

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02ndAugust 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.08.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-अगस्त- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st August 2017, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting

2-Aug-17

Report for previous day

A. Maximum Demand

NR WR SR ER **NER Total** Demand Met during Evening Peak 46469 38747 41302 19567 2475 148559 **hrs(MW)** (at 2000 hrs; from RLDCs) Peak Shortage (MW) 1348 53 0 0 203 1605 **Energy Met (MU)** 922 **397** 1051 947 **49** 3366 Hydro Gen(MU) 371 19 **48** 109 24 **571** Wind Gen(MU) 35 **82** 102 -----**220** -----Solar Gen (MU)* 2.59 **7.98** 29.80 1.09 0.02 41 **Energy Shortage (MU)** 12.7 14.3 0.0 0.0 0.0 1.6 Maximum Demand Met during the day 48255 40844 40084 19776 2624 150737 (MW) (from NLDC SCADA)

B. Frequency Profile (%)

					77.1-77.0	<49.7	1 11	Region
All India 0.043 0.09 0.83 8.84 9.77 77.16	13.07	77.16	9.77	8.84	0.83	0.09	0.043	All India

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	8294	0	175.9	103.8	-0.9	209	0.0
	Haryana	7882	68	161.4	107.7	0.7	275	0.1
	Rajasthan	7569	0	161.9	48.0	1.2	384	0.6
	Delhi	4900	0	103.4	80.0	-0.8	165	0.0
NR	UP	16621	700	352.4	164.1	0.5	361	0.0
	Uttarakhand	1903	0	37.0	21.8	0.9	242	1.6
	HP	1060	0	24.2	-1.5	6.3	588	2.4
	J&K	1869	467	29.2	7.9	-0.4	207	8.0
	Chandigarh	285	0	5.6	6.2	-0.7	19	0.0
	Chhattisgarh	3841	0	88.2	28.1	2.2	275	0.0
	Gujarat	10910	0	245.0	45.5	0.2	557	0.0
	MP	7444	0	157.0	95.0	0.6	646	0.0
WD	Maharashtra	18865	0	415.7	123.4	6.2	743	0.0
WR	Goa	407	0	9.0	8.6	0.4	33	0.0
	DD	307	0	7.0	6.3	0.7	62	0.0
	DNH	714	0	16.6	16.7	-0.1	12	0.0
	Essar steel	471	0	8.7	8.4	0.3	167	0.0
	Andhra Pradesh	7420	0	160	42	3.7	578	0.0
	Telangana	9208	0	195	120	-0.6	601	0.0
SR	Karnataka	8688	0	196	71	0.6	504	0.0
3K	Kerala	3426	0	68	52	1.5	473	0.0
	Tamil Nadu	13656	0	295	139	-2.1	661	0.0
	Pondy	360	0	7	7	-0.1	43	0.0
	Bihar	4073	0	81.0	77.3	0.4	200	0.0
	DVC	2729	0	59.9	-21.8	0.8	220	0.0
ER	Jharkhand	1149	0	21.9	17.5	-1.7	80	0.0
	Odisha	4255	0	79.9	24.7	-0.7	250	0.0
	West Bengal	8118	0	153.2	65.0	0.2	225	0.0
	Sikkim	96	0	1.3	2.0	-0.7	5	0.0
	Arunachal Pradesh	117	2	1.9	2.2	-0.3	10	0.0
	Assam	1670	43	31.0	23.5	2.4	187	1.4
	Manipur	149	2	2.1	1.9	0.2	33	0.0
NER	Meghalaya	263	0	5.9	-1.0	0.7	66	0.0
	Mizoram	70	1	1.3	1.5	-0.3	11	0.0
	Nagaland	110	1	2.0	1.9	-0.1	15	0.0
	Tripura	247	2	4.4	3.1	0.8	69	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.4	-6.2	-14.8
Day peak (MW)	1566.2	-285.7	-656.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	165.0	-216.7	107.9	-66.3	3.5	-6.6
Actual(MU)	178.2	-218.0	103.5	-66.2	5.1	2.7
O/D/U/D(MU)	13.2	-1.3	-4.4	0.2	1.6	9.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6221	15081	3260	600	368	25531
State Sector	9640	20129	10572	5715	110	46166
Total	15861	35210	13832	6315	478	71697

