

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 29th Jan 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.01.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 28-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th January 2019, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

A. Maximum Demand

Date of Reporting

29-Jan-19

A. Maainum Demand									
	NR	WR	SR	ER	NER	Total			
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	43155	46572	40273	18257	2422	150679			
Peak Shortage (MW)	1490	0	0	129	38	1657			
Energy Met (MU)	910	1059	867	368	43	3247			
Hydro Gen (MU)	118	23	75	23	7	247			
Wind Gen (MU)	5	82	39			126			
Solar Gen (MU)*	25.80	23.10	40.89	0.90	0.03	91			
Energy Shortage (MU)	14.1	0.2	0.0	0.4	0.1	14.8			
Maximum Demand Met during the day	44135	53019	40635	18633	2453	153864			
(MW) & time (from NLDC SCADA)	18:41	10:31	09:55	18:45	17:42	09:27			

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05	
All India	0.057	0.00	1.02	12.33	13.34	67.62	19.04	

Power Supply Po		Max. Demand	Shortage during		Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day (MW)	maximum Demand (MW)	Energy Met (MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
	Punjab	5539	0	104.6	34.3	-0.2	87	0.0
	Haryana	6447	0	118.9	74.8	1.0	244	0.0
	Rajasthan	12096	0	232.8	61.3	-0.2	328	0.0
	Delhi	4179	0	71.8	56.3	-0.7	175	0.0
NR	UP	12748	0	261.4	97.7	-0.1	255	2.4
	Uttarakhand	2144	0	38.5	24.7	0.0	175	0.0
	HP	1608	6	29.6	23.6	0.7	121	0.2
	J&K	2356	589	48.5	45.7	-3.9	23	11.5
	Chandigarh	237	0	3.8	3.8	0.0	22	0.0
	Chhattisgarh	3400	0	73.7	31.9	0.7	226	0.2
	Gujarat	15101	0	317.3	72.6	0.1	540	0.0
	MP	12612	0	228.3	113.0	-0.1	590	0.0
WR	Maharashtra	19568	0	394.1	104.9	1.1	647	0.0
WK	Goa	452	0	9.8	10.2	0.3	121	0.0
	DD	317	0	6.9	6.8	0.1	66	0.0
	DNH	775	0	17.9	17.5	0.4	117	0.0
	Essar steel	547	0	11.2	11.4	-0.2	261	0.0
	Andhra Pradesh	7134	0	149.2	63.3	0.9	701	0.0
	Telangana	7103	0	141.7	57.8	0.3	797	0.0
SR	Karnataka	10946	0	205.3	73.3	0.3	866	0.0
JN.	Kerala	3593	0	68.8	49.7	0.7	178	0.0
	Tamil Nadu	14111	0	295.0	156.8	-0.2	431	0.0
	Pondy	359	0	7.1	7.2	-0.2	39	0.0
	Bihar	4063	0	72.2	66.7	0.3	460	0.0
	DVC	3148	0	66.5	-45.7	-0.1	396	0.0
ER	Jharkhand	1121	129	21.6	19.7	-0.1	169	0.4
LIX	Odisha	3993	0	82.3	30.5	-0.2	267	0.0
	West Bengal	6817	0	124.4	25.0	0.4	309	0.0
	Sikkim	94	0	1.3	1.5	-0.2	18	0.0
	Arunachal Pradesh	114	3	2.2	2.0	0.2	42	0.0
	Assam	1395	23	23.9	18.5	1.2	84	0.1
	Manipur	176	2	2.8	2.9	0.0	18	0.0
NER	Meghalaya	338	0	6.3	5.1	-0.1	45	0.0
	Mizoram	99	3	1.9	1.6	0.1	17	0.0
	Nagaland	128	3	2.1	1.9	0.0	47	0.0
	Tripura	232	0	3,9	3.6	0.7	32	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.3	-6.7	-15.2
Day peak (MW)	98.6	-323.0	-822.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	161.7	-220.6	119.2	-63.4	2.9	-0.1
Actual(MU)	155.8	-225.0	119.9	-56.4	3.7	-2.0
O/D/U/D(MU)	-5.9	-4.4	0.6	6.9	0.8	-1.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3160	14276	7112	1720	290	26558
State Sector	10040	16294	8620	4375	50	39379
Total	13200	30570	15732	6095	340	65936
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G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	523	1095	460	425	9	2511
Lignite	22	14	50	0	0	86
Hydro	118	23	75	23	7	247
Nuclear	24	29	32	0	0	85
Gas, Naptha & Diesel	30	35	19	0	27	111
RES (Wind, Solar, Biomass & Others)	60	108	121	1	0	290
Total	777	1305	756	449	43	3330

