

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 23rd Nov 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.11.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 22-नवम्बर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22^{nt} Nov 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Nov-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	43968	47963	39388	18572	2349	152240
Peak Shortage (MW)	536	0	0	0	44	580
Energy Met (MU)	881	1125	899	346	42	3292
Hydro Gen (MU)	127	41	96	45	8	318
Wind Gen (MU)	18	20	44			81
Solar Gen (MU)*	22,29	21.29	73.49	1.99	0.24	119
Energy Shortage (MU)	11.6	0.0	0.0	0.0	1.3	12.9
Maximum Demand Met during the day	44308	51126	42177	18633	2519	155347
(MW) & time (from NLDC SCADA)	18:31	11:03	07:44	17:57	18:24	18:28

B. Frequency Profile (%)
Region
All India <49.9 3.17 FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.027 0.00 0.00 3.17 80.41 16.42

C. Power Supply Position in St	tates
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Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5330	0	106.3	41.2	-2.2	203	0.0
	Haryana	5849	0	116.3	102.4	0.7	155	0.0
	Rajasthan	11944	0	218.7	58.3	-0.1	584	0.0
	Delhi	3484	0	64.0	52.9	-0.3	198	0.0
NR	UP	14651	0	265.9	119.9	-0.7	424	0.6
	Uttarakhand	1774	0	34.5	20.1	0.2	123	0.0
	HP	1565	0	27.3	19.8	-0.7	46	0.4
	J&K	2145	536	44.5	39.2	0.0	201	10.5
	Chandigarh	200	0	3.4	3.3	0.1	27	0.0
	Chhattisgarh	3481	0	72.3	29.5	-0.7	207	0.0
	Gujarat	15570	0	334.4	91.3	7.5	748	0.0
	MP	12563	0	244.0	153.4	-0.1	419	0.0
WR	Maharashtra	20186	0	429.8	133.0	-3.6	572	0.0
WK	Goa	541	0	13.0	12.6	-0.1	36	0.0
	DD	332	0	7.4	6.8	0.6	43	0.0
	DNH	785	0	18.3	18.4	0.0	39	0.0
	Essar steel	297	0	5.4	5.3	0.1	295	0.0
	Andhra Pradesh	7716	0	169.6	69.6	-0.5	525	0.0
	Telangana	9408	0	190.4	79.1	-1.7	377	0.0
SR	Karnataka	9971	0	186.4	43.0	0.5	764	0.0
311	Kerala	3450	0	71.9	48.7	1.8	244	0.0
	Tamil Nadu	13233	0	273.6	156.6	1.5	560	0.0
	Pondy	366	0	7.2	7.4	-0.2	44	0.0
	Bihar	4048	0	68.7	62.9	-1.3	487	0.0
	DVC	2890	0	62.7	-35.2	-0.9	291	0.0
ER	Jharkhand	1210	0	24.2	17.1	-0.8	31	0.0
-11	Odisha	4016	0	74.1	7.9	-0.1	240	0.0
	West Bengal	6509	0	114.2	30.7	3.4	399	0.0
	Sikkim	129	0	1.9	1.3	0.6	45	0.0
	Arunachal Pradesh	113	2	2.0	2.1	-0.3	28	0.0
	Assam	1442	15	23.7	18.0	0.2	82	1.3
	Manipur	172	3	2.4	2.6	-0.1	47	0.0
NER	Meghalaya	361	0	6.0	3.0	0.3	46	0.0
	Mizoram	96	1	1.7	0.7	0.3	68	0.0
	Nagaland	114	2	2.1	2.0	-0.2	18	0.0
	Tripura	250	1	3.6	2.0	-0.5	18	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.4	-1.6	-10.6
Day peak (MW)	628.8	-296.5	-854.0

$\underline{\textbf{E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	202.8	-192.7	95.1	-103.2	-2.0	0.1
Actual(MU)	199.5	-191.4	100.2	-108.8	-3.0	-3.5
O/D/U/D(MU)	-3.3	1.3	5.0	-5.6	-1.0	-3.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5222	18396	7772	2315	563	34268
State Sector	13448	16941	9653	5510	11	45563
Total	18670	35336	17425	7825	575	79831

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	443	1120	434	418	13	2428
Lignite	21	15	49	0	0	84
Hydro	127	41	96	45	8	318
Nuclear	28	28	55	0	0	111
Gas, Naptha & Diesel	21	77	16	0	25	139
RES (Wind, Solar, Biomass & Others)	61	48	157	2	0	268
Total	702	1329	806	465	47	3349
Share of RES in total generation (%)	8.75	3.60	19.48	0.43	0.51	8.02
Share of Non-fossil fuel (Hydro, Nuclear	20.00	0.01	29.22	10.14	19 57	20.84

38.22

10.14

8.81

and RES) in total generation (%)	
H. All India Demand Diversity Factor	or

Based on Regional Max Demands	1.022
Based on State Max Demands	1.070

Diversity factor = Sum of regional or state-wise maximum demands / All India maximum demand

