

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18th June 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.06.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17-जून 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17th June 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्लि

Report for previous day Date of Reporting 18-Jun-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	49906	42894	35867	18246	2321	149234
Peak Shortage (MW)	514	103	14	0	140	772
Energy Met (MU)	1155	1008	805	395	40	3404
Hydro Gen(MU)	310	30	33	69	27	467
Wind Gen(MU)	31	101	109			240
Solar Gen (MU)*	3.00	12.76	20.90	1.25	0.02	38
Energy Shortage (MU)	13.4	0.0	0.0	0.2	1.7	15.3
Maximum Demand Met during the day (MW) (from NLDC SCADA)	52566	43823	36963	18965	2469	152890

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.00	0.00	2.78	2.78	73.53	23.69

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9961	0	220.0	126.8	-1.3	297	0.0
	Harvana	7485	0	156.7	117.1	-1.8	163	0.0
	Rajasthan	9095	0	203.5	71.3	4.1	445	1.0
	Delhi	5005	0	99.3	81.1	-1.1	232	0.2
NR	UP	17598	540	361.7	153.4	1.3	361	2.4
	Uttarakhand	1885	0	41.7	16.4	0.6	118	0.0
	HP	1258	12	26.2	1.8	2.1	187	0.2
	J&K	2062	516	40.7	13.9	0.8	317	9.6
	Chandigarh	263	0	5.6	6.0	-0.4	23	0.0
	Chhattisgarh	3300	0	76.5	10.9	-1.8	89	0.0
	Gujarat	15477	0	336.3	104.9	-0.6	570	0.0
	MP	7182	0	155.5	80.4	-0.6	500	0.0
14/0	Maharashtra	17953	0	397.2	112.6	1.0	569	0.0
WR	Goa	411	0	9.1	9.4	-0.8	107	0.0
	DD	319	0	7.3	6.5	0.7	76	0.0
	DNH	748	0	17.1	16.8	0.3	27	0.0
	Essar steel	454	0	8.9	9.1	-0.2	235	0.0
	Andhra Pradesh	6616	0	142.7	40.6	4.4	680	0.0
	Telangana	5727	0	123.3	59.9	-1.9	342	0.0
SR	Karnataka	7324	0	158.9	64.9	3.2	437	0.0
3K	Kerala	3467	0	67.9	50.5	2.0	278	0.0
	Tamil Nadu	14188	0	303.9	119.6	0.5	853	0.0
	Pondy	370	0	7.8	8.0	-0.2	34	0.0
	Bihar	4192	0	78.4	75.3	1.2	385	0.2
	DVC	2909	0	66.3	-33.5	0.4	345	0.0
ER	Jharkhand	945	0	22.1	16.3	0.4	165	0.0
LIN	Odisha	4166	0	81.0	18.6	0.6	486	0.0
	West Bengal	7434	0	146.2	46.6	4.0	456	0.0
	Sikkim	71	0	1.3	1.2	0.1	20	0.0
	Arunachal Pradesh	100	3	2.0	2.7	-0.7	8	0.1
	Assam	1463	68	23.9	17.2	1.1	78	1.4
	Manipur	140	1	2.1	2.0	0.1	27	0.1
NER	Meghalaya	258	0	4.9	0.2	-0.1	36	0.0
	Mizoram	74	0	1.2	1.0	0.1	23	0.0
	Nagaland	119	4	2.1	2.1	-0.3	53	0.1
	Tripura	226	4	3.9	2.4	-0.5	35	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	11.3	-5.3	-13.8
Day neak (MW)	585 5	-228.6	-639.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	212.4	-213.5	74.4	-70.8	-2.6	-0.1
Actual(MU)	201.2	-216.2	79.0	-63.7	-5.5	-5.2
O/D/U/D(MU)	-11.2	-2.7	4.6	7.2	-2.9	-5.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2840	14521	4980	810	647	23798
State Sector	11800	18350	11412	5635	110	47307
Total	14640	32871	16392	6445	756	71105

