

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 12th April 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th April 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 12-Apr-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42992	47632	38928	19630	2308	151489
Peak Shortage (MW)	487	72	46	35	79	719
Energy Met (MU)	966	1140	965	398	38	3507
Hydro Gen(MU)	264	43	53	46	8	415
Wind Gen(MU)	14	37	34			85
Solar Gen (MU)*	3.98	13.54	21.60	1.48	0.02	41

B. Frequency Profile (%)

B. Frequency Frome (70)	,						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.038	0.00	0.35	7.72	8.07	79.64	12.29

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)			.,,,,	
	Punjab	5284	0	103.5	62.3	1.4	289
	Haryana	6373	0	110.3	90.4	-1.0	186
	Rajasthan	7909	0	172.0	70.2	1.9	272
	Delhi	3870	0	78.5	65.3	-1.1	147
NR	UP	15265	0	278.0	103.6	0.4	670
	Uttarakhand	1713	0	33.3	18.4	-0.2	93
	HP	1264	0	144.9	10.7	1.3	122
	J&K	1950	487	41.4	27.5	0.4	126
	Chandigarh	257	0	3.8	3.9	-0.1	78
	Chhattisgarh	3923	0	91.6	38.8	-0.5	84
	Gujarat	14717	0	326.2	77.7	-0.2	421
	MP	8161	0	176.6	107.5	-0.4	632
WR	Maharashtra	22994	0	501.8	145.2	2.1	478
VVIN	Goa	483	0	10.7	9.3	1.1	90
	DD	319	0	7.2	6.7	0.5	47
	DNH	730	0	16.8	16.2	0.5	72
	Essar steel	45	0	9.3	9.1	0.2	147
	Andhra Pradesh	7500	0	168.0	30.3	2.2	399
	Telangana	8612	0	176.8	81.1	-0.8	404
SR	Karnataka	9715	0	212.8	79.0	2.9	444
3N	Kerala	3752	0	76.5	57.2	1.6	265
	Tamil Nadu	14319	0	323.8	164.1	-2.9	542
	Pondy	363	0	7.4	7.8	-0.4	19
	Bihar	3678	0	65.4	62.5	0.8	220
ER	DVC	3104	0	64.0	-37.2	-0.8	200
	Jharkhand	1153	0	24.1	16.4	1.9	125
	Odisha	4139	0	82.9	22.4	-0.8	250
	West Bengal	8433	0	160.4	64.3	1.2	250
	Sikkim	73	0	1.1	1.4	-0.3	12
NER	Arunachal Pradesh	97	0	2.1	1.9	0.3	8
	Assam	1401	48	21.1	17.1	1.8	139
	Manipur	131	0	2.3	2.0	0.3	13
	Meghalaya	291	0	5.2	2.9	0.3	27
	Mizoram	75	0	1.5	1.1	0.3	12
	Nagaland	96	0	2.1	1.6	0.3	14
	Tripura	246	1	4.0	2.0	0.5	42

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.0	-8.3	-14.5
Day peak (MW)	219.8	-372.5	-619.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	179.9	-232.8	97.8	-45.9	2.8	1.9
Actual(MU)	172.0	-223.2	93.7	-45.6	5.7	2.6
O/D/U/D(MU)	-7.9	9.6	-4.1	0.3	2.9	0.7

F. Generation Outage(MW)

T. Generation Outage(NIW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	4851	9769	2520	1300	513	18953				
State Sector	13705	16361	6202	6514	110	42892				
Total	18556	26130	8722	7814	623	61845				

