

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 12th Oct 2018

То

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक , ऊ. क्षे. भा. प्रे. के. , 18 / ए , शहीद जीत सिंह सनसनवाल मार्ग , नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड , बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.10.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11-अक्टूबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th October 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 12-Oct-18

A. Maximum Demand

| | NR | WR | SR | ER | NER | Total |
|---|-------|-------|-------|-------|-------|--------|
| Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs) | 45251 | 53572 | 42950 | 19278 | 2418 | 163469 |
| Peak Shortage (MW) | 704 | 75 | 500 | 0 | 182 | 1461 |
| Energy Met (MU) | 1031 | 1283 | 977 | 389 | 43 | 3723 |
| Hydro Gen (MU) | 199 | 30 | 110 | 79 | 17 | 435 |
| Wind Gen (MU) | 7 | 28 | 49 | | | 84 |
| Solar Gen (MU)* | 20.92 | 18.73 | 59.95 | 0.65 | 0.00 | 100 |
| Energy Shortage (MU) | 9.0 | 7.6 | 2.2 | 0.0 | 1.6 | 20.4 |
| Maximum Demand Met during the day | 47945 | 56399 | 44101 | 19464 | 2489 | 166659 |
| (MW) & time (from NLDC SCADA) | 18:44 | 11:02 | 16:59 | 18:52 | 18:02 | 18:39 |

B. Frequency Profile (%)

| Region | FVI | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | > 50.05 |
|-----------|-------|-------|-----------|-----------|-------|------------|---------|
| All India | 0.042 | 0.00 | 1.32 | 8.04 | 9.36 | 77.94 | 12.70 |

| Region | States | Max. Demand Met during the day (MW) | Shortage during maximum Demand (MW) | Energy Met (MU) | Drawal Schedule (MU) | OD(+)/UD(-) (MU) | Max OD (MW) | Energy Shortage (MU) |
|--------|-------------------|---|---|-----------------|-------------------------|---------------------|----------------|-------------------------|
| | Punjab | 6459 | 0 | 151.4 | 30.5 | -1.4 | 76 | 0.0 |
| | Haryana | 7016 | 0 | 138.3 | 86.4 | 2.4 | 321 | 0.0 |
| | Rajasthan | 10121 | 0 | 219.8 | 46.2 | 1.1 | 443 | 0.0 |
| | Delhi | 4369 | 0 | 88.3 | 64.9 | -1.2 | 75 | 0.1 |
| NR | UP | 15019 | 0 | 333.6 | 127.0 | -0.8 | 314 | 0.0 |
| | Uttarakhand | 1752 | 0 | 32.4 | 9.7 | -0.5 | 271 | 0.0 |
| | HP | 1319 | 0 | 26.3 | 9.6 | 0.6 | 114 | 0.1 |
| | J&K | 1780 | 445 | 37.5 | 34.2 | -9.1 | 331 | 8.9 |
| | Chandigarh | 193 | 0 | 3.6 | 3.8 | -0.2 | 22 | 0.0 |
| | Chhattisgarh | 4169 | 0 | 98.4 | 28.9 | -0.6 | 125 | 0.0 |
| | Gujarat | 17429 | 0 | 395.0 | 107.2 | 13.8 | 855 | 0.0 |
| | MP | 10737 | 0 | 234.5 | 119.9 | 0.3 | 472 | 0.0 |
| WR | Maharashtra | 24239 | 620 | 513.0 | 192.2 | 0.8 | 637 | 7.6 |
| WK | Goa | 470 | 0 | 10.5 | 9.8 | 0.3 | 84 | 0.0 |
| | DD | 307 | 0 | 6.9 | 6.0 | 0.9 | 88 | 0.0 |
| | DNH | 780 | 0 | 18.2 | 16.7 | 1.4 | 126 | 0.0 |
| | Essar steel | 357 | 0 | 6.4 | 6.6 | -0.2 | 279 | 0.0 |
| | Andhra Pradesh | 8560 | 0 | 188.5 | 68.7 | 1.3 | 560 | 0.0 |
| | Telangana | 10261 | 0 | 222.7 | 121.4 | 0.6 | 472 | 0.0 |
| SR | Karnataka | 9407 | 0 | 199.7 | 30.7 | 3.1 | 656 | 0.0 |
| эĸ | Kerala | 3199 | 400 | 68.5 | 33.9 | 1.5 | 286 | 2.2 |
| | Tamil Nadu | 13251 | 0 | 290.1 | 133.5 | 3.5 | 600 | 0.0 |
| | Pondy | 359 | 0 | 7.4 | 7.2 | 0.2 | 59 | 0.0 |
| | Bihar | 4598 | 0 | 83.6 | 84.4 | -3.4 | 50 | 0.0 |
| | DVC | 2813 | 0 | 59.7 | -21.5 | 1.0 | 195 | 0.0 |
| ER | Jharkhand | 988 | 0 | 19.7 | 16.3 | -3.1 | 10 | 0.0 |
| EK | Odisha | 4292 | 0 | 87.1 | 30.8 | 0.9 | 180 | 0.0 |
| | West Bengal | 7369 | 0 | 137.9 | 24.9 | -0.1 | 100 | 0.0 |
| | Sikkim | 93 | 0 | 1.3 | 1.3 | 0.0 | 15 | 0.0 |
| | Arunachal Pradesh | 121 | 2 | 2.2 | 2.1 | 0.1 | 115 | 0.0 |
| | Assam | 1574 | 48 | 26.6 | 21.2 | 1.1 | 168 | 1.5 |
| | Manipur | 135 | 3 | 2.1 | 2.3 | -0.3 | 36 | 0.0 |
| NER | Meghalaya | 251 | 0 | 4.9 | 2.7 | -0.3 | 171 | 0.0 |
| | Mizoram | 91 | 1 | 1.5 | 0.9 | 0.3 | 30 | 0.0 |
| | Nagaland | 102 | 3 | 2.2 | 1.8 | -0.1 | - | 0.0 |
| | Tripura | 231 | 2 | 3.8 | 3.2 | -1.0 | | 0.1 |

