

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड OWER SYSTEM ORERATION CORROBATION LIM

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 20th Dec 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.12.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 19 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19th December 2016, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 20-Dec-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41389	43375	34762	16329	2225	138080
Peak Shortage (MW)	760	22	0	0	31	813
Energy Met (MU)	849	1005	796	300	38	2988
Hydro Gen(MU)	95	41	32	22	11	201
Wind Gen(MU)	5	14	19			38
Solar Gen (MU)*	0.23	10.15	16.20	0.04	0.02	27

B. Frequency Profile (%)

D. I requency I rome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.037	0.00	0.00	6.24	6.24	73.76	20.00

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)		(-,	.,.,	`
	Punjab	5404	0	102.0	41.1	0.3	174
	Haryana	6459	0	117.5	72.4	-0.6	144
	Rajasthan	9236	176	199.9	71.0	2.3	393
	Delhi	3343	0	58.2	44.1	0.4	310
NR	UP	12613	0	273.5	88.2	-0.1	472
	Uttarakhand	1811	0	32.5	17.8	0.5	146
	HP	1399	0	24.6	20.5	0.4	101
	J&K	1814	454	37.0	38.8	-5.0	0
	Chandigarh	195	0	3.5	3.4	0.1	28
	Chhattisgarh	3133	0	65.3	11.8	-3.4	231
	Gujarat	12930	0	273.6	104.0	-0.6	341
	MP	11084	0	221.2	128.2	-2.4	465
WR	Maharashtra	20023	0	408.1	122.9	-2.1	600
VVIN	Goa	366	0	7.7	7.2	-0.2	43
	DD	231	0	4.0	4.1	-0.1	68
	DNH	697	0	15.7	15.8	-0.2	52
	Essar steel	453	0	9.4	9.6	-0.1	167
	Andhra Pradesh	6300	0	136.2	20.7	0.9	400
	Telangana	7482	0	147.0	67.6	1.8	349
SR	Karnataka	8742	0	183.9	62.9	6.8	500
JI.	Kerala	3470	0	64.0	53.6	2.7	299
	Tamil Nadu	12105	0	258.7	143.7	5.1	663
	Pondy	292	0	5.8	6.1	-0.3	61
	Bihar	3504	0	59.6	55.9	1.7	340
	DVC	2601	0	61.7	-35.5	0.9	150
ER	Jharkhand	1122	0	21.3	13.5	2.1	250
LIN	Odisha	3762	0	64.6	17.9	1.4	180
	West Bengal	6053	0	91.2	19.2	1.0	260
	Sikkim	89	0	1.7	1.4	0.3	25
NER	Arunachal Pradesh	92	5	2.3	1.8	0.5	33
	Assam	1357	10	21.7	15.7	1.8	111
	Manipur	146	0	2.5	2.4	0.1	29
	Meghalaya	263	0	4.6	4.1	-0.4	38
	Mizoram	86	1	1.5	1.3	0.1	19
	Nagaland	95	0	2.2	1.8	0.3	18
	Tripura	201	0	3.0	1.5	-0.1	100

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

, and an	Bhutan	Nepal	Bangladesh
Actual(MU)	6.4	-6.6	-11.8
Day peak (MW)	339.7	-301.3	-589.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	190.4	-171.6	71.0	-90.1	2.8	2.5
Actual(MU)	189.0	-181.0	78.0	-85.7	4.5	4.8
O/D/U/D(MU)	-1.4	-9.5	7.0	4.4	1.7	2.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5321	11886	3650	1620	422	22899
State Sector	8790	17954	7602	5924	110	40380
Total	14111	29840	11252	7544	531	63279

