

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 13th Nov 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.11.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 12-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th November 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 13-Nov-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41991	46793	42389	19270	2352	152795
Peak Shortage (MW)	508	0	33	0	41	582
Energy Met (MU)	880	1117	959	373	41	3369
Hydro Gen (MU)	145	21	90	41	9	306
Wind Gen (MU)	6	13	19			39
Solar Gen (MU)*	20.79	20.24	71.35	0.76	0.04	113
Energy Shortage (MU)	10.7	0.0	0.0	0.0	0.6	11.3
Maximum Demand Met during the day	43270	53049	43058	19394	2474	155709
(MW) & time (from NLDC SCADA)	18:42	11:15	17:56	18:26	18:55	18:32

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.053	0.00	1.12	11.30	12.42	74.81	12.77

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5006	0	111.1	24.0	-1.6	90	0.0
	Haryana	5978	0	110.7	69.1	1.2	185	0.2
	Rajasthan	11179	0	222.9	61.3	2.6	495	0.0
	Delhi	3203	0	61.3	44.4	-0.2	154	0.0
NR	UP	13293	0	267.0	109.0	-0.5	265	0.0
	Uttarakhand	1745	0	33.4	23.5	-0.4	191	0.0
	HP	1524	0	26.9	16.1	1.3	163	0.0
	J&K	2370	592	44.1	37.4	-0.9	237	10.4
	Chandigarh	172	0	3.1	3.0	0.1	32	0.0
	Chhattisgarh	3603	0	76.2	10.9	-0.9	373	0.0
	Gujarat	13371	0	290.0	122.8	3.8	356	0.0
	MP	12868	0	261.4	166.8	-0.6	669	0.0
WR	Maharashtra	22189	0	447.4	151.6	-1.2	719	0.0
WK	Goa	444	0	10.5	10.0	0.1	41	0.0
	DD	306	0	6.5	6.1	0.4	96	0.0
	DNH	633	0	14.2	14.1	0.1	59	0.0
	Essar steel	559	0	11.1	11.4	-0.3	298	0.0
	Andhra Pradesh	8686	0	189.7	67.3	1.4	628	0.0
	Telangana	8538	0	181.1	75.2	2.7	573	0.0
SR	Karnataka	11233	0	219.1	72.4	1.7	635	0.0
3N	Kerala	3653	0	70.9	48.5	1.4	218	0.0
	Tamil Nadu	13754	0	291.1	150.3	3.1	710	0.0
	Pondy	332	0	6.7	7.1	-0.4	36	0.0
	Bihar	4228	0	74.0	73.6	-1.9	460	0.0
	DVC	2934	0	61.7	-10.4	0.9	396	0.0
ER	Jharkhand	1132	0	24.5	15.3	-1.8	169	0.0
EK	Odisha	4689	0	88.9	38.6	0.6	267	0.0
	West Bengal	6609	0	122.1	17.2	1.1	309	0.0
	Sikkim	96	0	1.3	1.6	-0.3	18	0.0
	Arunachal Pradesh	121	2	2.2	1.7	0.5	47	0.0
	Assam	1444	34	23.6	16.9	2.2	176	0.6
	Manipur	187	3	2.6	2.4	0.1	44	0.0
NER	Meghalaya	303	0	5.2	3.1	-0.2	18	0.0
	Mizoram	85	1	1.5	1.0	0.1	32	0.0
	Nagaland	119	2	2.1	1.6	0.2	40	0.0
	Tripura	223	1	3.5	1.6	0.0	22	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.4	-2.3	-15.1
Day peak (MW)	321.0	-142.0	-685.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)-Import(+ve)/Export(+ve);\ OD(+)/UD(-)}\\$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	121.9	-154.3	105.5	-72.1	-1.2	-0.2
Actual(MU)	111.9	-164.9	116.4	-68.5	0.1	-5.1
O/D/U/D(MU)	-10.1	-10.6	10.9	3.7	1.3	-4.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4252	12877	6822	1395	46	25392
State Sector	11000	15999	8270	6005	50	41324
Total	15252	28876	15092	7400	96	66715

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	547	1168	571	420	6	2712
Hydro	145	21	90	41	9	306
Nuclear	24	31	40	0	0	96
Gas, Naptha & Diesel	24	46	25	0	29	124
RES (Wind, Solar, Biomass & Others)	44	35	125	1	0	204
Total	783	1300	852	462	44	3442
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Share of RES in total generation (%)	5.57	2.67	14.67	0.17	0.09	5.93
Share of Non-fossil fuel (Hydro, Nuclear and	27.15	6.67	30.00	9.05	19.49	17.59
RES) in total generation (%)	27.15	6.67	30.00	9.05	19.49	17.59