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

| | Bhutan | Nepal | Bangladesh |
|---------------|--------|-------|------------|
| Actual(MU) | 13.9 | -2.7 | -16.6 |
| Day peak (MW) | 785.9 | 160.0 | 748.0 |

$\underline{E.\ Import/export\ By\ Regions(in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

| | NR | WR | SR | ER | NER | TOTAL |
|--------------|-------|--------|------|-------|------|-------|
| Schedule(MU) | 123.2 | -147.9 | 87.5 | -59.1 | -2.0 | 1.7 |
| Actual(MU) | 111.0 | -151.0 | 93.6 | -52.8 | -3.1 | -2.3 |
| O/D/U/D(MU) | -12,2 | -3.1 | 6.1 | 6.3 | -1.1 | -4.0 |

F. Generation Outage(MW)

| | NR | WR | SR | ER | NER | Total |
|----------------|-------|-------|-------|------|-----|-------|
| Central Sector | 4139 | 13511 | 6722 | 1100 | 426 | 25898 |
| State Sector | 7285 | 12667 | 7260 | 5495 | 21 | 32728 |
| Total | 11424 | 26178 | 13982 | 6595 | 447 | 58626 |

G. Sourcewise generation (MU)

| | NR | WR | SR | ER | NER | All India |
|-------------------------------------|-----|------|-----|-----|-----|-----------|
| Thermal (Coal & Lignite) | 642 | 1248 | 570 | 389 | 28 | 2878 |
| Hydro | 199 | 30 | 110 | 79 | 0 | 418 |
| Nuclear | 23 | 12 | 34 | 0 | 0 | 69 |
| Gas, Naptha & Diesel | 55 | 83 | 25 | 0 | 50 | 213 |
| RES (Wind, Solar, Biomass & Others) | 45 | 48 | 148 | 1 | 0 | 241 |
| Total | 965 | 1421 | 886 | 469 | 79 | 3818 |

| Share of RES in total generation (%) | 4.64 | 3.36 | 16.71 | 0.14 | 0.00 | 6.32 |
|--|-------|------|-------|-------|------|-------|
| Share of Non-fossil fuel (Hydro, Nuclear and | 27.70 | 6.21 | 32.89 | 16.99 | 0.01 | 19.06 |
| RES) in total generation (%) | 27.70 | 0.31 | 34.89 | 10.99 | 0.01 | 19.00 |

