

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 17th Sept 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.09.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 16-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16th September 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 17-Sep-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	52330	49172	40589	20507	2648	165246
Peak Shortage (MW)	550	0	0	650	22	1222
Energy Met (MU)	1162	1201	944	438	49	3793
Hydro Gen (MU)	256	42	97	115	30	540
Wind Gen (MU)	7	22	68			97
Solar Gen (MU)*	18.78	17.4	52.69	0.95	0.02	90
Energy Shortage (MU)	9.1	0.0	0.0	2.0	1.0	12.0
Maximum Demand Met during the day	54168	52847	41906	20660	2700	167569
(MW) & time (from NLDC SCADA)	19:24	13:15	11:43	22:29	18:54	19:25

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.096	0.34	4.47	22.62	27.42	69.53	3.06

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9023	0	205.3	89.0	-1.7	99	0.0
	Harvana	8090	0	173.1	121.0	1.2	213	0.0
	Rajasthan	9979	0	214.6	57.8	0.4	317	0.0
	Delhi	4823	0	98.4	74.4	-0.1	252	0.0
NR	UP	17813	0	363.4	156.5	0.3	278	0.0
	Uttarakhand	1741	0	38.0	15.4	1.3	184	0.3
	HP	1306	0	27.1	2.4	5.0	391	0.0
	J&K	1891	473	37.3	25.8	-3.1	190	8.8
	Chandigarh	257	0	4.5	4.8	-0.4	5	0.0
	Chhattisgarh	4144	0	99.6	32.0	-1.9	131	0.0
	Gujarat	16522	0	370.1	114.7	6.2	586	0.0
	MP	9120	0	200.7	84.6	2.1	588	0.0
WR	Maharashtra	22397	0	483.6	164.9	-2.8	445	0.0
WR	Goa	425	0	10.8	7.7	0.7	71	0.0
	DD	315	0	7.2	6.0	1.2	115	0.0
	DNH	767	0	18.1	16.9	1.2	165	0.0
	Essar steel	504	0	10.7	10.7	0.0	245	0.0
	Andhra Pradesh	8167	0	174.3	41.7	-0.1	430	0.0
	Telangana	10715	0	230.2	116.8	-0.3	579	0.0
SR	Karnataka	9040	0	190.6	46.9	-2.4	431	0.0
3N	Kerala	3302	0	65.3	39.7	0.6	303	0.0
	Tamil Nadu	12199	0	276.9	108.6	-1.6	501	0.0
	Pondy	322	0	6.3	6.5	-0.3	31	0.0
	Bihar	5017	0	97.9	95.8	1.6	398	0.0
	DVC	2956	0	57.5	-21.2	5.9	455	2.0
ER	Jharkhand	1000	0	24.5	17.4	-0.2	175	0.0
EN	Odisha	4378	0	98.7	30.1	-1.9	402	0.0
	West Bengal	8272	0	158.8	62.8	0.4	405	0.0
	Sikkim	78	0	0.9	1.4	-0.6	20	0.0
	Arunachal Pradesh	125	2	2.7	2.7	0.0	29	0.0
NER	Assam	1710	16	30.4	22.5	2.0	228	0.9
	Manipur	154	4	2.2	2.3	-0.2	45	0.0
	Meghalaya	284	1	5.1	-1.2	0.2	84	0.0
	Mizoram	76	2	1.4	0.9	0.2	13	0.0
	Nagaland	117	1	2.4	1.7	0.3	18	0.0
	Tripura	270	2	4.6	3.7	0.4	117	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	35.5	-5.0	-22.7
Day peak (MW)	1614.5	-331.0	-983.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	186.6	-177.3	42.1	-42.2	-9.1	0.0
Actual(MU)	184.6	-175.7	31.4	-36.5	-6.9	-3.1
O/D/U/D(MU)	-2.0	1.6	-10.7	5.7	2.2	-3.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total			
Central Sector	3765	13478	6142	2250	152	25786			
State Sector	8650	13725	6373	7315	50	36113			
Total	12415	27203	12515	9565	201	61899			

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	647	1204	603	378	5	2838
Hydro	256	39	97	115	30	537
Nuclear	23	27	36	0	0	87
Gas, Naptha & Diesel	34	91	25	0	24	173
RES (Wind, Solar, Biomass & Others)	39	41	160	1	0	241
Total	999	1402	922	494	59	3876

Share of RES in total generation (%)	3.91	2.91	17.38	0.20	0.09	6.22
Share of Non-fossil fuel (Hydro, Nuclear and	21.02	7.67	31.86	22.46	50.54	22.22
RES) in total generation (%)	31.83	7.67	31.80	23.46	50.54	22.32

