

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली – 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016

3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093

4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग – 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya

5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th March 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Mar-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	40886	47261	47162	17886	2479	155674
Peak Shortage (MW)	811	0	0	0	22	833
Energy Met (MU)	890	1136	1104	409	43	3582
Hydro Gen (MU)	141	24	71	36	3	276
Wind Gen (MU)	13	44	44			102
Solar Gen (MU)*	23.54	24.44	83.52	0.84	0.03	132
Energy Shortage (MU)	11.2	0.0	0.0	0.0	0.6	11.7
Maximum Demand Met during the day	42267	53228	48463	20679	2523	161468
(MW) & time (from NLDC SCADA)	09:34	10:59	09:39	19:01	18:23	19:01

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05	
All India	0.035	0.00	0.01	6.28	6.30	80.54	13.16	

C. Power Supply Position in State

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5151	0	107.5	44.6	-1.3	110	0.0
	Haryana	5818	0	115.7	69.4	-0.6	127	0.0
	Rajasthan	10942	0	219.4	58.4	-2.4	120	0.0
	Delhi	3581	0	61.4	55.5	-1.4	475	0.0
NR	UP	12975	260	271.5	113.8	-0.3	369	0.0
	Uttarakhand	1901	0	35.5	18.9	-0.6	157	0.0
	HP	1591	15	29.2	20.9	0.1	102	0.1
	J&K	2338	584	46.9	38.8	1.3	255	11.1
	Chandigarh	195	0	3.3	3.5	-0.2	6	0.0
	Chhattisgarh	4239	0	94.5	49.5	-2.5	526	0.0
	Gujarat	15141	0	332.3	101.4	1.5	1292	0.0
	MP	11035	0	212,2	101.5	-1.2	792	0.0
WR	Maharashtra	21232	0	452.8	136.2	0.2	528	0.0
WK	Goa	440	0	11.6	10.0	0.9	71	0.0
	DD	329	0	7.5	7.1	0.3	44	0.0
	DNH	799	0	18.7	18.7	0.0	70	0.0
	Essar steel	384	0	6.4	6.4	0.1	307	0.0
	Andhra Pradesh	8724	0	197.4	59.2	-0.4	554	0.0
	Telangana	10121	0	228.0	112.4	-0.7	444	0.0
SR	Karnataka	12181	0	247.8	84.7	0.6	576	0.0
JK.	Kerala	3925	0	81.2	57.2	0.7	197	0.0
	Tamil Nadu	15745	0	341.4	184.5	-0.8	417	0.0
	Pondy	390	0	8.2	8.4	-0.2	28	0.0
	Bihar	4338	0	76.4	71.5	-0.5	460	0.0
	DVC	3200	0	66.4	-53.3	-0.2	396	0.0
ER	Jharkhand	1000	0	22.1	17.3	-1.5	169	0.0
LN	Odisha	4129	0	86.0	38.0	0.9	267	0.0
	West Bengal	8136	0	156.5	48.1	0.6	309	0.0
	Sikkim	98	0	1.3	1.8	-0.4	18	0.0
	Arunachal Pradesh	129	1	2.3	2.4	0.0	51	0.0
	Assam	1451	7	24.6	20.1	0.9	92	0.5
	Manipur	185	2	2.4	2.6	-0.2	28	0.0
NER	Meghalaya	366	0	6.1	5.3	0.0	41	0.0
	Mizoram	94	0	1.7	1.4	0.1	5	0.0
	Nagaland	117	2	2.1	1.9	0.1	8	0.0
	Tripura	262	1	3,9	3.0	0.7	97	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.5	-15.1	-20.2
Day peak (MW)	41.1	-593.0	-1022.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	155.3	-247.9	159.7	-70.5	3.6	0.1
Actual(MU)	155.2	-250.5	159.8	-68.1	1.2	-2.4
O/D/U/D(MU)	-0.1	-2.6	0.1	2.4	-2.4	-2.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5241	13266	5522	1310	555	25894
State Sector	12085	15600	5090	3705	50	36530
Total	17326	28866	10612	5015	604	62423

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	478	1209	618	483	10	2797
Lignite	23	18	46	0	0	87
Hydro	141	24	71	36	3	276
Nuclear	28	31	30	0	0	89
Gas, Naptha & Diesel	26	42	17	0	29	114
RES (Wind, Solar, Biomass & Others)	68	73	170	1	0	311
Total	764	1397	952	520	42	3675
Share of RES in total generation (%)	9.95	5.20	17 80	0.17	0.07	8.48

Share of RES in total generation (%)	8.85	5.20	17.89	0.17	0.07	8.48
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	31.03	9.18	28.51	7.02	8.00	18.41

