

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 07<sup>th</sup> Nov 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 06 November 2016, is available at the NLDC website.

http://posoco.in/download/07-11-16 nldc psp/?wpdmdl=7347

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 7-Nov-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38600	43384	34611	17004	2119	135718
Peak Shortage (MW)	415	0	0	0	145	560
Energy Met (MU)	826	985	840	324	36	3010
Hydro Gen(MU)	120	48	24	40	10	242
Wind Gen(MU)	8	5	27			40
Solar Gen (MU)*	2.78	9.66	14.10	0.04	0.00	27

#### B. Frequency Profile (%)

Diffequency Frome (	, • )						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.030	0.00	0.00	0.91	0.91	74.04	25.05
SR GRID	0.030	0.00	0.00	0.91	0.91	74.04	25.05

Max. Demand Shortage during Energy Drawal OD(+)/ Max RegionRegion Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) 95.2 Punjab 4455 0 45.3 -0.5 109 5839 Harvana 0 100.4 67.6 -1.1146 Rajasthan 9808 0 206.1 73.4 3.1 331 225 3058 0 58.3 48.9 1.2 Delhi NR UP 13264 0 271.7 87.7 -2.8 325 Uttarakhand 1580 0 31.2 188 18.5 0.1 HP 0 23.5 0.6 188 1261 16.4 1747 437 J&K 36.4 33.1 -4.0 0 Chandigarh 154 0 2.9 3.1 -0.2 12 3122 70.2 -0.8 120 Chhattisgarh 7.5 Gujarat 11072 0 246.8 63.9 MP 9722 0 210.4 128.7 -3.6 175 Maharashtra 19730 0 420.6 116.6 -1.5 669 WR Goa 425 0 7.5 7.1 -0.1 19 DD 274 0 6.4 6.3 0.1 11 DNH 728 0 16.7 17.0 -0.3 41 Essar steel 541 0 6.4 6.6 -0.2 128 Andhra Pradesh 7256 O 162.1 27.6 1.6 410 Telangana 7170 0 146.4 73.5 2.1 305 Karnataka 9253 0 198.0 92.0 4.4 726 SR 52.0 2.0 Kerala 3046 0 58.4 284 Tamil Nadu 11966 268.9 136.6 782 0 -0.3 Pondy 6.4 6.9 Bihar 3630 0 64.5 200 DVC 2536 0 59.6 -30.0 -0.1 300 Jharkhand 1082 0 21.1 12.8 -1.7 50 ER Odisha 3754 0 68.3 18.8 -1.1 200 West Bengal 6308 0 107.8 25.5 0.7 200 Sikkim 78 0 1.0 0.3 0.7 60 Arunachal Pradesh 127 1 2.0 1.9 0.1 15 Assam 1314 15 21.4 15.9 1.1 97 1.7 2.1 21 Manipur 136 -0.4 NER 256 4.0 -0.7 Meghalava 6 4.5 79 Mizoram 4 1.1 1.0 0.0 15 108 1.3 1.9 -0.6 Nagaland 10

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Tripura

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.7	-2.9	-10.8
Day peak (MW)	750.7	-242.9	-579.0

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	151.5	-169.9	94.1	-78.9	1.1	-2.0
Actual(MU)	156.8	-163.1	97.2	-88.1	-0.8	2.1
O/D/U/D(MU)	5.3	6.8	3.1	-9.2	-1.9	4.1

3.0

0.0

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4815	13496	1460	600	122	20493
State Sector	9670	18079	5129	6914	110	39902
Total	14485	31575	6589	7514	232	60395

