

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIM

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

D. C. DOCOCO (ALL DOCINO). IL DOCINO.

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 30th May, 2016

To,

- 1. महाप्रबंधक, प्. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 29th मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29th May 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/30.05.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-May-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36348	39622	33832	16974	2198	128974
Peak Shortage (MW)	1225	9	200	17	165	1616
Energy Met (MU)	810	986	788	345	40	2969
Hydro Gen(MU)	244	13	43	44	16	359
Wind Gen(MU)	37	109	72			219

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	1.01	1.01	52.72	46.27
SR GRID	0.00	0.00	0.00	1.01	1.01	52.72	46.27

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	6214	0	131.3	70.5	2.2	424
	Haryana	5210	0	95.9	86.4	-8.4	293
	Rajasthan	9224	0	196.4	51.2	0.8	380
	Delhi	4594	0	93.8	75.8	-2.3	165
NR	UP	10703	740	202.8	120.5	-15.1	802
	Uttarakhand	1666	0	26.6	16.9	1.3	241
	HP	1045	0	21.9	9.1	-2.3	93
	J&K	1765	441	37.2	16.2	-0.1	270
	Chandigarh	213	0	4.4	4.8	0.3	7
	Chhattisgarh	3169	0	69.9	23.8	-0.8	666
	Gujarat	13740	14	304.5	56.3	2.7	440
	MP	6773	0	148.9	96.4	-2.0	278
WR	Maharashtra	18319	0	419.9	139.9	-1.3	745
VVIN	Goa	418	0	9.5	7.8	1.3	69
	DD	297	0	6.6	6.4	0.2	34
	DNH	724	0	16.5	17.1	-0.6	6
	Essar steel	504	0	10.3	10.1	0.1	164
	Andhra Pradesh	6308	0	133.3	6.9	0.6	549
	Telangana	5618	0	127.3	71.4	-0.4	208
SR	Karnataka	7283	200	166.1	58.4	4.8	437
JN	Kerala	3228	0	74.3	48.3	2.3	248
	Tamil Nadu	12703	0	280.1	126.3	9.2	699
	Pondy	321	0	7.0	7.3	-0.3	8
	Bihar	3113	0	50.9	54.3	-6.4	290
	DVC	2671	0	58.0	-22.0	3.9	280
ER	Jharkhand	984	0	18.5	13.5	0.8	240
LIN	Odisha	4215	0	77.9	29.9	3.1	320
	West Bengal	7156	0	137.9	29.8	3.4	510
	Sikkim	84	0	1.5	1.2	0.2	12
	Arunachal Pradesh	106	3	1.6	1.9	-0.3	90
	Assam	1363	96	25.8	19.0	2.7	182
	Manipur	135	6	1.8	1.7	0.1	38
NER	Meghalaya	248	0	5.2	0.8	0.3	62
	Mizoram	67	2	1.1	1.0	0.0	28
	Nagaland	107	3	1.4	1.7	-0.4	37
	Tripura	224	2	3.3	2.9	0.4	31

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.0	-4.7	-12.9
Day peak (MW)	499.9	-276.1	-558.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	127.8	-128.2	55.2	-58.7	-0.1	-4.0
Actual(MU)	105.0	-121.0	65.0	-49.0	1.6	1.6
O/D/U/D(MU)	-22.8	7.2	9.8	9.7	1.7	5.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6088	14751	1180	2050	321	24390
State Sector	15285	17764	4332	6429	110	43920
Total	21373	32515	5512	8479	431	68310