H. Diversity Factor
All India Demand Diversity Factor
1.022
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

| | | INTE | K-KEGI | ONAL EA | <u>CHANGES</u> | Date of I | Reporting : | 12-Oct |
|--|---|--|---|---|--|---|---|---|
| | | | | | | | | Import=(+ve) |
| | | | | | | | | /Export =(-ve) for NET (MU) |
| Sl No | Voltage Level | Line Details | Circuit | Max Import (MW) | Max Export (MW) | Import (MU) | Export (MU) | NET (MU) |
| iport/I | | ER (With NR) | 1 | (14144) | | | (MIC) | (MU) |
| 1 | | GAYA-VARANASI | D/C | 213 | 158 | 0.0 | 1.3 | -1.3 |
| 2 | 765kV | SASARAM-FATEHPUR | S/C | 347 | 0 | 5.7 | 0.0 | 5.7 |
| 4 | | GAYA-BALIA | S/C | 0 | 197 | 0.0 | 2.8 | -2.8 -17.0 |
| 5 | HVDC | ALIPURDUAR-AGRA PUSAULI B/B | S/C | 0 | 701 398 | 0.0 | 17.0 9.6 | -17.0 -9.6 |
| 6 | | PUSAULI-VARANASI | S/C | 0 | 309 | 0.0 | 6.7 | -6.7 |
| 7 | i | PUSAULI -ALLAHABAD | S/C | 0 | 147 | 0.0 | 2.7 | -2.7 |
| 8 | l | MUZAFFARPUR-GORAKHPUR | D/C | 137 | 347 | 0.0 | 2.6 | -2.6 |
| 9 | 400 kV | PATNA-BALIA | Q/C | 0 | 606 | 0.0 | 8.3 | -8.3 |
| 10 | | BIHARSHARIFF-BALIA | D/C | 30 | 138 | 0.0 | 1.7 | -1.7 |
| 11 | _ | MOTIHARI-GORAKHPUR | D/C | 0 | 292 | 0.0 | 4.3 | -4.3 |
| 12 | | BIHARSHARIFF-VARANASI | D/C | 238 | 12 | 2.3 | 0.0 | 2.3 |
| 13 | 220 kV | PUSAULI-SAHUPURI | S/C | 0 | 189 | 0.0 | 3.8 | -3.8 |
| 14 | 1 | SONE NAGAR-RIHAND GARWAH-RIHAND | S/C S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 16 | 132 kV | KARMANASA-SAHUPURI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 17 | 1 | KARMANASA-SAHUPUKI KARMANASA-CHANDAULI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| | 1 | 1 | | - | ER-NR | 8.6 | 60.6 | -52.1 |
| iport/I | Export of | ER (With WR) | | | | | | |
| 18 | | JHARSUGUDA-DHARAMJAIGARH S/C | D/C | 834 | 802 | 0.0 | 4.8 | -4.8 |
| 19 | 765 kV | | D/C | 225 | 471 | 0.0 | 1.0 | -1.0 |
| 20 | 1 | NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH | Q/C | 600 | 579 | 0.0 | 1.4 | -1.0 |
| 21 | 400 kV | RANCHI-SIPAT | D/C | 235 | 183 | 1.4 | 0.0 | 1.4 |
| 22 | 220 kV | BUDHIPADAR-RAIGARH | S/C | 0 | 2 | 0.0 | 0.0 | 0.0 |
| 23 | 220 K V | BUDHIPADAR-KORBA | D/C | 169 | 48 | 1.3 | 0.0 | 1.3 |
| | | | | | ER-WR | 2.7 | 7.2 | -4.5 |
| | _ | ER (With SR) | T | 0.0 | 45040 | | 2 # | 1 2.5 |
| 24 | | ANGUL-SRIKAKULAM | D/C | 0.0 | 1506.0 | 0.0 | 3.5 | -3.5 |
| 25 | HVDC LINK | JEYPORE-GAZUWAKA B/B | D/C | 0.0 | 630.0 1879.0 | 0.0 | 13.1 5.9 | -13.1 -5.9 |
| 26 27 | 400 kV | TALCHER-KOLAR BIPOLE TALCHER-I/C | D/C D/C | 209.0 | 720.0 | 22.7 | 0.0 | 22.7 |
| 28 | 220 kV | BALIMELA-UPPER-SILERRU | S/C | 1.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | 220 R V | D. IDINIDET CITEN SIZENIC | 5,0 | 1.0 | ER-SR | 0.0 | 22.5 | -22.5 |
