

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 13<sup>th</sup> Dec 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.12.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 12-दिसम्बर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12<sup>th</sup> Dec 2019, is available at the NLDC website.

धन्यवाद,

Report for previous day Date of Reporting

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41659	46496	38332	18002	2150	146639
Peak Shortage (MW)	520	0	0	0	39	559
Energy Met (MU)	843	1142	921	348	37	3291
Hydro Gen (MU)	122	42	75	40	9	288
Wind Gen (MU)	12	25	31			69
Solar Gen (MU)*	8.30	17.4	79.91	1.64	0.03	107
Energy Shortage (MU)	10.1	0.0	0.0	0.0	0.5	10.6
Maximum Demand Met during the day (MW) & time	43291	54179	42590	18261	2288	155121
(from NLDC SCADA)	09:16	10:35	07:43	18:30	17:39	09:59

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.044	0.00	0.65	6.56	7.21	69.19	23.60

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	4913	0	97.8	48.1	-2.1	288	0.0
	Haryana	5770	0	111.3	79.4	-1.6	238	0.0
	Rajasthan	11716	0	211.8	58.8	-4.7	186	0.0
	Delhi	3645	0	64.8	53.3	-1.2	161	0.0
NR	UP	13394	0	239.8	95.2	-3.7	835	0.0
	Uttarakhand	1901	0	36.5	20.8	0.0	131	0.0
	HP	1642	0	31.2	23.4	0.4	204	0.0
	J&K(UT) and Ladakh(UT)	2245	561	45.9	40.1	0.4	201	10.1
	Chandigarh	216	0	4.1	3.6	0.5	42	0.0
	Chhattisgarh	3614	0	76.9	14.3	-0.2	229	0.0
	Gujarat	15183	0	325.9	104.6	2.0	739	0.0
	MP	13568	0	243.8	137.9	-7.1	419	0.0
WR	Maharashtra	21903	0	451.3	152.0	-6.7	531	0.0
WK	Goa	594	0	12.4	12.2	-0.1	40	0.0
	DD	326	0	7.4	7.0	0.4	45	0.0
	DNH	817	0	19.0	19.1	-0.1	43	0.0
	Essar steel	317	0	5.5	6.1	-0.6	295	0.0
	Andhra Pradesh	7831	0	160.7	73.1	-0.3	324	0.0
	Telangana	9392	0	197.3	92.4	0.6	505	0.0
SR	Karnataka	10527	0	196.6	43.9	0.1	502	0.0
3N	Kerala	3620	0	72.6	58.7	1.2	229	0.0
	Tamil Nadu	13978	0	287.5	164.2	0.5	579	0.0
	Pondy	359	0	6.5	7.0	-0.5	47	0.0
	Bihar	3912	0	69.1	67.0	0.9	350	0.0
	DVC	3024	0	62.1	-33.3	-0.9	300	0.0
ER	Jharkhand	1215	0	24.5	17.2	-1.1	31	0.0
EN	Odisha	3983	0	76.4	15.0	-0.4	300	0.0
	West Bengal	6353	0	114.3	20.6	-0.5	400	0.0
	Sikkim	108	0	1.8	1.7	0.1	40	0.0
	Arunachal Pradesh	115	2	2.1	2.1	-0.2	19	0.0
	Assam	1192	32	18.9	14.7	0.1	142	0.4
	Manipur	178	2	2.7	2.7	-0.1	34	0.0
NER	Meghalaya	348	0	6.0	2.5	0.9	95	0.0
	Mizoram	98	1	1.7	0.7	0.4	39	0.0
	Nagaland	128	2	2.2	2.2	-0.3	21	0.0
	Tripura	210	3	3,2	1.3	-0.4	47	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

The state of the s	Bhutan	Nepal	Bangladesh
Actual(MU)	6.4	-5.5	-9.5
Day peak (MW)	318.7	-347.0	-748.0

 $E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	193.6	-190.5	115.1	-116.1	-1.9	0.2
Actual(MU)	184.6	-191.5	124.6	-119.9	-0.6	-2.8
O/D/U/D(MU)	-9.0	-1.0	9.5	-3.9	1.3	-3.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5684	16004	7362	1760	854	31664
State Sector	12546	14837	9120	5860	11	42374
Total	18230	30840	16482	7620	866	74038

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	445	1190	468	442	13	2558
Lignite	21	15	41	0	0	77
Hydro	122	42	75	40	9	288
Nuclear	24	23	57	0	0	105
Gas, Naptha & Diesel	25	37	15	0	20	97
RES (Wind, Solar, Biomass & Others)	50	49	151	2	0	252
Total	687	1355	809	484	42	3377

Share of RES in total generation (%)	7.27	3.62	18.68	0.35	0.07	7.46
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	28.58	8.39	35.08	8.64	21.94	19.10

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.035	
Based on State Max Demands	1.085	

Diversity factor = Sum of regional or state-wise maximum demands / All India maximum demand

13-Dec-19

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \ \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar. Limited visibility of embedded solar data}.$ 