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-REGIONAL EXCHANGES				Date of Reporting :		12-Apr-17	
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
import/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	168	0.0	4.2	-4.2	
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.2	0.0	3.2	
3		GAYA-BALIA	S/C	0	321	0.0	3.9	-3.9	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5		PUSAULI B/B	S/C S/C	0	149 182	0.0	3.6 0.0	-3.6 0.0	
7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	182	0.0	0.0	0.0	
8		MUZAFFARPUR-GORAKHPUR	D/C	0	151	1.5	0.0	1.5	
9	400 KV	PATNA-BALIA	Q/C	0	635	0.0	12.0	-12.0	
10		BIHARSHARIFF-BALIA	D/C	0	17	0.2	0.0	0.2	
11		BARH-GORAKHPUR	D/C	0	521	0.0	10.5	-10.5	
12		BIHARSHARIFF-VARANASI	D/C	0	0	3.1	0.0	3.1	
13	220 KV	PUSAULI-SAHUPURI	S/C	0	238	0.0	3.9	-3.9	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5	
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17	l	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
mport/E	xport of 1	ER (With WR)			ER-NR	8.5	38.0	-29.5	
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	8.7	0.0	8.7	
19	/05 K V	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	10.9	0.0	10.9	
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	74	3.9	0.0	3.9	
21	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0	
22	400 KV	IBEUL-RAIGARH	S/C	0	0	3.8	0.0	3.8	
23		STERLITE-RAIGARH	D/C	0	12	1.3	0.0	1.3	
24		RANCHI-SIPAT	D/C	0	0	6.4	0.0	6.4	
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	65	0.0	0.5	-0.5	
26	220 K V	BUDHIPADAR-KORBA	D/C	0	0	2.2	0.0	2.2	
mnort/F	vnort of	ER (With SR)			ER-WR	37.0	0.5	36.6	
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	12.7	-12.7	
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	343.7	0.0	15.0	-15.0	
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2028.0	0.0	47.4	-47.4	
30	400 KV	TALCHER-I/C	D/C	0.0	1286.1	0.0	18.4	-18.4	
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	75.1	-75.1	
	xport of	ER (With NER)						1	
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1284	0.0	8.0	-8	
33	220 7777	ALIPURDUAR-BONGAIGAON	D/C	0	1028	0.0	8.0	-8 -2	
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.0	1.9 17.9	-2 -17.9	
mnort/F	vnort of	NER (With NR)			EK-MEK	0.0	17.9	-17.9	
35	-	BISWANATH CHARIALI-AGRA	-	0	500	0.0	12.1	-12.1	
		DIS WILLIAM CHI RELEATION TO			NER-NR	0.0	12.1	-12.1	
mport/E	xport of	WR (With NR)							
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	27.3	-27.3	
37	HVDC	V'CHAL B/B	D/C	500	0	10.2	0.0	10.2	
38		APL -MHG	D/C	0	2014	0.0	35.5	-35.5	
39	765 KV	GWALIOR-AGRA	D/C	0	2356	0.0	42.2	-42.2	
40		PHAGI-GWALIOR	D/C	0	1692	0.0	28.0	-28.0	
41		ZERDA-KANKROLI	S/C	251	0	2.2	0.0	2.2	
42	400 KV	ZERDA -BHINMAL	S/C	187	81	0.6	0.0	0.6	
43	1	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
44 45		RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	34	394 24	0.2	0.1	-3 0.2	
45 46	1	BADOD-KOTA BADOD-MORAK	S/C S/C	13	38	0.2	0.1	-0.4	
46	220 KV	MEHGAON-AURAIYA	S/C	45	38	0.0	0.4	0.7	
48	1	MALANPUR-AURAIYA	S/C	21	19	0.7	0.0	0.7	
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
	l			•	WR-NR	14.0	136.8	-122.8	
		WR (With SR)	,		1				
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.3	-23.3	
51 52	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0	
	765 KV	SOLAPUR-RAICHUR	D/C	0	1949	0.0	34.8	-34.8	
	ļ	WARDHA-NIZAMABAD	D/C	0	402	0.0	17.9	-17.9	
53	400 ***	KOLHAPUR-KUDGI	D/C D/C	85 0	402	0.1	3.3	-3.2	
53 54	400 KV	KUI HADI IB-CHIKUDI	D/C	U	259	0.0	5.5	-5.5 0.0	
53 54 55		KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C	Λ	0	0.0	0.0		
53 54 55 56	400 KV 220 KV	PONDA-AMBEWADI	S/C	95	0	2.0	0.0		
53 54 55			S/C S/C	0 95	0 0 WR-SR	2.0	0.0	2.0	
53 54 55 56		PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	95	0 WR-SR				
53 54 55 56		PONDA-AMBEWADI XELDEM-AMBEWADI	S/C		0 WR-SR	2.0	0.0	2.0	