

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 23rd Sep 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.09.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 22-सितंबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22^{nd} Sep 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Sep-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	51633	43492	36783	20900	2487	155295
Peak Shortage (MW)	541	0	0	0	234	775
Energy Met (MU)	1125	989	834	434	50	3432
Hydro Gen (MU)	268	117	155	134	21	695
Wind Gen (MU)	6	45	23			74
Solar Gen (MU)*	27.82	18.36	60.26	1.91	0.04	108
Energy Shortage (MU)	9.9	0.0	0.0	0.0	2.4	12.3
Maximum Demand Met during the day	53415	44545	36847	21454	2930	157042
(MW) & time (from NLDC SCADA)	00:17	19:20	19:02	19:58	00:02	19:24

B. Frequency Profile (%)										
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05			
All India	0.028	0.00	0.07	2.59	2.66	74.75	22.59			

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	9530	0	216.8	130.5	-0.8	47	0.0
	Haryana	8136	0	169.5	121.6	-0.3	180	0.0
	Rajasthan	9779	0	222.2	74.2	-3.0	351	0.0
	Delhi	4623	0	94.0	78.0	-1.7	98	0.0
NR	UP	17201	0	316.7	154.8	-1.1	619	0.4
	Uttarakhand	1631	0	33.6	11.8	-0.9	119	0.0
	HP	1340	0	27.0	5.0	1.8	246	0.0
	J&K	2163	541	40.0	19.2	-2.0	281	9.6
	Chandigarh	245	0	5.2	5.0	0.1	40	0.0
	Chhattisgarh	4385	0	103.6	46.1	1.7	367	0.0
	Gujarat	12883	0	294.1	91.9	0.1	493	0.0
	MP	7778	0	162.8	68.7	-3.4	458	0.0
14/15	Maharashtra	17598	0	386.6	153.2	0.3	477	0.0
WR	Goa	541	0	11.0	10.4	0.0	52	0.0
	DD	303	0	7.0	6.6	0.3	35	0.0
	DNH	765	0	18.1	18.1	-0.1	72	0.0
	Essar steel	314	0	6.1	5.6	0.4	294	0.0
	Andhra Pradesh	7128	0	156.6	45.8	-0.6	495	0.0
	Telangana	7646	0	169.4	28.0	-0.9	578	0.0
SR	Karnataka	8258	0	169.8	51.3	1.5	838	0.0
3N	Kerala	3315	0	66.3	46.6	1.3	190	0.0
	Tamil Nadu	11809	0	264.6	132.6	1.4	692	0.0
	Pondy	331	0	7.0	7.3	-0.3	42	0.0
	Bihar	5099	0	93.1	91.2	-0.4	300	0.0
	DVC	3017	0	63.9	-18.8	0.8	400	0.0
ER	Jharkhand	1233	0	26.4	20.2	0.2	50	0.0
EK	Odisha	4297	0	86.8	18.6	7.4	473	0.0
	West Bengal	8022	0	162.8	55.3	-1.2	400	0.0
	Sikkim	80	0	0.8	1.1	-0.3	5	0.0
	Arunachal Pradesh	105	2	2.0	2.3	-0.3	13	0.0
	Assam	1646	169	31.4	26.9	-0.3	96	2.1
	Manipur	140	4	2.3	2.3	0.1	17	0.0
NER	Meghalaya	311	0	5.9	1.9	0.0	108	0.0
	Mizoram	82	2	1.7	1.1	0.3	14	0.0
	Nagaland	121	2	2.1	2.0	-0.3	34	0.0
	Tripura	221	10	4.8	4.7	-0.1	51	0.3

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	45.2	-5.2	-26.1
Day peak (MW)	1883.2	-331.9	-1159.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	267.2	-202.4	15.5	-72.4	-0.7	7.1
Actual(MU)	252.3	-199.4	29.2	-82.0	-2.9	-2.7
O/D/U/D(MU)	-14.9	3.0	13.8	-9.6	-2.1	-9.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4125	17020	7122	1300	56	29622
State Sector	9750	21348	8500	4930	11	44539
Total	13875	38367	15622	6230	67	74161

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	497	924	418	405	10	2254
Lignite	20	11	43	0	0	74
Hydro	268	117	155	134	21	695
Nuclear	28	27	60	0	0	115
Gas, Naptha & Diesel	37	55	15	0	27	135
RES (Wind, Solar, Biomass & Others)	46	71	118	2	0	237
Total	894	1206	811	541	59	3511
-						

Share of RES in total generation (%)	5.10	5.91	14.59	0.36	0.07	6.76
Share of Non-fossil fuel (Hydro, Nuclear and	38.14	17.89	41.16	25.05	36.27	29.84
RES) in total generation (%)	38.14					47.04

