

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 27th June 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.06.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26 जून 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26th June 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ल

Report for previous day Date of Reporting 27-Jun-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	51751	39726	33100	17741	2371	144688
Peak Shortage (MW)	2025	76	198	0	124	2423
Energy Met (MU)	1234	916	761	385	47	3343
Hydro Gen(MU)	346	29	25	95	23	518
Wind Gen(MU)	8	50	172			230
Solar Gen (MU)*	0.73	11.30	20.90	0.99	0.02	34
Energy Shortage (MU)	17.9	0.0	0.0	0.0	1.2	19.1
Maximum Demand Met during the day (MW) (from NLDC SCADA)	54947	39997	33833	18834	2501	145597

B. Frequency Profile (%)

B. Trequency Trome (10)									
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05		
All India	0.042	0.00	1.11	7.03	8.14	80.15	11.71		

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	10696	0	236.8	138.7	0.1	177	0.0
	Haryana	8773	21	181.0	128.8	2.0	387	2.7
	Rajasthan	9093	97	197.5	80.8	3.5	491	1.5
	Delhi	5929	0	118.2	100.9	-0.7	210	0.0
NR	UP	17690	0	384.5	168.6	4.6	562	3.2
	Uttarakhand	1866	0	39.1	13.6	-0.8	113	0.2
	HP	1287	0	27.0	-0.5	3.2	269	0.0
	J&K	2133	533	44.2	18.2	-0.1	394	10.4
	Chandigarh	294	0	6.0	6.4	-0.3	5	0.0
	Chhattisgarh	3131	0	70.5	11.5	0.4	484	0.0
	Gujarat	13516	0	281.0	77.0	-0.1	1168	0.0
	MP	6589	0	149.9	106.1	-2.7	538	0.0
	Maharashtra	16985	0	380.9	104.8	3.9	518	0.0
WR	Goa	409	0	8.8	8.0	0.4	98	0.0
	DD	290	0	6.4	6.0	0.4	22	0.0
	DNH	720	0	16.4	16.8	-0.5	-31	0.0
	Essar steel	172	0	1.8	0.8	1.0	235	0.0
	Andhra Pradesh	5881	0	134.7	18.4	3.5	704	0.0
	Telangana	5914	0	127.9	53.3	-0.7	464	0.0
SR	Karnataka	7017	0	150.4	53.5	2.8	448	0.0
3K	Kerala	2906	0	55.0	41.4	1.0	281	0.0
	Tamil Nadu	12667	0	285.7	113.7	-2.1	843	0.0
	Pondy	334	0	7.0	7.4	-0.4	20	0.0
	Bihar	4198	0	84.0	81.4	0.9	260	0.0
	DVC	2879	0	65.1	-34.7	-0.6	100	0.0
ER	Jharkhand	1030	0	22.8	16.8	-0.1	150	0.0
LIN	Odisha	3812	0	75.0	13.1	1.5	421	0.0
	West Bengal	7233	0	137.0	41.7	0.8	265	0.0
	Sikkim	69	0	1.2	1.2	0.0	7	0.0
	Arunachal Pradesh	72	2	2.1	2.1	0.0	6	0.0
	Assam	1507	85	29.8	20.6	2.8	186	1.0
	Manipur	143	2	2.4	2.1	0.3	7	0.0
NER	Meghalaya	236	0	4.8	0.8	-0.8	138	0.0
	Mizoram	65	2	1.1	1.0	0.1	18	0.0
	Nagaland	122	4	2.4	2.2	-0.1	26	0.0
	Tripura	252	2	4.3	2.4	0.0	103	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	24.4	-5.7	-13.5
Day neak (MW)	1026.8	-323.2	-633.2

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	238.9	-224.8	71.5	-84.4	0.0	1.2
Actual(MU)	252.0	-233.8	65.7	-79.0	0.7	5.7
O/D/U/D(MU)	13.1	-8.9	-5.8	5.4	0.7	4.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3206	13716	4300	1685	305	23212
State Sector	9815	19529	12892	4995	110	47341
Total	13021	33245	17192	6680	414	70553

