

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 28th May, 2016

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To,

1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033

- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 27th मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27th May 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/28.05.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-May-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42896	42458	36340	16577	2299	140570
Peak Shortage (MW)	504	130	43	0	153	830
Energy Met (MU)	989	1012	870	364	40	3274
Hydro Gen(MU)	237	24	47	41	14	364
Wind Gen(MU)	36	86	90			213

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.01	1.52	17.57	19.10	72.29	8.61
SR GRID	0.00	0.01	1.52	17.57	19.10	72.29	8.61

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	6880	0	155.5	81.2	0.5	240
	Haryana	7198	0	138.9	105.1	-3.2	119
	Rajasthan	9595	0	203.9	51.7	-0.3	217
	Delhi	5425	0	113.8	94.9	-1.4	209
NR	UP	12676	1360	278.4	143.8	4.8	686
	Uttarakhand	1768	0	26.9	23.7	3.2	231
	HP	1248	0	26.6	9.3	2.7	315
	J&K	1799	450	39.2	16.1	2.0	311
	Chandigarh	295	0	5.5	5.7	0.3	58
	Chhattisgarh	3140	0	69.8	19.9	0.1	220
	Gujarat	14207	0	315.1	72.2	-4.6	402
	MP	7255	6	156.9	106.3	-3.2	253
MD	Maharashtra	18757	0	425.9	137.4	3.5	900
WR	Goa	460	0	9.9	7.4	2.3	119
	DD	320	0	7.1	6.4	0.6	67
	DNH	745	0	16.9	17.1	-0.2	26
	Essar steel	524	0	10.9	10.9	0.0	171
	Andhra Pradesh	7200	0	154.0	17.3	0.8	492
	Telangana	6183	0	141.2	79.0	1.3	367
SR	Karnataka	8902	0	186.1	68.2	3.1	343
3N	Kerala	3481	0	69.2	52.7	2.3	253
	Tamil Nadu	14224	0	311.8	125.1	6.5	740
	Pondy	352	0	7.7	8.1	-0.4	23
	Bihar	3097	0	62.1	58.4	-0.4	110
	DVC	2594	0	59.9	-31.7	-1.4	190
ER	Jharkhand	1043	0	18.1	14.0	-3.2	70
LN	Odisha	3742	0	75.5	27.2	0.5	260
	West Bengal	7399	0	146.8	40.6	0.9	210
	Sikkim	92	0	1.3	1.1	0.2	25
	Arunachal Pradesh	118	2	1.8	2.1	-0.2	53
	Assam	1420	61	24.1	18.7	1.3	234
	Manipur	138	2	1.7	1.7	0.0	39
NER	Meghalaya	273	0	5.2	0.8	0.8	45
	Mizoram	82	3	1.2	1.1	0.0	24
	Nagaland	113	2	1.6	1.8	-0.3	29
	Tripura	237	2	3.9	3,3	0.0	81

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.1	-4.4	-12.3
Day peak (MW)	422.6	-328.7	-541.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	169.1	-163.2	64.9	-79.0	-2.0	-10.2
Actual(MU)	175.9	-163.8	69.5	-83.1	-2.5	-4.0
O/D/U/D(MU)	6.8	-0.6	4.6	-4.1	-0.5	6.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4644	12946	1680	1700	121	21091
State Sector	14345	18332	5487	6429	110	44703
Total	18989	31278	7167	8129	231	65794

