

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 11th June 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.06.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 10-जून-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10^{th} June 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 11-Jun-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	57100	49311	41601	19621	2639	170272
Peak Shortage (MW)	718	0	0	0	149	867
Energy Met (MU)	1384	1213	935	472	50	4054
Hydro Gen (MU)	337	16	41	91	17	502
Wind Gen (MU)	32	80	75			187
Solar Gen (MU)*	30.35	23.26	80.52	2.16	0.04	136
Energy Shortage (MU)	11.0	0.0	0.0	0.0	1.1	12.1
Maximum Demand Met during the day	62106	56350	41932	21856	2758	178345
(MW) & time (from NLDC SCADA)	23:14	15:43	19:28	00:03	19:47	15:43

B. Frequency Profile (%)

by Frequency From (70)									
Region	FVI	FVI <49.7		49.7-49.8 49.8-49.9		49.9-50.05	> 50.05		
All India	0.083	0.45	4.11	16.00	20.56	71.34	8.10		

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9478	0	203.3	122.6	-1.4	29	0.0
	Haryana	9407	0	194.8	133.8	-0.2	242	0.0
	Rajasthan	12114	0	269.8	76.4	-0.2	597	0.0
	Delhi	6602	0	136.7	114.8	0.1	303	0.2
NR	UP	20749	690	449.6	196.0	2.4	664	0.6
	Uttarakhand	2160	0	46.2	23.4	0.5	111	0.0
	HP	1391	0	29.3	2.0	0.2	110	0.0
	J&K	2158	540	47.7	24.5	-0.8	198	10.2
	Chandigarh	336	0	6.3	7.2	-0.9	0	0.0
	Chhattisgarh	3973	0	92.4	33.4	-0.2	411	0.0
	Gujarat	18207	0	398.0	113.3	4.8	927	0.0
	MP	9628	0	221.9	118.4	0.0	473	0.0
VA/D	Maharashtra	21767	0	459.6	124.5	-3.1	641	0.0
WR	Goa	541	0	11.9	10.5	0.8	97	0.0
	DD	295	0	6.4	6.1	0.3	36	0.0
	DNH	752	0	17.4	17.8	-0.4	9	0.0
	Essar steel	327	0	5.1	5.3	-0.2	267	0.0
	Andhra Pradesh	8459	0	181.0	39.4	-1.7	548	0.0
	Telangana	7848	0	165.1	72.6	0.8	437	0.0
SR	Karnataka	9610	0	187.2	61.6	-0.2	526	0.0
3N	Kerala	3348	0	65.8	53.4	1.0	219	0.0
	Tamil Nadu	15069	0	327.3	152.5	1.3	737	0.0
	Pondy	430	0	8.7	8.9	-0.2	40	0.0
	Bihar	4676	0	96.9	93.0	-0.9	400	0.0
	DVC	3110	0	66.9	-45.6	1.3	250	0.0
ER	Jharkhand	1126	0	27.3	22.1	-0.4	100	0.0
LK	Odisha	4428	0	94.2	32.8	3.2	400	0.0
	West Bengal	8972	0	186.0	54.4	2.3	300	0.0
	Sikkim	91	0	1.2	1.3	-0.1	40	0.0
	Arunachal Pradesh	144	0	2.3	2.2	0.1	68	0.0
	Assam	1692	46	30.5	24.6	1.1	111	1.0
	Manipur	173	1	2.3	2.3	0.0	24	0.0
NER	Meghalaya	327	0	6.0	1.6	-0.2	48	0.0
	Mizoram	92	0	1.7	1.4	0.2	16	0.0
	Nagaland	123	2	2.3	2.3	0.0	19	0.0
	Tripura	279	2	4.8	3.9	0.1	82	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.9	-10.2	-20.6
Day peak (MW)	587.5	-493.0	-1125.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	268.6	-263.1	51.9	-55.8	-0.9	0.7
Actual(MU)	264.6	-263.0	53.0	-60.1	-0.7	-6.1
O/D/U/D(MU)	-3.9	0.1	1.1	-4.2	0.2	-6.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3704	14310	6632	1950	305	26900
State Sector	5695	11374	6090	2490	50	25699
Total	9399	25684	12722	4440	354	52598

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	635	1268	544	466	11	2924
Lignite	22	18	40	0	0	79
Hydro	337	16	41	91	17	502
Nuclear	27	30	57	0	0	114
Gas, Naptha & Diesel	39	49	16	0	29	132
RES (Wind, Solar, Biomass & Others)	79	109	193	2	0	382
Total	1139	1490	889	559	57	4134

10111	110)	1470	007	337	31	7107
Share of RES in total generation (%)	6.90	7.29	21.67	0.39	0.07	9.24
Share of Non-fossil fuel (Hydro, Nuclear	38.87	10.40	32.58	16.72	30.20	24.14
and RES) in total generation (%)	30.07	10.40	32.30	16./3	30.20	24.14

H. Diversity Factor
All India Demand Dive

All India Demand Diversity Factor	1.037	
Diversity factor - Sum of regional maximum deman	ds / All India maximum .	domand

