

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 05<sup>th</sup> June 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
   General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.06.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04-जून 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04<sup>th</sup> June 2017, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 5-Jun-17

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	47532	41753	35494	19655	2288	146722
Peak Shortage (MW)	923	112	0	200	91	1325
Energy Met (MU)	1119	1004	824	401	38	3385
Hydro Gen(MU)	308	25	22	79	22	456
Wind Gen(MU)	45	80	125			250
Solar Gen (MU)*	4.11	12.51	24.10	1.44	0.01	42
Energy Shortage (MU)	16.3	0.0	0.0	0.6	1.4	18.4
Maximum Demand Met during the day (MW) (from NLDC SCADA)	51252	45938	36315	20322	2343	153326

B Frequency Profile (%)

D. I requeitey I forme (70	)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.063	0.00	1.59	16.54	18.13	70.23	11.64

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	7226	0	161.9	117.5	-0.1	250	0.0
	Haryana	6742	245	147.7	123.5	0.7	482	0.4
	Rajasthan	9716	0	209.2	55.8	1.7	482	0.0
	Delhi	5688	0	114.3	99.0	1.1	305	0.2
NR	UP	17313	1320	375.2	173.0	3.8	328	6.6
	Uttarakhand	1880	0	42.3	15.6	2.3	242	0.0
	HP	1161	0	24.8	0.3	2.6	213	0.0
	J&K	1930	483	38.4	15.9	-0.6	361	9.0
	Chandigarh	270	0	5.5	6.3	-0.8	0	0.0
	Chhattisgarh	3331	0	78.6	21.6	-0.5	132	0.0
	Gujarat	14463	0	313.0	81.7	0.5	502	0.0
	MP	7653	0	168.2	76.6	-3.1	572	0.0
WD	Maharashtra	18364	0	403.3	107.7	-2.1	368	0.0
WR	Goa	410	0	8.3	8.8	-0.9	99	0.0
	DD	296	0	6.7	6.6	0.1	42	0.0
	DNH	709	0	16.3	16.8	-0.5	1	0.0
	Essar steel	459	0	9.2	7.7	1.6	218	0.0
	Andhra Pradesh	7280	0	156.1	41.4	5.1	886	0.0
	Telangana	6352	0	134.8	55.1	-2.3	779	0.0
SR	Karnataka	7479	0	170.6	74.7	4.8	420	0.0
3N	Kerala	3265	0	59.0	48.3	0.9	261	0.0
	Tamil Nadu	13080	0	296.5	101.7	-3.0	895	0.0
	Pondy	327	0	7.0	7.5	-0.5	9	0.0
	Bihar	4057	200	82.1	74.9	4.1	380	0.6
	DVC	2985	0	68.4	-38.0	1.5	280	0.0
ER	Jharkhand	1125	0	25.4	19.7	0.0	240	0.0
LIV	Odisha	4030	0	79.5	21.4	-1.0	310	0.0
	West Bengal	8525	0	144.4	52.0	5.9	650	0.0
	Sikkim	66	0	0.9	1.4	-0.5	25	0.0
	<b>Arunachal Pradesh</b>	93	3	1.5	2.6	-1.1	27	0.0
	Assam	1461	53	23.9	17.5	1.5	195	1.2
	Manipur	135	7	1.6	1.9	-0.2	24	0.0
NER	Meghalaya	238	0	4.0	0.6	-0.3	22	0.0
	Mizoram	79	5	1.1	1.1	-0.1	27	0.1
	Nagaland	98	4	2.0	1.9	-0.1	18	0.0
	Tripura	202	1	3.6	2.6	-0.6	30	0.1

**D.** Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.0	-7.1	-14.2
Day peak (MW)	497.9	-346.1	-664.7

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	197.4	-172.4	60.6	-70.0	-4.3	11.3
Actual(MU)	207.3	-197.7	56.5	-60.3	-6.5	-0.7
O/D/U/D(MU)	9.8	-25.3	-4.1	9.8	-2.2	-12.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3499	15596	4260	1310	305	24969
State Sector	12295	14175	9742	5775	110	42097
Total	15794	29771	14002	7085	414	67066

