

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 4<sup>th</sup> Feb 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 03.02.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 03-फ़रवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 03<sup>rd</sup> February 2019, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 4-Feb-19

Α.	Maximum	Deman

A. Maximum Dentalid									
	NR	WR	SR	ER	NER	Total			
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42261	44989	38621	17186	2404	145461			
Peak Shortage (MW)	544	0	0	0	41	585			
Energy Met (MU)	899	1066	885	355	42	3246			
Hydro Gen (MU)	116	24	58	24	5	227			
Wind Gen (MU)	17	73	54			143			
Solar Gen (MU)*	22.76	19	76.11	0.90	0.04	119			
Energy Shortage (MU)	12.8	0.6	0.0	0.0	0.3	13.7			
Maximum Demand Met during the day	44261	53265	40899	18414	2340	153546			
(MW) & time (from NLDC SCADA)	11:16	10:40	09:25	19:26	18:01	09:29			

B. Frequency Profile (%)

Diffequency from (70)									
Region	n FVI <49.7		49.7-49.8	49.7-49.8 49.8-49.9		49.9-50.05	> 50.05		
All India	0.059	0.00	3.06	9.27	12.33	71.68	16.00		

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5269	0	101.5	39.1	-1.1	34	0.0
	Haryana	6156	0	118.2	74.1	0.5	168	0.0
	Rajasthan	12307	460	232.0	63.7	-0.2	360	0.0
	Delhi	4194	0	67.0	57.7	-1.0	229	0.0
NR	UP	13123	0	264.3	108.7	-0.1	137	1.3
	Uttarakhand	1936	0	36.6	23.5	0.2	185	0.0
	HP	1583	0	27.4	22.6	-0.6	95	0.0
	J&K	2442	611	48.9	44.4	-1.8	249	11.5
	Chandigarh	208	0	3.3	3.6	-0.3	10	0.0
	Chhattisgarh	3549	0	79.0	28.4	0.4	260	0.6
	Gujarat	14873	0	312.3	76.1	1.3	573	0.0
	MP	12806	0	235.3	121.8	-2.7	492	0.0
14/15	Maharashtra	19182	0	392.4	113.0	1.7	586	0.0
WR	Goa	536	0	11.9	9.6	1.7	48	0.0
	DD	293	0	6.7	6.5	0.2	28	0.0
	DNH	760	0	17.8	17.6	0.2	42	0.0
	Essar steel	511	0	10.5	10.3	0.2	257	0.0
	Andhra Pradesh	7645	0	159.1	67.3	0.7	364	0.0
	Telangana	8587	0	172.1	60.5	0.1	462	0.0
SR	Karnataka	10734	0	200.4	65.4	-0.6	496	0.0
JI.	Kerala	3261	0	64.3	48.6	0.8	156	0.0
	Tamil Nadu	13065	0	282.4	142.0	-1.3	448	0.0
	Pondy	313	0	6.5	6.7	-0.3	36	0.0
	Bihar	4128	0	74.0	69.1	-0.2	460	0.0
	DVC	3006	0	63.8	-43.7	0.1	396	0.0
ER	Jharkhand	1000	0	23.4	17.2	-0.5	169	0.0
LIN	Odisha	3964	0	73.3	22.2	0.3	267	0.0
	West Bengal	6419	0	119.8	21.3	0.5	309	0.0
	Sikkim	95	0	1.2	1.2	0.1	18	0.0
	Arunachal Pradesh	121	2	2.2	2.5	-0.3	25	0.0
	Assam	1352	25	22.6	16.9	1.1	93	0.3
	Manipur	197	2	2.9	2.8	0.1	17	0.0
NER	Meghalaya	355	0	6.2	4.8	0.0	40	0.0
	Mizoram	97	3	2.0	1.5	0.3	28	0.0
	Nagaland	148	2	2.2	1.9	0.2	48	0.0
	Tripura	218	1	3.6	1.9	0.1	36	0.0

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	-0.6	-6.7	-16.0
Day peak (MW)	61.1	-314.0	-845.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	176.2	-215.5	117.6	-81.3	3.1	0.1
Actual(MU)	174.8	-216.2	109.5	-74.5	4.2	-2.1
O/D/U/D(MU)	-1.4	-0.7	-8.1	6.8	1.2	-2.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3104	15821	6852	1970	328	28074
State Sector	11245	17161	9930	3865	50	42251
Total	14349	32982	16782	5835	378	70325

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	506	1090	448	433	9	2485
Lignite	17	15	46	0	0	78
Hydro	116	24	58	24	5	227
Nuclear	19	31	36	0	0	86
Gas, Naptha & Diesel	24	35	18	0	27	104
RES (Wind, Solar, Biomass & Others)	70	94	170	1	0	335
Total	751	1289	776	458	41	3315
Share of RES in total generation (%)	9.30	7 30	21 97	0.21	0.10	10.12

Share of RES in total generation (%)	9.30	7.30	21.97	0.21	0.10	10.12
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	27.26	11.55	34.08	5.47	13.05	19.56

