

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 22nd June 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.06.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 21 जून 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21st June 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting**

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	47973	42064	35892	17095	2468	145492
Peak Shortage (MW)	732	30	0	0	95	857
Energy Met (MU)	1044	1023	822	363	45	3296
Hydro Gen(MU)	325	29	30	81	27	491
Wind Gen(MU)	28	141	133			302
Solar Gen (MU)*	0.71	10.79	24.60	1.20	0.02	37
Energy Shortage (MU)	8.3	0.0	0.0	0.0	0.8	9.1
Maximum Demand Met during the day (MW) (from NLDC SCADA)	51294	43863	36812	17619	2580	150352

B. Frequency Profile (%)

D. Frequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.026	0.00	0.00	1.26	1.26	79.10	19.64

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	8686	0	175.0	110.8	0.6	238	0.0
	Haryana	7959	0	149.0	116.1	-1.5	235	0.0
	Rajasthan	9259	0	176.6	63.3	2.4	528	0.0
	Delhi	4613	0	96.5	79.8	-0.4	276	0.0
NR	UP	16837	0	340.1	147.4	0.5	643	0.0
	Uttarakhand	1865	0	40.2	14.3	0.5	183	0.0
	HP	1290	0	26.7	0.9	2.4	243	0.0
	J&K	2014	504	34.8	8.8	0.1	162	8.2
	Chandigarh	249	0	5.0	5.9	-0.8	12	0.0
	Chhattisgarh	3004	0	71.8	7.5	-1.1	61	0.0
	Gujarat	14871	0	325.8	98.4	1.5	737	0.0
	MP	7044	0	156.6	82.5	-1.7	482	0.0
WR	Maharashtra	19302	0	430.4	117.1	2.1	679	0.0
	Goa	431	0	9.3	8.4	0.3	71	0.0
	DD	325	0	7.3	6.6	0.7	59	0.0
	DNH	751	0	17.2	16.7	0.5	47	0.0
	Essar steel	401	0	4.5	3.0	1.4	293	0.0
	Andhra Pradesh	6601	0	146.0	40.5	5.0	402	0.0
	Telangana	6158	0	131.3	56.9	-1.5	949	0.0
SR	Karnataka	7713	0	168.9	68.2	2.3	434	0.0
3N	Kerala	3480	0	67.1	51.7	1.9	326	0.0
	Tamil Nadu	14011	0	301.2	122.2	0.7	780	0.0
	Pondy	364	0	7.2	7.8	-0.6	23	0.0
	Bihar	3723	0	72.3	68.8	2.0	180	0.0
	DVC	2771	0	61.5	-24.5	2.2	350	0.0
ER	Jharkhand	965	0	19.2	13.9	-1.1	100	0.0
LIX	Odisha	3629	0	69.9	18.6	1.0	400	0.0
	West Bengal	7374	0	139.0	38.9	3.7	300	0.0
	Sikkim	53	0	0.9	0.5	0.4	35	0.0
	Arunachal Pradesh	101	1	2.5	3.1	-0.6	8	0.0
	Assam	1590	74	27.9	20.2	2.1	78	0.6
	Manipur	132	1	2.1	2.2	-0.1	27	0.0
NER	Meghalaya	233	0	4.4	0.1	-0.3	36	0.0
	Mizoram	70	1	1.3	1.1	0.2	23	0.0
	Nagaland	109	1	2.6	2.2	0.2	53	0.0
	Tripura	246	5	4.1	2.3	0.4	35	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.1	-3.4	-14.2
Day peak (MW)	1358.0	-317.7	-638.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	168.9	-194.5	93.0	-65.7	-2.4	-0.7
Actual(MU)	156.7	-194.6	100.6	-55.1	-2.2	5.5
O/D/U/D(MU)	-12.2	0.0	7.6	10.6	0.2	6.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3664	13041	4230	1160	647	22742
State Sector	11655	18780	10402	5285	110	46232
Total	15319	31821	14632	6445	756	68974