Share of RES in total generation (%)	7.77	8.27	16.03	0.20	0.07	8.72
Share of Non-fossil fuel (Hydro, Nuclear and	26.05	12.20	30.11	5.40	17 16	18.68
RES) in total generation (%)	20.03	12,29	30.11	5.40	17.10	10.00

H. Diversity Factor
All India Demand Diversity Factor
1.033
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \text{ for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.}$

	INTER-REGIONAL EXCHANGES					Date of l	Reporting :	29-Jan-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)		ı			(MC)	(NIC)
1	7651-V	GAYA-VARANASI	D/C	0	675	0.0	9.5	-9.5
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	257 360	0.0	3.0 6.1	-3.0 -6.1
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	147	0.0	3.6	-3.6
6 7		PUSAULI-VARANASI	S/C S/C	0	116 89	0.0	2.1	-2.1 -1.3
8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	10	454	0.0	5.4	-5.4
9	400 kV	PATNA-BALIA	Q/C	0	793	0.0	15.1	-15.1
10		BIHARSHARIFF-BALIA	D/C	0	287	0.0	4.2	-4.2
11		MOTIHARI-GORAKHPUR	D/C	0	378	0.0	7.0	-7.0
12	220 kV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	61	175 143	0.0	1.6 2.7	-1.6 -2.7
14	220 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	122 1 77	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	34	0	0.6	0.0	0.6
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	xport of l	ER (With WR)			ER-NR	1.1	61.8	-60.6
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1842	0	32.0	0.0	32.0
19	755 KV	NEW RANCHI-DHARAMJAIGARH	D/C	379	324	4.9	0.0	4.9
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	302	117	2.7	0.0	2.7
21		RANCHI-SIPAT	D/C	229	65	2.8	0.0	2.8
22	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	29 116	60	0.0	0.5	-0.5 1.4
23		BUDIII ADAK-KUKBA	D/C	110	ER-WR	43.8	0.5	43.3
Import/E	xport of l	ER (With SR)						
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1612.0	0.0	26.2	-26.2
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	685.0	0.0	15.3	-15.3
26 27	LINK	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	1983.0	0.0	48.0	-48.0
28	400 kV 220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0 1.0	557.0 0.0	0.0	10.5 0.0	-10.5 0.0
20	22011	D. ELINEET CT EN OBERING	5,0	1.0	ER-SR	0.0	89.5	-89.5
Import/E	xport of	ER (With NER)		1				
29	400 kV	BINAGURI-BONGAIGAON	D/C	237	29	3.6	0.0	4
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	360 55	23	5.7 0.6	0.0	6
31	220 KV	ALIFURDUAR-SALAKATI	D/C	33	ER-NER	9.9	0.0	9,9
Import/E	xport of l	NER (With NR)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	655	0	13.6	0.0	13.6
T		AND (AND AND)			NER-NR	13.6	0.0	13.6
	xport of \	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1506	0.0	28.4	-28.4
33	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	1917	0.0	15.6	-15.6
36		GWALIOR-AGRA	D/C	0	1099	0.0	38.3	-38.3
37		PHAGI-GWALIOR	D/C	0	924	0.0	14.0	-14.0
38	765 kV	JABALPUR-ORAI	D/C	0	659	0.0	22.4	-22.4
39 40		GWALIOR-ORAI SATNA-ORAI	S/C S/C	594	0 1208	9.6	0.0 24.6	9.6 -24.6
41		ZERDA-KANKROLI	S/C	84	618	0.0	1.6	-1.6
42	400 kV	ZERDA -BHINMAL	S/C	0	376	0.0	4.8	-4.8
43	-00 KV	V'CHAL -RIHAND	S/C	964	0	20.5	0.0	20.5
44		RAPP-SHUJALPUR	D/C	136	150	0	0	0
45		BADOD-KOTA BADOD-MORAK	S/C S/C	47	27 92	0.4	0.1	0.3
46 47	220 kV	MEHGAON-AURAIYA	S/C	6 100	0	1.1	0.9	-0.9 1.1
48		MALANPUR-AURAIYA	S/C	44	29	0.2	0.1	0.2
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
Import/E	xport of V	WR (With SR)			WR-NR	38.0	150.9	-112.9
50	HVDC	BHADRAWATI B/B	-	0	999	0.0	23.7	-23.7
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	0	2157	0.0	29.6	-29.6
53		WARDHA-NIZAMABAD	D/C	0	1898	0.0	29.0	-29.0
54 55	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	811	0	12.0 0.0	0.0	12.0 0.0
56	220 kV	PONDA-AMBEWADI	S/C	0	68	0.0	1.1	-1.1
57		XELDEM-AMBEWADI	S/C	0	49	0.8	0.0	0.8
		•	•		WR-SR	12.8	83.3	-70.5
		TRA	NSNATI	ONAL EXC	CHANGE			
58		BHUTAN						1.3
59		NEPAL DANGLADESH						-6.7
60	1	BANGLADESH	1					-15.2