

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

# POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराय, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 16<sup>th</sup> July 2018

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 15.07.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15 जुलाई 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15<sup>th</sup> July 2018, is available at the NLDC website.

धन्यवाद,

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	52981	39630	34925	19175	2597	149308
Peak Shortage (MW)	1090	0	0	0	102	1192
Energy Met (MU)	1230	928	777	440	50	3425
Hydro Gen (MU)	319	17	66	95	25	523
Wind Gen (MU)	21	99	218			337
Solar Gen (MU)*	14.02	9.9	32.89	0.58	0.02	57
Energy Shortage (MU)	12.3	0.0	0.0	0.0	1.4	13.7
Maximum Demand Met during the day	57134	41933	35978	21260	2556	157307
(MW) & time (from NLDC SCADA)	22:58	11:15	20:37	20:50	19:52	21:14

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 9.54 0.024 0.00 86.01

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	10878	0	246.8	140.1	-0.1	61	0.0
	Harvana	8782	0	190.0	153.3	1.7	372	0.0
	Rajasthan	8405	0	185.2	61.0	1.2	603	0.0
	Delhi	5760	0	109.5	88.8	-2.4	93	0.0
NR	UP	18084	0	382.3	184.0	2.2	435	2.2
	Uttarakhand	1915	0	41.5	20.3	0.8	123	0.0
	HP	1257	0	26.5	-0.9	4.2	324	0.0
	J&K	2334	584	42.4	19.9	-3.0	226	10.1
	Chandigarh	282	0	5.3	5.8	-0.5	33	0.0
	Chhattisgarh	3337	0	77.8	16.1	-2.1	466	0.0
	Gujarat	12035	0	269.8	82.0	1.3	634	0.0
	MP	7568	0	164.0	84.6	0.5	570	0.0
WR	Maharashtra	16608	0	373.0	102.0	-2.1	532	0.0
WK	Goa	351	0	8.8	7.7	0.5	84	0.0
	DD	300	0	6.8	5.7	1.1	93	0.0
	DNH	745	0	17.3	16.4	0.9	86	0.0
	Essar steel	541	0	10.9	11.2	-0.3	284	0.0
	Andhra Pradesh	6430	0	147.5	5.2	0.6	482	0.0
	Telangana	6777	0	145.4	70.1	0.6	308	0.0
SR	Karnataka	7226	0	145.8	31.1	-6.8	427	0.0
JN.	Kerala	2643	0	49.6	25.6	0.7	222	0.0
	Tamil Nadu	12743	0	281.4	110.8	-0.9	444	0.0
	Pondy	340	0	7.3	7.5	-0.2	26	0.0
	Bihar	5042	0	99.3	96.9	-0.7	40	0.0
	DVC	3332	0	69.5	-25.3	-0.5	320	0.0
ER	Jharkhand	1089	0	23.7	18.1	0.0	80	0.0
EN	Odisha	3873	0	75.9	34.3	3.1	270	0.0
	West Bengal	8221	0	170.6	50.3	5.4	331	0.0
	Sikkim	69	0	1.3	1.4	-0.1	0	0.0
	Arunachal Pradesh	97	1	2.1	2.3	-0.2	2	0.0
	Assam	1698	65	31.0	25.3	0.7	116	1.1
	Manipur	166	2	2.4	2.5	-0.1	34	0.0
NER	Meghalaya	304	0	5.8	0.4	0.1	34	0.0
	Mizoram	68	2	1.4	0.8	0.0	27	0.0
	Nagaland	99	1	2.1	1.8	-0.1	3	0.0
	Tripura	236	12	4.7	4.1	0.1	5	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.6	-7.5	-13.3
Day peak (MW)	1471.4	-431.3	-592.9

### $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	297.4	-223.4	-9.1	-61.9	-3.3	-0.4
Actual(MU)	294.0	-220.9	-20.1	-51.0	-4.4	-2.4
O/D/U/D(MU)	-3.4	2.5	-10.9	10.9	-1.1	-2.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4354	15427	8052	1155	81	29069
State Sector	7575	19386	12520	5625	50	45156
Total	11929	34813	20572	6780	131	74224

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	540	973	388	411	8	2320
Hydro	319	17	68	95	25	525
Nuclear	27	30	46	0	0	103
Gas, Naptha & Diesel	23	36	23	0	24	106
RES (Wind, Solar, Biomass & Others)	45	109	284	1	0	438
Total	955	1165	807	508	58	3492
						,

Share of RES in total generation (%)	4.76	9.32	35.12	0.17	0.07	12.56
Share of Non-fossil fuel (Hydro, Nuclear and	41.04	12.24	49.14	18.96	44.02	30.52
RES) in total generation (%)	41.04	15.54	49.14	16.90	44.02	30.52

H. Diversity Factor
All India Demand Diversity Factor
1.010
Diversity factor = Sum of regional maximum demands / All India maximum demand

