

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 4th Oct 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 03.10.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 03-अक्टूबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 03rd October 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 4-Oct-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	47886	52616	41332	22647	2620	167101
Peak Shortage (MW)	1762	0	20	718	74	2574
Energy Met (MU)	1084	1254	942	478	45	3804
Hydro Gen (MU)	235	38	107	106	23	508
Wind Gen (MU)	11	15	23			50
Solar Gen (MU)*	22.11	19.84	56.59	0.55	0.02	99
Energy Shortage (MU)	14.7	0.0	0.1	2.2	1.5	18.5
Maximum Demand Met during the day	50593	55573	42120	23033	2640	170683
(MW) & time (from NLDC SCADA)	18:47	14:19	13:10	20:44	18:28	19:01

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.00	0.03	7.34	7.37	87.03	5.60

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	7401	0	170.9	30.4	-0.2	106	0.0
	Haryana	7445	0	146.0	94.4	2.3	278	4.4
	Rajasthan	9924	0	214.4	40.2	2.0	492	0.0
	Delhi	4572	0	95.7	66.2	-0.8	130	0.2
NR	UP	16745	0	362.4	126.3	1.5	323	3.5
	Uttarakhand	1929	0	36.7	12.4	-0.1	123	0.0
	HP	1359	0	26.3	5.4	1.4	117	0.0
	J&K	1518	379	27.8	31.7	-16.6	-324	6.7
	Chandigarh	217	0	4.2	4.6	-0.4	27	0.0
	Chhattisgarh	4474	0	102.0	33.9	-2.0	366	0.0
	Gujarat	17881	0	398.2	134.1	7.1	603	0.0
	MP	9661	0	212.4	115.5	-1.9	351	0.0
WR	Maharashtra	22606	0	499.4	189.4	2.5	608	0.0
WK	Goa	518	0	12.2	9.3	-0.3	79	0.0
	DD	300	0	6.5	5.5	1.0	108	0.0
	DNH	741	0	17.1	16.4	0.7	99	0.0
	Essar steel	321	0	6.0	5.1	0.9	279	0.0
	Andhra Pradesh	8666	0	192.5	64.1	1.0	712	0.0
	Telangana	10154	0	209.7	85.4	5.3	650	0.0
SR	Karnataka	8783	0	186.0	20.6	1.0	519	0.0
3N	Kerala	3314	0	66.8	39.1	1.0	189	0.0
	Tamil Nadu	13230	0	280.2	170.1	0.1	810	0.0
	Pondy	334	20	7.2	7.0	0.2	51	0.1
	Bihar	5133	0	98.4	97.1	-0.7	50	0.0
	DVC	2725	-1	58.0	-27.3	6.8	550	1.0
ER	Jharkhand	1130	0	24.2	18.1	0.0	90	0.0
LIN	Odisha	5473	-1	114.7	40.0	9.3	720	1.2
	West Bengal	9006	0	181.7	66.8	3.4	380	0.0
	Sikkim	92	0	1.2	1.4	-0.2	20	0.0
	Arunachal Pradesh	117	2	2.3	2.7	-0.4	129	0.0
	Assam	1681	44	27.6	23.4	-0.4	173	1.5
	Manipur	136	3	2.4	2.5	-0.1	29	0.0
NER	Meghalaya	271	3	4.9	2.3	-0.1	34	0.0
	Mizoram	81	4	1.4	1.1	-0.1	9	0.0
	Nagaland	109	3	2.4	2.0	0.0	5	0.0
	Tripura	270	1	4.3	4.5	-0.7	30	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	20.0	-4.3	-22.1
Day peak (MW)	1030.5	-204.0	-958.2

$\underline{E.\ Import/export\ By\ Regions(in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	80.6	-130.5	68.8	-20.1	1.4	0.2
Actual(MU)	64.4	-152.8	78.0	8.6	-0.4	-2.3
O/D/U/D(MU)	-16.2	-22.3	9.2	28.6	-1.8	-2.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2629	14598	6312	1600	368	25507
State Sector	5295	13403	7090	5615	50	31453
Total	7924	28001	13402	7215	418	56960

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	692	1229	592	374	5	2891
Hydro	235	38	107	106	23	508
Nuclear	23	27	30	0	0	80
Gas, Naptha & Diesel	50	84	25	0	23	181
RES (Wind, Solar, Biomass & Others)	53	36	116	1	0	206
Total	1053	1414	869	480	50	3866

Share of RES in total generation (%)	5.07	2.53	13.37	0.12	0.09	5.33
Share of Non-fossil fuel (Hydro, Nuclear and	29.56	7.13	29.10	22.12	45.38	20.53
RES) in total generation (%)	29.50	7.13	29.10	22.13	45.36	20.55

