

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 12th Aug, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.08.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 11th अगस्त 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th August 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Aug%202016/12.08.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Aug-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42857	38299	38387	16929	2434	138906
Peak Shortage (MW)	530	58	0	0	119	707
Energy Met (MU)	988	835	901	366	46	3137
Hydro Gen(MU)	348	98	98	86	20	650
Wind Gen(MU)	13	87	121			221

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.030	0.00	0.00	2.19	2.19	74.18	23.63
SR GRID	0.030	0.00	0.00	2.19	2.19	74.18	23.63

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RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy	Drawal	OD(+)/	Max
regionitegion	States	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	8601	84	203.3	127.4	0.3	186
	Haryana	7470	0	149.6	129.6	-8.8	179
	Rajasthan	6800	0	139.8	58.9	1.5	340
	Delhi	4859	0	102.7	82.5	-1.1	125
NR	UP	14170	0	288.9	158.4	-0.8	262
	Uttarakhand	1748	0	38.7	19.3	0.4	371
	HP	1221	14	25.1	-0.3	1.4	135
	J&K	1734	433	34.2	14.4	-2.1	335
	Chandigarh	267	0	5.4	6.4	-1.0	0
	Chhattisgarh	3116	0	72.8	14.2	1.9	290
	Gujarat	10708	0	237.2	64.4	-0.1	445
	MP	6380	0	132.9	65.2	-1.4	289
	Maharashtra	16253	0	349.4	111.2	0.0	765
WR	Goa	425	0	9.2	7.4	1.2	22
	DD	306	0	6.9	6.5	0.4	49
	DNH	744	0	16.9	17.1	-0.2	17
	Essar steel	514	0	10.0	12.2	-2.1	95
	Andhra Pradesh	7576	0	166.8	22.7	1.6	573
	Telangana	7502	0	170.2	85.0	0.4	462
CD.	Karnataka	8471	0	177.1	75.1	2.7	583
SR	Kerala	3407	100	65.4	47.9	1.5	159
	Tamil Nadu	14279	0	314.6	114.7	3.4	562
	Pondy	351	0	7.4	7.4	-0.1	32
	Bihar	3283	0	68.6	70.2	-1.6	100
	DVC	2450	0	53.3	-18.8	-1.2	200
ER	Jharkhand	1006	0	18.3	18.4	-1.7	0
EK	Odisha	3789	0	75.6	18.1	3.1	100
	West Bengal	7253	0	148.7	34.5	6.3	400
	Sikkim	91	0	1.4	1.5	-0.1	20
NER	Arunachal Pradesh	99	2	1.8	2.4	-0.6	10
	Assam	1562	87	31.2	22.7	3.9	140
	Manipur	125	1	1.8	2.3	-0.4	18
	Meghalaya	251	0	4.5	0.6	0.5	32
	Mizoram	70	1	1.3	1.1	0.1	17
	Nagaland	110	1	1.7	1.8	-0.1	20
	Tripura	243	0	3.8	3.7	1.0	21

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	37.1	-4.9	-12.9
Day peak (MW)	1402.2	-193.6	-555.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	184.4	-180.1	85.4	-91.6	-1.0	-2.9
Actual(MU)	171.6	-176.7	89.9	-86.2	1.7	0.3
O/D/U/D(MU)	-12.8	3.4	4.5	5.4	2.7	3.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5195	14778	1930	600	100	22603
State Sector	15015	24073	9911	6049	110	55158
Total	20210	38851	11841	6649	210	77761