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)(संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(प्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	EGIOTAL	<u> Lacin</u>	<u> ITGLD</u>	Date of R	18-Jun-1	
	ı	I		Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	export of	GAYA-VARANASI	D/C	0	0	0.0	6.8	-6.8
2	765KV	SASARAM-FATEHPUR	S/C	0	34	2.2	0.0	2.2
3		GAYA-BALIA	S/C	0	548	0.0	8.9	-8.9
5	HVDC	ALIPURDUAR-AGRA	S/C	0	0 247	0.0	0.0 5.9	0.0 -5.9
6		PUSAULI B/B PUSAULI-VARANASI	S/C	0	210	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	68	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	503	0.0	7.7	-7.7
9	400 KV	PATNA-BALIA	Q/C	0	750	0.0	14.1	-14.1
10		BIHARSHARIFF-BALIA	D/C	0	260	0.0	4.7	-4.7
11		BARH-GORAKHPUR	D/C	0	537	0.0	10.4	-10.4
12	220 1/1/	BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.4	-0.4
13 14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mnort/E	wnort of	ER (With WR)			ER-NR	2.8	58.9	-56.1
18	r e	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	388	3.4	0.0	3.4
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	10.1	0.0	10.1
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.3	0.0	2.3
	4	BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	0	2.4	0.0	2.4
23		STERLITE-RAIGARH	D/C	0	206	0.0	3.5	-3.5
24	1	RANCHI-SIPAT	D/C	0	0	5.6	0.0	5.6
25		BUDHIPADAR-RAIGARH	S/C	0	100	0.0	0.6	-0.6
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.5	0.0	3.5
·4/T	· · · · · · · · · · · · · · · · · · ·	ER (With SR)			ER-WR	29.7	4.0	25.7
троги Е 27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.7	-14.7
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	339.6	0.0	13.4	-13.4
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2013.0	0.0	27.2	-27.2
30	400 KV	TALCHER-I/C	D/C	0.0	1006.7	0.0	13.7	-13.7
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
		ED GWG NED			ER-SR	0.0	55.4	-55.4
	export of	ER (With NER)	D/G		000	0.0	6.0	
32	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0	999 802	0.0	6.0 5.3	-6 -5
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.7	-2
					ER-NER	0.0	13.0	-13.0
mport/E	Export of	NER (With NR)						
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1003	0.0	18.0	-18.0
					NER-NR	0.0	18.0	-18.0
	Export of	WR (With NR)				1		
36	proper	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	35.8	-35.8
37	HVDC	V'CHAL B/B	D/C	500	250	8.2 0.0	0.0 30.7	8.2 -30.7
38	 	APL -MHG GWALIOR-AGRA	D/C D/C	0	2015 2496	0.0	30.7 46.9	-30.7 -46.9
40	765 KV	PHAGI-GWALIOR	D/C D/C	0	1700	0.0	32.6	-32.6
41		ZERDA-KANKROLI	S/C	353	0	4.3	0.0	4.3
42	400 ***	ZERDA -BHINMAL	S/C	367	41	4.2	0.0	4.2
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	<u></u>	RAPP-SHUJALPUR	D/C	0	316	0	3	-3
45	1	BADOD-KOTA	S/C	3	65	0.0	0.9	-0.9
46	220 KV	BADOD-MORAK	S/C	0	118	0.0	2.0	-2.0
47	-	MEHGAON-AURAIYA	S/C	34	15	0.2	0.0	0.1
48	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	30 0	0.0	0.5	-0.4 0.0
			3/0	0	WR-NR	16.8	152.2	-135.4
_		WR (With SR)	_		_			
50	HVDC	BHADRAWATI B/B	-	0	500	0.0	7.0	-7.0
51	LINK	BARSUR-L.SILERU	- D/C	0	1777	0.0	0.0	0.0
52 53	765 KV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	1777 951	0.0	26.6 16.8	-26.6 -16.8
53	400 KV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	262	218	0.0	2.4	-16.8 -1.5
55	700 A V	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	1	XELDEM-AMBEWADI	S/C	92	0	1.7	0.0	1.7
	•	•			WR-SR	2.5	52.7	-50.2
		TRANSN	ATIONA	L EXCHA	NGE			
58		BHUTAN NEPAL						11