

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 24th Sep, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.09.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23 सितंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23rd September 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Sep%202016/24.09.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-Sep-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	49491	42880	35758	18227	2300	148656
Peak Shortage (MW)	758	0	0	0	192	950
Energy Met (MU)	1093	943	798	378	45	3255
Hydro Gen(MU)	275	45	50	80	24	474
Wind Gen(MU)	6	37	135			179

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.026	0.00	0.00	1.79	1.79	78.69	19.51
SR GRID	0.026	0.00	0.00	1.79	1.79	78.69	19.51

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		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	8447	0	189.7	93.6	0.4	217
	Harvana	8482	0	168.0	119.7	-1.0	192
	Rajasthan	9644	0	209.9	74.9	2.9	377
	Delhi	4903	0	103.9	77.5	0.7	238
NR	UP	14601	45	313.9	130.7	-0.6	360
	Uttarakhand	1838	0	37.4	12.1	0.2	199
	HP	1280	0	30.8	3.9	4.9	456
	J&K	1783	446	34.1	15.0	-1.3	234
	Chandigarh	242	0	4.8	5.2	-0.4	20
	Chhattisgarh	3637	0	84.5	31.1	0.4	336
	Gujarat	14076	0	309.8	71.5	-3.8	534
	MP	7385	0	159.1	93.3	-2.2	438
	Maharashtra	16239	0	344.9	122.2	1.4	452
WR	Goa	412	0	8.2	8.3	-0.7	-3
	DD	322	0	7.1	6.9	0.2	55
	DNH	755	0	17.4	17.7	-0.3	24
	Essar steel	579	0	12.0	11.8	0.2	223
	Andhra Pradesh	6023	0	130.7	10.2	1.5	802
	Telangana	5559	0	113.7	52.9	0.6	442
SR	Karnataka	7998	300	175.5	58.9	-0.2	678
3K	Kerala	3480	0	65.0	48.0	1.4	165
	Tamil Nadu	14085	0	305.8	123.6	-0.1	655
	Pondy	341	0	7.1	7.3	-0.2	44
	Bihar	3588	0	74.5	69.5	2.9	150
	DVC	2682	0	62.3	-25.2	3.0	400
ER	Jharkhand	1095	0	22.0	16.5	-0.2	80
EK	Odisha	3814	0	72.9	23.3	1.3	200
	West Bengal	7845	0	144.7	42.9	1.1	250
	Sikkim	84	0	1.1	1.4	-0.2	20
NER	Arunachal Pradesh	89	4	1.4	2.1	-0.7	28
	Assam	1560	59	27.5	19.8	2.3	211
	Manipur	125	2	1.9	2.5	-0.6	63
	Meghalaya	230	0	4.5	1.8	0.6	70
	Mizoram	67	2	1.1	1.1	0.0	25
	Nagaland	101	3	2.0	1.7	0.2	23
	Tripura	250	0	6.1	3.4	0.8	35

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.0	-4.2	-12.8
Day peak (MW)	1387.0	-144.2	-557.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	186.2	-182.9	71.0	-70.1	-4.2	0.0
Actual(MU)	185.9	-189.9	63.8	-57.2	-3.7	-1.1
O/D/U/D(MU)	-0.3	-7.0	-7.2	12.8	0.5	-1.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3758	12641	720	3095	572	20786
State Sector	8710	18451	11182	5189	110	43642
Total	12468	31092	11902	8284	681	64428

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u> IIIII II</u>	LOIOIWI	L EXCHA	TGLD	Date of R	eporting :	24-Sep-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/C		242	0.0	10.4	10.4
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 102	342 125	0.0	10.4 0.6	-10.4 -0.6
3	703K V	GAYA-BALIA	S/C	0	400	0.0	5.4	-5.4
4	HVDC		S/C	3	0	0.0	0.0	0.0
	LINK	PUSAULI B/B						
5	+	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	9	0	0.0	0.0	0.0
7	-	MUZAFFARPUR-GORAKHPUR	D/C	5	657	0.0	11.1	-11.1
8	400 KV	PATNA-BALIA	Q/C	0	465	0.0	10.4	-10.4
9	1	BIHARSHARIFF-BALIA	D/C	59	203	0.0	3.6	-3.6
10	1	BARH-GORAKHPUR	D/C	0	349	0.0	6.3	-6.3
11		BIHARSHARIFF-VARANASI	D/C	32	0	0.0	2.2	-2.2
12	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	35 0	0	0.7	0.0	0.7
16	+	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
10	1	IN IGNIANASA CHANDAULI	3/C	U	ER-NR	0.0	49.9	-49.2
nport/l	Export of l	ER (With WR)			. =			,
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1009	0.0	13.2	-13.2
18	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	628	0	8.4	0.0	8.4
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	198	0	2.6	0.0	2.6
20	†	JHARSUGUDA-RAIGARH	S/C	187	0	3.2	0.0	3.2
21	400 KV	IBEUL-RAIGARH	S/C	134	0	2.2	0.0	2.2
22]	STERLITE-RAIGARH	D/C	161	0	2.2	0.0	2.2
23		RANCHI-SIPAT	D/C	360	0	6.0	0.0	6.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	11	129	0.0	1.6	-1.6
25		BUDHIPADAR-KORBA	D/C	133	10	1.3	0.0	1.3
nnort/l	Evport of l	ER (With SR)			ER-WR	25.9	14.9	11.1
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	252	0.0	11.1	-11.1
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1966	0.0	29.6	-29.6
28	400 KV	TALCHER-I/C		0.0	1035	0.0	12.9	-12.9
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	40.6	-40.6
_	T-	ER (With NER)	T					
30	400 KV	BINAGURI-BONGAIGAON	Q/C D/C	0	868 0	0.0	9.0	-9 -2
31	220 KV	BIRPARA-SALAKATI	D/C	U	ER-NER	0.0	11.4	-11.4
nport/l	Export of 1	NR (With NER)			DRIVER	0.0	11.4	-11,4
32		BISWANATH CHARIALI-AGRA	-	700	0	15.8	0.0	15.8
					NR-NER	15.8	0.0	15.8
nport/l	Export of '	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	450	0	9.0	0.0	9.0
34	HVDC	APL -MHG	D/C	0	2218	0.0	53.0	-53.0
35	765 KV	GWALIOR-AGRA	D/C	0	2846	0.0	58.0	-58.0
36 37	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0 18	1822 34	0.0	24.5 1.0	-24.5 -1.0
38	400 KV	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	35	230	0.0	3.0	-3.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	10	38	0.0	0.0	0.0
42	220 KV	BADOD-MORAK	S/C	0	60	0.0	1.0	-1.0
43	J KY	MEHGAON-AURAIYA	S/C	44	0	1.0	0.0	1.0
44	122777	MALANPUR-AURAIYA	S/C	16	12	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 10.0	0.0 140.5	0.0 -130.5
aport/l	Export of '	WR (With SR)			WITH.	10.0	140.5	-130.5
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	16.0	-16.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2359	0.0	35.0	-35.0
49	400 KV	KOLHAPUR-KUDGI	D/C	12	358	0.0	4.0	-4.0
50	↓ ¯	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	94	0 WD CD	2.0	0.0	2.0
			T 1 PD 2 C	* P***	WR-SR	2.0	55.0	-53.0
		TRANSN	ATIONA	L EXCHAN	GE			
	1	DITIUMANI						
54 55		BHUTAN NEPAL						3