

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 11<sup>th</sup> Apr 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.04.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 10-अप्रैल-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10<sup>th</sup> April 2019, is available at the NLDC website.

धन्यवाद,

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 11-Apr-19

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	48004	50898	45481	20142	2460	166985
Peak Shortage (MW)	666	0	0	107	89	862
Energy Met (MU)	1010	1239	1091	393	41	3773
Hydro Gen (MU)	194	35	81	56	4	370
Wind Gen (MU)	14	54	35			103
Solar Gen (MU)*	25.59	25.60	84.48	0.99	0.04	137
Energy Shortage (MU)	10.2	0.0	0.0	0.3	0.6	11.2
Maximum Demand Met during the day	48255	54401	47962	20832	2553	170524
(MW) & time (from NLDC SCADA)	19:43	15:29	15:38	19:34	18:39	19:26

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.062 0.00 3.53 12.84 16.37 74.06 9.57

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5906	0	125.9	45.1	-1.1	121	0.0
	Haryana	6775	175	129.4	101.9	-0.4	159	0.5
	Rajasthan	9879	0	215.1	54.7	-1.9	218	0.0
	Delhi	4304	0	91.0	75.7	-0.6	148	0.0
NR	UP	17298	0	340.6	156.4	-1.0	484	0.0
	Uttarakhand	1791	0	37.9	14.9	0.4	145	0.0
	HP	1387	0	25.3	8.1	1.2	203	0.0
	J&K	2070	518	41.0	28.6	2.3	332	9.7
	Chandigarh	189	0	4.0	4.1	-0.1	14	0.0
	Chhattisgarh	4491	0	100.4	45.6	-5.1	667	0.0
	Gujarat	16552	0	379.9	119.3	4.4	459	0.0
	MP	9811	0	212.3	95.3	-2.5	543	0.0
WR	Maharashtra	22279	0	500.8	146.2	-2.0	603	0.0
WK	Goa	521	0	13.7	11.2	1.9	47	0.0
	DD	340	0	7.5	7.1	0.4	53	0.0
	DNH	808	0	19.0	18.9	0.1	75	0.0
	Essar steel	248	0	5.3	5.3	0.0	174	0.0
	Andhra Pradesh	8943	0	195.9	59.1	-0.5	366	0.0
	Telangana	9242	0	205.5	75.7	-0.4	389	0.0
SR	Karnataka	11773	0	233.5	79.2	-0.7	576	0.0
JI.	Kerala	4101	0	84.0	60.3	0.6	164	0.0
	Tamil Nadu	16047	0	362.8	202.0	-0.3	393	0.0
	Pondy	429	0	8.9	9.0	-0.1	50	0.0
	Bihar	4506	0	75.0	70.5	-0.6	300	0.0
	DVC	3022	0	69.7	-52.3	-0.2	200	0.0
ER	Jharkhand	974	107	22,5	17.0	-0.3	110	0.3
LIN	Odisha	4517	0	89.0	28.2	2,4	472	0.0
	West Bengal	7871	0	135.1	42.9	0.4	300	0.0
	Sikkim	96	0	1.3	1.5	-0.2	20	0.0
	Arunachal Pradesh	136	2	2.1	2.4	-0.3	39	0.0
	Assam	1466	7	24.3	19.2	1.3	170	0.6
	Manipur	181	3	2.1	2.3	-0.3	24	0.0
NER	Meghalaya	337	0	6.1	4.5	0.0	40	0.0
	Mizoram	86	2	1.5	1.3	0.1	14	0.0
	Nagaland	138	3	2.0	2.0	0.1	31	0.0
	Tripura	222	12	3.0	1.7	-0.2	51	0.0

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.0	-8.6	-20.7
Day peak (MW)	272.8	-548.0	-1076.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	179.3	-250.2	141.0	-69.7	-0.8	-0.3
Actual(MU)	171.5	-247.7	156.6	-80.9	-1.3	-1.8
O/D/U/D(MU)	-7.8	2.5	15.5	-11.1	-0.6	-1.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5224	12187	5652	1870	551	25484
State Sector	9910	13809	4650	4075	50	32494
Total	15134	25996	10302	5945	601	57977

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	508	1281	601	444	14	2848
Lignite	28	17	55	0	0	101
Hydro	194	35	81	56	4	370
Nuclear	23	29	34	0	0	86
Gas, Naptha & Diesel	31	58	17	0	28	134
RES (Wind, Solar, Biomass & Others)	72	85	157	1	0	316
Total	856	1504	946	501	46	3854
Share of RES in total generation (%)	8 45	5.64	16.63	0.21	0.09	8 19

Share of RES in total generation (%)	8.45	5.64	16.63	0.21	0.09	8.19
Share of Non-fossil fuel (Hydro, Nuclear and	33.75	9.84	28.87	11.40	8.25	20.01
RES) in total generation (%)						