		IN	ΓER-REGI	ONAL EXCH	ANGES	Date of l	Reporting	: 13-Dec-19
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	for NET (MU)  NET  (MU)
	xport of	ER (With NR)	1		1			1
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	300 198	0.0	5.1 4.9	-5.1 -4.9
1		GAYA-VARANASI	D/C	0	1224	0.0	14.2	-14.2
2	765kV	SASARAM-FATEHPUR	S/C	0	479	0.0	6.6	-6.6
3		GAYA-BALIA	S/C	0	480	0.0	4.5	-4.5
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	160 151	0.0	2.6	-2.6 -1.4
8		MUZAFFARPUR-GORAKHPUR	D/C	0	1105	0.0	11.6	-11.6
9	400 kV	PATNA-BALIA	Q/C	0	1114	0.0	18.6	-18.6
10		BIHARSHARIFF-BALIA	D/C	0	487	0.0	6.7	-6.7
11		MOTIHARI-GORAKHPUR	D/C	4	6	0.0	0.0	0.0
12	220 kV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	46 36	451 129	0.0	4.2 1.2	-4.2 -1.2
14	220 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	122137	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	vnewt -P	ED (With WP)			ER-NR	0.4	71.4	-71.1
-	лрогі оі	ER (With WR)						
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1411	257	11.4	0.0	11.4
19 20	700 11	NEW RANCHI-DHARAMJAIGARH	D/C D/C	205 51	621 415	0.0	3.1 5.1	-3.1 -5.1
21	4001	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	349	211	1.3	0.0	1.3
22	400 kV	RANCHI-SIPAT	D/C	129	218	0.0	0.1	-0.1
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	143	0.0	2.3	-2.3
24		BUDHIPADAR-KORBA	D/C	183	0 ER-WR	2.3	0.0	2.3
Import/E	xport of	ER (With SR)			ER-WK	15.0	10.6	4.5
26		JEYPORE-GAZUWAKA B/B	D/C	0.0	688.0	0.0	11.2	-11.2
27	HVDC	TALCHER-KOLAR BIPOLE	D/C	0.0	2471.0	0.0	42.4	-42.4
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2047.0	0.0	37.7	-37.7
28	400 kV	TALCHER-I/C	D/C	413.0	971.0	0.0	0.0	0.0
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0 91.3	0.0 -91.3
Import/E	xport of	ER (With NER)			ER-SK	0.0	91.3	-91.5
30		BINAGURI-BONGAIGAON	D/C	197	304	0.0	0.9	-1
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	145	187	1.3	0.0	1
32	220 kV	ALIPURDUAR-SALAKATI	D/C	35	45	0.0	0.0	0
I		NIED (W/AL NID)			ER-NER	1.3	1.0	0.3
33	HVDC	NER (With NR) BISWANATH CHARIALI-AGRA	1 . 1	384	0	0.9	0.0	0.9
33	птьс	DISWARVITT CHARLES TORK		304	NER-NR		0.0	0.9
Import/E	xport of	WR (With NR)						1.0
34		CHAMPA-KURUKSHETRA	D/C	0	482	0.0	11.0	-11.0
35	HVDC	V'CHAL B/B	D/C	363	0	9.7	0.0	9.7
36		APL -MHG	D/C	0	1453	0.0	29.8	-29.8
37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	1994 1667	0.0	36.6 22.3	-36.6 -22.3
39		JABALPUR-ORAI	D/C	0	790	0.0	24.6	-24.6
40	765 kV	GWALIOR-ORAI	S/C	637	0	10.6	0.0	10.6
41		SATNA-ORAI	S/C	0	1351	0.0	28.4	-28.4
42		CHITTORGARH-BANASKANTHA	D/C	334	501	0.0	2.1	-2.1
43 44		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	154 178	72 331	0.0	0.0	1.2 -0.9
44	400 kV	V'CHAL -RIHAND	S/C S/C	973	0	22.5	0.9	22.5
46		RAPP-SHUJALPUR	D/C	206	250	1	1	0
47		BHANPURA-RANPUR	S/C	22	78	0.9	0.1	0.8
48	220 kV	BHANPURA-MORAK	S/C	25	146	0.0	1.4	-1.4
49		MEHGAON-AURAIYA	S/C	114	0	1.1	0.0	1.1
50	1221.57	MALANPUR-AURAIYA	S/C	67	19	0.4	0.0	0.4
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 47.5	0.0 158.3	0.0 -110.8
Import/E	xport of	WR (With SR)				7/10/	1000	-110.0
52	HVDC	BHADRAWATI B/B	-	0	995	0.0	19.4	-19.4
53	HARC	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	269	2057	0.1	26.8	-26.7
55 56		WARDHA-NIZAMABAD	D/C	1433	2309	0.0	39.4	-39.4
56 57	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	680	0	8.2 0.0	0.0	8.2 0.0
58	220 kV	PONDA-AMBEWADI	S/C	1	64	0.0	1.2	-1.2
59		XELDEM-AMBEWADI	S/C	1	72	1.4	0.0	1.4
		•			WR-SR	9.7	86.9	-77.2
		Т	RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN						6.4
61		NEPAL BANGLADESH	1					-5.5 -9.5
62	L	DI PLOTO DE DI LA COLLO DE LA COLLO DEL LA COLLO DE LA COLLO DEL LA COLLO DE L						-9.5