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

22-Jun-17

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

			INTER-REGIONAL EXCHANGES Date of Reporting:					
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	Import=(+ve) /Export =(-ve) for NET (MU) NET (MU)
mport/E	1	ER (With NR)		(141 44)	(141 44)		(1410)	(1/10)
1		GAYA-VARANASI	D/C	0	212	0.0	5.6	-5.6
3	765KV	SASARAM-FATEHPUR	S/C	0	188	0.0	1.6	-1.6
4		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	395	0.0	6.9 0.0	-6.9 0.0
5	HVDC	PUSAULI B/B	S/C	0	0	4.9	0.0	4.9
6		PUSAULI-VARANASI	S/C	0	0	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	0	0.0	0.0	0.0
8	_	MUZAFFARPUR-GORAKHPUR	D/C	0	821	0.0	13.1	-13.1
9	400 KV	PATNA-BALIA	Q/C	0	583	0.0	10.4	-10.4
10	<u> </u>	BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C D/C	0	303	0.0	5.1 7.1	-5.1 -7.1
12		BIHARSHARIFF-VARANASI	D/C D/C	0	7	0.0	2.0	-7.1
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	220 13 7	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	122 777	GARWAH-RIHAND	S/C	0	0	0.4	0.0	0.4
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	<u>l</u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	5.3	51.7	-46.3
	Export of	ER (With WR)		_	_			
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	60	7.0	0.0	7.0
19		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	0	0	8.0	0.0	8.0
20		BYPASS)	S/C	0	0	2.7	0.0	2.7
21	400 ***	JHARSUGUDA-RAIGARH	S/C	0	0	3.3	0.0	3.3
22	400 KV	IBEUL-RAIGARH	S/C	0	2	3.3	0.0	3.3
23		STERLITE-RAIGARH	D/C	0	168	0.1	0.0	0.1
24		RANCHI-SIPAT	D/C	0	0	4.9	0.0	4.9
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	133	0.0	1.3	-1.3
26		BUDHIPADAR-KORBA	D/C	0	ER-WR	2.0	0.0 1.3	2.0 29.9
mport/E	T -	ER (With SR)			EK-WK	31.3		
27		ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.7	-14.7
28	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	452.8	0.0	15.2	-15.2
29 30	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	2407.2 1125.3	0.0	39.7 4.7	-39.7 -4.0
31		BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.7	0.0	0.0
					ER-SR	0.0	69.6	-69.6
mport/E	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1011	0.0	1.3	-1
33	400 K V	ALIPURDUAR-BONGAIGAON	D/C	0	807	0.0	1.0	-1
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.3	-1
	7 4 6	NED (IVIII ND)			ER-NER	0.0	3.7	-3.7
	T	NER (With NR)	T		702	0.0		(1
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	703 NER-NR	0.0 0.0	6.1 6.1	-6.1 - 6.1
mport/F	Export of	WR (With NR)			111214-1114	0.0	0.1	-0.1
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	23.8	-23.8
37	HVDC	V'CHAL B/B	D/C	500	0	10.2	0.0	10.2
38	1	APL -MHG	D/C	0	2014	0.0	29.7	-29.7
39	765 KV	GWALIOR-AGRA	D/C	0	2606	0.0	46.5	-46.5
40	/03 KV	PHAGI-GWALIOR	D/C	0	1550	0.0	24.8	-24.8
41	4	ZERDA-KANKROLI	S/C	500	0	7.7	0.0	7.7
42	400 KV	ZERDA -BHINMAL	S/C	567	0	7.4	0.0	7.4
43	1	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
		RAPP-SHUJALPUR	D/C	57	328	0	2	-2
44		DADOD VOTA	0/0	37	61	0.2	0.6	-0.4 -1.9
44 45		BADOD-KOTA BADOD-MORAK	S/C		120	Ω Ω	1 ()	
44 45 46	- - 220 KV	BADOD-MORAK	S/C	0	129 32	0.0	0.6	-0.5
44 45	- 220 KV				129 32 40	0.0 0.1 0.0	0.6	-0.5 -0.5
44 45 46 47		BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	0 27	32	0.1	0.6	
44 45 46 47 48 49	132KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C S/C	0 27 1	32 40	0.1	0.6 0.5	-0.5
