

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 22<sup>nd</sup> May 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प.क्षे.भा.प्रे.के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
   General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 21.05.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 21-मई 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21 May 2017, is available at the NLDC website.

धन्यवाद,

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ल

Report for previous day Date of Reporting 22-May-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	38015	43525	35731	18214	2361	137845
Peak Shortage (MW)	472	22	43	0	44	581
Energy Met (MU)	1011	1079	830	380	39	3339
Hydro Gen(MU)	294	8	27	67	10	406
Wind Gen(MU)	34	103	58			195
Solar Gen (MU)*	2.63	12.22	24.70	1.38	0.02	41
Energy Shortage (MU)	13.7	0.0	0.0	0.0	0.8	14.5
Maximum Demand Met during the day (MW) (from NLDC SCADA)	48034	45588	37330	19330	2411	149210

B. Frequency Profile (%)

B. Frequency Frome (70)	/						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.054	0.00	0.00	1.19	1.19	63.25	35.56

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
		day (MW)	(MW)					
	Punjab	6965	0	150.3	102.4	-0.1	248	0.0
	Haryana	7640	0	135.5	90.5	-2.4	399	0.0
	Rajasthan	8349	128	179.8	72.1	4.2	846	3.3
	Delhi	5076	0	98.0	81.9	-2.2	210	1.5
NR	UP	16734	0	346.0	143.2	-0.8	412	0.0
	Uttarakhand	1875	0	34.9	17.6	-2.4	76	0.0
	HP	1204	0	23.9	1.6	2.2	320	0.0
	J&K	1906	477	37.5	13.1	1.0	210	8.8
	Chandigarh	254	0	4.9	5.7	-0.8	0	0.0
	Chhattisgarh	3446	0	81.8	17.0	-0.8	206	0.0
	Gujarat	14073	0	312.1	82.2	-0.7	494	0.0
	MP	7952	0	178.6	96.5	-1.7	259	0.0
WR	Maharashtra	20247	0	463.7	137.8	-1.9	705	0.0
WK	Goa	449	0	9.8	8.7	0.7	93	0.0
	DD	290	0	6.6	6.6	0.0	28	0.0
	DNH	731	0	16.4	17.1	-0.7	-3	0.0
	Essar steel	472	0	9.6	8.6	1.1	238	0.0
	Andhra Pradesh	7508	0	160.5	31.8	3.5	563	0.0
	Telangana	6534	0	141.2	61.8	-3.8	342	0.0
SR	Karnataka	7359	0	156.4	62.8	3.9	540	0.0
3N	Kerala	3473	0	74.5	55.0	0.9	358	0.0
	Tamil Nadu	13111	0	290.0	135.8	1.5	838	0.0
	Pondy	352	0	7.6	8.0	-0.4	99	0.0
	Bihar	3960	0	82.7	76.3	2.9	150	0.0
	DVC	2762	0	62.5	-39.7	-2.9	200	0.0
ER	Jharkhand	1216	0	22.8	18.8	-1.2	85	0.0
EK	Odisha	4169	0	79.2	28.1	-1.7	220	0.0
	West Bengal	7659	0	131.9	31.0	-0.1	225	0.0
	Sikkim	61	0	0.7	1.1	-0.3	12	0.0
	Arunachal Pradesh	97	0	1.8	1.8	0.0	23	0.0
	Assam	1495	9	23.9	19.3	1.2	202	0.5
	Manipur	136	1	2.4	2.1	0.2	11	0.0
NER	Meghalaya	230	0	3.6	3.1	-0.4	14	0.0
	Mizoram	75	2	1.2	1.2	-0.1	13	0.0
	Nagaland	107	2	2.4	2.2	0.1	0	0.0
	Tripura	248	3	4.0	3.1	0.0	25	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.8	-6.4	-14.7
Day neak (MW)	422.4	-219.0	-647 3

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	167.9	-172.5	70.0	-72.3	6.7	-0.3
Actual(MU)	167.1	-172,2	71.6	-73.0	7.3	0.8
O/D/U/D(MU)	-0.8	0.3	1.6	-0.7	0.6	1.1

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3422	12801	3530	1200	405	21357
State Sector	11110	13946	7652	5245	110	38063
Total	14532	26747	11182	6445	514	59420