H. Diversity Factor
All India Demand Diversity Factor 1.037

Diversity factor = Sum of regional maximum demand	ds / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar. Limited visibility of embedded solar data}.$ 

	INTER-REGIONAL EXCHANGES					Date of I	Reporting :	: 4-Feb-19	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	Export of	ER (With NR)							
1	765kV	GAYA-VARANASI	D/C	0	846	0.0	11.9	-11.9	
3	/65KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	263 423	0.0	3.2 6.7	-3.2 -6.7	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5	nvbc	PUSAULI B/B	S/C	0	148	0.0	3.5	-3.5	
6		PUSAULI-VARANASI	S/C S/C	0	140	0.0	2.7	-2.7	
7 8	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	78 609	0.0	0.8 7.6	-0.8 -7.6	
9	400 kV	PATNA-BALIA	Q/C	0	910	0.0	17.2	-17.2	
10		BIHARSHARIFF-BALIA	D/C	0	352	0.0	4.9	-4.9	
11		MOTIHARI-GORAKHPUR	D/C	0	379	0.0	7.0	-7.0	
12		BIHARSHARIFF-VARANASI	D/C	11	241	0.0	2.6	-2.6	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	155	0.0	2.8	-2.8	
14		SONE NAGAR-RIHAND	S/C	25	0	0.0	0.0	0.0	
16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	36	0	0.5	0.0	0.5	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	1.1	70.8	-69.7	
		ER (With WR)	D/C	755	121	0 1	0.0	Q 1	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	755	131	8.1	0.0	8.1	
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	D/C O/C	208	430 397	0.0	2.8 4.1	-2.8 -4.1	
21	400 kV	RANCHI-SIPAT	D/C	116	115	0.2	0.0	0.2	
22	220 1 17	BUDHIPADAR-RAIGARH	S/C	0	111	0.0	1.4	-1.4	
23	220 kV	BUDHIPADAR-KORBA	D/C	76	33	0.6	0.0	0.6	
Imam out/E		ED (Wid. CD)			ER-WR	9.0	8.3	0.7	
1mport/E	_	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1916.0	0.0	37.4	-37.4	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	685.0	0.0	16.0	-16.0	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	15.0	0.0	0.0	0.0	0.0	
27	400 kV	TALCHER-I/C	D/C	641.0	0.0	32.3	0.0	32.3	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
T	2	ED (WALNED)			ER-SR	0.0	53.4	-53.4	
1mport/E	export of	ER (With NER)	D/C	207	0	4.1	0.0	4	
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C	307 432	0	4.1 6.6	0.0	7	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	73	13	0.8	0.0	1	
			I.		ER-NER	11.5	0.0	11.5	
		NER (With NR)	1	663		16.4	0.0	16.4	
32	HVDC	BISWANATH CHARIALI-AGRA	-	663	0 NER-NR	16.4 <b>16.4</b>	0.0	16.4 16.4	
Import/E	Export of	WR (With NR)							
33		CHAMPA-KURUKSHETRA	D/C	0	1951	0.0	31.9	-31.9	
34	HVDC	V'CHAL B/B	D/C	240	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	1554	0.0	37.0	-37.0	
36 37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	1348 1424	0.0	28.2	-28.2 -20.7	
38	765 kV	JABALPUR-ORAI	D/C	0	634	0.0	19.3	-19.3	
39		GWALIOR-ORAI	S/C	604	0	9.4	0.0	9.4	
40		SATNA-ORAI	S/C	0	1178	0.0	24.2	-24.2	
41		ZERDA-KANKROLI	S/C	138	85	0.7	0.0	0.7	
42	400 kV	ZERDA -BHINMAL	S/C	56	236	0.0	2.3	-2.3	
43		V'CHAL -RIHAND	S/C	968	0	20.2	0.0	20.2	
44		RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	188 33	64 9	0.3	0.1	0.2	
46		BADOD-MORAK	S/C	0	78	0.0	0.1	-0.9	
47	220 kV	MEHGAON-AURAIYA	S/C	106	0	1.5	0.0	1.5	
48		MALANPUR-AURAIYA	S/C	67	13	0.6	0.0	0.5	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
Import/E	vnort of	WR (With SR)			WR-NR	39.5	164.6	-125.1	
50	_	BHADRAWATI B/B	-	0	999	0.0	21.9	-21.9	
51	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	0	2427	0.0	40.7	-40.7	
53		WARDHA-NIZAMABAD	D/C	0	1951	0.0	36.2	-36.2	
54	400 kV	KOLHAPUR-KUDGI	D/C	562	0	7.8	0.0	7.8	
55 56	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0 65	0.0	0.0	0.0 -1.2	
57	220 R V	XELDEM-AMBEWADI	S/C	0	46	0.0	0.0	0.9	
	1				WR-SR	8.7	100.0	-91.3	
		TRA	NSNATI	ONAL EXC	CHANGE			1	
58		BHUTAN						-0.6	
59		NEPAL DANGI ADESH	<b> </b>					-6.7	
60	ı	BANGLADESH	1					-16.0	