

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30<sup>th</sup> Sep 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.09.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29-सितंबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29<sup>th</sup> Sep 2019, is available at the NLDC website.

धन्यवाद,

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-Sep-19

#### A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	42124	40045	36075	17021	2430	137695
Peak Shortage (MW)	508	0	0	0	157	665
Energy Met (MU)	888	911	829	323	45	2996
Hydro Gen (MU)	267	101	151	121	25	665
Wind Gen (MU)	13	65	12			91
Solar Gen (MU)*	20.16	15.28	79.23	1.64	0.03	116
Energy Shortage (MU)	8.2	0.0	0.0	0.0	5.1	13.3
Maximum Demand Met during the day	42516	41199	36837	17076	2544	138893
(MW) & time (from NLDC SCADA)	19:26	18:50	18:55	18:45	18:01	19:22

C. Power Supply Position in States

	osition in States	Max. Demand	Shortage during		Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum Demand	Energy Met (MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
		day (MW)	(MW)		Schedule (MU)	(MU)	(IVI VV)	
	Punjab	5504	0	122.6	89.2	-3.2	71	0.0
	Haryana	6686	0	143.0	123.0	-0.4	165	0.0
	Rajasthan	9234	0	197.9	69.0	-1.1	872	0.0
	Delhi	3909	0	84.7	71.0	-2.1	46	0.0
NR	UP	13512	0	244.4	124.7	0.4	587	0.0
	Uttarakhand	1601	0	33.0	14.7	-2.0	166	0.0
	HP	1252	0	24.5	4.6	-1.4	141	0.0
	J&K	2033	508	34.5	16.0	-3.1	109	8.2
	Chandigarh	166	0	3.4	4.5	-1.1	14	0.0
	Chhattisgarh	3206	0	76.2	28.2	0.3	176	0.0
	Gujarat	11214	0	257.9	70.7	2.4	562	0.0
	MP	7481	0	154.1	66.7	0.1	546	0.0
WR	Maharashtra	17368	0	380.7	147.5	0.8	656	0.0
WK	Goa	541	0	11.3	10.4	0.3	56	0.0
	DD	294	0	6.8	6.6	0.3	38	0.0
	DNH	767	0	18.1	18.2	-0.1	61	0.0
	Essar steel	339	0	6.1	5.6	0.4	324	0.0
	Andhra Pradesh	7263	0	160.0	63.6	3.9	976	0.0
	Telangana	7646	0	166.3	44.7	-0.5	460	0.0
SR	Karnataka	8031	0	156.0	42.9	3.6	801	0.0
311	Kerala	3155	0	65.1	44.4	1.8	189	0.0
	Tamil Nadu	12289	0	274.7	137.6	0.9	560	0.0
	Pondy	337	0	7.3	7.6	-0.3	31	0.0
	Bihar	2837	0	43.5	60.2	-16.9	100	0.0
	DVC	2871	0	57.5	-8.4	1.3	240	0.0
ER	Jharkhand	1095	0	19.0	12.2	-1.9	50	0.0
LIV	Odisha	4144	0	78.9	15.2	8.8	40	0.0
	West Bengal	6893	0	122.6	47.2	0.9	260	0.0
	Sikkim	95	0	1.2	1.1	0.1	30	0.0
	Arunachal Pradesh	112	1	2.2	2.3	-0.1	13	0.0
	Assam	1562	117	26.5	20.1	0.4	135	5.0
	Manipur	152	2	2.2	2.2	0.0	16	0.0
NER	Meghalaya	335	0	6.1	1.6	-0.2	29	0.0
	Mizoram	86	3	1.6	0.7	0.5	49	0.0
	Nagaland	125	2	2.4	2.3	-0.2	22	0.0
	Tripura	228	6	4.1	4.3	-0.8	7	0.0

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	43.4	-2.8	-24.0
Day peak (MW)	1810.0	-118.0	-1075.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	229.7	-215.6	57.1	-55.5	-7.0	8.7
Actual(MU)	204.4	-211.6	93.2	-65.1	-8.8	12.1
O/D/U/D(MU)	-25.3	4.0	36.1	-9.6	-1.8	3.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4060	14420	7412	4165	382	30439
State Sector	14321	24409	12033	7780	11	58554
Total	18381	38829	19445	11945	393	88993

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	338	843	349	283	7	1820
Lignite	17	11	38	0	0	66
Hydro	267	101	151	121	25	665
Nuclear	23	29	60	0	0	112
Gas, Naptha & Diesel	33	51	16	0	27	127
RES (Wind, Solar, Biomass & Others)	46	85	126	2	0	258
Total	724	1119	740	406	59	3048

Share of RES in total generation (%)	6.32	7.57	16.96	0.41	0.05	8.46
Share of Non-fossil fuel (Hydro, Nuclear and	46.32	19.18	45.48	30.21	42.22	33.93
RES) in total generation (%)	40.32	17.10	43.40	30.21	42.32	33.73

