

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 23nd Sept 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.09.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 22-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22st September 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 23-Sep-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	43205	47648	41806	20793	2716	156168
Peak Shortage (MW)	524	0	245	262	98	1129
Energy Met (MU)	982	1132	927	413	50	3504
Hydro Gen (MU)	252	36	109	114	24	534
Wind Gen (MU)	23	92	87			202
Solar Gen (MU)*	14.06	11.64	63.11	0.85	0.02	90
Energy Shortage (MU)	10.1	0.1	0.8	-0.8	1.4	11.6
Maximum Demand Met during the day	49332	49308	41878	21095	2709	158013
(MW) & time (from NLDC SCADA)	00:00	19:00	18:42	19:43	19:04	19:11

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.14	0.94	4.25	5.32	85.29	9.39

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	8988	0	167.4	88.6	-1.7	106	0.0
	Haryana	7118	0	121.7	101.5	0.5	393	0.0
	Rajasthan	9680	0	204.2	50.3	0.2	467	0.0
	Delhi	4253	0	91.8	70.3	-1.3	123	0.2
NR	UP	14775	0	289.7	133.3	-0.6	271	0.0
	Uttarakhand	1939	0	36.4	18.3	-2.7	150	0.0
	HP	1337	0	27.4	6.9	-2.4	29	0.0
	J&K	2143	536	39.4	30.6	-6.5	211	9.9
	Chandigarh	191	0	4.1	5.2	-1.1	10	0.0
	Chhattisgarh	3674	0	77.4	19.1	-3.3	175	0.0
	Gujarat	17989	0	393.3	111.6	4.9	758	0.0
	MP	7923	0	164.4	63.0	-1.9	429	0.0
WR	Maharashtra	20433	14	447.0	134.9	1.8	684	0.1
	Goa	460	0	12.5	9.2	0.4	37	0.0
	DD	324	0	7.6	6.6	1.0	94	0.0
	DNH	797	0	18.6	17.3	1.3	122	0.0
	Essar steel	579	0	11.1	11.4	-0.2	292	0.0
	Andhra Pradesh	7055	0	158.6	25.8	3.5	864	0.0
	Telangana	8719	0	180.0	74.1	3.1	665	0.0
SR	Karnataka	9402	0	199.1	34.5	0.2	358	0.0
3K	Kerala	3430	75	69.6	42.7	1.3	289	0.7
	Tamil Nadu	14065	0	312.1	130.6	6.7	1239	0.0
	Pondy	338	15	7.5	7.0	0.5	59	0.1
	Bihar	4633	0	81.3	81.0	-0.1	50	0.0
	DVC	2939	0	62.8	-19.1	4.1	300	-0.5
ER	Jharkhand	1047	0	21.2	16.0	-0.3	40	0.0
EK	Odisha	4924	0	100.9	31.3	4.8	180	-0.3
	West Bengal	7984	0	145.9	49.5	1.4	150	0.0
	Sikkim	97	0	1.2	1.3	-0.1	31	0.0
	Arunachal Pradesh	122	6	2.2	2.6	-0.3	42	0.0
	Assam	1793	73	31.9	25.5	1.0	206	1.3
	Manipur	138	2	2.2	2.5	-0.3	54	0.0
NER	Meghalaya	274	0	5.0	0.4	0.3	88	0.0
	Mizoram	79	1	1.7	1.0	0.2	16	0.0
	Nagaland	118	2	2.1	1.8	0.0	37	0.0
	Tripura	280	2	4.4	4.2	0.2	150	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh	
Actual(MU)	30.5	-3.7	-21.8	
Day peak (MW)	1313.4	-186.0	-962.0	

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	193.5	-172.8	17.0	-39.3	2.0	0.4
Actual(MU)	163.4	-170.4	29.6	-29.6	2.4	-4.6
O/D/U/D(MU)	-30.1	2.4	12.5	9.7	0.4	-5.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3309	16887	6742	1620	418	28977
State Sector	12525	14616	6790	6305	50	40286
Total	15834	31503	13532	7925	468	69262

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	483	1113	562	349	4	2512
Hydro	252	36	109	114	24	534
Nuclear	23	27	19	0	0	70
Gas, Naptha & Diesel	26	48	25	0	22	120
RES (Wind, Solar, Biomass & Others)	57	104	192	1	0	354
Total	841	1328	907	464	50	3590

Share of RES in total generation (%)	6.74	7.85	21.19	0.18	0.08	9.86
Share of Non-fossil fuel (Hydro, Nuclear and	39.46	12.60	25.20	24.71	46.90	26.69
RES) in total generation (%)	39.40	12.60	35.38	24./1	40.90	20.09

