

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 24th Dec 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.12.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23 December 2016, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 24-Dec-16

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41481	42832	36458	16713	2318	139802
Peak Shortage (MW)	852	0	0	523	17	1392
Energy Met (MU)	859	1022	849	315	39	3084
Hydro Gen(MU)	100	48	39	22	11	220
Wind Gen(MU)	1	10	10			21
Solar Gen (MU)*	2.92	10.57	16.60	0.04	0.07	30

B. Frequency Profile (%)

Diffequency Frome (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.047	0.00	0.15	6.20	6.35	69.97	23.68

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)			.,.,	•
	Punjab	5451	0	104.3	34.2	-0.3	273
	Haryana	6395	0	118.2	72.2	-1.3	137
	Rajasthan	9499	95	207.1	70.3	1.7	237
	Delhi	3531	0	61.6	48.1	1.5	262
NR	UP	12578	510	269.0	88.7	1.0	448
	Uttarakhand	1846	0	33.5	18.0	-0.3	133
	HP	1378	0	26.6	21.0	0.7	226
	J&K	1687	422	35.1	38.7	-7.5	0
	Chandigarh	208	0	3.5	3.5	0.1	45
	Chhattisgarh	3187	0	72.4	6.3	1.0	261
	Gujarat	13222	0	280.0	89.0	0.9	597
	MP	11363	0	224.4	133.3	-2.4	383
WR	Maharashtra	19750	0	404.5	127.6	-2.5	383
VVIN	Goa	427	0	8.7	7.6	0.4	64
	DD	292	0	6.4	6.3	0.1	30
	DNH	662	0	15.1	15.3	-0.1	59
	Essar steel	782	0	10.5	9.9	0.6	219
	Andhra Pradesh	6824	0	142.7	9.4	2.3	500
	Telangana	7831	0	150.8	80.1	1.9	247
SR	Karnataka	9062	0	195.8	68.3	4.0	752
3N	Kerala	3460	0	67.4	54.4	2.8	278
	Tamil Nadu	13075	0	286.4	150.3	1.9	535
	Pondy	313	0	6.2	6.6	-0.4	72
	Bihar	3539	0	64.8	60.5	0.8	425
	DVC	2745	0	62.7	-31.5	-0.9	365
ER	Jharkhand	1126	0	24.2	14.8	2.1	145
EK	Odisha	3846	0	62.7	17.8	-1.1	345
	West Bengal	6346	0	99.0	18.7	-0.6	389
	Sikkim	90	0	1.6	1.4	0.2	20
NER	Arunachal Pradesh	109	1	2.0	1.8	0.2	21
	Assam	1375	3	23.1	16.5	2.5	161
	Manipur	138	1	2.1	2.2	0.0	27
	Meghalaya	310	0	4.8	4.8	-0.3	25
	Mizoram	88	1	1.6	1.4	0.1	16
	Nagaland	102	1	1.9	1.8	0.0	23
	Tripura	206	1	3.2	1.0	0.2	69

### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.1	-6.7	-12.1
Day peak (MW)	389.0	-305.9	-584.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	189.1	-176.0	74.6	-87.8	3.5	3.4
Actual(MU)	190.6	-181.3	79.6	-89.0	6.0	5.9
O/D/U/D(MU)	1.5	-5.3	5.0	-1.3	2.5	2.4

#### F. Generation Outage(MW)

r. Generation Outage(WW)						
	NR	WR	SR	ER	NER	Total
Central Sector	5921	12276	3930	1370	422	23919
State Sector	12445	17657	6562	6174	110	42948
Total	18366	29933	10492	7544	531	66867

