

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02nd July 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.07.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01 जुलाई 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st July 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपरिशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting

2-Jul-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44804	36888	35386	18277	2450	137805
(at 2000 hrs; from RLDCs)	44004	30000	35366	102//	2450	137005
Peak Shortage (MW)	647	58	0	4	160	868
Energy Met (MU)	1008	850	825	390	45	3117
Hydro Gen(MU)	329	26	28	94	26	502
Wind Gen(MU)	6	126	183			316
Solar Gen (MU)*	2.56	5.89	23.20	0.63	0.02	32
Energy Shortage (MU)	9.2	0.0	0.0	0.0	1.7	11.0
Maximum Demand Met during the day	47841	37993	36795	18532	2597	142115
(MW) (from NLDC SCADA)	4/041	31993	30/93	10552	2591	142115

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.024	0.00	0.00	3.19	3.19	84.88	11.92

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	8675	0	183.0	130.4	0.4	249	0.0
	Haryana	6916	48	133.2	117.6	0.2	195	0.0
	Rajasthan	7523	0	153.6	72.7	2.8	442	0.0
	Delhi	4831	0	97.4	80.8	1.0	219	0.0
NR	UP	16170	190	336.6	160.0	0.5	415	0.0
	Uttarakhand	1728	0	35.7	12.5	-0.1	110	0.0
	HP	1151	0	24.3	-4.0	3.4	294	0.0
	J&K	1944	486	38.7	14.6	-1.9	36	9.2
	Chandigarh	263	0	5.3	5.7	-0.4	10	0.0
	Chhattisgarh	2969	0	70.5	6.1	-0.6	114	0.0
	Gujarat	10021	0	226.4	46.6	-0.2	488	0.0
	MP	6616	0	143.4	86.7	0.2	378	0.0
WR	Maharashtra	16572	0	370.9	97.0	6.0	684	0.0
VVIN	Goa	398	0	8.4	7.7	0.1	101	0.0
	DD	263	0	6.0	6.0	0.0	12	0.0
	DNH	664	0	15.2	15.5	-0.3	3	0.0
	Essar steel	513	0	9.0	8.8	0.2	189	0.0
	Andhra Pradesh	6586	0	145.7	30.0	3.8	534	0.0
	Telangana	6285	0	138.4	71.0	-2.0	388	0.0
SR	Karnataka	7440	0	166.5	61.9	4.5	527	0.0
JI.	Kerala	2954	0	60.9	46.6	1.5	229	0.0
	Tamil Nadu	13854	0	305.5	121.7	1.4	590	0.0
	Pondy	347	0	7.5	7.9	-0.4	18	0.0
	Bihar	3636	0	69.5	70.5	-2.7	250	0.0
	DVC	2733	0	62.5	-30.0	-0.5	210	0.0
ER	Jharkhand	1027	0	23.1	19.2	0.3	110	0.0
LIV.	Odisha	3713	0	76.1	23.3	1.8	300	0.0
	West Bengal	7465	0	157.4	52.9	6.5	375	0.0
	Sikkim	63	0	1.0	1.4	-0.4	12	0.0
	Arunachal Pradesh	127	0	2.0	2.9	-0.9	6	0.0
	Assam	1582	100	28.5	22.9	1.6	116	1.5
	Manipur	126	2	2.3	2.3	0.0	7	0.0
NER	Meghalaya	237	0	4.1	0.4	-0.7	35	0.0
	Mizoram	78	2	1.3	1.1	0.1	23	0.0
	Nagaland	111	1	2.1	2.2	-0.2	18	0.0
	Tripura	242	2	4.2	2.9	-0.1	23	0.1

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.4	-4.4	-14.7
Day peak (MW)	1385.4	-219.0	-648.8

$E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	210.5	-218.8	76.7	-66.0	-0.5	1.9
Actual(MU)	206.9	-219.8	78.7	-62.6	-2.8	0.4
O/D/U/D(MU)	-3.6	-1.0	2.0	3.3	-2.3	-1.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4426	15041	3010	1160	305	23942
State Sector	11495	23558	14032	4565	110	53760
Total	15921	38599	17042	5725	414	77702

