

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

# POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 24<sup>th</sup> Feb 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.02.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23-फ़रवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23<sup>rd</sup> February 2019, is available at the NLDC website.

धन्यवाद,

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-Feb-19

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	43071	47915	43385	17952	2450	154773
Peak Shortage (MW)	575	0	0	0	58	633
Energy Met (MU)	896	1144	1032	383	43	3498
Hydro Gen (MU)	167	27	73	27	3	296
Wind Gen (MU)	11	46	56			113
Solar Gen (MU)*	24.30	22,22	84.06	0.94	0.03	132
Energy Shortage (MU)	10.2	0.0	0.0	0.0	0.3	10.5
Maximum Demand Met during the day	44601	54636	45410	19708	2427	159625
(MW) & time (from NLDC SCADA)	19:22	09:34	09:25	18:33	17:52	18:59

B. Frequency Profile (%)
Region
All India <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.039 0.00 0.02 72.05 20.71

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	4952	0	102.4	39.8	-1.4	53	0.0
	Haryana	6145	0	119.6	87.2	0.6	186	0.0
	Rajasthan	11748	0	235.3	64.7	-0.7	225	0.0
	Delhi	3634	0	61.1	55.4	-1.7	119	0.0
NR	UP	14757	0	265.3	112.2	0.2	179	0.0
	Uttarakhand	1895	0	37.2	21.2	-0.1	89	0.0
	HP	1574	0	28.3	19.0	1.3	202	0.0
	J&K	2219	555	43.4	39.6	-7.8	-11	10.2
	Chandigarh	196	0	3.2	3.7	-0.5	-1	0.0
	Chhattisgarh	4027	0	92.2	32.7	-0.9	335	0.0
	Gujarat	14899	0	328.5	96.2	1.4	788	0.0
	MP	12172	0	232.4	115.8	-0.5	576	0.0
WR	Maharashtra	20729	0	441.3	134.2	2.8	574	0.0
WK	Goa	532	0	10.9	9.9	0.5	52	0.0
	DD	312	0	7.1	6.8	0.2	42	0.0
	DNH	784	0	18.2	18.1	0.2	64	0.0
	Essar steel	612	0	12.9	12.7	0.2	321	0.0
	Andhra Pradesh	8468	0	191.9	82.7	0.5	448	0.0
	Telangana	9746	0	211.4	82.6	0.1	451	0.0
SR	Karnataka	11468	0	228.6	78.8	0.2	490	0.0
311	Kerala	3629	0	74.0	58.9	1.1	207	0.0
	Tamil Nadu	14494	0	318.7	158.6	-0.3	758	0.0
	Pondy	379	0	7.8	8.0	-0.1	38	0.0
	Bihar	4051	0	70.6	65.6	-0.4	460	0.0
	DVC	3081	0	65.5	-49.5	-0.4	396	0.0
ER	Jharkhand	1061	0	22.9	17.0	-0.4	169	0.0
LIV	Odisha	4292	0	83.1	30.2	1.0	267	0.0
	West Bengal	7463	0	139.5	26.6	1.9	309	0.0
	Sikkim	100	0	1.6	2.0	-0.4	18	0.0
	Arunachal Pradesh	119	3	2,2	2.5	-0.3	33	0.0
	Assam	1407	37	23.9	19.3	0.6	103	0.2
	Manipur	182	1	2.6	2.6	0.0	33	0.0
NER	Meghalaya	365	0	6.3	5.0	0.0	40	0.0
	Mizoram	98	3	2.0	1.5	0.4	9	0.0
	Nagaland	128	2	2.1	2.0	0.0	7	0.0
	Tripura	237	0	3.9	2.0	0.5	61	0.0

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.9	-6.6	-19.2
Day peak (MW)	149.5	-293.0	-1017.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	162.5	-239.4	149.4	-77.0	4.6	0.1
Actual(MU)	157.1	-243.8	151.5	-74.5	6.0	-3.7
O/D/U/D(MU)	-5.4	-4.4	2.1	2.5	1.5	-3.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5201	12914	8022	1530	570	28237
State Sector	11135	16421	8560	2855	50	39021
Total	16336	29335	16582	4385	619	67258

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	456	1202	529	468	9	2663
Lignite	20	17	48	0	0	86
Hydro	167	27	73	27	3	296
Nuclear	24	31	41	0	0	96
Gas, Naptha & Diesel	21	41	19	0	30	110
RES (Wind, Solar, Biomass & Others)	66	72	180	1	0	319
Total	753	1390	889	496	42	3570
Share of RES in total generation (%)	8 79	5 19	20.22	0.20	0.07	8 94

Share of RES in total generation (%)	8.79	5.19	20.22	0.20	0.07	8.94
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	34.07	9.36	33.01	5.56	7.44	19.91

