

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 21st September 2017

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 20.09.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 20-सितंबर-2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 20th September 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 21-Sep-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	53255	42123	39307	19531	2516	156732
Peak Shortage (MW)	2168	0	75	250	188	2681
Energy Met (MU)	1199	950	852	393	46	3439
Hydro Gen(MU)	241	19	86	101	23	470
Wind Gen(MU)	7	60	172			239
Solar Gen (MU)*	3.60	12.84	24.60	0.32	0.02	41
Energy Shortage (MU)	12.9	0.0	0.5	0.8	2.2	16.3
Maximum Demand Met during the day (MW) (from NLDC SCADA)	53723	42539	38969	19671	2634	156427

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.025	0.00	0.00	2.44	2.44	77.95	19.61

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	9043	0	199.8	93.0	0.9	133	0.0
	Haryana	8384	25	179.8	115.2	1.9	214	0.9
	Rajasthan	9752	0	204.5	68.8	2.3	319	0.0
	Delhi	5206	2	108.6	83.0	-1.5	151	0.0
NR	UP	17255	0	392.3	192.5	1.6	428	1.6
	Uttarakhand	1937	75	40.7	12.7	2.6	233	0.9
	HP	1369	0	27.6	10.2	1.2	139	0.0
	J&K	2113	528	39.9	19.9	3.6	450	9.4
	Chandigarh	270	0	5.4	5.5	0.0	42	0.0
	Chhattisgarh	3292	0	73.1	16.9	-2.7	198	0.0
	Gujarat	14101	0	314.0	53.4	1.9	324	0.0
	MP	7488	0	164.1	99.3	-0.1	429	0.0
M/D	Maharashtra	16376	0	359.9	98.3	-1.7	597	0.0
WR	Goa	408	0	8.7	8.7	-0.2	42	0.0
	DD	330	0	7.4	6.5	0.9	59	0.0
	DNH	718	0	15.4	15.3	0.1	56	0.0
	Essar steel	443	0	7.4	8.0	-0.6	157	0.0
	Andhra Pradesh	7076	0	162.5	28.5	3.4	470	0.0
	Telangana	8473	0	182.6	76.4	2.6	428	0.0
SR	Karnataka	7555	0	145.5	24.6	0.9	468	0.0
JN.	Kerala	3412	75	65.4	39.6	1.6	294	0.5
	Tamil Nadu	14028	0	288.2	123.7	1.4	466	0.0
	Pondy	356	0	7.5	7.7	-0.2	27	0.0
	Bihar	4080	0	73.7	71.8	-5.0	365	0.8
	DVC	2771	0	67.5	-27.4	1.1	385	0.0
ER	Jharkhand	1104	0	22.4	16.8	-0.6	135	0.0
LIN	Odisha	4260	0	84.4	36.4	4.1	415	0.0
	West Bengal	8055	0	143.4	52.1	3.2	465	0.0
	Sikkim	90	0	1.5	1.4	0.1	20	0.0
	Arunachal Pradesh	121	1	2.3	2.6	-0.3	7	0.0
	Assam	1618	101	28.8	22.2	1.7	161	1.9
	Manipur	146	2	1.8	2.1	-0.3	27	0.1
NER	Meghalaya	273	0	5.3	-0.2	0.0	61	0.0
	Mizoram	79	5	1.3	1.3	-0.1	23	0.1
	Nagaland	111	3	2.1	1.9	0.0	27	0.0
	Tripura	238	6	4.0	4.0	-0.4	25	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.3	-4.6	-14.9
Day peak (MW)	1699.4	-266.9	-662.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL				
Schedule(MU)	268.2	-224.4	11.2	-52.9	-1.4	0.8				
Actual(MU)	264.9	-235.7	18.6	-49.8	-2.5	-4.4				
O/D/U/D(MU)	-3.3	-11.3	7.4	3.1	-1.1	-5.2				

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3304	16586	4850	2380	106	27226
State Sector	9215	16414	11412	4435	110	41586
Total	12519	33000	16262	6815	216	68812

G. Sourcewise generation (MU)

G. Sourcewise generation (WO)						
	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	619	1062	455	365	5	2507
Hydro	241	20	86	101	23	470
Nuclear	23	3	50	0	0	77
Gas, Naptha & Diesel	54	58	17	0	24	153
RES (Wind, Solar, Biomass & Others)	16	73	232	0	0	321
Total	953	1216	841	467	52	3529

