

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 11th May, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 10th मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10th May 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/11.05.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 11-May-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39561	43795	34586	17428	2139	137510
Peak Shortage (MW)	500	129	400	200	244	1473
Energy Met (MU)	997	1002	855	384	38	3275
Hydro Gen(MU)	258	21	34	22	8	344
Wind Gen(MU)	26	37	13			77

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.36	6.06	6.42	75.16	18.41
SR GRID	0.00	0.00	0.36	6.06	6.42	75.16	18.41

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	7377	0	151.2	81.9	-3.0	206
	Haryana	6880	0	140.8	102.7	-2.3	156
	Rajasthan	8702	0	195.3	51.7	-1.1	302
	Delhi	5047	0	104.4	88.0	-0.3	201
NR	UP	14214	0	310.7	137.5	-0.9	555
	Uttarakhand	1775	0	21.7	22.1	-2.0	50
	HP	1228	0	24.1	6.6	-0.6	81
	J&K	1934	484	43.1	20.1	3.6	476
	Chandigarh	312	0	5.8	5.8	0.3	30
	Chhattisgarh	3275	0	74.7	21.2	-1.0	296
	Gujarat	14021	29	313.1	77.0	-0.9	397
	MP	7090	0	150.7	93.9	-0.1	590
WR	Maharashtra	18922	0	417.5	129.8	-1.2	616
VVIN	Goa	472	0	10.3	8.7	1.3	137
	DD	303	0	6.8	6.5	0.3	59
	DNH	735	0	16.9	17.3	-0.4	21
	Essar steel	566	0	11.5	9.8	1.7	243
	Andhra Pradesh	6736	0	150.7	18.9	6.7	758
	Telangana	5630	0	111.7	66.6	-1.1	386
SR	Karnataka	8657	600	193.8	61.1	0.5	306
J.,	Kerala	3042	0	69.1	55.9	1.7	228
	Tamil Nadu	14172	0	321.6	158.2	2.4	636
	Pondy	362	0	7.9	7.9	0.0	16
	Bihar	3273	200	68.2	63.9	-0.1	220
	DVC	2729	0	57.9	-31.7	-4.6	120
ER	Jharkhand	1012	0	21.2	14.6	-0.2	105
LIN	Odisha	3500	0	77.7	27.3	2.0	250
	West Bengal	7802	0	157.9	46.4	2.5	280
	Sikkim	73	0	1.1	1.1	0.1	21
NER	Arunachal Pradesh	90	0	1.1	1.8	-0.7	31
	Assam	1366	112	22.9	18.6	0.5	241
	Manipur	126	7	2.0	1.9	0.2	27
	Meghalaya	251	0	4.5	2.4	0.3	66
	Mizoram	84	1	1.4	1.0	0.4	28
	Nagaland	103	1	2.1	1.9	0.2	14
	Tripura	230	12	3.5	3.1	0.5	99

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - \textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.6	-6.4	-13.4
Max MW	235.8	-332.1	-582.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	140.8	-181.7	82.9	-50.1	1.4	-6.7
Actual(MU)	133.4	-176.8	82.1	-50.9	6.6	-5.6
O/D/U/D(MU)	-7.4	4.9	-0.8	-0.8	5.2	1.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3121	11321	1440	3020	381	19283
State Sector	10410	14746	4177	5479	110	34922
Total	13531	26067	5617	8499	491	54205

