

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18th Apr 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.04.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17-अप्रैल-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17th April 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Apr-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	38165	46542	43897	20402	2074	151080
Peak Shortage (MW)	479	0	0	0	391	870
Energy Met (MU)	774	1103	1076	413	31	3397
Hydro Gen (MU)	205	36	72	68	3	384
Wind Gen (MU)	7	67	32			106
Solar Gen (MU)*	20.35	25.32	78.04	1.84	0.05	126
Energy Shortage (MU)	9.3	0.0	0.0	0.0	7.4	16.7
Maximum Demand Met during the day	38567	48973	47707	21239	2092	154542
(MW) & time (from NLDC SCADA)	19:31	23:34	15:00	20:05	18:40	19:31

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.028 0.00 0.07 3.17 73.85 22,91

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	4436	0	100.7	45.4	-1.5	58	0.0
	Haryana	4981	0	98.7	82.0	-0.7	395	0.0
	Rajasthan	7119	0	146.4	43.8	-2.9	262	0.0
	Delhi	3644	0	73.7	62.2	-3.1	15	0.0
NR	UP	13425	0	251.5	114.3	-1.4	482	0.0
	Uttarakhand	1662	0	34.6	13.5	-1.4	95	0.0
	HP	1288	0	26.0	7.1	0.8	128	0.0
	J&K	1974	493	39.4	29.0	-1.2	202	9.3
	Chandigarh	164	0	3.2	3.9	-0.7	16	0.0
	Chhattisgarh	4514	0	99.6	46.9	-4.0	299	0.0
	Gujarat	15037	0	335.8	115.2	2.2	584	0.0
	MP	7607	0	154.0	57.2	-1.2	387	0.0
14/0	Maharashtra	20829	0	470.4	144.9	0.1	397	0.0
WR	Goa	548	0	13.8	11.6	2.1	55	0.0
	DD	329	0	7.5	7.1	0.4	33	0.0
	DNH	794	0	18.7	18.5	0.1	63	0.0
	Essar steel	188	0	2.9	2.9	0.0	235	0.0
	Andhra Pradesh	8999	0	193.9	69.2	0.8	483	0.0
	Telangana	8615	0	189.0	69.8	0.5	498	0.0
SR	Karnataka	12569	0	241.5	78.5	0.3	492	0.0
3N	Kerala	3598	0	82.4	59.3	1.0	191	0.0
	Tamil Nadu	15848	0	360.3	191.8	0.3	489	0.0
	Pondy	412	0	8.7	8.9	-0.2	34	0.0
	Bihar	4348	0	69.1	64.9	0.4	370	0.0
	DVC	3232	0	67.1	-35.1	-0.5	280	0.0
ER	Jharkhand	1170	0	22.6	17.6	-1.5	100	0.0
LIX	Odisha	4220	0	90.5	35.4	1.1	350	0.0
	West Bengal	8542	0	162.6	50.1	-0.7	200	0.0
	Sikkim	73	0	1.0	1.6	-0.6	15	0.0
	Arunachal Pradesh	125	3	2.1	2.4	-0.3	30	0.0
	Assam	1230	130	15.6	13.5	-0.9	176	7.0
	Manipur	130	4	1.5	1.7	-0.2	47	0.0
NER	Meghalaya	310	35	4.1	3.6	-0.2	46	0.3
	Mizoram	90	2	1.9	1.4	0.4	19	0.0
	Nagaland	132	1	2.1	1.9	0.2	12	0.0
	Tripura	270	1	4.2	3.7	0.1	75	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.0	-4.1	-22.6
Day peak (MW)	889.2	-344.7	-1074.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	117.0	-204.0	137.8	-48.3	-2.8	-0.3
Actual(MU)	83.3	-207.6	165.7	-42.1	-3.4	-4.1
O/D/U/D(MU)	-33.7	-3.6	27.9	6.2	-0.6	-3.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5766	11913	7212	600	486	25976
State Sector	14145	15589	4110	2675	50	36569
Total	19911	27502	11322	3275	536	62545

G. Sourcewise generation (MII)

	NR	WR	SR	ER	NER	All India
Coal	386	1109	591	416	10	2512
Lignite	14	12	58	0	0	85
Hydro	205	36	72	68	3	384
Nuclear	29	29	37	0	0	95
Gas, Naptha & Diesel	29	44	16	0	26	115
RES (Wind, Solar, Biomass & Others)	56	95	146	2	0	300
Total	718	1326	920	487	39	3490

Share of RES in total generation (%)	7.80	7.19	15.88	0.39	0.13	8.58
Share of Non-fossil fuel (Hydro, Nuclear and	40.29	12 13	27.72	14.41	7.02	22.30
RES) in total generation (%)	40.29	12.15	21.13	14.41	7.82	22.30

H. Diversity Factor
All India Demand Diversity Factor
1.026
Diversity factor = Sum of regional maximum demands / All India maximum demand