| nport/I | Export of | ER (With NER) | | | | | | |
| 29 | 400 kV | BINAGURI-BONGAIGAON | D/C | 0 | 580 | 0.0 | 9.2 | -9 |
| 30 | 400 K V | ALIPURDUAR-BONGAIGAON | D/C | 27 | 251 | 0.0 | 1.8 | -2 |
| 31 | 220 kV | ALIPURDUAR-SALAKATI | D/C | 0 | 111 | 0.0 | 1.5 | -2 |
| | | | | | ER-NER | 0.0 | 12.5 | -12.5 |
| _ | | NER (With NR) | 1 | 0 | To., | 0.0 | 440 | 1.0 |
| 32 | HVDC | BISWANATH CHARIALI-AGRA | - | 0 | 704 NER-NR | 0.0 | 16.9 | -16.9 -16.9 |
| mort/I | Export of | WR (With NR) | | | NEK-NK | 0.0 | 16.9 | -10.9 |
| 33 | ZAPOTE OF | CHAMPA-KURUKSHETRA | D/C | 0 | 955 | 0.0 | 20.1 | -20.1 |
| 34 | HVDC | V'CHAL B/B | D/C | 240 | 0 | 6.1 | 0.0 | 6.1 |
| 35 | 1 | APL -MHG | D/C | 0 | 981 | 0.0 | 20.4 | -20.4 |
| 36 | 1 | GWALIOR-AGRA | D/C | 19 | 492 | 0.0 | 11.6 | -11.6 |
| 37 | 1 | PHAGI-GWALIOR | D/C | 0 | 650 | 0.0 | 10.0 | -10.0 |
| 38 | 765 kV | JABALPUR-ORAI | D/C | 268 | 168 | 1.7 | 0.0 | 1.7 |
| 39 |] | GWALIOR-ORAI | S/C | 400 | 0 | 0.0 | 7.8 | -7.8 |
| 40 | ļ | SATNA-ORAI | S/C | 0 | 1307 | 0.0 | 29.2 | -29.2 |
| 41 |] | ZERDA-KANKROLI | S/C | 531 | 0 | 9.6 | 0.0 | 9.6 |
| 42 | 400 kV | ZERDA -BHINMAL | S/C | 398 | 0 | 6.7 | 0.0 | 6.7 |
| | 1 | V'CHAL -RIHAND | S/C | 499 | 0 | 11.0 | 0.0 | 11.0 |
| 43 | | RAPP-SHUJALPUR | D/C | 490 | 0 | 4 | 0 | 4 |
| 44 | | | | 103 | 0 | 1.3 | 0.0 | 1.3 |
| 44 45 | | BADOD-KOTA | S/C | | _ | | 0.0 | 2.8 |
| 44 45 46 | 220 kV | BADOD-MORAK | S/C | 202 | 0 | 2.8 | | 2.0 |
| 44 45 46 47 | - 220 kV | BADOD-MORAK MEHGAON-AURAIYA | S/C S/C | 202 156 | 0 | 2.0 | 0.0 | |
| 44 45 46 47 48 | | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA | S/C S/C S/C | 202 156 110 | 0 | 2.0 2.1 | 0.0 | 2.1 |
| 44 45 46 47 | 220 kV 132kV | BADOD-MORAK MEHGAON-AURAIYA | S/C S/C | 202 156 | 0 0 0 | 2.0 2.1 0.0 | 0.0 0.0 0.0 | 2.1 0.0 |
| 44 45 46 47 48 49 | 132kV | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR | S/C S/C S/C | 202 156 110 | 0 | 2.0 2.1 | 0.0 | 2.1 |
| 44 45 46 47 48 49 | 132kV Export of | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA | S/C S/C S/C | 202 156 110 | 0 0 0 | 2.0 2.1 0.0 | 0.0 0.0 0.0 | 2.1 0.0 |
| 44 45 46 47 48 49 | 132kV Export of | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) | S/C S/C S/C S/C | 202 156 110 0 | 0 0 0 WR-NR | 2.0 2.1 0.0 46.9 | 0.0 0.0 0.0 99.2 | 2.1 0.0 -52.3 |
| 44 45 46 47 48 49 nport/I | 132kV Export of HVDC LINK | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B | S/C S/C S/C S/C | 202 156 110 0 | 0 0 0 WR-NR | 2.0 2.1 0.0 46.9 | 0.0 0.0 0.0 99.2 | 2.1 0.0 -52.3 |
