

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 08th Mar 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 07-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07th March 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-Mar-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41529	47781	45489	17014	2450	154263
Peak Shortage (MW)	1041	0	0	0	41	1082
Energy Met (MU)	911	1140	1096	366	41	3553
Hydro Gen (MU)	141	31	74	32	4	281
Wind Gen (MU)	4	26	37			67
Solar Gen (MU)*	25.03	25.2	84.04	1.10	0.04	135
Energy Shortage (MU)	12.8	0.0	0.1	0.0	0.3	13.2
Maximum Demand Met during the day	42497	53568	48336	19232	2458	159723
(MW) & time (from NLDC SCADA)	18:58	10:32	11:24	18:31	18:37	09:29

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.067 0.00 20.15 21.37 69.51 9.12

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortag (MU)
	Punjab	5478	0	112.8	39.0	-1.5	32	0.0
	Haryana	6076	19	125.1	94.2	0.3	194	0.9
	Rajasthan	11329	0	233.0	68.7	-2.2	280	0.0
	Delhi	3602	0	63.3	57.5	-0.8	159	0.0
NR	UP	13021	540	262.7	107.1	-0.2	236	0.5
	Uttarakhand	1920	0	36.4	18.9	0.2	253	0.0
	HP	1617	0	28.2	20.0	0.2	112	0.0
	J&K	2282	570	46.0	39.0	-0.7	83	11.4
	Chandigarh	198	0	3.1	3.6	-0.5	15	0.0
	Chhattisgarh	4225	0	94.4	38.8	-2.1	198	0.0
	Gujarat	15339	0	336.8	104.8	3.0	551	0.0
	MP	11594	0	219.5	99.5	0.9	442	0.0
WR	Maharashtra	20838	0	443.0	141.3	-1.4	509	0.0
WK	Goa	421	0	11.1	9.9	0.6	43	0.0
	DD	329	0	7.5	7.2	0.3	45	0.0
	DNH	788	0	18.4	18.4	0.0	49	0.0
	Essar steel	448	0	8.9	8.8	0.0	255	0.0
	Andhra Pradesh	8870	0	201.0	77.5	0.8	498	0.0
	Telangana	9990	0	218.7	98.9	0.3	496	0.0
SR	Karnataka	11859	0	240.4	84.5	-1.1	492	0.0
JK.	Kerala	3923	0	79.5	60.7	0.4	198	0.0
	Tamil Nadu	15691	0	347.7	193.4	-0.8	405	0.0
	Pondy	390	0	8.4	8.4	-0.1	43	0.1
	Bihar	4010	0	73.1	67.0	2.3	460	0.0
	DVC	3114	0	65.6	-43.7	-0.3	396	0.0
ER	Jharkhand	1000	0	23.9	18.4	0.0	169	0.0
	Odisha	4077	0	78.6	28.7	-0.5	267	0.0
	West Bengal	6976	0	123.3	27.3	-0.5	309	0.0
	Sikkim	100	0	1.4	1.8	-0.4	18	0.0
NER	Arunachal Pradesh	129	2	2.4	2.2	0.1	30	0.0
	Assam	1385	25	22.4	18.0	0.6	69	0.0
	Manipur	192	3	2.5	2.7	-0.2	27	0.0
	Meghalaya	384	0	6.6	5.4	0.0	44	0.0
	Mizoram	98	3	1.8	1.4	0.2	7	0.0
	Nagaland	119	4	1.9	1.6	0.2	36	0.2
	Tripura	219	0	3.4	1.5	0.0	53	0.0

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.2	-6.6	-19.1
Day peak (MW)	37.5	-291.0	-980.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	167.0	-246.8	158.8	-86.2	7.5	0.3
Actual(MU)	158.5	-247.6	161.1	-80.2	5.1	-3.2
O/D/U/D(MU)	-8.6	-0.8	2.3	6.0	-2.4	-3.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4575	12776	6622	1150	849	25972
State Sector	11440	16165	6830	4035	50	38520
Total	16015	28941	13452	5185	899	64491

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	496	1222	602	466	9	2795
Lignite	23	18	60	0	0	101
Hydro	141	31	74	32	4	281
Nuclear	28	31	31	0	0	90
Gas, Naptha & Diesel	21	44	16	0	23	104
RES (Wind, Solar, Biomass & Others)	61	53	163	1	0	278
Total	770	1400	946	499	36	3651
Share of RES in total generation (%)	7.86	3.80	17.27	0.23	0.11	7.63
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	29.85	8.24	28.36	6.57	10.75	17.81