H. Diversity Factor
All India Demand Diversity Factor
1.028
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

	INTER-REGIONAL EXCHANGES Date of Reporting: 17-Sep-18									
								Import=(+ve) /Export =(-ve) for NET (MU)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export	NET (MU)		
Import/F		ER (With NR)		(IVI VV)		<u> </u>	(MU)	(MU)		
1	# (F) X/	GAYA-VARANASI	D/C	269	200	0.0	0.7	-0.7		
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	495 0	0 285	5.4 0.0	3.3	5.4 -3.3		
4		ALIPURDUAR-AGRA	- -	0	1503	0.0	37.7	-37.7		
5	HVDC	PUSAULI B/B	S/C	0	397	0.0	5.0	-5.0		
6		PUSAULI-VARANASI	S/C	0	328	0.0	4.3	-4.3		
7		PUSAULI -ALLAHABAD	S/C	22	117	0.0	0.7	-0.7		
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	121 0	645 645	0.0	7.1	-7.1 -10.5		
10	400 K	BIHARSHARIFF-BALIA	D/C	95	169	0.0	1.3	-1.3		
11		MOTIHARI-GORAKHPUR	D/C	291	0	4.3	0.0	4.3		
12		BIHARSHARIFF-VARANASI	D/C	374	28	2.3	0.0	2.3		
13	220 kV	PUSAULI-SAHUPURI	S/C	0	167	0.0	2.9	-2.9		
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0		
15	132 kV	GARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6		
16 17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0		
17	l	RARMANASA-CHANDAULI	S/C	U	ER-NR	12.6	73.3	-60.7		
Import/E	export of	ER (With WR)				12.0	73.5	-00.7		
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	848	0	11.9	0.0	11.9		
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	1127	0	14.8	0.0	14.8		
20		JHARSUGUDA-RAIGARH	Q/C	868	0	11.1	0.0	11.1		
21	400 kV	RANCHI-SIPAT	D/C	590	0	7.6	0.0	7.6		
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0		
23	220 K V	BUDHIPADAR-KORBA	D/C	193	0	2.8	0.0	2.8		
					ER-WR	48.2	0.0	48.2		
		ER (With SR)	D/C	0.0	1202.0	0.0	21.5	21.5		
24	765 kV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1292.0 580.0	0.0	13.8	-21.5 -13.8		
26	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1581.0	0.0	24.5	-24.5		
27	400 kV	TALCHER-I/C	D/C	0.0	586.0	15.3	0.0	15.3		
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0		
					ER-SR	0.0	59.8	-59.8		
	export of	ER (With NER)			1	· · · · · · · · · · · · · · · · · · ·		1		
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	774	0.0	10.6	-11		
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	482 22	115 141	5.4 0.0	2.4	5 -2		
31	220 K V	ALII UKDUAK-SALAKATI	D/C	22	ER-NER	5.4	13.0	-7.7		
Import/E	export of	NER (With NR)								
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701	0.0	16.3	-16.3		
					NER-NR	0.0	16.3	-16.3		
	export of	WR (With NR)	I n/a I	-	4000	0.0				
33 34	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	243	1000	0.0 5.7	16.5	-16.5 5.7		
35	HVDC	APL -MHG	D/C D/C	0	1361	0.0	31.8	-31.8		
36		GWALIOR-AGRA	D/C	0	1117	0.0	38.0	-38.0		
37		PHAGI-GWALIOR	D/C	0	1154	0.0	22.0	-22.0		
38	765 kV	JABALPUR-ORAI	D/C	0	548	0.0	14.1	-14.1		
39		GWALIOR-ORAI	S/C	371	0	7.4	0.0	7.4		
40		SATNA-ORAI	S/C	0	1799	0.0	38.1	-38.1		
41		ZERDA-KANKROLI	S/C	400	0	5.9	0.0	5.9		
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	256 974	55 0	3.1 22.3	0.0	3.1 22.3		
43		RAPP-SHUJALPUR	D/C	161	275	0	0.0	0		
45		BADOD-KOTA	S/C	71	9	1.1	0.0	1.1		
46	220 7 **	BADOD-MORAK	S/C	63	12	0.4	0.0	0.4		
47	220 kV	MEHGAON-AURAIYA	S/C	54	0	0.5	0.0	0.5		
48		MALANPUR-AURAIYA	S/C	26	24	0.1	0.2	-0.1		
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0		
Import/F	vnort of	WR (With SD)			WR-NR	46.6	160.8	-114.3		
1mport/E	T	WR (With SR) BHADRAWATI B/B		0	985	0.0	23.0	-23.0		
50	HVDC LINK	BARSUR-L.SILERU	-	0	985	0.0	0.0	0.0		
52		SOLAPUR-RAICHUR	D/C	1267	181	13.6	0.0	13.6		
53	765 kV	WARDHA-NIZAMABAD	D/C	0	1612	0.0	24.0	-24.0		
54	400 kV	KOLHAPUR-KUDGI	D/C	1024	0	19.4	0.0	19.4		
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0		
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0		
57		XELDEM-AMBEWADI	S/C	0	96	2.1	0.0	2.1		
ļ					WR-SR	35.1	47.0	-12.0		
			ANSNATI	ONAL EX	CHANGE					
58		BHUTAN	<u> </u>					35.5		
59 60		NEPAL BANGLADESH	1					-5.0 -22.7		
- 55								-22.7		