

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 24th July, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.07.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 23.07.16 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23rd July 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%212016/24.07.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-Jul-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	47020	39685	34165	18008	2326	141204
Peak Shortage (MW)	887	151	42	0	116	1196
Energy Met (MU)	1117	887	785	372	41	3203
Hydro Gen(MU)	335	79	41	69	28	552
Wind Gen(MU)	22	43	104			168

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.46	4.02	4.48	82.19	13.33
SR GRID	0.00	0.00	0.46	4.02	4.48	82.19	13.33

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	day (MW) 10376	(MW) 0	215.8	127.3	-1.8	237
	Haryana	8820	0 217	182.5	145.4 75.2	-1.1 5.0	251
	Rajasthan	9512		212.4			359
NR	Delhi UP	5606	0	111.2	90.9	-1.8 0.5	115
INK		13481	770	295.7	144.1		328
	Uttarakhand	1729	40	35.3	16.4	0.5	226
	HP	1205	0	26.3	1.7	1.4	122
	J&K	1669	417	32.6	14.3	-4.2	4
	Chandigarh	264	0	5.5	5.9	-0.5	3
	Chhattisgarh	3145	0	76.1	15.3	0.9	201
	Gujarat	12803	0	288.2	75.5	5.5	687
	MP	6527	0	137.8	83.1	-1.0	300
WR	Maharashtra	15990	0	343.6	118.0	3.2	795
••••	Goa	387	0	8.0	6.4	1.0	136
	DD	302	0	6.9	5.8	1.0	82
	DNH	730	0	16.9	16.9	-0.1	15
	Essar steel	495	0	10.0	10.4	-0.4	182
	Andhra Pradesh	6013	0	139.5	15.4	3.4	488
	Telangana	6575	0	141.1	79.2	0.3	234
SR	Karnataka	7329	0	150.8	58.1	3.5	642
310	Kerala	3124	0	59.5	46.7	0.3	219
	Tamil Nadu	13211	0	287.3	101.6	0.0	552
	Pondy	340	0	7.2	7.3	-0.1	22
	Bihar	3248	0	67.2	66.2	-3.1	345
	DVC	2776	0	64.9	-28.7	2.1	285
ER	Jharkhand	993	0	21.1	18.7	0.9	125
EN	Odisha	4126	0	77.0	29.2	-4.4	365
	West Bengal	7504	0	140.8	38.3	0.7	380
	Sikkim	97	0	1.4	1.4	0.0	25
NER	Arunachal Pradesh	94	2	1.5	1.5	0.0	6
	Assam	1498	43	26.5	19.3	1.5	203
	Manipur	130	2	2.0	1.9	0.1	18
	Meghalaya	264	0	4.4	-0.6	0.0	47
	Mizoram	72	2	1.2	1.0	0.1	14
	Nagaland	111	1	2.0	1.9	0.0	22
	Tripura	221	2	3.6	3.6	0.1	47

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - \textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	30.2	-3.7	-12.2
Day peak (MW)	1273.7	-154.3	-536.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	212.2	-198.5	72.0	-81.0	-9.7	-5.0
Actual(MU)	210.0	-191.0	74.0	-85.4	-11.6	-4.0
O/D/U/D(MU)	-2.2	7.5	2.0	-4.4	-1.9	1.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3675	14373	1930	2050	34	22062
State Sector	11215	22728	9757	5519	110	49329
Total	14890	37101	11687	7569	143	71391

