

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

### R SYSTEM OPERATION CORPORATION LIMITED

(Government of India Enterprise)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 11<sup>th</sup> Mar 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.03.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 10 मार्च 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date  $10^{th}$  Mar 2017, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 11-Mar-17

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33448	42545	37594	14196	2194	129977
Peak Shortage (MW)	325	22	135	0	108	590
Energy Met (MU)	747	1036	925	321	38	3067
Hydro Gen(MU)	119	43	53	28	7	250
Wind Gen(MU)	11	72	34			118
Solar Gen (MU)*	3.16	10.29	20.40	1.01	0.02	35

B. Frequency Profile (%)

D. I requency I forme	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.039	0.00	0.06	1.06	1.12	64.79	34.09

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	. ,	` '	.,,,,	,
	Punjab	4482	0	85.9	56.1	0.1	246
	Haryana	5999	0	103.9	94.7	-0.7	207
	Rajasthan	8677	0	175.7	55.5	1.1	621
	Delhi	3417	0	60.7	50.1	-1.0	214
NR	UP	10821	0	227.5	82.2	-2.8	454
	Uttarakhand	1806	0	32.3	15.6	0.5	296
	HP	1463	0	27.0	20.8	0.9	121
	J&K	1478	370	30.3	34.7	-11.4	0
	Chandigarh	195	0	3.4	3.6	-0.3	8
	Chhattisgarh	3442	0	80.1	27.5	-1.2	119
	Gujarat	13736	0	303.7	110.7	-1.8	492
	MP	8818	0	172.7	96.4	-1.3	469
WR	Maharashtra	20701	0	439.0	152.6	0.1	702
VVIN	Goa	450	0	9.6	8.3	0.6	69
	DD	323	0	7.3	6.9	0.3	52
	DNH	742	0	16.8	17.1	-0.3	14
	Essar steel	402	0	7.2	6.9	0.3	237
	Andhra Pradesh	7089	0	157.2	13.2	-1.4	927
	Telangana	8793	0	180.3	90.0	1.0	339
SR	Karnataka	9688	0	214.4	75.4	1.8	374
3N	Kerala	3477	0	69.3	54.9	1.6	246
	Tamil Nadu	13530	0	296.5	163.9	-1.6	522
	Pondy	342	0	7.2	7.6	-0.3	28
	Bihar	3160	0	59.2	55.2	-3.4	260
	DVC	2913	0	64.5	-36.5	0.7	150
ER	Jharkhand	1042	0	21.5	15.6	-0.5	100
EK	Odisha	3672	0	70.2	14.2	2.0	150
	West Bengal	5509	0	103.9	21.3	1.0	250
	Sikkim	95	0	1.8	1.7	0.1	10
NER	Arunachal Pradesh	124	1	2.1	2.1	0.0	2
	Assam	1310	100	22.3	17.0	1.2	87
	Manipur	136	1	2.2	2.6	-0.4	11
	Meghalaya	252	0	4.9	4.0	-0.3	26
	Mizoram	74	0	1.4	1.4	0.0	3
	Nagaland	105	1	1.8	2.0	-0.3	0
	Tripura	198	0	2.9	2.4	0.1	26

### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.0	-8.1	-12.7
Day peak (MW)	152.3	-344.0	-628.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	183.3	-175.8	60.8	-73.5	2.6	-2.6
Actual(MU)	176.0	-173.4	58.4	-63.0	1.8	-0.2
O/D/U/D(MU)	-7.3	2.5	-2.4	10.5	-0.8	2.4

#### F. Generation Outage(MW)

1. Generation Gutage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5077	11706	1520	1880	222	20405			
State Sector	12085	21097	6642	6184	110	46118			
Total	17162	32803	8162	8064	332	66523			

