

### National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 19<sup>th</sup> Apr 2018

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.04.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18-अप्रैल-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18<sup>th</sup> Apr 2018, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

# Report for previous day 19-Apr-18

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	45386	46933	43192	19878	2341	157730
Peak Shortage (MW)	550	0	0	0	164	714
Energy Met (MU)	949	1160	1019	408	38	3573
Hydro Gen(MU)	105	21	72	38	7	243
Wind Gen(MU)	13	54	22			90
Solar Gen (MU)*	16.31	22.15	58.99	1.24	0.03	99
Energy Shortage (MU)	19.9	0.0	0.0	0.0	1.3	21.2
Maximum Demand Met during the day (MW) (from NLDC SCADA)	46911	50457	45579	20159	2315	161225

## B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.049	0.00	0.02	15.00	15.02	79.33	5.65

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	5886	0	120.3	41.7	-0.3	117	0.0
	Haryana	6737	12	123.2	58.4	1.9	276	1.1
	Rajasthan	8536	1310	192.0	73.5	6.2	565	7.7
	Delhi	4437	0	91.8	73.0	-1.2	64	0.3
NR	UP	15434	20	310.9	106.0	2.8	892	0.0
	Uttarakhand	1847	0	35.5	20.3	1.1	214	0.3
	HP	1390	0	26.0	17.2	1.8	276	0.0
	J&K	2571	454	45.0	32.7	2.8	952	10.6
	Chandigarh	205	0	4.2	4.2	0.0	36	0.0
	Chhattisgarh	3778	0	86.4	17.2	-1.6	154	0.0
	Gujarat	15529	0	350.0	169.1	2.6	553	0.0
	MP	8692	0	191.2	93.4	-1.3	237	0.0
14/5	Maharashtra	22323	0	491.6	151.3	-2.4	198	0.0
WR	Goa	520	0	11.8	11.2	0.0	47	0.0
	DD	318	0	7.3	6.8	0.6	81	0.0
	DNH	749	0	17.6	16.9	0.7	58	0.0
	Essar steel	221	0	3.9	3.7	0.2	150	0.0
	Andhra Pradesh	8790	0	184.6	65.2	-0.2	465	0.0
	Telangana	8295	0	181.6	71.1	-0.6	333	0.0
CD	Karnataka	10039	0	220.1	76.4	-0.5	312	0.0
SR	Kerala	3723	0	77.7	48.7	1.6	208	0.0
	Tamil Nadu	15279	0	346.8	175.0	1.4	394	0.0
	Pondy	383	0	7.9	8.1	-0.3	51	0.0
	Bihar	4544	0	78.1	80.8	-3.4	180	0.0
	DVC	3190	0	71.9	-56.1	-2.3	340	0.0
ER	Jharkhand	1055	0	22.9	16.0	1.3	165	0.0
EN	Odisha	4016	0	82.5	27.2	0.5	360	0.0
	West Bengal	7951	0	150.7	36.1	1.4	250	0.0
	Sikkim	100	0	1.4	1.6	-0.2	2	0.0
	<b>Arunachal Pradesh</b>	116	4	2.0	1.5	0.6	44	0.0
	Assam	1378	145	22.2	18.0	1.3	98	1.1
	Manipur	163	2	1.9	2.0	-0.2	24	0.0
NER	Meghalaya	248	0	4.3	2.5	-0.1	18	0.0
	Mizoram	84	1	1.5	1.0	0.2	20	0.0
	Nagaland	122	2	2.0	1.6	0.2	32	0.0
	Tripura	245	4	3.8	2.9	0.3	45	0.1

**D.** Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.9	-8.0	-2.6
Day peak (MW)	206.7	-458.0	-171.2

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	182.1	-197.2	103.6	-93.2	4.2	-0.5
Actual(MU)	194.7	-203.8	106.6	-102.0	6.1	1.7
O/D/U/D(MU)	12.6	-6.6	3.1	-8.8	1.9	2.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6238	12471	6962	770	405	26845
State Sector	9970	17036	5310	4455	50	36821
Total	16208	29507	12272	5225	454	63666

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	545	1191	668	479	5	2887
Hydro	105	21	73	38	7	244
Nuclear	24	30	46	0	0	100
Gas, Naptha & Diesel	35	65	22	0	23	146
RES (Wind, Solar, Biomass & Others)	59	76	120	2	0	257
Total	768	1383	930	519	35	3635

