

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 15thAugust 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.08.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14-अगस्त- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th August 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting 15-Aug-17 Report for previous day

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	52639	41068	36509	18206	2093	150515
Peak Shortage (MW)	1674	682	860	0	479	3695
Energy Met (MU)	1187	983	835	368	43	3416
Hydro Gen(MU)	377	27	53	82	30	568
Wind Gen(MU)	18	84	29			131
Solar Gen (MU)*	0.84	10.03	23.30	1.01	0.01	35
Energy Shortage (MU)	12.0	1.5	0.0	0.0	3.2	16.8
Maximum Demand Met during the day (MW) (from NLDC SCADA)	53679	42685	38203	18559	2588	152127

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.062	0.13	2.94	12.95	16.02	79.70	4.28

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	10040	0	227.9	128.3	0.2	122	0.0
	Haryana	8830	137	183.8	119.1	1.4	181	0.1
	Rajasthan	9085	496	197.8	88.7	2.5	205	3.1
	Delhi	5387	0	110.6	84.4	0.5	198	0.1
NR	UP	16576	1845	361.3	170.1	2.4	513	0.0
	Uttarakhand	1715	150	37.6	14.6	-0.2	76	0.3
	HP	1297	0	26.9	-2.3	2.4	260	0.0
	J&K	2048	512	35.3	11.9	-2.6	244	8.5
	Chandigarh	291	0	5.8	6.4	-0.7	0	0.0
	Chhattisgarh	3680	0	88.5	25.5	0.2	129	1.5
	Gujarat	11446	0	257.4	60.1	0.3	464	0.0
	MP	7809	0	167.5	82.3	3.8	641	0.0
WD.	Maharashtra	20481	0	435.6	131.1	0.3	436	0.0
WR	Goa	411	0	8.4	8.3	-0.4	29	0.0
	DD	317	0	7.1	6.4	0.7	54	0.0
	DNH	741	0	17.1	16.7	0.4	32	0.0
	Essar steel	99	0	1.4	0.6	0.8	144	0.0
	Andhra Pradesh	7008	300	150	50	2.7	450	0.0
	Telangana	7637	0	163	79	-1.1	443	0.0
SR	Karnataka	8477	560	181	76	3.9	470	0.0
3K	Kerala	3339	0	66	49	1.8	245	0.0
	Tamil Nadu	12438	0	268	140	3.3	540	0.0
	Pondy	322	0	7	7	-0.4	24	0.0
	Bihar	3737	0	67.1	64.5	-0.9	250	0.0
	DVC	2793	0	63.1	-27.4	0.7	150	0.0
ER	Jharkhand	1122	0	23.4	16.3	-0.6	160	0.0
LIX	Odisha	3977	0	78.5	23.6	-1.4	250	0.0
	West Bengal	7451	0	134.6	40.7	4.0	300	0.0
	Sikkim	81	0	1.2	2.0	-0.7	30	0.0
	Arunachal Pradesh	121	4	2.3	3.0	-0.7	6	0.0
	Assam	1505	104	26.6	19.9	1.8	212	3.0
	Manipur	135	6	2.1	2.2	-0.1	31	0.1
NER	Meghalaya	276	0	4.9	-2.2	0.3	27	0.0
	Mizoram	73	1	1.1	1.3	-0.2	9	0.0
	Nagaland	113	3	2.0	2.0	-0.2	26	0.0
	Tripura	226	4	3.9	2.4	0.9	44	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.1	-1.7	-14.8
Day peak (MW)	1519.1	-179.4	-647.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	189.6	-192.9	92.4	-73.5	-7.8	7.9
Actual(MU)	180.5	-195.3	94.2	-70.9	-7.3	1.3
O/D/U/D(MU)	-9.1	-2.4	1.8	2.6	0.5	-6.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4442	16037	5010	800	118	26408
State Sector	9485	19667	10602	5285	110	45149
Total	13927	35704	15612	6085	228	71557

