342	0	7.5	7.1	0.4	41	0.0
	DNH	770	0	18.2	18.4	-0.2	53	0.0
	Essar steel	392	0	5.2	4.6	0.6	332	0.0
	Andhra Pradesh	9550	0	201.7	60.5	0.0	578	0.0
	Telangana	7981	0	173.0	49.9	-0.4	525	0.0
SR	Karnataka	11470	0	221.7	69.8	-0.4	571	0.0
3N	Kerala	4162	0	86.8	60.9	1.1	259	0.0
	Tamil Nadu	15952	0	359.7	179.7	0.7	722	0.0
	Pondy	430	0	9.1	9.3	-0.2	37	0.0
	Bihar	5433	0	107.3	104.5	0.2	200	0.0
	DVC	3261	0	70.1	-50.2	1.3	500	0.0
ER	Jharkhand	1310	0	28.7	22.8	0.3	200	0.0
	Odisha	4669	0	85.0	28.4	0.4	350	0.0
	West Bengal	9363	0	193.3	71.0	-1.4	250	0.0
	Sikkim	85	0	1.1	1.4	-0.3	20	0.0
	Arunachal Pradesh	124	2	2.1	2.1	-0.1	43	0.0
	Assam	1567	72	27.6	22.3	1.5	168	1.7
	Manipur	177	4	2.6	2.1	0.5	38	0.0
NER	Meghalaya	305	0	5.2	3.1	0.1	84	0.4
	Mizoram	92	2	1.8	1.3	0.4	23	0.0
	Nagaland	122	3	2.1	2.1	-0.1	22	0.0
	Tripura	289	6	5.1	4.7	0.6	69	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.1	-11.0	-26.3
Day peak (MW)	553.8	-563.4	-1137.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	215.3	-250.9	80.4	-34.7	-9.8	0.3
Actual(MU)	214.0	-248.8	73.9	-30.9	-9.0	-0.8
O/D/U/D(MU)	-1.3	2.1	-6.5	3.8	0.8	-1.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4276	15909	6812	1370	35	28402
State Sector	8770	11306	3520	4005	50	27651
Total	13046	27215	10332	5375	85	56053
Total	13040	2/213	10332	3313	0.5	30033

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	597	1266	632	493	17	3004
Lignite	24	14	53	0	0	91
Hydro	295	59	64	67	15	499
Nuclear	27	31	57	0	0	115
Gas, Naptha & Diesel	35	60	15	0	30	141
RES (Wind, Solar, Biomass & Others)	42	113	166	1	0	322
Total	1021	1543	986	561	61	4171

Share of RES in total generation (%)	4.09	7.34	16.82	0.19	0.07	7.72
Share of Non-fossil fuel (Hydro, Nuclear and	35.64	13.16	29.05	12.08	24.43	22.44
RES) in total generation (%)	35.64	13.10	27.03	12.00	24.43	22.44

