

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 08<sup>th</sup> April 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 07 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07<sup>th</sup> April 2017, is available at the NLDC website.

धन्यवाद,

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 8-Apr-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43743	45378	39971	18227	2243	149562
Peak Shortage (MW)	485	23	0	0	103	611
Energy Met (MU)	925	1124	968	396	38	3451
Hydro Gen(MU)	175	31	61	44	11	322
Wind Gen(MU)	14	52	33			99
Solar Gen (MU)*	0.44	13.01	21.90	1.25	0.03	37

B. Frequency Profile (%)

B. Trequency Trome (70	,						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.030	0.00	0.05	5.00	5.05	81.74	13.22

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	. ,		.,.,	`
	Punjab	5080	0	101.0	58.1	-0.4	216
	Haryana	6287	0	114.8	98.1	-0.7	245
	Rajasthan	8201	0	201.5	72.9	1.9	284
	Delhi	3964	4	82.9	70.2	-1.5	158
NR	UP	15938	0	325.6	122.2	3.2	541
	Uttarakhand	1692	0	31.5	12.8	1.0	203
	HP	1139	0	26.6	11.6	-0.5	114
	J&K	1940	485	37.1	16.8	2.6	347
	Chandigarh	198	0	4.0	4.4	-0.4	27
	Chhattisgarh	3929	0	93.5	39.1	-2.6	86
	Gujarat	14364	0	319.8	68.3	-1.6	335
	MP	8147	0	178.2	98.6	-1.2	440
WR	Maharashtra	21771	0	487.3	152.7	0.6	438
WK	Goa	485	0	10.9	9.0	1.3	106
	DD	315	0	7.1	6.6	0.6	70
	DNH	724	0	16.6	15.5	1.1	85
	Essar steel	491	0	10.4	9.7	0.7	165
	Andhra Pradesh	7312	0	166.4	28.4	3.1	471
	Telangana	8878	0	181.0	98.3	-1.6	310
SR	Karnataka	9544	0	214.2	74.0	2.1	523
SK	Kerala	3802	0	70.4	55.7	0.7	179
	Tamil Nadu	14799	0	328.0	155.5	0.5	551
	Pondy	363	0	7.8	8.1	-0.3	33
	Bihar	3607	0	67.6	62.3	1.8	280
	DVC	3121	0	64.5	-33.5	-1.6	250
ER	Jharkhand	972	0	23.1	17.9	3.3	154
EK	Odisha	4173	0	83.4	23.2	-0.7	300
	West Bengal	7684	0	156.4	55.5	1.8	320
	Sikkim	78	0	1.1	0.9	0.2	25
NER	Arunachal Pradesh	100	3	1.9	1.8	0.1	5
	Assam	1370	66	21.8	16.0	2.0	195
	Manipur	117	3	2.4	1.9	0.4	12
	Meghalaya	293	0	5.0	1.1	0.0	7
	Mizoram	74	3	1.5	1.1	0.4	25
	Nagaland	84	2	1.8	1.3	0.4	3
	Tripura	227	3	3.6	0.8	0.7	9

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.5	-8.1	-14.1
Day peak (MW)	503.5	-391.5	-644.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	183.9	-257.6	109.1	-38.2	1.7	-1.0
Actual(MU)	178.2	-267.6	110.1	-27.8	5.2	-1.9
O/D/U/D(MU)	-5.7	-10.0	1.0	10.4	3.5	-0.9

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5193	9055	3950	2070	901	21169
State Sector	12840	15599	6392	6469	110	41410
Total	18033	24654	10342	8539	1011	62579

