

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 17th July, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.07.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 16.07.16 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16th July 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%202016/17.07.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Jul-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41402	36713	34955	17644	2304	133018
Peak Shortage (MW)	493	0	0	450	168	1111
Energy Met (MU)	965	849	826	365	44	3049
Hydro Gen(MU)	289	74	51	61	25	499
Wind Gen(MU)	40	66	58			163

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	1.79	1.79	73.18	18.95
SR GRID	0.00	0.00	0.00	1.79	1.79	73.18	18.95

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	8588	0	196.4	125.0	0.0	276
	Haryana	7865	0	151.4	134.9	-6.1	160
	Rajasthan	7021	0	152.0	41.3	-1.0	286
	Delhi	4910	0	93.9	79.1	-1.3	239
NR	UP	13919	0	268.1	121.6	-0.5	464
	Uttarakhand	1616	0	35.4	26.9	2.8	401
	HP	1297	7	27.2	3.3	2.7	377
	J&K	1811	453	35.3	12.5	0.4	250
	Chandigarh	263	0	5.7	6.0	-0.3	13
	Chhattisgarh	3233	0	74.6	18.4	-1.9	122
	Gujarat	11652	0	263.6	48.5	-2.2	330
	MP	5844	0	120.1	61.8	-3.9	322
WR	Maharashtra	15563	0	348.8	105.2	7.1	875
VVIN	Goa	424	0	8.9	6.8	1.5	102
	DD	302	0	6.7	6.2	0.5	45
	DNH	715	0	16.4	16.7	-0.3	13
	Essar steel	488	0	9.7	9.1	0.6	150
	Andhra Pradesh	6818	0	155.3	32.8	3.0	420
	Telangana	6314	0	138.1	79.3	0.3	422
SR	Karnataka	7912	0	167.1	64.8	2.8	542
JN	Kerala	3252	0	60.8	43.0	1.3	217
	Tamil Nadu	13493	0	297.0	134.3	2.6	713
	Pondy	339	0	7.5	7.6	0.0	30
	Bihar	3075	0	64.0	61.0	0.8	410
	DVC	2664	0	61.5	-33.7	0.5	430
ER	Jharkhand	991	0	19.0	17.7	0.2	250
LIN	Odisha	3904	0	75.2	25.9	0.8	380
	West Bengal	7408	0	144.4	38.5	1.4	435
	Sikkim	79	0	1.0	1.3	-0.3	26
NER	Arunachal Pradesh	96	4	2.0	2.8	-0.9	13
	Assam	1466	133	28.9	22.7	2.0	290
	Manipur	133	1	2.1	2.3	-0.2	14
	Meghalaya	236	0	4.7	0.2	0.5	88
	Mizoram	72	4	1.3	1.3	-0.1	9
	Nagaland	98	3	1.9	1.8	0.0	21
	Tripura	224	1	3.6	3.3	0.0	78

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	30.0	-2.4	-12.3
Day peak (MW)	1451.8	-104.9	-549.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	165.8	-153.4	76.5	-92.8	-4.0	-7.9
Actual(MU)	167.7	-148.8	79.9	-90.8	-6.9	1.1
O/D/U/D(MU)	1.9	4.6	3.4	2.0	-2.9	9.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3455	17233	1180	2710	69	24647
State Sector	13930	21054	9197	5569	110	49860
Total	17385	38287	10377	8279	178	74507