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

					<u>CHANGES</u>	Date of F	Import=(+ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	/Export =(-ve) for NET (MU) NET (MU)
port/E	Export of	ER (With NR)		, , ,			Ì	, ,
1	765KV	GAYA-VARANASI	D/C S/C	0	280	0.0	7.3	-7.3
3	/05KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	162 374	0.0	6.3	-0.8 -6.3
4	HVDC	ALIPURDUAR-AGRA	-	0	390	0.0	15.5	-15.5
5	пурс	PUSAULI B/B	S/C	0	247	0.0	0.0	0.0
6	1	PUSAULI-VARANASI	S/C	0	216	0.4	0.0	0.4
7	1	PUSAULI -ALLAHABAD	S/C	0	58	2.3	0.0	2.3
9	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	822 887	0.0	14.4	-14.4 -16.0
10	1 400 12 1	BIHARSHARIFF-BALIA	D/C	0	350	0.0	5.7	-5.7
11	-	MOTIHARI-GORAKHPUR	D/C	0	0	3.3	0.0	3.3
12	†	BIHARSHARIFF-VARANASI	D/C	0	0	0.0	1.4	-1.4
13	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	5.2	-5.2
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.7	0.0	0.7
16	11 	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
mort/E	Export of	ER (With WR)			ER-NR	6.6	72.6	-65.9
19017/1 18	1	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	59	9.9	0.0	9.9
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	95	10.4	0.0	10.4
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	5	0.0	0.0	0.0
	1	BYPASS)						
21 22	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	0	3.7 0.0	0.0	3.7 0.0
23		STERLITE-RAIGARH	D/C	0	0	7.5	0.0	7.5
24	<u> </u>	RANCHI-SIPAT	D/C D/C	0	0	8.8	0.0	8.8
25		BUDHIPADAR-RAIGARH	S/C	0	53	0.8	0.0	0.8
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	4.6	0.0	4.6
	•				ER-WR	45.6	0.0	45.6
port/E	 	ER (With SR)	T	T	_			T
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	15.1	-15.1
28	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	357.3	0.0	11.6	-11.6
29 30	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	2006.2	0.0	20.3	-20.3 -14.4
31	1	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
	<u>I</u>		I		ER-SR	0.0	47.1	-47.1
iport/E	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1562	0.0	8.0	-8
33		ALIPURDUAR-BONGAIGAON	D/C	0	1288	0.0	1.9	-2
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ED NED	0.0	1.9	-2
nort/E	Export of	NER (With NR)			ER-NER	0.0	11.8	-11.8
35		BISWANATH CHARIALI-AGRA	_	0	701	0.0	16.8	-16.8
	11100	DIG WILL WITH CHILD HELD THERE!		Ü	NER-NR		16.8	-16.8
port/E	Export of	WR (With NR)						
36		CHAMPA-KURUKSHETRA	D/C	0	3000	0.0	61.1	-61.1
37	HVDC	V'CHAL B/B	D/C	500	0	8.1	0.0	8.1
38		APL -MHG	D/C	0	2442	0.0	51.6	-51.6
39	765 KV	GWALIOR-AGRA	D/C	0	2768	0.0	54.0	-54.0
40		PHAGI-GWALIOR	D/C	0	1330	0.0	25.2	-25.2
41	+	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	146 89	53 113	0.0	0.0	-0.5
42	400 KV	V'CHAL -RIHAND	S/C S/C	0	0	0.0	0.5	0.0
44	†	RAPP-SHUJALPUR	D/C	0	309	0.0	3	-3
45		BADOD-KOTA	S/C	36	58	0.4	0.2	0.2
46	222 ===	BADOD-MORAK	S/C	18	67	0.0	0.6	-0.6
47	220 KV	MEHGAON-AURAIYA	S/C	164	0	1.8	0.0	1.8
48		MALANPUR-AURAIYA	S/C	26	51	0.2	0.2	0.0
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	.	THE AND CON			WR-NR	11.7	196.0	-184.4
	T	WR (With SR)	Τ	1000	0	11.0	0.0	110
50	HVDC LINK	BHADRAWATI B/B	-	1000	0	11.0 0.0	0.0	0.0
51 52	TIM	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	1070	669	1070.0	0.0	1070.0
53	765 KV	WARDHA-NIZAMABAD	D/C D/C	0	1741	0.0	28.2	-28.2
	400 KV	KOLHAPUR-KUDGI	D/C D/C	936	0	14.2	0.0	14.2
54		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
54 55	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
		XELDEM-AMBEWADI	S/C	73	0	2.0	0.0	2.0
55	<u> </u>	<u> </u>						
55 56					WR-SR	1097.2	28.2	1069.0
55 56		TRA	NSNATI	ONAL EX	WR-SR CHANGE	1097.2	28.2	1069.0
55 56		TRA BHUTAN NEPAL	NSNATI	ONAL EX		1097.2	28.2	1069.0