

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 27<sup>th</sup> Sep 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.09.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26-सितंबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26<sup>th</sup> Sep 2019, is available at the NLDC website.

धन्यवाद,

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

#### Report for previous day Date of Reporting 27-Sep-19

### A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	52138	43510	37759	19217	2691	155315
Peak Shortage (MW)	1470	0	0	150	125	1745
Energy Met (MU)	1150	984	813	382	47	3377
Hydro Gen (MU)	279	113	145	127	28	691
Wind Gen (MU)	11	24	35			70
Solar Gen (MU)*	26.31	14	63.34	1.12	0.02	105
Energy Shortage (MU)	11.4	0.0	0.0	0.5	7.1	19.0
Maximum Demand Met during the day	53107	45391	38101	19582	2729	158009
(MW) & time (from NLDC SCADA)	19:27	18:53	19:37	19:28	18:07	19:11

B. Frequency Profile (%)											
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05				
All India	0.041	0.00	0.84	2.03	2.87	66.20	30.93				

. Power Supply Po	osition in States							
Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	9459	0	219.3	124.7	-0.8	55	0.0
	Haryana	8625	0	184.2	143.4	0.4	241	0.0
	Rajasthan	9929	0	226.6	80.6	0.5	363	0.0
	Delhi	4766	0	102.6	85.5	-0.8	134	0.0
NR	UP	14863	0	301.8	129.3	1.0	660	1.6
	Uttarakhand	1859	0	39.9	17.9	-0.3	142	0.0
	HP	1420	0	29.4	4.0	3.2	267	0.0
	J&K	2129	532	41.3	20.0	-1.8	192	9.8
	Chandigarh	241	0	5.2	5.9	-0.7	19	0.0
	Chhattisgarh	3747	0	84.2	32.1	-0.1	552	0.0
	Gujarat	14046	0	306.6	93.0	2.7	765	0.0
	MP	7887	0	162.9	72.8	-1.7	734	0.0
WR	Maharashtra	17890	0	385.4	173.1	-1.9	766	0.0
WK	Goa	541	0	11.9	11.3	0.0	55	0.0
	DD	327	0	7.4	7.0	0.4	42	0.0
	DNH	799	0	18.5	18.6	-0.1	41	0.0
	Essar steel	421	0	7.2	7.1	0.1	322	0.0
	Andhra Pradesh	6866	0	147.7	44.6	1.4	1053	0.0
	Telangana	7434	0	154.1	30.1	0.2	832	0.0
SR	Karnataka	7930	0	154.8	37.6	-3.5	565	0.0
311	Kerala	3489	0	68.1	45.5	0.9	166	0.0
	Tamil Nadu	13467	0	280.9	129.4	-1.2	547	0.0
	Pondy	367	0	7.4	7.6	-0.2	34	0.0
	Bihar	4288	0	69.5	73.5	-5.0	490	0.0
	DVC	2754	0	59.7	-16.7	0.6	230	0.0
ER	Jharkhand	1103	0	21.8	15.6	-1.5	145	0.0
	Odisha	4273	0	87.6	16.7	10.8	795	0.5
	West Bengal	7466	0	142.8	53.7	-1.6	298	0.0
	Sikkim	97	0	1.0	1.7	-0.7	10	0.0
	Arunachal Pradesh	126	1	1.4	1.8	-0.4	65	0.0
	Assam	1719	103	28.8	23.2	0.2	101	7.0
	Manipur	161	2	2.4	2.2	0.3	16	0.0
NER	Meghalaya	331	0	6.4	-1.1	0.9	58	0.0
	Mizoram	101	1	1.6	0.4	1.0	32	0.0
	Nagaland	121	1	2.1	2.1	-0.2	3	0.0
	Tripura	289	3	4.5	4.4	-0.6	22	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	45.3	-4.5	-25.4
Day peak (MW)	1899.3	-280.4	-1094.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	286.5	-233.9	11.3	-58.0	-9.0	-3.1
Actual(MU)	269.8	-222.6	30.6	-66.0	-7.1	4.7
O/D/U/D(MU)	-16.8	11.3	19.3	-8.1	2.0	7.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3713	13220	8122	2530	306	27891
State Sector	10331	22109	8493	6000	11	46944
Total	14044	35328	16615	8530	317	74834

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	483	953	401	334	5	2176
Lignite	25	13	39	0	0	77
Hydro	279	113	145	127	28	691
Nuclear	27	28	60	0	0	115
Gas, Naptha & Diesel	39	63	17	0	27	146
RES (Wind, Solar, Biomass & Others)	49	41	134	1	0	225
Total	903	1209	796	462	60	3430

Share of RES in total generation (%)	5.46	3.37	16.80	0.25	0.03	6.56
Share of Non-fossil fuel (Hydro, Nuclear and	39.37	14.96	42.50	27.70	47.03	30.05
RES) in total generation (%)	37.31	14.90	44.50	21.70	47.03	30.03

