

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

### POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 30th Dec 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.12.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29 December 2016, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 30-Dec-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41593	42747	36347	16766	2298	139751
Peak Shortage (MW)	442	22	0	150	40	654
Energy Met (MU)	852	1006	842	320	37	3057
Hydro Gen(MU)	104	51	49	21	11	235
Wind Gen(MU)	2	12	45			59
Solar Gen (MU)*	0.24	10.15	15.50	0.00	0.02	26

B. Frequency Profile (%)

Diffequency Frome (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.044	0.00	0.22	10.63	10.84	76.40	12.75

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	5290	0	98.6	31.4	1.4	234
	Haryana	6352	0	115.0	78.6	-0.4	171
	Rajasthan	9351	0	205.3	70.8	1.0	194
	Delhi	3506	0	60.6	47.4	1.3	276
NR	UP	12572	0	273.9	88.8	1.9	348
	Uttarakhand	1768	0	32.5	16.7	0.4	164
	HP	1324	0	25.3	20.8	-0.6	153
	J&K	1854	463	37.0	38.9	-6.0	0
	Chandigarh	212	0	3.5	3.6	-0.1	17
	Chhattisgarh	3125	0	71.2	6.4	-0.6	215
	Gujarat	13312	0	274.5	80.1	-0.9	399
	MP	9905	0	218.3	127.6	-3.1	315
WR	Maharashtra	19690	412	401.0	126.6	-4.4	519
WK	Goa	537	0	8.8	8.3	-0.1	67
	DD	285	0	6.3	6.4	-0.1	7
	DNH	708	0	16.0	16.3	-0.3	37
	Essar steel	462	0	9.7	10.5	-0.8	126
	Andhra Pradesh	6693	0	146.3	3.6	3.7	294
SR ]	Telangana	7826	0	153.1	77.0	1.2	317
	Karnataka	9331	0	195.4	61.2	4.1	362
	Kerala	3275	350	62.6	47.2	2.5	263
	Tamil Nadu	13584	0	277.6	124.3	1.2	396
	Pondy	310	0	6.5	6.8	-0.3	20
Bihar	Bihar	3487	0	60.2	58.8	-3.0	100
	DVC	2690	0	61.7	-34.9	-1.9	200
ER	Jharkhand	1152	0	23.5	15.2	0.9	125
EN	Odisha	3900	0	68.4	15.9	3.3	200
	West Bengal	6371	0	104.2	23.6	5.8	200
Sikl	Sikkim	86	0	1.8	1.4	0.4	15
Assam Manipur NER Meghala	Arunachal Pradesh	136	2	2.0	1.8	0.2	1
	Assam	1365	14	20.9	16.0	0.7	225
	Manipur	130	0	2.3	2.3	0.1	8
	Meghalaya	281	0	5.2	4.7	-0.2	93
	Mizoram	82	3	1.4	1.3	0.1	31
	Nagaland	107	2	2.2	1.7	0.4	19
т	Tripura	217	2	3.3	1.2	0.3	12

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.7	-6.5	-12.1
Day peak (MW)	385.7	-295,3	-612.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	192.0	-165.2	50.9	-81.7	3.6	-0.4
Actual(MU)	200.4	-182.9	50.7	-76.4	4.7	-3.5
O/D/U/D(MU)	8.4	-17.7	-0.2	5.3	1.1	-3.1

#### F. Generation Outage(MW)

1. Generation Ottage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	6434	12316	2760	1420	422	23352			
State Sector	12035	17251	10632	5974	110	46002			
Total	18469	29567	13392	7394	531	69354			

