

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 01<sup>st</sup> Oct, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033

- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.09.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30 सितंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30<sup>th</sup> September 2016, is available at the NLDC website.

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 1-Oct-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	46907	42968	35660	18753	2442	146730
Peak Shortage (MW)	2207	91	0	0	176	2474
Energy Met (MU)	1043	962	819	375	45	3244
Hydro Gen(MU)	228	67	57	75	19	445
Wind Gen(MU)	8	42	111			162
Solar Gen (MU)*	0.35	9.67	9.40	0.00	0.02	19

## B. Frequency Profile (%)

D. I requency I forme (	/0)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.037	0.00	0.00	7.63	7.63	77.71	14.66
SR GRID	0.037	0.00	0.00	7.63	7.63	77.71	14.66

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 8431 0 189.4 83.2 1.0 199 Harvana 8439 0 167.6 118.7 -5.8 154 9590 Rajasthan 0 203.7 52.4 1.8 320 5237 109.7 84.8 Delhi 0 0.7 161 NR UP 12506 2125 274.3 118.0 7.7 636 Uttarakhand 1309 32.3 -5.1 258 0 16.2 HP 0 25.9 1414 9.3 244 1.8 1748 437 19.6 J&K 34.6 -1.8 118 Chandigarh 272 0 5.4 5.2 0.2 31 3212 72.6 15.8 0.3 Chhattisgarh 0 272 Gujarat 14816 0 329.4 82.8 -1.8 446 MP 7106 0 152.2 55.5 526 Maharashtra 17015 0 364.4 108.0 2.9 441 WR Goa 379 0 8.3 0.6 45 7.2 DD 304 0 6.7 6.0 0.7 DNH 761 0 17.6 17.7 -0.2 11 Essar steel 525 0 10.8 10.9 0.0 163 Andhra Pradesh 6316 O 143.9 7.3 0.6 335 Telangana 6404 0 133.6 80.6 1.7 531 Karnataka 8409 0 175.7 76.0 3.5 632 SR 3454 1.2 Kerala 0 65.3 50.1 168 Tamil Nadu 13710 293.8 0 116.0 -3.4 885 Pondy 6.7 6.8 Bihar 3485 0 68.4 71.6 170 DVC 2682 0 61.1 -29.6 -0.2 210 Jharkhand 1134 0 21.6 15.1 0.3 150 ER Odisha 3434 0 72.4 19.6 1.2 230 West Bengal 8164 0 150.4 46.1 2.4 390 Sikkim 82 0 1.3 2.1 -0.8 25 Arunachal Pradesh 116 2.0 2.2 -0.29 Assam 1564 107 28.8 20.7 2.3 222 134 1.9 -0.3 28 Manipur 2.2 NER 13 2.3 234 0.1 72 Meghalava 4.3 74 1.1 Mizoram 1.2 0.1 10 1.8 1.6 0.2 Nagaland 16 271 0 4.6 104 Tripura

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.2	-4.4	-9.1
Day peak (MW)	1371.3	-165.0	-408.4

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	224.5	-193.2	61.5	-93.3	-0.4	-1.0
Actual(MU)	228.3	-206.2	65.1	-88.0	1.5	0.7
O/D/U/D(MU)	3.8	-13.0	3.6	5.3	1.9	1.7

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4253	13349	1400	1370	123	20495
State Sector	9120	15580	11202	6334	110	42346
Total	13373	28929	12602	7704	233	62841

<sup>\*</sup>As available with RLDCs

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		IVIERA	EGIONA	L EXCHA	- TOES	Date of R	eporting :	1-Oct
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/C		520	0.0	17.0	17.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	529 270	0.0	17.8 3.8	-17.8 -3.8
3	703K V	GAYA-BALIA	S/C	0	470	0.0	8.0	-8.0
4	HVDC		S/C	3	0		0.0	0.0
	LINK	PUSAULI B/B		_		0.0		
5	1	PUSAULI-SARNATH	S/C	9	0	0.5	0.0	0.5
7	ł	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	122 5	26 793	0.0	0.0	1.0 -11.4
8	400 KV	PATNA-BALIA	Q/C	0	783	0.0	13.2	-13.2
9	1	BIHARSHARIFF-BALIA	D/C	0	319	0.0	5.4	-5.4
10	İ	BARH-GORAKHPUR	D/C	0	464	0.0	9.4	-9.4
11		BIHARSHARIFF-VARANASI	D/C	18	0	0.0	5.4	-5.4
12	220 KV	PUSAULI-SAHUPURI	S/C	2	0	0.0	0.0	0.0
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.5	0.0	0.5
15 16	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
10	I	KARWANASA-CHANDAULI	3/C	U	ER-NR	2.0	74.3	-72.3
nport/E	Export of 1	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1245	0.0	23.2	-23.2
18	, 95 K V	NEW RANCHI-DHARAMJAIGARH	D/C	645	157	6.1	0.0	6.1
19		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	213	25	2.8	0.0	2.8
20	İ	JHARSUGUDA-RAIGARH	S/C	240	0	5.4	0.0	5.4
21	400 KV	IBEUL-RAIGARH	S/C	169	0	3.8	0.0	3.8
22	Ī	STERLITE-RAIGARH	D/C	176	18	2.4	0.0	2.4
23		RANCHI-SIPAT	D/C	378	0	4.4	0.0	4.4
24	220 KV	BUDHIPADAR-RAIGARH	S/C	12	139	0.0	0.0	0.0
25		BUDHIPADAR-KORBA	D/C	122	16	1.5	0.0	1.5
nnort/E	vport of l	ER (With SR)			ER-WR	26.5	23.2	3.3
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	255	0.0	12.6	-12.6
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1476	0.0	23.2	-23.2
28	400 KV	TALCHER-I/C		144.8	1197	0.0	16.4	-16.4
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	35.8	-35.8
_		ER (With NER)	1					
30	400 KV	BINAGURI-BONGAIGAON	Q/C	221	1030	0.0	11.9	-12 -3
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	2.7 14.6	-14.6
nport/F	Export of 1	NR (With NER)			EK-IVEK	0.0	14.0	-14.0
32		BISWANATH CHARIALI-AGRA	-	683	0	13.4	0.0	13.4
					NR-NER	13.4	0.0	13.4
nport/E	Export of '	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	0	250	0.0	5.7	-5.7
34	HVDC	APL -MHG	D/C	0	2204	0.0	50.9	-50.9
35	765 KV	GWALIOR-AGRA	D/C	0	2856	0.0	55.0	-55.0
36 37	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0 47	1254 109	0.0	24.7 1.0	-24.7 -1.0
38	400 KV	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	20	180	0.0	2.0	-2.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	]	BADOD-KOTA	S/C	0	54	0.0	0.8	-0.8
42	220 KV	BADOD-MORAK	S/C	0	71	0.0	1.4	-1.4
43	11,	MEHGAON-AURAIYA	S/C	55	0	0.9	0.0	0.9
44	405	MALANPUR-AURAIYA	S/C	15	10	0.1	0.0	0.1
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 1.0	0.0 141.4	0.0
1Dort/F	Export of	WR (With SR)			WITH.	1.0	141.4	-140.3
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	18.6	-18.6
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2250	0.0	39.6	-39.6
49	400 KV	KOLHAPUR-KUDGI	D/C	0	411	0.0	7.0	-7.0
50	↓	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	<u> </u>	XELDEM-AMBEWADI	S/C	106	0	2.0	0.0	2.0
					WR-SR	2.0	65.2	-63.2
			NATIONA	L EXCHAN	GE			
_								
54 55		BHUTAN NEPAL						