

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 27<sup>th</sup> Dec 2017

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 26.12.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26-दिसम्बर - 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26<sup>th</sup> December 2017, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-Dec-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	45360	46320	38436	16837	2364	149317
Peak Shortage (MW)	678	0	50	158	35	921
Energy Met (MU)	921	1070	885	322	41	3238
Hydro Gen(MU)	118	22	56	27	11	235
Wind Gen(MU)	5	42	40			86
Solar Gen (MU)*	2.83	17.06	37.96	0.67	0.02	59
Energy Shortage (MU)	15.9	0.0	0.7	0.5	0.3	17.4
Maximum Demand Met during the day (MW) (from NLDC SCADA)	46198	51487	41733	16893	2303	150750

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.040	0.00	0.06	9.07	9.13	77.78	13.09

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5976	0	109.1	44.7	0.4	181	0.0
	Haryana	6898	0	125.2	56.2	1.2	262	0.8
	Rajasthan	10944	428	217.4	72.8	4.0	493	3.1
	Delhi	3791	0	64.5	52.3	-1.2	380	0.0
NR	UP	14188	0	291.8	87.1	1.1	1541	1.2
	Uttarakhand	2003	0	36.0	23.1	0.5	159	0.0
	HP	1500	0	27.3	21.9	0.4	139	0.0
	J&K	2234	558	46.0	39.0	0.2	209	10.8
	Chandigarh	208	0	3.4	3.5	-0.1	20	0.0
	Chhattisgarh	3357	0	74.9	2.3	1.0	176	0.0
	Gujarat	14662	0	308.5	70.2	4.0	504	0.0
	MP	12254	0	231.2	145.1	0.6	498	0.0
WR	Maharashtra	20428	0	413.1	129.0	-1.4	349	0.0
WK	Goa	421	0	8.6	8.2	-0.1	13	0.0
	DD	322	0	7.0	6.6	0.3	95	0.0
	DNH	748	0	17.2	16.5	0.7	114	0.0
	Essar steel	467	0	9.5	8.1	1.4	253	0.0
	Andhra Pradesh	8076	0	159.4	57.3	-3.0	416	0.1
	Telangana	8350	0	164.4	79.3	-0.8	524	0.1
SR	Karnataka	9590	0	200.7	86.6	2.7	527	0.2
3K	Kerala	3480	0	65.6	50.3	1.1	247	0.1
	Tamil Nadu	13676	0	288.4	147.0	6.6	562	0.2
	Pondy	330	0	6.5	7.1	-0.6	22	0.0
	Bihar	3920	0	67.1	60.9	0.1	385	0.0
	DVC	2851	0	68.2	-36.8	-0.7	402	0.0
ER	Jharkhand	1019	50	22.4	13.3	1.1	195	0.5
EN	Odisha	3788	0	69.1	28.2	3.3	435	0.0
	West Bengal	5758	0	93.0	8.9	1.5	456	0.0
	Sikkim	106	0	1.7	1.5	0.2	20	0.0
NER	Arunachal Pradesh	118	2	2.3	1.8	0.5	51	0.0
	Assam	1418	2	23.1	17.3	1.3	104	0.1
	Manipur	175	4	2.7	2.9	-0.2	4	0.0
	Meghalaya	316	0	5.5	3.9	-0.2	30	0.0
	Mizoram	90	7	1.7	1.0	0.1	4	0.0
	Nagaland	125	3	2.1	1.8	0.1	37	0.0
	Tripura	223	0	3.3	1.9	-0.3	61	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.8	-9.1	-11.6
Day peak (MW)	169.3	-412.2	-613.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	169.8	-192.3	99.4	-75.2	0.1	1.8
Actual(MU)	161.4	-185.9	79.4	-68.1	-0.1	-13.3
O/D/U/D(MU)	-8.3	6.5	-20.1	7.0	-0.2	-15.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4031	14946	6322	2445	443	28187
State Sector	7830	16935	7420	5160	50	37395
Total	11861	31881	13742	7605	492	65582