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

The color of the							30-Dec-1
Level							Import=(+ve) /Export =(-ve) for NET (MU)
Mathematical Reservation   Mathematical Reserv	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
The state of the	(With NR)						
3	AYA-VARANASI	D/C	0	428	0.0	15.3	-15.3
HVDC   LINK   PU	SARAM-FATEHPUR	S/C	0	299	0.0	2.5	-2.5
Section   Color   Co	AYA-BALIA	S/C	0	372	0.0	6.3	-6.3
Section   Process   Proc	JSAULI B/B	S/C	3	0	0.0	0.0	0.0
No.   No.	JSAULI-SARNATH	S/C	104	0	1.6	0.0	1.6
S	JSAULI -ALLAHABAD	S/C	144	0	2.4	0.0	2.4
9   BIF 10   BA 11   BIF 12   220 KV   PU: 13   A	UZAFFARPUR-GORAKHPUR	D/C	3	441	0.0	7.4	-7.4
10	ATNA-BALIA HARSHARIFF-BALIA	Q/C D/C	0 11	917 248	0.0	17.4 4.9	-17.4 -4.9
11	ARH-GORAKHPUR	D/C	0	575	0.0	11.9	-11.9
12	HARSHARIFF-VARANASI	D/C	32	0	0.0	4.0	-4.0
14	JSAULI-SAHUPURI	S/C	0	157	0.0	2.5	-2.5
15	NE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	ARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6
Import/Export of ER	ARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	ARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 <b>4.6</b>	0.0 72.1	0.0 -67.4
17	(With WR)			ER-NK	4.0	/2.1	-0/.4
18   NE 19   RO 20   A00 KV   BIE 22   STI 23   RA 24   220 KV   BU 25   BU	ARSUGUDA-DHARAMJAIGARH S/C	D/C	0	936	0.0	15.8	-15.8
19	EW RANCHI-DHARAMJAIGARH	D/C	296	202	0.8	0.0	0.8
20	OURKELA - RAIGARH ( SEL LILO (PASS)	S/C	78	66	0.0	0.3	-0.3
21	(PASS) (ARSUGUDA-RAIGARH	S/C	59	52	0.4	0.0	0.4
23	EUL-RAIGARH	S/C	71	27	0.3	0.0	0.3
March   Marc	ERLITE-RAIGARH	D/C	0	333	0.0	5.3	-5.3
220 KV   BU   BU	ANCHI-SIPAT	D/C	212	5	2.5	0.0	2.5
Import/Export of ER   26	JDHIPADAR-RAIGARH	S/C	0	135	0.0	1.9	-1.9
26	JDHIPADAR-KORBA	D/C	160	0	2.0	0.0	2.0
26	(With SR)			ER-WR	5.9	23.2	-17.4
27	YPORE-GAZUWAKA B/B	D/C	0.0	255	0.0	10.0	-10.0
29	ALCHER-KOLAR BIPOLE	D/C	0.0	1963	0.0	32.5	-32.5
30   220 KV   BA	NGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0
Mathematical Research   Math	ALCHER-I/C		0.0	0	0.0	0.0	0.0
31	ALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
31	(With NER)			ER-SR	0.0	42.5	-42.5
32 400 KV ALL 33 220 KV ALL  Import/Export of NR 34 HVDC BIS  Import/Export of WR 35 HVDC VC 36 HVDC API 37 765 KV GW 38 765 KV PH 39 400 KV ZEI 41 400 KV VC 42 400 KV RA 43 BA 44 220 KV 45 BA 47 132 KV GW  Import/Export of WR 48 HVDC BH 49 LINK BA 50 765 KV GW 51 400 KV KO 52 KV ALL ALL BA AT ALL BA BA BA BA BB BA BB BB BB BB BB BB BB	NAGURI-BONGAIGAON	D/C	525	140	1.8	0.0	2
Import/Export of NR   34	LIPURDUAR-BONGAIGAON	D/C	375	124	3.9	0.0	4
Number   Number   Number	IPURDUAR-SALAKATI	D/C	0	0	0.6	0.0	1
Number   Number   Number				ER-NER	6.3	0.0	6.3
Magnetic   Magnetic   Magnetic	(With NER)		1	1			T
35 HVDC VC 36 HVDC API 37 765 KV GW 38 765 KV PH. 39 400 KV ZEI 40 400 KV VC 42 400 KV RA 43 BA 44 220 KV 46 MA 47 132KV GW (import/Export of WR 49 LINK BA 50 765 KV KO 51 400 KV KO 52 KV GW	SWANATH CHARIALI-AGRA	-	0	0 ND MED	0.0	11.9	11.9