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

	INTER-REGIONAL EXCHANGES Date of Repo							11-Jun-19
								Import=(+ve) /Export =(-ve) for NET (MU)
SI No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/I	Export of	ER (With NR)						
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 187	375	0.0	0.0	-5.4 1.9
3	- 703KV	GAYA-BALIA	S/C S/C	0	509	0.0	9.7	-9.7
4	HVDC	ALIPURDUAR-AGRA	-	0	500	0.0	11.9	-11.9
5	11,20	PUSAULI B/B	S/C	0	401	0.0	9.5	-9.5
7	-	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0 0	302	0.0	6.5 2.7	-6.5 -2.7
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	609	0.0	9.4	-9.4
9	400 kV	PATNA-BALIA	Q/C	0	991	0.0	19.5	-19.5
10]	BIHARSHARIFF-BALIA	D/C	0	403	0.0	8.7	-8.7
11	-	MOTIHARI-GORAKHPUR	D/C	0	349	0.0	7.4	-7.4
12	220 kV	BIHARSHARIFF-VARANASI	D/C	152	57	1.0	0.0	1.0
13	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	181	0.0	0.0	-3.4
15	1	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	1	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 3.3	0.0 94.2	0.0 -90.8
Import/H	Export of	ER (With WR)						
18		JHARSUGUDA-DHARAMJAIGARH	Q/C	1751	0	24.8	0.0	24.8
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	968	0	17.3	0.0	17.3
20		JHARSUGUDA-DURG	D/C	249	55	1.6	0.0	1.6
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	458	0	6.0	0.0	6.0
22 23		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	345 27	65	5.9 0.0	0.0	5.9
24	220 kV	BUDHIPADAR-KORBA	D/C	183	0	3.1	0.0	3.1
		12 02 111 121 121 121	1 2/0	100	ER-WR		0.6	58.1
Import/I	Export of	ER (With SR)						
25		ANGUL-SRIKAKULAM	D/C	0.0	1710.0	0.0	25.7	-25.7
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	680.0	0.0	15.2	-15.2
27	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	994.0	1780.0 269.0	0.0 15.9	26.3	-26.3 15.9
29		BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	67.2	-67.2
<u> </u>	Export of	f ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	561	0.0	9.3	-9
31	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	140 0	230	0.0	1.3	-1
32	220 KV	ALII ORDOAK-SALAKATI	Dic	0	ER-NER	0.0	10.8	-10.8
Import/H	Export of	NER (With NR)						-
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	502	0.0	12.2	-12.2
T	7	WD (WALNE)			NER-NR	0.0	12.2	-12.2
34	Export of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1804	0.0	31.5	-31.5
35	HVDC	V'CHAL B/B	D/C	451	0	12.2	0.0	12.2
36	1	APL -MHG	D/C	0	1639	0.0	39.6	-39.6
37		GWALIOR-AGRA	D/C	0	2399	0.0	47.6	-47.6
38	_	PHAGI-GWALIOR	D/C	0	1095	0.0	22.0	-22.0
39	765 kV	JABALPUR-ORAI	D/C	0	894	0.0	35.4	-35.4
40	-	GWALIOR-ORAI SATNA-ORAI	S/C S/C	434 0	1430	8.9 0.0	30.9	-30.9
42	1	CHITTORGARH-BANASKANTHA	D/C	0	563	0.0	8.4	8.4
43		ZERDA-KANKROLI	S/C	82	38	0.7	0.1	0.6
44	400 kV	ZERDA -BHINMAL	S/C	168	10	1.9	0.0	1.9
45	- 100 R	V'CHAL -RIHAND	S/C	978	0	22.7	0.0	22.7
46		RAPP-SHUJALPUR	D/C	1.4	233	0	2	-2
47	-	BHANPURA-RANPUR BHANPURA-MORAK	S/C S/C	0	56 98	0.0	0.5	-0.5 -1.7
48	220 kV	MEHGAON-AURAIYA	S/C S/C	50	6	0.0	0.0	0.4
50	1	MALANPUR-AURAIYA	S/C	12	36	0.0	0.5	-0.4
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
Imnort/F	Export of	WR (With SR)			WR-NR	46.8	219.8	-156.3
52		BHADRAWATI B/B	-	0	478	0.0	11.2	-11.2
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	979	1280	0.0	4.9	-4.9
55		WARDHA-NIZAMABAD	D/C	248	2215	0.0	23.4	-23.4
56	400 kV	KOLHAPUR-KUDGI	D/C	955	867	9.3	0.0	9.3
57	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	<u>0</u> 1	0 0	0.0	0.0	0.0
59		XELDEM-AMBEWADI	S/C	0	53	1.1	0.0	1.1
	1		- 1	-	WR-SR		39.5	-29.0
		TR	RANSNATI	ONAL EXCHA	ANGE	·		•
60		BHUTAN						8.9
61		NEPAL DANGI ADESH						-10.2
62	1	BANGLADESH						-20.6