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	LGIUNA	L EACHA	LIGES	Date of R	eporting :		
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	xport of l	ER (With NR)	D/G	0	1 417	0.0	140	140	
2	765WW	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	417 378	0.0	14.0 6.0	-14.0 -6.0	
3	/05K V	GAYA-BALIA	S/C	0	313	0.0	6.0	-6.0	
4	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0	
5	LINK	PUSAULI-SARNATH	S/C	69	19	0.0	0.0	0.0	
6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C	168	0	2.0	0.0	2.0	
7		MUZAFFARPUR-GORAKHPUR	D/C	19	445	0.0	8.0	-8.0	
8	400 KV	PATNA-BALIA	Q/C	0	884	0.0	21.0	-21.0	
9		BIHARSHARIFF-BALIA	D/C	3	266	0.0	5.0	-5.0	
10		BARH-GORAKHPUR	D/C	0	549	0.0	11.0	-11.0	
11	220 EX	BIHARSHARIFF-VARANASI	D/C	35	170	0.0	4.0	-4.0 -3.0	
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	3.0 0.0	0.0	
14		GARWAH-RIHAND	S/C	35	0	1.0	0.0	1.0	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	3.0	78.0	-75.0	
_	xport of l	ER (With WR)		***	1				
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	200 327	712 308	0.0 1.0	7.0	-7.0 1.0	
		ROURKELA - RAIGARH ( SEL LILO							
19		BYPASS)	S/C	141	106	0.0	0.0	0.0	
20	400 KV	JHARSUGUDA-RAIGARH	S/C	143	84	0.0	0.0	0.0	
21		IBEUL-RAIGARH	S/C	49	56	0.0	0.0	0.0	
22		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	212	311 124	0.0 1.0	4.0 0.0	-4.0 1.0	
24		BUDHIPADAR-RAIGARH	S/C	45	108	0.0	1.0	-1.0	
25	220 KV	BUDHIPADAR-KORBA	D/C	170	0	2.0	0.0	2.0	
	J.			U	ER-WR	4.0	12.0	-8.0	
nport/E	_	ER (With SR)							
26		JEYPORE-GAZUWAKA B/B	D/C	0.0	255	0.0	12.0	-12.0	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2453	0.0	46.0	-46.0	
28 29	765 KV 400 KV	ANGUL-SRIKAKULAM TALCHER-I/C	D/C	0.0	0	0.0	0.0	0.0	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.0	0.0	
					ER-SR	0.0	58.0	-58.0	
	xport of	ER (With NER)					1	,	
31	400 KV	BINAGURI-BONGAIGAON	D/C	486	256	0.0	0.0	0	
32	220 KV	ALIPURDUAR-BONGAIGAON	D/C D/C	341 0	204	5.0	0.0	5	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	Ü	ER-NER	6.0	0.0	6.0	
nport/E	xport of	NR (With NER)				0.0	0.0	0.0	
		BISWANATH CHARIALI-AGRA	-	0	0	0.0	12.1	12.1	
					NR-NER	0.0	12.1	12.1	
		WR (With NR)		•					
35	HVDC	V'CHAL B/B	D/C	500	500	5.2	3.3	1.9	
36 37	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2518 2606	0.0	55.1 44.4	-55.1 -44.4	
38	765 KV	PHAGI-GWALIOR	D/C D/C	0	1660	0.0	33.2	-44.4	
39		ZERDA-KANKROLI	S/C	194	0	3.0	0.0	3.0	
40	400 KV	ZERDA -BHINMAL	S/C	121	97	0.3	0.0	0.3	
41	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
42	400KV	RAPP-SHUJALPUR	D/C	0	450	0	7	-7	
43		BADOD-KOTA	S/C	101	0	1.7	0.0	1.7	
44 45	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	56 84	0	0.8 1.6	0.0	0.8	
45		MALANPUR-AURAIYA	S/C S/C	42	0	0.6	0.0	0.6	
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		· · · · · · · · · · · · · · · · · · ·			WR-NR	13.1	143.4	-130.3	
nport/E	xport of '	WR (With SR)							
48	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9	
49		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
50	765 KV	SOLAPUR-RAICHUR	D/C	0	2271	0.0	37.5	-37.5 0.0	
51	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	317 245	0.0	0.0 5.6	-5.6	
52	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
52 53			S/C	87	0	1.7	0.0	1.7	
		XELDEM-AMBEWADI	5, 0						
53		AELDEM-AMBEWADI	Si C		WR-SR	1.7	67.1	-65.3	
53				L EXCHAI		1.7	67.1	-65.3	
53				L EXCHA!		1.7		-65.3 Exchange (In N	