

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18th July 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 18-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	50223	49926	41446	21600	2652	165847
Peak Shortage (MW)	1733	0	0	0	189	1922
Energy Met (MU)	1128	1196	972	466	48	3810
Hydro Gen (MU)	309	25	54	118	31	537
Wind Gen (MU)	42	113	126			281
Solar Gen (MU)*	21.16	21	73.05	2.06	0.03	117
Energy Shortage (MU)	10.4	0.0	0.0	0.0	1.3	11.7
Maximum Demand Met during the day	53903	52751	42763	22744	2698	171730
(MW) & time (from NLDC SCADA)	22:42	15:01	10:23	23:07	20:04	22:35

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.074

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	7308	0	147.9	115.5	-2.7	53	0.0
	Haryana	7532	0	147.1	126.4	-2.2	190	0.0
	Rajasthan	11632	0	261.6	70.8	1.0	641	0.0
	Delhi	4826	0	91.6	85.8	-0.7	138	0.0
NR	UP	18149	1060	363.8	156.5	1.0	750	0.0
	Uttarakhand	1811	0	39.1	14.6	0.3	176	0.1
	HP	1413	0	29.1	-2.9	0.1	58	0.1
	J&K	2172	543	43.0	19.7	1.8	318	10.3
	Chandigarh	235	0	4.7	4.9	-0.3	36	0.0
	Chhattisgarh	4551	0	105.8	47.9	0.1	294	0.0
	Gujarat	16458	0	372.6	82.7	4.8	1363	0.0
	MP	9634	0	216.6	109.6	0.0	567	0.0
WR	Maharashtra	20417	0	457.9	123.3	0.5	1468	0.0
wĸ	Goa	541	0	11.4	11.1	-0.3	46	0.0
	DD	342	0	7.7	7.1	0.6	112	0.0
	DNH	797	0	18.8	19.1	-0.3	138	0.0
	Essar steel	306	0	5.3	5.6	-0.3	324	0.0
	Andhra Pradesh	8716	0	181.9	28.5	5.1	1161	0.0
	Telangana	8739	0	185.7	81.6	0.9	490	0.0
SR	Karnataka	10496	0	202.6	69.5	1.1	620	0.0
JI.	Kerala	3459	0	69.2	57.7	2.3	297	0.0
	Tamil Nadu	14178	0	324.5	142.0	0.0	588	0.0
	Pondy	413	0	8.4	8.6	-0.2	41	0.0
	Bihar	5233	0	97.7	95.2	-1.4	380	0.0
	DVC	3031	0	65.9	-34.7	-2.1	345	0.0
ER	Jharkhand	1222	0	25.6	17.5	-1.3	180	0.0
LIN	Odisha	4019	0	91.6	36.0	-0.6	412	0.0
	West Bengal	9112	0	183.8	83.8	4.1	465	0.0
	Sikkim	82	0	1.0	1.2	-0.1	20	0.0
	Arunachal Pradesh	116	2	2.4	2.9	-0.5	7	0.0
	Assam	1652	148	28.4	22.3	0.7	146	1.2
	Manipur	168	3	2.5	2.4	0.1	18	0.0
NER	Meghalaya	315	0	5.7	-0.9	0.3	47	0.0
	Mizoram	91	2	1.8	1.3	0.4	47	0.0
	Nagaland	127	3	2.3	2.4	-0.5	31	0.0
	Tripura	285	9	5.3	4.4	0.3	47	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.6	-3.6	-24.7
Day peak (MW)	1891.5	-280.6	-1116.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	213.3	-217.3	47.4	-24.9	-18.8	-0.4
Actual(MU)	191.0	-221.7	74.2	-29.3	-19.1	-4.9
O/D/U/D(MU)	-22.3	-4.4	26.8	-4.3	-0.3	-4.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4919	16576	8172	2940	82	32689
State Sector	11470	13949	6910	4460	50	36839
Total	16389	30525	15082	7400	131	69527

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	447	1171	506	413	14	2549
Lignite	21	10	41	0	0	72
Hydro	309	25	54	118	31	537
Nuclear	27	31	60	0	0	118
Gas, Naptha & Diesel	16	50	12	0	29	107
RES (Wind, Solar, Biomass & Others)	79	140	232	2	0	452
Total	899	1426	905	533	74	3836

Share of RES in total generation (%) 8.7	9.80	25.62	0.39	0.04	11.79
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	4 13.72	38.21	22.59	42.19	28.87

