

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03rd June 2019

To.

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.06.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-जून-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02nd June 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 3-Jun-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	53424	47839	36710	17663	2544	158180
Peak Shortage (MW)	1074	0	0	0	128	1202
Energy Met (MU)	1324	1211	946	420	48	3949
Hydro Gen (MU)	334	15	39	66	14	468
Wind Gen (MU)	22	103	126			251
Solar Gen (MU)*	28.87	23.9	82.43	2.31	0.03	138
Energy Shortage (MU)	11.0	0.0	0.0	0.0	1.6	12.5
Maximum Demand Met during the day	59391	53125	41482	22236	2518	178279
(MW) & time (from NLDC SCADA)	00:01	00:00	00:00	00:00	19:26	00:00

B. Frequency Profile (%)

(,						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.079	0.14	0.54	3.90	4.58	56.03	39.39

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	8517	0	186.9	106.3	-1.2	66	0.0
	Haryana	8775	0	182.0	119.7	0.2	129	0.0
	Rajasthan	11710	0	260.2	73.9	1.8	527	0.0
	Delhi	6507	0	132.7	111.8	0.0	249	0.0
NR	UP	20310	0	439.0	190.5	1.3	948	0.0
	Uttarakhand	1992	0	43.0	14.9	-0.5	123	0.0
	HP	1263	0	27.0	1.4	-0.5	159	0.0
	J&K	2193	387	46.8	30.1	-3.7	83	11.0
	Chandigarh	309	0	6.0	7.1	-1.0	51	0.0
	Chhattisgarh	3887	0	88.5	36.3	-1.0	299	0.0
	Gujarat	16987	0	376.2	105.2	4.3	728	0.0
	MP	9614	0	215.2	106.1	0.0	446	0.0
VA/D	Maharashtra	21559	0	489.6	117.5	-4.5	446	0.0
WR	Goa	541	0	12.3	10.1	1.6	83	0.0
	DD	313	0	7.1	6.7	0.3	46	0.0
	DNH	725	0	16.3	16.4	-0.2	60	0.0
	Essar steel	327	0	6.1	6.2	-0.1	278	0.0
	Andhra Pradesh	9382	0	194.2	56.7	-0.1	876	0.0
	Telangana	7567	0	167.0	55.1	0.3	437	0.0
SR	Karnataka	9279	0	184.8	60.0	-0.1	454	0.0
311	Kerala	3921	0	77.6	60.7	1.3	183	0.0
	Tamil Nadu	13757	0	313.7	124.7	-0.5	669	0.0
	Pondy	396	0	8.2	8.5	-0.3	46	0.0
	Bihar	4830	0	88.8	86.5	0.0	700	0.0
	DVC	3147	0	66.3	-36.4	0.6	250	0.0
ER	Jharkhand	1000	0	25.1	16.7	-1.0	120	0.0
	Odisha	4366	0	85.8	37.6	0.9	400	0.0
	West Bengal	8836	0	153.4	35.4	0.5	350	0.0
	Sikkim	79	0	0.9	1.1	-0.2	30	0.0
	Arunachal Pradesh	144	2	2.0	2.3	-0.3	87	0.0
	Assam	1613	68	29.8	25.0	0.7	176	1.5
	Manipur	167	1	2.3	2.1	0.2	24	0.0
NER	Meghalaya	298	0	5.9	3.3	0.2	126	0.0
	Mizoram	75	1	1.7	1.3	0.2	23	0.0
	Nagaland	114	2	2.5	2.3	0.0	11	0.0
	Tripura	253	2	4.4	4.2	-0.5	54	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.4	-6.9	-22.6
Day peak (MW)	487.0	-419.6	-1132.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	230.7	-240.4	77.2	-67.0	0.2	0.8
Actual(MU)	231.3	-246.5	73.3	-62.2	0.7	-3.5
O/D/U/D(MU)	0.5	-6.2	-3.9	4.8	0.5	-4.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4303	13375	7222	350	56	25306
State Sector	5700	12297	6690	2780	50	27517
Total	10003	25672	13912	3130	106	52823

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	622	1240	483	447	11	2803
Lignite	24	14	43	0	0	82
Hydro	334	15	39	66	14	468
Nuclear	27	18	59	0	0	104
Gas, Naptha & Diesel	42	39	14	0	28	123
RES (Wind, Solar, Biomass & Others)	67	135	241	2	0	445
Total	1116	1462	878	516	54	4025

Share of RES in total generation (%)	5.96	9.24	27.42	0.46	0.06	11.05
Share of Non-fossil fuel (Hydro, Nuclear	29 22	11.50	38.52	13.20	26.14	25.26
and RES) in total generation (%)	38.32	11.50	30.54	13.29	26.14	25.26