H. Diversity Factor All India Demand Diversity Factor

Diversity factor = Sum of regional maximum demand	ls / All India maximum	demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTE	R-REGI	ONAL EXC	CHANGES	Date of I	Reporting :	15-Mar-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						
1	# C F1 Y 7	GAYA-VARANASI	D/C	0	600	0.0	7.7	-7.7
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	248 371	0.0	7.0	-3.5 -7.0
4		ALIPURDUAR-AGRA	- S/C	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	51	59	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	68	31	0.8	0.0	0.8
8		MUZAFFARPUR-GORAKHPUR	D/C	13	743	0.0	8.8	-8.8
9	400 kV	PATNA-BALIA	Q/C	0	999	0.0	17.8	-17.8
10		BIHARSHARIFF-BALIA	D/C	0	413	0.0	8.1	-8.1
11		MOTIHARI-GORAKHPUR	D/C	0	309	0.0	6.0	-6.0
13	220 kV	BIHARSHARIFF-VARANASI	D/C	125 0	268	0.0	2.0	-2.0 -2.6
14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	154 0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	1.4	63.4	-62.0
Import/E	export of	ER (With WR)						
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1907	0	34.5	0.0	34.5
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	358	238	3.3	0.0	3.3
20		JHARSUGUDA-RAIGARH	Q/C	338 77	296	0.0	1.7	-1.7
21	400 kV	RANCHI-SIPAT	D/C	195	29	2.7	0.0	2.7
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	108	0.0	1.5	-1.5
23	220 KV	BUDHIPADAR-KORBA	D/C	216	0	3.7	0.0	3.7
					ER-WR	44.2	3.2	41.0
		ER (With SR)	1					
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1866.0	0.0	38.3	-38.3
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	615.0	0.0	14.6	-14.6
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2447.0	0.0	50.1	-50.1
27	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	0.0 1.0	638.0	0.0	0.0	-5.1 0.0
20	220 KV	BALIWELA-UFFER-SILERRU	3/C	1.0	ER-SR	0.0	103.1	-103.1
Import/E	Export of	ER (With NER)				0.0	100.1	-103.1
29	Î	BINAGURI-BONGAIGAON	D/C	340	66	3.4	0.0	3
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	462	11	6.8	0.0	7
31	220 kV	ALIPURDUAR-SALAKATI	D/C	64	48	0.7	0.0	1
					ER-NER	10.9	0.0	10.9
Import/E	*	NER (With NR)		•				
32	HVDC	BISWANATH CHARIALI-AGRA	-	658	0	13.1	0.0	13.1
T		MID (MILL NID)			NER-NR	13.1	0.0	13.1
	xport of	WR (With NR)	D/G	0	0	0.0	0.0	0.0
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	0 244	0	0.0 4.7	0.0	0.0 4.7
35	пурс	APL -MHG	D/C D/C	0	1738	0.0	46.4	-46.4
36		GWALIOR-AGRA	D/C	0	2234	0.0	42.6	-40.4 -42.6
37		PHAGI-GWALIOR	D/C	0	1132	0.0	18.9	-18.9
38		JABALPUR-ORAI	D/C	0	662	0.0	20.2	-20.2
39	765 kV	GWALIOR-ORAI	S/C	575	0	10.0	0.0	10.0
40	1	SATNA-ORAI	S/C	0	1320	0.0	31.1	-31.1
41	L	CHITORGARH-BANASKANTHA	D/C	0	0	11.0	0.0	11.0
42		ZERDA-KANKROLI	S/C	149	0	3.5	0.0	3.5
43	400 kV	ZERDA -BHINMAL	S/C	188	104	1.2	0.0	1.2
44	.50 K	V'CHAL -RIHAND	S/C	968	0	22.0	0.0	22.0
45		RAPP-SHUJALPUR	D/C	145	135	0	0	0
46		BADOD-KOTA	S/C	10	40	0.2	0.6	-0.4
47	220 kV	BADOD-MORAK	S/C	0	113	0.0	1.1	-1.1
48		MEHGAON-AURAIYA	S/C	117	0	1.7	0.0	1.7
49 50	1221.77	MALANPUR-AURAIYA GWALIOP SAWALMADHODUP	S/C	54	13	0.5	0.0	0.5
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 55.0	0.0 160.9	0.0 -105.8
Import/E	aport of	WR (With SR)			WK-INK	ວວ.ບ	100.9	-105.8
51	HVDC	BHADRAWATI B/B	-	0	995	0.0	23.7	-23.7
52	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
53		SOLAPUR-RAICHUR	D/C	0	2207	0.0	40.0	-40.0
54	765 kV	WARDHA-NIZAMABAD	D/C	0	2457	0.0	50.3	-50.3
55	400 kV	KOLHAPUR-KUDGI	D/C	809	0	9.2	0.0	9.2
56		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
58		XELDEM-AMBEWADI	S/C	0	64	1.2	0.0	1.2
					WR-SR	10.4	113.9	-103.6
		TRA	ANSNAT	IONAL EXC	CHANGE			
59		BHUTAN						0.5
60		NEPAL			·		-	-15.1
61	<u> </u>	BANGLADESH	1					-20.2