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	586	1135	529	382	0	2633
Hydro	118	21	56	27	11	234
Nuclear	29	25	69	0	0	123
Gas, Naptha & Diesel	20	51	18	0	25	115
RES (Wind, Solar, Biomass & Others)	30	59	199	2	0	290
Total	784	1292	871	412	37	3396

\*<u>Source</u>: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्अ अभियंता-के०वि०प्रा०(ग्रि०प्र०)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

							Date of 1	Reporting :	27-Dec
No.									Import=(+ve) /Export =(-ve)
Table	CI N	Voltage	T. D. I	G: '4	Max Import	M E (2000)	I 4 0.00	Export	
1				Circuit	(MW)	Max Export (MW)	Import (MU)	-	(MU)
2		xport of l		D/C	1 0	269	0.0	7.0	7.0
Section	2	765KV							
S	3								
STAILLY-MARANAS	4	HVDC							
PRINCE				1					
March									
9									1
BHARSHARHF-RALIA   DC   0   204   0.0   2.4   -2.4	9	400 KV							
BILLARSHARPEY-VARANASI	10								
13	11		MOTIHARI-GORAKHPUR	D/C	0	0	4.6	0.0	4.6
SONE NAGAR SHIAND	12		BIHARSHARIFF-VARANASI	D/C	0	267	0.0	0.8	-0.8
15	13	220 KV	PUSAULI-SAHUPURI	S/C	0	159	0.0	2.8	-2.8
15	14								
Section	15	132 KV							1
Second   Proceed   Proceded   Proceed   Proceded   Proceded   Proceded   Proceded   Proceded   Proceed   Proceded   Proceded   Proceded   Proceded   Proceded   Proceed   Proceded   Pr	16								
	17		KAKMANASA-CHANDAULI	S/C	0				
19	port/E	xport of	ER (With WR)			EK-NR	5.9	51.9	-45.9
NEW RANCHI-DHARAMIAGARH   DC	18		1	D/C	0	0	11.2	0.0	11.2
ROURKELA - RAIGARH ( SEL LILO   S.C   0   67   1.0   0.0   1.0	19	, 05 AV	NEW RANCHI-DHARAMJAIGARH	D/C	0	400	0.0	0.5	-0.5
STANSING   STANSING	20		ROURKELA - RAIGARH ( SEL LILO						
STERLITE-RAIGARH		400 KV							
BANCHISPAT									
Second Content	24								
BUDHIPADAR-KORBA   DC   0   0   ER-WR   19.8   0.8   19.0	25								1
	26	220 KV		D/C	0		2.6		1
17.5   17.5	·		•			ER-WR	19.8	0.8	19.0
Note	_	_		1		1			1
1	_								
30   400 KV   TALCHER-IC   DC   0.0   1036.8   0.0   14.5   -14.5     31   220 KV   BALIMELA-UPPER-SILERRU   S/C   0.0   0.0   0.0   0.0   0.0									
1	30								
STATE   STAT	31								1
32				- U		ER-SR	0.0	71.6	-71.6
33   400 KV   ALIPURDUAR-BONGAIGAON   DIC   0   859   0.0   5.9   -6	_	xport of	ER (With NER)						
ALIPURDUAR-BONGAIGAON   D.C   0   859   0.0   5.9   6-6	32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1065	0.0	6.1	-6
BR-NER   0.0   13.8   -13.8	33								
Note	34	220 KV	ALIPURDUAR-SALAKATI	D/C	0				
Note	port/E	xport of l	NER (With NR)			ER-NER	0.0	13.8	-13.8
Note	35			-	0	700	0.0	13.3	-13.3
Hype		•		•		NER-NR	0.0	13.3	-13.3
HVDC   VCHAL B/B   D/C   250   250   3.8   1.5   2.3		xport of '		1	1	1	1		1