H. Diversity Factor
All India Demand Diversity Factor
1.045
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

		INTE	R-REGIO	ONAL EX	CHANGES	D-461	D	24 5 1 40
						Date of 1	Reporting :	24-Feb-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	D. (2)		T			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	9 56	592 219	0.0	6.0 2.0	-6.0 -2.0
3		GAYA-BALIA	S/C	0	427	0.0	4.6	-4.6
4	HVDC	ALIPURDUAR-AGRA	- 0.00	0	0	0.0	0.0	0.0
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	147 123	0.0	3.4 2.3	-3.4 -2.3
7		PUSAULI -ALLAHABAD	S/C	0	87	0.0	1.1	-1.1
8	400 1 17	MUZAFFARPUR-GORAKHPUR	D/C	0	520	0.0	7.4	-7.4
9	400 kV	PATNA-BALIA	Q/C	0	622	0.0	9.7	-9.7
10		BIHARSHARIFF-BALIA	D/C	0	433	0.0	7.1	-7.1
11		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	0 89	237 196	0.0	4.2 1.6	-4.2 -1.6
13	220 kV	PUSAULI-SAHUPURI	S/C	0	140	0.0	2.7	-2.7
14	220 111	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 K	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	1	0 ED ND	0.0	0.0	0.0
Import/F	Export of	ER (With WR)			ER-NR	0.6	52.1	-51.5
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1559	0	28.0	0.0	28.0
19	765 kV		D/C D/C	309	349	0.0	0.0	-0.4
20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	Q/C	132	253	0.0	1.5	-0.4
21	400 kV	RANCHI-SIPAT	D/C	154	83	1.1	0.0	1.1
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	98	0.0	1.6	-1.6
23		BUDHIPADAR-KORBA	D/C	183	0	2.9	0.0	2.9
Import/E	vnort of	ER (With SR)			ER-WR	32.0	3.5	28.6
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1892.0	0.0	37.6	-37.6
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	688.0	0.0	16.0	-16.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2454.0	0.0	51.2	-51.2
27	400 kV	TALCHER-I/C	D/C	0.0	516.0	0.0	7.9	-7.9
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0 <b>0.0</b>	0.0 <b>104.9</b>	0.0 -104.9
Import/E	Export of	ER (With NER)			ZA GA	0.0	104.5	-104.9
29	400 kV	BINAGURI-BONGAIGAON	D/C	263	58	1.5	0.0	1
30	400 K V	ALIPURDUAR-BONGAIGAON	D/C	372	0	5.1	0.0	5
31	220 kV	ALIPURDUAR-SALAKATI	D/C	47	39 ER-NER	0.3	0.0	0
Import/F	Export of	NER (With NR)			ER-NER	6.9	0.0	6.9
		BISWANATH CHARIALI-AGRA	-	662	0	14.5	0.0	14.5
	•				NER-NR	14.5	0.0	14.5
	Export of	WR (With NR)	1		T			
33	HVDC	CHAMPA-KURUKSHETRA	D/C	0	1606	0.0	38.1 0.0	-38.1 6.0
34 35	HVDC	V'CHAL B/B APL -MHG	D/C D/C	241 0	0 1554	6.0 0.0	38.4	-38.4
36		GWALIOR-AGRA	D/C	0	2036	0.0	35.9	-35.9
37		PHAGI-GWALIOR	D/C	0	823	0.0	10.3	-10.3
38	765 kV	JABALPUR-ORAI	D/C	0	543	0.0	16.8	-16.8
39		GWALIOR-ORAI	S/C	607	0	11.0	0.0	11.0
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	253	1206 6	0.0 3.7	25.1	-25.1 3.7
41		ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	208	126	0.2	0.0	0.2
43	400 kV	V'CHAL -RIHAND	S/C	962	0	20.4	0.0	20.4
44		RAPP-SHUJALPUR	D/C	239	201	0	0	0
45		BADOD-KOTA	S/C	45	50	0.2	0.3	0.0
46	220 kV	BADOD-MORAK	S/C	17	83	0.0	0.9	-0.8
47 48		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	110 58	0 17	1.4 0.4	0.0	1.4 0.4
48	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.4	0.0	0.0
					WR-NR	43.6	165.8	-122,2
		WR (With SR)						
50	HVDC LINK	BHADRAWATI B/B	-	0	995	0.0	23.9	-23.9
51 52	THAN	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 2357	0.0	0.0 37.8	0.0 -37.8
53	765 kV	WARDHA-NIZAMABAD	D/C D/C	0	2234	0.0	40.2	-37.8 -40.2
54	400 kV	KOLHAPUR-KUDGI	D/C	818	0	9.7	0.0	9.7
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	2	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	1	56	0.7	0.0	0.7
			1 NIGNT : -	OM: 7 =:	WR-SR	10.4	101.9	-91.5
50			ANSNATI	ONAL EX	CHANGE			
58 59		BHUTAN NEPAL	+					1.9 -6.6
60		BANGLADESH						-19.2