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	INGES	Date of R	Reporting :	28-May-		
	1	I		Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	Export of	ER (With NR) GAYA-VARANASI	D/C	18	128	0.0	2.3	-2.3
2	765KV	SASARAM-FATEHPUR	S/C	256	7	2.2	0.0	2.2
3	70514	GAYA-BALIA	S/C	0	388	0.0	5.1	-5.1
	HVDC	-			1			
4	LINK	PUSAULI B/B	S/C	0	372	0.0	6.8	-6.8
5	_	PUSAULI-SARNATH	S/C	0	317	0.0	0.0	0.0
6	4	PUSAULI -ALLAHABAD	D/C	0	158	0.0	0.0	0.0
7	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	88	456	0.0	7.2	-7.2
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	16	787 211	0.0	12.5	-12.5 -2.7
10	1	BARH-GORAKHPUR	D/C D/C	0	525	0.0	9.9	-9.9
11	1	BIHARSHARIFF-VARANASI	D/C	213	0	1.7	0.0	1.7
12	220 KV	PUSAULI-SAHUPURI	S/C	0	215	0.0	3.5	-3.5
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	122 222	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	4.5	50.0	-45.5
_	Export of 1	ER (With WR)			_			
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1071	0.0	19.1	-19.1
18	<u> </u>	NEW RANCHI-DHARAMJAIGARH	D/C	94	208	0.0	1.5	-1.5
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	35	62	0.4	0.0	0.4
20	1	JHARSUGUDA-RAIGARH	S/C	9	132	0.0	1.0	-1.0
21	400 KV	IBEUL-RAIGARH	S/C	8	91	0.0	0.1	-0.1
22		STERLITE-RAIGARH	D/C	29	0	0.0	0.1	-0.1
23		RANCHI-SIPAT	D/C	179	30	2.3	0.0	2.3
24	220 KV	BUDHIPADAR-RAIGARH	S/C	76	39	0.4	0.0	0.4
25		BUDHIPADAR-KORBA	D/C	144	0	2.2	0.0	2.2
4/1	7	CD (MAIL CD)			ER-WR	5.3	21.7	-16.4
	T	ER (With SR)	D/C	0.0	252	0.0	11.5	11.5
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	252 1981	0.0	11.5 48.0	-11.5 -48.0
28	400 KV	TALCHER-I/C	D/C	0.0	747	0.0	48.0	-48.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.0	0.0
					ER-SR	0.1	59.5	-59.5
nport/I	Export of	ER (With NER)				l .		
30	400 KV	BINAGURI-BONGAIGAON	Q/C	7	645	0.0	2.9	-3
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.3	-1
					ER-NER	0.0	4.1	-4.1
_		NR (With NER)			1	,	1	r
32	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	11.4	0.0	11.4
	F 4 6 1	IVD (With ND)			NR-NER	11.4	0.0	11.4
33	HVDC	WR (With NR) VCHAL B/B	D/C	250	250	3.1	1.8	1.3
33	HVDC	APL -MHG	D/C D/C	0	2520	0.0	60.5	-60.5
35	765 KV	GWALIOR-AGRA	D/C D/C	0	3154	0.0	64.5	-60.5 -64.5
36	765 KV	PHAGI-GWALIOR	D/C D/C	0	500	0.0	7.9	-7.9
37	400 KV	ZERDA-KANKROLI	S/C	274	0	4.7	0.0	4.7
38	400 KV	ZERDA -BHINMAL	S/C	280	0	0.0	0.0	0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	41	18	0.1	0.1	0.0
42	220 KV	BADOD-MORAK	S/C	0	56	0.0	0.9	-0.9
43	220 KV	MEHGAON-AURAIYA	S/C	32	11	0.0	0.0	0.0
44	ļ	MALANPUR-AURAIYA	S/C	4	28	0.0	0.3	-0.3
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	Francis C	WD (With CD)			WR-NR	8.0	135.9	-127.9
_		WR (With SR)		0	1000	0.0	22.5	-22.5
46 47	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	22.5 0.0	-22.5
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2092	0.0	35.0	-35.0
49	400 KV	KOLHAPUR-KUDGI	D/C D/C	13	93	0.0	0.0	0.1
50	-30 A V	KOLHAPUR-CHIKODI	D/C D/C	0	282	0.0	5.9	-5.9
20	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51	1	XELDEM-AMBEWADI	S/C	116	0	2.4	0.0	2.4
51 52				-	WR-SR	2.5	63.5	-61.0
		TD A NON	JATION A	LEXCHA		-10		
52			NATIONA	L EXCHA		210		
		TRANSM BHUTAN NEPAL	ATIONA	L EXCHA		210		l