

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 17<sup>th</sup> Dec 2018

Го

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 16-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16<sup>th</sup> December 2018, is available at the NLDC website.

धन्यवाद,

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Dec-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42166	45670	36547	17334	2272	143989
Peak Shortage (MW)	527	0	0	0	31	558
Energy Met (MU)	889	1072	848	341	41	3192
Hydro Gen (MU)	120	21	55	29	7	232
Wind Gen (MU)	33	96	33			162
Solar Gen (MU)*	22,26	17.81	53.02	0.87	0.01	94
Energy Shortage (MU)	14.4	0.0	0.0	0.0	0.2	14.7
Maximum Demand Met during the day	43069	52821	39315	17576	2298	149975
(MW) & time (from NLDC SCADA)	18:29	10:46	07:31	18:39	18:03	10:39

B. Frequency Profile (%)
Region
All India <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.047 0.15 0.87 7.94 8.96 74.83 16.22

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5608	0	118.0	24.7	0.2	138	0.0
	Haryana	5769	0	111.0	54.3	1.3	234	0.0
	Rajasthan	11710	0	224.5	49.8	0.3	501	0.0
	Delhi	3696	0	60.2	45.0	-0.1	208	0.0
NR	UP	13179	0	263.7	108.3	0.8	298	3.6
	Uttarakhand	1918	0	35.2	24.0	0.2	155	0.0
	HP	1488	0	26.7	20.3	-0.1	134	0.2
	J&K	2357	589	47.1	41.1	0.5	190	10.7
	Chandigarh	191	0	3.1	2.9	0.2	29	0.0
	Chhattisgarh	3484	0	75.4	13.2	-1.9	262	0.0
	Gujarat	14345	0	306.4	89.7	1.5	751	0.0
WR	MP	12869	0	245.9	129.3	-2.9	453	0.0
	Maharashtra	20052	0	400.8	97.1	1.4	611	0.0
	Goa	453	0	8.7	8.3	0.0	27	0.0
	DD	292	0	6.6	6.0	0.6	98	0.0
	DNH	704	0	16.5	15.8	0.7	85	0.0
	Essar steel	576	0	12.1	12.2	-0.1	280	0.0
	Andhra Pradesh	7653	0	154.3	57.3	0.6	552	0.0
	Telangana	8063	0	166.8	100.9	0.9	424	0.0
SR	Karnataka	9646	0	187.9	58.7	-0.9	448	0.0
3N	Kerala	3309	0	62.2	54.9	0.5	252	0.0
	Tamil Nadu	12740	0	271.1	132.9	-0.9	495	0.0
	Pondy	294	0	5.9	6.4	-0.5	23	0.0
	Bihar	3920	0	74.9	65.3	6.0	460	0.0
	DVC	2936	0	63.6	-15.7	1.7	396	0.0
ER	Jharkhand	1203	0	21.8	17.2	-1.8	169	0.0
LIN	Odisha	3933	0	77.5	24.5	3.2	267	0.0
	West Bengal	5798	0	102.4	18.0	-1.6	309	0.0
	Sikkim	90	0	1.3	1.6	-0.4	18	0.0
	Arunachal Pradesh	126	5	2.5	1.9	0.6	51	0.0
	Assam	1292	26	22.3	16.9	0.9	81	0.0
	Manipur	159	4	2.5	2.9	-0.4	16	0.0
NER	Meghalaya	337	3	6.1	5.0	-0.1	224	0.2
	Mizoram	83	7	1.7	1.1	0.0	19	0.0
	Nagaland	125	6	2,2	2.0	0.1	15	0.0
	Tripura	221	23	3.6	1.5	-0.1	13	0.0

### $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.9	-6.2	-11.8
Day peak (MW)	126.1	-302.0	-794.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	117.1	-184.6	124.6	-57.2	0.4	0.3
Actual(MU)	123.2	-193.5	119.3	-50.7	-0.5	-2.2
O/D/U/D(MU)	6.1	-8.8	-5.3	6.5	-1.0	-2.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3817	17495	7682	1870	106	30971
State Sector	11395	15867	9200	6095	50	42607
Total	15212	33362	16882	7965	156	73577

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	515	1063	448	384	8	2418
Lignite	17	16	53	0	0	86
Hydro	120	21	55	29	7	232
Nuclear	29	19	36	0	0	85
Gas, Naptha & Diesel	25	38	24	0	29	116
RES (Wind, Solar, Biomass & Others)	84	116	121	1	0	321
Total	790	1273	736	414	45	3258
Share of RES in total generation (%)	10.58	9 11	16.43	0.21	0.02	9.87

Share of RES in total generation (%)	10.58	9.11	16.43	0.21	0.02	9.87
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	29.51	12.26	28.80	7.20	15.24	19.58

