

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 16th July 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 15.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 16-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	48725	49049	40667	20988	2397	161826
Peak Shortage (MW)	416	0	0	0	270	686
Energy Met (MU)	1180	1144	923	473	42	3763
Hydro Gen (MU)	342	17	40	113	31	542
Wind Gen (MU)	69	187	166			422
Solar Gen (MU)*	21.10	19.6	75.62	2.12	0.02	118
Energy Shortage (MU)	15.0	0.0	0.0	0.0	2.7	17.7
Maximum Demand Met during the day	53888	51375	41293	22664	2418	166028
(MW) & time (from NLDC SCADA)	00:16	15:50	19:28	22:37	19:57	19:52

B. Frequency Profile (%)										
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05			
All India	0.047	0.00	0.00	2.67	2.67	61.82	35.51			

Power Supply Po	osition in States	ı	T	ı	1			1
Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	7593	0	166.0	119.4	-3.1	48	0.0
	Haryana	8149	0	175.3	136.2	-1.6	342	0.0
	Rajasthan	11917	0	256.5	67.8	-0.1	414	0.0
	Delhi	5965	0	118.5	100.1	-1.9	121	0.0
NR	UP	18136	0	353.6	154.9	-1.2	661	5.5
	Uttarakhand	1827	0	37.8	13.2	0.1	160	0.0
	HP	1384	0	28.3	-3.0	-0.5	175	0.0
	J&K	2084	521	39.9	18.4	0.0	155	9.5
	Chandigarh	222	0	4.4	5.3	-0.9	8	0.0
	Chhattisgarh	4441	0	104.7	37.3	-0.8	267	0.0
	Gujarat	16090	0	362.2	71.2	1.6	655	0.0
	MP	9267	0	202.0	86.1	0.0	435	0.0
WR	Maharashtra	19267	0	432.0	114.0	0.3	520	0.0
WK	Goa	541	0	11.3	11.0	-0.3	81	0.0
	DD	332	0	7.4	7.0	0.4	37	0.0
	DNH	796	0	18.7	18.8	-0.1	75	0.0
	Essar steel	343	0	5.8	5.7	0.1	310	0.0
	Andhra Pradesh	8348	0	172.3	17.1	0.7	824	0.0
	Telangana	8105	0	174.7	73.0	0.1	614	0.0
SR	Karnataka	10179	0	194.8	50.4	1.6	645	0.0
311	Kerala	3667	0	70.0	59.2	2.5	453	0.0
	Tamil Nadu	14156	0	303.6	123.4	0.2	1135	0.0
	Pondy	365	0	7.6	7.8	-0.2	50	0.0
	Bihar	4894	0	89.3	87.8	0.0	50	0.0
	DVC	3106	0	67.7	-33.7	0.4	180	0.0
ER	Jharkhand	1216	0	26.4	17.1	-0.1	97	0.0
	Odisha	4971	0	107.6	43.4	4.1	390	0.0
	West Bengal	9116	0	181.7	77.7	4.7	400	0.0
	Sikkim	59	0	0.7	1.0	-0.4	5	0.0
	Arunachal Pradesh	129	3	2.4	2.7	-0.3	25	0.0
	Assam	1423	250	24.5	17.5	0.8	131	2.7
	Manipur	164	2	2.5	2.3	0.2	18	0.0
NER	Meghalaya	305	0	5.1	-1.3	-0.4	43	0.0
	Mizoram	95	1	1.7	1.3	0.2	5	0.0
	Nagaland	134	1	2.1	2.1	-0.1	32	0.0
	Tripura	218	5	3.9	3.1	-0.2	43	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	43.2	-2.3	-25.2
Day peak (MW)	1891.8	-112.0	-1077.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	235.0	-228.5	34.3	-23.9	-16.4	0.6
Actual(MU)	199.6	-228.7	56.1	-7.6	-17.2	2.2
O/D/U/D(MU)	-35.5	-0.2	21.9	16.3	-0.8	1.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3789	17421	8142	2975	306	32633
State Sector	10810	14380	7560	4780	50	37580
Total	14599	31801	15702	7755	356	70212

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	470	1075	451	388	5	2389
Lignite	18	14	35	0	0	66
Hydro	342	17	40	113	31	542
Nuclear	27	30	54	0	0	112
Gas, Naptha & Diesel	29	41	12	0	29	111
RES (Wind, Solar, Biomass & Others)	107	215	273	2	0	598
Total	994	1392	865	503	64	3818

Share of RES in total generation (%)	10.79	15.44	31.59	0.43	0.03	15.66
Share of Non-fossil fuel (Hydro, Nuclear and	47.94	18.80	42.49	22.86	47.59	32.77
RES) in total generation (%)	47.94					