 $^{*\}underline{Source}$: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

					_	Date of I	: 2-Aug-		
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
nport/1	Export of	ER (With NR) GAYA-VARANASI	D/C	0	203	0.0	6.1	-6.1	
2	765KV	SASARAM-FATEHPUR	S/C	0	61	2.2	0.0	2.2	
3	<u> </u>	GAYA-BALIA	S/C	0	356	0.0	6.5	-6.5	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	198 182	0.0	0.0	-4.8 0.0	
7	†	PUSAULI -ALLAHABAD	S/C	0	53	0.0	0.0	0.0	
8	†	MUZAFFARPUR-GORAKHPUR	D/C	0	491	0.0	6.6	-6.6	
9	400 KV	PATNA-BALIA	Q/C	0	756	0.0	12.4	-12.4	
10	†	BIHARSHARIFF-BALIA	D/C	0	307	0.0	5.5	-5.5	
11	7	BARH-GORAKHPUR	D/C	0	464	0.0	6.2	-6.2	
12		BIHARSHARIFF-VARANASI	D/C	0	1	1.1	0.0	1.1	
13	220 KV	PUSAULI-SAHUPURI	S/C	0	232	0.0	4.1	-4.1	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5	
16	4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17]	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
port/l	Export of	ER (With WR)			ER-NR	3.9	52.2	-48.3	
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	10.7	0.0	10.7	
19	/03 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	11.0	0.0	11.0	
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	1.0	0.0	1.0	
21	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	1.9	0.0	1.9	
22	400 KV	IBEUL-RAIGARH	S/C	0	0	1.9	0.0	1.9	
23	†	STERLITE-RAIGARH	D/C	0	0	1.4	0.0	1.4	
24	†	RANCHI-SIPAT	D/C	0	0	6.6	0.0	6.6	
25	220 1/3/	BUDHIPADAR-RAIGARH	S/C	0	96	0.0	1.0	-1.0	
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.9	0.0	2.9	
4.5		ED (W. CD)			ER-WR	37.2	1.0	36.2	
1port/1 27		ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	16.1	-16.1	
28		JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	343.7	0.0	15.6	-16.1	
29	 	TALCHER-KOLAR BIPOLE	D/C D/C	0.0	2304.9	0.0	37.3	-37.3	
30		TALCHER-I/C	D/C	0.0	1347.0	0.0	19.1	-19.1	
31	+	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
4.59					ER-SR	0.0	68.9	-68.9	
	Export of	ER (With NER)	D/G	0	1170	0.0	4.5	1	
32	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C	0	934	0.0	4.5	-4 -10	
34	220 KV	ALIPURDUAR-SALAKATI	D/C D/C	0	0	0.0	2.8	-3	
34	220 11 7	The Coperat Grazitatii	D/C	<u> </u>	ER-NER	0.0	17.3	-17.3	
port/l	Export of	NER (With NR)						1	
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1000	0.0	18.7	-18.7	
_					NER-NR	0.0	18.7	-18.7	
	Export of	WR (With NR)	D/G	0	1,500	0.0	24.0	24.0	
36	HVDC	CHAMPA-KURUKSHETRA	D/C	300	1500	0.0	24.8	-24.8 -2.4	
37	HANDC	V'CHAL B/B APL -MHG	D/C D/C	300	350	0.6	0.0	0.0	
39	1	GWALIOR-AGRA	D/C D/C	0	2844	0.0	54.2	-54.2	
40	765 KV	PHAGI-GWALIOR	D/C D/C	0	1276	0.0	23.9	-34.2	
41		ZERDA-KANKROLI	S/C	0	211	0.0	2.5	-2.5	
42	1	ZERDA -BHINMAL	S/C	27	197	0.0	1.5	-1.5	
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
44	1	RAPP-SHUJALPUR	D/C	0	134	0	0	0	
45		BADOD-KOTA	S/C	49	34	0.3	0.2	0.1	
46	220 KV	BADOD-MORAK	S/C	3	72	0.0	1.0	-1.0	
47		MEHGAON-AURAIYA	S/C	48	13	0.3	0.0	0.3	
48	<u> </u>	MALANPUR-AURAIYA	S/C	13	34	0.0	0.4	-0.4	
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
port/l	Export of	WR (With SR)			WR-NR	1.3	111.8	-110.5	
50		BHADRAWATI B/B	_	0	1000	0.0	17.4	-17.4	
51	 · - ·	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52		SOLAPUR-RAICHUR	D/C	0	1507	0.0	23.7	-23.7	
53	765 KV	WARDHA-NIZAMABAD	D/C	0	1642	0.0	32.5	-32.5	
54	400 KV	KOLHAPUR-KUDGI	D/C	0	0	2.8	0.4	2.4	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	92	0	1.9	0.0	1.9	
					WR-SR	4.6	73.9	-69.3	
		TRA	NSNATI	ONAL EX	CHANGE				
58 59		BHUTAN NEPAL	ANSNATIO	ONAL EX	CHANGE			3	