

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 25th Jan 2019

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.01.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th January 2019, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Jan-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42956	47073	41818	17738	2397	151982
Peak Shortage (MW)	650	0	0	0	31	681
Energy Met (MU)	894	1105	941	356	43	3338
Hydro Gen (MU)	110	26	79	20	8	243
Wind Gen (MU)	21	59	26			106
Solar Gen (MU)*	20.23	19.73	66.73	1.12	0.05	108
Energy Shortage (MU)	10.7	0.1	0.0	0.0	0.3	11.1
Maximum Demand Met during the day	43984	54438	43917	18592	2550	156937
(MW) & time (from NLDC SCADA)	18-29	09.51	09.58	19-22	18.08	09.28

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.043 0.00 0.75 7.97 8.73 72.05 19.22

			Position		
v.	rower	Suppiv	Position	ш	States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
NR	Punjab	5367	0	104.0	34.5	-0.1	98	0.0
	Haryana	6439	0	118.3	73.9	-0.3	256	0.0
	Rajasthan	11582	0	224.8	49.3	-3.3	322	0.0
	Delhi	3984	0	70.4	55.7	-0.3	209	0.0
	UP	12660	500	259.8	97.7	0.8	320	0.1
	Uttarakhand	2085	0	38.2	25.8	-0.7	130	0.0
	HP	1627	6	29.8	24.3	0.4	157	0.1
	J&K	2309	577	45.4	46.2	-6.7	-68	10.4
	Chandigarh	241	0	3.8	3.9	-0.1	42	0.0
	Chhattisgarh	3738	0	80.8	32.9	-0.6	219	0.1
	Gujarat	15528	0	327.4	78.1	1.3	532	0.0
	MP	12761	0	235.6	130.5	-1.0	495	0.0
WR	Maharashtra	20365	0	413.3	128.6	1.9	534	0.0
WK	Goa	498	0	12.0	10.9	0.4	90	0.0
	DD	318	0	7.2	6.9	0.3	34	0.0
	DNH	782	0	18.2	18.2	0.0	31	0.0
	Essar steel	477	0	10.3	10.4	0.0	257	0.0
	Andhra Pradesh	8369	0	169.7	62.5	1.0	632	0.0
	Telangana	9147	0	184.0	77.1	0.1	531	0.0
SR	Karnataka	11676	0	218.7	85.5	0.0	618	0.0
311	Kerala	3520	0	66.6	49.3	1.1	199	0.0
	Tamil Nadu	14462	0	294.9	147.2	0.4	519	0.0
	Pondy	359	0	7.1	7.3	-0.3	48	0.0
	Bihar	4003	0	63.7	61.0	-1.4	460	0.0
	DVC	3030	0	65.3	-45.7	-0.5	396	0.0
ER	Jharkhand	1139	0	24.6	18.5	-0.9	169	0.0
LIN	Odisha	3894	0	73.5	26.1	-0.1	267	0.0
	West Bengal	6751	0	127.2	24.6	-0.3	309	0.0
	Sikkim	97	0	1.3	1.7	-0.4	18	0.0
	Arunachal Pradesh	108	2	2.4	2.0	0.4	37	0.0
	Assam	1401	23	23.5	18.3	1.5	135	0.3
	Manipur	207	3	2.9	2.9	0.0	22	0.0
NER	Meghalaya	356	2	6.0	5.2	-0.2	39	0.0
	Mizoram	94	3	1.9	1.6	-0.4	10	0.0
	Nagaland	118	3	2.2	1.9	0.2	43	0.0
	Tripura	232	9	3.7	3.6	0.5	74	0.0

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	-0.2	-6.8	-14.6
Day peak (MW)	70.2	-308.0	-833.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	163.4	-200.7	115.0	-79.4	1.6	-0.1
Actual(MU)	155.3	-194.0	116.1	-82.8	2.8	-2.6
O/D/U/D(MU)	-8.1	6.7	1.1	-3.4	1.2	-2.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3115	13816	5592	1220	325	24068
State Sector	11310	16151	8450	4275	50	40236
Total	14425	29967	14042	5495	374	64303

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	523	1141	513	428	9	2614
Lignite	17	13	55	0	0	85
Hydro	110	26	79	20	8	243
Nuclear	24	28	32	0	0	83
Gas, Naptha & Diesel	30	34	18	0	26	108
RES (Wind, Solar, Biomass & Others)	68	81	132	1	0	283
Total	772	1323	829	448	44	3416
				·	·	
Share of RES in total generation (%)	8.85	6.10	15.97	0.26	0.11	8.27

Share of RES in total generation (%)	8.85	6.10	15.97	0.26	0.11	8.27
Share of Non-fossil fuel (Hydro, Nuclear and	26.17	10.17	20.31	4.66	18 07	17.82
RES) in total generation (%)	20.17	10.17	29.31	4.00	18.97	17.82

