

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 27<sup>th</sup> Nov 2016 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26<sup>th</sup> November 2016, is available at the NLDC website.

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-Nov-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38349	44569	36290	16247	2210	137665
Peak Shortage (MW)	384	0	75	0	68	527
Energy Met (MU)	801	1007	849	309	38	3004
Hydro Gen(MU)	106	49	24	31	11	221
Wind Gen(MU)	2	21	14			38
Solar Gen (MU)*	0.51	10.57	15.30	0.05	0.02	26

## B. Frequency Profile (%)

D. I requency I rome (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.060	0.00	2.16	11.01	13.17	72.25	14.58
SR GRID	0.060	0.00	2.16	11.01	13.17	72.25	14.58

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) 95.9 Punjab 5115 0 48.1 1.6 239 Harvana 5572 0 105.0 81.4 -0.7193 10070 Rajasthan 0 199.1 73.0 1.4 211 259 54.0 2928 0 40.1 Delhi 0.1 NR 94.7 UP 11942 30 251.7 -0.6 356 Uttarakhand 1750 31.1 17.0 157 0 -0.4 HP 1355 0 137 18.2 0.8 24.6 1752 438 J&K 36.8 34.8 -3.5 0 Chandigarh 172 0 3.1 3.2 -0.1 13 2854 4.8 191 Chhattisgarh 0 62.2 -2.5 Gujarat 12802 0 85.8 -0.8 606 MP 10807 0 217.7 131.0 -2.9 421 Maharashtra 19489 0 416.8 114.7 0.4 415 WR 408 0 8.5 8.0 -0.1 48 Goa DD 275 0 6.3 6.3 -0.1 38 DNH 670 0 15.0 15.2 -0.2 328 Essar steel 375 0 7.4 7.2 0.2 380 Andhra Pradesh 7218 O 153.1 26.5 2.8 417 Telangana 6635 0 136.6 70.8 1.7 337 Karnataka 9242 0 197.6 81.2 3.3 956 SR 1.7 175 Kerala 3405 0 65.0 56.5 Tamil Nadu 13472 155.6 290.8 714 0 -0.2 Pondy 6.3 6.8 Bihar 3037 0 60.4 59.0 -0.4 100 DVC 2463 0 56.1 -34.8 110 Jharkhand 1020 0 23.1 15.0 3.9 180 ER Odisha 3678 0 67.1 22.0 2.3 200 West Bengal 6438 0 100.5 19.0 210 Sikkim 89 0 1.5 1.4 0.1 12 Arunachal Pradesh 123 2.0 1.7 0.3 48 Assam 1333 18 22.5 16.7 1.9 172 132 2.2 Manipur 2.4 -0.311 NER 3.6 0 4.6 -0.2 Meghalava 266 40 1.1 0.2 Mizoram 86 1.4 16 103 1.7 1.8 -0.1 Nagaland 207 -0.1 17 Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.7	-4.1	-9.7
Day peak (MW)	452.4	-296.0	-576.7

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	178.7	-182.3	91.0	-92.7	4.8	-0.5
Actual(MU)	182.6	-187.9	91.5	-87.3	5.7	4.6
O/D/U/D(MU)	3.9	-5.6	0.5	5.4	0.9	5.1

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6007	11591	2210	1160	132	21100
State Sector	13290	17249	7914	5324	110	43887
Total	19297	28840	10124	6484	242	64987

