

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30th May 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.05.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29-मई 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29 May 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्लि

Report for previous day Date of Reporting 30-May-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45135	42022	37458	18648	2471	147644
(at 2000 hrs; from RLDCs)	45155	43933	3/458	18048	24/1	14/044
Peak Shortage (MW)	475	64	15	0	76	630
Energy Met (MU)	963	1062	829	380	45	3280
Hydro Gen(MU)	307	20	14	65	13	419
Wind Gen(MU)	15	145	147			307
Solar Gen (MU)*	0.45	11.60	26.60	1.32	0.03	40
Energy Shortage (MU)	8.2	0.0	0.0	0.1	0.8	9.1
Maximum Demand Met during the day	48181	47676	38295	18984	2564	151353
(MW) (from NLDC SCADA)	40101	4/0/0	30295	10984	4304	151555

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.045	0.00	0.08	7.28	7.36	68.50	24.14

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	7067	0	146.9	88.6	0.6	264	0.0
	Harvana	6694	0	122.4	101.9	-4.3	625	0.0
	Rajasthan	9033	0	182.3	61.5	0.2	537	0.0
	Delhi	5254	0	103.9	87.3	-1.8	165	0.0
NR	UP	16500	0	306.1	125.7	-1.2	478	0.0
	Uttarakhand	1714	0	36.0	16.8	0.1	129	0.0
	HP	1274	0	25.0	1.2	2.3	221	0.0
	J&K	1917	479	34.7	13.9	-2.3	168	8.2
	Chandigarh	262	0	5.6	6.3	-0.7	1	0.0
	Chhattisgarh	3167	0	69.9	8.6	-1.2	169	0.0
	Gujarat	15325	0	330.8	60.1	1.8	496	0.0
	MP	7071	0	153.3	76.4	-1.0	530	0.0
WR	Maharashtra	21598	0	465.7	132.0	2.0	669	0.0
WK	Goa	456	0	10.6	9.4	0.9	78	0.0
	DD	321	0	7.2	6.4	0.8	72	0.0
	DNH	735	0	14.4	15.0	-0.6	166	0.0
	Essar steel	497	0	10.5	9.7	0.7	207	0.0
	Andhra Pradesh	7142	0	153.8	36.3	2.6	561	0.0
	Telangana	6769	0	134.9	58.3	-6.9	543	0.0
SR	Karnataka	7840	0	160.5	57.6	2.7	538	0.0
JI.	Kerala	3241	0	65.7	55.1	1.7	328	0.0
	Tamil Nadu	14679	0	306.3	102.3	3.1	615	0.0
	Pondy	367	0	7.7	8.0	-0.3	18	0.0
	Bihar	4018	0	71.2	67.1	0.6	250	0.1
	DVC	2808	0	62.8	-36.3	-0.7	225	0.0
ER	Jharkhand	975	0	19.9	15.6	-1.6	100	0.0
LIN	Odisha	4245	0	83.7	27.7	2.5	250	0.0
	West Bengal	7733	0	141.6	44.3	-2.1	250	0.0
	Sikkim	80	0	1.1	0.8	0.2	15	0.0
	Arunachal Pradesh	98	1	2.0	1.8	0.2	34	0.0
	Assam	1560	58	27.7	21.2	2.4	181	0.7
	Manipur	131	1	2.3	1.9	0.4	22	0.0
NER	Meghalaya	264	0	4.1	3.2	-0.4	130	0.0
	Mizoram	69	1	1.3	1.2	0.0	15	0.0
	Nagaland	100	1	2.4	1.9	0.3	5	0.0
	Tripura	263	1	5.2	3.1	1.0	19	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.9	-5.8	-14.9
Day neak (MW)	420.9	-230.0	-649.7

$\underline{\textbf{E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	124.2	-149.1	72.8	-47.8	7.2	7.3
Actual(MU)	115.1	-141.1	70.2	-49.1	10.6	5.7
O/D/U/D(MU)	-9.0	8.0	-2.6	-1.4	3.4	-1.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3232	16266	3850	1760	355	25463
State Sector	11375	16403	9882	4045	110	41815
Total	14607	32669	13732	5805	464	67278

