

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 03rd June, 2016 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.06.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 02nd जून 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02nd June 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/03.06.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Jun-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43240	43605	36381	17880	2348	143454
Peak Shortage (MW)	2030	572	131	250	155	3138
Energy Met (MU)	1026	1029	797	374	43	3269
Hydro Gen(MU)	289	16	35	37	17	396
Wind Gen(MU)	23	59	81			164

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.54	19.78	21.32	68.74	9.94
SR GRID	0.00	0.00	1.54	19.78	21.32	68.74	9.94

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	7010	0	150.2	81.5	1.1	236
	Haryana	7078	0	139.3	109.6	-2.6	118
	Rajasthan	10160	0	216.6	62.9	-1.2	336
	Delhi	5554	0	112.7	92.8	-1.2	128
NR	UP	13291	2090	301.8	153.8	2.3	369
	Uttarakhand	1829	40	40.6	23.8	0.4	89
	HP	1231	0	26.4	8.4	-0.1	84
	J&K	1740	435	31.7	16.3	-4.9	304
	Chandigarh	324	0	6.4	6.2	0.3	41
	Chhattisgarh	3156	0	76.5	25.3	6.0	331
	Gujarat	14578	0	318.0	75.5	-1.7	410
	MP	7616	0	167.6	117.2	-1.3	212
WR	Maharashtra	19903	0	425.3	147.7	0.0	949
WK	Goa	429	0	9.3	8.7	0.2	70
	DD	312	0	6.8	6.6	0.2	60
	DNH	714	0	16.4	17.3	-0.9	23
	Essar steel	450	0	9.4	9.5	-0.2	113
	Andhra Pradesh	6566	0	131.1	9.6	0.7	657
	Telangana	5896	0	133.1	78.6	-0.4	415
SR	Karnataka	8102	0	160.1	61.3	1.2	708
Sit	Kerala	3358	0	62.3	47.7	1.4	288
	Tamil Nadu	13835	0	303.0	125.1	1.8	913
	Pondy	341	0	7.4	7.8	-0.4	2
	Bihar	3280	250	69.8	62.5	4.1	350
	DVC	2541	0	56.8	-33.1	-1.3	270
ER	Jharkhand	892	0	19.1	16.2	1.3	230
	Odisha	3591	0	76.1	27.7	0.5	310
	West Bengal	7995	0	150.5	39.6	0.9	325
	Sikkim	94	0	1.5	0.9	0.6	20
NER	Arunachal Pradesh	100	2	1.8	2.1	-0.3	41
	Assam	1474	57	26.7	20.5	2.0	333
	Manipur	138	2	2.0	2.0	0.0	39
	Meghalaya	297	0	5.6	0.4	0.8	53
	Mizoram	76	2	1.2	1.2	0.0	13
	Nagaland	98	4	1.4	1.8	-0.5	14
	Tripura	253	0	4.1	3.4	0.5	40

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	11.0	-5.4	-12.9
Day peak (MW)	523.9	-279.0	-551.2

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	170.4	-153.0	75.6	-89.6	-2.7	0.7
Actual(MU)	166.8	-159.2	67.1	-76.2	-1.4	-2.9
O/D/U/D(MU)	-3.6	-6.2	-8.5	13.4	1.3	-3.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5089	12786	1680	2150	21	21726
State Sector	14175	16724	6967	5199	110	43175
Total	19264	29510	8647	7349	131	64901

