

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 19th Nov 2016 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th November 2016, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Nov-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38521	42150	37466	17029	2234	137400
Peak Shortage (MW)	1103	31	0	0	61	1195
Energy Met (MU)	800	986	865	315	38	3004
Hydro Gen(MU)	107	40	31	33	11	222
Wind Gen(MU)	3	19	29			50
Solar Gen (MU)*	2.77	10.01	11.60	0.05	0.03	24

B. Frequency Profile (%)

D. I requency I rome	(70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.044	0.00	0.27	10.12	10.38	73.02	16.60
SR GRID	0.044	0.00	0.27	10.12	10.38	73.02	16.60

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4745 0 89.1 44.2 0.2 246 Harvana 5952 0 105.1 79.7 -1.2 108 8982 740 74.5 Rajasthan 194.6 2.4 271 55.9 3055 40.2 1.3 188 Delhi 0 NR UP 12422 100 257.9 89.9 2.1 534 Uttarakhand 32.4 20.9 308 1711 0 0.8 HP 0 92 1360 18.5 0.2 24.6 446 J&K 1785 37.4 34.5 -2.6 13 Chandigarh 175 0 3.2 3.2 0.0 22 2877 61.6 12.4 234 Chhattisgarh 0 -0.4 Gujarat 12527 84.1 0.4 MP 10331 0 215.1 140.2 -2.6 297 Maharashtra 19077 0 396.9 110.7 -0.9 517 WR 438 0 8.9 8.4 -0.1 17 Goa DD 290 0 6.4 6.5 0.0 DNH 703 0 15.6 16.2 -0.6 31 Essar steel 427 0 7.7 8.9 -1.2 125 Andhra Pradesh 7206 O 156.2 30.2 2.6 472 Telangana 6672 0 137 9 66.9 1.9 280 Karnataka 9166 200 202.4 71.4 2.5 530 SR 3517 67.7 54.7 3.1 211 Kerala 0 Tamil Nadu 13258 143.6 294.2 588 0 -1.3328 Pondy 6.8 18 Bihar 3280 0 59.2 100 60.1 -1.4 DVC 2398 0 -34.9 150 Jharkhand 1150 0 22.3 15.7 1.3 125 ER Odisha 3869 0 69.6 22.2 2.6 200 West Bengal 6687 0 105.5 21.4 2.8 210 Sikkim 95 0 1.6 1.6 0.0 12 Arunachal Pradesh 122 0 1.8 2.1 -0.3Assam 1439 0 23.9 17.2 2.7 101 152 2.0 2.1 -0.1 Manipur 10 NER 3.0 291 4.4 -0.1 Meghalava 8 Mizoram 0 1.3 1.3 0.0 14 86 104 0 1.7 1.7 -0.1 Nagaland 211 0.0 Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.1	-3.8	-9.4
Day peak (MW)	572.6	-242.0	-591.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	173.4	-172.0	95.1	-97.9	0.0	-1.4
Actual(MU)	184.2	-189.9	98.0	-94.1	0.6	-1.2
O/D/U/D(MU)	10.8	-17.8	2.9	3.8	0.6	0.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5776	12266	2920	480	34	21476
State Sector	14525	17891	6614	5924	110	45064
Total	20301	30157	9534	6404	143	66540

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	EGIONA	L EXCHA	NGES	Date of R	eporting :	19-Nov-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	Export of I	ER (With NR)	D/C	0	271	0.0	11.3	11.2
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	240	371 103	0.0 1.4	0.0	-11.3 1.4
3	70311	GAYA-BALIA	S/C	0	357	0.0	6.2	-6.2
4	HVDC	PUSAULI B/B	S/C	0	148	0.0	3.7	-3.7
	LINK							
5 6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	0 31	171 24	0.0	0.0	0.0
7	ł	MUZAFFARPUR-GORAKHPUR	D/C	208	361	0.0	3.5	-3.5
8	400 KV	PATNA-BALIA	Q/C	0	808	0.0	15.3	-15.3
9	Ì	BIHARSHARIFF-BALIA	D/C	108	164	0.0	2.0	-2.0
10		BARH-GORAKHPUR	D/C	0	530	0.0	10.9	-10.9
11		BIHARSHARIFF-VARANASI	D/C	27	0	0.3	0.0	0.3
12	220 KV		S/C	0	196	0.0	3.6	-3.6
13	.	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14 15	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	35 0	0	0.9	0.0	0.9
16	†	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
10	1	TA RESTRICT CHARDAGE	5/0		ER-NR	2.6	56.4	-53.8
nport/E	export of l	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	982	0.0	14.7	-14.7
18		NEW RANCHI-DHARAMJAIGARH	D/C	350	180	2.0	0.0	2.0
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	128	47	0.7	0.0	0.7
20	t	JHARSUGUDA-RAIGARH	S/C	139	25	1.3	0.0	1.3
21	400 KV	IBEUL-RAIGARH	S/C	100	15	0.9	0.0	0.9
22		STERLITE-RAIGARH	D/C	22	198	0.0	2.5	-2.5
23		RANCHI-SIPAT	D/C	227	35	1.3	0.0	1.3
24	220 KV	BUDHIPADAR-RAIGARH	S/C	72	96	0.0	0.4	-0.4
25		BUDHIPADAR-KORBA	D/C	181	0 ER-WR	2.5	0.0	2.5
mnort/E	vnort of l	ER (With SR)			EK-WK	8.7	17.7	-8.9
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	311	0.0	13.2	-13.2
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2270	0.0	44.5	-44.5
28	400 KV	TALCHER-I/C		0.0	1193	0.0	16.7	-16.7
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	57.8	-57.8
•		ER (With NER)	0/0	0	1170	0.0	15.0	1.0
30	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	9	1172 0	0.0	15.8	-16 0
31	220 K V	DIKI AKA-SALAKATI	D/C	Ü	ER-NER	0.0	15.8	-15.8
nport/E	export of l	NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	16.0	0.0	16.0
					NR-NER	16.0	0.0	16.0
		WR (With NR)						1
33	HVDC	V'CHAL B/B	D/C	500	0	12.0	0.0	12.0
34 35	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	1715 2336	0.0	40.3 47.0	-40.3 -47.0
36	765 KV	PHAGI-GWALIOR	D/C D/C	0	1836	0.0	36.5	-47.0
37	400 KV	ZERDA-KANKROLI	S/C	152	11	2.0	0.0	2.0
38	400 KV	ZERDA -BHINMAL	S/C	151	146	0.0	0.2	-0.2
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	469	0	8	-8
41	ļ <u> </u>	BADOD-KOTA	S/C	72	0	0.9	0.0	0.9
42	220 KV	BADOD-MORAK	S/C	26	164	0.2	0.4	-0.2
43	1	MEHGAON-AURAIYA	S/C	88	0	1.8	0.0	1.8
44	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	43 0	0	0.7	0.0	0.7
4.)	132K V	O WALLOK-SAWAI WIADRUPUR	3/C	U	WR-NR	17.6	132.6	-115.0
nport/F	Export of V	WR (With SR)				17.0	202.0	-113.0
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0
47	LINK	BARSUR-L.SILERU	_	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2677	0.0	49.9	-49.9
49	400 KV	KOLHAPUR-KUDGI	D/C	0	423	0.0	7.2	-7.2
50	ļ	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	İ	XELDEM-AMBEWADI	S/C	86	0 WB CD	1.7	0.0	1.7
			11 mrs	* m***	WR-SR	1.7	81.1	-79.4
		TRANSN	NATIONA	L EXCHAN	GE			
			1					
54 55		BHUTAN NEPAL						1