

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 14<sup>th</sup> August 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.08.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13-अगस्त-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13<sup>th</sup> August 2018, is available at the NLDC website.

धन्यवाद.

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	53724	47376	38686	21126	2676	163588
Peak Shortage (MW)	840	0	0	250	150	1240
Energy Met (MU)	1214	1105	847	452	49	3667
Hydro Gen (MU)	305	22	143	96	23	589
Wind Gen (MU)	36	134	228			398
Solar Gen (MU)*	16.21	13.53	40.12	1.20	0.02	71
Energy Shortage (MU)	10.5	0.0	0.0	0.8	1.7	12.9
Maximum Demand Met during the day	54959	50635	38694	21420	2755	165472
(MW) & time (from NLDC SCADA)	19:58	14:45	19:08	20:13	19:05	19:52

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.057	0.00	2.08	11.93	14.02	72.97	13.01

C. Power Supply Position in States

C. Power Supply Po		Max. Demand	Shortage during		Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day (MW)	maximum Demand (MW)	Energy Met (MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
	Punjab	10111	0	224.7	134.4	0.4	117	0.0
	Haryana	8775	0	185.5	139.7	1.3	362	0.0
	Rajasthan	10954	0	238.4	60.5	4.5	448	0.7
	Delhi	5629	0	114.9	96.5	-1.5	132	0.0
NR	UP	16587	200	350.5	184.2	0.8	864	0.0
	Uttarakhand	1848	0	34.4	17.9	-0.3	169	0.9
	HP	1193	0	23.8	-3.2	3.6	887	0.1
	J&K	2373	593	36.9	14.3	-2.0	257	8.8
	Chandigarh	252	0	5.3	6.1	-0.8	0	0.0
	Chhattisgarh	3685	0	83.6	15.3	0.7	815	0.0
	Gujarat	16236	0	356.2	72.6	-1.0	756	0.0
	MP	8223	0	184.9	76.2	1.8	766	0.0
WR	Maharashtra	19880	0	435.5	121.2	-2.8	663	0.0
WIN	Goa	423	0	9.4	10.1	-1.3	84	0.0
	DD	344	0	7.5	6.5	1.0	109	0.0
	DNH	793	0	18.3	16.9	1.4	138	0.0
	Essar steel	506	0	9.3	9.6	-0.3	291	0.0
	Andhra Pradesh	6997	0	158.0	0.4	0.9	520	0.0
	Telangana	8069	0	168.2	81.5	1.4	435	0.0
SR	Karnataka	7828	0	158.8	26.3	-4.0	411	0.0
Jii	Kerala	3084	0	60.4	22.3	-0.7	161	0.0
	Tamil Nadu	13839	0	294.1	82.7	-0.6	717	0.0
	Pondy	337	0	7.3	7.6	-0.3	15	0.0
	Bihar	4774	0	90.1	88.5	-0.4	200	0.0
	DVC	2822	0	65.2	-28.9	4.5	220	0.8
ER	Jharkhand	1190	0	24.4	18.5	0.1	85	0.0
	Odisha	4823	0	102.3	55.2	1.6	225	0.0
	West Bengal	8385	0	168.4	62.0	3.3	250	0.0
	Sikkim	89	0	1.1	1.3	-0.2	15	0.0
	Arunachal Pradesh	122	3	2.2	2.6	-0.3	0	0.0
	Assam	1690	130	30.5	24.1	1.4	185	1.5
	Manipur	165	5	2.3	2.5	-0.2	21	0.0
NER	Meghalaya	302	0	5.6	0.9	-0.1	25	0.0
	Mizoram	79	3	1.4	1.0	0.0	11	0.0
	Nagaland	123	1	2.3	1.8	0.1	26	0.0
	Tripura	266	0	5.0	4.4	0.7	49	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.7	-7.2	-15.5
Day peak (MW)	1563.3	-248.3	-690.4

### $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	257.8	-249.3	10.8	-18.8	-0.3	0.3
Actual(MU)	248.3	-250.9	6.0	-8.1	-0.8	-5.6
O/D/U/D(MU)	-9.6	-1.7	-4.8	10.7	-0.5	-5.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	7243	15901	10722	2515	328	36709
State Sector	8665	15318	12660	7245	50	43937
Total	15907	31219	23382	9760	378	80646

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	568	1135	353	385	4	2444
Hydro	305	21	143	96	23	588
Nuclear	27	27	24	0	0	78
Gas, Naptha & Diesel	18	37	24	0	26	105
RES (Wind, Solar, Biomass & Others)	67	148	306	1	0	522
Total	984	1368	851	482	53	3738

Share of RES in total generation (%)	6.76	10.82	36.00	0.25	0.05	13.97
Share of Non-fossil fuel (Hydro, Nuclear and	40.50	14.35	55.66	20.09	43.73	31.80
RES) in total generation (%)	40.50					31.00