H. Diversity Factor
All India Demand Diversity Factor
1.020
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

		INT	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	11-Apr-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						
2	765kV	GAYA-VARANASI	D/C S/C	0	609 343	0.0	10.3	-10.3
3	705KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	318	0.0	5.4	-6.0 -5.4
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	49	0.0	1.3	-1.3
6		PUSAULI-VARANASI	S/C	0	88	0.0	1.0	-1.0
7		PUSAULI -ALLAHABAD	S/C	30	35	0.0	0.1	-0.1
9	400 1-37	MUZAFFARPUR-GORAKHPUR	D/C	0	954	0.0	13.2	-13.2
10	400 kV	PATNA-BALIA	Q/C D/C	0	967 411	0.0	15.1	-15.1
11		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	0	304	0.0	6.8 5.9	-6.8 -5.9
12		BIHARSHARIFF-VARANASI	D/C	3	0	0.0	0.0	0.0
13	220 kV	PUSAULI-SAHUPURI	S/C	0	168	0.0	2.4	-2.4
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0
		ED ANA ME			ER-NR	0.5	67.5	-67.0
Import/E	xport of	ER (With WR)	1 1					
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1897	0	32.7	0.0	32.7
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	587	190	2.0	0.0	2.0
20		JHARSUGUDA-DURG	D/C	178	82	0.3	0.0	0.3
21	400 kV	JHARSUGUDA-RAIGARH DANICHI SIDAT	Q/C D/C	275	89 40	1.1	0.0	1.1
22		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	0	134	0.0	1.4	-1.4
24	220 kV	BUDHIPADAR-KORBA	D/C	195	0	2.6	0.0	2.6
24		Bedim ADAR-RORDA	D/C	1,5	ER-WR	40.0	1.4	38.5
Import/E	Export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1996.0	0.0	36.4	-36.4
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	685.0	0.0	15.3	-15.3
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2453.0	0.0	50.4	-50.4
28	400 kV	TALCHER-I/C	D/C	0.0	1125.0	0.0	17.1	-17.1
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
T 4/00		ED (WA NED)			ER-SR	0.0	102.1	-102.1
Import/E	export of	ER (With NER)	D/C	420	0	5.1	0.0	-
31	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C	515	0	8.2	0.0	5 8
32	220 kV	ALIPURDUAR-SALAKATI	D/C	83	0	1.2	0.0	1
	220 111	. Ear chock with the second			ER-NER	14.6	0.0	14.6
Import/E	Export of	NER (With NR)						I.
33	HVDC	BISWANATH CHARIALI-AGRA	-	661	0	14.7	0.0	14.7
					NER-NR	14.7	0.0	14.7
•	Export of	WR (With NR)			1			1
34	HWDC	CHAMPA-KURUKSHETRA	D/C	0	1004	0.0	20.1	-20.1
35	HVDC	V'CHAL B/B	D/C	243	0	6.0	0.0	6.0
36 37	<del>                                     </del>	APL -MHG GWALIOR-AGRA	D/C D/C	0	1172 2142	0.0	28.3 38.8	-28.3 -38.8
37	1	PHAGI-GWALIOR	D/C D/C	0	1027	0.0	19.0	-38.8
39	1	JABALPUR-ORAI	D/C	0	672	0.0	24.4	-24.4
40	765 kV	GWALIOR-ORAI	S/C	467	0	9.4	0.0	9.4
41	1	SATNA-ORAI	S/C	0	1346	0.0	28.4	-28.4
42	1	CHITORGARH-BANASKANTHA	D/C	0	0	0.0	0.5	0.5
43		ZERDA-KANKROLI	S/C	198	53	2.8	0.0	2.8
44	400 kV	ZERDA -BHINMAL	S/C	173	113	1.1	0.0	1.1
45	-700 K V	V'CHAL -RIHAND	S/C	960	0	22.6	0.0	22.6
46		RAPP-SHUJALPUR	D/C	81	267	0	2	-2
47	1	BADOD-KOTA	S/C	45	20	0.2	0.3	-0.1
48	220 kV	BADOD-MORAK	S/C	0	90	0.0	1.0	-1.0
49	4	MEHGAON-AURAIYA	S/C	65	0	0.8	0.0	0.8
50	1221.77	MALANPUR-AURAIYA	S/C	30	23	0.2	0.0	0.1
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 43.0	0.0 162.5	0.0 -118.5
Import/F	Export of	WR (With SR)			WK-INK	45.0	102.5	-118.5
52 52	HVDC	BHADRAWATI B/B	-	0	488	0.0	11.4	-11.4
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	mc=:-:	SOLAPUR-RAICHUR	D/C	0	2315	0.0	40.7	-40.7
55	765 kV	WARDHA-NIZAMABAD	D/C	0	2463	0.0	46.2	-46.2
56	400 kV	KOLHAPUR-KUDGI	D/C	676	0	8.3	0.0	8.3
57		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	1	45	0.0	0.0	0.0
===		XELDEM-AMBEWADI	S/C	0	61	1.1	0.0	1.1
59					WR-SR	9.4	98.3	-88.9
59								
59		TR	ANSNATI	ONAL EXCHA				1
60		TR BHUTAN	ANSNATI	ONAL EXCHA				6.0
			ANSNATI	ONAL EXCHA				6.0