35 HVDC VC 36 HVDC API 37 765 KV GW 38 765 KV PH. 39 400 KV ZEI 40 400 KV VC 42 400 KV RA 43 BA 44 220 KV 46 MA 47 132KV GW import/Export of WR 48 HVDC BH 49 LINK BA 50 765 KV KO 51 400 KV KO 52 KO	(With NR)			NR-NER	0.0	11.9	11.9
36 HVDC API 37 765 KV GW 38 765 KV PH. 39 400 KV ZEI 40 400 KV VC 42 400 KV RA 43 BA 44 220 KV 45 ME 46 MA 47 132KV GW 48 HVDC BH 49 LINK BA 50 765 KV SO 51 400 KV KO	CHAL B/B	D/C	50	300	2.8	0.5	2.3
37 765 KV GW 38 765 KV PH. 39 400 KV ZEI 40 400 KV ZEI 41 400 KV RA 42 400 KV RA 43 BA 44 220 KV 46 ME 47 132KV GW (Import/Export of WR 48 HVDC 49 LINK BA 50 765 KV SO 51 400 KV KO 52 KV	PL -MHG	D/C	0	2519	0.0	55.9	-55.9
39 400 KV ZEI 40 400 KV ZEI 41 400 KV VC 42 400 KV RA 43 BA 44 220 KV 46 MA 47 132KV GW  (mport/Export of WR 48 HYDG 49 LINK BA 50 765 KV SO 51 400 KV KO	WALIOR-AGRA	D/C	0	2866	0.0	63.6	-63.6
40 400 KV ZEI 41 400 KV VC 42 400 KV RA 43 BA 44 220 KV MA 46 MA 47 132KV GW  (mport/Export of WR 48 HVDC 49 LINK BA 50 765 KV SO 51 400 KV KO 52 KO	IAGI-GWALIOR	D/C	0	1554	0.0	31.0	-31.0
41 400 KV VC 42 400KV RA 43 BA 44 220 KV 46 ME 47 132KV GW  (import/Export of WR 48 HVDC 49 LINK BA 50 765 KV SO 51 400 KV KO 52 KO	ERDA-KANKROLI	S/C	218	14	2.0	0.0	2.0
42   400KV   RA     43   BA     44   220 KV     45   MA     46   MA     47   132KV   GW     mport/Export of WR     48   HVDC     49   LINK     50   765 KV     51   400 KV     KO     52   KO	ERDA -BHINMAL	S/C	107	171	0.0	1.0	-1.0
43	CHAL -RIHAND APP-SHUJALPUR	S/C D/C	0	0 450	0.0	9.0	0.0 -9
44   220 KV   BA   ME   46   MA   47   132KV   GW   mport/Export of WR   48   HVDC   49   LINK   BA   50   765 KV   S0   51   400 KV   KO   52   KO   ME   ME   ME   ME   ME   ME   ME   M	ADOD-KOTA	S/C	59	0	1.1	0.0	1.1
45   ME   MA   MA   MA   MA   MA   MA   MA	ADOD-MORAK	S/C	23	14	0.3	0.0	0.3
47 132KV GW mport/Export of WR 48 HVDC BH 49 LINK BA 50 765 KV SO 51 400 KV KO 52 KO	EHGAON-AURAIYA	S/C	33	0	0.5	0.0	0.5
### ### ##############################	ALANPUR-AURAIYA	S/C	82	0	1.4	0.0	1.4
48 HVDC BH 49 LINK BA 50 765 KV SOI 51 400 KV KO 52 KO	WALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
48 HVDC BH 49 LINK BA 50 765 KV SOI 51 400 KV KO 52 KO	(With CD)			WR-NR	8.1	160.5	-152.4
49 LINK BA 50 765 KV SOI 51 400 KV KO 52 KO	(With SR) HADRAWATI B/B	_	0	1000	0.0	22.7	-22.7
50 <b>765 KV</b> SOI 51 <b>400 KV</b> KO 52 KO	ARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
51 <b>400 KV</b> KO 52 KO	DLAPUR-RAICHUR	D/C	0	2128	0.0	29.6	-29.6
52 KO	DLHAPUR-KUDGI	D/C	74	256	0.0	2.4	-2.4
52 220 KV DO	DLHAPUR-CHIKODI	D/C	0	282	0.0	5.7	-5.7
	NDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
54 XE	ELDEM-AMBEWADI	S/C	89	0	1.7	0.0	1.7
				WR-SR	1.7	60.4	-58.7
		NATIONA	L EXCHA	NGE			
	HUTAN EPAL	+					-