H. Diversity Factor
All India Demand Diversity Factor
1.018
Diversity factor = Sum of regional maximum demands / All India maximum demand

14-Aug-18

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		INTER-REGIONAL EXCHANGES  Date o					Reporting :	14-Aug-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						
1	7651-37	GAYA-VARANASI	D/C	0	430	0.0	5.6	-5.6
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	311	380	4.4 0.0	6.0	4.4 -6.0
4	<u> </u>	ALIPURDUAR-AGRA	-	0	688	0.0	17.2	-17.2
5	HVDC	PUSAULI B/B	S/C	0	200	0.0	3.6	-3.6
6	_	PUSAULI-VARANASI	S/C	0	68	0.0	0.0	0.0
7	-	PUSAULI -ALLAHABAD	S/C	0	87	0.0	0.0	0.0
9	400 1-37	MUZAFFARPUR-GORAKHPUR	D/C	0	668	0.0	10.5	-10.5
10	400 kV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	863 231	0.0	14.6 3.3	-14.6 -3.3
11	-	MOTIHARI-GORAKHPUR	D/C	119	0	4.6	0.0	4.6
12	1	BIHARSHARIFF-VARANASI	D/C	25	0	0.1	0.0	0.1
13	220 kV	PUSAULI-SAHUPURI	S/C	0	130	0.0	3.6	-3.6
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	35	0	0.5	0.0	0.5
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	9.7	64.4	-54.7
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1389	8	27.9	0.0	27.9
19		NEW RANCHI-DHARAMJAIGARH	D/C	1150	0	18.5	0.0	18.5
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	1273	0	26.7	0.0	26.7
21	<u> </u>	RANCHI-SIPAT	D/C	564	0	9.9	0.0	9.9
22	220 kV	BUDHIPADAR-RAIGARH	S/C	156	0	2.1	0.0	2.1
23	<u> </u>	BUDHIPADAR-KORBA	D/C	181	ER-WR	3.6 <b>88.6</b>	0.0	3.6 <b>88.6</b>
Import/F	Export of	ER (With SR)			EKWK	00.0	0.0	00.0
24		ANGUL-SRIKAKULAM	D/C	226.0	915.9	0.0	8.9	-8.9
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	416.8	0.0	10.0	-10.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1288.9	0.0	29.2	-29.2
27	400 kV	TALCHER-I/C	D/C	1100.8	0.8	0.0	16.0	-16.0
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	48.1	-48.1
	Export of	ER (With NER)	T		T			
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	607	0.0	9.1	-9
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	93	308 130	0.0	2.6	-3 -2
31	220 K V	ALII UKDUAK-SALAKATI	D/C	U	ER-NER	0.0	13.6	-13.6
		NER (With NR)						1
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701 NER-NR	0.0	16.8 16.8	-16.8 -16.8
Import/F	Export of	WR (With NR)			NEX-NX	0.0	10.8	-10.8
33	Aport or	CHAMPA-KURUKSHETRA	D/C	0	0	0.0	25.5	-25.5
34	HVDC	V'CHAL B/B	D/C	0	0	5.7	0.3	5.3
35	1	APL -MHG	D/C	0	0	0.0	36.9	-36.9
36		GWALIOR-AGRA	D/C	0	0	0.0	54.5	-54.5
37	]	PHAGI-GWALIOR	D/C	0	0	0.0	25.8	-25.8
38	765 kV	JABALPUR-ORAI	D/C	0	0	0.0	27.9	-27.9
39	1	GWALIOR-ORAI	S/C	0	0	9.9	0.0	9.9
40	<b></b>	SATNA-ORAI	S/C	0	0	0.0	37.6	-37.6
41	4	ZERDA-KANKROLI	S/C	0	0	0.0	1.3	-1.3
42	400 kV	ZERDA -BHINMAL	S/C	0	0	0.0	2.3	-2.3
43 44	1	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	20.3	0.0	20.3 -2
44	1	BADOD-KOTA	S/C	0	0	0.1	0.8	-0.7
45	1	BADOD-KOTA BADOD-MORAK	S/C	0	0	0.0	1.1	-0.7
46	220 kV	MEHGAON-AURAIYA	S/C	0	0	0.0	0.0	0.2
48	1	MALANPUR-AURAIYA	S/C	0	0	0.0	0.5	-0.5
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	WR (With SR)			WR-NR	36.1	216.9	-180.8
50 50		BHADRAWATI B/B	_	0	0	2.7	3.3	-0.6
51		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	0	0	15.9	0.0	15.9
53	765 kV	WARDHA-NIZAMABAD	D/C	0	0	0.0	13.6	-13.6
54	400 kV	KOLHAPUR-KUDGI	D/C	0	0	17.5	0.0	17.5
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	<u> </u>	XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
					WR-SR	36.1	16.9	19.2
		TRA	ANSNATI	ONAL EX	CHANGE			
58		BHUTAN						34.7
59	1	NEPAL	1					-7.2
60	+	BANGLADESH						-15.5