H. Diversity Factor
All India Demand Diversity Factor

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		<u>IN'</u>	TER-REGIO	ONAL EXCH	ANGES	Date of I	Reporting	: 23-Sep-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)	D/G	22	501	0.0		
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	32 184	501 157	0.0	5.6	-5.6 0.5
3		GAYA-BALIA	S/C	0	401	0.0	5.6	-5.6
4	HVDC	ALIPURDUAR-AGRA	- 0.00	0	1201	0.0	29.7	-29.7
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	198 182	0.0	4.8 3.5	-4.8 -3.5
7	1	PUSAULI -ALLAHABAD	S/C	0	90	0.0	1.1	-1.1
8		MUZAFFARPUR-GORAKHPUR	D/C	0	904	0.0	14.2	-14.2
9	400 kV	PATNA-BALIA	Q/C	0	974	0.0	16.4	-16.4
10		BIHARSHARIFF-BALIA	D/C	0	292	0.0	3.9	-3.9
11	_	MOTIHARI-GORAKHPUR	D/C	0	9	0.0	0.0	0.0
12	220 kV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	86	204 173	0.0	0.7 3.3	-0.7 -3.3
14	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	FR (With WR)			ER-NR	0.9	88.8	-87.9
-	ZAPOL UI	ER (With WR)	0.70	1171	0	10.0	0.0	10.0
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1174	0	18.0	0.0	18.0
19 20	-	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	683 207	98 70	10.8 2.1	0.0	10.8
21	400 1-77	JHARSUGUDA-RAIGARH	Q/C	132	232	0.2	0.0	0.2
22	400 kV	RANCHI-SIPAT	D/C	241	41	3.8	0.0	3.8
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	100	0.0	1.4	-1.4
24		BUDHIPADAR-KORBA	D/C	112	0 ER-WR	1.6	0.0	1.6
Import/E	Export of	ER (With SR)			EK-WK	36.5	1.4	35.1
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1678.0	0.0	26.3	-26.3
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	310.0	0.0	7.4	0.0	7.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1185.0	0.0	25.2	-25.2
28	400 kV	TALCHER-I/C	D/C	528.0	461.0	0.0	1.9	-1.9
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0 7.4	0.0 51.5	0.0 -44.1
Import/F	Export of	ER (With NER)			ER-SK	7.4	51.5	-44.1
30		BINAGURI-BONGAIGAON	D/C	0	478	0.0	7.9	-8
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	62	202	0.0	1.4	-1
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	110	0.0	1.7	-2
Tourn cout /Ti	7	NER (With NR)			ER-NER	0.0	11.0	-11.0
33		BISWANATH CHARIALI-AGRA		0	704	0.0	15.9	-15.9
	11,50	DID WITH CITE BELL TIONS			NER-NR		15.9	-15.9
Import/F	Export of	WR (With NR)						,
34		CHAMPA-KURUKSHETRA	D/C	0	2000	0.0	27.0	-27.0
35	HVDC	V'CHAL B/B	D/C	452	0	10.3	0.0	10.3
36 37		APL -MHG GWALIOR-AGRA	D/C D/C	0	1365 2267	0.0	31.3 33.7	-31.3 -33.7
38	1	PHAGI-GWALIOR	D/C D/C	0	1314	0.0	24.6	-33.7
39	-	JABALPUR-ORAI	D/C	0	913	0.0	26.9	-26.9
40	765 kV	GWALIOR-ORAI	S/C	300	0	5.7	0.0	5.7
41]	SATNA-ORAI	S/C	0	1445	0.0	28.8	-28.8
42	1	CHITTORGARH-BANASKANTHA	D/C	138	980	0.1	10.7	-10.6
43	-	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	95 20	148 285	0.3	3.3	-0.8 -3.3
44	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	974	285	22.5	0.0	-3.3 22.5
45	†	RAPP-SHUJALPUR	D/C	0	413	0	2	-2
47		BHANPURA-RANPUR	S/C	24	66	0.0	0.7	-0.7
48	220 kV	BHANPURA-MORAK	S/C	0	82	0.0	1.4	-1.4
49	220 KV	MEHGAON-AURAIYA	S/C	117	0	1.0	0.0	1.0
50	4007	MALANPUR-AURAIYA	S/C	37	31	0.3	0.1	0.2
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 40.2	0.0 192.1	0.0 -151.9
Import/F	Export of	WR (With SR)			vv K-IVK	40.4	192.1	-151.9
52	HVDC	BHADRAWATI B/B	-	192	0	4.8	0.0	4.8
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	663	1056	2.3	6.2	-3.9
55		WARDHA-NIZAMABAD	D/C	0	1653	0.0	24.2	-24.2
56	400 kV	KOLHAPUR-KUDGI	D/C	800	0	12.9	0.0	12.9
57 58	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0 61	0.0	0.0	0.0 -1.1
59		XELDEM-AMBEWADI	S/C	0	35	0.0	0.0	0.7
					WR-SR	20.6	31.6	-10.9
		7	TRANSNATI	ONAL EXCHA				
60		BHUTAN						45.2
00								
61		NEPAL BANGLADESH						-5.2 -26.1