

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 06th Oct, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..29 . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 05 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05th October 2016, is available at the NLDC website.

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-Oct-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43592	40953	38017	18301	2492	143355
Peak Shortage (MW)	143	0	0	150	180	473
Energy Met (MU)	1001	878	875	389	46	3189
Hydro Gen(MU)	224	90	63	69	15	461
Wind Gen(MU)	6	42	79			126
Solar Gen (MU)*	0.30	5.43	11.80	0.04	0.02	18

B. Frequency Profile (%)

D. I requency I forme	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.031	0.00	0.00	1.99	1.99	74.36	23.65
SR GRID	0.031	0.00	0.00	1.99	1.99	74.36	23.65

Max. Demand Shortage during Energy Drawal OD(+)/ Max RegionRegion Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) 172.0 Punjab 7771 0 81.0 -0.9 204 Harvana 7641 0 138.7 86.8 -4.3 228 172.0 Rajasthan 8041 0 55.4 1.0 315 99.4 Delhi 0 80.7 148 4653 -0.8 NR UP 14720 1205 318.1 145.2 -3.8 473 Uttarakhand 1808 37.3 18.0 0 0.6 257 HP 0 25.4 10.9 0.9 149 1270 1767 442 J&K 33.2 22.1 -5.8 0 Chandigarh 260 0 5.3 5.5 -0.2 3436 78.9 17.4 203 Chhattisgarh -1.7 Gujarat 10997 0 241.9 65.4 445 MP 7488 0 159.5 68.3 -3.8 314 Maharashtra 17467 0 353.2 100.1 2.7 499 WR Goa 611 0 8.8 8.0 0.3 33 DD 321 0 7.1 0.0 10 DNH 766 0 17.2 17.6 -0.4 16 Essar steel 555 0 10.8 9.4 1.5 421 Andhra Pradesh 6943 O 149.8 20.0 2.1 523 Telangana 6971 0 148.5 69.7 1.9 400 Karnataka 8782 0 193.1 81.5 3.6 668 SR 3529 174 Kerala 0 67.4 50.2 1.8 Tamil Nadu 309.3 135.7 14044 0.3 0 673 6.9 Pondy 329 7.1 Bihar 3528 150 74.8 70.9 DVC 2778 0 63.3 0.5 220 Jharkhand 1114 0 21.1 16.7 1.3 150 ER Odisha 3569 0 75.2 22,2 -0.5 100 West Bengal 7604 0 153.5 39.9 0.4 150 Sikkim 93 0 1.3 1.3 -0.1 0 Arunachal Pradesh 121 1 2.0 2.2 -0.211 Assam 1612 62 30.1 22.2 2.5 221 2.0 Manipur 132 1.9 -0.1 11 4

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Meghalava

Mizoram

Nagaland

Tripura

	Bhutan	Nepal	Bangladesh
Actual(MU)	31.5	-3.5	-12.9
Day peak (MW)	1305.5	-139.6	-574.2

275

75

110

278

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	214.4	-196.4	62.9	-83.4	0.4	-2.1
Actual(MU)	210.7	-204.4	69.5	-80.7	3.6	-1.3
O/D/U/D(MU)	-3.7	-8.0	6.6	2.7	3.2	0.8

0

1.0

1.2

1.9

4.0

1.0

0.0

-0.1

0.8

81

17

116

4.8

1.2

1.8

4.4

F. Generation Outage(MW)

NER

	NR	WR	SR	ER	NER	Total
Central Sector	4607	14356	1670	1260	60	21953
State Sector	8725	18188	8807	6664	110	42494
Total	13332	32544	10477	7924	170	64447

^{*}As available with RLDCs

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(खि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