 $<sup>\</sup>underline{*Source}; RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u> IIIII II</u>	LOIOIWI	L EXCHA	TGED	Date of R	eporting :	7-Nov-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/C		200	0.0	0.5	1 0.5
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 188	288 74	0.0	9.5 4.3	-9.5 -4.3
3	703K V	GAYA-BALIA	S/C	0	280	0.0	4.2	-4.2
4	HVDC		S/C	2	297	0.0	0.0	0.0
	LINK	PUSAULI B/B						
5 6	4	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	10	0 301	4.3 0.0	0.0 4.0	4.3 -4.0
7	†	MUZAFFARPUR-GORAKHPUR	D/C	281	341	0.0	3.4	-3.4
8	400 KV	PATNA-BALIA	Q/C	0	700	0.0	16.3	-16.3
9	1	BIHARSHARIFF-BALIA	D/C	128	100	0.0	0.7	-0.7
10	1	BARH-GORAKHPUR	D/C	0	460	0.0	7.6	-7.6
11		BIHARSHARIFF-VARANASI	D/C	22	0	0.0	1.1	-1.1
12	220 KV		S/C	0	207	0.0	3.9	-3.9
13	1	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	0 35	0	0.0 1.0	0.0	0.0 1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.6	0.0	0.6
16	<u>1</u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
•				,	ER-NR	5.9	54.9	-49.0
_	Export of 1	ER (With WR)						1
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	155	501	0.0	5.7	-5.7
	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	291	249	1.0	0.0	1.0
19	<u></u>	BYPASS)	S/C	104	62	0.0	0.2	-0.2
20	400 KV	JHARSUGUDA-RAIGARH	S/C	95	50	0.6	0.0	0.6
21	+	IBEUL-RAIGARH	S/C D/C	49 0	0 182	0.4	0.0 2.5	-2.5
23	†	STERLITE-RAIGARH RANCHI-SIPAT	D/C	212	33	2.7	0.0	2.7
24		BUDHIPADAR-RAIGARH	S/C	39	78	0.0	0.6	-0.6
25	220 KV	BUDHIPADAR-KORBA	D/C	162	0	2.6	0.0	2.6
					ER-WR	7.4	8.9	-1.6
		ER (With SR)		1	1			1
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	330	0.0	14.5	-14.5
28	400 KV	TALCHER-I/C	D/C	0.0	1968 1024	0.0	41.1 15.8	-41.1 -15.8
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.0	0.0
		l			ER-SR	0.0	55.6	-55.6
nport/l	Export of	ER (With NER)						•
30	400 KV	BINAGURI-BONGAIGAON	Q/C	10	1072	0.0	12.1	-12
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	2.4 14.5	-2 -14.5
nnort/l	Export of 1	NR (With NER)			EK-NEK	0.0	14.5	-14.5
32		BISWANATH CHARIALI-AGRA	-	678	0	16.2	0.0	16.2
	•		•		NR-NER	16.2	0.0	16.2
		WR (With NR)						•
33	HVDC	V'CHAL B/B	D/C	500	0	9.5	0.0	9.5
34 35	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	1911 1980	0.0	48.2 39.2	-48.2 -39.2
36	765 KV	PHAGI-GWALIOR	D/C D/C	0	1484	0.0	39.2	-39.2
37	400 KV	ZERDA-KANKROLI	S/C	0	231	0.0	3.0	-32.3
38	400 KV	ZERDA -BHINMAL	S/C	38	209	0.0	1.7	-1.7
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	1	BADOD MORAY	S/C	0	77 99	0.0	1.4	-1.4
42	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	69	0	0.0 1.3	1.8 0.0	-1.8 1.3
44	†	MALANPUR-AURAIYA	S/C	31	5	0.3	0.0	0.3
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mert/	Export of '	WR (With SR)			WR-NR	11.0	127.6	-116.6
46	HVDC	BHADRAWATI B/B	1 -	0	1000	0.0	23.7	-23.7
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2138	0.0	42.8	-42.8
49	400 KV	KOLHAPUR-KUDGI	D/C	0	458	0.0	0.0	0.0
50	↓ <del></del>	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	85	0 WR-SR	1.5	0.0	1.5
		(DD 1 NOS	JATTON'	LEVOUS		1.5	66.5	-65.0
			NATIONA	L EXCHAN	GE			1
5/1								
54 55		BHUTAN NEPAL						