H. Diversity Factor
All India Demand Diversity Factor 1.009

Diversity factor = Sum of regional maximum demands / All India maximum demand

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	ER-REGIO	ONAL EXCH	ANGES	Date of 1	Reporting	: 30-Sep-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/F	Export of	ER (With NR)			1			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	150 92	317 181	0.0	3.3 1.8	-3.3 -1.8
3	70387	GAYA-BALIA	S/C	0	192	0.0	2.9	-2.9
4	HVDC	ALIPURDUAR-AGRA	-	0	1201	0.0	29.0	-29.0
5	пове	PUSAULI B/B	S/C	0	196	0.0	4.9	-4.9
6		PUSAULI-VARANASI	S/C	0	166	0.0	3.0	-3.0
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	106 846	0.0	1.6 14.3	-1.6 -14.3
9	400 kV	PATNA-BALIA	Q/C	0	662	0.0	10.5	-14.5
10	1	BIHARSHARIFF-BALIA	D/C	0	188	0.0	3.2	-3.2
11		MOTIHARI-GORAKHPUR	D/C	0	9	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	130	133	0.0	0.4	-0.4
13	220 kV	PUSAULI-SAHUPURI	S/C	0	131	0.0	1.7	-1.7
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.3	0.0	0.3
16 17		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	ER-NR	0.0	0.0 <b>76.6</b>	0.0 -76.4
Import/F	Export of	ER (With WR)			PW-14K	UiJ	/0.0	-70.4
18	1 01	JHARSUGUDA-DHARAMJAIGARH	O/C	1840	0	36.8	0.0	36.8
	765 kV		Q/C					
19 20	1	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	776 244	0	10.8 4.5	0.0	10.8 4.5
21	400	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	251	16	2.9	0.0	2.9
22	400 kV	RANCHI-SIPAT	D/C	279	7	4.0	0.0	4.0
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	70	0.0	0.9	-0.9
24	220 K 1	BUDHIPADAR-KORBA	D/C	136	0	2.4	0.0	2.4
					ER-WR	61.4	0.9	60.5
		ER (With SR)	D/C	0.0	2116.0	0.0	24.6	24.6
25 26	765 kV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0 459.0	2116.0 0.0	0.0 8.5	34.6 0.0	-34.6 8.5
27	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0.0	1497.0	0.0	34.7	-34.7
28	400 kV	TALCHER-I/C	D/C	20.0	1043.0	0.0	20.1	-20.1
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	8.5	69.2	-60.7
Import/E	Export of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	460	0.0	6.1	-6
31		ALIPURDUAR-BONGAIGAON	D/C	163	129	1.5	0.0	1
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	92 ER-NER	0.0	1.1 7.2	-1 -5.7
Import/E	Evnort of	NER (With NR)			EK-NEK	1.5	7.2	-5./
33		BISWANATH CHARIALI-AGRA	1 - 1	0	704	0.0	16.7	-16.7
				-	NER-NR	0.0	16.7	-16.7
Import/F	Export of	WR (With NR)					U	
34		CHAMPA-KURUKSHETRA	D/C	0	477	0.0	4.6	-4.6
35	HVDC	V'CHAL B/B	D/C	451	0	12.1	0.0	12.1
36		APL -MHG	D/C	0	784	0.0	12.5	-12.5
37	4	GWALIOR-AGRA	D/C	0	1685	0.0	31.2	-31.2
38	1	PHAGI-GWALIOR	D/C D/C	0	1215 760	0.0	21.3	-21.3 -23.9
39 40	765 kV	JABALPUR-ORAI GWALIOR-ORAI	S/C	362	0	5.3	0.0	-23.9 5.3
41	†	SATNA-ORAI	S/C	0	1279	0.0	25.9	-25.9
42	1	CHITTORGARH-BANASKANTHA	D/C	0	868	0.0	12.4	-12.4
43	1	ZERDA-KANKROLI	S/C	4	128	0.0	1.2	-1.2
44	400 kV	ZERDA -BHINMAL	S/C	36	204	0.0	2.4	-2.3
45	400 KV	V'CHAL -RIHAND	S/C	969	0	21.2	0.0	21.2
46		RAPP-SHUJALPUR	D/C	0	390	0	3	-3
47	1	BHANPURA-RANPUR	S/C	38	36	0.1	0.4	-0.3
48	220 kV	BHANPURA-MORAK	S/C	0	113	0.0	1.3	-1.3
49	1	MEHGAON-AURAIYA	S/C	81	0 2	0.5	0.0	0.5
50 51	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	48 0	0	0.5	0.0	0.5
J1	134K V	O "ALIOK-SA WAI WADHUPUK	3/C	U	WR-NR	40.3	139.6	-99.2
Import/E	Export of	WR (With SR)						1
52	HVDC	BHADRAWATI B/B	-	0	809	0.0	13.3	-13.3
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	1044	1530	2.5	16.2	-13.7
55		WARDHA-NIZAMABAD	D/C	0	2056	0.0	32.3	-32.3
56	400 kV	KOLHAPUR-KUDGI	D/C	841	0	10.7	0.0	10.7
57	220 1 17	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C S/C	0	58	0.0	1.1	-1.1
59	1	XELDEM-AMBEWADI	S/C	0	33 WR-SR	0.6	0.0	0.6
			D A NON A TO	ONLY DYCK		13.8	62.8	-49.0
			KANSNATI	ONAL EXCHA	INGE			***
60	1	BHUTAN NEPAL						43.4 -2.8
62		BANGLADESH						-24.0
02	<u> </u>	DVIAOTVDE9H						-24