H.	Diversity	Factor

B. Diversity Factor
All India Demand Diversity Factor
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source:}} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		INTER-REGIONAL EXCHANGES					Date of Reporting		
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	export of	ER (With NR)							
1	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C	226	288	0.0 2.5	0.9	-0.9	
3	705KV	GAYA-BALIA	S/C S/C	254	48 181	0.0	2.3	2.5 -2.3	
4	HVDC	ALIPURDUAR-AGRA	-	0	200	0.0	4.9	-4.9	
5	HVDC	PUSAULI B/B	S/C	0	400	0.0	9.5	-9.5	
6		PUSAULI-VARANASI	S/C	0	298	0.0	6.1	-6.1	
7		PUSAULI -ALLAHABAD	S/C	0	181	0.0	3.1	-3.1	
8	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	202	289 776	0.0	1.1	-1.1 -14.4	
10	400 K	BIHARSHARIFF-BALIA	D/C	46	80	0.0	1.5	-14.4	
11		MOTIHARI-GORAKHPUR	D/C	0	327	0.0	6.7	-6.7	
12		BIHARSHARIFF-VARANASI	D/C	262	36	2.5	0.0	2.5	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	132	0.0	2.4	-2.4	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	25	0	0.7	0.0	0.7	
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17	l	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 5.6	0.0 52.8	0.0 -47.2	
Import/E	xport of	ER (With WR)			EA-M	3.0	34.0		
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	839	0	26.1	0.0	26.1	
19	41	NEW RANCHI-DHARAMJAIGARH	D/C	409	401	0.8	0.0	0.8	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	333	20	4.5	0.0	4.5	
21		RANCHI-SIPAT	D/C	251	21	3.3	0.0	3.3	
22	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	7 135	72	0.0 2.6	0.9	-0.9 2.6	
23		BUDHIFADAR-KUKBA	D/C	133	ER-WR	37.3	0.9	36.4	
		ER (With SR)			T	T		T	
24		ANGUL-SRIKAKULAM	D/C	0.0	1529.0	0.0	27.0	-27.0	
25 26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	665.0 1980.0	0.0	15.8 48.0	-15.8 -48.0	
27	400 kV	TALCHER-I/C	D/C	0.0	929.0	0.0	10.0	-10.0	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
T		ED (WALNED)			ER-SR	0.0	90.7	-90.7	
29	xport of	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	468	0.0	8.6	-9	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	352	0.0	4.2	-4	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	96	0.0	1.4	-1	
Import/E	'unout of	NER (With NR)			ER-NER	0.0	14.1	-14.1	
32		BISWANATH CHARIALI-AGRA	T -	0	603	0.0	13.8	-13.8	
				-	NER-NR	0.0	13.8	-13.8	
Import/E	export of	WR (With NR)				l .		•	
33		CHAMPA-KURUKSHETRA	D/C	0	903	0.0	21.5	-21.5	
34	HVDC	V'CHAL B/B	D/C	243	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	886	0.0	21.8	-21.8	
36 37	1	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	690 1086	0.0	23.2 19.9	-23.2 -19.9	
38	765 kV		D/C	269	149	0.6	0.2	0.3	
39		GWALIOR-ORAI	S/C	485	0	9.7	0.0	9.7	
40		SATNA-ORAI	S/C	0	1599	0.0	36.6	-36.6	
41		ZERDA-KANKROLI	S/C	314	0	6.2	0.0	6.2	
42	400 kV	ZERDA -BHINMAL	S/C	236	53	2.8	0.0	2.8	
43		V'CHAL -RIHAND	S/C	983	0	22.6	0.0	22.6	
44		RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	301 66	0	2.8	0.0	2.8	
46		BADOD-NOTA BADOD-MORAK	S/C	65	31	0.7	0.0	0.6	
47	220 kV	MEHGAON-AURAIYA	S/C	121	0	1.9	0.0	1.9	
48		MALANPUR-AURAIYA	S/C	80	0	1.1	0.0	1.1	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
Import/F	Export of	WR (With SR)			WR-NR	56.4	123.3	-66.9	
50		BHADRAWATI B/B	-	0	999	0.0	22.0	-22.0	
51		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	304	1708	0.0	22.8	-22.8	
53		WARDHA-NIZAMABAD	D/C	0	2015	0.0	30.0	-30.0	
54	400 kV	KOLHAPUR-KUDGI	D/C	795	0	9.0	0.0	9.0	
55 56	220 FV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0	
57	220 A V	XELDEM-AMBEWADI	S/C	0	65	1.2	0.0	1.2	
J.	1	1	5, 0		WR-SR	10.2	74.7	-64.5	
		TRA	ANSNATI	ONAL EX	CHANGE				
58		BHUTAN			-			7.4	
59		NEPAL PEGU	1					-2.3	
60	l .	BANGLADESH	1					-15.1	