

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 24<sup>th</sup> Sept 2018

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.09.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23<sup>rd</sup> September 2018, is available at the NLDC website.

धन्यवाद.

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 24-Sep-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	40319	44826	40552	21177	2605	149479
Peak Shortage (MW)	451	0	0	664	98	1213
Energy Met (MU)	854	1076	924	438	50	3342
Hydro Gen (MU)	277	59	100	118	24	578
Wind Gen (MU)	15	64	29			108
Solar Gen (MU)*	18.82	12.67	61.12	0.13	0.02	93
Energy Shortage (MU)	7.8	0.0	0.0	2.0	0.7	10.6
Maximum Demand Met during the day	41179	47323	40411	21706	2636	151251
(MW) & time (from NLDC SCADA)	19:35	07:25	19:30	20:57	19:02	19:28

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.14	0.94	4.25	5.32	85.29	9.39

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	4343	0	106.9	85.4	-4.4	134	0.0
	Haryana	5007	0	100.4	90.7	0.0	337	0.0
	Rajasthan	8649	0	176.9	35.6	1.0	484	0.0
	Delhi	3930	0	83.9	63.5	-2.0	61	0.0
NR	UP	14792	0	292.1	144.5	0.5	403	0.0
	Uttarakhand	1752	0	32.9	16.4	-2.2	135	0.0
	HP	1166	0	24.3	4.2	-0.5	87	0.0
	J&K	1843	461	33.1	25.0	-12.2	0	7.8
	Chandigarh	170	0	3.4	5.2	-1.8	0	0.0
	Chhattisgarh	3874	0	86.5	22.7	-2.7	329	0.0
	Gujarat	14378	0	332.1	112.6	2.6	757	0.0
	MP	8058	0	170.9	46.9	-0.6	422	0.0
WR	Maharashtra	19915	0	436.1	128.9	-1.3	755	0.0
WK	Goa	460	0	12.3	7.5	2.1	52	0.0
	DD	319	0	7.3	6.1	1.2	73	0.0
	DNH	771	0	18.2	17.2	1.0	109	0.0
	Essar steel	617	0	12.7	11.9	0.8	327	0.0
	Andhra Pradesh	7616	0	169.4	38.8	3.2	551	0.0
	Telangana	8814	0	194.1	88.6	4.6	454	0.0
SR	Karnataka	9243	0	196.2	44.1	1.0	547	0.0
310	Kerala	3430	0	66.3	44.6	1.0	231	0.0
	Tamil Nadu	12953	0	290.8	157.2	0.7	607	0.0
	Pondy	323	0	7.1	7.0	0.1	37	0.0
	Bihar	4916	0	94.0	90.6	3.3	395	0.0
	DVC	2882	0	64.4	-19.1	5.3	402	1.1
ER	Jharkhand	1152	-104	24.6	17.3	-0.4	185	0.3
	Odisha	5026	0	106.4	40.1	2.6	358	0.6
	West Bengal	8071	0	147.9	46.4	3.3	425	0.0
	Sikkim	78	0	1.0	1.2	-0.3	15	0.0
	Arunachal Pradesh	112	3	2.2	2.8	-0.5	42	0.0
	Assam	1660	72	31.5	25.2	1.3	206	0.6
	Manipur	180	3	2.4	2.4	0.0	54	0.0
NER	Meghalaya	272	0	5.3	1.6	-0.1	88	0.0
	Mizoram	76	2	1.6	1.0	0.2	16	0.0
	Nagaland	118	2	2.1	1.8	0.0	37	0.0
	Tripura	282	1	5.0	4.5	0.7	150	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	28.2	-4.2	-22.4
Day peak (MW)	1269.0	-198.0	-966.5

### $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	143.0	-179.5	59.4	-30.0	3.1	-4.0
Actual(MU)	105.5	-176.0	78.8	-12.4	3.2	-0.9
O/D/U/D(MU)	-37.5	3.6	19.4	17.6	0.1	3.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4670	16057	6942	1620	465	29755
State Sector	13185	14891	6910	6515	50	41551
Total	17855	30948	13852	8135	515	71305

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	396	1057	583	362	4	2402
Hydro	277	59	100	118	24	578
Nuclear	23	27	19	0	0	70
Gas, Naptha & Diesel	21	48	25	0	23	116
RES (Wind, Solar, Biomass & Others)	53	78	131	0	0	261
Total	769	1270	858	481	51	3428

Share of RES in total generation (%)	6.86	6.10	15.27	0.04	0.05	7.63
Share of Non-fossil fuel (Hydro, Nuclear and	45.84	12.94	29.17	24.60	46.97	26.52
RES) in total generation (%)	45.84	12.94	29.17	24.60	46.97	20.52

