

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

# POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 04<sup>th</sup> Mar 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

### Sub: Daily PSP Report for the date 03.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 03-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 03<sup>rd</sup> March 2019, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 4-Mar-19

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	37981	43641	42215	16233	2362	142432
Peak Shortage (MW)	555	0	0	0	43	598
Energy Met (MU)	798	1072	1022	354	40	3287
Hydro Gen (MU)	142	23	59	25	4	253
Wind Gen (MU)	16	39	25			79
Solar Gen (MU)*	18.66	21.9	77.39	0.64	0.06	119
Energy Shortage (MU)	11.0	0.2	0.0	0.0	0.7	11.9
Maximum Demand Met during the day	39400	50474	44330	18232	2362	148348
(MW) & time (from NLDC SCADA)	19:00	09:31	09:39	19:31	18:18	09:40

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8 49.8-49.9		<49.9	49.9-50.05	> 50.05
All India	0.056	0.00	1.23	11.08	12.30	65.81	21.89

C. Power Supply Position in St

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
NR	Punjab	4894	0	93.1	40.3	-1.5	66	0.0
	Haryana	4893	0	95.0	69.3	0.4	235	0.0
	Rajasthan	11040	0	212.0	54.7	-2.3	282	0.0
	Delhi	3743	0	60.2	55.2	-1.6	196	0.1
	UP	12195	20	230.0	105.8	-0.8	251	0.0
	Uttarakhand	1647	0	31.7	17.6	-0.9	94	0.0
	HP	1534	1	26.9	19.3	0.3	99	0.1
	J&K	2312	578	46.0	40.2	-1.5	68	10.8
	Chandigarh	182	0	2.9	3.3	-0.4	12	0.0
	Chhattisgarh	3909	0	90.0	34.0	-1.0	210	0.2
	Gujarat	14816	0	319.7	111.7	2.9	558	0.0
	MP	10978	0	203.8	81.9	-0.7	720	0.0
14/0	Maharashtra	19509	0	419.7	130.7	0.7	644	0.0
WR	Goa	432	0	10.0	8.4	1.0	47	0.0
	DD	310	0	7.0	6.5	0.5	50	0.0
	DNH	763	0	18.0	17.8	0.2	47	0.0
	Essar steel	249	0	4.2	3.8	0.4	332	0.0
	Andhra Pradesh	8355	0	189.7	70.0	0.0	450	0.0
	Telangana	9594	0	218.4	105.6	0.5	729	0.0
SR	Karnataka	10997	0	222.6	86.2	-1.1	438	0.0
JI.	Kerala	3551	0	71.5	60.4	0.7	155	0.0
	Tamil Nadu	13882	0	312.9	167.3	-0.9	599	0.0
	Pondy	341	0	7.4	7.6	-0.2	45	0.0
	Bihar	3989	0	71.3	66.8	1.1	460	0.0
	DVC	2918	0	62.7	-44.6	-0.1	396	0.0
ER	Jharkhand	1006	0	22.9	16.8	0.0	169	0.0
LIX	Odisha	4425	0	86.8	29.3	1.5	267	0.0
	West Bengal	5947	0	109.4	20.3	1.6	309	0.0
	Sikkim	94	0	1.3	1.5	-0.2	18	0.0
	Arunachal Pradesh	119	1	2.1	2.4	-0.3	33	0.0
NER	Assam	1375	37	22.3	17.6	0.7	115	0.6
	Manipur	185	2	2.4	2.6	-0.2	36	0.0
	Meghalaya	357	0	6.4	5.2	0.0	44	0.0
	Mizoram	90	1	1.5	1.5	-0.2	10	0.0
	Nagaland	121	1	2.1	1.8	0.1	39	0.0
	Tripura	211	3	3.1	1.4	-0.4	36	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.2	-6.7	-19.4
Day peak (MW)	18.2	-297.0	-980.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	157.9	-249.0	172.1	-77.4	1.7	5.4
Actual(MU)	145.8	-256.8	169.9	-63.7	2.8	-2.0
O/D/U/D(MU)	-12.1	-7.9	-2.3	13.7	1.2	-7.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5281	12786	5812	1530	571	25980
State Sector	12830	16240	6620	4115	50	39855
Total	18111	29026	12432	5645	621	65835

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	403	1155	564	434	7	2564
Lignite	16	17	46	0	0	80
Hydro	142	23	59	25	4	253
Nuclear	28	31	36	0	0	95
Gas, Naptha & Diesel	18	39	18	0	30	105
RES (Wind, Solar, Biomass & Others)	65	63	137	1	0	265
Total Total	672	1328	861	460	41	3362
Share of RES in total generation (%)	9.65	4 74	15 91	0.15	0.15	7 90

Share of KES in total generation (76)	9.65	4.74	15.91	0.15	0.15	7.9
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	34.96	8.81	26.96	5.56	9.34	18.2