		INT	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	18-Apr-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	222 65	316 336	0.0	0.7 2.9	-0.7 -2.9
3	703KV	GAYA-BALIA	S/C S/C	49	127	0.0	1.1	-2.9
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	пове	PUSAULI B/B	S/C	0	49	0.0	1.3	-1.3
6	4	PUSAULI-VARANASI	S/C	0	69	0.0	1.1	-1.1
7 8	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	43 976	0.0	0.0 15.1	0.0 -15.1
9	400 kV	PATNA-BALIA	Q/C	0	752	0.0	10.2	-10.2
10	100 111	BIHARSHARIFF-BALIA	D/C	0	313	0.0	4.2	-4.2
11		MOTIHARI-GORAKHPUR	D/C	0	222	0.0	3.7	-3.7
12		BIHARSHARIFF-VARANASI	D/C	5	0	0.0	0.0	0.0
13	220 kV	PUSAULI-SAHUPURI	S/C	0	162	0.0	2.9	-2.9
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	1	0 ER-NR	0.0	0.0	0.0
Import/F	Xport of	ER (With WR)			EK-NK	0.4	43.1	-42.8
	Aport Of	l `	5/6	2207	0		0.0	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	2297	0	44.4	0.0	44.4
19	, 05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	385 145	511	0.0	2.5 0.0	-2.5 0.8
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	185	86 75	1.2	0.0	1.2
22	400 kV	RANCHI-SIPAT	D/C	179	113	0.7	0.0	0.7
23	220 1 17	BUDHIPADAR-RAIGARH	S/C	0	116	0.0	1.9	-1.9
24	220 kV	BUDHIPADAR-KORBA	D/C	185	0	3.6	0.0	3.6
					ER-WR	50.7	4.3	46.4
	_	ER (With SR)	1 1					_
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2064.0	0.0	39.6	-39.6
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	748.0	0.0	16.8	-16.8
27 28	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	2464.0 1147.0	0.0	50.6 9.8	-50.6 -9.8
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
2)	22011	D. I.D. WILLEY CT I EX GILLIAGO	5,0	1.0	ER-SR	0.0	107.0	-107.0
Import/E	Export of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	557	0	8.2	0.0	8
31	400 KV	ALIPURDUAR-BONGAIGAON	D/C	644	0	9.6	0.0	10
32	220 kV	ALIPURDUAR-SALAKATI	D/C	122	0	1.7	0.0	2
T		NIED (WILL NID)			ER-NER	19.5	0.0	19.5
33	HVDC	NER (With NR) BISWANATH CHARIALI-AGRA	1 1	655	0	16.0	0.0	16.0
33	HVDC	DISWANATH CHARIALI-AGRA		033	NER-NR		0.0	16.0
Import/E	Export of	WR (With NR)			1124114	10.0	0.0	10.0
34	ı	CHAMPA-KURUKSHETRA	D/C	0	856	0.0	20.4	-20.4
35	HVDC	V'CHAL B/B	D/C	243	2	5.6	0.0	5.6
36	<u></u>	APL -MHG	D/C	0	1076	0.0	26.7	-26.7
37		GWALIOR-AGRA	D/C	0	1473	0.0	22.1	-22.1
38	1	PHAGI-GWALIOR	D/C	0	733	0.0	12.4	-12.4
39	765 kV	JABALPUR-ORAI	D/C	0	411	0.0	8.1	-8.1
40	-	GWALIOR-ORAI	S/C	456	0	8.5	0.0	8.5
41	ł	SATNA-ORAI CHITODGADH BANASKANTHA	S/C D/C	701	1104 106	0.0 6.4	21.0 0.0	-21.0 6.4
42		CHITORGARH-BANASKANTHA ZERDA-KANKROLI	D/C S/C	261	0	4.7	0.0	4.7
43	ł	ZERDA-BHINMAL	S/C	190	49	2.3	0.0	2.3
45	400 kV	V'CHAL -RIHAND	S/C	965	0	22.1	0.0	22.1
46	1	RAPP-SHUJALPUR	D/C	265	107	1	0	1
47		BADOD-KOTA	S/C	89	10	0.1	0.2	0.0
48	220 kV	BADOD-MORAK	S/C	90	41	1.0	0.1	1.0
49	220 KV	MEHGAON-AURAIYA	S/C	62	0	0.7	0.0	0.7
50		MALANPUR-AURAIYA	S/C	42	9	0.3	0.0	0.3
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
T 1/2	· · · ·	WD (WALCD)			WR-NR	53.2	110.8	-57.6
	· -	WR (With SR) BHADRAWATI B/B	1 1	Λ	491	0.0	11.4	-11.4
50			-	0	0	0.0	0.0	0.0
52	HVDC LINK	IRARSIIR-I SII EDII	-	0	2424	0.0	48.8	-48.8
53	LINK	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	U	2424		45.6	-48.8 -45.6
53 54	4	SOLAPUR-RAICHUR	D/C D/C	0	2217	0.0		
53 54 55	LINK 765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C	0 360	2217 108	0.0 2.5		
53 54	LINK	SOLAPUR-RAICHUR	_	0 360 0	2217 108 0	2.5 0.0	0.0	2.5 0.0
53 54 55 56	LINK 765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	360	108	2.5	0.0	2.5
53 54 55 56 57	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C D/C	360 0	108	2.5 0.0	0.0	2.5 0.0
53 54 55 56 57 58	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C D/C S/C	360 0 1	108 0 0	2.5 0.0 0.0	0.0 0.0 0.0	2.5 0.0 0.0
53 54 55 56 57 58	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	360 0 1	108 0 0 65 WR-SR	2.5 0.0 0.0 1.4	0.0 0.0 0.0 0.0	2.5 0.0 0.0 1.4
53 54 55 56 57 58	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	360 0 1 0	108 0 0 65 WR-SR	2.5 0.0 0.0 1.4	0.0 0.0 0.0 0.0	2.5 0.0 0.0 1.4
53 54 55 56 57 58 59	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	360 0 1 0	108 0 0 65 WR-SR	2.5 0.0 0.0 1.4	0.0 0.0 0.0 0.0	2.5 0.0 0.0 1.4 -101.9