

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़तुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 29th May 2021

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.05.2021.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 28-मई -2021 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th May 2021, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day A. Power Supply Position at All India and Regional level Date of Reporting: 29-May-2021 NR WR SR ER NER TOTAL Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs) 48328 37181 Peak Shortage (MW) 480 484 Energy Met (MU) 1130 1193 891 366 53 3632 227 59 92 125 26 528 Wind Gen (MU) Solar Gen (MU)* 41 130 182 4.64 0.20 34.21 199 49.80 109.76 Energy Shortage (MU) 3.45 0.00 0.00 0.00 0.04 3.49 Maximum Demand Met During the Day (MW) (From NLDC SCADA)
Time Of Maximum Demand Met (From NLDC SCADA) 52669 41426 18810 3025 160688 52967 15:03 12:01 21:20 B. Frequency Profile (%) < 49.7 49.7 - 49.8 49.8 - 49.9 49.9 - 50.05 < 49.9 > 50.05 Region All India 0.072 3.14 11.72 70.34 C. Power Supply Position in States Max.Demand)D(+)/UD(-Energy Met Drawal Max OD Shortage during Energy Region States Met during the maximu Schedule (MU) (MU) (MW) (MU) dav(MW) Demand(MW) (MU) 176.3 Punjab 112,2 Haryana 8222 163.7 148.0 1.4 223 0.00 Rajasthan 11135 238.4 247 68.2 -1.1 0.00 4824 17672 88.7 337.0 Delhi NR 547 UP 0 146.5 -2.9 0.00 Uttarakhand 21.4 нР 1428 0 28.8 6.6 -0.6 153 0.00 J&K(UT) & Ladakh(UT) 2412 100 51.7 31.1 124 3.45 -1.4 Chandigarh 0.3 0.00 35.0 317 Chhattisgarh 3822 0 88.9 1.0 0.00 Gujarat 16379 347.8 142.0 MP 9598 214.8 114.3 -1.6 583 0.00 wr Maharashtra 160.6 21919 738 0.00 486.8 -0.6 Goa 563 299 11.9 10.2 1.1 0.00 33 DD 0 6.6 6.3 0.3 0.00DNH 719 16.1 0.00 AMNSIL 903 19.7 2.4 0.1 291 0.00 Andhra Pradesh 196.4 78.1 0.00 3.7 Telangana 7443 157. 63.7 0.3 625 0.00 SR 9785 0 194.0 71.3 2.9 1451 Karnataka 0.00 Kerala Tamil Nadu 270.2 533 12384 110.9 -0.3 0.00 Puducherry Bihar 3087 41.7 40.6 0.9 276 0.00 DVC 3054 488 62.0 -44.6 1.3 0.00Jharkhand 1407 16.8 -0.9 0.00 ER Odisha 4869 104.5 38.9 1.0 0.00 West Bengal 36.6 Sikkim 78 -0.1 0.00 Arunachal Pradesh 109 2.0 2.1 -0.1 27 0.01

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Assam

Manipur

Meghalaya Mizoram

Nagaland

NER

	Bhutan	Nepal	Bangladesh
Actual (MU)	47.5	-2.9	-25.0
Day Peak (MW)	2180.0	-129.0	-1076.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	320.0	-214.8	49.4	-158.2	3.5	0.0
Actual(MU)	315.5	-205.1	48.9	-164.5	1.0	-4.2
O/D/U/D(MU)	-4.6	9.7	-0.5	-6.3	-2.5	-4.2

1842

195

108

139

34.0

1.4

0.2

-0.1

-0.4

-0.3

2.6

1.7

2.6

144

15

0.00

0.01

0.01 0.01

0.00

F. Generation Outage(MW)

				TOTAL	% Share
19553	9872	2700	1022	41028	43
18765	14868	7005	11	55457	57
38318	24740	9705	1033	96485	100
	18765	18765 14868	18765 14868 7005	18765 14868 7005 11	18765 14868 7005 11 55457

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	431	1122	339	429	8	2329	62
Lignite	23	11	52	0	0	86	2
Hydro	227	59	92	125	26	528	14
Nuclear	30	25	56	0	0	110	3
Gas, Naptha & Diesel	24	34	13	0	24	94	3
RES (Wind, Solar, Biomass & Others)	111	165	301	5	0	582	16
Total	846	1414	852	559	58	3728	100
							i
Share of RES in total generation (%)	13.14	11.65	35.32	0.83	0.35	15.60	
Share of Non-fassil fuel (Hydro Nuclear and DES) in total generation(%)	42.42	17.53	52.67	22.10	45.02	22.70	