^{*&}lt;u>Source</u>; RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	EGIOTUL	<u> Lacin</u>	LIGLD	Date of R	27-Jun-1	
	ı	I	1	Max	Max			Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
111poru/1	Aport or	GAYA-VARANASI	D/C	0	354	0.0	10.7	-10.7
2	765KV	SASARAM-FATEHPUR	S/C	0	0	2.0	0.0	2.0
3		GAYA-BALIA	S/C	0	628	0.0	12.3	-12.3
4	HVDC	ALIPURDUAR-AGRA	- 0.00	0	0	0.0	0.0	0.0
6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	198 192	0.0	4.8 0.0	-4.8 0.0
7	1	PUSAULI-VAKANASI PUSAULI -ALLAHABAD	S/C	0	54	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	776	0.0	13.7	-13.7
9	400 KV	PATNA-BALIA	Q/C	0	567	0.0	10.7	-10.7
10		BIHARSHARIFF-BALIA	D/C	0	619	0.0	12.5	-12.5
11		BARH-GORAKHPUR	D/C	0	296	0.0	5.2	-5.2
12		BIHARSHARIFF-VARANASI	D/C	0	3	0.0	5.5	-5.5
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.7	0.0	0.7
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/E	Export of 1	ER (With WR)			ER-NR	2.7	75.6	-72.9
18	r e	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	480	0.0	0.8	-0.8
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	9.8	0.0	9.8
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.1	0.0	2.1
21	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.9	0.0	2.9
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.9	0.0	2.9
23	1	STERLITE-RAIGARH	D/C	0	143	2.1	0.0	2.1
24	1	RANCHI-SIPAT	D/C	0	0	6.2	0.0	6.2
25		BUDHIPADAR-RAIGARH	S/C	0	81	0.0	0.8	-0.8
26	220 KV	BUDHIPADAR-KORBA	D/C	0	65	1.0	0.0	1.0
					ER-WR	27.1	1.6	25.5
		ER (With SR)	1 1					
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	15.6	-15.6
28	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	342.3	0.0	15.8	-15.8
29 30	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	1818.0 1158.5	0.0	24.2 16.2	-24.2 -15.4
31	400 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
31	220 K V	BALIMELA-OTTEK-SILEKKU	3/C	0.0	ER-SR	0.0	55.5	-55.5
mport/E	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1059	0.0	6.1	-6
33	400 K V	ALIPURDUAR-BONGAIGAON	D/C	0	845	0.0	7.0	-7
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	2.3	-2
					ER-NER	0.0	15.4	-15.4
_	· -	NER (With NR)			_			
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	702	0.0	15.8	-15.8
mm out /E	Exmant of	WR (With NR)			NEK-NK	0.0	15.8	-15.8
mport/E 36	export of	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	36.2	-36.2
37	HVDC	V'CHAL B/B	D/C D/C	500	1500	7.6	0.0	7.6
38	1	APL -MHG	D/C D/C	0	2517	0.0	40.6	-40.6
39		GWALIOR-AGRA	D/C	0	2748	0.0	65.8	-65.8
40	765 KV	PHAGI-GWALIOR	D/C	0	1262	0.0	26.2	-26.2
41		ZERDA-KANKROLI	S/C	162	0	2.1	0.0	2.1
42	400 KV	ZERDA -BHINMAL	S/C	199	51	1.0	0.0	1.0
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	<u></u>	RAPP-SHUJALPUR	D/C	0	420	0	4	-4
45		BADOD-KOTA	S/C	2	83	0.0	0.9	-0.9
46	220 KV	BADOD-MORAK	S/C	0	101	0.0	1.5	-1.5
47	1	MEHGAON-AURAIYA	S/C	27	17	0.1	0.1	0.0
48	100*	MALANPUR-AURAIYA	S/C	0	31	0.0	0.6	-0.6
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 10.8	0.0 175.9	0.0 -165.1
mport/F	Export of	WR (With SR)			WK-NK	10.8	1/5.9	-165.1
50	HVDC	BHADRAWATI B/B	-	0	500	0.0	8.2	-8.2
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	0	1726	0.0	23.5	-23.5
53	765 KV	WARDHA-NIZAMABAD	D/C	0	958	0.0	16.0	-16.0
54	400 KV	KOLHAPUR-KUDGI	D/C	77	339	0.3	2.6	-2.3
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	<u></u>	XELDEM-AMBEWADI	S/C	92	0	1.8	0.0	1.8
					WR-SR	2.1	50.3	-48.2
								-
		TRANSN	ATIONA	L EXCHA	NGE			
58		BHUTAN NEPAL	ATIONA	L EXCHA	NGE			2