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-K	REGIONAL EXCHANGES			Date of Reporting :		20-Dec-16	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	Export of	ER (With NR)	1		1			1	
1		GAYA-VARANASI	D/C	0	477	0.0	14.7	-14.7	
2	765KV	SASARAM-FATEHPUR	S/C	126	250	0.0	0.9	-0.9	
3	HVDC	GAYA-BALIA	S/C	0	347	0.0	6.1	-6.1	
4	LINK	PUSAULI B/B	S/C	2	348	0.0	6.9	-6.9	
5		PUSAULI-SARNATH	S/C	0	285	0.0	0.0	0.0	
6		PUSAULI -ALLAHABAD	S/C	24	104	0.0	0.0	0.0	
7	400 1/3/	MUZAFFARPUR-GORAKHPUR	D/C	3	510	0.0	8.5	-8.5	
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	30	1138 327	0.0	17.8 4.4	-17.8 -4.4	
10		BARH-GORAKHPUR	D/C D/C	0	587	0.0	12.2	-4.4	
11		BIHARSHARIFF-VARANASI	D/C	35	0	0.0	2.5	-2.5	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	168	0.0	2.9	-2.9	
13		SONE NAGAR-RIHAND	S/C	0	0	0.5	0.0	0.5	
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.8	0.0	0.8	
15	102 15 4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	Propert 61	ED (With WD)			ER-NR	1.3	76.9	-75.6	
mport/E 17	T .	ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	183	742	0.0	7.2	-7.2	
17	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	404	157	2.5	0.0	2.5	
19		ROURKELA - RAIGARH (SEL LILO	S/C	125	53	0.6	0.0	0.6	
		BYPASS)							
20	400 KV	JHARSUGUDA-RAIGARH	S/C	112	30	0.9	0.0	0.9	
21	-	IBEUL-RAIGARH	S/C	81	19	0.7	0.0	0.7	
22	_	STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	205	259 71	0.0	3.2 0.0	-3.2 1.5	
24		BUDHIPADAR-RAIGARH	S/C	39	100	0.0	0.0	-0.8	
25	220 KV	BUDHIPADAR-KORBA	D/C	156	0	2.0	0.0	2.0	
-20	I	Верин прик-кокра	D/C	150	ER-WR	8.2	11.2	-3.0	
mport/E	Export of	ER (With SR)							
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	334	0.0	14.4	-14.4	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2456	0.0	44.1	-44.1	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29	400 KV	TALCHER-I/C		541.4	65	7.0	0.2	6.8	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0.0	0.0	0.0	
mnort/I	Evnort of	ER (With NER)			ER-SR	7.0	58.4	-58.4	
31	400 KV	BINAGURI-BONGAIGAON	Q/C	498	58	6.1	0.0	6	
32	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	1.0	0.0	1	
					ER-NER	7.0	0.0	7.0	
mport/I	Export of	NR (With NER)			U			•	
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	12.0	12.0	
					NR-NER	0.0	12.0	12.0	
_		WR (With NR)			1	•	1		
34	HVDC	V'CHAL B/B	D/C	500	0	12.2	0.0	12.2	
35	HVDC	APL -MHG	D/C	0	2217	0.0	46.2	-46.2	
36 37	765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2606 1700	0.0	51.9	-51.9	
38	765 KV 400 KV	ZERDA-KANKROLI	S/C	0 168	62	2.3	35.2 0.0	-35.2 2.3	
39	400 KV	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	89	125	0.0	0.0	-0.1	
40	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
41	400KV	RAPP-SHUJALPUR	D/C	0	387	0	7	-7	
42		BADOD-KOTA	S/C	54	0	0.2	0.0	0.2	
43	220 KV	BADOD-MORAK	S/C	51	4	0.5	0.1	0.5	
44	220 KV	MEHGAON-AURAIYA	S/C	74	0	1.6	0.0	1.6	
45		MALANPUR-AURAIYA	S/C	32	0	0.5	0.0	0.5	
46	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
mnov ⁴ /F	Tuncut -P	WD (With CD)			WR-NR	17.3	140.8	-123.5	
nport/E 47		WR (With SR)		0	1000	0.0	20.7	-20.7	
48	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
49	765 KV	SOLAPUR-RAICHUR	D/C	0	2038	0.0	41.6	-41.6	
50	400 KV	KOLHAPUR-KUDGI	D/C	0	387	0.0	5.3	-5.3	
51	1	KOLHAPUR-CHIKODI	D/C	0	271	0.0	5.7	-5.7	
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
52	1	XELDEM-AMBEWADI	S/C	80	0	1.5	0.0	1.5	
	<u> </u>							1	
52					WR-SR	1.5	73.3	-71.8	
52		TRANSN	IATIONA	L EXCHA		1.5	73.3	-71.8	
52		TRANSN BHUTAN	ATIONA	L EXCHA		1.5	73.3	-71.8	