

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 04<sup>th</sup> Oct, 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 03.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 03 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 03<sup>rd</sup> October 2016, is available at the NLDC website.

Thanking You.

# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 4-Oct-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	46667	41685	36771	18820	2414	146357
Peak Shortage (MW)	1023	0	0	500	191	1714
Energy Met (MU)	1062	903	828	391	46	3231
Hydro Gen(MU)	238	90	78	75	19	500
Wind Gen(MU)	7	27	59			93
Solar Gen (MU)*	0.27	7.55	12.30	0.04	0.01	20

#### B. Frequency Profile (%)

D. I requency I forme (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.037	0.00	0.26	5.59	5.85	72.58	21.57
SR GRID	0.037	0.00	0.26	5.59	5.85	72.58	21.57

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RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy	Drawal	OD(+)/	Max
RegionRegion	~	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	7830	0	175.4	76.0	0.6	165
	Haryana	7979	0	157.3	98.3	-1.8	122
	Rajasthan	8929	0	195.8	56.7	-0.2	175
	Delhi	5321	0	110.3	84.0	1.9	293
NR	UP	14931	0	317.6	150.8	2.4	741
	Uttarakhand	1972	0	39.0	16.4	1.7	180
	HP	1271	0	26.3	9.5	1.4	161
	J&K	1837	459	35.3	23.3	-4.9	43
	Chandigarh	277	0	5.5	5.4	0.2	74
	Chhattisgarh	3347	0	75.5	18.0	-2.0	160
	Gujarat	13036	0	279.4	65.0	-3.6	276
	MP	7813	0	157.9	62.9	-1.9	398
WR	Maharashtra	17198	0	346.4	99.6	-0.7	406
WK	Goa	411	0	8.3	7.6	0.1	38
	DD	297	0	6.0	5.7	0.2	29
	DNH	761	0	17.3	17.6	-0.3	16
	Essar steel	636	0	12.5	10.7	1.8	277
	Andhra Pradesh	6761	0	143.7	14.8	1.3	751
	Telangana	6316	0	133.4	69.3	0.9	256
SR	Karnataka	8528	0	182.3	68.9	2.7	611
3N	Kerala	3542	0	64.6	47.9	2.1	189
	Tamil Nadu	14574	0	298.4	143.7	5.0	1297
	Pondy	312	0	5.1	7.1	-2.0	40
	Bihar	3446	250	74.0	74.1	-0.1	302
	DVC	2687	0	61.5	-26.8	-1.1	345
ER	Jharkhand	1134	0	24.2	16.8	1.5	98
EN	Odisha	3796	0	75.9	19.5	0.4	302
	West Bengal	8295	0	154.4	41.4	1.4	398
	Sikkim	57	0	1.4	1.3	0.1	20
	Arunachal Pradesh	107	3	2.2	2.2	0.1	18
	Assam	1553	94	30.1	21.6	2.6	215
NER	Manipur	124	0	2.1	2.1	0.1	46
	Meghalaya	232	28	4.4	0.2	0.6	56
	Mizoram	72	0	1.1	1.2	-0.1	11
	Nagaland	112	3	2.0	1.8	0.1	22
	Tripura	277	0	4.3	4.0	0.5	114

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.3	-4.2	-12.3
Day peak (MW)	1418.3	-170.4	-531.4

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	217.6	-175.3	61.4	-96.6	-1.9	5.2
Actual(MU)	227.6	-207.5	74.1	-90.8	1.4	4.8
O/D/U/D(MU)	10.0	-32.2	12.7	5.7	3.3	-0.5

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4817	14736	1220	600	157	21530
State Sector	8885	15840	10322	6164	110	41321
Total	13702	30576	11542	6764	266	62851