			3010111	L EXCHA	1025	Date of R	eporting :	6-Oct-
	_							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of I	ER (With NR)	D/C	0	413	0.0	15.5	15.5
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	109	75	0.0	15.5	-15.5 0.3
3	70511	GAYA-BALIA	S/C	0	456	0.0	9.0	-9.0
4	HVDC	PUSAULI B/B	S/C	0	149	0.0	0.0	0.0
5	LINK			9				
6	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	0	0 151	3.8 0.0	0.0 3.5	3.8 -3.5
7	1	MUZAFFARPUR-GORAKHPUR	D/C	5	625	0.0	11.8	-11.8
8	400 KV	PATNA-BALIA	Q/C	0	547	0.0	10.7	-10.7
9]	BIHARSHARIFF-BALIA	D/C	0	299	0.0	5.4	-5.4
10	ļ	BARH-GORAKHPUR	D/C	0	380	0.0	8.2	-8.2
11	220 7777	BIHARSHARIFF-VARANASI	D/C	19	0	0.0	3.7	-3.7
12	220 KV		S/C S/C	0	0	0.0	0.0	0.0
14	┧	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C	35	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.6	0.0	0.6
16	<u></u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			-		ER-NR	5.4	67.9	-62.5
_	Export of 1	ER (With WR)	T		06:	0	45	
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C D/C	0 593	991 0	0.0 9.5	17.5 0.0	-17.5 9.5
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO						
19	ļ	BYPASS)	S/C	166	0	2.5	0.0	2.5
20	400 KV	JHARSUGUDA-RAIGARH	S/C	147	0	2.4	0.0	2.4
21	1	IBEUL-RAIGARH	S/C D/C	107 126	0	1.7 1.1	0.0	1.7
23	1	STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	323	0	5.8	0.0	5.8
24		BUDHIPADAR-RAIGARH	S/C	0	129	0.0	1.8	-1.8
25	220 KV	BUDHIPADAR-KORBA	D/C	151	0	2.0	0.0	2.0
					ER-WR	24.9	19.3	5.7
	T	ER (With SR)		1	1			1
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	255	0.0	10.0	-10.0
28	400 KV	TALCHER-I/C	D/C	0.0	1971 838	0.0	35.3 11.9	-35.3 -11.9
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.0	0.0
	1	l			ER-SR	0.0	45.3	-45.3
nport/I	Export of	ER (With NER)		•				,
30	400 KV	BINAGURI-BONGAIGAON	Q/C	19	742	0.0	7.1	-7
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	2.9 10.0	-3 -10.0
nnort/I	Export of 1	NR (With NER)			EK-NEK	0.0	10.0	-10.0
32		BISWANATH CHARIALI-AGRA	-	300	0	6.6	0.0	6.6
	1		1		NR-NER	6.6	0.0	6.6
nport/I	, ^	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	250	400	1.4	1.2	0.2
34	HVDC	APL -MHG	D/C	0	2217	0.0	51.7	-51.7
35 36	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	3024 1204	0.0	59.9 24.1	-59.9 -24.1
37	400 KV	ZERDA-KANKROLI	S/C	0	229	0.0	3.1	-24.1
38	400 KV	ZERDA -BHINMAL	S/C	35	246	0.0	3.1	-3.1
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	4	BADOD-KOTA	S/C	5	74	0.0	0.7	-0.7
42	220 KV	BADOD-MORAK MEHGAON AUDAIYA	S/C S/C	0	77	0.0	1.1	-1.1
44	†	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	47 5	12 45	0.4	0.0	-0.4
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			•	•	WR-NR	1.8	145.3	-143.5
nport/I 46	· -	WR (With SR) BHADRAWATI B/B	1	0	1000	0.0	20.2	-20.2
46	HVDC LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	1870	0.0	31.9	-31.9
49	400 KV	KOLHAPUR-KUDGI	D/C	0	470	0.0	5.1	-5.1
50	ļ	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	<u> </u>	XELDEM-AMBEWADI	S/C	96	0	1.9	0.0	1.9
					WR-SR	1.9	57.2	-55.3
		TRANSN	ATIONA	L EXCHAN	GE			
- ·		DITTERAN	1					
54 55		BHUTAN NEPAL						3