

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 2nd April 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.04.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-अप्रैल-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 1st April 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Apr-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42598	49285	46230	19523	2228	159864
Peak Shortage (MW)	527	0	0	0	292	819
Energy Met (MU)	946	1188	1093	392	33	3652
Hydro Gen (MU)	181	36	81	49	3	350
Wind Gen (MU)	5	47	37			89
Solar Gen (MU)*	28.90	26.4	82.06	0.98	0.02	138
Energy Shortage (MU)	11.1	0.3	0.0	0.0	3.1	14.4
Maximum Demand Met during the day	45429	53077	48261	20634	2291	165604
(MW) & time (from NLDC SCADA)	19:31	11:25	15:37	19:49	18:35	19:43

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9 <49.9		49.9-50.05	> 50.05		
All India	0.054	0.27	0.93	10.14	11.33	69.05	19.62		

er Supply Position in State

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5898	0	124.3	51.0	-2.1	25	0.0
	Haryana	6132	0	117.9	78.4	-1.3	136	0.4
	Rajasthan	9783	0	213.8	58.1	-1.9	191	0.0
	Delhi	3505	0	72.0	69.7	-1.3	135	0.0
NR	UP	16608	0	311.1	127.8	-0.8	258	0.0
	Uttarakhand	1603	0	34.1	10.6	0.5	198	0.0
	HP	1336	0	24.9	10.4	0.8	121	0.0
	J&K	2176	544	44.5	31.8	-0.9	192	10.6
	Chandigarh	170	0	3.3	3.7	-0.4	15	0.0
	Chhattisgarh	4420	0	99.0	38.7	-3.6	221	0.0
	Gujarat	16060	0	359.3	118.7	1.4	624	0.0
	MP	9683	0	205.9	67.2	0.9	558	0.0
WR	Maharashtra	21845	0	477.1	137.2	0.8	410	0.0
WK	Goa	479	0	12.0	9.6	1.9	103	0.3
	DD	286	0	6.5	6.0	0.5	43	0.0
	DNH	738	0	17.3	17.2	0.1	61	0.0
	Essar steel	551	0	11.1	11.3	-0.2	260	0.0
	Andhra Pradesh	8839	0	195.1	63.1	0.2	498	0.0
	Telangana	9892	0	218.5	98.6	0.7	495	0.0
SR	Karnataka	12400	0	243.7	81.7	-0.2	485	0.0
JI.	Kerala	4159	0	84.7	60.8	1.4	196	0.0
	Tamil Nadu	15226	0	342.7	185.9	-0.4	492	0.0
	Pondy	388	0	8.0	8.2	-0.2	37	0.0
	Bihar	4525	0	75.7	73.1	-0.9	460	0.0
	DVC	3051	0	64.8	-43.7	-0.9	396	0.0
ER	Jharkhand	1109	0	22.8	17.9	-0.8	169	0.0
LIX	Odisha	4336	0	81.3	31.4	0.3	267	0.0
	West Bengal	7710	0	145.8	41.1	-1.0	309	0.0
	Sikkim	98	0	1.1	1.9	-0.8	18	0.0
	Arunachal Pradesh	113	8	2.0	2.6	-0.6	12	0.0
	Assam	1290	135	18.0	14.4	-0.3	184	2.5
	Manipur	188	9	2.3	2.3	0.1	21	0.0
NER	Meghalaya	322	2	4.9	4.2	-0.1	58	0.4
	Mizoram	92	3	1.5	1.4	0.0	3	0.0
	Nagaland	106	4	1.9	1.8	0.0	59	0.0
	Tripura	225	13	2.6	1.9	0.2	53	0.1

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.0	-8.6	-18.6
Day peak (MW)	345.4	-495.0	-1080.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	155.6	-257.9	160.2	-56.7	0.6	1.8
Actual(MU)	145.7	-256.8	177.7	-67.6	-0.5	-1.6
O/D/U/D(MU)	-9.9	1.0	17.5	-10.9	-1.1	-3.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5594	14706	6682	800	570	28352
State Sector	9510	12640	5930	3795	50	31925
Total	15104	27346	12612	4595	619	60276

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	513	1243	584	433	8	2781
Lignite	19	15	52	0	0	86
Hydro	181	36	81	49	3	350
Nuclear	23	31	34	0	0	88
Gas, Naptha & Diesel	17	51	18	0	24	110
RES (Wind, Solar, Biomass & Others)	66	79	157	1	0	303
Total	820	1455	925	483	34	3718
Share of RES in total generation (%)	8.01	5.43	17.00	0.21	0.06	Q 15

Share of RES in total generation (%)	8.01	5.43	17.00	0.21	0.06	8.15
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	32.93	10.04	29.37	10.44	8.70	19.94