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)निदेशक(ओ एम)/मृख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	EGIONA	LEXCIE	INGES	Date of R	eporting :	12-Aug-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/C	0	202	0.0	11.0	110
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	3	382 122	0.0	11.0	-11.0 -1.4
3	703K V	GAYA-BALIA	S/C	0	389	0.0	6.4	-6.4
4	HVDC	PUSAULI B/B	S/C	3	0		0.0	0.0
	LINK					0.0		
5		PUSAULI-SARNATH	S/C	82 127	0	0.9	0.0	0.9
7		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	5	558	0.0	10.4	1.7 -10.4
8	400 KV	PATNA-BALIA	O/C	0	694	0.0	13.5	-13.5
9		BIHARSHARIFF-BALIA	D/C	0	268	0.0	4.9	-4.9
10		BARH-GORAKHPUR	D/C	0	504	0.0	10.1	-10.1
11		BIHARSHARIFF-VARANASI	D/C	462	0	0.0	3.4	-3.4
12	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.4	0.0	0.4
15 16	-	KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
10	1	KARMANASA-CHANDAULI	S/C	U	ER-NR	0.0 3.0	61.1	0.0 -58.1
nport/F	Export of	ER (With WR)				5.0	01.1	-30.1
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	129	493	0.0	5.1	-5.1
18	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	558	23	7.4	0.0	7.4
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	178	0	2.3	0.0	2.3
20		JHARSUGUDA-RAIGARH	S/C	175	0	2.3	0.0	2.3
21	400 KV	IBEUL-RAIGARH	S/C	125	0	1.6	0.0	1.6
22		STERLITE-RAIGARH	D/C	54	99	0.0	0.7	-0.7
23		RANCHI-SIPAT	D/C	286	0	4.9	0.0	4.9
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	179	0.0	2.3	-2.3
25		BUDHIPADAR-KORBA	D/C	102	54	0.7	0.0	0.7
	7 C	ED (Wist CD)			ER-WR	19.3	8.1	11.2
26	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0.0	292	0.0	14.8	-14.8
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2445	0.0	43.7	-43.7
28	400 KV	TALCHER-I/C		0.0	746	0.0	14.1	-14.1
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	58.4	-58.4
_		ER (With NER)	1	1	1	1		1
30	400 KV	BINAGURI-BONGAIGAON	Q/C	4	733	0.0	9.5	-9
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0 0.0	2.5 12.0	-3 -12.0
nnort/F	Export of	NR (With NER)			EK-MEK	0.0	12.0	-12.0
32		BISWANATH CHARIALI-AGRA	_	492	0	11.5	0.0	11.5
					NR-NER	11.5	0.0	11.5
nport/I	Export of	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	500	0	11.7	0.0	11.7
34	HVDC	APL -MHG	D/C	0	2318	0.0	42.9	-42.9
35	765 KV	GWALIOR-AGRA	D/C	0	2790	0.0	51.3	-51.3
36	765 KV	PHAGI-GWALIOR	D/C	0	1250	0.0	20.4	-20.4
37	400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	175 177	187 134	0.2	0.0	0.2
39	400 KV	V'CHAL -RIHAND	S/C S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	1	BADOD-KOTA	S/C	18	73	0.0	0.8	-0.8
42	220 KV	BADOD-MORAK	S/C	0	81	0.0	1.0	-1.0
43	220 KV	MEHGAON-AURAIYA	S/C	53	0	0.8	0.0	0.8
44	ļ	MALANPUR-AURAIYA	S/C	17	11	0.2	0.1	0.1
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
nnov4/T	TwnowtP'	WD (With CD)			WR-NR	12.9	116.4	-103.6
nport/F 46	HVDC	WR (With SR) BHADRAWATI B/B	T -	0	1000	0.0	23.0	-23.0
46	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	-23.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2260	0.0	42.3	-42.3
49	400 KV	KOLHAPUR-KUDGI	D/C	0	309	0.0	4.7	-4.7
42	1	KOLHAPUR-CHIKODI	D/C	0	61	0.0	1.2	-1.2
50	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
	220 K V	VIEW DEN CALABERTA DA	S/C	89	0	1.7	0.0	1.7
50	220 KV	XELDEM-AMBEWADI	5,0					
50 51	220 KV	XELDEM-AMBEWADI	5,0		WR-SR	1.7	71.1	-69.4
50 51 52	220 K V		1	L EXCHA		1.7	71.1	-69.4
50 51	220 KV		1			1.7	71.1	-69.4