

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 26th Feb 2018

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.02.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25-Feb - 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25th Feb 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 26-Feb-18

A. Maximum Demand

11. Maximum Demana						
	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	38540	42612	40469	18501	2301	142423
Peak Shortage (MW)	581	0	0	0	68	649
Energy Met (MU)	859	1107	950	356	40	3311
Hydro Gen(MU)	103	15	46	21	6	192
Wind Gen(MU)	22	39	69			130
Solar Gen (MU)*	6.28	18.08	58.44	0.70	0.02	84
Energy Shortage (MU)	12.9	0.0	0.0	-0.1	0.6	13.4
Maximum Demand Met during the day (MW) (from NLDC SCADA)	41751	48758	42659	18503	2270	146905

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.039	0.00	0.00	11.16	11.16	82.57	6.27

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	4861	0	103.8	30.4	0.1	164	0.0
	Haryana	6153	0	112.6	65.4	0.6	194	0.7
	Rajasthan	10602	0	200.7	58.8	0.8	576	0.0
	Delhi	3314	0	58.1	45.8	-0.6	174	0.0
NR	UP	13794	740	284.1	105.0	0.1	506	1.9
	Uttarakhand	1692	0	32.0	24.3	-1.0	133	0.0
	HP	1320	0	22.6	19.8	-1.2	67	1.0
	J&K	2065	548	42.5	40.2	-1.9	75	9.2
	Chandigarh	173	0	2.7	3.0	-0.3	4	0.0
	Chhattisgarh	3391	0	78.0	17.6	-1.5	100	0.0
	Gujarat	13933	0	307.4	135.9	0.6	438	0.0
	MP	9795	0	251.4	111.3	-1.6	456	0.0
NA/D	Maharashtra	19956	0	427.2	140.5	-0.3	341	0.0
WR	Goa	417	0	8.8	8.2	0.0	10	0.0
	DD	307	0	6.8	6.8	0.1	41	0.0
	DNH	749	0	17.6	16.8	0.8	59	0.0
	Essar steel	484	0	9.7	9.3	0.4	206	0.0
	Andhra Pradesh	8573	0	173.9	43.8	-0.6	375	0.0
	Telangana	9533	0	202.7	93.2	-0.5	400	0.0
SR	Karnataka	9529	0	213.6	75.0	-1.9	450	0.0
3K	Kerala	3382	0	66.7	49.9	1.8	226	0.0
	Tamil Nadu	12940	0	285.5	141.8	0.3	485	0.0
	Pondy	317	0	7.3	7.2	0.1	89	0.0
	Bihar	4295	0	70.0	63.5	-1.4	180	0.0
	DVC	3046	0	67.4	-50.1	-1.1	200	0.0
ER	Jharkhand	1122	0	22.4	16.1	0.2	48	0.0
LIX	Odisha	4062	0	77.4	34.8	2.6	220	0.0
	West Bengal	6463	0	117.2	12.1	1.0	220	0.0
	Sikkim	96	0	1.6	1.5	0.0	10	0.0
	Arunachal Pradesh	124	1	2.1	1.8	0.2	79	0.0
	Assam	1335	35	22.6	17.9	1.4	100	0.5
	Manipur	174	2	2.4	2.6	-0.2	12	0.0
NER	Meghalaya	310	0	5.5	3.5	0.1	52	0.0
	Mizoram	85	3	1.3	1.1	0.2	28	0.0
	Nagaland	125	4	2.0	1.9	0.0	66	0.0
	Tripura	231	3	3.4	2.3	0.2	45	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.5	-10.3	-13.6
Day peak (MW)	97.4	-290.5	-643.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	166.9	-166.6	102.8	-106.1	3.7	0.7
Actual(MU)	176.4	-171.2	93.1	-93.5	5.0	9.8
O/D/U/D(MU)	9.5	-4.7	-9.7	12.6	1.3	9.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4997	14731	5002	1070	293	26093
State Sector	11145	18936	4210	4135	50	38476
Total	16142	33667	9212	5205	343	64569

G. Sourcewise generation (MU)

generalis (1:20)	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	515	1154	585	456	9	2718
Hydro	103	15	46	21	6	192
Nuclear	28	21	47	0	0	96
Gas, Naptha & Diesel	20	49	19	0	23	111
RES (Wind, Solar, Biomass & Others)	55	57	170	2	0	285
Total	721	1296	867	479	38	3402