| 44 45 46 47 48 49 nport/I 50 | 132kV Export of | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU | S/C S/C S/C S/C | 202 156 110 0 | 0 0 0 WR-NR | 2.0 2.1 0.0 46.9 | 0.0 0.0 0.0 99.2 23.9 0.0 | 2.1 0.0 -52.3 -23.9 0.0 |
| 44 45 46 47 48 49 aport/I 50 51 52 | 132kV Export of HVDC LINK | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR | S/C S/C S/C S/C S/C | 202 156 110 0 0 0 67 | 0 0 0 WR-NR 1009 0 2850 | 2.0 2.1 0.0 46.9 0.0 0.0 | 0.0 0.0 0.0 99.2 23.9 0.0 29.8 | 2.1 0.0 -52.3 -23.9 0.0 -29.8 |
| 44 45 46 47 48 49 nport/I 50 51 52 53 | 132kV Export of HVDC LINK 765 kV | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD | S/C S/C S/C S/C S/C | 202 156 110 0 0 0 67 | 0 0 0 WR-NR 1009 0 2850 3670 | 2.0 2.1 0.0 46.9 0.0 0.0 0.0 0.0 | 0.0 0.0 0.0 99.2 23.9 0.0 29.8 62.3 | 2.1 0.0 -52.3 -23.9 0.0 -29.8 -62.3 |
| 44 45 46 47 48 49 **Port/II* 50 51 52 53 54 55 56 | 132kV Export of HVDC LINK 765 kV | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI | S/C | 202 156 110 0 0 0 67 0 843 0 | 0 0 0 WR-NR 1009 0 2850 3670 0 0 | 2.0 2.1 0.0 46.9 0.0 0.0 0.0 0.0 13.0 0.0 | 0.0 0.0 0.0 99.2 23.9 0.0 29.8 62.3 0.0 0.0 | 2.1 0.0 -52.3 -23.9 0.0 -29.8 -62.3 13.0 0.0 |
| 44 45 46 47 48 49 aport/I 50 51 52 53 54 55 | 132kV Export of HVDC LINK 765 kV 400 kV | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI | S/C S/C S/C S/C S/C D/C D/C D/C D/C | 202 156 110 0 0 0 67 0 843 0 | 0 0 0 WR-NR 1009 0 2850 3670 0 0 | 2.0 2.1 0.0 46.9 0.0 0.0 0.0 0.0 13.0 | 0.0 0.0 0.0 99.2 23.9 0.0 29.8 62.3 0.0 0.0 | 2.1 0.0 -52.3 -23.9 0.0 -29.8 -62.3 13.0 |
| 44 45 46 47 48 49 50 51 52 53 54 55 56 | 132kV Export of HVDC LINK 765 kV 400 kV | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI | S/C | 202 156 110 0 0 0 67 0 843 0 | 0 0 0 WR-NR 1009 0 2850 3670 0 0 | 2.0 2.1 0.0 46.9 0.0 0.0 0.0 0.0 13.0 0.0 | 0.0 0.0 0.0 99.2 23.9 0.0 29.8 62.3 0.0 0.0 | 2.1 0.0 -52.3 -23.9 0.0 -29.8 -62.3 13.0 0.0 |
| 44 45 46 47 48 49 port/I 50 51 52 53 54 55 | 132kV Export of HVDC LINK 765 kV 400 kV | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI | S/C | 202 156 110 0 0 0 67 0 843 0 | 0 0 0 WR-NR 1009 0 2850 3670 0 0 0 0 WR-SR | 2.0 2.1 0.0 46.9 0.0 0.0 0.0 0.0 13.0 0.0 0.0 | 0.0 0.0 0.0 99.2 23.9 0.0 29.8 62.3 0.0 0.0 0.0 | 2.1 0.0 -52.3 -23.9 0.0 -29.8 -62.3 13.0 0.0 0.0 |
| 44 45 46 47 48 49 49 50 51 52 53 54 55 56 | 132kV Export of HVDC LINK 765 kV 400 kV | BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI | S/C | 202 156 110 0 0 0 67 0 843 0 | 0 0 0 WR-NR 1009 0 2850 3670 0 0 0 0 WR-SR | 2.0 2.1 0.0 46.9 0.0 0.0 0.0 0.0 13.0 0.0 0.0 | 0.0 0.0 0.0 99.2 23.9 0.0 29.8 62.3 0.0 0.0 0.0 | 2.1 0.0 -52.3 -23.9 0.0 -29.8 -62.3 13.0 0.0 0.0 |