

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03rd June 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.06.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-जून 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02 June 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्लि

Report for previous day Date of Reporting 3-Jun-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	47676	43586	38544	18265	2382	150452
(at 2000 hrs; from RLDCs)	4/0/0	43300	30344	16205	2362	150452
Peak Shortage (MW)	1166	118	0	0	117	1401
Energy Met (MU)	1079	1067	896	396	40	3478
Hydro Gen(MU)	295	39	43	75	20	472
Wind Gen(MU)	13	18	111			142
Solar Gen (MU)*	-1.73	11.82	27.50	1.32	0.01	39
Energy Shortage (MU)	17.7	0.5	0.0	0.0	1.3	19.5
Maximum Demand Met during the day	49948	47703	38019	18947	2391	151109
(MW) (from NLDC SCADA)	42240	47703	30019	10947	2391	151109

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.048	0.00	0.65	12.51	13.16	77.05	9.79

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	6948	0	154.2	107.5	0.2	193	0.0
	Harvana	6958	143	146.0	120.1	-1.2	141	3.9
	Rajasthan	9242	0	193.3	64.3	1.4	320	0.1
	Delhi	5438	0	109.7	94.7	-0.9	184	0.0
NR	UP	16839	340	359.8	160.2	1.4	368	3.8
	Uttarakhand	1933	0	40.5	18.1	0.2	168	0.0
	HP	1377	0	27.7	4.5	3.1	303	0.0
	J&K	2175	544	42.3	15.1	3.8	268	10.0
	Chandigarh	276	0	5.6	6.1	-0.5	7	0.0
	Chhattisgarh	3341	0	77.8	14.9	0.3	282	0.5
	Gujarat	15462	0	332.0	82.1	2.5	654	0.0
	MP	7779	0	169.7	92.1	-0.8	436	0.0
WR	Maharashtra	20178	0	447.4	138.7	1.0	853	0.0
WK	Goa	473	0	9.1	8.3	0.7	65	0.0
	DD	324	0	7.2	6.2	1.0	84	0.0
	DNH	713	0	16.2	16.1	0.0	28	0.0
	Essar steel	416	0	7.9	7.4	0.5	198	0.0
	Andhra Pradesh	8000	0	167.6	61.4	2.7	963	0.0
	Telangana	7207	0	149.9	65.8	-3.2	546	0.0
SR	Karnataka	8612	0	188.0	84.3	4.8	612	0.0
JI.	Kerala	3200	0	62.3	50.2	0.8	240	0.0
	Tamil Nadu	14252	0	320.4	113.9	-0.6	814	0.0
	Pondy	364	0	7.7	7.9	-0.2	34	0.0
	Bihar	4070	0	79.0	74.2	1.4	350	0.0
	DVC	2990	0	63.1	-44.8	-1.7	370	0.0
ER	Jharkhand	1027	0	22.5	17.8	-0.7	140	0.0
-11	Odisha	3963	0	81.9	20.7	1.4	350	0.0
	West Bengal	7492	0	148.3	41.7	1.2	345	0.0
	Sikkim	70	0	0.9	1.4	-0.5	14	0.0
	Arunachal Pradesh	110	2	2.0	2.4	-0.4	8	0.1
	Assam	1565	50	24.9	18.4	1.8	168	1.0
	Manipur	129	7	2.0	1.7	0.4	12	0.1
NER	Meghalaya	217	0	3.6	1.4	-0.7	18	0.0
	Mizoram	58	14	1.2	1.1	0.1	12	0.1
	Nagaland	100	7	2.0	1.9	-0.1	16	0.1
	Tripura	234	6	3.9	2.6	-0.7	11	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	15.2	-7.9	-13.9
Day neak (MW)	738.5	-369 4	-622.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	197.0	-175.6	80.5	-94.6	-1.8	5.5
Actual(MU)	187.8	-171.7	81.0	-94.5	-2.1	0.5
O/D/U/D(MU)	-9.2	3.9	0.5	0.1	-0.3	-5.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3918	16386	3970	810	372	25456
State Sector	11905	14885	10872	4675	110	42447
Total	15823	31271	14842	5485	482	67903

