

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 4th Jan 2018

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 03.01.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 03-जनवरी - 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 3rd January 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 4-Jan-18

A. Maximum Demand

| A. Waximum Demand | | | | _ | | |
|---|-------|-------|-------|-------|------|--------|
| | NR | WR | SR | ER | NER | Total |
| Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs) | 44849 | 44872 | 40808 | 17697 | 2315 | 150541 |
| Peak Shortage (MW) | 1495 | 89 | -83 | 0 | 63 | 1565 |
| Energy Met (MU) | 917 | 1068 | 933 | 325 | 41 | 3284 |
| Hydro Gen(MU) | 114 | 27 | 52 | 25 | 9 | 226 |
| Wind Gen(MU) | 4 | 32 | 15 | | | 50 |
| Solar Gen (MU)* | 3.21 | 16.67 | 36.84 | 0.59 | 0.02 | 57 |
| Energy Shortage (MU) | 12.7 | 0.0 | 1.7 | 0.0 | 0.5 | 14.9 |
| Maximum Demand Met during the day (MW) (from NLDC SCADA) | 46041 | 49230 | 43154 | 17436 | 2286 | 152859 |

B. Frequency Profile (%)

| Region | FVI | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | > 50.05 |
|-----------|-------|-------|-----------|-----------|-------|------------|---------|
| All India | 0.058 | 0.00 | 0.81 | 17.81 | 18.62 | 76.08 | 5.30 |
| | | | | | | | |

| RegionRegion States | | Max. Demand Met during the | Shortage during maximum | Energy Met (MU) | Drawal Schedule (MU) | OD(+)/UD(-) | Max OD | Energy Shortage (MI) |
|---------------------|-------------------|----------------------------|-------------------------|-----------------|-------------------------|-------------|--------------|-------------------------|
| | day (MW) | Demand (MW) | and (MW) | | (MU) | (MW) | Shortage (MU | |
| Punjab | 5675 | 0 | 109.4 | 25.6 | 0.9 | 158 | 0.0 | |
| | Haryana | 6703 | 60 | 122.3 | 69.8 | 1.2 | 245 | 0.3 |
| | Rajasthan | 10177 | 0 | 207.5 | 70.9 | 3.5 | 412 | 0.5 |
| | Delhi | 4217 | 0 | 68.0 | 54.9 | -0.3 | 181 | 0.0 |
| NR | UP | 14216 | 320 | 295.4 | 107.5 | 1.0 | 658 | 0.0 |
| | Uttarakhand | 2048 | 0 | 36.1 | 25.6 | 0.8 | 183 | 0.9 |
| | HP | 1544 | 0 | 27.9 | 22.5 | 0.9 | 262 | 0.0 |
| | J&K | 2265 | 566 | 46.5 | 41.9 | -0.1 | 221 | 11.0 |
| | Chandigarh | 236 | 0 | 3.7 | 3.8 | -0.1 | 19 | 0.0 |
| | Chhattisgarh | 3367 | 0 | 71.7 | 8.7 | -0.6 | 214 | 0.0 |
| | Gujarat | 13755 | 0 | 293.3 | 75.1 | 4.1 | 683 | 0.0 |
| | MP | 10987 | 0 | 220.9 | 143.5 | -1.8 | 480 | 0.0 |
| WD | Maharashtra | 19888 | 0 | 440.4 | 116.4 | 2.4 | 612 | 0.0 |
| Goa DD | Goa | 442 | 0 | 9.3 | 8.7 | 0.1 | 52 | 0.0 |
| | DD | 321 | 0 | 7.2 | 6.5 | 0.7 | 62 | 0.0 |
| | DNH | 744 | 0 | 17.3 | 16.7 | 0.6 | 66 | 0.0 |
| | Essar steel | 464 | 0 | 8.4 | 8.4 | 0.0 | 169 | 0.0 |
| | Andhra Pradesh | 8278 | - | 179.9 | 58.6 | 0.9 | 352 | 0.3 |
| | Telangana | 9305 | - | 184.4 | 109.7 | -3.2 | 323 | 0.3 |
| SR | Karnataka | 9758 | - | 208.5 | 94.9 | 1.5 | 333 | 0.4 |
| | Kerala | 3477 | - | 65.9 | 54.1 | 0.2 | 214 | 0.1 |
| | Tamil Nadu | 14373 | - | 301.5 | 165.2 | 2.3 | 465 | 0.6 |
| Pondy | Pondy | 324 | - | 6.6 | 7.2 | -0.6 | 14 | 0.0 |
| | Bihar | 4006 | 0 | 67.5 | 63.8 | -0.8 | 385 | 0.0 |
| | DVC | 3061 | 0 | 68.3 | -15.2 | -1.3 | 345 | 0.0 |
| ER | Jharkhand | 1048 | 0 | 27.7 | 14.5 | 0.7 | 145 | 0.0 |
| EN | Odisha | 3805 | 0 | 68.0 | 29.2 | 2.2 | 485 | 0.0 |
| | West Bengal | 5779 | 0 | 92.1 | 10.3 | 1.2 | 435 | 0.0 |
| | Sikkim | 102 | 0 | 1.9 | 1.6 | 0.2 | 20 | 0.0 |
| | Arunachal Pradesh | 115 | 5 | 2.1 | 1.8 | 0.3 | 31 | 0.0 |
| <u> </u> | Assam | 1371 | 27 | 22.1 | 17.3 | 0.9 | 173 | 0.3 |
| | Manipur | 173 | 5 | 2.7 | 2.8 | -0.2 | 21 | 0.1 |
| | Meghalaya | 303 | 0 | 6.3 | 3.8 | -0.2 | 16 | 0.0 |
| | Mizoram | 95 | 3 | 1.9 | 1.0 | 0.1 | 20 | 0.0 |
| | Nagaland | 113 | 4 | 2.2 | 1.8 | 0.1 | 60 | 0.0 |
| | Tripura | 219 | 5 | 3.2 | 1.7 | -0.2 | 59 | 0.0 |

