

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 12th Oct 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.10.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11-अक्टूबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11^{th} Oct 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Oct-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	48371	46952	39492	20711	2628	158154
Peak Shortage (MW)	541	0	0	0	73	614
Energy Met (MU)	1037	1058	884	410	48	3436
Hydro Gen (MU)	184	90	169	123	16	581
Wind Gen (MU)	2	7	6			15
Solar Gen (MU)*	31.60	23	63.67	2.03	0.04	120
Energy Shortage (MU)	12.2	0.0	0.0	0.0	1.5	13.8
Maximum Demand Met during the day	50648	47642	39825	20746	2738	160768
(MW) & time (from NLDC SCADA)	19:13	18:57	18:55	19:12	18:21	19:09

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	7220	0	155.3	69.0	-1.2	75	0.0
	Harvana	7477	0	158.2	129.5	1.2	242	0.0
	Rajasthan	9300	0	201.4	66.2	-1.0	221	0.0
	Delhi	4087	0	84.9	69.0	-1.2	60	0.0
NR	UP	16881	0	329.4	127.9	1.9	846	2.6
	Uttarakhand	1712	0	34.9	14.6	0.5	205	0.0
	HP	1473	0	27.8	12.2	0.8	85	0.0
	J&K	2316	579	40.6	32.7	-1.1	190	9.6
	Chandigarh	220	0	4.1	3.9	0.2	34	0.0
	Chhattisgarh	3818	0	88.3	38.4	-0.2	214	0.0
	Gujarat	14769	0	329.8	76.2	3.0	367	0.0
	MP	8511	0	180.5	117.8	-2.6	370	0.0
WR	Maharashtra	18831	0	414.9	149.3	-2.7	451	0.0
WK	Goa	541	0	12.7	11.6	0.5	100	0.0
	DD	347	0	7.8	7.0	0.8	57	0.0
	DNH	758	0	17.7	18.0	-0.3	40	0.0
	Essar steel	312	0	6.3	5.6	0.7	321	0.0
	Andhra Pradesh	7377	0	159.1	73.3	-0.3	404	0.0
	Telangana	7684	0	165.9	41.3	-1.5	343	0.0
SR	Karnataka	7850	0	156.5	37.7	1.0	706	0.0
311	Kerala	3341	0	70.2	45.8	1.4	204	0.0
	Tamil Nadu	14701	0	323.6	156.6	1.9	798	0.0
	Pondy	400	0	8.4	8.5	-0.1	36	0.0
	Bihar	5108	0	93.0	91.6	-1.1	100	0.0
	DVC	2911	0	61.9	-6.5	2.9	370	0.0
ER	Jharkhand	1264	0	23.8	15.3	-1.1	50	0.0
	Odisha	4327	0	90.7	15.7	5.6	600	0.0
	West Bengal	7635	0	140.5	46.0	0.8	250	0.0
	Sikkim	54	0	0.6	1.2	-0.6	0	0.0
	Arunachal Pradesh	112	1	2.6	2.0	0.3	87	0.0
	Assam	1699	20	29.1	21.8	1.3	201	1.5
	Manipur	159	1	2.3	2.3	0.0	24	0.0
NER	Meghalaya	312	0	5.6	1.7	0.1	47	0.0
	Mizoram	95	1	1.8	0.4	1.0	22	0.0
	Nagaland	125	2	2.2	2.0	-0.1	55	0.0
	Tripura	245	1	4.1	2.7	-0.3	25	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	35.4	-0.4	-19.4
Day peak (MW)	1444.0	-123.0	-1064.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	226.1	-213.0	72.0	-82.5	-2.6	-0.1
Actual(MU)	229.7	-220.3	73.3	-87.6	0.5	-4.2
O/D/U/D(MU)	3.7	-7.2	1.4	-5.1	3.1	-4.2

F. Generation Outage(MW)

11 Generation Gutage(1111)								
	NR	WR	SR	ER	NER	Total		
Central Sector	3202	15753	8052	1200	660	28867		
State Sector	9136	18523	9080	6940	11	43690		
Total	12338	34275	17132	8140	672	72557		

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	522	1026	426	391	12	2376
Lignite	19	11	45	0	0	75
Hydro	184	90	169	123	16	581
Nuclear	28	29	60	0	0	117
Gas, Naptha & Diesel	30	72	15	0	24	140
RES (Wind, Solar, Biomass & Others)	44	35	103	2	0	184
Total	825	1263	818	516	51	3473
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Share of RES in total generation (%)	5.28	2.79	12.66	0.40	0.08	5.31
Share of Non-fossil fuel (Hydro, Nuclear and	30.91	12.20	40.64	24.28	30.70	25.41
RES) in total generation (%)	30.91	12.20	40.04	24.20	30.70	25.41