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R				Date of R	deporting :	3-Jun-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)						
2	- CEYTY!	GAYA-VARANASI SASARAM-FATEHPUR	D/C	268	166	0.0 4.1	4.2 0.0	-4.2 4.1
3	765KV	GAYA-BALIA	S/C S/C	0	289	0.0	5.7	-5.7
	HVDC	-			1			
4	LINK	PUSAULI B/B	S/C	0	198	0.0	4.9	-4.9
5		PUSAULI-SARNATH	S/C	0	168	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	87	0.0	0.0	0.0
7	400 1737	MUZAFFARPUR-GORAKHPUR	D/C	3	341	0.0	4.9	-4.9
9	400 K V	PATNA-BALIA	Q/C D/C	32	915 162	0.0	11.4 2.2	-11.4 -2.2
10		BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C	0	571	0.0	10.5	-2.2
11	1	BIHARSHARIFF-VARANASI	D/C	135	2	1.2	0.0	1.2
12	220 KV		S/C	0	221	0.0	4.5	-4.5
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.9	0.0	0.9
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		CD (Wild WD)			ER-NR	6.1	48.3	-42.2
_	export of	ER (With WR)	D/C	0	1155	0.0	10.2	10.0
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1177	0.0	19.3	-19.3
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	203	240	0.0	0.6	-0.6
19		BYPASS)	S/C	123	36	0.9	0.0	0.9
20	400 7777	JHARSUGUDA-RAIGARH	S/C	126	51	0.9	0.0	0.9
21	400 KV	IBEUL-RAIGARH	S/C	90	34	0.6	0.0	0.6
22		STERLITE-RAIGARH	D/C	0	102	0.0	0.2	-0.2
23		RANCHI-SIPAT	D/C	325	0	3.9	0.0	3.9
24	220 KV	BUDHIPADAR-RAIGARH	S/C	15	129	0.0	1.4	-1.4
25		BUDHIPADAR-KORBA	D/C	75	56 ER-WR	0.2 6.4	0.0 21.5	0.2 -15.1
nnort/F	Export of	ER (With SR)			ER-WK	0.4	21.5	-15.1
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	278	0.0	12.8	-12.8
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2014	0.0	40.3	-40.3
28	400 KV	TALCHER-I/C		339.7	589	0.0	4.3	-4.3
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	53.2	-53.2
nport/I	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	347	499	0.0	3.0	-3
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	0.7	-1
nnort/I	Evnort of	NR (With NER)			ER-NER	0.0	3.6	-3.6
32		BISWANATH CHARIALI-AGRA	T .	0	0	0.0	0.0	0.0
	11.20	DID WILL WITH CHILLED FIGURE	1		NR-NER		0.0	0.0
nport/I	Export of	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	250	250	3.8	1.0	2.8
34	HVDC	APL -MHG	D/C	0	2520	0.0	60.5	-60.5
35	765 KV	GWALIOR-AGRA	D/C	0	3182	0.0	67.4	-67.4
36	765 KV	PHAGI-GWALIOR	D/C	0	572	0.0	9.9	-9.9
37	400 KV	ZERDA-KANKROLI	S/C	370	0	7.0	0.0	7.0
38	400 KV	ZERDA -BHINMAL	S/C	314	0	0.0	0.0	0.0
39 40	400 KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
40	400KV	BADOD-KOTA	S/C	82	0	0.0	0.0	0.0 1.3
42	1	BADOD-MORAK	S/C	39	17	0.4	0.6	-0.1
43	220 KV	MEHGAON-AURAIYA	S/C	115	10	1.0	0.0	1.0
44	1	MALANPUR-AURAIYA	S/C	0	78	0.0	1.0	-1.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	13.6	140.3	-126.7
nport/I	Export of	WR (With SR)		-			-	
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	20.9	-20.9
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2080	0.0	32.3	-32.3
49	400 KV	KOLHAPUR-KUDGI	D/C	90	194	0.0	0.0	0.0
50	220 1/3/	KOLHAPUR-CHIKODI	D/C	0	185	0.0	4.0	-4.0
51 52	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	103	0	0.0 2.1	0.0	0.0 2.1
32	1	ALLDEW-AVIDE WADI	3/C	103	WR-SR		0.0 57.2	-55.1
		mm / avea	IA TELONIC	I Excit.		2.1	57.2	-55.1
E 4	1		NATIONA	L EACHA	NGE			
54		BHUTAN NEPAL	VATIONA	L EACHA	NGE			1