<sup>\*</sup>As available with RLDCs

सचिव(ऊर्जा)संयुक्त सचिव(पारेषण)/(ओ एम)निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(खि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरिबड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		Date of Reporting :						
	T		1	ı	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of l	ER (With NR)	1					ı
1	# < FY7Y7	GAYA-VARANASI	D/C	0	407	0.0	15.0	-15.0
2	765KV	SASARAM-FATEHPUR	S/C	0	160	0.0	1.0	-1.0
3	HVDC	GAYA-BALIA	S/C	0	473	0.0	8.0	-8.0
4	LINK	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
5		PUSAULI-SARNATH	S/C	10	0	1.0	0.0	1.0
6		PUSAULI -ALLAHABAD	S/C	132	0	2.0	0.0	2.0
7	400 1737	MUZAFFARPUR-GORAKHPUR	D/C	5	567	0.0	10.0	-10.0
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	721 266	0.0	14.0 5.0	-14.0 -5.0
10		BARH-GORAKHPUR	D/C	0	465	0.0	10.0	-10.0
11		BIHARSHARIFF-VARANASI	D/C	19	0	0.0	4.0	-4.0
12	220 KV	PUSAULI-SAHUPURI	S/C	2	0	0.0	0.0	0.0
13	220 111	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	122 777	GARWAH-RIHAND	S/C	35	0	1.0	0.0	1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	1.0	0.0	1.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	5.0	67.0	-62.0
	xport of l	ER (With WR)			1			1
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	614	1148	0.0	19.0	-19.0
18	<del>                                     </del>	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	614	0	10.0	0.0	10.0
19		BYPASS)	S/C	164	0	2.0	0.0	2.0
20	400 1717	JHARSUGUDA-RAIGARH	S/C	157	0	2.0	0.0	2.0
21	400 KV	IBEUL-RAIGARH	S/C	110	0	1.0	0.0	1.0
22		STERLITE-RAIGARH	D/C	131	0	2.0	0.0	2.0
23		RANCHI-SIPAT	D/C	351	1	5.0	0.0	5.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	131	0.0	2.0	-2.0
25		BUDHIPADAR-KORBA	D/C	150	0 ER-WR	2.0	0.0	2.0
mport/E	vnort of l	ER (With SR)			EK-WK	24.0	21.0	3.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	196	0.0	9.0	-9.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1967	0.0	31.0	-31.0
28	400 KV	TALCHER-I/C		0.0	1440	0.0	25.0	-25.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	•				ER-SR	0.0	40.0	-40.0
mport/E	xport of	ER (With NER)						
30		BINAGURI-BONGAIGAON	Q/C	0	1221	0.0	20.0	-20
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	4.0	-4
	4 . 67	AID (WALL MED)			ER-NER	0.0	24.0	-24.0
_	-	NR (With NER)		982	0	22.2	0.0	22.2
32	пурс	BISWANATH CHARIALI-AGRA	-	982	NR-NER	23.2 23.2	0.0	23.2 23.2
nport/F	xport of V	WR (With NR)			1111111111	23.2	0.0	23.2
33	HVDC	V'CHAL B/B	D/C	0	300	0.0	2.0	-2.0
34	HVDC	APL -MHG	D/C	0	2520	0.0	60.0	-60.0
35		GWALIOR-AGRA	D/C	0	2760	0.0	55.0	-55.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1242	0.0	21.4	-21.4
37	400 KV	ZERDA-KANKROLI	S/C	39	137	0.0	1.0	-1.0
38		ZERDA -BHINMAL	S/C	101	209	0.0	2.0	-2.0
39		V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	1	BADOD-KOTA	S/C	9	67	0.0	1.0	-1.0
42	220 KV	BADOD-MORAK	S/C	0	79	0.0	1.0	-1.0
43		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	52 15	20	0.0	0.0	1.0 0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.0	0.0	0.0
	2022	ON DESCRIPTION OR	1 5/0		WR-NR	1.0	143.4	-142.4
nport/E	xport of \	WR (With SR)				210	- 1014	1 12:4
46	-	BHADRAWATI B/B	-	0	1000	0.0	20.0	-20.0
47	-	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48		SOLAPUR-RAICHUR	D/C	0	2231	0.0	40.0	-40.0
49	400 KV	KOLHAPUR-KUDGI	D/C	0	385	0.0	6.0	-6.0
50		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52		XELDEM-AMBEWADI	S/C	92	0	2.0	0.0	2.0
_		<u> </u>			WR-SR	2.0	66.0	-64.0
		TID A NICH	I A TIONIA	T EXCOUNT	ICE			
		TRANSP	NATIONA	L EXCHAN	(GE			
54 55		BHUTAN NEPAL	NATIONA	L EXCHAN	(GE			3