H. Diversity Factor

 All India Demand Diversity Factor
 1.003

 Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

S. No. Value Lies Defails			INT	ER-REGI	ONAL EXCH	ANGES	D. 4 CI	D 4	2 7 1/			
No. Votage			Date of Reporting: 3-Jun-19									
STATE Line Defails									Import=(+ve) /Export =(-ve) for NET (MU)			
ImagenCF-part of FR (With NR)	Sl No	Ü	Line Details	Circuit	-	1 -	Import (MU)	_	NET (MU)			
2	Import/E								()			
A	1	7651:W							-2.2 -0.2			
4 MORED MARCHEST AREA . 0 501 0.0 121 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1		/USKV							-0.2 -6.8			
S		HWDC		-					-12.1			
Teach	5	нурс	PUSAULI B/B	S/C	0	49	0.0	1.1	-1.1			
S						+			-1.9			
9									0.8			
INTERPLEMENT PARTY OF THE PROPERTY OF THE PR									-7.9			
MOTHARSI-GORAKHUR DC 0		400 KV		 					-20.1 -8.7			
13 200				_					-7.1			
13 12 DA N. PESALLI-SARIPURE S.C. 0 164 00 3.3 3.5						+			-0.9			
14 15		220 kV				+			-3.3			
15 12 15 15 15 15 15 15			SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0			
16	15	122 1-37	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5			
Import/Export of ER (With WK)	16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0			
Import/Export of ER (With WR)	17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0			
18	T 4/TE		ED (W/41 WD)			ER-NR	1.3	72.3	-71.0			
19	Import/E	export of	ER (With WR)	 		1			1			
19	18		JHARSUGUDA-DHARAMJAIGARH	Q/C	1439	0	21.9	0.0	21.9			
222		765 kV							12.2			
22 400 kV									1.3			
23 20 kV		400 kV		 					13.0			
229 V RIDHIPADAR KORRA D.C 154 0									4.6 -0.4			
STATE STAT		220 kV							2.7			
			populir norm	D/C	131	1			55.3			
HYDE	Import/E	export of	ER (With SR)									
27				D/C	0.0	1750.0	0.0	33.0	-33.0			
28	26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	474.0	0.0	11.0	-11.0			
229 220 kV BALIMELA-UPPER-SILERRU S/C 1.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 75.3 77.	27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1398.0	0.0	31.3	-31.3			
Import/Export of ER (With NER)	28	400 kV	TALCHER-I/C	D/C	779.0	59.0	9.0	0.0	9.0			
March Marc	29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0		0.0	0.0	0.0			
30						ER-SR	0.0	75.3	-75.3			
31		export of		D/G	0	726		0.2	Т о			
32 220 kV ALIPURDUAR-SALAKATI D/C 0 100 0.0 1.4		400 kV				-			-8			
Import/Export of NER (With NR) Size New		220 PA				+			-3			
Import/Export of NER (With NR) SISWANATH CHARIALI-AGRA - 0 503 0.0 12.1 -15 1.5	32	220 K V	ALII UKDUAK-SALAKATI	D/C	0				-12.1			
STATE STAT	 Import/E	Export of	NER (With NR)			DI I (DI	0.0	12.1	12:1			
INDOTECTION The Company	_		,	-	0	503	0.0	12.1	-12.1			
Number N						NER-NR	0.0	12.1	-12.1			
Note	Import/E	Export of	WR (With NR)									
APL -MHG	34		CHAMPA-KURUKSHETRA	D/C	0	1103	0.0	26.1	-26.1			
STATE GWALIOR-AGRA DIC 0 2244 0.0 43.0 -4.2		HVDC							11.4			
Phagi-gwalior									-36.3			
Temport Temport									-43.0			
Topin									-21.2			
SATNA-ORAI		765 kV				+			-32.2			
CHITTORGARH-BANASKANTHA									8.4			
A3 A4									-28.1 5.6			
Add Add						+			1.1			
45 400 kV VCHAL -RIHAND S/C 972 0 21.6 0.0 21									1.1			
RAPP-SHUJALPUR		400 kV		- 		+			21.6			
HANPURA-KOTA				+ +					-2			
Malanpura-morak									-0.2			
MEHGAON-AURAIYA		220.137				+			-2.2			
S/C O O O O O O O O O		220 kV				+			0.3			
WR-NR 44.6 197.2 -14 Import/Export of WR (With SR)	50		MALANPUR-AURAIYA	S/C	14	46	0.0	0.5	-0.5			
Transnational Exchange Transnational Excha	51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0		0.0	0.0	0.0			
S2	_					WR-NR	44.6	197.2	-141.5			
SOLAPUR-RAICHUR D/C 192 1099 0.0 10.4 -10		_		 	^	222	2.2	2.				
SOLAPUR-RAICHUR		11 1 2 0		-		+			-20.6			
Total Name		LINK							0.0			
56 400 kV KOLHAPUR-KUDGI D/C 844 0 12.8 0.0 12 57 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 0 58 220 kV PONDA-AMBEWADI S/C 2 0 0.0 0.0 0 59 XELDEM-AMBEWADI S/C 1 58 1.0 0.0 1 WR-SR 13.8 58.0 -4 TRANSNATIONAL EXCHANGE 60 BHUTAN NEPAL NEPAL		765 kV				+			-10.4 -27.0			
S7						+			12.8			
58 220 kV PONDA-AMBEWADI S/C 2 0 0.0 0.0 0.0 59 XELDEM-AMBEWADI S/C 1 58 1.0 0.0 1 WR-SR 13.8 58.0 -4 TRANSNATIONAL EXCHANGE 60 BHUTAN 61 NEPAL		-100 KV		_					0.0			
59 XELDEM-AMBEWADI S/C 1 58 1.0 0.0 1 WR-SR 13.8 58.0 -4 TRANSNATIONAL EXCHANGE 60 BHUTAN 61 NEPAL -4		220 kV				+			0.0			
WR-SR 13.8 58.0 -44 TRANSNATIONAL EXCHANGE 60 BHUTAN 61 NEPAL									1.0			
TRANSNATIONAL EXCHANGE 60 BHUTAN 61 NEPAL		<u> </u>	<u> </u>	۵, ۵		-			-44.2			
60 BHUTAN 61 NEPAL	-		าา	RANGNATI	ONAL FYCUA		1 -2.0		12			
61 NEPAL	60			WALIOTIA II	UNAL EACH	LIJE			8.4			
				+					-6.9			
62 BANGLADESH	62		BANGLADESH						-22.0			