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	····			Date of Reporting :		24-Jul- Import=(+ve)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)		
_	Export of	ER (With NR)	1			1				
1		GAYA-VARANASI	D/C	0	352	0.0	13.0	-13.0		
2	765KV	SASARAM-FATEHPUR	S/C	0	192	0.0	2.0	-2.0		
3		GAYA-BALIA	S/C	0	345	0.0	6.0	-6.0		
4	HVDC LINK	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0		
5		PUSAULI-SARNATH	S/C	9	0	2.0	0.0	2.0		
6		PUSAULI -ALLAHABAD	D/C	208	0	4.0	0.0	4.0		
7	400 7777	MUZAFFARPUR-GORAKHPUR	D/C	3	485	0.0	9.0	-9.0		
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	966 260	0.0	20.0 5.0	-20.0 -5.0		
10		BARH-GORAKHPUR	D/C	0	564	0.0	12.0	-12.0		
11		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	3.0	-3.0		
12	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	5.0	-5.0		
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0		
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0		
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0		
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0		
nn 1 /F	Propert : 63	ED (With WD)			ER-NR	6.0	75.0	-69.0		
	export of	ER (With WR)	D/C	Λ	0.12	0.0	12.0	12.0		
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	348	843 177	0.0 2.0	12.0 0.0	-12.0 2.0		
19		ROURKELA - RAIGARH (SEL LILO	S/C	109	52	0.0	0.0	0.0		
	1	BYPASS)								
20	400 KV	JHARSUGUDA-RAIGARH	S/C	114	46	1.0	0.0	1.0		
21		IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	82 30	30 0	1.0	0.0	1.0		
23		RANCHI-SIPAT	D/C	195	32	3.0	0.0	3.0		
24		BUDHIPADAR-RAIGARH	S/C	0	194	0.0	3.0	-3.0		
25	220 KV	BUDHIPADAR-KORBA	D/C	35	74	0.0	1.0	-1.0		
			•		ER-WR	8.0	16.0	-8.0		
mport/E	Export of	ER (With SR)								
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	17.0	263	0.0	10.0	-10.0		
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1990	0.0	42.0	-42.0		
28	400 KV	TALCHER-I/C	0.00	397.0	515	3.0	4.0	-1.0		
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0 3.0	0.0 52.0	0.0 -52.0		
nport/E	Export of	ER (With NER)			- Lit oit	5.0	32.0	-52.0		
30		BINAGURI-BONGAIGAON	Q/C	453	375	3.0	0.0	3		
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.0	-1		
					ER-NER	3.0	1.0	2.0		
_		NR (With NER)	1			1				
32	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	11.9	0.0	11.9		
nnout/L	Ermont of I	WR (With NR)			NR-NER	11.9	0.0	11.9		
33	HVDC	V'CHAL B/B	D/C	250	50	3.0	0.0	3.0		
34	HVDC	APL -MHG	D/C D/C	0	2520	0.0	60.0	-60.0		
35	765 KV	GWALIOR-AGRA	D/C	0	2898	0.0	54.0	-54.0		
36		PHAGI-GWALIOR	D/C	0	1096	0.0	20.9	-20.9		
37	400 KV	ZERDA-KANKROLI	S/C	244	114	1.0	0.0	1.0		
38	400 KV	ZERDA -BHINMAL	S/C	210	221	0.0	1.0	-1.0		
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0		
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0		
41	1	BADOD-KOTA BADOD-MORAK	S/C	0	100	0.0	1.0	-1.0 -1.0		
42	220 KV	MEHGAON-AURAIYA	S/C S/C	56	108	0.0 1.0	0.0	-1.0 1.0		
44	ł	MALANPUR-AURAIYA	S/C	26	12	0.0	0.0	0.0		
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0		
					WR-NR	5.0	137.9	-132.9		
nport/F	Export of	WR (With SR)								
46		BHADRAWATI B/B	-	0	1000	0.0	23.0	-23.0		
47		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0		
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2251	0.0	42.0	-42.0		
49	400 KV	KOLHAPUR-KUDGI	D/C	55	254	0.0	2.0	-2.0		
50	220 KV	KOLHAPUR-CHIKODI	D/C	0	183	0.0	4.0	-4.0		
51 52	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	83	0	0.0 2.0	0.0	0.0 2.0		
J4	1		3/0	6.5	WR-SR	2.0	71.0	- 69.0		
		TD A NCM	NATION A	L EXCHA		2.0	/1.0	-07.0		
		BHUTAN	ALIUNA	L EACHA	11GE			3		
5/4										
54 55		NEPAL								