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

| 20 Trumsmutomar Emericanges (1916) Import | (110)/12mport(10) | | |
|---|-------------------|--------|------------|
| | Bhutan | Nepal | Bangladesh |
| Actual(MU) | 4.8 | -9.3 | -12.0 |
| Day peak (MW) | 237.6 | -422.7 | -623.2 |

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

| | NR | WR | SR | ER | NER | TOTAL |
|--------------|-------|--------|-------|-------|------|-------|
| Schedule(MU) | 175.6 | -238.6 | 134.8 | -68.4 | -1.0 | 2.4 |
| Actual(MU) | 190.9 | -244.0 | 125.2 | -65.2 | -1.0 | 5.9 |
| O/D/U/D(MU) | 15.3 | -5.5 | -9.5 | 3.1 | 0.0 | 3.4 |

F. Generation Outage(MW)

| | NR | WR | SR | ER | NER | Total |
|----------------|-------|-------|-------|------|-----|-------|
| Central Sector | 3831 | 13721 | 4842 | 1220 | 71 | 23685 |
| State Sector | 9885 | 17621 | 6960 | 6670 | 50 | 41186 |
| Total | 13716 | 31342 | 11802 | 7890 | 121 | 64871 |

G. Sourcewise generation (MU)

| | NR | WR | SR | ER | NER | Total |
|-------------------------------------|-----|------|-----|-----|-----|-------|
| Thermal (Coal & Lignite) | 575 | 1195 | 571 | 388 | 10 | 2739 |
| Hydro | 114 | 26 | 52 | 25 | 9 | 225 |
| Nuclear | 29 | 23 | 74 | 0 | 0 | 126 |
| Gas, Naptha & Diesel | 20 | 53 | 19 | 0 | 26 | 118 |
| RES (Wind, Solar, Biomass & Others) | 32 | 48 | 99 | 2 | 0 | 181 |
| Total | 770 | 1345 | 815 | 415 | 44 | 3389 |