H. Diversity Factor All India Demand Diversity Factor

1.018 Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		<u>IN'</u>	ΓER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	18-Jul-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	199 260	208	0.3 3.8	0.0	0.3 3.8
3	70387	GAYA-BALIA	S/C	0	362	0.0	4.4	-4.4
4	HVDC	ALIPURDUAR-AGRA	-	0	2001	0.0	39.5	-39.5
5	пове	PUSAULI B/B	S/C	0	248	0.0	6.0	-6.0
6	-	PUSAULI-VARANASI	S/C	0	206	0.0	4.4	-4.4
7 8	-	PUSAULI -ALLAHABAD	S/C D/C	153	87 485	0.0	6.3	-1.4 -6.3
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	33	287	0.0	4.4	-6.5
10	100 111	BIHARSHARIFF-BALIA	D/C	22	212	0.0	3.4	-3.4
11		MOTIHARI-GORAKHPUR	D/C	0	180	0.0	2.3	-2.3
12		BIHARSHARIFF-VARANASI	D/C	211	12	2.2	0.0	2.2
13	220 kV	PUSAULI-SAHUPURI	S/C	0	207	0.0	3.9	-3.9
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 6.8	0.0	0.0 - 69.1
Import/E	xport of	ER (With WR)			EK-NK	6.8	75.9	-69.1
	Aport Of	T '	0/2	1.55	0	252	0.0	25.5
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1654	0	26.3	0.0	26.3
19 20		NEW RANCHI-DHARAMJAIGARH	D/C	1269	0	20.5	0.0	20.5
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	259 1126	0 148	3.5 12.8	0.0	3.5 12.8
22	400 kV	RANCHI-SIPAT	D/C	441	0	7.0	0.0	7.0
23	****	BUDHIPADAR-RAIGARH	S/C	32	120	0.0	1.0	-1.0
24	220 kV	BUDHIPADAR-KORBA	D/C	167	0	2.4	0.0	2.4
					ER-WR	72.4	1.0	71.4
Import/E	Export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1634.0	0.0	22.0	-22.0
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	680.0	0.0	9.6	-9.6
27		TALCHER-KOLAR BIPOLE	D/C	0.0	1991.0	0.0	44.3	-44.3
28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	807.0 1.0	311.0 0.0	0.0	0.0	-1.6 0.0
27	220 K Y	BALINILLY OF FER-SILLARO	5/-C	1.0	ER-SR	0.0	75.9	-75.9
Import/E	Export of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	690	0.0	9.1	-9
31	400 KV	ALIPURDUAR-BONGAIGAON	D/C	505	0	7.3	0.0	7
32	220 kV	ALIPURDUAR-SALAKATI	D/C	7	96	0.0	0.5	0
					ER-NER	7.3	9.5	-2.2
		NER (With NR)		0	1004	0.0	22.2	22.2
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	1004 NER-NR	0.0	23.3	-23.3
Import/F	Export of	WR (With NR)			NER-NR	0.0	23.3	-23.3
34	Aport or	CHAMPA-KURUKSHETRA	D/C	0	501	0.0	12.1	-12.1
35	HVDC	V'CHAL B/B	D/C	452	0	10.4	0.0	10.4
36		APL -MHG	D/C	0	1170	0.0	29.1	-29.1
37		GWALIOR-AGRA	D/C	0	2176	0.0	33.0	-33.0
38]	PHAGI-GWALIOR	D/C	0	1038	0.0	17.1	-17.1
39	765 kV	JABALPUR-ORAI	D/C	0	866	0.0	29.1	-29.1
40	1	GWALIOR-ORAI	S/C	418	0	8.1	0.0	8.1
41	1	SATNA-ORAI	S/C	0	1286	0.0	25.2	-25.2
42		CHITTORGARH-BANASKANTHA	D/C	418	598	0.0	2.3	2.3
43	ł	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	197 381	65 35	1.8 4.3	0.2	1.6 4.2
44	400 kV	V'CHAL -RIHAND	S/C S/C	965	0	22.5	0.0	22.5
46		RAPP-SHUJALPUR	D/C	100	304	0	1	-1
47		BHANPURA-RANPUR	S/C	33	70	0.1	0.4	-0.3
48	220	BHANPURA-MORAK	S/C	0	125	0.0	2.0	-2.0
49	220 kV	MEHGAON-AURAIYA	S/C	100	3	0.9	0.0	0.9
50	<u></u>	MALANPUR-AURAIYA	S/C	63	27	0.3	0.1	0.2
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		AND AND OR			WR-NR	48.3	151.5	-98.6
	_	WR (With SR)	, ,	^	100-			
52	HVDC LINK	BHADRAWATI B/B	-	0	1002	0.0	14.7	-14.7
53	THAI	BARSUR-L.SILERU	- D/C	0	1208	0.0	0.0	0.0
54 55	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMARAD	D/C	481 0	1298 2220	0.0	9.3	-9.3 -31.2
56	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	788	46	9.9	0.0	-31.2 9.9
20	700 KV	KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0
57	1	PONDA-AMBEWADI	S/C	0	83	0.0	1.5	-1.5
57 58	220 kV		S/C	0	48	0.9	0.0	0.9
57 58 59	220 kV	XELDEM-AMBEWADI	S/C					
58	220 kV	XELDEM-AMBEWADI	S/C		WR-SR	10.7	56.7	-46.0
58	220 kV				WR-SR	10.7	56.7	-46.0
58	220 kV			ONAL EXCHA	WR-SR	10.7	56.7	
58 59	220 kV	Т			WR-SR	10.7	56.7	-46.0 36.6 -3.6