H. Diversity Factor
All India Demand Diversity Factor
1.013
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		INTER-REGIONAL EXCHANGES					Reporting :	24-Sep-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
•	export of	ER (With NR)			T			1	
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	401 560	0	3.6 9.1	0.0	3.6 9.1	
3	70211	GAYA-BALIA	S/C	32	179	0.0	2.1	-2.1	
4	HVDC	ALIPURDUAR-AGRA	-	0	1199	0.0	27.8	-27.8	
5		PUSAULI B/B	S/C	0	398	0.0	9.6	-9.6	
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	344 128	0.0	7.3	-7.3 -2.2	
8		MUZAFFARPUR-GORAKHPUR	D/C	230	293	0.0	0.9	-0.9	
9	400 kV		Q/C	0	448	0.0	6.9	-6.9	
10		BIHARSHARIFF-BALIA	D/C	164	19	1.1	0.0	1.1	
11		MOTIHARI-GORAKHPUR	D/C	337	0	5.4	0.0	5.4	
12		BIHARSHARIFF-VARANASI	D/C	457	0	5.7	0.0	5.7	
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	198	0.0	3.7 0.0	-3.7 0.0	
15		GARWAH-RIHAND	S/C	35	0	0.0	0.0	0.7	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/F	Export of	ER (With WR)			ER-NR	25.5	60.5	-35.0	
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1757	0	29.4	0.0	29.4	
19	765 kV		D/C D/C	1001	0	13.2	0.0	13.2	
20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	O/C	1328	0	20.5	0.0	20.5	
21	400 kV	RANCHI-SIPAT	D/C	542	0	8.6	0.0	8.6	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	2	0.0	0.0	0.0	
23	220 K 1	BUDHIPADAR-KORBA	D/C	272	0	4.7	0.0	4.7	
					ER-WR	76.3	0.0	76.3	
	765 kV	ER (With SR)	D/C	0.0	1502.0	0.0	27.4	27.4	
24	HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1592.0 469.0	0.0	27.4 11.2	-27.4 -11.2	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1595.0	0.0	36.3	-36.3	
27	400 kV	TALCHER-I/C	D/C	0.0	804.0	0.0	5.4	-5.4	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	74.8	-74.8	
	export of	ER (With NER)			T			T	
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	749	0.0	13.8	-14	
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	66	255 154	0.0	2.0	-2 -3	
31	220 K V	ALIFUNDUAR-SALAKATI	D/C	U	ER-NER	0.0	18.3	-18.3	
Import/E	export of	NER (With NR)			<u> </u>				
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	702	0.0	16.8	-16.8	
					NER-NR	0.0	16.8	-16.8	
	export of	WR (With NR)	D/C	0	500	0.0	5.0	5.0	
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	0 242	500	0.0	5.0 0.6	-5.0 0.2	
35	пурс	APL -MHG	D/C	0	784	0.0	18.9	-18.9	
36		GWALIOR-AGRA	D/C	0	839	0.0	23.8	-23.8	
37		PHAGI-GWALIOR	D/C	0	946	0.0	13.4	-13.4	
38	765 kV	JABALPUR-ORAI	D/C	174	334	0.0	7.0	-7.0	
39		GWALIOR-ORAI	S/C	355	0	7.8	0.0	7.8	
40		SATNA-ORAI	S/C	0	1604	0.0	31.1	-31.1	
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	556	0	8.5 5.2	0.0	8.5 5.2	
42	400 kV	V'CHAL -RIHAND	S/C S/C	403 802	16 0	10.1	0.0	5.2	
44		RAPP-SHUJALPUR	D/C	221	216	0	0.0	0	
45		BADOD-KOTA	S/C	81	16	0.5	0.0	0.4	
46	220 kV	BADOD-MORAK	S/C	29	33	0.1	0.2	-0.1	
47	220 K V	MEHGAON-AURAIYA	S/C	68	0	0.6	0.0	0.6	
48		MALANPUR-AURAIYA	S/C	38	21	0.1	0.2	0.0	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WB NB	0.0	0.0	0.0	
Import/E	export of	WR (With SR)			WR-NR	33.6	100.2	-66.6	
50		BHADRAWATI B/B	-	0	502	0.0	11.9	-11.9	
51	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	380	740	0.0	6.5	-6.5 20.2	
53 54	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	929	1756 0	0.0 14.1	29.3	-29.3 14.1	
55	700 K V	KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	100	2.0	0.0	2.0	
			l		WR-SR	16.1	47.8	-31.6	
		TRA	ANSNATI	ONAL EX	CHANGE				
58		BHUTAN						28.2	
59		NEPAL PEGU						-4.2	
60	<u> </u>	BANGLADESH	1					-22.4	