H. Diversity Factor
All India Demand Diversity Factor
1.034
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

		INTE	R-REGIO	ONAL EX	CHANGES	Date of I	Reporting :	: 17-Dec-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export (MW)	Import (MU)	Export	NET	
Import/E	Level Export of	ER (With NR)		(MW)			(MU)	(MU)	
1		GAYA-VARANASI	D/C	0	422	0.0	5.8	-5.8	
2	765kV	SASARAM-FATEHPUR	S/C S/C	0	330 196	0.0	3.3	-4.2	
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C -	0	0	0.0	0.0	-3.3 0.0	
5	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0	
6		PUSAULI-VARANASI	S/C	16	15	0.0	0.1	-0.1	
7		PUSAULI -ALLAHABAD	S/C	51	53	0.0	0.1	-0.1	
8	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	571 851	0.0	8.4 19.5	-8.4 -19.5	
10	400 K	BIHARSHARIFF-BALIA	D/C	0	230	0.0	3.9	-3.9	
11		MOTIHARI-GORAKHPUR	D/C	0	351	0.0	7.0	-7.0	
12		BIHARSHARIFF-VARANASI	D/C	33	192	0.0	2.1	-2.1	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	122	0.0	2.4	-2.4	
14		SONE NAGAR-RIHAND	S/C	25	0	0.0	0.0	0.0	
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.6	0.0	0.6	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	vnort of	ED (With WD)			ER-NR	0.6	56.6	-56.0	
18		ER (With WR)  JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1884	0	30.8	0.0	30.8	
19	765 kV		D/C D/C	290	452	0.0	2.0	-2.0	
20	400 7 77	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	Q/C	303	94	2.0	0.0	2.0	
21	400 kV	RANCHI-SIPAT	D/C	215	44	1.7	0.0	1.7	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	126	0.0	2.0	-2.0	
23		BUDHIPADAR-KORBA	D/C	144	0 ER-WR	2.2 36.8	0.0 <b>4.0</b>	2.2 32.8	
Import/E	Export of	ER (With SR)			24 ,,,,	30.0	4.0	32.0	
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1569.0	0.0	26.7	-26.7	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	688.0	0.0	16.1	-16.1	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1972.0	0.0	39.4	-39.4	
27	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	1.0	672.0 0.0	3.5 0.0	0.0	3.5 0.0	
20	220 R V	DI EMPERITO I I EN GELENICO	5,0	1.0	ER-SR	0.0	82.2	-82.2	
	Export of	ER (With NER)			1	1			
29	400 kV	BINAGURI-BONGAIGAON	D/C	250	0	4.3	0.0	4	
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	354 59	0	6.4 0.7	0.0	6	
31	220 11 1	TEM OND O'M O'ME METT	D, C		ER-NER	11.4	0.0	11.4	
		NER (With NR)			T			1	
32	HVDC	BISWANATH CHARIALI-AGRA	-	475	0 NER-NR	11.6 11.6	0.0	11.6 11.6	
Import/E	Export of	WR (With NR)			T(ER-T(R	11.0	0.0	11.0	
33		CHAMPA-KURUKSHETRA	D/C	0	699	0.0	16.6	-16.6	
34	HVDC	V'CHAL B/B	D/C	0	0	0.0	0.0	0.0	
35		APL -MHG	D/C	0	985	0.0	24.2	-24.2	
36 37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	881 891	0.0	29.5 12.3	-29.5 -12.3	
38	765 kV	JABALPUR-ORAI	D/C	248	266	0.0	5.8	-12.3	
39		GWALIOR-ORAI	S/C	492	0	8.1	0.0	8.1	
40		SATNA-ORAI	S/C	0	1450	0.0	30.6	-30.6	
41		ZERDA-KANKROLI	S/C	216	9	2.9	0.0	2.9	
42	400 kV	ZERDA -BHINMAL	S/C	979	148 0	0.5 21.4	0.0	0.5	
43		V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	424	0	3	0.0	21.4	
45		BADOD-KOTA	S/C	48	13	0.5	0.0	0.5	
46	220 kV	BADOD-MORAK	S/C	14	81	0.0	0.7	-0.7	
47	220 KV	MEHGAON-AURAIYA	S/C	113	0	1.4	0.0	1.4	
48	4	MALANPUR-AURAIYA	S/C	72	12	0.7	0.0	0.7	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 <b>38.6</b>	0.0 <b>119.6</b>	0.0 -81.0	
Import/E	Export of	WR (With SR)							
50		BHADRAWATI B/B	-	0	999	0.0	20.1	-20.1	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	18	1972	0.0	28.8	-28.8	
53 54	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	771	2297 0	0.0 8.5	41.5 0.0	-41.5 8.5	
55	.50 A 1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	60	1.1	0.0	1.1	
				0377 =	WR-SR	9.6	90.3	-80.7	
50	1		ANSNATI	ONAL EX	CHANGE				
	i .	BHUTAN	ĺ.					1.9	
58 59		NEPAL						-6.2	