^{*&}lt;u>Source</u>; RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&	<u>INTER-R</u>		EGIONA	L EXCHA	NGES	Date of Reporting :		3-Jun-17	
	T			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	0	0.0	6.7	-6.7	
2	765KV	SASARAM-FATEHPUR	S/C	0	51	2.6	0.0	2.6	
3		GAYA-BALIA	S/C	0	424	0.0	6.7	-6.7	
4	HVDC	ALIPURDUAR-AGRA	S/C	0	0	0.0	1.5	-1.5	
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C	0	248 220	0.0	5.7	-5.7 0.0	
7		PUSAULI -ALLAHABAD	S/C	0	54	0.0	0.0	0.0	
8		MUZAFFARPUR-GORAKHPUR	D/C	0	608	0.0	10.0	-10.0	
9	400 KV	PATNA-BALIA	Q/C	0	755	0.0	12.6	-12.6	
10		BIHARSHARIFF-BALIA	D/C	0	234	0.0	3.7	-3.7	
11		BARH-GORAKHPUR	D/C	0	503	0.0	10.6	-10.6	
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	1.5	-1.5	
13	220 KV	PUSAULI-SAHUPURI	S/C	0	227	0.0	4.1	-4.1	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.9	0.0	0.9	
17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
			B/C	0	ER-NR	3.5	63.1	-59.7	
_	xport of	ER (With WR)	D/C	0	471	0.0	2.2	2.2	
18 19	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	471 463	0.0	2.3	-2.3 -2.6	
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	133	0.0	1.0	-1.0	
	4	BYPASS)							
21	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	74	0.0	0.4	-0.4 -0.4	
23		STERLITE-RAIGARH	D/C	0	168	0.0	2.0	-2.0	
24		RANCHI-SIPAT	D/C	0	83	1.7	0.0	1.7	
25	***	BUDHIPADAR-RAIGARH	S/C	0	157	0.0	2.2	-2.2	
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	1.9	0.0	1.9	
	·	ED (WAL CD)			ER-WR	3.6	10.9	-7.3	
27	765 KV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	10.8	-10.8	
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	346.4	0.0	14.9	-10.8	
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2019.8	0.0	41.1	-41.1	
30	400 KV	TALCHER-I/C	D/C	0.0	832.1	0.2	4.7	-4.5	
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
4/10		ED (MAIL MED)			ER-SR	0.0	66.8	-66.8	
	xport of	ER (With NER)	D/C	0	000	0.0	1.6	2	
32	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0	889 738	0.0	1.6	-2 -1	
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.9	-1	
					ER-NER	0.0	3.8	-3.8	
mport/E	export of 1	NER (With NR)							
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	415	0.0	6.5	-6.5	
					NER-NR	0.0	6.5	-6.5	
	xport of	WR (With NR)	D/C	0	1500	0.0	16.0	16.0	
36 37	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	400	1500	0.0 3.8	16.0	-16.0 3.8	
38	1.750	APL -MHG	D/C D/C	0	2014	0.0	54.1	-54.1	
39		GWALIOR-AGRA	D/C	0	2588	0.0	43.2	-43.2	
40	765 KV	PHAGI-GWALIOR	D/C	0	1138	0.0	21.0	-21.0	
41		ZERDA-KANKROLI	S/C	368	0	6.5	0.0	6.5	
42	400 KV	ZERDA -BHINMAL	S/C	322	0	4.1	0.0	4.1	
43	-50 A V	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
44		RAPP-SHUJALPUR	D/C	0	417	0	3	-3	
45	4	BADOD-KOTA	S/C	78	19	0.6	0.0	0.5	
46 47	220 KV	BADOD-MORAK MEHGAON AUDAIYA	S/C S/C	44	36	0.2	0.2	-0.1	
48	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C	52 26	21	0.6	0.0	0.6 -0.2	
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	15.7	137.7	-122.1	
		WR (With SR)		^	1000	0.0	16.	101	
50	HVDC LINK	BHADRAWATI B/B	-	0	1000	0.0	16.1	-16.1	
51 52	THAN	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	2121	0.0	0.0 30.5	-30.5	
53	765 KV	WARDHA-NIZAMABAD	D/C D/C	0	779	0.0	12.2	-30.3	
54	400 KV	KOLHAPUR-KUDGI	D/C	200	286	1.2	1.5	-0.3	
55	1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	98	0	2.0	0.0	2.0	
					WR-SR	3.2	60.2	-57.1	
		TRANSN	NATIONA	L EXCHA	NGE				
58		BHUTAN NEPAL						14 -7	