H. All India Demand Diversity Factor Based on Regional Max Demands

Based on Regional Max Demands	1.051
Based on State Max Demands	1.093
Di di Cara Cara Cara Cara Cara Cara Cara Car	

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 29-May-2021

STATE STAT							Date of Reporting:	29-May-2021
Depart Service Servi	Sl Voltage Level	Line Details	No. of Circuit	Max Import (MW)	May Export (MW)	Import (MU)		
1			Circuit	port (iii iii)	Laport (IIIII)	import (into)		(HEU)
1			1 1	1 6	1007	0.0	22.4	22.4
1			2					
Degree Content Conte			2					
1			í					
BOOK PROVIDENT PROVIDENCE			î					-7.9
1	6 400 kV	PUSAULI-VARANASI	1				3.6	
Separate Separate	7 400 kV	PUSAULI -ALLAHABAD	1		161	0.0	2.4	-2.4
0 00 N. PATA-SAHALA 0 1170 0.0 155 -155	8 400 kV	MUZAFFARPUR-GORAKHPUR	2		1168	0.0		-17.5
1			4	0	1220	0.0		-15.8
12 10 10 10 10 10 10 10			2					
10 20 12 13 13 13 13 13 13 13			2					
14 1234			2					
12 123 M. MANNAMANANAMITER			1					
The DIAN ANDMANASAMERICAL 0 0 0.		SONE NAGAR-RIHAND	1					
17 1234 BARMANAKA-HANDALEH 1 0 9 60 60 60 60 60 60			1					
INDEPENDENT OF TWO NEW PROVIDED THE STATE OF THE STAT			1					
	17 132 kV	KARMANASA-CHANDAULI	11					
1	Import/Evport of FD	(With WD)			ER-NR	0.3	130.4	-130.1
1				0.41	242		0.0	
1								
S.				699	691			
S			2	116	212	0.0	2.0	-2.0
S	4 400 kV	JHARSUGUDA-RAIGARH	4	109	181	0.0	1.1	-1.1
Color Colo	5 400 kV		2	215			0.0	
2 2014								
ERVIR 10.6 4.6 5.9 5.9 1.2 1.2 1.2 1.2 1.2 1.3 1								
	/ 220 kV	BUDHIPADAK-KORBA	1 2	156				
BYPICE BYPICES-CAZUWAKA BB 2 0 28\$ 0.0 6.1 -6.1	Import/E · · · · · · · ·	(With CD)			ER-WR	10.6	4.6	5.9
1 PATRIC TALCHER SKOLAR BIFFOLE 2 0 16277 0.0 24.3 24.1					202	0.0		
1								
A								
S								
Import FER NUM NEW 1.00 1.0		RALIMELA IPPED SH EDDII	1 1	1				
Images I	J 220 KV	DALIMELA-UI I ER-SILERRU	11	11	FD_CD			
1	Import/Export of FD	(With NER)			ER-3R	υ.υ	01.0	-01.0
2 400 KV ALPERDIAAR RONKAGAGANN 2 160 304 0.0 1.6 1.7			2	R .	310	0.0	3.0	-3.0
1					510			
ImportExport of NER (With NE)			2					
		CADCIN GIDARATI						
I NYPE INSWANATH CHARMAL-AGRA 2 0 333 RENNER 0.0 7.3 7	Import/Export of NEI	R (With NR)				U.U		J.J.
Depart The Collaboration The Collaborati			2	0	333	0.0	7.3	-7.3
ImportExport of WR (With NR)					NER-NR			
I HVDC	Import/Export of WR	(With NR)						
2 HVDC VINDINACIDAL RB . 195 245 0.2 1.7 .1.5 3 HVDC MINDRA-MORINERICARH 2 0 1916 0.0 484 484 4 765 EV GWALIOR-AGER 2 0 277 100 88.3 .38.3 5 76 17 17 17 17 17 17 17			2	0	3508	0.0	62.1	-62.1
3 HVDC			L .				1.7	
4	3 HVDC		2		1916		48.4	
S			2	0		0.0	38.3	
Color Colo	5 765 kV	PHAGI-GWALIOR		0	1859	0.0		-34.1
7	6 765 kV	JABALPUR-ORAI	2					
S	7 765 kV	GWALIOR-ORAI				6.7		