30.90

20.84

18.57

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		IN	FER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	23-Nov-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of	ER (With NR)	1 1		· · · · · · · · · · · · · · · · · · ·			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	801 461	0.0	12.0	-12.0 -6.7
3	70011	GAYA-BALIA	S/C	0	462	0.0	7.6	-7.6
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	11,120	PUSAULI B/B	S/C	0	196	0.0	4.9	-4.9
6		PUSAULI-VARANASI	S/C	0	150	0.0	2.7	-2.7
7 8		PUSAULI -ALLAHABAD	S/C D/C	0	128 1090	0.0	2.1	-2.1 -16.8
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	0	1202	0.0	16.8 22.9	-16.8
10	400 K V	BIHARSHARIFF-BALIA	D/C	0	455	0.0	7.3	-7.3
11		MOTIHARI-GORAKHPUR	D/C	0	7	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	0	357	0.0	4.3	-4.3
13	220 kV	PUSAULI-SAHUPURI	S/C	0	90	0.0	1.3	-1.3
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	10211	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
[mpor4/F	vnout -P	ED (With WP)			ER-NR	0.4	88.6	-88.2
	xport of	ER (With WR)	1 1					1
18	7(5) \$7	JHARSUGUDA-DHARAMJAIGARH	Q/C	1365	54	15.4	0.0	15.4
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	465	557	0.5	0.0	0.5
20		JHARSUGUDA-DURG	D/C O/C	61 122	298 265	0.0	1.7	-1.7 -1.1
21	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	185	150	0.0	0.0	0.9
23		BUDHIPADAR-RAIGARH	S/C	0	131	0.0	2.1	-2.1
24	220 kV	BUDHIPADAR-KORBA	D/C	48	61	0.3	0.3	0.0
	1				ER-WR	17.1	5.1	12.1
mport/E	export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1843.0	0.0	34.1	-34.1
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	582.0	0.0	10.7	-10.7
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2479.0	0.0	38.9	-38.9
28	400 kV	TALCHER-I/C	D/C	642.0	1049.0	0.0	3.3	-3.3
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
Immont/E	'emout of	ED (With NED)			ER-SR	0.0	83.6	-83.6
30 30	xport of	ER (With NER)	D/C	295	27	4.9	0.0	5
31	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C	356	0	5.0	0.0	5
32	220 kV	ALIPURDUAR-SALAKATI	D/C	36	0	0.7	0.0	1
	220 K	. Est experie di Estatuti	D/C	30	ER-NER	10.6	0.0	10.6
Import/E	export of	NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	362	0	7.7	0.0	7.7
					NER-NR	7.7	0.0	7.7
	xport of	WR (With NR)						
34		CHAMPA-KURUKSHETRA	D/C	0	1851	0.0	29.1	-29.1
35	HVDC	V'CHAL B/B	D/C	90	0	2.5	0.0	2.5
36		APL -MHG	D/C	0	1458	0.0	32.4	-32.4
37		GWALIOR-AGRA	D/C	0	1835	0.0	31.0	-31.0
38	1	PHAGI-GWALIOR JABALPUR-ORAI	D/C D/C	602	1530	0.0	20.9	-20.9
40	765 kV	GWALIOR-ORAI	S/C	602 628	734 0	0.0 9.7	24.3 0.0	-24.3 9.7
41	-	SATNA-ORAI	S/C S/C	0	1283	0.0	26.4	-26.4
42	1	CHITTORGARH-BANASKANTHA	D/C	175	551	0.0	1.8	-20.4
43		ZERDA-KANKROLI	S/C	137	86	1.5	0.1	1.4
44	400:	ZERDA -BHINMAL	S/C	146	287	1.1	1.0	0.1
45	400 kV	V'CHAL -RIHAND	S/C	987	0	22.6	0.0	22.6
46		RAPP-SHUJALPUR	D/C	294	197	1	0	1
47		BHANPURA-RANPUR	S/C	33	50	0.1	0.2	-0.1
48	220 kV	BHANPURA-MORAK	S/C	49	60	0.3	0.2	0.1
49		MEHGAON-AURAIYA	S/C	123	1	1.4	0.0	1.4
50		MALANPUR-AURAIYA	S/C	70	12	0.4	0.0	0.4
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
mport/E	'ynort of	WR (With SR)			WR-NR	40.8	167.5	-126.6
52 52	HVDC	BHADRAWATI B/B	- 1	0	809	0.0	10.8	-10.8
53	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0
54		SOLAPUR-RAICHUR	D/C	467	1578	0.7	17.0	-16.3
55	765 kV	WARDHA-NIZAMABAD	D/C	0	2349	0.0	37.9	-37.9
56	400 kV	KOLHAPUR-KUDGI	D/C	904	0	12.1	0.0	12.1
57		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	72	0.0	1.5	-1.5
	1	XELDEM-AMBEWADI	S/C	0	81	1.7	0.0	1.7
59					WR-SR	14.4	67.2	-52.8
59								
59		Т	RANSNATI	ONAL EXCHA	NGE			•
59 60		BHUTAN	RANSNATI	ONAL EXCHA	ANGE			10.4
			RANSNATI	ONAL EXCHA	ANGE			10.4