

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

# POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 19<sup>th</sup> Mar 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक , ऊ. पू. क्षे. भा. प्रे. के. , डोंगतिएह , लोअर नोंग्रह , लापलंग , शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

### Sub: Daily PSP Report for the date 18.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18<sup>th</sup> March 2019, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Mar-19

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42194	47983	46726	19617	2381	158901
Peak Shortage (MW)	781	20	130	0	117	1048
Energy Met (MU)	930	1131	1092	369	42	3564
Hydro Gen (MU)	138	30	79	28	3	278
Wind Gen (MU)	4	39	30			73
Solar Gen (MU)*	20.54	26.40	85.40	0.98	0.03	133
Energy Shortage (MU)	10.9	0.1	0.1	0.0	1.0	12.1
Maximum Demand Met during the day	43487	52456	47710	19715	2374	162223
(MW) & time (from NLDC SCADA)	19:01	11:32	11:44	19:09	18:58	19:15

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 0.038 0.00 0.00 4.21

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6370	0	124.5	48.0	-0.8	41	0.0
	Haryana	6082	0	123.4	76.3	0.3	210	0.0
	Rajasthan	10898	0	220.5	69.3	-0.6	263	0.0
	Delhi	3387	0	61.6	39.8	-1.2	209	0.0
NR	UP	13937	230	289.0	124.5	-0.2	509	0.0
	Uttarakhand	1811	0	35.5	23.0	0.2	132	0.0
	HP	1507	0	26.6	17.8	0.5	154	0.1
	J&K	2206	552	46.2	37.6	0.1	236	10.9
	Chandigarh	175	0	3.0	3.3	-0.3	7	0.0
	Chhattisgarh	4009	0	81.1	21.4	-2.2	577	0.0
	Gujarat	15539	0	342.9	105.9	5.4	785	0.0
	MP	10402	0	203.6	84.7	0.6	668	0.0
WR	Maharashtra	21568	0	457.5	145.7	2.3	470	0.0
WK	Goa	499	20	9.8	9.7	0.1	77	0.1
	DD	321	0	7.3	7.0	0.2	81	0.0
	DNH	795	0	18.3	18.3	0.0	94	0.0
	Essar steel	541	0	11.2	10.7	0.5	289	0.0
	Andhra Pradesh	8665	0	192.4	62.5	0.3	561	0.0
	Telangana	9913	0	225.2	96.4	-0.8	527	0.0
SR	Karnataka	12380	0	247.7	74.0	0.9	767	0.0
JI.	Kerala	3889	100	80.3	54.4	1.0	208	0.0
	Tamil Nadu	15692	0	338.2	185.2	-0.3	575	0.0
	Pondy	379	30	7.9	8.1	-0.2	64	0.1
	Bihar	4298	0	76.7	72.5	-1.6	460	0.0
	DVC	3171	0	66.0	-48.6	0.5	396	0.0
ER	Jharkhand	1118	0	20.6	14.2	-0.8	169	0.0
LIV	Odisha	4139	0	75.7	32.5	1.4	267	0.0
	West Bengal	7357	0	129.3	32.6	1.9	309	0.0
	Sikkim	86	0	0.9	1.3	-0.3	18	0.0
	Arunachal Pradesh	107	2	2,2	1.9	0.3	59	0.0
NER	Assam	1415	80	23.7	20.1	0.2	128	0.9
	Manipur	169	2	2.4	2.4	0.1	26	0.0
	Meghalaya	342	0	6.1	5.3	0.0	56	0.0
	Mizoram	94	2	1.8	1.4	0.2	6	0.0
	Nagaland	113	2	2.1	1.9	0.2	19	0.0
	Tripura	249	4	3.9	2.0	-0.6	52	0.0

 $\underline{\textbf{D. Transnational Exchanges} \ (\textbf{MU) - Import(+ve)/Export(-ve)}}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.0	-6.8	-20.3
Day peak (MW)	179.8	-299	-1093.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	178.8	-268.6	154.0	-68.2	3.9	0.0
Actual(MU)	181.8	-278.8	157.8	-65.2	0.9	-3.5
O/D/U/D(MU)	3.0	-10.3	3.8	3.0	-3.1	-3.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6461	13246	6022	1310	570	27609
State Sector	12745	15605	4290	4005	50	36695
Total	19206	28851	10312	5315	619	64303
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G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	484	1246	619	445	8	2803
Lignite	27	17	39	0	0	83
Hydro	138	30	79	28	3	278
Nuclear	23	31	31	0	0	86
Gas, Naptha & Diesel	34	41	17	0	29	122
RES (Wind, Solar, Biomass & Others)	56	68	156	1	0	281
Total	763	1433	943	474	41	3653
-						
Share of RES in total generation (%)	7.38	4.73	16.59	0.21	0.07	7.71

Share of RES in total generation (%)	7.38	4.73	16.59	0.21	0.07	7.71
Share of Non-fossil fuel (Hydro, Nuclear and	28.49	8,97	29 22	6.04	7.52	17.65
RES) in total generation (%)	26.49	8.97	20.33	0.04	7.52	17.05

H. Diversity Factor
All India Demand Diversity Factor
1.022
Diversity factor = Sum of regional maximum demands / All India maximum demand

