

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIM

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 03rd Dec 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.12.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02^{nd} December 2016, is available at the NLDC website.

https://posoco.in/download/03-12-16_nldc_psp/?wpdmdl=7592

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Dec-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40151	44538	35562	16724	2251	139226
Peak Shortage (MW)	800	69	0	0	92	961
Energy Met (MU)	801	1006	788	313	36	2945
Hydro Gen(MU)	104	50	29	25	11	219
Wind Gen(MU)	15	48	21			84
Solar Gen (MU)*	0.06	8.59	7.20	0.03	0.02	16

B. Frequency Profile (%)

D. I requency I forme (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.076	0.00	2.59	15.93	18.52	62.07	19.41
SR GRID	0.076	0.00	2.59	15.93	18.52	62.07	19.41

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 5458 0 100.3 49.5 0.5 543 216 Harvana 5979 108.8 76.1 0.1 346 9361 Rajasthan 0 196.6 63.4 -0.3274 207 3175 0 58.3 43.0 1.1 Delhi NR UP 12026 65 241.5 82.3 2.6 545 Uttarakhand 1711 75 30.4 14.9 2.1 235 HP 23.9 1339 0 18.4 126 0.2 1777 444 -3.9 J&K 38.2 36.9 52 Chandigarh 182 0 3.3 3.4 -0.1 3066 64.9 8.6 390 Chhattisgarh 0 -2.4 Gujarat 13103 0 273.8 89.6 390 MP 10522 0 213.9 123.8 -2.6 215 Maharashtra 19555 22 415.5 123.9 -5.1 360 WR Goa 427 0 8.4 7.5 0.4 56 DD 270 0 6.0 6.0 0.0 DNH 653 0 14.2 14.7 -0.5 91 Essar steel 455 0 9.5 9.1 0.4 205 Andhra Pradesh 6577 O 141.6 18.7 0.1 453 Telangana 7012 0 140.8 74.1 1.9 280 Karnataka 9207 0 190.3 66.6 1.9 507 SR 225 Kerala 3304 0 60.6 52.6 2.0 Tamil Nadu 11643 132.0 248.7 859 0 -4.0 Pondy 6.4 Bihar 3466 0 60.9 62.1 300 DVC 2497 0 58.7 -33.0 150 Jharkhand 1105 0 22.2 15.9 100 ER Odisha 3758 0 66.4 20.2 0.7 250 West Bengal 6707 0 103.3 22.0 0.3 300 Sikkim 93 0 1.6 1.6 0.0 25 Arunachal Pradesh 103 1.9 1.7 0.2 12 Assam 1372 18 22.5 17.1 1.9 101 154 2.4 2.3 0.1 Manipur 4 11 NER 4.1 276 0 4.1 Meghalava -0.8 45 91 Mizoram 1.3 1.2 0.0 15 108 1.7 1.5 -0.3 Nagaland 16 212 0.6 Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.1	-3.6	-9.3
Day peak (MW)	415.6	-219.8	-574.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	155.1	-171.9	77.8	-67.7	6.0	-0.7
Actual(MU)	178.3	-191.1	77.5	-71.2	6.6	0.1
O/D/U/D(MU)	23.2	-19.3	-0.3	-3.5	0.6	0.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5276	10876	1960	1760	460	20332
State Sector	15175	19211	7692	6034	110	48222
Total	20451	30087	9652	7794	570	68554