0		SATNA-ORAI				0.0		-17.3
11 400 kV ZERDA - BIRNMAL 1 526 0 9.4 0.0 9.4 0.0 9.4 1.2 400 kV VINDIN/ACHAL - RIHAND 1 975 40 22.6 0.0 5.7 5.5 7.5						17.6		17.6
12 400 kV VINDIYACHAL -RIHAND		ZERDA-KANKROLI		315		5.4		5.4
14 220 kV RHAPPERRAPPER 2 0 487 0.0 5.7 5.7 5.7 14 220 kV RHAPPERRAPPER 1 0 148 0.0 2.5 2.2 15 15 220 kV RHAPPERRAPPER 1 0 30 0.0 2.1 2.2 1 15 220 kV RHAPPERRAPPER 1 0 30 0.0 2.1 2.2 1 16 220 kV MEHGADNAKA 1 112 0 0.5 0.0 0.5 17 220 kV MEHGADNAKARATA 1 176 11 1.2 0.0 0.1 2 18 152 kV MALANTURAJRANTA 1 76 11 1.2 0.0 0.1 2 19 152 kV MALANTURAJRANTA 1 76 11 1.2 0.0 0.0 0.0 10 152 kV MALANTURAJRANTA 1 76 11 1.2 0.0 0.0 0.0 15 152 kV MALANTURAJRANTA 1 76 11 1.2 0.0 0.0 0.0 15 152 kV MALANTURAJRANTA 1 76 11 1.2 0.0 0.0 0.0 0.0 16 152 kV MAPHAJAJATHER 2 0 0 0 0.			1					
14 220 kV BHANFURA-RANFUR 1 0 148 0.0 2.5 2.2 2.5 15 220 kV BHANFURA-MORAK 1 0 30 0.0 0.1 2.1 2.1 16 220 kV BHANFURA-MORAK 1 10 30 0.5 0.0 0.5 0.0 0.5 17 220 kV MALANFURA-URATYA 1 112 0 0.5 0.0 0.5 0.0 0.5 17 220 kV MALANFURA-URATYA 1 112 0 0.5 0.0 0.0 0.2 12 18 132 kV WALIOR-SAWAH MADHOPUR 1 0 0 0 0.0			1					
15 220 kV BHANFURA-MORAK 1								
16 220 kV MALANPERAGRAIVA								
17 220 kV MALANPIR-AURANYA								
18			1					
19 132 kV RAJGHAT-LALITPUR 2 0 0 0.0 0.0 0.0 0.0 0.0		MALANPUR-AURAIYA	+					
NERN								
Import I	19 132 KV	RAJGHAT-LALITFUR		U U				
1 HYDC BHADRAWATI BB - 0 326 0.0 7.6 7.6 7.6 2 HYDC RAIGARAPTIGALUR 2 0 501 0.0 4.3 4.3 3 765 kV SOLAPUR-RAICHUR 2 1669 1116 12.1 3.6 8.5 4 765 kV WARDHANIZAMBAD 2 0 1817 0.0 24.7 -24.7 5 400 kV KOLHAPUR-KUDGI 2 1036 0 14.2 0.0 14.2 6 220 kV KOLHAPUR-CHIKODI 2 0 0 0.0 0.0 0.0 7 220 kV KOLHAPUR-CHIKODI 1 0 70 0.0 0.0 0.0 8 220 kV KULHAPUR-CHIKODI 1 0 70 1.4 0.0 1.4 8 220 kV KULHAPUR-CHIKODI 1 0 70 1.4 0.0 1.4 9 1.4 1.4 0.0 1.4 1 1 1 1 1 1 1 1 1 1	Import/Export of WR	(With SR)			W-14K	03.3	230.0	-180.5
2				Ι Δ	326	0.0	7.6	7.6
3 765 kV SOLAPUR-RAICHUR 2 1669			2					
4 765 kV WARDHA-NIZAMARAD 2 0 1817 0.0 24.7 -24.7			2					
S 400 kV KOLHAPUR-KUDGI 2 1036 0 14,2 0.0 14,2 0.0		WARDHA-NIZAMABAD	2					
Color Colo			2					
To 120 kV PONDA-AMBEWADI			2					
State Region I							0.0	
NTERNATIONAL EXCHANGES			1		70		0.0	
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchant (MIT)							40.2	
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchar (MII)		IN	TERNATIONAL EX	CHANGES			Import	+ve)/Export(-ve)
Region	C1-1-							Energy Exchange
ER	State	Region			Max (MW)	Min (MW)	Avg (MW)	(MII)
ER								
BHUTAN ER MALBASE - BINACURI 157 0 1018 24.4		ER	i.e. ALIPURDUAR RE	CEIPT (from	587	582	587	14.2
ER			MANGDECHU HEP 4	*180MW)				