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		INTER-R	EGIONA	L EXCIIA	Date of Reporting :		11-May-	
	l			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/E	export of	ER (With NR) GAYA-VARANASI	D/C	155	0	2.7	0.0	2.7
2	765KV	SASARAM-FATEHPUR	S/C	399	0	6.3	0.0	6.3
3		GAYA-BALIA	S/C	0	285	0.0	5.0	-5.0
4	HVDC	PUSAULI B/B	S/C	0	371	0.0	9.8	-9.8
5	LINK	PUSAULI-SARNATH	S/C	0	299	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	113	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	267	160	0.5	0.0	0.5
8	400 KV	PATNA-BALIA	Q/C	9	506	0.0	5.4	-5.4
9		BIHARSHARIFF-BALIA	D/C	183	39	0.2	0.0	0.2
10		BARH-GORAKHPUR	D/C	0	414	0.0	6.2	-6.2
11	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	357	236	5.5 0.0	0.0 4.4	5.5 -4.4
13	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mo4/F	Irmant P1	ED (With WD)			ER-NR	15.7	30.8	-15.1
nport/E	r e	ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	585	507	0.0	12.9	-12.9
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	231	109	1.2	0.0	1.2
19		ROURKELA - RAIGARH (SEL LILO	S/C	144	0	1.7	0.0	1.7
20	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	162	0	1.8	0.0	1.8
21	400 KV	IBEUL-RAIGARH	S/C	116	0	1.3	0.0	1.3
22		STERLITE-RAIGARH	D/C	78	0	0.0	1.6	-1.6
23		RANCHI-SIPAT	D/C	341	0	4.6	0.0	4.6
24	220 KV	BUDHIPADAR-RAIGARH	S/C	72	38	0.5	0.0	0.5
25	220 R 1	BUDHIPADAR-KORBA	D/C	184	0	3.2	0.0	3.2
		ED (W/AL CD)			ER-WR	14.2	14.5	-0.2
26	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0.0	361	0.0	15.9	-15.9
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1979	0.0	46.1	-46.1
28	400 KV	TALCHER-I/C		0.0	984	0.1	18.3	-18.2
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.1	62.0	-62.0
30	export of 400 KV	ER (With NER) BINAGURI-BONGAIGAON	O/C	0	894	0.0	16.5	16
31	220 KV	BIRPARA-SALAKATI	Q/C D/C	0	0	0.0	16.5	-16 -1
	220111	DIG 1 10 1 10 1 10 1 1 1 1 1 1 1 1 1 1 1 1	D, C		ER-NER	0.0	17.8	-17.8
nport/E	Export of 1	NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	487	0	11.6	0.0	11.6
4 //T	2 4 . 63	AND ANGLE AND			NR-NER	11.6	0.0	11.6
33	HVDC	WR (With NR) V'CHAL B/B	D/C	100	200	0.5	1.4	-0.8
34	HVDC	APL -MHG	D/C D/C	0	2318	0.0	54.1	-54.1
35	765 KV	GWALIOR-AGRA	D/C	0	3078	0.0	56.8	-56.8
36	765 KV	PHAGI-GWALIOR	D/C	0	178	0.0	4.0	-4.0
37	400 KV	ZERDA-KANKROLI	S/C	445	0	7.7	0.0	7.7
38	400 KV	ZERDA -BHINMAL	S/C	409	0	0.0	0.0	0.0
39 40	400 KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
41	400KV	BADOD-KOTA	S/C	105	13	0.0	0.0	0.0
42	1	BADOD-MORAK	S/C	72	37	0.2	0.2	0.0
43	220 KV	MEHGAON-AURAIYA	S/C	53	0	0.6	0.0	0.6
44		MALANPUR-AURAIYA	S/C	21	24	0.1	0.1	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mer#/E	Export of	WR (With SR)			WR-NR	9.9	116.5	-106.7
46	HVDC	BHADRAWATI B/B	_	0	1000	0.0	17.1	-17.1
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2787	0.0	47.7	-47.7
49	400 KV	KOLHAPUR-KUDGI	D/C	105	269	0.1	2.2	-2.1
50		KOLHAPUR-CHIKODI	D/C	0	241	0.0	5.3	-5.3
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	80	0 WR-SR	1.7	0.0	1.7
		(DD 1 NOS	IATION:	LEVOU		1.8	72.3	-70.4
			ATIUNA	L EXCHA	NGE			
5/1								
54 55		BHUTAN NEPAL						