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H. Diversity Factor
All India Demand Diversity Factor
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		INTE	ER-REGIO	ONAL EX	CHANGES	D-461	D	22.0 10
						Date of 1	Reporting :	23-Sep-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	xport of	ER (With NR)	T D/C	207	107	0.0	1.5	1.5
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	297 513	187 0	0.0 6.9	1.5 0.0	-1.5 6.9
3	1	GAYA-BALIA	S/C	0	266	0.0	4.1	-4.1
4	HVDC	ALIPURDUAR-AGRA	-	0	1200	0.0	29.0	-29.0
5		PUSAULI B/B	S/C	0	398	0.0	9.7	-9.7
6 7	1	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	329 157	0.0	6.7 2.8	-6.7 -2.8
8		MUZAFFARPUR-GORAKHPUR	D/C	247	390	0.0	4.1	-4.1
9	400 kV	PATNA-BALIA	Q/C	0	548	0.0	8.8	-8.8
10]	BIHARSHARIFF-BALIA	D/C	146	94	0.0	0.5	-0.5
11		MOTIHARI-GORAKHPUR	D/C	321	0	4.2	0.0	4.2
12		BIHARSHARIFF-VARANASI	D/C	395	0	3.2	0.0	3.2
13	220 kV	PUSAULI-SAHUPURI	S/C	0	188	0.0	3.6	-3.6
15	ł	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	35	0	0.0	0.0	0.0
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	14.8	70.8	-56.0
Import/F	xport of	ER (With WR)			_	_		
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1472	0	19.9	0.0	19.9
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	1016	0	15.2	0.0	15.2
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	1203	0	19.9	0.0	19.9
21	700 K V	RANCHI-SIPAT	D/C	539	0	8.5	0.0	8.5
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	2	0.0	0.0	0.0
23	<u> </u>	BUDHIPADAR-KORBA	D/C	293	0 ER-WR	4.8	0.0	4.8
Import/E	evport of	ER (With SR)			ER-WR	68.2	0.0	68.2
24	_	ANGUL-SRIKAKULAM	D/C	0.0	1281.0	0.0	18.1	-18.1
25	1	JEYPORE-GAZUWAKA B/B	D/C	0.0	469.0	0.0	11.2	-11.2
26		TALCHER-KOLAR BIPOLE	D/C	0.0	1593.0	0.0	33.4	-33.4
27	400 kV	TALCHER-I/C	D/C	0.0	759.0	0.0	3.7	-3.7
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	62.6	-62.6
		EER (With NER)	T p/G		T ===	0.0		T 42
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	93	769 256	0.0	13.4 2.5	-13 -3
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	148	0.0	2.5	-3
31	220 K	TER CREOTIC STEETER	D/C		ER-NER	0.0	18.4	-18.4
Import/E	export of	NER (With NR)						.l
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701	0.0	17.0	-17.0
					NER-NR	0.0	17.0	-17.0
	Export of	WR (With NR)	T p/G		1 4500		120	12.0
33 34	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C	243	1502	0.0 5.3	13.8	-13.8 5.3
35	HVDC	APL -MHG	D/C D/C	0	1169	0.0	18.5	-18.5
36		GWALIOR-AGRA	D/C	0	1145	0.0	34.1	-34.1
37	1	PHAGI-GWALIOR	D/C	0	1382	0.0	22.3	-22.3
38		JABALPUR-ORAI	D/C	0	575	0.0	14.4	-14.4
39	-	GWALIOR-ORAI	S/C	534	0	9.8	0.0	9.8
40		SATNA-ORAI	S/C	0	1861	0.0	37.2	-37.2
41	-1	ZERDA-KANKROLI	S/C	410	0	5.2	0.0	5.2
42	400 kV	ZERDA -BHINMAL	S/C	325	36	2.7	0.0	2.7
43	ł	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C	958	0	16.8	0.0	16.8
45	1		D/C S/C	185 72	302 17	0.4	0.1	-1 0.3
46		BADOD-KOTA BADOD-MORAK	S/C S/C	36	45	0.4	0.1	-0.3
47	220 kV	MEHGAON-AURAIYA	S/C	58	8	0.1	0.4	0.3
48	1	MALANPUR-AURAIYA	S/C	34	28	0.1	0.3	-0.2
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	-				WR-NR	40.7	142.1	-101.3
	T -	WR (With SR)						Т
50	-	BHADRAWATI B/B	-	0	989	0.0	14.6	-14.6
51	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0 9.2
52	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	1231	454 1297	9.2	0.0 12.8	-12.8
54	400 kV	KOLHAPUR-KUDGI	D/C D/C	1084	0	20.2	0.0	20.2
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	-	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57	1	XELDEM-AMBEWADI	S/C	0	91	1.9	0.0	1.9
					WR-SR	31.3	27.4	3.9
		TR.	ANSNATI	ONAL EX]	.1
	1	BHUTAN	T					30.5
58								
58 59		NEPAL						-3.7