

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 7<sup>th</sup> Sept 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.09.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 6<sup>th</sup> September 2018, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 7-Sep-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	49024	45755	44120	19091	2681	160671
Peak Shortage (MW)	912	0	496	185	198	1791
Energy Met (MU)	1129	1052	1010	414	52	3656
Hydro Gen (MU)	353	31	126	125	24	659
Wind Gen (MU)	24	121	191			337
Solar Gen (MU)*	17.38	16.50	55.69	0.88	0.02	90
Energy Shortage (MU)	9.5	0.0	1.4	-0.6	1.7	12.0
Maximum Demand Met during the day	50762	46886	43890	19667	2769	162802
(MW) & time (from NLDC SCADA)	00:00	07:42	19:00	19:41	18:47	19:37

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.031	0.00	0.03	7.45	7.49	85.47	7.04

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	10188	0	227.2	131.0	-0.8	176	0.0
	Haryana	7383	0	154.3	136.4	-0.8	291	0.0
	Rajasthan	9641	0	215.5	69.3	1.3	548	0.0
	Delhi	5052	0	100.4	78.3	-0.2	156	0.1
NR	UP	15037	0	317.8	156.8	-1.6	230	0.0
	Uttarakhand	1903	0	40.5	19.5	0.1	159	0.0
	HP	1393	0	28.5	-1.4	2.1	164	0.1
	J&K	2066	516	38.9	19.6	-4.5	45	9.3
	Chandigarh	293	0	5.4	5.7	-0.3	9	0.0
	Chhattisgarh	3426	0	79.6	11.7	-3.2	750	0.0
	Gujarat	14570	0	327.3	75.1	7.5	821	0.0
	MP	7518	0	157.7	73.0	-0.8	436	0.0
WR	Maharashtra	19882	0	438.3	137.5	-1.9	498	0.0
WK	Goa	403	0	11.3	8.8	0.6	65	0.0
	DD	347	0	7.9	6.8	1.1	115	0.0
	DNH	804	0	18.7	17.5	1.2	98	0.0
	Essar steel	591	0	12.3	12.3	0.0	183	0.0
	Andhra Pradesh	8534	0	191.1	32.8	0.1	553	0.0
	Telangana	10189	0	219.2	100.2	1.5	620	0.0
SR	Karnataka	9436	0	201.4	49.9	-1.3	346	0.0
3N	Kerala	3297	200	66.9	33.1	0.5	320	1.4
	Tamil Nadu	14946	0	324.3	100.4	-1.0	529	0.0
	Pondy	340	30	7.4	7.5	-0.1	71	0.1
	Bihar	4684	0	92.2	90.9	0.9	200	0.0
	DVC	2892	0	61.7	-24.2	1.7	220	-0.5
ER	Jharkhand	857	0	21.3	14.7	-1.4	40	-0.1
EK	Odisha	4109	0	82.6	23.9	0.6	220	0.0
	West Bengal	7708	0	129.8	62.3	0.8	225	0.0
	Sikkim	84	0	0.8	1.2	-0.1	10	0.0
	Arunachal Pradesh	110	2	2.1	2.2	-0.1	30	0.0
	Assam	1792	99	33.1	27.4	0.3	92	1.5
	Manipur	171	1	2.3	2.4	-0.1	40	0.0
NER	Meghalaya	322	0	5.8	-0.7	0.4	38	0.0
	Mizoram	82	1	1.5	1.0	0.1	19	0.0
	Nagaland	116	2	2.4	1.8	0.2	24	0.0
	Tripura	269	1	4.6	4.1	0.5	47	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.2	-6.5	-15.0
Day peak (MW)	1785.4	-354.0	-650.0

### E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	218.6	-232.7	67.1	-58.4	6.8	1.4
Actual(MU)	214.6	-236.5	68.1	-56.8	6.7	-4.0
O/D/U/D(MU)	-4.0	-3.8	1.0	1.6	-0.1	-5.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5056	17579	10632	1645	539	35451
State Sector	12345	18063	7773	7155	50	45386
Total	17401	35642	18405	8800	588	80836

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	492	1060	502	358	8	2420
Hydro	353	31	126	125	24	659
Nuclear	22	27	19	0	0	69
Gas, Naptha & Diesel	24	45	20	0	16	105
RES (Wind, Solar, Biomass & Others)	55	138	287	1	0	481
Total	946	1302	954	483	48	3734

Share of RES in total generation (%)	5.86	10.58	30.11	0.18	0.09	12.89
Share of Non-fossil fuel (Hydro, Nuclear and	45.49	15.09	45.30	26.05	49.99	32.38
RES) in total generation (%)	45.49					