16-Jul-18

 $<sup>\</sup>textbf{*}\underline{\textbf{Source:}} \ \textbf{RLDCs for solar connected to ISTS;} \ \textbf{SLDCs for embedded solar.} \ \textbf{Limited visibility of embedded solar data.}$ 

		INTE	INTER-REGIONAL EXCHANGES  Date of Reporting:				16-Jul-18	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	export of	ER (With NR)	1	1			1	
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	134	696 91	0.0	10.5 0.0	-10.5 0.4
3	703K V	GAYA-BALIA	S/C	0	537	0.4	8.3	-8.3
4	HVDC	ALIPURDUAR-AGRA	-	0	685	0.0	13.2	-13.2
5	11120	PUSAULI B/B	S/C	0	147	0.0	3.5	-3.5
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	127 78	0.0	0.0	0.0
- 8		MUZAFFARPUR-GORAKHPUR	D/C	0	919	0.0	16.1	-16.1
9	400 kV	PATNA-BALIA	Q/C	0	978	0.0	19.4	-19.4
10		BIHARSHARIFF-BALIA	D/C	0	412	0.0	7.1	-7.1
11		MOTIHARI-GORAKHPUR	D/C	298	0	5.1	0.0	5.1
12	220 kV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	917	0 193	0.0	3.3	-3.3 -3.9
14	220 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	122 1 17	GARWAH-RIHAND	S/C	35	0	0.4	0.0	0.4
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	export of	ER (With WR)			ER-NR	5.9	85.2	-79.3
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	515	0	7.3	0.0	7.3
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	911	0	16.8	0.0	16.8
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	1106	0	19.1	0.0	19.1
21		RANCHI-SIPAT	D/C	452	0	7.7	0.0	7.7
22	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	142 174	9	1.8 3.3	0.0	1.8 3.3
23		DUDNIFADAR-KOKBA	D/C	174	ER-WR	55.9	0.0	55.9
		ER (With SR)	1	450.0	0000	0.0		T
24		ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	459.9 0.0	993.9 414.1	0.0	4.7 9.8	-4.7 -9.8
26	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1583.1	0.0	26.7	-9.8
27	400 kV	TALCHER-I/C	D/C	666.5	0.5	0.0	11.5	-11.5
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
T 0 4 /T-	·	ER (With NER)			ER-SR	0.0	41.2	-41.2
29	r e	BINAGURI-BONGAIGAON	D/C	0	402	0.0	6.4	-6
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	151	157	0.0	0.8	-1
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	99	0.0	1.6	-2
Import/E	'xport of	NER (With NR)			ER-NER	0.0	8.8	-8.8
32		BISWANATH CHARIALI-AGRA	-	0	704	0.0	15.3	-15.3
	ı				NER-NR	0.0	15.3	-15.3
Import/E	export of	WR (With NR)						
33	****	CHAMPA-KURUKSHETRA	D/C	0	2005	0.0	34.3	-34.3
34 35	HVDC	V'CHAL B/B APL -MHG	D/C D/C	0	103 1426	0.0	0.0 24.7	0.0 -24.7
36		GWALIOR-AGRA	D/C	0	1390	0.0	55.0	-55.0
37		PHAGI-GWALIOR	D/C	0	1705	0.0	33.7	-33.7
38	765 kV	JABALPUR-ORAI	D/C	0	675	0.0	33.4	-33.4
39		GWALIOR-ORAI	S/C	450	0	9.8	0.0	9.8
40		SATNA-ORAI	S/C	0	1683	0.0	36.7	-36.7
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	164 164	211 220	0.0	0.9	-1.3 -0.9
43	400 kV	V'CHAL -RIHAND	S/C	940	0	19.9	0.0	19.9
44		RAPP-SHUJALPUR	D/C	0	480	0	3	-3
45		BADOD-KOTA	S/C	8	56	0.1	0.5	-0.3
46	220 kV	BADOD-MORAK	S/C	15	52	0.0	1.2	-1.2
47		MEHGAON-AURAIYA	S/C	17	32 55	0.0	0.3	-0.3
48 49	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	55	0.0	0.9	-0.9 0.0
	ı	•	1 5/C	v	WR-NR	29.8	226.2	-196.4
Import/E		WR (With SR) BHADRAWATI B/B	1 -	483	603	0.0	0.0	0.0
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	2381	270	23.6	0.0	23.6
53	703 KV	WARDHA-NIZAMABAD	D/C	694	1507	0.0	8.2	-8.2
54	400 kV	KOLHAPUR-KUDGI	D/C	1034	0	16.1	0.0	16.1
55 56	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
57	220 KV	XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
٥,	1		1 5.0		WR-SR	39.7	8.2	31.5
-		TRA	ANSNATI	ONAL EX	CHANGE			
58		BHUTAN						33.6
59		NEPAL BANGLADESH	1					-7.5
60	l	BANGLADESH	1					-13.3