

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 25th Nov 2017

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.11.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24-नवम्बर - 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th November 2017, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Nov-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	40573	46382	39388	16705	2364	145413
Peak Shortage (MW)	501	0	0	0	52	553
Energy Met (MU)	839	1072	914	315	40	3180
Hydro Gen(MU)	99	19	70	33	15	236
Wind Gen(MU)	2	18	14			35
Solar Gen (MU)*	3.44	16.46	32.40	0.73	0.02	53
Energy Shortage (MU)	13.0	0.3	0.0	0.0	0.5	13.8
Maximum Demand Met during the day	41937	49166	40384	16889	2359	147351

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.045	0.00	0.34	11.25	11.59	76.22	12.20

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the	Shortage during maximum	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy Shortage (MU)
RegionRegion		day (MW)	Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	
	Punjab	5209	0	96.0	22.8	0.8	159	0.0
	Haryana	6031	0	111.9	67.2	1.3	175	0.0
	Rajasthan	10741	0	198.7	65.5	1.2	366	0.0
	Delhi	3541	0	61.5	44.4	-0.6	225	0.0
NR	UP	11813	0	265.1	81.9	0.8	593	3.1
	Uttarakhand	1838	0	33.8	17.1	0.6	147	0.0
	HP	1480	0	26.5	20.4	0.3	100	0.0
	J&K	2004	501	42.0	38.6	-1.2	69	9.9
	Chandigarh	184	0	3.2	3.2	-0.1	14	0.0
	Chhattisgarh	3327	0	68.9	10.5	-0.8	238	0.3
	Gujarat	14004	0	307.9	94.2	1.5	556	0.0
	MP	11529	0	230.0	160.1	0.1	439	0.0
WR	Maharashtra	20352	0	421.3	151.8	0.1	306	0.0
WK	Goa	444	0	9.7	9.2	-0.1	41	0.0
	DD	324	0	7.2	6.2	1.0	96	0.0
	DNH	747	0	17.4	16.3	1.0	76	0.0
	Essar steel	467	0	9.9	10.0	-0.1	190	0.0
	Andhra Pradesh	7831	0	168.1	70.2	1.0	409	0.0
	Telangana	6963	0	149.2	63.8	-1.7	289	0.0
SR	Karnataka	9688	0	215.1	90.0	6.5	581	0.0
3K	Kerala	3593	0	69.1	53.7	1.2	220	0.0
	Tamil Nadu	14561	0	305.8	172.5	6.1	768	0.0
	Pondy	340	0	7.1	7.6	-0.5	18	0.0
	Bihar	3332	0	59.3	52.5	0.8	356	0.0
	DVC	2851	0	65.6	-30.6	-0.8	305	0.0
ER	Jharkhand	1076	0	22.8	14.5	-1.2	118	0.0
EK	Odisha	3540	0	63.4	32.6	1.7	345	0.0
	West Bengal	6350	0	102.5	19.0	1.8	398	0.0
	Sikkim	106	0	1.6	1.6	0.1	20	0.0
	Arunachal Pradesh	121	5	2.2	1.8	0.4	43	0.1
	Assam	1451	18	23.7	18.3	1.7	268	0.3
	Manipur	162	6	2.2	2.5	-0.3	35	0.1
NER	Meghalaya	311	0	5.4	2.9	-0.2	40	0.0
	Mizoram	83	3	1.4	0.8	0.5	45	0.1
	Nagaland	95	8	2.0	1.5	0.0	28	0.0
	Tripura	212	2	3.3	1.5	-0.1	57	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.3	-4.9	-10.3
Day peak (MW)	404.2	-267.5	-588.8

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

21 Import export By Regions(in 110) Import (10), CB(1) CB(1)										
	NR	WR	SR	ER	NER	TOTAL				
Schedule(MU)	162.8	-153.4	81.1	-91.5	-1.3	-2.3				
Actual(MU)	148.9	-152.7	91.0	-85.9	-0.4	0.9				
O/D/II/D(MII)	-13.9	0.7	9.9	5.6	0.9	3.1				

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total				
Central Sector	5545	15587	2310	2205	415	26061				
State Sector	9850	18660	10072	6340	50	44972				
Total	15395	34247	12382	8545	464	71033				

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	505	1126	584	388	0	2603
Hydro	99	19	70	33	15	236
Nuclear	34	27	66	0	0	127
Gas, Naptha & Diesel	59	53	16	0	23	151
RES (Wind, Solar, Biomass & Others)	8	35	91	1	0	135
Total	704	1260	827	421	39	3252