<sup>\*&</sup>lt;u>Source</u>; RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<b>&amp;</b>		INTER-REGIONAL EXCHANGES			Date of Reporting :		22-May-17	
	ı	I		Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
import/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	0	0.0	4.8	-4.8
2	765KV	SASARAM-FATEHPUR	S/C	0	0	6.3	0.0	6.3
3		GAYA-BALIA	S/C	0	374	0.0	7.1	-7.1
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C S/C	0	369 280	0.0	8.9 0.0	-8.9 0.0
7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	141	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	341	0.0	11.7	-11.7
9	400 KV	PATNA-BALIA	Q/C	0	678	0.0	12.7	-12.7
10		BIHARSHARIFF-BALIA	D/C	0	71	0.0	0.8	-0.8
11		BARH-GORAKHPUR	D/C	0	565	0.0	11.7	-11.7
12	1	BIHARSHARIFF-VARANASI	D/C	0	0	0.2	0.0	0.2
13	220 KV	PUSAULI-SAHUPURI	S/C	0	228	0.0	4.4	-4.4
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/E	export of	ER (With WR)			ER-NR	7.1	62.0	-54.9
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	207	3.9	0.0	3.9
19	/03 K V	NEW RANCHI-DHARAMJAIGARH	D/C	0	386	0.9	0.0	0.9
20		ROURKELA - RAIGARH ( SEL LILO	S/C	0	86	1.1	0.0	1.1
21	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	9	2.0	0.0	2.0
22	400 KV	IBEUL-RAIGARH	S/C	0	0	1.9	0.0	1.9
23		STERLITE-RAIGARH	D/C	0	94	0.9	0.0	0.9
24		RANCHI-SIPAT	D/C	0	46	3.0	0.0	3.0
25	220 1717	BUDHIPADAR-RAIGARH	S/C	0	44	0.3	0.0	0.3
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	0.0	4.8	-4.8
		ED (WILL OD)			ER-WR	14.0	4.8	9.2
mport/E	765 KV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	11.7	-11.7
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	353.2	0.0	14.9	-11.7
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2324.0	0.0	39.1	-39.1
30	400 KV	TALCHER-I/C	D/C	0.0	765.0	0.0	12.7	-12.7
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	65.8	-65.8
mport/E	export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	590	0.0	5.1	-5
33	100 11 1	ALIPURDUAR-BONGAIGAON	D/C	0	487	0.0	5.5	-5
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.7	-2
		ATTEN OFFICE ATTENDED			ER-NER	0.0	12.2	-12.2
		NER (With NR)		***				
35	HVDC	BISWANATH CHARIALI-AGRA	-	200	500	0.0	5.3	-5.3
mnort/E	'wnort of '	WR (With NR)			NEK-NK	0.0	5.3	-5.3
36	Aport or	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	22.0	-22.0
37	HVDC	V'CHAL B/B	D/C	500	400	7.7	1.8	5.9
38	1	APL -MHG	D/C	0	2119	0.0	39.6	-39.6
39		GWALIOR-AGRA	D/C	0	1960	0.0	37.2	-37.2
40	765 KV	PHAGI-GWALIOR	D/C	0	1522	0.0	26.3	-26.3
41	1	ZERDA-KANKROLI	S/C	405	0	6.8	0.0	6.8
42	400 ***	ZERDA -BHINMAL	S/C	0	0	0.0	0.0	0.0
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	<u> </u>	RAPP-SHUJALPUR	D/C	0	160	0	1	-1
45		BADOD-KOTA	S/C	58	25	0.1	0.0	0.1
46	220 KV	BADOD-MORAK	S/C	22	91	0.0	1.0	-0.9
47	A Y	MEHGAON-AURAIYA	S/C	63	0	0.8	0.0	0.8
48		MALANPUR-AURAIYA	S/C	33	3	0.2	0.0	0.2
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mport/F	Export of	WR (With SR)			WR-NR	15.6	128.6	-113.0
50	HVDC	BHADRAWATI B/B	-	0	700	0.0	14.9	-14.9
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	0	1507	0.0	18.0	-18.0
53	765 KV	WARDHA-NIZAMABAD	D/C	0	853	0.0	10.7	-10.7
54	400 KV	KOLHAPUR-KUDGI	D/C	311	419	0.7	2.4	-1.8
55	1	KOLHAPUR-CHIKODI	D/C	0	252	0.0	4.0	-4.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
	1	XELDEM-AMBEWADI	S/C	79	0	1.7	0.0	1.7
57								
57					WR-SR	2.4	49.9	-47.6
57		TRANS	NATIONA	L EXCHA		2.4	49.9	-47.6
57 58 59		TRANSN BHUTAN NEPAL	ATIONA	L EXCHA		2.4	49.9	-47.6