APL-MHG	36								
Table   Tabl	37	HVDC							
PHAGI-GWALIOR   D/C   497   0   0.0   22.6   -22.6	38								
A		765 KV							
A00 KV	41			1					
43   40 KV   VCHAL-RIHAND   S/C   500   0   22.5   0.0   22.5     44   44   45   RAPP-SHUJALPUR   D/C   0   1397   0   2   -2     45   46   47   BADOD-KOTA   S/C   90   0   0   1.2   0.0   1.2     46   47   BADOD-MORAK   S/C   39   32   0.3   0.1   0.1     48   MEHGAON-AURAIYA   S/C   95   0   1.7   0.0   1.7     48   MALANPUR-AURAIYA   S/C   49   0   0.7   0.0   0.7     49   132KV   WALIOR-SAWAI MADHOPUR   S/C   0   0   0   0.0   0.0     50   WR-NR   32.4   136.9   -104.6     50   HVDC   SILINK   BARSUR-L.SILERU   - 0   0   0.0   0.0   0.0     51   LINK   BARSUR-L.SILERU   - 0   0   0   0.0   0.0     52   765 KV   SOLAPUR-RAICHUR   D/C   0   1477   0.0   20.7   -20.7     53   SOLAPUR-RAICHUR   D/C   0   1477   0.0   20.7   -20.7     54   400 KV   KOLHAPUR-KUDGI   D/C   361   137   0.7   2.9   -2.2     55   KOLHAPUR-CHIKODI   D/C   0   0   0.0   0.0   0.0     55   SOLAPUR-RAIBEWADI   S/C   0   0   0.0   0.0   0.0     56   220 KV   PONDA-AMBEWADI   S/C   73   0   1.5   0.0   0.5     57   TRANSNATIONAL EXCHANGE	42								1
RAPP-SHUJALPUR D/C 0 1397 0 2 -2  45	43	400 KV							
BADOD-KOTA   S/C   90   0   1.2   0.0   1.2	44								1
MEHGAON-AURAIYA   S/C   95   0   1.7   0.0   1.7	45								
MEHGAON-AURAIYA   S/C   95   0   1.7   0.0   1.7	46	220 EV	BADOD-MORAK	S/C	39	32	0.3	0.1	0.1
	47	220 A V	MEHGAON-AURAIYA	S/C	95		1.7	0.0	1.7
WR-NR   32.4   136.9   -104.6	48			1					
Nort/Export of WR (With SR)	49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0				1
Note	port/E	xport of	WR (With SR)			WK-NR	32.4	136.9	-104.6
SOLAPUR-RAICHUR   D/C   0   1477   0.0   20.7   -20.7	50	_		-	0	1000	0.0	12.4	-12.4
Mardha-Nizamabad   D/C   0   1921   0.0   32.8   -32.8	51		BARSUR-L.SILERU	_	0	0	0.0	0.0	0.0
WARDHA-NIZAMABAD   D/C   0   1921   0.0   32.8   -32.8		765 WW	SOLAPUR-RAICHUR		0	1477	0.0	20.7	-20.7
KOLHAPUR-CHIKODI   D/C   0   0   0.0   0.0   0.0	52	/03 KV	WARDHA-NIZAMABAD	D/C		1921			-32.8
220 KV   PONDA-AMBEWADI   S/C   0   0   0.0   0.0   0.0   0.0   0.5		400 KV		D/C				2.9	-2.2
S/C   73   0   1.5   0.0   1.5     1	52 53 54								
WR-SR 2.2 68.8 -66.6  TRANSNATIONAL EXCHANGE  58 BHUTAN	53 54 55		IDONDA AMBEWADI	S/C					
TRANSNATIONAL EXCHANGE  58 BHUTAN	53 54 55 56	220 KV					1.5	0.0	1.5
58 BHUTAN	53 54	220 KV		S/C	-/3				
	53 54 55 56	220 KV	XELDEM-AMBEWADI	1		WR-SR	2.2	68.8	-66.6
W HAPPAI	53 54 55 56 57	220 KV	XELDEM-AMBEWADI TR.	1		WR-SR	2.2	68.8	-66.6