H. Diversity Factor
All India Demand Diversity Factor
1.043
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

	<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting: 4-Mar-19								
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	xport of	ER (With NR)		1					
1	765kV	GAYA-VARANASI	D/C	0	426	0.0	5.8	-5.8	
3	/USK V	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	343 449	0.0	4.2 7.7	-4.2 -7.7	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5	HVDC	PUSAULI B/B	S/C	0	147	0.0	3.7	-3.7	
6		PUSAULI-VARANASI	S/C	0	116	0.0	2.1	-2.1	
7		PUSAULI -ALLAHABAD	S/C	0	114	0.0	1.4	-1.4	
8	400 kV	MUZAFFARPUR-GORAKHPUR	D/C	0	533	0.0	6.5	-6.5	
9	400 KV	PATNA-BALIA	Q/C D/C	0	644 325	0.0	9.5 5.7	-9.5 -5.7	
11		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C	0	255	0.0	4.0	-3.7	
12	1	BIHARSHARIFF-VARANASI	D/C	71	264	0.0	1.4	-1.4	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	139	0.0	2.6	-2.6	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6	
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0	
			·		ER-NR	0.6	54.4	-53.8	
Import/E	xport of	ER (With WR)	1			-		ı	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1714	0	32.2	0.0	32.2	
19		NEW RANCHI-DHARAMJAIGARH	D/C	365	216	2.9	0.0	2.9	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	119	225	0.0	0.6	-0.6	
21		RANCHI-SIPAT	D/C	172	46	2.4	0.0	2.4	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	118	0.0	1.9	-1.9	
23		BUDHIPADAR-KORBA	D/C	176	0 ER-WR	3.4	0.0	3.4	
Import/F	'xport of	ER (With SR)			ER-WK	40.8	2.5	38.3	
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1950.0	0.0	41.3	-41.3	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	685.0	0.0	16.0	-16.0	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2456.0	0.0	51.0	-51.0	
27	400 kV	TALCHER-I/C	D/C	0.0	541.0	0.0	6.2	-6.2	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	108.3	-108.3	
	export of	ER (With NER)	T	100	404			1	
29	400 kV	BINAGURI-BONGAIGAON	D/C	432	101	5.6	0.0	6	
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	377 58	0 24	5.8 0.8	0.0	6	
31	220 KV	ALIFURDUAR-SALAKATI	D/C	36	ER-NER	12.1	0.0	12.1	
Import/E	export of	NER (With NR)			DR TEN	12,1	0.0	12.1	
32	_	BISWANATH CHARIALI-AGRA	-	0	660	16.1	0.0	16.1	
					NER-NR	16.1	0.0	16.1	
Import/E	xport of	WR (With NR)							
33		CHAMPA-KURUKSHETRA	D/C	0	802	0.0	19.0	-19.0	
34	HVDC	V'CHAL B/B	D/C	243	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	1598	0.0	39.9	-39.9	
36		GWALIOR-AGRA	D/C	0	2300	0.0	39.2	-39.2	
37		PHAGI-GWALIOR  LABAI PUR-ORAL	D/C D/C	0	952	0.0	12.2	-12.2	
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	S/C	639	643 0	0.0 9.4	19.0	-19.0 9.4	
40	1	SATNA-ORAI	S/C	0.59	1287	0.0	25.0	-25.0	
41	1	CHITORGARH-BANASKANTHA	D/C	0	0	6.1	0.0	6.1	
42		ZERDA-KANKROLI	S/C	178	0	3.4	0.0	3.4	
43	400 kV	ZERDA -BHINMAL	S/C	170	128	0.4	0.0	0.4	
44	-00 KV	V'CHAL -RIHAND	S/C	966	0	19.5	0.0	19.5	
45		RAPP-SHUJALPUR	D/C	154	233	0	1	-1	
46		BADOD-KOTA	S/C	48	48	0.8	1.2	-0.5	
47	220 kV	BADOD-MORAK	S/C	16	127	0.0	1.3	-1.3	
48		MEHGAON-AURAIYA	S/C	72	0	0.6	0.0	0.6	
49 50	1221.77	MALANPUR-AURAIYA  GWALIOP SAWALMADHODUP	S/C	39	21	0.2	0.1	0.1	
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 <b>46.5</b>	0.0 157.8	0.0 -111.4	
Import/F	aport of	WR (With SR)			WK-INK	40.5	137.8	-111.4	
51	HVDC	BHADRAWATI B/B	-	0	992	0.0	23.8	-23.8	
52	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
53	705	SOLAPUR-RAICHUR	D/C	0	2438	0.0	45.5	-45.5	
54	765 kV	WARDHA-NIZAMABAD	D/C	0	2364	0.0	47.1	-47.1	
55	400 kV	KOLHAPUR-KUDGI	D/C	563	0	8.2	0.0	8.2	
56		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
58		XELDEM-AMBEWADI	S/C	0	56	1.0	0.0	1.0	
					WR-SR	9.2	116.5	-107.3	
			ANSNAT	IONAL EXC	CHANGE				
59		BHUTAN						1.2	
60		NEPAL BANGLADESH	1					-6.7 -19.4	
01	1	D. A.OLGIDEDII	1					-19.4	