44 45 46 47 48 49 mport/F	132KV Export of	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR)	S/C S/C S/C S/C	0 27 1 0	32 40 0 WR-NR	0.1 0.0 0.0 25.7	0.6 0.5 0.0 130.1	-0.5 0.0 -104.5
44 45 46 47 48 49 mport/F 50	132KV Export of HVDC	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B	S/C S/C S/C	0 27 1 0	32 40 0 WR-NR	0.1 0.0 0.0 25.7	0.6 0.5 0.0 130.1	-0.5 0.0 - 104.5
44 45 46 47 48 49 mport/F 50 51	132KV Export of HVDC	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU	S/C S/C S/C S/C	0 27 1 0	32 40 0 WR-NR 1000 0	0.1 0.0 0.0 25.7 0.0 0.0	0.6 0.5 0.0 130.1 16.1 0.0	-0.5 0.0 -104.5 -16.1 0.0
44 45 46 47 48 49 mport/F 50 51 52	132KV Export of HVDC	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	S/C S/C S/C S/C - - D/C	0 27 1 0	32 40 0 WR-NR 1000 0 1921	0.1 0.0 0.0 25.7 0.0 0.0 0.0	0.6 0.5 0.0 130.1 16.1 0.0 30.1	-0.5 0.0 -104.5 -16.1 0.0 -30.1
44 45 46 47 48 49 mport/F 50 51	132KV Export of HVDC LINK - 765 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD	S/C S/C S/C S/C	0 27 1 0	32 40 0 WR-NR 1000 0	0.1 0.0 0.0 25.7 0.0 0.0 0.0 0.0	0.6 0.5 0.0 130.1 16.1 0.0	-0.5 0.0 -104.5 -16.1 0.0 -30.1 -15.8
44 45 46 47 48 49 mport/F 50 51 52 53	132KV Export of HVDC LINK - 765 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	S/C S/C S/C S/C D/C	0 27 1 0 0 0 0	32 40 0 WR-NR 1000 0 1921 1059	0.1 0.0 0.0 25.7 0.0 0.0 0.0	0.6 0.5 0.0 130.1 16.1 0.0 30.1 15.8	-0.5 0.0 -104.5 -16.1 0.0 -30.1
44 45 46 47 48 49 mport/F 50 51 52 53 54	132KV Export of HVDC LINK - 765 KV 400 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	S/C S/C S/C S/C D/C D/C D/C	0 27 1 0 0 0 0 0 0 366	32 40 0 WR-NR 1000 0 1921 1059 0	0.1 0.0 0.0 25.7 0.0 0.0 0.0 0.0 3.5	0.6 0.5 0.0 130.1 16.1 0.0 30.1 15.8 0.0	-0.5 0.0 -104.5 -16.1 0.0 -30.1 -15.8 3.5
44 45 46 47 48 49 mport/F 50 51 52 53 54 55	132KV Export of HVDC LINK - 765 KV 400 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	S/C S/C S/C S/C S/C D/C D/C D/C D/C	0 27 1 0 0 0 0 0 0 366 0	32 40 0 WR-NR 1000 0 1921 1059 0	0.1 0.0 0.0 25.7 0.0 0.0 0.0 0.0 0.0 3.5 0.0	0.6 0.5 0.0 130.1 16.1 0.0 30.1 15.8 0.0 0.0	-0.5 0.0 -104.5 -16.1 0.0 -30.1 -15.8 3.5 0.0
44 45 46 47 48 49 mport/F 50 51 52 53 54 55 56	132KV Export of HVDC LINK - 765 KV 400 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C S/C S/C S/C S/C D/C D/C D/C D/C S/C	0 27 1 0 0 0 0 0 0 366 0	32 40 0 WR-NR 1000 0 1921 1059 0 0	0.1 0.0 0.0 25.7 0.0 0.0 0.0 0.0 3.5 0.0 0.0	0.6 0.5 0.0 130.1 16.1 0.0 30.1 15.8 0.0 0.0	-0.5 0.0 -104.5 -16.1 0.0 -30.1 -15.8 3.5 0.0 0.0
44 45 46 47 48 49 mport/F 50 51 52 53 54 55 56	132KV Export of HVDC LINK - 765 KV 400 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C S/C S/C S/C S/C S/C D/C D/C D/C S/C S/C	0 27 1 0 0 0 0 0 0 366 0	32 40 0 WR-NR 1000 0 1921 1059 0 0 0 WR-SR	0.1 0.0 0.0 25.7 0.0 0.0 0.0 0.0 3.5 0.0 0.0 1.7	0.6 0.5 0.0 130.1 16.1 0.0 30.1 15.8 0.0 0.0 0.0	-0.5 0.0 -104.5 -16.1 0.0 -30.1 -15.8 3.5 0.0 0.0 1.7
44 45 46 47 48 49 nport/F 50 51 52 53 54 55 56	132KV Export of HVDC LINK - 765 KV 400 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C S/C S/C S/C S/C S/C D/C D/C D/C S/C S/C	0 27 1 0 0 0 0 0 0 366 0 0 104	32 40 0 WR-NR 1000 0 1921 1059 0 0 0 WR-SR	0.1 0.0 0.0 25.7 0.0 0.0 0.0 0.0 3.5 0.0 0.0 1.7	0.6 0.5 0.0 130.1 16.1 0.0 30.1 15.8 0.0 0.0 0.0	-0.5 0.0 -104.5 -16.1 0.0 -30.1 -15.8 3.5 0.0 0.0 1.7