		INTER-REGIONAL EXCHANGES				Date of I	_	
	Voltage			Max			Evnovt	Import=(+ve) /Export =(-ve) for NET (MU)  NET
Sl No	Level	Line Details	Circuit	Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	(MU)
Import/F		ER (With NR)		(1 <b>V1 VV</b> )			(NIC)	(MC)
1		GAYA-VARANASI	D/C	0	406	0.0	7.3	-7.3
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	39	126 430	0.0	1.5 8.2	-1.5 -8.2
4	што	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
6 7	-	PUSAULI-VARANASI	S/C S/C	60	8 25	0.9	0.0	0.9
8	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	60	491	0.8	6.6	-6.6
9	400 kV	PATNA-BALIA	Q/C	0	996	0.0	17.3	-17.3
10	]	BIHARSHARIFF-BALIA	D/C	0	206	0.0	4.8	-4.8
11	4	MOTIHARI-GORAKHPUR	D/C	0	281	0.0	5.2	-5.2
12	220 1-37	BIHARSHARIFF-VARANASI	D/C	356	187	0.0	3.9	-4.9 -3.9
13	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	192	0.0	0.0	0.0
15	1	GARWAH-RIHAND	S/C	36	0	0.3	0.0	0.3
16	132 kV	KARMANASA-SAHUPURI	S/C	3	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Inc 1/F	7 a 4 0 ·	ED (W:4k W/D)			ER-NR	2.0	59.7	-57.7
<del>_</del>	export of .	ER (With WR)	D /C	077	0	0.1	0.0	0.1
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	875	0	8.1	0.0	8.1
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	D/C Q/C	189 586	376 104	0.0 3.2	0.0	-1.2 3.2
21	400 kV	RANCHI-SIPAT	D/C	153	40	1.6	0.0	1.6
22	220 kV	BUDHIPADAR-RAIGARH	S/C	69	137	0.0	1.1	-1.1
23	220 K V	BUDHIPADAR-KORBA	D/C	204	0	3.8	0.0	3.8
Import/E	Export of	ED (With CD)			ER-WR	16.7	2.3	14.4
24	765 kV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1406.8	0.0	27.0	-27.0
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	344.3	0.0	15.2	-15.2
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2273.4	0.0	49.9	-49.9
27	400 kV	TALCHER-I/C	D/C	14.6	576.2	0.0	5.8	-5.8
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0	0.0	0.0
Import/F	Export of	ER (With NER)			EK-SK	0.0	92.1	-92.1
29	Ī	BINAGURI-BONGAIGAON	D/C	8	647	0.0	2.5	-3
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	1	541	0.0	1.6	-2
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	123	0.0	1.6	-2
Import/F	Export of	NER (With NR)			ER-NER	0.0	5.8	-5.8
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0
			1		NER-NR	0.0	0.0	0.0
	Export of	WR (With NR)		0	1111	0.0	10.0	10.0
33		CHAMPA-KURUKSHETRA	D/C D/C	200	1144	0.0	40.9 3.5	-40.9
34	HVDC	V'CHAL B/B APL -MHG	D/C D/C	200	250 307	0.0	11.3	-2.2 -11.3
36		GWALIOR-AGRA	D/C	0	1776	0.0	33.8	-33.8
37	]	PHAGI-GWALIOR	D/C	0	1634	0.0	38.2	-38.2
38	765 kV	JABALPUR-ORAI	D/C	0	920	0.0	14.5	-14.5
39	-	GWALIOR-ORAL	S/C	429	0	9.2	0.0	9.2
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	353	1808	7.2	41.3 0.0	-41.3 7.2
41 42	1	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	335	0	5.8	0.0	5.8
43	400 kV	V'CHAL -RIHAND	S/C	974	0	22.3	0.0	22.3
44		RAPP-SHUJALPUR	D/C	0	290	0	2	-2
45		BADOD-KOTA	S/C	82	6	0.9	0.0	0.9
46	220 kV	BADOD-MORAK	S/C	34	35	0.1	0.2	-0.1
47	-	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	168 26	0 21	3.1 0.1	0.0	3.1 0.0
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.1	0.0	0.0
			•		WR-NR	50.1	185.9	-135.9
_	1	WR (With SR)					<u> </u>	
50	HVDC LINK	BHADRAWATI B/B	-	0	1000	0.0	23.8	-23.8
51 52		BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 1134	0.0	0.0	0.0
53	765 kV	WARDHA-NIZAMABAD	D/C	0	1743	0.0	25.9	-25.9
54	400 kV	KOLHAPUR-KUDGI	D/C	527	0	7.6	0.0	7.6
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	<u> </u>	XELDEM-AMBEWADI	S/C	100	0 wp.sp	2.2	0.0	2.2
		mp.	A NICINI A FEIF	ONIAT TORE	WR-SR	9.8	64.0	-54.2
58	1	BHUTAN	ANSINATI(	ONAL EXO				3.9
20	+		+					
59		NEPAL						-8.0