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		INIER-R	EGIONAL EXCHANGES  Date of Reporting:				27-Nov-1	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of 1	ER (With NR)						1.50
2	765VX	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	180	427 191	0.0	15.0 0.0	-15.0 0.0
3	765KV	GAYA-BALIA	S/C	0	364	0.0	7.0	-7.0
	HVDC							
4	LINK	PUSAULI B/B	S/C	2	147	0.0	3.0	-3.0
5		PUSAULI-SARNATH	S/C	9	145	0.0	0.0	0.0
6 7		PUSAULI -ALLAHABAD	S/C D/C	69	30 512	0.0	9.0	0.0 -9.0
8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	0	695	0.0	13.0	-13.0
9	400 11 1	BIHARSHARIFF-BALIA	D/C	0	244	0.0	5.0	-5.0
10	1	BARH-GORAKHPUR	D/C	0	448	0.0	9.0	-9.0
11		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	2.0	-2.0
12	220 KV	PUSAULI-SAHUPURI	S/C	0	220	0.0	4.0	-4.0
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	1.0	0.0	1.0
15	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 1.0	0.0 <b>67.0</b>	0.0 -66.0
mport/F	export of l	ER (With WR)				1.0	07.0	-00.0
17	1	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	888	0.0	14.0	-14.0
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	250	278	0.0	1.0	-1.0
19		ROURKELA - RAIGARH ( SEL LILO	S/C	128	26	1.0	0.0	1.0
20	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	148	0	2.0	0.0	2.0
21	400 KV	IBEUL-RAIGARH	S/C	106	0	2.0	0.0	2.0
22		STERLITE-RAIGARH	D/C	46	163	0.0	2.0	-2.0
23		RANCHI-SIPAT	D/C	199	30	2.0	0.0	2.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	42	79	0.0	0.0	0.0
25	220 K V	BUDHIPADAR-KORBA	D/C	149	0	2.0	0.0	2.0
					ER-WR	9.0	17.0	-8.0
_	_	ER (With SR)	D/G	0.0	435	0.0	15.0	-15.0
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	2354	0.0	48.0	-13.0
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0
29		TALCHER-I/C		467.0	154	6.0	0.0	6.0
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	6.0	63.0	-63.0
	_	ER (With NER)						
31	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-SALAKATI	Q/C	451 0	110	6.0	0.0	6
32	220 KV	ALIPURDUAR-SALAKATI	D/C	U	ER-NER	0.0 <b>6.0</b>	0.0	6.0
mport/F	export of l	NR (With NER)			EK-MEK	0.0	0.0	0.0
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	11.9	11.9
	•				NR-NER	0.0	11.9	11.9
mport/F		WR (With NR)						
34		V'CHAL B/B	D/C	300	100	2.0	1.0	1.0
35	HVDC	APL -MHG	D/C	0	2218	0.0	46.0	-46.0
36 37	765 KV	GWALIOR-AGRA	D/C D/C	0	2690	0.0	55.0	-55.0
38	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	S/C	133	1640 81	0.0 1.0	29.5 0.0	-29.5 1.0
39		ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	93	214	0.0	1.0	-1.0
40	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
41		RAPP-SHUJALPUR	D/C	0	511	0	10	-10
42		BADOD-KOTA	S/C	78	0	1.0	0.0	1.0
43	220 KV	BADOD-MORAK	S/C	26	17	0.0	0.0	0.0
44		MEHGAON-AURAIYA	S/C	71	0	1.0	0.0	1.0
45	122***	MALANPUR-AURAIYA	S/C	31	0	0.0	0.0	0.0
46	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 5.0	0.0 142.3	0.0 -137.3
mport/F	Export of V	WR (With SR)			44 K-14K	5.0	144.3	-13/.3
47		BHADRAWATI B/B	-	0	1000	0.0	22.9	-22.9
48	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
49	765 KV	SOLAPUR-RAICHUR	D/C	0	2526	0.0	50.0	-50.0
50	400 KV	KOLHAPUR-KUDGI	D/C	0	392	0.0	8.0	-8.0
51	l ¯	KOLHAPUR-CHIKODI	D/C	0	264	0.0	5.0	-5.0
52	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
53	<u> </u>	XELDEM-AMBEWADI	S/C	80	0 WD CD	2.0	0.0	2.0
			TARRYON TO		WR-SR	2.0	85.9	-83.9
54	1		(ATIONA)	L EXCHA	NGE			
54	1	BHUTAN NEPAL	1					-4
56		BANGLADESH	1					-9