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

			REGIONAL EXCHANGES			Date of R	2-Jul-1	
	1			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	Export of	ER (With NR) GAYA-VARANASI	D/C	0	354	0.0	7.6	-7.6
2	765KV	SASARAM-FATEHPUR	S/C	0	158	0.0	0.0	0.7
3		GAYA-BALIA	S/C	0	434	0.0	5.8	-5.8
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C	0	198	0.0	2.5	-2.5
6 7		PUSAULI-VARANASI	S/C S/C	0	157 58	0.0	0.0	0.0
8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	600	0.0	10.8	-10.8
9	400 KV	PATNA-BALIA	O/C	0	768	0.0	12.2	-12.2
10	1	BIHARSHARIFF-BALIA	D/C	0	335	0.0	4.9	-4.9
11		BARH-GORAKHPUR	D/C	0	497	0.0	8.6	-8.6
12		BIHARSHARIFF-VARANASI	D/C	0	4	0.0	1.9	-1.9
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0
16	1	KARMANASA-SAHUPURI	S/C	0	0	0.5	0.0	0.5
17		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
nport/E	xport of	ER (With WR)			ER-NR	1.2	54.3	-53.0
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	93	5.7	0.0	5.7
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	7.9	0.0	7.9
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	2	1.5	0.0	1.5
	1	BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	3.1	0.0	3.1
22		IBEUL-RAIGARH	S/C D/C	0	0	1.3	0.0	1.3
24		STERLITE-RAIGARH RANCHI-SIPAT	D/C	0	0	1.6 9.3	0.0	1.6 9.3
25		BUDHIPADAR-RAIGARH	S/C	0	77	0.0	0.7	-0.7
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.2	0.0	3.2
					ER-WR	33.6	0.7	32.9
nport/F	Export of	ER (With SR)						
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	13.0	-13.0
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	339.6	0.0	15.8	-15.8
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2036.2	0.0	36.1	-36.1
30	400 KV	TALCHER-I/C	D/C	0.0	1053.3	0.0	16.4	-16.4
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0	0.0 64.9	0.0 -64.9
nnort/F	Export of	ER (With NER)			EK-5K	0.0	04.5	-04.9
32		BINAGURI-BONGAIGAON	D/C	0	943	0.0	6.1	-6
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	751	0.0	6.5	-6
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.9	-2
					ER-NER	0.0	14.4	-14.4
nport/F		NER (With NR)						
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1002	0.0	19.0	-19.0
					NER-NR	0.0	19.0	-19.0
	export of	WR (With NR)	D/C	0	1500	0.0	20.2	20.2
36 37	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	500	1500	0.0 11.9	29.3	-29.3 11.9
38	11,00	APL -MHG	D/C D/C	0	2015	0.0	34.0	-34.0
39		GWALIOR-AGRA	D/C	0	2566	0.0	46.6	-46.6
40	765 KV	PHAGI-GWALIOR	D/C	0	1594	0.0	35.5	-35.5
41		ZERDA-KANKROLI	S/C	166	93	1.5	0.0	1.5
42	400 KV	ZERDA -BHINMAL	S/C	153	156	1.0	0.0	1.0
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	0	378	0	3	-3
45	1	BADOD-KOTA	S/C	4	85	0.0	0.9	-0.9
46	220 KV	BADOD-MORAK	S/C	0	117	0.0	1.7	-1.7
47	1	MEHGAON-AURAIYA	S/C	28	12	0.2	0.1	0.1
48	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	30	0.0	0.4	-0.4 0.0
47	134KV	OWALIOK-SAWAI MADHUPUK	S/C	U	WR-NR	14.6	151.0	-136.4
nport/F	Export of	WR (With SR)				17.0	101.0	-130.7
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	20.4	-20.4
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 7737	SOLAPUR-RAICHUR	D/C	0	1374	0.0	19.0	-19.0
53	765 KV	WARDHA-NIZAMABAD	D/C	0	984	0.0	13.0	-13.0
54	400 KV	KOLHAPUR-KUDGI	D/C	305	105	1.1	1.4	-0.3
55	1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	1	XELDEM-AMBEWADI	S/C	104	0	2.0	0.0	2.0
					WR-SR	3.1	53.8	-50.8
		TDANCE	JATIONAL	L EXCHA	NGE			
			121110:121	L Literini	TOL			
58		BHUTAN NEPAL	VILLOTVIL	E ENCIR.	NGE			3