

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 01st July 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 31.07.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 31-जुलाई-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 31st July 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 1-Aug-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	53183	45769	41611	19801	2637	163001
Peak Shortage (MW)	845	36	0	0	72	953
Energy Met (MU)	1172	1059	992	418	50	3691
Hydro Gen (MU)	356	24	106	79	26	591
Wind Gen (MU)	44	138	207			389
Solar Gen (MU)*	14.76	16.3	45.54	0.50	0.02	77
Energy Shortage (MU)	9.4	0.1	0.0	0.0	1.2	10.7
Maximum Demand Met during the day	55282	47873	45285	20397	2638	167133
(MW) & time (from NLDC SCADA)	21:34	09:24	07:42	20:28	19:40	19:52

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.028	0.00	0.00	5.93	5.93	83.69	10.38

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	10833	0	247.3	146.1	-0.5	86	0.0
	Haryana	8870	0	183.3	145.3	0.7	404	0.0
	Rajasthan	10112	0	213.8	67.1	0.6	398	0.0
	Delhi	5388	0	113.6	100.3	-1.7	181	0.1
NR	UP	15505	0	300.5	157.0	-0.6	301	0.0
	Uttarakhand	1882	0	39.9	21.9	-0.2	195	0.0
	HP	1365	0	28.7	-1.5	3.1	257	0.0
	J&K	2063	516	38.8	17.9	-4.7	43	9.3
	Chandigarh	304	0	6.0	6.8	-0.7	1	0.0
	Chhattisgarh	3879	0	92.1	20.9	-0.6	445	0.1
	Gujarat	13967	0	319.6	73.7	2.3	470	0.0
	MP	7895	0	165.6	72.5	-1.9	425	0.0
WR	Maharashtra	19850	0	438.0	127.7	1.9	949	0.0
WK	Goa	444	0	10.0	9.1	0.3	90	0.0
	DD	335	0	7.5	6.3	1.2	93	0.0
	DNH	724	0	16.6	15.7	0.9	93	0.0
	Essar steel	564	0	9.7	9.1	0.6	291	0.0
	Andhra Pradesh	8550	0	188.6	23.4	0.7	522	0.0
	Telangana	10429	0	220.2	116.8	0.3	432	0.0
SR	Karnataka	9241	0	191.6	66.9	2.3	499	0.0
3N	Kerala	3217	0	62.6	22.7	-0.5	272	0.0
	Tamil Nadu	14250	0	321.6	96.9	-4.1	406	0.0
	Pondy	344	0	7.2	7.8	-0.6	19	0.0
	Bihar	4673	0	82.3	79.6	2.4	0	0.0
	DVC	2890	0	66.1	-48.0	-1.4	0	0.0
ER	Jharkhand	965	0	22.1	20.1	-0.6	0	0.0
EN	Odisha	4412	0	87.1	43.2	3.2	0	0.0
	West Bengal	7861	0	159.5	45.7	3.6	0	0.0
	Sikkim	75	0	0.9	0.8	0.1	0	0.0
	Arunachal Pradesh	111	7	2.3	2.3	0.0	64	0.0
	Assam	1645	87	31.6	25.6	1.6	177	1.1
NER	Manipur	142	29	2.3	2.3	-0.1	39	0.0
	Meghalaya	331	5	5.6	0.9	-0.1	79	0.0
	Mizoram	83	3	1.6	1.0	0.1	11	0.0
	Nagaland	119	16	2.3	1.9	0.1	43	0.0
	Tripura	263	5	4.4	5.7	0.2	91	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	30.7	-4.6	-15.1
Day peak (MW)	1559.3	-365.5	-660.0

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	265.8	-237.6	55.8	-79.9	-2.0	2.0
Actual(MU)	252.7	-242.5	55.0	-65.0	-1.7	-1.5
O/D/U/D(MU)	-13.1	-4.8	-0.8	15.0	0.3	-3.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4947	15140	8472	1860	429	30848
State Sector	12570	18145	8490	5945	50	45200
Total	17517	33285	16962	7805	479	76048

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	476	1066	465	420	5	2432
Hydro	356	24	108	79	25	593
Nuclear	27	29	63	0	0	120
Gas, Naptha & Diesel	16	42	24	0	25	108
RES (Wind, Solar, Biomass & Others)	75	154	290	1	0	519
Total	950	1316	950	500	56	3771

Share of RES in total generation (%)	7.85	11.70	30.51	0.16	0.05	13.76
Share of Non-fossil fuel (Hydro, Nuclear and	48.22	15.78	48.47	16.05	45.64	32.66
RES) in total generation (%)	40.22					