All India Demand Diversity Factor	1.034

All India Demand Diversity Factor 1.034

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		IN	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	16-Jul-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
•	Export of	ER (With NR)						
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	199 257	136 15	0.9 2.9	0.0	0.9 2.9
3	70587	GAYA-BALIA	S/C	0	231	0.0	3.5	-3.5
4	HVDC	ALIPURDUAR-AGRA	-	0	1754	0.0	41.6	-41.6
5	11,50	PUSAULI B/B	S/C	0	98	0.0	2.4	-2.4
6 7		PUSAULI-VARANASI	S/C	0	133	0.0	2.3	-2.3
8	_	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	25 180	33 424	0.0	0.1 3.3	-0.1 -3.3
9	400 kV	PATNA-BALIA	Q/C	0	510	0.0	5.6	-5.6
10	1	BIHARSHARIFF-BALIA	D/C	34	173	0.0	1.9	-1.9
11		MOTIHARI-GORAKHPUR	D/C	0	253	0.0	4.0	-4.0
12		BIHARSHARIFF-VARANASI	D/C	189	51	2.2	0.0	2.2
13	220 kV	PUSAULI-SAHUPURI	S/C	0	208	0.0	3.7	-3.7
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0
Import/F	Export of	ER (With WR)			rk-IVK	6.6	68.5	-61.9
			0/0	2042	0	40.0	0.0	40.0
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	2042	0	40.0	0.0	40.0
19		NEW RANCHI-DHARAMJAIGARH	D/C D/C	1324 397	0	21.8	0.0	21.8
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	580	0	6.2 8.0	0.0	6.2 8.0
22	400 kV	RANCHI-SIPAT	D/C	510	0	9.9	0.0	9.9
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	112	0.0	1.7	-1.7
24	220 K V	BUDHIPADAR-KORBA	D/C	233	0	4.3	0.0	4.3
					ER-WR	90.2	1.7	88.4
		ER (With SR)			1			T
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1614.0	0.0	25.6	-25.6
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	317.0	0.0	7.4	-7.4
27	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	262.0	1783.0 926.0	0.0	33.9 2.6	-33.9 -2.6
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	220 11 1	D. III. III. G. I. D. C. GILLANCE	5/0	1.0	ER-SR	0.0	66.9	-66.9
Import/F	Export of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	523	0.0	6.4	-6
31	400 K V	ALIPURDUAR-BONGAIGAON	D/C	446	0	8.2	0.0	8
32	220 kV	ALIPURDUAR-SALAKATI	D/C	11	72	0.0	0.4	0
/-					ER-NER	8.2	6.8	1.4
		NER (With NR)		0	002	0.0	10.5	10.5
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	803 NER-NR	0.0	18.5 18.5	-18.5 -18.5
Import/F	Export of	WR (With NR)			NEK-NK	0.0	10.3	-10.5
34		CHAMPA-KURUKSHETRA	D/C	0	1005	0.0	23.5	-23.5
35	HVDC	V'CHAL B/B	D/C	455	0	12.2	0.0	12.2
36		APL -MHG	D/C	0	1169	0.0	29.1	-29.1
37		GWALIOR-AGRA	D/C	0	2215	0.0	35.5	-35.5
38	_	PHAGI-GWALIOR	D/C	0	953	0.0	14.8	-14.8
39	765 kV	JABALPUR-ORAI	D/C	0	839	0.0	27.5	-27.5
40	4	GWALIOR-ORAI	S/C	336	0	6.6	0.0	6.6
41	4	SATNA-ORAI	S/C	0	1299	0.0	26.0	-26.0
42	-	CHITTORGARH-BANASKANTHA ZERDA-KANKROLI	D/C S/C	0 197	718 35	0.0 1.3	9.4	9.4
43	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	300	0	4.9	0.0	4.9
45	400 kV	V'CHAL -RIHAND	S/C	959	0	22.1	0.0	22.1
46	1	RAPP-SHUJALPUR	D/C	81	310	0	2	-2
47		BHANPURA-RANPUR	S/C	22	60	0.1	0.4	-0.4
48	220 1 17	BHANPURA-MORAK	S/C	0	194	0.0	2.9	-2.9
49	220 kV	MEHGAON-AURAIYA	S/C	85	0	0.9	0.0	0.9
50	<u></u>	MALANPUR-AURAIYA	S/C	48	25	0.2	0.1	0.1
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	_	TIP AVIII AT			WR-NR	48.2	171.7	-104.7
		WR (With SR)	 	0.4	505	0.1	2.7	
52 53	HVDC LINK	BHADRAWATI B/B	-	94	505	9.1	3.7	5.4
	LIM	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	785	1132	0.0	0.0 6.6	0.0 -6.6
			D/C D/C	0	2108	0.0	30.2	-30.2
54	765 kV	WARDHA-NIZAMARAD	D/C	976	0	10.9	0.0	10.9
54 55		WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C			10./	0.0	10.7
54	765 kV 400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0
54 55 56	400 kV	KOLHAPUR-KUDGI			0 82	0.0	0.0 1.6	0.0 -1.6
54 55 56 57	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C	0				
54 55 56 57 58	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	82	0.0	1.6	-1.6
54 55 56 57 58	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C S/C S/C	0 0 0	82 47 WR-SR	0.0	1.6 0.0	-1.6 0.9
54 55 56 57 58	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C S/C S/C	0	82 47 WR-SR	0.0	1.6 0.0	-1.6 0.9
54 55 56 57 58 59	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C S/C S/C	0 0 0	82 47 WR-SR	0.0	1.6 0.0	-1.6 0.9 -21.2