H. Diversity Factor All India Demand Diversity Factor

1.040 Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

	INTER-REGIONAL EXCHANGES Date of Reporting: 8-Mar-19									
								Import=(+ve) /Export =(-ve) for NET (MU)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)		
Import/E		ER (With NR)	I				(MC)	(NIC)		
1		GAYA-VARANASI	D/C	0	522	0.0	8.1	-8.1		
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	336 333	0.0	6.0 5.3	-6.0 -5.3		
4		ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0		
5	HVDC	PUSAULI B/B	S/C	0	148	0.0	3.7	-3.7		
6		PUSAULI-VARANASI	S/C	0	111	0.0	2.2	-2.2		
7		PUSAULI -ALLAHABAD	S/C	0	82	0.0	1.3	-1.3		
8		MUZAFFARPUR-GORAKHPUR	D/C	0	496	0.0	8.1	-8.1		
9	400 kV	PATNA-BALIA	Q/C	0	795	0.0	9.8	-9.8		
10		BIHARSHARIFF-BALIA	D/C D/C	0	317	0.0	6.0	-6.0		
12		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	0	355 182	0.0	7.1	-7.1 -2.7		
13	220 kV	PUSAULI-SAHUPURI	S/C	2	144	0.0	1.5	-1.5		
14	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0		
15		GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6		
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0		
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0		
					ER-NR	0.6	61.8	-61.2		
Import/E	xport of	ER (With WR)								
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1762	0	29.8	0.0	29.8		
19	, 35 KV	NEW RANCHI-DHARAMJAIGARH	D/C	151	460	0.0	2.2	-2.2		
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	113	252	0.0	1.4	-1.4		
21	400 K	RANCHI-SIPAT	D/C	125	60	1.6	0.0	1.6		
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	134	0.0	2.2	-2.2		
23		BUDHIPADAR-KORBA	D/C	163	0	3.0	0.0	3.0		
Import/E	mout of	ED (With CD)			ER-WR	34.4	5.7	28.7		
24	765 kV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	2077.0	0.0	43.5	-43.5		
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	627.0	0.0	14.6	-14.6		
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2464.0	0.0	49.8	-49.8		
27	400 kV	TALCHER-I/C	D/C	0.0	500.0	0.0	4.7	-4.7		
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0		
					ER-SR	0.0	107.9	-107.9		
Import/E	xport of	ER (With NER)								
29	400 kV	BINAGURI-BONGAIGAON	D/C	307	85	4.0	0.0	4		
30		ALIPURDUAR-BONGAIGAON	D/C	419	0	6.4	0.0	6		
31	220 kV	ALIPURDUAR-SALAKATI	D/C	53	46	0.6	0.0	1		
Import/F	vport of	NER (With NR)			ER-NER	10.9	0.0	10.9		
32	<u> </u>	BISWANATH CHARIALI-AGRA	l .	662	0	16.4	0.0	16.4		
32	II,DC	20,000	1	002	NER-NR		0.0	16.4		
Import/E	xport of	WR (With NR)								
33		CHAMPA-KURUKSHETRA	D/C	0	1001	0.0	23.7	-23.7		
34	HVDC	V'CHAL B/B	D/C	243	0	6.1	0.0	6.1		
35		APL -MHG	D/C	0	1550	0.0	37.1	-37.1		
36		GWALIOR-AGRA	D/C	0	1973	0.0	35.5	-35.5		
37		PHAGI-GWALIOR	D/C	0	928	0.0	15.4	-15.4		
38	765 kV	JABALPUR-ORAI	D/C	0	485	0.0	19.6	-19.6		
39		GWALIOR-ORAI	S/C	579	0	10.7	0.0	10.7		
40		SATNA-ORAI CHITORGARH-BANASKANTHA	S/C D/C	0	1167 0	0.0	25.7 0.0	-25.7 0.0		
42		ZERDA-KANKROLI	S/C	217	0	3.2	0.0	3.2		
43		ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	104	26	0.0	0.0	-0.1		
44	400 kV	V'CHAL -RIHAND	S/C	816	0	22.1	0.0	22.1		
45		RAPP-SHUJALPUR	D/C	37	193	0	1	-1		
46		BADOD-KOTA	S/C	0	40	0.3	0.3	0.0		
47	220 kV	BADOD-MORAK	S/C	0	135	0.0	1.6	-1.6		
48	220 KV	MEHGAON-AURAIYA	S/C	65	0	1.2	0.0	1.2		
49		MALANPUR-AURAIYA	S/C	61	0	0.4	0.0	0.4		
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0		
T		TVD (TVA CD)			WR-NR	43.9	160.0	-116.1		
	r -	WR (With SR)	ı	0	005	0.0	22.7	22.7		
51 52	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	995	0.0	23.7	-23.7 0.0		
52	ZH4R	SOLAPUR-RAICHUR	D/C	0	0 2372	0.0	0.0 41.4	-41.4		
54	765 kV	WARDHA-NIZAMABAD	D/C D/C	0	2546	0.0	49.4	-41.4 -49.4		
55	400 kV	KOLHAPUR-KUDGI	D/C	800	0	11.4	0.0	11.4		
56	400 K V	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0		
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0		
58	1	XELDEM-AMBEWADI	S/C	0	54	1.0	0.0	1.0		
		•	•		WR-SR	12.4	114.5	-102.1		
		TR	ANSNAT	IONAL EXC				1		
59		BHUTAN						0.2		
60		NEPAL						-6.6		
61		BANGLADESH						-19.1		