

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

3-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI - 11001 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 27th July 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 27-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	52217	44894	39171	20289	2784	159355
Peak Shortage (MW)	441	0	0	0	111	552
Energy Met (MU)	1200	1065	882	443	51	3641
Hydro Gen (MU)	328	16	38	126	30	538
Wind Gen (MU)	41	177	152			370
Solar Gen (MU)*	18.60	12,2	45.01	1.70	0.03	78
Energy Shortage (MU)	11.3	0.0	0.0	0.0	1.6	12.9
Maximum Demand Met during the day	54428	47297	38104	21086	2806	160631
(MW) & time (from NLDC SCADA)	20:26	09:22	07:29	19:53	19:22	19:58

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.039 24.24

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	10148	0	220.4	133.3	-1.4	66	0.0
	Haryana	8343	0	177.2	139.1	-0.5	287	0.0
	Rajasthan	9679	0	218.3	61.2	-1.0	725	0.0
	Delhi	5100	0	109.3	92.2	-0.2	197	0.0
NR	UP	18071	0	357.5	160.8	-0.4	450	1.2
	Uttarakhand	1842	0	39.5	14.3	-1.5	120	0.0
	HP	1469	5	29.5	0.0	-1.1	24	0.0
	J&K	2124	531	42.5	19.0	3.1	602	10.1
	Chandigarh	282	0	5.5	6.6	-1.1	-15	0.0
	Chhattisgarh	4031	0	96.7	36.8	-1.0	219	0.0
	Gujarat	15332	0	338.8	70.0	-1.8	670	0.0
	MP	8413	0	185.2	85.8	-3.4	427	0.0
WR	Maharashtra	18133	0	400.5	91.5	-1.9	358	0.0
WK	Goa	541	0	11.3	11.2	-0.5	32	0.0
	DD	344	0	7.5	7.1	0.4	58	0.0
	DNH	814	0	19.0	19.1	-0.1	34	0.0
	Essar steel	293	0	5.7	5.7	0.0	270	0.0
	Andhra Pradesh	7058	0	158.7	18.8	-0.2	395	0.0
	Telangana	8284	0	174.1	97.9	-0.9	590	0.0
SR	Karnataka	9612	0	174.8	55.6	-0.7	504	0.0
SK	Kerala	3344	0	65.6	50.2	2.6	330	0.0
	Tamil Nadu	13998	0	300.7	122.1	0.4	846	0.0
	Pondy	395	0	8.4	8.6	-0.2	35	0.0
	Bihar	4960	0	97.1	91.1	1.3	250	0.0
	DVC	2857	0	63.4	-34.7	-0.6	200	0.0
ER	Jharkhand	1099	0	23.2	16.1	-1.2	50	0.0
LIN	Odisha	4312	0	86.2	34.9	3.4	400	0.0
	West Bengal	8235	0	172.5	70.0	3.6	230	0.0
	Sikkim	80	0	0.9	1.4	-0.5	10	0.0
	Arunachal Pradesh	126	2	2.3	2.8	-0.6	22	0.0
	Assam	1778	82	31.4	25.7	0.2	199	1.5
	Manipur	164	2	2.6	2.4	0.2	16	0.0
NER	Meghalaya	328	0	5.6	-0.2	-0.2	65	0.0
	Mizoram	86	1	1.7	1.3	0.1	41	0.0
	Nagaland	124	2	2.2	2.1	-0.4	29	0.0
	Tripura	276	2	5.0	4.6	-0.1	41	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	43.5	-3.0	-25.8
Day peak (MW)	1858.1	-142.0	-1119.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	253.8	-236.4	47.6	-53.1	-11.5	0.5
Actual(MU)	232.7	-253.0	59.5	-29.9	-12.5	-3.2
O/D/U/D(MU)	-21.1	-16.6	11.8	23.2	-1.0	-3.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5189	16991	7502	2510	82	32274
State Sector	9240	15989	9020	4230	50	38529
Total	14429	32980	16522	6740	131	70802
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G. Sourcewise generation (MU)

NR	WR	SR	ER	NER	All India
505	1036	438	364	10	2353
17	14	43	0	0	74
328	16	38	126	30	538
27	31	60	0	0	118
25	44	14	0	29	112
75	199	239	2	0	514
978	1339	832	492	69	3710
	505 17 328 27 25 75	505 1036 17 14 328 16 27 31 25 44 75 199	505 1036 438 17 14 43 328 16 38 27 31 60 25 44 14 75 199 239	505 1036 438 364 17 14 43 0 328 16 38 126 27 31 60 0 25 44 14 0 75 199 239 2	505 1036 438 364 10 17 14 43 0 0 328 16 38 126 30 27 31 60 0 0 25 44 14 0 29 75 199 239 2 0

Share of RES in total generation (%)	7.70	14.83	28.67	0.35	0.04	13.86
Share of Non-fossil fuel (Hydro, Nuclear and	44.04	18.33	40.46	26.01	43.46	31.55
RES) in total generation (%)	44.04	16.55	40.40	20.01	45.40	31.33