> 50.05

27.82

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

	INTER-REGIONAL EXCHANGES  Date of Reporting: 19-Mar-19							
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	1	l.			(1120)	(1120)
1	# ( F) X1	GAYA-VARANASI	D/C	0	713	0.0	9.7	-9.7
3	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	247 409	0.0	3.5 8.0	-3.5 -8.0
4		ALIPURDUAR-AGRA	- S/C	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	59	31	0.4	0.0	0.4
7		PUSAULI -ALLAHABAD	S/C	63	62	0.5	0.0	0.5
8	400.177	MUZAFFARPUR-GORAKHPUR	D/C	0	797	0.0	9.4	-9.4
9	400 kV	PATNA-BALIA	Q/C	0	1055	0.0	17.2	-17.2
10		BIHARSHARIFF-BALIA	D/C D/C	0	474	0.0	8.0	-8.0
12		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	55	323 320	0.0	6.0 2.6	-6.0 -2.6
13	220 kV	PUSAULI-SAHUPURI	S/C	0	128	0.0	2.5	-2.5
14	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	1	KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0
	•				ER-NR	1.5	66.9	-65.4
Import/E	xport of	ER (With WR)						•
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	2172	0	39.2	0.0	39.2
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	447	56	5.8	0.0	5.8
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	263	0	3.7	0.0	3.7
21	400 KV	RANCHI-SIPAT	D/C	239	0	0.0	0.0	0.0
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	97	0.0	1.5	-1.5
23		BUDHIPADAR-KORBA	D/C	208	0	3.5	0.0	3.5
T	4 . 61	ED (WAL CD)			ER-WR	52.1	1.5	50.6
		ER (With SR)	D/G	0.0	1800.0	0.0	27.4	27.4
24	765 kV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1890.0 615.0	0.0	37.4 14.6	-37.4 -14.6
26	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2455.0	0.0	51.7	-14.0
27	400 kV	TALCHER-I/C	D/C	0.0	788.0	0.0	8.2	-8.2
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
			1		ER-SR	0.0	103.7	-103.7
Import/E	export of	ER (With NER)						
29	400 kV	BINAGURI-BONGAIGAON	D/C	259	40	4.0	0.0	4
30	400 K 1	ALIPURDUAR-BONGAIGAON	D/C	378	0	6.5	0.0	6
31	220 kV	ALIPURDUAR-SALAKATI	D/C	57	34	0.6	0.0	1
T 100		NED ANA NE			ER-NER	11.1	0.0	11.1
	_	NER (With NR)	1	500		12.7	0.0	12.7
32	HVDC	BISWANATH CHARIALI-AGRA	-	598	0 NER-NR	12.7 12.7	0.0	12.7 12.7
Import/E	xport of	WR (With NR)			TIER-TIK	12.7	0.0	12.7
33	laport or	CHAMPA-KURUKSHETRA	D/C	0	1502	0.0	8.8	-8.8
34	HVDC		D/C	245	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	2099	0.0	49.9	-49.9
36		GWALIOR-AGRA	D/C	0	2260	0.0	42.1	-42.1
37		PHAGI-GWALIOR	D/C	0	1385	0.0	21.1	-21.1
38	765 kV	JABALPUR-ORAI	D/C	0	744	0.0	25.3	-25.3
39		GWALIOR-ORAI	S/C	596	0	10.7	0.0	10.7
40		SATNA-ORAI	S/C	0	1353	0.0	27.7	-27.7
41		CHITORGARH-BANASKANTHA	D/C	438	0	4.3	0.0	4.3
42		ZERDA-KANKROLI	S/C	167 99	0	2.7	0.0	2.7
43	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	99	106	0.0	0.0	0.0
44		V'CHAL -RIHAND RAPP-SHUJALPUR	D/C	9/9	0 328	21.7 0	0.0	21.7 -1
46		BADOD-KOTA	S/C	37	40	0.2	0.4	-0.3
47		BADOD-MORAK	S/C	2	96	0.0	1.0	-1.0
48	220 kV	MEHGAON-AURAIYA	S/C	98	0	1.5	0.0	1.5
49	1	MALANPUR-AURAIYA	S/C	39	11	0.4	0.0	0.4
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	47.4	177.7	-130.3
	xport of	WR (With SR)	1					
51	HVDC	BHADRAWATI B/B	-	0	992	0.0	23.8	-23.8
52	LINK	BARSUR-L.SILERU	- P./G	0	0	0.0	0.0	0.0
53	765 kV	SOLAPUR-RAICHUR WARDHA NIZAMARAD	D/C	0	2294	0.0	37.2	-37.2
54	400 1 17	WARDHA-NIZAMABAD	D/C	0	2522	7.0	45.9	-45.9 7.0
55	400 kV	KOLHAPUR-KUDGI	D/C D/C	582 0	0	7.9 0.0	0.0	7.9
56 57	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
58	220 KY	XELDEM-AMBEWADI	S/C	0	46	0.0	0.0	0.0
	<u> </u>		1 5.0		WR-SR	8.9	106.9	-98.0
		TD	ANGNATI	IONAL EXC		0.7	100.7	-20.0
59	1	BHUTAN	I WITH I	CONAL EAC	AMAINGE			2.0
60		NEPAL	1					-11.6
61		BANGLADESH	<u> </u>					-20.3