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-REGIONAL EXCHANGES  Date of Reporting:						
Sl No	Voltage Level	Line Details	Circuit	Max Import	Max Export (MW)	Import (MU)	Export (MU)	Import=(+ve) /Export =(-ve) for NET (MU)  NET (MU)
mport/H	1	ER (With NR)		(MW)	(IVI VV)		(MIU)	(MC)
1		GAYA-VARANASI	D/C	0	0	0.0	8.0	-8.0
2	765KV	SASARAM-FATEHPUR	S/C	0	0	1.5	0.0	1.5
3 4		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	467	0.0	7.7	-7.7 0.0
5	HVDC	PUSAULI B/B	S/C	0	247	0.0	5.9	-5.9
6		PUSAULI-VARANASI	S/C	0	212	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	59	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	477	0.0	9.6	-9.6
9	400 KV	PATNA-BALIA	Q/C	0	719	0.0	13.9	-13.9
10	<u> </u>	BIHARSHARIFF-BALIA	D/C	0	189	0.0	3.4	-3.4
11 12		BARH-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	0	505	0.0	10.5 0.1	-10.5 -0.1
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.1	0.0
14	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	_	GARWAH-RIHAND	S/C	0	0	0.9	0.0	0.9
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	2.3	59.3	-57.0
mport/I	Export of	ER (With WR)						
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	316	1.5	0.0	1.5
19		NEW RANCHI-DHARAMJAIGARH	D/C	0	94	8.7	0.0	8.7
20		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	1.9	0.0	1.9
21	1	JHARSUGUDA-RAIGARH	S/C	0	0	1.7	0.0	1.7
22	400 KV	IBEUL-RAIGARH	S/C	0	0	1.8	0.0	1.8
23		STERLITE-RAIGARH	D/C	0	54	0.7	0.0	0.7
24		RANCHI-SIPAT	D/C	0	0	9.3	0.0	9.3
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	135	0.0	1.3	-1.3
26	220 11 1	BUDHIPADAR-KORBA	D/C	0	0	2.6	0.0	2.6
nport/I	Export of	ER (With SR)			ER-WR	28.1	1.3	26.8
27		ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	11.3	-11.3
28		JEYPORE-GAZUWAKA B/B	D/C	0.0	351.9	0.0	15.2	-15.2
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2501.3	0.0	40.2	-40.2 -7.5
30	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	0.0	1017.1	0.4	7.9	0.0
31	220 K V	D'ALIMELA CITER-SILLARO	B/C	0.0	ER-SR		66.7	-66.7
mport/H	Export of	ER (With NER)						l
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	994	0.0	3.5	-3
33	400 IX V	ALIPURDUAR-BONGAIGAON	D/C	0	801	0.0	2.8	-3
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.9	-1
4/T	7 4 . <b>C</b>	NED (M/4L ND)			ER-NER	0.0	7.2	-7.2
	T -	NER (With NR)		0	1 900	0.0	15.0	15.0
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	NER-NR	0.0 <b>0.0</b>	15.0 <b>15.0</b>	-15.0 -15.0
mport/F	Export of	WR (With NR)				<b>0.0</b>	1010	10.0
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	22.3	-22.3
37	HVDC	V'CHAL B/B	D/C	400	0	5.9	0.0	5.9
38		APL -MHG	D/C	0	2520	0.0	55.9	-55.9
39	765 KV	GWALIOR-AGRA	D/C	0	1605	0.0	53.2	-53.2
40		PHAGI-GWALIOR	D/C	0	990	0.0	22.9	-22.9
41	1	ZERDA-KANKROLI	S/C	402	205	8.1	0.0	8.1
42 43	400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	440 0	205	7.6 0.0	0.0	7.6
43	1	RAPP-SHUJALPUR	D/C	0	127	0.0	0.0	-1
45		BADOD-KOTA	S/C	26	25	0.1	0.1	0.0
46	1	BADOD-MORAK	S/C	0	87	0.0	1.3	-1.3
47	220 KV	MEHGAON-AURAIYA	S/C	35	0	0.4	0.0	0.4
48	<u></u>	MALANPUR-AURAIYA	S/C	5	39	0.0	0.3	-0.3
	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
49		WR (With SR)			WR-NR	22.1	156.9	-134.8
	Taran and the P	WR (With SR)	_	0	1000	0.0	16.4	-16.4
nport/F	т —	BHADRAWATI R/R		0	0	0.0	0.0	0.0
<b>nport/F</b> 50	HVDC	BHADRAWATI B/B BARSUR-L.SILERU	_		1			-12.7
<b>nport/F</b> 50 51	HVDC LINK	BARSUR-L.SILERU	- D/C	0	1344	0.0	12.7	
<b>nport/F</b> 50	HVDC		D/C D/C		1344 706	0.0	9.2	-9.2
<b>nport/F</b> 50 51 52	HVDC LINK - 765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR		0				
50 51 52 53	HVDC LINK - 765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C	0	706	0.0	9.2	-9.2
50 51 52 53 54	HVDC LINK - 765 KV 400 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	0 0 306	706 244	0.0	9.2 1.1	-9.2 0.2
50 51 52 53 54 55	HVDC LINK - 765 KV 400 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C D/C	0 0 306 0	706 244 0	0.0 1.3 0.0	9.2 1.1 0.0	-9.2 0.2 0.0
50 51 52 53 54 55 56	HVDC LINK - 765 KV 400 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C D/C S/C	0 0 306 0	706 244 0 0	0.0 1.3 0.0 0.0 1.7	9.2 1.1 0.0 0.0	-9.2 0.2 0.0 0.0
50 51 52 53 54 55 56	HVDC LINK - 765 KV 400 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	0 0 306 0	706 244 0 0 0 WR-SR	0.0 1.3 0.0 0.0 1.7	9.2 1.1 0.0 0.0 0.0	-9.2 0.2 0.0 0.0 1.7
50 51 52 53 54 55 56	HVDC LINK - 765 KV 400 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	0 0 306 0 0 83	706 244 0 0 0 WR-SR	0.0 1.3 0.0 0.0 1.7	9.2 1.1 0.0 0.0 0.0	-9.2 0.2 0.0 0.0 1.7