H. Diversity Factor
All India Demand Diversity Factor 1.005

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	12-Oct-19
								Import=(+ve) /Export =(-ve) for
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU) NET (MU)
Import/E	Export of	ER (With NR)						
2	765kV	GAYA-VARANASI	D/C S/C	155 215	338 87	0.0	3.5 0.0	-3.5 1.1
3	703K V	SASARAM-FATEHPUR GAYA-BALIA	S/C	0	320	0.0	6.0	-6.0
4	HVDC	ALIPURDUAR-AGRA	-	0	1002	0.0	24.2	-24.2
5	пурс	PUSAULI B/B	S/C	0	198	0.0	5.0	-5.0
6		PUSAULI-VARANASI	S/C	0	197	0.0	4.0	-4.0
7		PUSAULI -ALLAHABAD	S/C D/C	0	75 762	0.0	0.8 10.9	-0.8 -10.9
8	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	Q/C	0	907	0.0	18.6	-10.9
10		BIHARSHARIFF-BALIA	D/C	0	292	0.0	4.9	-4.9
11		MOTIHARI-GORAKHPUR	D/C	0	9	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	208	96	0.9	0.0	0.9
13	220 kV	PUSAULI-SAHUPURI	S/C	0	160	0.0	2.8	-2.8
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	102111	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Exmant of	ED (With WD)			ER-NR	2.6	80.7	-78.0
	export of	ER (With WR)						1
18	565 137	JHARSUGUDA-DHARAMJAIGARH	Q/C	1401	0	26.1	0.0	26.1
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	674	0	10.7	0.0	10.7
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	208 136	0 124	3.3 0.3	0.0	3.3 0.3
22	400 kV	RANCHI-SIPAT	D/C	235	0	3.4	0.0	3.4
23		BUDHIPADAR-RAIGARH	S/C	0	58	0.0	0.9	-0.9
24	220 kV	BUDHIPADAR-KORBA	D/C	44	0	0.9	0.0	0.9
					ER-WR	44.6	0.9	43.7
Import/E	Export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1643.0	0.0	28.9	-28.9
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	477.0	0.0	11.1	-11.1
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1383.0	0.0	29.0	-29.0
28	400 kV	TALCHER-I/C	D/C	229.0	253.0	0.0	0.6	-0.6
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0 69.0	0.0 - 69.0
Import/F	Export of	ER (With NER)			EK-5K	0.0	07.0	-05.0
30	Ĺ	BINAGURI-BONGAIGAON	D/C	0	635	0.0	9.4	-9
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	12	387	0.0	4.2	-4
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	133	0.0	2.0	-2
					ER-NER	0.0	15.6	-15.6
		NER (With NR)			1			1
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	703	0.0	16.9	-16.9
Import/E	Export of	WR (With NR)			NER-NR	0.0	16.9	-16.9
34	Aport or	CHAMPA-KURUKSHETRA	D/C	0	902	0.0	20.4	-20.4
35	HVDC	V'CHAL B/B	D/C	449	0	12.1	0.0	12.1
36		APL -MHG	D/C	0	685	0.0	38.6	-38.6
37		GWALIOR-AGRA	D/C	0	1821	0.0	36.2	-36.2
38]	PHAGI-GWALIOR	D/C	0	1131	0.0	20.0	-20.0
39	765 kV	JABALPUR-ORAI	D/C	0	675	0.0	26.1	-26.1
40	, 55 KV	GWALIOR-ORAI	S/C	817	0	10.4	0.0	10.4
41		SATNA-ORAI	S/C	0	1576	0.0	32.1	-32.1
42		CHITTORGARH-BANASKANTHA	D/C	110	446	0.0	5.6	-5.6
43	1	ZERDA-KANKROLI	S/C	105	48	0.5	0.2	0.3
44	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	61 973	184	0.1 22.6	0.0	-1.6 22.6
45	1	RAPP-SHUJALPUR	D/C	15	250	0	3	-3
47		BHANPURA-RANPUR	S/C	5	60	0.0	0.7	-0.7
48		BHANPURA-MORAK	S/C	0	105	0.0	1.5	-1.5
49	220 kV	MEHGAON-AURAIYA	S/C	80	2	0.6	0.0	0.6
50		MALANPUR-AURAIYA	S/C	44	28	0.1	0.3	-0.2
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	46.3	186.2	-139.8
		WR (With SR)	, , , , , , , , , , , , , , , , , , , 	^	710	0.0	10.0	10.0
52	4	BHADRAWATI B/B		0	512 0	0.0	12.2	-12.2
53 54	DIM	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	339	1327	0.0	0.0 8.0	0.0 -6.6
55	765 kV	WARDHA-NIZAMABAD	D/C D/C	0	1780	0.0	25.5	-0.0
56	400 kV	KOLHAPUR-KUDGI	D/C	597	0	9.7	0.0	9.7
57	.30 A T	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	1	65	0.0	1.3	-1.3
59	1	XELDEM-AMBEWADI	S/C	1	38	0.8	0.0	0.8
					WR-SR	11.8	46.9	-35.1
		T	RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN	L					35.4
61		NEPAL						-0.4
62	<u> </u>	BANGLADESH						-19.4