All India Demand Diversity Factor	1.006						

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

No.   Part			INTER-REGIONAL EXCHANGES  Date of Reporting: 27-Sep-19							
No.   Part   P										
1	Sl No	_	Line Details	Circuit			Import (MU)	-	NET (MU)  NET  (MU)	
2	Import/E	Export of		D/G		<b>50</b> 5	0.0	0.0		
3	2	765kV							-8.8 -1.9	
S	3				0				-5.1	
Figsality Arrangement   Sect   0		HVDC							-24.9	
PISALII ALLAHADAD						+			-4.8 -2.7	
S									-1.9	
10					0	+			-14.9	
11	9	400 kV	PATNA-BALIA	Q/C	0	802	0.0	12.7	-12.7	
12									-3.9	
13						-			0.0	
14		220 kV							-2.0 -2.6	
15		220 K				+			0.0	
17	15	122 1-37							0.3	
Import/Export of ER (With WR)		132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
Import/Export of ER (With WR)	17		KARMANASA-CHANDAULI	S/C	0				0.0	
18	Import/E	Export of	FD (With WD)			ER-NR	0.3	86.1	-85.8	
19		Aport of		0/2	1601	0	25.7	0.0	25.5	
19		765 kV							25.7	
221		, 55 A V				_			12.1 3.5	
229   290 kV   RANCHISIPAT		4001							2.9	
		400 kV							4.2	
The image		220 kV	BUDHIPADAR-RAIGARH						-0.8	
Import/Export of ER (With SR)	24	22011	BUDHIPADAR-KORBA	D/C	142				2.4	
25	Tues as a sut /Ti	Sum out of	ED (WAL CD)			ER-WR	50.8	0.8	50.0	
1				D/C	0.0	1569.0	0.0	22.6	-22.6	
Color									7.3	
Part				D/C		1090.0		25.8	-25.8	
Import/Export of ER (With NER)	28	400 kV	TALCHER-I/C	D/C	170.0	631.0	0.0	11.8	-11.8	
Import/Export of ER (With NER)	29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0				0.0	
30	T4/T	2	ED (WALNED)			ER-SR	7.3	48.4	-41.1	
31		export of		D/C	0	540	0.0	4.8	-5	
No.   Section   Section		400 kV							0	
Import/Export of NER (With NR)   33	32	220 kV	ALIPURDUAR-SALAKATI	D/C	4	120	0.0	1.3	-1	
NEW   NEW						ER-NER	0.0	6.2	-6.2	
NER-NR   0.0   14.6			, ,						T	
Import/Export of WR (With NR)   34	33	HVDC	BISWANATH CHARIALI-AGRA	-	0				-14.6	
SA	Import/F	Export of	WR (With NR)			NEK-NK	0.0	14.0	-14.6	
HVDC   VCHAL B/B		Aport or		D/C	0	1009	0.0	6.8	-6.8	
37   38   38   39   40   40   40   40   41   42   42   40   42   44   40   45   45   45   46   46   46   46   47   48   49   49   49   49   49   49   49		HVDC			450	492			-2.0	
No.   Phagi-gwalior   D/C   0   1548   0.0   30.8     Sample	36		APL -MHG	D/C	0	1919	0.0	36.1	-36.1	
Total   Tota						_			-45.4	
Main						_			-30.8	
SATNA-ORAI		765 kV				_			-33.2 8.4	
A2						_			-28.4	
A3   A4   A4   A4   A4   A4   A4   A4		1				_			-8.6	
VCHAL-RIHAND					88	_			-1.0	
VCHAL RIHAND		400 kV				_			-2.1	
BHANPURA-RANPUR		.50 A V							22.2	
MAINPURA-MORAK   S/C   0   103   0.0   1.6						_			-4	
MEHGAON-AURAIYA									-0.9 -1.6	
MALANPUR-AURAIYA		220 kV				_			1.0	
Size						_			0.3	
Table   Tabl		132kV							0.0	
52         HVDC LINK         BHADRAWATI B/B         -         195         0         4.9         0.0           53         LINK         BARSUR-L.SILERU         -         0         0         0.0         0.0           54         765 kV         SOLAPUR-RAICHUR         D/C         1598         1059         9.7         4.8           55         WARDHA-NIZAMABAD         D/C         0         1636         0.0         21.1           56         400 kV         KOLHAPUR-KUDGI         D/C         1017         0         17.2         0.0           57         KOLHAPUR-CHIKODI         D/C         0         0         0.0         0.0           58         220 kV         PONDA-AMBEWADI         S/C         0         61         0.0         1.3	_	•				WR-NR	37.4	206.0	-168.6	
SOLAPUR-RAICHUR					107	0	4.0	0.0	10	
Solapur-raichur   D/C   1598   1059   9.7   4.8						_			4.9 0.0	
Total   Wardha-Nizamabad   D/C   0   1636   0.0   21.1									4.9	
56         400 kV         KOLHAPUR-KUDGI         D/C         1017         0         17.2         0.0           57         KOLHAPUR-CHIKODI         D/C         0         0         0.0         0.0           58         220 kV         PONDA-AMBEWADI         S/C         0         61         0.0         1.3		765 kV							-21.1	
57         KOLHAPUR-CHIKODI         D/C         0         0         0.0         0.0           58         220 kV         PONDA-AMBEWADI         S/C         0         61         0.0         1.3		400 kV							17.2	
	57			D/C		0			0.0	
		220 kV							-1.3	
59         XELDEM-AMBEWADI         S/C         0         35         0.8         0.0	59		XELDEM-AMBEWADI	S/C	0	•			0.8	
WR-SR 32.5 27.3							32.5	27.3	5.2	
TRANSNATIONAL EXCHANGE		•		RANSNATI	ONAL EXCHA	NGE				
60 BHUTAN									45.3	
61 NEPAL 62 BANGLADESH									-4.5 -25.4	