H. Diversity Factor
All India Demand Diversity Factor
1.007
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

	INTER-REGIONAL EXCHANGES					Date of I	Reporting :	7-Sep-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
•	Export of	ER (With NR)	D/G	1.00		0.0	0.7	1 0.5	
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	160 312	145 0	0.0 5.2	0.5	-0.5 5.2	
3	70511	GAYA-BALIA	S/C	0	227	0.0	3.4	-3.4	
4	HVDC	ALIPURDUAR-AGRA	-	0	2014	0.0	41.0	-41.0	
5		PUSAULI B/B	S/C	0	350	0.0	3.5	-3.5	
6 7	-	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	9	166 38	0.0	3.4 0.1	-3.4 -0.1	
- 8		MUZAFFARPUR-GORAKHPUR	D/C	86	339	0.0	3.7	-3.7	
9	400 kV		Q/C	0	726	0.0	12.9	-12.9	
10		BIHARSHARIFF-BALIA	D/C	0	142	0.0	0.2	-0.2	
11		MOTIHARI-GORAKHPUR	D/C	119	0	6.1	0.0	6.1	
12		BIHARSHARIFF-VARANASI	D/C	265	0	3.6	0.0	3.6	
13	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	151 0	0.0	2.9 0.0	-2.9 0.0	
15		GARWAH-RIHAND	S/C	35	0	0.5	0.0	0.0	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	Export of	ER (With WR)			ER-NR	15.4	71.5	-56.1	
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	984	0	14.6	0.0	14.6	
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	965	93	13.3	0.0	13.3	
20	400 1	JHARSUGUDA-RAIGARH	Q/C	1120	0	14.2	0.0	14.2	
21	400 kV	RANCHI-SIPAT	D/C	445	0	7.2	0.0	7.2	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0	
23		BUDHIPADAR-KORBA	D/C	333	0	6.4	0.0	6.4	
T		ED (W.d. CD)			ER-WR	55.7	0.0	55.7	
24	765 kV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1693.0	0.0	24.9	-24.9	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	467.0	0.0	11.1	-11.1	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1905.0	0.0	30.7	-30.7	
27	400 kV	TALCHER-I/C	D/C	0.0	990.0	0.0	3.6	-3.6	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
		The state when			ER-SR	0.0	66.6	-66.6	
	export of	ER (With NER)	D/C	0	000	0.0	17.0	17	
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	326	898 329	0.0 1.6	17.0 0.0	-17 2	
31	220 kV	ALIPURDUAR-SONGAIGAGN ALIPURDUAR-SALAKATI	D/C	0	168	0.0	2.5	-2	
					ER-NER	1.6	19.5	-17.8	
Import/E	Export of	NER (With NR)							
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701	0.0	13.2	-13.2	
Tourn cout /E	and a6	WD (With ND)			NER-NR	0.0	13.2	-13.2	
33	export of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	2001	0.0	35.0	-35.0	
34	HVDC	V'CHAL B/B	D/C	243	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	1454	0.0	36.3	-36.3	
36		GWALIOR-AGRA	D/C	0	1114	0.0	38.2	-38.2	
37		PHAGI-GWALIOR	D/C	0	1309	0.0	23.7	-23.7	
38	765 kV	JABALPUR-ORAI	D/C	144	429	0.0	10.5	-10.5	
39		GWALIOR-ORAI	S/C	341	0	6.7	0.0	6.7	
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	431	1924 0	0.0 4.8	41.3 0.0	-41.3 4.8	
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	281	81	2.4	0.0	2.4	
43	400 kV	V'CHAL -RIHAND	S/C	972	0	22.1	0.0	22.1	
44		RAPP-SHUJALPUR	D/C	113	290	0	1	-1	
45		BADOD-KOTA	S/C	62	0	0.4	0.3	0.1	
46	220 kV	BADOD-MORAK	S/C	32	72	0.1	0.5	-0.4	
47	K,	MEHGAON-AURAIYA	S/C	43	23	0.1	0.1	0.0	
48		MALANPUR-AURAIYA	S/C	47	40	0.0	0.5	-0.5	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0	
	_	WR (With SR)				42.6	187.8	-145.1	
50	HVDC	BHADRAWATI B/B	-	0	999	0.0	20.5	-20.5	
51	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	919 939	665 1957	0.0	5.5 26.0	-5.5 -26.0	
53	400 kV	KOLHAPUR-KUDGI	D/C D/C	667	0	10.0	0.0	10.0	
55	.50 A 7	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	103	2.0	0.0	2.0	
					WR-SR	11.9	52.0	-40.1	
		TRA	ANSNATI	ONAL EX	CHANGE				
58		BHUTAN		_			_	36.2	
59 60		NEPAL BANGLADESH	<u> </u>					-6.5 -15.0	
00	1	D. 110D1 10D0/11	1					-15.0	