H. Diversity Factor All India Demand Diversity Factor

All India Demand Diversity Factor 1.019
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source}:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		<u>IN'</u>	ΓER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	27-Jul-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						
1	765kV	GAYA-VARANASI	D/C	168	270	0.0	1.2	-1.2
3	705KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	177 295	2.3 0.0	0.0 4.9	2.3 -4.9
4	HVDC	ALIPURDUAR-AGRA	-	0	1601	0.0	38.7	-38.7
5	HVDC	PUSAULI B/B	S/C	2	247	0.0	5.8	-5.8
6		PUSAULI-VARANASI	S/C	0	225	0.0	4.6	-4.6
7		PUSAULI -ALLAHABAD	S/C	39	83	0.0	1.0	-1.0
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C O/C	0	589 517	0.0	7.6 6.8	-7.6 -6.8
10	400 K	BIHARSHARIFF-BALIA	D/C	0	216	0.0	3.2	-3.2
11		MOTIHARI-GORAKHPUR	D/C	0	273	0.0	4.0	-4.0
12		BIHARSHARIFF-VARANASI	D/C	202	57	2.1	0.0	2.1
13	220 kV	PUSAULI-SAHUPURI	S/C	0	140	0.0	2.6	-2.6
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	'ynort of	ER (With WR)			ER-NR	4.8	80.4	-75.6
-	APOL t OI	1	6.00	1000		24.0	0.0	2:0
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1989	0	34.9	0.0	34.9
19 20	. 50 K	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	1307 338	0	23.4 5.8	0.0	23.4 5.8
21		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	329	0	4.8	0.0	4.8
22	400 kV	RANCHI-SIPAT	D/C	479	0	9.4	0.0	9.4
23	220 kV	BUDHIPADAR-RAIGARH	S/C	22	62	0.0	0.6	-0.6
24	220 KV	BUDHIPADAR-KORBA	D/C	241	0	2.5	0.0	2.5
					ER-WR	80.9	0.6	80.3
	· -	ER (With SR)	1		1			
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1659.0	0.0	23.5	-23.5
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	432.0 1485.0	0.0	10.0 25.3	-10.0 -25.3
28	400 kV	TALCHER-I/C	D/C	250.0	343.0	2.7	0.0	2.7
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
		•	- 1	**	ER-SR	0.0	58.7	-58.7
Import/E	xport of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	650	0.0	9.6	-10
31		ALIPURDUAR-BONGAIGAON	D/C	334	116	3.4	0.0	3
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	86 ER-NER	0.0 3.4	0.9 10.5	-1 -7.1
Import/F	xport of	NER (With NR)			EK-11EK	3.4	10.5	-7.1
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	904	0.0	21.8	-21.8
		•			NER-NR	0.0	21.8	-21.8
Import/E	xport of	WR (With NR)			•			
34		CHAMPA-KURUKSHETRA	D/C	0	1001	0.0	13.7	-13.7
35	HVDC	V'CHAL B/B	D/C	452	0	12.2	0.0	12.2
36		APL -MHG	D/C	0	1453	0.0	36.3	-36.3
37	-	GWALIOR-AGRA	D/C	0	2183	0.0	40.4 22.8	-40.4 -22.8
38 39	1	PHAGI-GWALIOR JABALPUR-ORAI	D/C D/C	0	1319 926	0.0	35.0	-22.8
40	765 kV	GWALIOR-ORAI	S/C	374	0	7.0	0.0	7.0
41	1	SATNA-ORAI	S/C	0	1309	0.0	26.6	-26.6
42	L	CHITTORGARH-BANASKANTHA	D/C	0	729	0.0	5.9	5.9
43		ZERDA-KANKROLI	S/C	107	92	0.5	0.4	0.1
44	400 kV	ZERDA -BHINMAL	S/C	240	200	2.0	1.2	0.8
45		V'CHAL -RIHAND	S/C	967	0	22.2	0.0	22.2
46		RAPP-SHUJALPUR	D/C	23	370	0	3	-3
47	-	BHANPURA-RANPUR	S/C	6	62	0.0	0.8	-0.8
48	220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	S/C S/C	61	130 15	0.0	0.0	-2.4 0.4
50	1	MALANPUR-AURAIYA	S/C S/C	25	35	0.4	0.0	-0.3
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	<u> </u>	•			WR-NR	44.5	188.2	-132.0
Import/E	export of	WR (With SR)						
52	HVDC	BHADRAWATI B/B	-	0	211	0.0	5.1	-5.1
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	775	1335	0.0	6.7	-6.7
55		WARDHA-NIZAMABAD	D/C	0	2046	0.0	29.7	-29.7
56	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	1091	0	15.1 0.0	0.0	0.0
	220 kV	PONDA-AMBEWADI	S/C	0	66	0.0	1.3	-1.3
57 58			S/C	0	39	0.7	0.0	0.7
57 58 59		XELDEM-AMBEWADI						+
58		XELDEM-AMBEWADI			WR-SR	15.8	42.7	-26.9
58			RANSNATI	ONAL EXCHA		15.8	42.7	-26.9
58			RANSNATI	ONAL EXCHA		15.8	42.7	l
58 59		Т	RANSNATI	ONAL EXCHA		15.8	42.7	-26.9 43.5 -3.0