H. Diversity Factor
All India Demand Diversity Factor
1.026
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

	INTER-REGIONAL EXCHANGES						Reporting :	1-Aug-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	Export of	ER (With NR)							
1	7651-37	GAYA-VARANASI	D/C	0	552	0.0	9.5	-9.5	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	209	64 446	0.0	7.1	1.3 -7.1	
4	HVDC	ALIPURDUAR-AGRA	-	0	481	0.0	9.4	-9.4	
5	nvbc	PUSAULI B/B	S/C	0	146	0.0	3.9	-3.9	
6		PUSAULI-VARANASI	S/C	0	122	0.0	0.0	0.0	
7 8	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	98 715	0.0	0.0	0.0 -13.1	
9	400 kV		Q/C	0	1023	0.0	20.2	-20.2	
10		BIHARSHARIFF-BALIA	D/C	0	333	0.0	5.4	-5.4	
11		MOTIHARI-GORAKHPUR	D/C	324	14	4.9	0.0	4.9	
12		BIHARSHARIFF-VARANASI	D/C	629	0	0.0	2.5	-2.5	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	134	0.0	2.6	-2.6	
14		SONE NAGAR-RIHAND	S/C S/C	35	0	0.0	0.0	0.0	
16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
			,		ER-NR	6.8	73.8	-66.9	
	xport of	ER (With WR)	D/C	007	7	10.4	0.0	10.4	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	997	7	18.4	0.0	18.4	
19 20		NEW RANCHI-DHARAMJAIGARH	D/C O/C	627 1012	122 0	6.8 12.5	0.0	6.8 12.5	
20	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	D/C	321	0	4.7	0.0	4.7	
22	200	BUDHIPADAR-RAIGARH	S/C	80	29	0.5	0.0	0.5	
23	220 kV	BUDHIPADAR-KORBA	D/C	155	0	3.0	0.0	3.0	
	•				ER-WR	45.8	0.0	45.8	
	_	ER (With SR)	1		1			1	
24	765 kV	ANGUL-SRIKAKULAM	D/C D/C	0.0	1181.8	0.0	18.3	-18.3	
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	414.1 2171.3	0.0	9.7 38.2	-9.7 -38.2	
27	400 kV	TALCHER-I/C	D/C	819.7	0.8	0.0	12.8	-12.8	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
	•				ER-SR	0.0	66.2	-66.2	
	Export of	ER (With NER)	,		ı			1	
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	421	0.0	6.9	-7	
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	131	239 121	0.0	2.2	-1 -2	
31	220 K V	ALIFUNDUAN-SALAKATI	D/C	U	ER-NER	0.0	10.2	-10.2	
Import/E	Export of	NER (With NR)							
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	600	0.0	14.7	-14.7	
Import/E	Export of	WR (With NR)			NER-NR	0.0	14.7	-14.7	
33	Export of	CHAMPA-KURUKSHETRA	D/C	0	0	0.0	35.6	-35.6	
34	HVDC	V'CHAL B/B	D/C	0	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	0	0.0	20.6	-20.6	
36		GWALIOR-AGRA	D/C	0	0	0.0	51.8	-51.8	
37		PHAGI-GWALIOR	D/C	0	0	0.0	29.4	-29.4	
38	765 kV		D/C	0	0	0.0	23.4	-23.4	
39		GWALIOR-ORAI	S/C	0	0	8.4 0.0	0.0 40.0	8.4 -40.0	
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	0	0	0.0	40.0 0.8	-40.0 -0.8	
42	40000	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	0	0	0.0	1.1	-0.8	
43	400 kV	V'CHAL -RIHAND	S/C	0	0	19.1	0.0	19.1	
44		RAPP-SHUJALPUR	D/C	0	0	0	2	-2	
45		BADOD-KOTA	S/C	0	0	0.0	1.2	-1.1	
46	220 kV	BADOD-MORAK	S/C	0	0	0.0	1.9	-1.9	
47		MEHGAON-AURAIYA	S/C	0	0	0.0	0.3	-0.3	
48	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.0	0.6	-0.6 0.0	
47	134KV	O WALLOWSA WAI WIADHUPUR	3/C	U	WR-NR	33.5	208.1	-174.6	
_	_	WR (With SR)					-		
50	HVDC LINK	BHADRAWATI B/B	-	0	0	0.0	13.7	-13.7	
51 52	THAI	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0	6.0	0.0	0.0 6.0	
52	765 kV	WARDHA-NIZAMABAD	D/C D/C	0	0	0.0	26.3	-26.3	
54	400 kV	KOLHAPUR-KUDGI	D/C	0	0	9.2	0.0	9.2	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
					WR-SR	15.3	40.0	-24.7	
	•		ANSNATI	ONAL EX	CHANGE				
58 59		BHUTAN NEPAL	<u> </u>					30.7	
60		BANGLADESH	1					-4.6 -15.1	
	•	•	•					-5.1	