H. Diversity Factor
All India Demand Diversity Factor

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	22-May-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)					(MC)	(MC)
1		GAYA-VARANASI	D/C	175	140	0.0	0.8	-0.8
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	107 0	124 217	0.0	0.6 3.6	-0.6 -3.6
4		ALIPURDUAR-AGRA	- S/C	0	503	0.0	12.4	-12.4
5	HVDC	PUSAULI B/B	S/C	0	49	0.0	1.2	-1.2
6		PUSAULI-VARANASI	S/C	0	88	0.0	1.4	-1.4
7		PUSAULI -ALLAHABAD	S/C	26	15	0.4	0.0	0.4
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	539 527	0.0	8.5 9.3	-8.5 -9.3
10	400 KV	BIHARSHARIFF-BALIA	D/C	0	265	0.0	4.6	-9.3 -4.6
11		MOTIHARI-GORAKHPUR	D/C	0	316	0.0	5.9	-5.9
12		BIHARSHARIFF-VARANASI	D/C	101	134	0.0	0.8	-0.8
13	220 kV	PUSAULI-SAHUPURI	S/C	0	280	0.0	3.7	-3.7
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	ı	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 1.0	0.0 52.9	0.0 -51.9
Import/F	Export of	ER (With WR)			5W-14K	1.0	34.9	-51.7
18	1	JHARSUGUDA-DHARAMJAIGARH	Q/C	1366	0	23.2	0.0	23.2
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	996	0		0.0	
20	1	JHARSUGUDA-DURG	D/C D/C	996 191	27	16.1 1.9	0.0	16.1 1.9
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	333	0	4.5	0.0	4.5
22	400 KV	RANCHI-SIPAT	D/C	318	0	5.6	0.0	5.6
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	85	0.0	1.0	-1.0
24		BUDHIPADAR-KORBA	D/C	142	0 ED WD	2.6	0.0	2.6
Import/E	Evnort of	ER (With SR)			ER-WR	53.8	1.0	52.9
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1348.0	0.0	21.1	-21.1
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	519.0	0.0	12.1	-12.1
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1784.0	0.0	43.1	-43.1
28	400 kV	TALCHER-I/C	D/C	46.0	117.0	0.0	1.3	-1.3
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
Tourn cout /Ti	Zumant af	PED (WAL NED)			ER-SR	0.0	76.2	-76.2
30	export of	ER (With NER) BINAGURI-BONGAIGAON	D/C	42	246	0.0	2.5	-2
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	333	0	4.3	0.0	4
32	220 kV	ALIPURDUAR-SALAKATI	D/C	33	29	0.1	0.0	0
	•		• •		ER-NER	4.4	2.5	2.0
		NER (With NR)			1			
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	402	0.0	7.6	-7.6
Import/E	Export of	WR (With NR)			NER-NR	0.0	7.6	-7.6
34	Aport or	CHAMPA-KURUKSHETRA	D/C	0	1004	0.0	23.8	-23.8
35	HVDC	V'CHAL B/B	D/C	206	0	6.2	0.0	6.2
36		APL -MHG	D/C	0	1358	0.0	33.9	-33.9
37		GWALIOR-AGRA	D/C	0	2123	0.0	41.5	-41.5
38		PHAGI-GWALIOR	D/C	0	1284	0.0	23.3	-23.3
39	765 kV	JABALPUR-ORAI	D/C	0	753	0.0	31.0	-31.0
40	1	GWALIOR-ORAI SATNA-ORAI	S/C S/C	437 0	1322	7.8 0.0	0.0 29.9	7.8 -29.9
42	1	CHITTORGARH-BANASKANTHA	D/C	0	513	0.0	6.2	6.2
43		ZERDA-KANKROLI	S/C	72	45	0.4	0.0	0.4
44	400 kV	ZERDA -BHINMAL	S/C	191	150	0.0	1.4	-1.4
45	-00 KV	V'CHAL -RIHAND	S/C	978	0	22.1	0.0	22.1
46		RAPP-SHUJALPUR	D/C	0	221	0	2	-2
47	1	BHANPURA-KOTA	S/C	20	29	0.0	0.7	-0.7
48	220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	S/C S/C	96	91 38	0.0	0.1	-1.5 0.3
50	1	MALANPUR-AURAIYA	S/C	10	85	0.4	0.1	-0.4
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	·				WR-NR	36.9	195.3	-145.9
	· -	WR (With SR)					-	
52	HVDC	BHADRAWATI B/B	-	0	999	0.0	23.9	-23.9
53	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	465 108	1656 1334	0.0	12.2 14.3	-12.2 -14.3
56	400 kV	KOLHAPUR-KUDGI	D/C D/C	669	1334	8.6	0.0	-14.3 8.6
57	-30 A V	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
59	<u> </u>	XELDEM-AMBEWADI	S/C	0	53	1.1	0.0	1.1
					WR-SR	9.7	50.4	-40.7
		T	RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN						8.1
61	ļ	NEPAL BANCLADESH						-11.0 -26.3
62	ı	BANGLADESH						-20.3