		INTE	Date of 1	26-Feb-18				
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/H	Export of	ER (With NR)	D (G		1			T = 0
2] 765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	417 130	0.0	7.0	-7.0 0.1
3	- /USKV	GAYA-BALIA	S/C	0	401	0.0	5.6	-5.6
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	пуве	PUSAULI B/B	S/C	0	196	0.0	1.8	-1.8
6	-	PUSAULI-VARANASI	S/C	0	153	0.0	0.0	0.0
7 8	_	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	95 236	0.0	2.3	-2.3
9	400 kV	PATNA-BALIA	Q/C	0	772	0.0	13.8	-13.8
10	1 400 K V	BIHARSHARIFF-BALIA	D/C	0	185	0.0	2.9	-2.9
11	1	MOTIHARI-GORAKHPUR	D/C	0	336	0.0	6.6	-6.6
12	1	BIHARSHARIFF-VARANASI	D/C	0	286	0.0	0.9	-0.9
13	220 kV	PUSAULI-SAHUPURI	S/C	0	174	0.0	2.7	-2.7
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	0	0	0.4	0.0	0.4
16	-	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 EB NB	0.0	0.0	0.0
Import/T	Typort of	ER (With WR)			ER-NR	0.5	43.6	-43.1
_			D /G			0.2	0.0	0.0
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.2	0.0	0.2
19		NEW RANCHI-DHARAMJAIGARH	D/C	0	390	0.0	2.4	-2.4
20	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	0	224 73	4.3 1.0	0.0	4.3
22		BUDHIPADAR-RAIGARH	S/C	0	98	0.0	0.8	-0.8
23	220 kV	BUDHIPADAR-KORBA	D/C	0	0	3.7	0.0	3.7
			D/ C	· ·	ER-WR	9.1	3.1	6.0
Import/F	Export of 1	ER (With SR)				, , , <u>, , , , , , , , , , , , , , , , </u>		
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	19.1	-19.1
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	420.7	0.0	15.5	-15.5
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2292.6	0.0	44.7	-44.7
27	400 kV	TALCHER-I/C	D/C	0.0	1134.3	0.0	17.8	-17.8
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
Import/E	Export of	ED (With NED)			ER-SR	0.0	79.3	-79.3
29	export of	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	1179	0.0	7.5	-8
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	950	3.9	7.3	4
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	2.6	-3
					ER-NER	3.9	10.1	-6.2
Import/E	Export of	NER (With NR)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	500	0.0	11.0	-11.0
					NER-NR	0.0	11.0	-11.0
-	Export of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	0	1377	0.0	51.6	-51.6
34	HVDC	V'CHAL B/B	D/C	250	0	3.0	0.0	3.0
35		APL -MHG	D/C	0	709	0.0	13.5	-13.5
36	765 kV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	482	2840 1332	0.0	48.5 25.9	-48.5 -25.9
38		ZERDA-KANKROLI	S/C	341	0	5.5	0.0	5.5
39	1	ZERDA -BHINMAL	S/C	342	17	4.1	0.0	4.1
40	400 kV	V'CHAL -RIHAND	S/C	969	0	21.3	0.0	21.3
41	1	RAPP-SHUJALPUR	D/C	0	257	0	2	-2
42		BADOD-KOTA	S/C	95	8	1.0	0.0	1.0
43	220 kV	BADOD-MORAK	S/C	55	57	0.4	0.3	0.2
44		MEHGAON-AURAIYA	S/C	95	0	1.7	0.0	1.7
45		MALANPUR-AURAIYA	S/C	51	0	0.8	0.0	0.8
46	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
Image 4 /F	N	WD (W:4L CD)			WR-NR	37.9	142.0	-104.1
1mport/E 47	т -	WR (With SR) BHADRAWATI B/B		0	1000	0.0	21.3	-21.3
47	HVDC LINK	176.42	-	0	0	0.0	0.0	0.0
49		SOLAPUR-RAICHUR	D/C	436	1082	0.0	11.9	-11.9
50	765 kV	WARDHA-NIZAMABAD	D/C	0	1782	0.0	32.0	-32.0
51	400 kV	KOLHAPUR-KUDGI	D/C	642	0	9.1	0.0	9.1
52		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
53	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
54		XELDEM-AMBEWADI	S/C	109	0	2.2	0.0	2.2
					WR-SR	11.3	65.2	-53.9
		TR	ANSNATIO	ONAL EX	CHANGE			•
55	<u> </u>	BHUTAN	<u></u>					1.5
56		NEPAL						-10.3
57	1	BANGLADESH						-13.