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)(संयुक्त सचिव(पारेषण)/(ओ एम))निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

					CHANGES	Date of I	Reporting :	25-Nov-1
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/E	Export of	ER (With NR) GAYA-VARANASI	D/C	0	184	0.0	4.6	-4.6
2	765KV	SASARAM-FATEHPUR	S/C	0	180	0.0	0.0	0.2
3		GAYA-BALIA	S/C	0	283	0.0	4.8	-4.8
4	HVDC	ALIPURDUAR-AGRA	-	0	167	0.0	7.5	-7.5
6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	249 222	0.0	6.1 0.0	-6.1 0.0
7	1	PUSAULI -ALLAHABAD	S/C	0	134	0.0	0.0	0.0
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	619	0.0	7.8	-7.8
9	400 KV	PATNA-BALIA	Q/C	0	1062	0.0	18.0	-18.0
10		BIHARSHARIFF-BALIA	D/C	0	214	0.0	3.1	-3.1
11	4	MOTIHARI-GORAKHPUR	D/C	0	0	3.5	0.0	3.5
12	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	0	297 111	0.0	0.3 2.1	-0.3 -2.1
14	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.4
15	122 777	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
port/F	Export of	ER (With WR)			ER-NR	4.0	54.2	-50.2
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	131	8.8	0.0	8.8
19	. 30 A 7	NEW RANCHI-DHARAMJAIGARH	D/C	0	480	0.0	0.6	-0.6
20		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	37	2.6	0.0	2.6
21]	JHARSUGUDA-RAIGARH	S/C	0	0	1.9	0.0	1.9
22	400 KV	IBEUL-RAIGARH	S/C	0	0	1.8	0.0	1.8
23		STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
24	1	RANCHI-SIPAT	D/C	0	46	1.8	0.0	1.8
25 26	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0	36	1.1	0.0	1.1
20	1	Ворин лоли-кокол	Dic	0	ER-WR	19.5	0.6	18.8
iport/E	Export of	ER (With SR)						
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	18.7	-18.7
28	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	319.8	0.0	13.9	-13.9
29 30	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	1908.0 1170.1	0.0	49.5 16.5	-49.5 -16.5
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
		ER (With NER)			ER-SR	0.0	82.1	-82.1
32		BINAGURI-BONGAIGAON	D/C	0	1485	0.0	9.3	-9
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	1196	0.0	6.8	-7
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.0	0
					ER-NER	0.0	16.1	-16.1
_		NER (With NR)			T			
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	701 NER-NR	0.0	17.2 17.2	-17.2 -17.2
mort/F	Export of	WR (With NR)			NEX-IX	0.0	17.2	-1/.2
36	Saport or	CHAMPA-KURUKSHETRA	D/C	0	500	0.0	11.9	-11.9
37	HVDC	V'CHAL B/B	D/C	400	0	9.8	0.0	9.8
38	L	APL -MHG	D/C	0	708	0.0	17.0	-17.0
39	765 KV	GWALIOR-AGRA	D/C	0	2192	0.0	40.6	-40.6
40		PHAGI-GWALIOR	D/C	0	1334	0.0	25.9	-25.9
41	1	ZERDA-KANKROLI ZERDA BUDIMAI	S/C	178 90	0	2.1 0.0	0.0	2.1
42	400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	0	199	0.0	0.9	-0.9 0.0
44	1	RAPP-SHUJALPUR	D/C	0	369	0.0	2	-2
45	1	BADOD-KOTA	S/C	129	0	1.9	0.0	1.9
46	220 KV	BADOD-MORAK	S/C	55	0	0.5	0.1	0.4
47	220 KV	MEHGAON-AURAIYA	S/C	41	0	1.3	0.0	1.3
48		MALANPUR-AURAIYA	S/C	25	0	0.4	0.0	0.4
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0
nport/E		WR (With SR)			WK-NK	16.0	98.5	-82.5
50	4	BHADRAWATI B/B	-	0	500	0.0	12.0	-12.0
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	36	1366	0.0	17.0	-17.0
53 54	400 KV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	0 554	1974 54	0.0 5.0	29.0	-29.0 5.0
55	400 K.V	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
	L	XELDEM-AMBEWADI	S/C	73	0	1.5	0.0	1.5
57	•				WR-SR	6.5	58.1	-51.5
3/								
31		TRA	NSNATI	ONAL EX	CHANGE			
58 59		TRA BHUTAN	NSNATI	ONAL EX	CHANGE			•