RECEIPT (from TALA HEP (6*170MV) 230KV CHIKHA-BIPPARA 12. (& 220KV CHIKHA-BIPPARA 12. (& 220KV CHIKHA-BIPPARA) 12. (& 220KV CHIKHA-BIPPARA) 12. (& 220KV CHIKHA-BIPPARA) 1336			400kV TALA-BINAGU	JRI 1,2,4 (& 400kV				-
BHUTAN ER		ER			1157	0	1018	24.4
BHUTAN ER		 	RECEIPT (from TALA	HEP (6*170MW)				
NER	DIHITAN	ED			227		205	
NER 132KV-GEYLEGPHU - SALAKATI 46 28 -32 -0.8 NER 132kV Motanga-Rangia 55 47 -53 -1.3 NR 132kV-TANAKPUR(NH) - -63 0 -38 -0.9 ER 400KV-MUZAFFARPUR - DHALKEBAR DC 73 0 2 0.1 NEPAL ER 132kV-BIHAR - NEPAL -7 36 -85 -2.0 ER BHERAMARA HVDC(BANGLADESH) -918 -906 -912 -21.9 BANGLADESH NER 132kV-SURAJMANI NAGAR - -79 0 -66 -1.6	BHUTAN	ER			336	U	465	6.8
NER		<u> </u>	ALCEN I (HUII CHUI	***** *********************************				
NER		NER	132KV-GEYLEGPHI	- SALAKATI	46	28	-32	-0.8
NR	1	.,						-0.0
NR			İ					
NR MAHENDRANAGAR(PG) -6.3 0 -38 -4.9		NER	132kV Motanga-Rangi	a	55	47	-53	-1.3
NR MAHENDRANAGAR(PG) -6.3 0 -38 -4.9		1						
NR MAHENDRANAGAR(PG) -6.3 0 -38 -4.9		1	132KV-TANAKPUR(N	(H) -				
ER	I	NR			-63	0	-38	-0.9
NEPAL ER 132KV-BIHAR - NEPAL .7 36 .85 .2,0		<u> </u>						
NEPAL ER 132KV-BIHAR - NEPAL .7 36 .85 .2,0	1	ED	400KV-MUZAFFADD	UR - DHALKERAR DC	72	0	2	0.1
ER BHERAMARA HVDC(BANGLADESH) .918 .906 .912 .21.9 BANGLADESH NER 132KV-SURAJMANI NAGAR - COMILLA(BANGLADESH)-1 .79 0 -66 -1.6			400K v-MUZAFFARPUR - DHALKEBAR DC		13	J		J.1
ER BHERAMARA HVDC(BANGLADESH) .918 .906 .912 .21.9 BANGLADESH NER 132KV-SURAJMANI NAGAR - COMILLA(BANGLADESH)-1 .79 0 -66 -1.6		EK						
ER BHERAMARA HVDC(BANGLADESH) .918 .906 .912 .21.9 BANGLADESH NER 132KV-SURAJMANI NAGAR - COMILLA(BANGLADESH)-1 .79 0 -66 -1.6		ER	132KV-BIHAR - NEPAL		1	26	-85	-2.0
BANGLADESH NER 132KV-SURAJMANI NAGAR - COMILLA(BANGLADESH)-1 -79 0 -66 -1.6	NEPAL		132KV-BIHAR - NEP	AL	-7			
BANGLADESH NER 132KV-SURAJMANI NAGAR - COMILLA(BANGLADESH)-1 -79 0 -66 -1.6	NEPAL		132KV-BIHAR - NEP	AL.	-7	30		
BANGLADESH NER COMILLA(BANGLADESH)-1 -79 0 -06 -1.6	NEPAL		132KV-BIHAR - NEP	AL	-7	30		
BANGLADESH NER COMILLA(BANGLADESH)-1 -79 0 -06 -1.6	NEPAL	ER						
BANGLADESH NER COMILLA(BANGLADESH)-1 -79 0 -06 -1.6	NEPAL	ER						
		ER ER	BHERAMARA HVDC	(BANGLADESH)	-918	-906	-912	-21.9
		ER ER	BHERAMARA HVDC	(BANGLADESH)	-918	-906	-912	-21.9
NED 132KV-SURAJMANI NAGAR - 79 0		ER ER	BHERAMARA HVDC 132KV-SURAJMANI I COMILLA(BANGLAI	(BANGLADESH) NAGAR - DESH)-1	-918	-906	-912	-21.9
NER COMILLA(BANGLADESH)-2 -79 0 -66 -1.6		ER ER NER	BHERAMARA HVDC 132KV-SURAJMANI I COMILLA(BANGLAI 132KV-SURAJMANI I	(BANGLADESH) NAGAR - DESH)-1 NAGAR -	-918 -79	-906 0	-912 -66	-21.9 -1.6
		ER ER	BHERAMARA HVDC 132KV-SURAJMANI I COMILLA(BANGLAI 132KV-SURAJMANI I	(BANGLADESH) NAGAR - DESH)-1 NAGAR -	-918	-906	-912	-21.9