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)(संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा०(प्रि॰प्र०)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		INTER-R	EGIONA	L EXCHA	NGES	Date of R	30-May-1		
	1	I		Max	Max			Import=(+ve) /Export =(-ve) fo NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	export of	ER (With NR) GAYA-VARANASI	D/C	0	0	0.0	2.1	-2.1	
2	765KV	SASARAM-FATEHPUR	S/C	0	23	1.4	0.0	1.4	
3		GAYA-BALIA	S/C	0	287	0.0	2.8	-2.8	
4	HVDC	ALIPURDUAR-AGRA	- 0/0	0	0	0.0	0.0	0.0	
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	248 240	0.0	5.0	-5.0 0.0	
7	1	PUSAULI-VAKANASI PUSAULI -ALLAHABAD	S/C	0	57	0.0	0.0	0.0	
8		MUZAFFARPUR-GORAKHPUR	D/C	0	327	0.0	1.7	-1.7	
9	400 KV	PATNA-BALIA	Q/C	0	550	0.0	8.0	-8.0	
10		BIHARSHARIFF-BALIA	D/C	0	67	0.3	0.0	0.3	
11		BARH-GORAKHPUR	D/C	0	529	0.0	9.1	-9.1	
12		BIHARSHARIFF-VARANASI	D/C	0	0	1.8	0.0	1.8	
13	220 KV	PUSAULI-SAHUPURI	S/C	0	224	0.0	1.6	-1.6	
14	_	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.9	0.0	0.9	
16	4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17	L	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 4.4	0.0 30.4	0.0 -26.0	
mport/F	Export of	ER (With WR)			ER-NK	4.4	30.4	-20.0	
18	r e	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	92	5.2	0.0	5.2	
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	292	0.0	0.8	-0.8	
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	61	0.7	0.0	0.7	
	4	BYPASS)							
21	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	0	1.7	0.0	1.7	
23		STERLITE-RAIGARH	D/C	0	28	1.6	0.0	1.4	
24	1	RANCHI-SIPAT	D/C	0	10	2.8	0.0	2.8	
25		BUDHIPADAR-RAIGARH	S/C	0	120	0.0	1.0	-1.0	
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.2	0.0	3.2	
					ER-WR	16.6	1.8	14.7	
Import/E	Export of	ER (With SR)					•		
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	12.1	-12.1	
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	338.2	0.0	20.7	-20.7	
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2313.1	0.0	29.1	-29.1	
30	400 KV	TALCHER-I/C	D/C	0.0	799.7	0.0	9.7	-9.7	
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
Import/E	Export of	ER (With NER)			ER-SR	0.0	61.8	-61.8	
32 32	export of	BINAGURI-BONGAIGAON	D/C	0	1043	0.0	4.4	-4	
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	868	0.0	3.4	-3	
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.5	-1	
					ER-NER	0.0	9.3	-9.3	
[mport/E	Export of 1	NER (With NR)						•	
35	HVDC	BISWANATH CHARIALI-AGRA	-	494	504	1.1	0.0	1.1	
					NER-NR	1.1	0.0	1.1	
	Export of '	WR (With NR)	,			1			
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	18.2	-18.2	
37	HVDC	V'CHAL B/B	D/C	500	50	8.3	0.0	8.2	
38	1	APL -MHG GWALIOR-AGRA	D/C	0	2014	0.0	35.4	-35.4	
39 40	765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2430 1100	0.0	31.1 14.6	-31.1 -14.6	
40	1	ZERDA-KANKROLI	S/C	381	0	4.8	0.0	4.8	
42	1	ZERDA-RANKROLI ZERDA -BHINMAL	S/C	368	128	2.5	0.0	2.5	
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
44	1	RAPP-SHUJALPUR	D/C	0	372	0	2	-2	
45		BADOD-KOTA	S/C	88	26	0.5	0.1	0.4	
46	220 KV	BADOD-MORAK	S/C	22	84	0.0	0.9	-0.9	
47	A	MEHGAON-AURAIYA	S/C	94	0	1.3	0.0	1.3	
48		MALANPUR-AURAIYA	S/C	78	0	0.5	0.0	0.5	
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
·	· · · · · · · · · · · · · · · · · · ·	IVD (IVIAL CD)			WR-NR	17.9	102.0	-84.0	
	_	WR (With SR)		0	1000	0.0	12.0	10.0	
50	HVDC LINK	BHADRAWATI B/B	-	0	1000	0.0	13.0	-13.0	
51 52	LINK	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 1954	0.0	0.0 16.5	0.0 -16.5	
53	765 KV	WARDHA-NIZAMABAD	D/C D/C	0	972	0.0	13.5	-16.5	
54	400 KV	KOLHAPUR-KUDGI	D/C D/C	230	417	1.3	1.3	0.0	
55	400 KV	KOLHAPUR-CHIKODI	D/C D/C	0	143	0.0	2.7	-2.7	
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
57	1	XELDEM-AMBEWADI	S/C	85	0	1.9	0.0	1.9	
	1			- 55	WR-SR	3.2	47.0	-43.9	
		TD A NCM	JATIONA	L EXCHA					
58		BHUTAN	TITONA.	L LACHA	HOL			7	
	-	NEPAL	1					-5	
59									