H. Diversity Factor
All India Demand Diversity Factor
1.019
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

	INTER-REGIONAL EXCHANGES						Reporting :	4-Oct-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	xport of	ER (With NR)							
1	765kV	GAYA-VARANASI	D/C	464	0	7.0	0.0	7.0	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	495 31	0 91	8.8 0.0	0.0	8.8 -0.5	
4	HVDC	ALIPURDUAR-AGRA	-	0	401	0.0	8.5	-8.5	
5	HVDC	PUSAULI B/B	S/C	0	398	0.0	9.9	-9.9	
6		PUSAULI-VARANASI	S/C	0	339	0.0	7.6	-7.6	
7		PUSAULI -ALLAHABAD	S/C	0	121	0.0	2.1	-2.1	
8	400 kV	MUZAFFARPUR-GORAKHPUR	D/C	261	375 593	0.0	7.5	-1.6 -7.5	
10	400 KV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	57 207	35	2.1	0.0	2.1	
11		MOTIHARI-GORAKHPUR	D/C	303	14	4.0	0.0	4.0	
12		BIHARSHARIFF-VARANASI	D/C	444	0	7.9	0.0	7.9	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	203	0.0	3.9	-3.9	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	35	0	0.7	0.0	0.7	
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	xport of	ER (With WR)			ER-NR	30.4	41.5	-11.2	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1524	0	27.9	0.0	27.9	
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	794	38	10.2	0.0	10.2	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	1069	0	17.2	0.0	17.2	
21	700 K V	RANCHI-SIPAT	D/C	506	0	7.7	0.0	7.7	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	2	0.0	0.0	0.0	
23		BUDHIPADAR-KORBA	D/C	300	0	5.4	0.0	5.4	
Impost/F	vnout of	FD (With SD)			ER-WR	68.3	0.0	68.3	
1mport/E	765 kV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1607.0	0.0	28.6	-28.6	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	361.0	0.0	8.6	-8.6	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1455.0	0.0	22.7	-22.7	
27	400 kV	TALCHER-I/C	D/C	0.0	905.0	0.0	5.1	-5.1	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	59.8	-59.8	
Import/E	xport of	ER (With NER)							
29	400 kV	BINAGURI-BONGAIGAON	D/C	885	655	0.0	9.0	-9	
30		ALIPURDUAR-BONGAIGAON	D/C	0	392	0.0	3.7	-4	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	153 ER-NER	0.0	1.8 14.4	-2	
Import/E	xport of	NER (With NR)			ER-NER	0.0	14.4	-14.4	
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701	0.0	16.8	-16.8	
					NER-NR	0.0	16.8	-16.8	
	xport of	WR (With NR)			1			1	
33	********	CHAMPA-KURUKSHETRA	D/C	0	900	0.0	17.7	-17.7	
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	788	0.0	19.4	-19.4	
36 37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	753 722	0.0	15.5 11.4	-15.5 -11.4	
38	765 kV	JABALPUR-ORAI	D/C D/C	214	100	0.6	0.2	0.4	
39	A 1	GWALIOR-ORAI	S/C	370	0	6.0	0.2	6.0	
40		SATNA-ORAI	S/C	0	1443	0.0	30.0	-30.0	
41		ZERDA-KANKROLI	S/C	490	0	9.6	0.0	9.6	
42	400 kV	ZERDA -BHINMAL	S/C	384	0	6.6	0.0	6.6	
43	400 K V	V'CHAL -RIHAND	S/C	491	0	11.2	0.0	11.2	
44		RAPP-SHUJALPUR	D/C	364	0	3	0	3	
45		BADOD-KOTA	S/C	80	5	2.5	0.0	2.5	
46	220 kV	BADOD-MORAK	S/C	90	0	1.3	0.0	1.3	
47		MEHGAON-AURAIYA	S/C	127	0	2.2	0.0	2.2	
48	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	92	0	0.0	0.0	0.0	
47	132K V	O WALLOWSA WAI WIADHUPUR	3/C	U	WR-NR	50.3	94.2	-43.9	
Import/E	_	WR (With SR)		· <u></u> -					
50		BHADRAWATI B/B	-	0	999	0.0	23.6	-23.6	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	642	835	0.2	0.0	0.2	
53	400 1	WARDHA-NIZAMABAD	D/C	0	1930	0.0	32.6	-32.6	
54	400 kV	KOLHAPUR-KUDGI	D/C D/C	953 0	0	17.2 0.0	0.0	17.2 0.0	
55 56	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57	A 1	XELDEM-AMBEWADI	S/C	0	65	1.2	0.0	1.2	
	1	1			WR-SR	18.6	56.1	-37.6	
		то	NSNATI	ONAL EX		10.0	20.1	1 23	
58		BHUTAN	MINAII	JUAL EA	MANUE			20.0	
59		NEPAL						-4.3	
60		BANGLADESH		-			-	-22.1	