 $[\]underline{*Source}; RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		HILLAN	EGIONAL EXCHANGES Date of Reporting				eporting :	g: 3-Dec-1	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	Export of	ER (With NR)							
2	7657737	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	153	393 293	0.0	13.8	-13.8 -1.9	
3	765KV	GAYA-BALIA	S/C	0	435	0.0	6.8	-6.8	
	HVDC		+			0.0	0.0	0.0	
4	LINK	PUSAULI B/B	S/C	3	346				
5 6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	142 214	322 82	0.0 2.2	0.9	-0.9 2.2	
7		MUZAFFARPUR-GORAKHPUR	D/C	3	416	0.0	5.6	-5.6	
8	400 KV	PATNA-BALIA	Q/C	0	607	0.0	10.4	-10.4	
9		BIHARSHARIFF-BALIA	D/C	0	246	0.0	4.7	-4.7	
10		BARH-GORAKHPUR	D/C	0	453	0.0	9.4	-9.4	
11		BIHARSHARIFF-VARANASI	D/C	37	0	0.0	1.9	-1.9	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	205	0.0	3.3	-3.3	
13	1	SONE NAGAR-RIHAND	S/C S/C	35	0	0.3	0.0	0.3	
15	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.8	0.0	0.8	
16	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
				-	ER-NR	3.3	58.7	-55.4	
nport/F	Export of 1	ER (With WR)						•	
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	94	723	0.0	8.6	-8.6	
18	-	NEW RANCHI-DHARAMJAIGARH	D/C	416	201	3.8	0.0	3.8	
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	182	7	2.2	0.0	2.2	
20	400 7***	JHARSUGUDA-RAIGARH	S/C	197	0	3.1	0.0	3.1	
21	400 KV	IBEUL-RAIGARH	S/C	140	0	2.2	0.0	2.2	
22		STERLITE-RAIGARH	D/C	90	148	0.0	0.5	-0.5	
23		RANCHI-SIPAT	D/C	274	10	3.5	0.0	3.5	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	53 177	51	0.0 2.5	0.1	-0.1 2.5	
23		BUDHIPADAR-KORBA	D/C	1//	ER-WR	17.3	9.3	8.0	
mport/E	Export of 1	ER (With SR)			221 1121	17.5	7.5	0.0	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	330	0.0	14.8	-14.8	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2449	0.0	41.7	-41.7	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29	400 KV	TALCHER-I/C	0/0	356.4	973	0.0	10.6	-10.6 0.0	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	U	ER-SR	0.0	0.0 56.5	-56.5	
mport/E	Export of	ER (With NER)			DI GI	0.0	20.2	-50.5	
31	400 KV	BINAGURI-BONGAIGAON	Q/C	351	837	0.0	8.6	-9	
32	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.4	-1	
					ER-NER	0.0	10.0	-10.0	
		NR (With NER)							
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0 ND MED	13.0	0.0	13.0	
mport/E	Export of	WR (With NR)			NR-NER	13.0	0.0	13.0	
34	HVDC	V'CHAL B/B	D/C	500	200	10.1	0.6	9.4	
35	HVDC	APL -MHG	D/C	0	1295	0.0	29.0	-29.0	
36	765 KV	GWALIOR-AGRA	D/C	0	2842	0.0	57.4	-57.4	
37	765 KV	PHAGI-GWALIOR	D/C	0	1828	0.0	32.2	-32.2	
38	400 KV	ZERDA-KANKROLI	S/C	91	161	1.0	0.0	1.0	
39		ZERDA -BHINMAL	S/C	234	112	0.9	0.0	0.9	
40	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
41	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	80	0 12	0 1.1	0.0	0 1.1	
43	1	BADOD-KOTA BADOD-MORAK	S/C	16	93	0.0	1.3	-1.3	
44	220 KV	MEHGAON-AURAIYA	S/C	63	0	0.7	0.0	0.7	
45	1	MALANPUR-AURAIYA	S/C	20	6	0.1	0.1	0.1	
46	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	13.9	120.6	-106.7	
		WR (With SR)	,		=			* -	
47	HVDC LINK	BHADRAWATI B/B	-	0	700	0.0	21.8	-21.8	
48	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 2425	0.0	0.0 45.9	0.0 -45.9	
50	400 KV	KOLHAPUR-KUDGI	D/C D/C	0	370	0.0	6.3	-45.9	
51	.50 A 1	KOLHAPUR-CHIKODI	D/C	0	276	0.0	5.7	-5.7	
52	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
53		XELDEM-AMBEWADI	S/C	81	0	1.7	0.0	1.7	
					WR-SR	1.7	79.7	-78.0	
			_				_		
		TRANSN	VATIONA	L EXCHA	NGE				
54		BHUTAN NEPAL	NATIONA	L EXCHAI	NGE		_		