H. Diversity Factor
All India Demand Diversity Factor
1.025
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting: 2-Apr-								2-Apr-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	export of	ER (With NR)						
1	7651-37	GAYA-VARANASI	D/C	34	414	0.0	5.3	-5.3
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	288 226	0.0	3.4	-3.4 -3.6
4		ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	49	0.0	1.3	-1.3
6		PUSAULI-VARANASI	S/C	0	62	0.0	0.6	-0.6
7		PUSAULI -ALLAHABAD	S/C	5	55	0.0	0.5	-0.5
8	400 1 77	MUZAFFARPUR-GORAKHPUR	D/C	0	827	0.0	11.9	-11.9
9	400 kV	PATNA-BALIA	Q/C	0	848	0.0	14.5	-14.5
10		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	0	271 320	0.0	5.0	-5.0 -5.6
12		BIHARSHARIFF-VARANASI	D/C	61	205	0.0	2.3	-2.3
13	220 kV	PUSAULI-SAHUPURI	S/C	0	174	0.0	3.7	-3.7
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0
Inner de l'Ex	Import : 61	ED (With WD)			ER-NR	0.6	57.6	-57.0
_	xport of l	ER (With WR)	1	1				I
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	2327	0	38.8	0.0	38.8
19		NEW RANCHI-DHARAMJAIGARH	D/C	370	244	1.1	0.0	1.1
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	101	170	0.0	0.7	-0.7
21		RANCHI-SIPAT	D/C S/C	145 0	85 116	0.6	2.1	0.6 -2.1
23	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	194	0	3.2	0.0	3.2
23		BODINI ADAR ROKDA	D/C	174	ER-WR	43.7	2.8	40.9
Import/E	xport of	ER (With SR)						
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2213.0	0.0	39.8	-39.8
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	666.0	0.0	12.5	-12.5
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2458.0	0.0	51.4	-51.4
27	400 kV	TALCHER-I/C	D/C	0.0	1105.0	0.0	17.7	-17.7
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0	0.0
Import/E	vport of	ER (With NER)			ER-SK	0.0	103.7	-103.7
29	Î	BINAGURI-BONGAIGAON	D/C	755	0	10.3	0.0	10
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	535	0	4.5	0.0	5
31	220 kV	ALIPURDUAR-SALAKATI	D/C	212	0	2.5	0.0	2
	•		•		ER-NER	17.3	0.0	17.3
Import/E	xport of	NER (With NR)		•				
32	HVDC	BISWANATH CHARIALI-AGRA	-	662	0	16.2	0.0	16.2
Import/E	'mout of '	WR (With NR)			NER-NR	16.2	0.0	16.2
33	xport of	CHAMPA-KURUKSHETRA	D/C	0	552	0.0	13.1	-13.1
34	HVDC	V'CHAL B/B	D/C	193	0	4.8	0.0	4.8
35		APL -MHG	D/C	0	1551	0.0	29.9	-29.9
36		GWALIOR-AGRA	D/C	0	2067	0.0	36.9	-36.9
37		PHAGI-GWALIOR	D/C	0	880	0.0	14.1	-14.1
38	765 kV	JABALPUR-ORAI	D/C	0	570	0.0	18.9	-18.9
39		GWALIOR-ORAI	S/C	463	0	9.3	0.0	9.3
40		SATNA-ORAI	S/C	0	1313	0.0	27.0	-27.0
41		CHITORGARH-BANASKANTHA	D/C S/C	0 192	0 16	2.4	0.0	2.4
42		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	192	104	0.0	0.0	-0.3
44	400 kV	V'CHAL -RIHAND	S/C	976	0	20.5	0.0	20.5
45	1	RAPP-SHUJALPUR	D/C	33	251	0	1	-1
46		BADOD-KOTA	S/C	5	65	0.0	1.0	-1.0
47	220 kV	BADOD-MORAK	S/C	0	118	0.0	1.6	-1.6
48	-20 KY	MEHGAON-AURAIYA	S/C	75	0	1.0	0.0	1.0
49		MALANPUR-AURAIYA	S/C	37	23	0.2	0.1	0.2
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
Import/E	'ynort of '	WR (With SR)			WR-NR	41.0	144.2	-103.3
51	HVDC	BHADRAWATI B/B	1 -	0	999	0.0	23.7	-23.7
52	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
53		SOLAPUR-RAICHUR	D/C	0	2393	0.0	44.8	-44.8
54	765 kV	WARDHA-NIZAMABAD	D/C	0	2532	0.0	52.0	-52.0
55	400 kV	KOLHAPUR-KUDGI	D/C	651	0	9.1	0.0	9.1
56		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
58		XELDEM-AMBEWADI	S/C	0	63	1.3	0.0	1.3
					WR-SR	10.4	120.5	-110.1
			ANSNAT	IONAL EXC	CHANGE			
59		BHUTAN	1					7.0
60		NEPAL BANGLADESH	1					-8.6 -18.6
	1		1					10.0