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		Date of Reporting		eporting :	30-May-1			
	_							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	1		1	1		1
1		GAYA-VARANASI	D/C	93	105	0.0	1.0	-1.0
2	765KV	SASARAM-FATEHPUR	S/C	464	0	6.0	0.0	6.0
3		GAYA-BALIA	S/C	58	249	0.0	2.0	-2.0
4	HVDC LINK	PUSAULI B/B	S/C	0	372	0.0	9.0	-9.0
5		PUSAULI-SARNATH	S/C	0	299	0.0	0.0	0.0
6	1	PUSAULI -ALLAHABAD	D/C	0	147	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	305	368	0.0	2.0	-2.0
8	400 KV	PATNA-BALIA	Q/C	0	909	0.0	11.0	-11.0
9	1	BIHARSHARIFF-BALIA	D/C	221	116	1.0	0.0	1.0
10		BARH-GORAKHPUR	D/C	7	507	0.0	7.0	-7.0
11		BIHARSHARIFF-VARANASI	D/C	245	20	2.0	0.0	2.0
12	220 KV	PUSAULI-SAHUPURI	S/C	0	207	0.0	4.0	-4.0
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
15	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
nn	Farment 6	ED (With WD)			ER-NR	10.0	36.0	-26.0
_	export of	ER (With WR)	D/G	0	705	0.0	12.0	12.0
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0 253	785 346	0.0	12.0	-12.0 -1.0
		ROURKELA - RAIGARH (SEL LILO						
19		BYPASS)	S/C	91	87	0.0	0.0	0.0
20]	JHARSUGUDA-RAIGARH	S/C	57	132	0.0	1.0	-1.0
21	400 KV	IBEUL-RAIGARH	S/C	43	93	0.0	0.0	0.0
22		STERLITE-RAIGARH	D/C	29	0	0.0	0.0	0.0
23		RANCHI-SIPAT	D/C	337	95	3.0	0.0	3.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	53	132	0.0	1.0	-1.0
25		BUDHIPADAR-KORBA	D/C	142	17	2.0	0.0	2.0
					ER-WR	5.0	15.0	-10.0
	T	ER (With SR)				1		T
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	309	0.0	15.0	-15.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1977	0.0	34.0	-34.0
28	400 KV	TALCHER-I/C		268.0	853	0.0	7.0	-7.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
4/1	7	ED (WALNED)			ER-SR	0.0	49.0	-49.0
_		ER (With NER)	0.0	202		0.0		
30	400 KV	BINAGURI-BONGAIGAON	Q/C	282	734	0.0	6.0	-6
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	1.0	-1
nnont/I	Exmont of	NR (With NER)			EK-NEK	0.0	7.0	-7.0
32		BISWANATH CHARIALI-AGRA		500	0	6.2	0.0	6.2
32	HVDC	BISWAIVATH CHARIALI-AGRA	-	300	NR-NER		0.0	6.2
nport/I	Export of	WR (With NR)			M-: 112A	0.2	0.0	0.2
33	HVDC	V'CHAL B/B	D/C	250	100	3.8	0.5	3.3
34	HVDC	APL -MHG	D/C D/C	0	2217	0.0	36.2	-36.2
35	765 KV	GWALIOR-AGRA	D/C D/C	0	2864	0.0	41.1	-30.2
36	765 KV	PHAGI-GWALIOR	D/C	0	542	0.0	4.2	-4.2
37	400 KV	ZERDA-KANKROLI	S/C	298	0	4.2	0.0	4.2
38	400 KV	ZERDA-BHINMAL	S/C	284	18	0.0	0.0	0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	70	45	0.7	0.0	0.6
42	1	BADOD-MORAK	S/C	46	42	0.7	0.2	0.2
43	220 KV	MEHGAON-AURAIYA	S/C	68	58	0.6	0.0	0.6
44	1	MALANPUR-AURAIYA	S/C	48	72	0.4	0.3	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	10.0	82.6	-72.5
nport/I	Export of	WR (With SR)						•
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	17.4	-17.4
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2259	0.0	39.5	-39.5
49	400 KV	KOLHAPUR-KUDGI	D/C	0	12	0.0	0.0	0.0
50	T	KOLHAPUR-CHIKODI	D/C	0	271	0.0	5.8	-5.8
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	105	0	2.1	0.0	2.1
32		•			WR-SR	2.1	62.7	-60.6
32								
32		TD A NICK	VATIONA	L EXCHA	NGE			
	1		NATIONA	L EXCHA	NGE			
54 55		TRANS! BHUTAN NEPAL	NATIONA	L EXCHA	NGE			1