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	30101112			Date of R	8-Apr-1	
	ı			Max	Max			Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
111 <b>1111111</b> 11	Aport or	GAYA-VARANASI	D/C	0	197	0.0	7.8	-7.8
2	765KV	SASARAM-FATEHPUR	S/C	0	0	4.8	0.0	4.8
3		GAYA-BALIA	S/C	0	283	0.0	4.3	-4.3
5	HVDC	ALIPURDUAR-AGRA	S/C	0	0 148	0.0	0.0 3.7	-3.7
6		PUSAULI B/B PUSAULI-VARANASI	S/C	0	176	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	11	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	194	1.7	0.0	1.7
9	400 KV	PATNA-BALIA	Q/C	0	633	0.0	12.6	-12.6
10		BIHARSHARIFF-BALIA	D/C	0	22	0.9	0.0	0.9
11		BARH-GORAKHPUR	D/C	0	487	0.0	10.7	-10.7
12		BIHARSHARIFF-VARANASI	D/C	0	0	3.7	0.0	3.7
13	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	4.9	-4.9
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.5	0.0	0.5
17	_	KARMANASA-SAHUFUKI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			3/C	0	ER-NR	11.7	43.9	-32.2
	_	ER (With WR)	D/C	0	1 0	10.7	0.0	10.7
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	0	12.7 15.5	0.0	12.7 15.5
20		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	5.3	0.0	5.3
	1	BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
22		IBEUL-RAIGARH	S/C	0	0	4.9	0.0	4.9
23		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	0	0	3.8 12.4	0.0	3.8 12.4
25		BUDHIPADAR-RAIGARH	S/C	0	79	0.0	0.5	-0.5
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.4	0.0	2.4
					ER-WR	56.9	0.5	56.4
mport/E 27	765 KV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	16.7	-16.7
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	447.3	0.0	15.0	-15.0
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2502.6	0.0	48.4	-48.4
30	400 KV	TALCHER-I/C	D/C	0.0	1229.0	0.2	16.6	-16.4
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	80.1	-80.1
	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1175	0.0	6.9	-7
33	220 KV	ALIPURDUAR-BONGAIGAON	D/C	0	940	0.0	7.4	-7 -2
34	220 K V	ALIPURDUAR-SALAKATI	D/C	U	ER-NER	0.0	1.8 16.2	-16.2
mport/F	xport of	NER (With NR)			EK-MEK	0.0	10.2	-10.2
35		BISWANATH CHARIALI-AGRA	-	0	500	0.0	11.2	-11.2
			1		NER-NR	0.0	11.2	-11.2
mport/E	export of '	WR (With NR)						
36		CHAMPA-KURUKSHETRA	D/C	0	600	0.0	10.1	-10.1
37	HVDC	V'CHAL B/B	D/C	250	0	4.9	0.0	4.9
38		APL -MHG	D/C	0	1714	0.0	44.9	-44.9
39	765 KV	GWALIOR-AGRA	D/C	0	2564	0.0	53.5	-53.5
40		PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0 183	1282 19	0.0 2.5	27.1 0.0	-27.1 2.5
41	ł	ZERDA-KANKROLI ZERDA -BHINMAL	S/C	142	71	1.3	0.0	1.3
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	1	RAPP-SHUJALPUR	D/C	0	354	0.0	4	-4
45		BADOD-KOTA	S/C	31	22	0.1	0.2	-0.1
46	220 KV	BADOD-MORAK	S/C	0	55	0.0	0.9	-0.9
47	220 K	MEHGAON-AURAIYA	S/C	33	0	0.3	0.0	0.3
48		MALANPUR-AURAIYA	S/C	4	29	0.0	0.2	-0.1
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 9.1	0.0 140.4	0.0 -131.3
mport/E	export of	WR (With SR)						
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	21.9	-21.9
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	2067	0.0	37.6	-37.6
53		WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
54	400 KV	KOLHAPUR-KUDGI	D/C	54	296	0.0	3.5	-3.5
55	220 17 17	KOLHAPUR-CHIKODI	D/C	0	264	0.0	5.5	-5.5
56 57	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	96	0	0.0 1.8	0.0	0.0
31	<u> </u>	THE WADI	3/0	70	WR-SR	1.8	86.4	-84.6
		TDANCA	ATIONAL	LEXCHA				
58	1	TRANSM BHUTAN	ATIONA	L EXCHA				