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		INTER-R	LGIUNA	L EACHA	<u>10129</u>	Date of R	eporting :	11-Mar-1	
	Γ			Max	Max		Γ	Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/E	xport of l	ER (With NR)	D/C	0	100	0.0	10.0	10.0	
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	400 26	0.0 4.0	10.0	-10.0 4.0	
3	705KV	GAYA-BALIA	S/C	0	473	0.0	6.0	-6.0	
	HVDC		1						
4	LINK	PUSAULI B/B	S/C	0	397	0.0	10.0	-10.0	
5		PUSAULI-SARNATH	S/C	0	289	0.0	0.0	0.0	
6		PUSAULI -ALLAHABAD	S/C	0	150	0.0	0.0	0.0	
7 8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	427 806	0.0	4.0 15.0	-4.0 -15.0	
9	400 11 1	BIHARSHARIFF-BALIA	D/C	0	248	0.0	3.0	-3.0	
10		BARH-GORAKHPUR	D/C	0	490	0.0	10.0	-10.0	
11		BIHARSHARIFF-VARANASI	D/C	0	1	0.0	0.0	0.0	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	232	0.0	4.0	-4.0	
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0	
15		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16	l	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0	
mport/E	xport of l	ER (With WR)			EK-NK	5.0	62.0	-57.0	
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	873	0.0	9.0	-9.0	
18	A.,	NEW RANCHI-DHARAMJAIGARH	D/C	0	212	3.0	0.0	3.0	
19		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	1.0	0.0	1.0	
20	1	JHARSUGUDA-RAIGARH	S/C	0	60	1.0	0.0	1.0	
21	400 KV	IBEUL-RAIGARH	S/C	0	12	0.0	0.0	0.0	
22		STERLITE-RAIGARH	D/C	0	328	0.0	4.0	-4.0	
23		RANCHI-SIPAT	D/C	0	110	5.0	0.0	5.0	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	167	0.0	2.0	-2.0	
25		BUDHIPADAR-KORBA	D/C	0	97 ER-WR	1.0 11.0	0.0 15.0	1.0 -4.0	
Import/E	xport of l	ER (With SR)				1110	1210		
26	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	15.0	-15.0	
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	345.0	0.0	13.0	-13.0	
28	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1223.0	0.0	11.0	-11.0	
29	400 KV	TALCHER-I/C	D/C	0.0	691.0	0.0	3.0	-3.0	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 <b>39.0</b>	0.0 -39.0	
Import/E	xport of	ER (With NER)							
31	400 KV	BINAGURI-BONGAIGAON	D/C	0	0	0.0	0.0	0	
32		ALIPURDUAR-BONGAIGAON	D/C	0	697	0.0	1.0	-1	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	573 ER-NER	0.0	0.0 1.0	0 -1.0	
mport/E	xport of 1	NR (With NER)			ER-I (ER	0.0	1.0	-1.0	
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0	
					NR-NER	0.0	0.0	0.0	
Import/E	xport of \	WR (With NR)							
35		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	15.0	-15.0	
36	HVDC	V'CHAL B/B	D/C	500	0	10.1	0.0	10.1	
37	-	APL -MHG	D/C	0	2518	0.0	39.3	-39.3	
38	765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2666 1460	0.0	47.4 26.3	-47.4 -26.3	
40		ZERDA-KANKROLI	S/C	256	39	3.2	0.0	3.2	
41	400	ZERDA -BHINMAL	S/C	188	197	0.9	0.0	0.9	
42	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
43		RAPP-SHUJALPUR	D/C	0	342	0	2	-2	
44		BADOD-KOTA	S/C	58	7	0.7	0.1	0.6	
45	220 KV	BADOD-MORAK	S/C	10	26	0.0	3.0	-3.0	
46	1	MEHGAON-AURAIYA	S/C	80	0	1.3	0.0	1.3	
47	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	49 0	0	0.6	0.0	0.6	
40	132K V	O WALION-SAWAI WADHUFUK	3/C	U	WR-NR	16.8	133.3	-116.5	
_		WR (With SR)							
49	HVDC	BHADRAWATI B/B	-	0	1000	0.0	21.6	-21.6	
50	LINK	BARSUR-L.SILERU	- n.co	0	0	0.0	0.0	0.0	
51 52	765 KV	SOLAPUR-RAICHUR	D/C	43	1803 424	0.0	35.0	-35.0	
52	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	260	0.0	6.3 5.7	-6.3 -5.7	
54	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
55		XELDEM-AMBEWADI	S/C	88	0	1.8	0.0	1.8	
					WR-SR	1.8	68.6	-66.8	
			NATIONA	L EXCHA	NGE	<del></del>		· · ·	
56	I	BHUTAN	1					2	
57		NEPAL						-8	