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIONA	L EXCIIA	INGES	Date of R	eporting :	17-Jul
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
SI No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1 1	port or i	ER (With NR) GAYA-VARANASI	D/C	0	382	0.0	12.1	-12.1
	765KV	SASARAM-FATEHPUR	S/C	225	0	3.5	0.0	3.5
3		GAYA-BALIA	S/C	0	350	0.0	5.8	-5.8
	HVDC	PUSAULI B/B	S/C	0	198	0.0	4.7	-4.7
5	LINK	PUSAULI-SARNATH	S/C	0	172	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	63	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	3	566	0.0	9.2	-9.2
8 4	400 KV	PATNA-BALIA	Q/C	0	1026	0.0	19.5	-19.5
9		BIHARSHARIFF-BALIA	D/C	91	102	0.0	1.8	-1.8
10		BARH-GORAKHPUR	D/C	0	561	0.0	9.6	-9.6
11 12 2	220 KV	BIHARSHARIFF-VARANASI	D/C S/C	32 0	243	0.0	0.0 4.9	0.0 -4.9
12 2	420 K V	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
14		GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.4
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.8	0.0	0.8
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
				· <u> </u>	ER-NR	4.7	67.6	-62.9
	port of I	ER (With WR)	D/C	^	005	0.0	10.0	100
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	319	885 234	2.0	13.0	-13.0 2.0
		ROURKELA - RAIGARH (SEL LILO						
19		BYPASS)	S/C	114	35	0.7	0.0	0.7
20	400 KV	JHARSUGUDA-RAIGARH	S/C	116	37	0.7	0.0	0.7
21		IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	30	147 0	2.3 0.7	0.0	2.3 0.7
23		RANCHI-SIPAT	D/C	168	57	1.6	0.0	1.6
24		BUDHIPADAR-RAIGARH	S/C	0	164	0.0	2.7	-2.7
25	220 KV	BUDHIPADAR-KORBA	D/C	37	76	0.0	0.6	-0.6
					ER-WR	8.0	16.4	-8.4
		ER (With SR)			,	· · · · · · · · · · · · · · · · · · ·		1
	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C	0.0	332	0.0	15.3	-15.3
	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0.0 160.7	1974 493	0.0	42.1 5.2	-42.1 -5.2
	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	57.4	-57.4
mport/Exp	port of	ER (With NER)						
	400 KV	BINAGURI-BONGAIGAON	Q/C	179	436	0.0	2.6	-3
31 2	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	0.7	-1
mport/Fyr	nort of l	NR (With NER)			ER-NER	0.0	3.3	-3.3
		BISWANATH CHARIALI-AGRA	l .	500	0	11.4	0.0	11.4
32	11,20		Į	500	NR-NER	11.4	0.0	11.4
mport/Exp	port of V	WR (With NR)						
	HVDC	V'CHAL B/B	D/C	250	0	5.9	0.0	5.9
	HVDC	APL -MHG	D/C	0	2217	0.0	39.9	-39.9
	765 KV	GWALIOR-AGRA	D/C	0	2342	0.0	43.1	-43.1
	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0 304	1054 0	0.0 4.0	18.7 0.0	-18.7 4.0
	400 KV 400 KV	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	268	0	3.7	0.0	3.7
	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	10	64	0.0	0.6	-0.5
42	220 KV	BADOD-MORAK	S/C	0	78	0.0	1.2	-1.2
43		MEHGAON-AURAIYA	S/C	53	0	0.6	0.0	0.6
44	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	35 0	7	0.2	0.0	0.2
	2021X V	OILION-DAWAI WADHUFUK	3/0	U	WR-NR	14.4	103.6	-89.2
nport/Exp	port of V	WR (With SR)						
		BHADRAWATI B/B	-	0	1000	0.0	21.8	-21.8
	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
	765 KV	SOLAPUR-RAICHUR	D/C	0	2484	0.0	44.3	-44.3
	400 KV	KOLHAPUR-KUDGI	D/C	45	261	0.0	0.0	0.0
50	220 KV	KOLHAPUR-CHIKODI PONDA AMBEWADI	D/C S/C	0	175 0	0.0	3.9 0.0	-3.9 0.0
51 4	220 K V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	86	0	1.7	0.0	1.7
J-2			5/-C	00	WR-SR	1.7	70.0	-68.2
		TRANCA	JATION A	L EXCHA		1./	, 0.0	-00.2
54		BHUTAN	OIA	L LACHA				
54								
55		NEPAL						