H. Diversity Factor
All India Demand Diversity Factor
1.042
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

	INTER-REGIONAL EXCHANGES									
						Date of I	Reporting :	25-Jan-19		
								Import=(+ve) /Export =(-ve) for NET (MU)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)		
Import/E	xport of	ER (With NR)	D/0		1					
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	741 362	0.0	10.6 5.4	-10.6 -5.4		
3	70211	GAYA-BALIA	S/C	0	319	0.0	5.5	-5.5		
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0		
5		PUSAULI B/B	S/C	0	150	0.0	3.6	-3.6		
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	111 108	0.0	1.8	-1.8 -1.7		
8		MUZAFFARPUR-GORAKHPUR	D/C	0	647	0.0	7.9	-7.9		
9	400 kV	PATNA-BALIA	Q/C	0	964	0.0	16.8	-16.8		
10		BIHARSHARIFF-BALIA	D/C	0	331	0.0	5.2	-5.2		
11		MOTIHARI-GORAKHPUR	D/C	0	362	0.0	6.7	-6.7		
12		BIHARSHARIFF-VARANASI	D/C	28	276	0.0	2.9	-2.9		
13 14	220 kV	PUSAULI-SAHUPURI	S/C	0	143	0.0	2.6	-2.6		
15		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	25	0	0.0	0.0	0.0		
16	132 kV	KARMANASA-SAHUPURI	S/C	30	0	0.4	0.0	0.4		
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0		
	•				ER-NR	0.9	70.6	-69.7		
Import/E	export of	ER (With WR)	1 1		1	-		1		
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1434	0	24.6	0.0	24.6		
19	705 R 1	NEW RANCHI-DHARAMJAIGARH	D/C	419	734	0.0	0.4	-0.4		
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	212	292	0.0	0.5	-0.5		
21		RANCHI-SIPAT	D/C	200	202	1.3	0.0	1.3		
22	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	7	79 0	0.0 1.7	0.8	-0.8 1.7		
23	l	BUDIIII ADAK-KOKBA	D/C	131	ER-WR	27.6	1.6	25.9		
Import/E	export of	ER (With SR)								
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1927.0	0.0	27.1	-27.1		
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	685.0	0.0	15.3	-15.3		
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1981.0	0.0	48.0	-48.0		
27 28	400 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	0.0	358.0	0.0	12.7	-12.7		
20	220 kV	BALIMELA-OFFER-SILERRO	S/C	1.0	0.0 ER-SR	0.0	0.0 90.4	0.0 -90.4		
Import/E	export of	ER (With NER)								
29	400 kV	BINAGURI-BONGAIGAON	D/C	267	0	4.6	0.0	5		
30	400 K 1	ALIPURDUAR-BONGAIGAON	D/C	387	0	7.4	0.0	7		
31	220 kV	ALIPURDUAR-SALAKATI	D/C	59	10	0.8	0.0	1		
Import/F	'xport of	NER (With NR)			ER-NER	12.8	0.0	12.8		
		BISWANATH CHARIALI-AGRA	-	666	0	16.1	0.0	16.1		
			1		NER-NR	16.1	0.0	16.1		
Import/E	export of	WR (With NR)								
33		CHAMPA-KURUKSHETRA	D/C	0	1206	0.0	26.7	-26.7		
34	HVDC	V'CHAL B/B	D/C	240	0	6.0	0.0	6.0		
35 36		APL -MHG GWALIOR-AGRA	D/C D/C	0	1552 1100	0.0	33.3	-33.3 -36.0		
37		PHAGI-GWALIOR	D/C D/C	0	847	0.0	13.0	-13.0		
38	765 kV	JABALPUR-ORAI	D/C	1	641	0.0	11.9	-11.9		
39		GWALIOR-ORAI	S/C	463	77	10.3	0.0	10.3		
40		SATNA-ORAI	S/C	0	1315	0.0	26.6	-26.6		
41		ZERDA-KANKROLI	S/C	201	80	1.5	0.0	1.5		
42	400 kV	ZERDA -BHINMAL	S/C	97	207	0.0	1.4	-1.4		
43		V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	990 406	0 99	19.5	0.0	19.5		
45		BADOD-KOTA	S/C	42	77	0.1	0.0	0.1		
46	220 kV	BADOD-MORAK	S/C	0	127	0.0	1.6	-1.6		
47	220 KV	MEHGAON-AURAIYA	S/C	106	0	1.3	0.0	1.3		
48		MALANPUR-AURAIYA	S/C	60	21	0.3	0.0	0.3		
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0		
Impost/E	vnert of	WR (With SR)			WR-NR	40.8	150.6	-109.8		
50 50		BHADRAWATI B/B	_	0	1002	0.0	23.9	-23.9		
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0		
52	767	SOLAPUR-RAICHUR	D/C	0	2306	0.0	24.3	-24.3		
53	765 kV	WARDHA-NIZAMABAD	D/C	0	2320	0.0	28.1	-28.1		
54	400 kV	KOLHAPUR-KUDGI	D/C	891	0	12.3	0.0	12.3		
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0		
56	220 kV	PONDA-AMBEWADI	S/C	0	70 52	0.0	1.2	-1.2		
57	<u> </u>	XELDEM-AMBEWADI	S/C	0	52 WR-SR	0.9	0.0	0.9		
		mp :	NICH A TEXT	ONAL EST		13.2	77.4	-64.2		
58		BHUTAN	MARIGINA	ONAL EXC	JIANGE			-0.2		
59		NEPAL	1					-0.2 -6.8		
60		BANGLADESH						-14.6		