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTE	Date of F	Import=(+ve)				
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	/Export =(-ve) for NET (MU) NET (MU)
nport/E	Export of	ER (With NR)						1
$\frac{1}{2}$	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	231	0.0	5.9	-5.9 -0.4
3	/05KV	GAYA-BALIA	S/C S/C	0	369	0.0	5.7	-0.4
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	nvbc	PUSAULI B/B	S/C	0	196	0.0	4.8	-4.8
6	1	PUSAULI-VARANASI	S/C	0	166	0.0	0.0	0.0
7 8	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	631	0.0	9.8	-9.8
9	400 KV		Q/C	0	834	0.0	11.2	-9.8
10	100 11 7	BIHARSHARIFF-BALIA	D/C	0	292	0.0	6.0	-6.0
11	†	BARH-GORAKHPUR	D/C	0	280	2.9	0.0	2.9
12	†	BIHARSHARIFF-VARANASI	D/C	0	60	0.0	1.1	-1.1
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mort/L	Export of	ER (With WR)			ER-NR	3.5	44.9	-41.3
1 port/E 18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	7.4	0.0	7.4
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	113	3.9	0.0	3.9
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	39	0.8	0.0	0.8
	1	BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	43	0.3	0.0	0.3
22	100 11 1	IBEUL-RAIGARH	S/C	0	0	0.3	0.0	0.3
23	1	STERLITE-RAIGARH	D/C D/C	0	0	0.0 4.3	0.0	-1.0 4.3
25		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	0	92	0.0	0.0	-0.2
26	220 KV	BUDHIPADAR-KARGAKII BUDHIPADAR-KORBA	D/C	0	0	4.0	0.2	4.0
		Bedim i Brik Rokdii	D/C	Ü	ER-WR		1.2	19.9
port/E	Export of	ER (With SR)						I
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	11.3	-11.3
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	451.4	0.0	15.5	-15.5
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2310.3	0.0	34.1	-34.1
30	400 KV	TALCHER-I/C	D/C	0.0	1098.3	0.0	16.9	-16.9
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0 0.0	0.0 60.8	0.0 - 60.8
	Export of	ER (With NER)			EK-SK	0.0	00.0	-00.0
32		BINAGURI-BONGAIGAON	D/C	0	1028	0.0	6.6	-7
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	759	0.0	8.3	-8
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.0	0
					ER-NER	0.0	14.9	-14.9
	T -	NER (With NR)			Ī			
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1152	0.0	23.7	-23.7
m o ret/T	Trimort of	IX/D (XX/:4L NID)			NER-NR	0.0	23.7	-23.7
36	export of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	21.9	-21.9
36	HVDC	V'CHAL B/B	D/C D/C	400	0	8.3	0.0	8.3
38	111100	APL -MHG	D/C D/C	0	1513	0.0	39.5	-39.5
39	<u> </u>	GWALIOR-AGRA	D/C D/C	0	2158	0.0	39.7	-39.7
40	765 KV	PHAGI-GWALIOR	D/C	0	1042	0.0	20.8	-20.8
41		ZERDA-KANKROLI	S/C	33	161	0.0	0.7	-0.7
42	400 KV	ZERDA -BHINMAL	S/C	67	228	0.0	1.1	-1.1
43	700 K V	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	0	405	0	3	-3
45	1	BADOD-KOTA	S/C	11	58	0.0	0.6	-0.6
46	220 KV	BADOD-MORAK	S/C	0	112	0.0	1.3	-1.3
47	1	MEHGAON-AURAIYA	S/C	50	0	0.3	0.0	0.3
48	1201/17	MALANPUR-AURAIYA	S/C	18	19	0.0	0.1	-0.1
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	U	U WR-NR	0.0 8.6	0.0 128.2	-119.6
port/F	Export of	WR (With SR)			**************************************	0.0	140,4	-117.0
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	7/5 ****	SOLAPUR-RAICHUR	D/C	0	1288	0.0	22.3	-22.3
53	765 KV	WARDHA-NIZAMABAD	D/C	0	1213	0.0	17.3	-17.3
54	400 KV	KOLHAPUR-KUDGI	D/C	459	0	4.3	0.1	4.2
		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
55	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
56	I	XELDEM-AMBEWADI	S/C	73	0	1.5	0.0	1.5
					TITE OF	5 0	63.6	-57.7
56					WR-SR	5.8	03.0	-37.7
56 57		TRA	NSNATI	ONAL EX	CHANGE	5.8		-51.1
56		TRA BHUTAN NEPAL	ANSNATI	ONAL EX		5.8	03.0	-51.7