

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 11thSep 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.09.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 10-सितंबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10th Sep 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 11-Sep-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	60284	43010	41016	20605	2791	167706
Peak Shortage (MW)	1273	0	0	0	182	1455
Energy Met (MU)	1407	982	988	463	54	3893
Hydro Gen (MU)	367	109	178	137	23	814
Wind Gen (MU)	17	60	157			234
Solar Gen (MU)*	29.77	10.81	76.36	1.98	0.04	119
Energy Shortage (MU)	10.3	0.0	0.0	0.0	1.5	11.8
Maximum Demand Met during the day	62541	45260	44606	22068	2888	171079
(MW) & time (from NLDC SCADA)	22:15	19:22	10:16	23:37	18:36	19:45

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.032 14.09

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	11045	0	251.9	134.8	-1.1	108	0.0
	Haryana	10090	0	220.1	165.4	-1.4	101	0.0
	Rajasthan	11035	0	246.5	81.9	-2.8	245	0.0
	Delhi	6348	0	126.9	103.4	0.0	179	0.0
NR	UP	19965	1930	437.4	224.7	1.8	1014	0.0
	Uttarakhand	1997	0	43.3	13.9	0.9	186	0.1
	HP	1502	2	31.6	0.7	0.3	117	0.0
	J&K	2210	553	42.8	20.4	-0.6	218	10.2
	Chandigarh	320	0	6.4	7.2	-0.8	13	0.0
	Chhattisgarh	3816	0	83.8	25.0	0.3	548	0.0
	Gujarat	12375	0	278.2	84.6	2.9	491	0.0
	MP	8149	0	180.4	88.2	-3.2	244	0.0
WR	Maharashtra	18130	0	395.6	127.1	0.7	739	0.0
WK	Goa	541	0	11.8	10.8	0.4	75	0.0
	DD	332	0	7.4	6.9	0.6	42	0.0
	DNH	794	0	18.7	18.8	-0.1	32	0.0
	Essar steel	308	0	5.7	5.8	-0.1	270	0.0
	Andhra Pradesh	8672	0	186.9	29.4	0.2	791	0.0
	Telangana	9683	0	205.9	58.7	-1.0	578	0.0
SR	Karnataka	10466	0	191.6	32.9	-0.3	788	0.0
JK.	Kerala	3188	0	64.5	45.6	1.4	196	0.0
	Tamil Nadu	15017	0	329.9	140.6	0.9	865	0.0
	Pondy	407	0	8.8	8.8	0.0	51	0.0
	Bihar	5701	0	103.6	101.0	-1.4	200	0.0
	DVC	2861	0	61.1	-26.9	-0.5	170	0.0
ER	Jharkhand	1000	0	23.6	14.6	-0.3	110	0.0
LIX	Odisha	4696	0	99.2	20.6	6.8	580	0.0
	West Bengal	8560	0	173.9	66.8	3.5	420	0.0
	Sikkim	97	0	1.1	1.5	-0.4	20	0.0
	Arunachal Pradesh	114	1	2.3	2.8	-0.5	1	0.0
	Assam	1814	130	35.0	29.3	1.1	159	1.5
	Manipur	171	2	2.4	2.5	0.0	25	0.0
NER	Meghalaya	310	0	5.6	1.3	-0.3	54	0.0
	Mizoram	94	1	1.8	1.0	0.5	6	0.0
	Nagaland	132	1	2.1	2.5	-0.5	42	0.0
	Tripura	285	3	4.9	4.5	-0.3	63	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.2	-6.5	-25.8
Day peak (MW)	1789.9	-370.5	-1106.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	311.7	-260.0	32.6	-87.1	9.2	6.4
Actual(MU)	308.1	-262.8	32.3	-84.0	8.7	2.4
O/D/U/D(MU)	-3.6	-2.8	-0.3	3.1	-0.5	-4.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3200	12650	8812	1350	736	26748
State Sector	7835	19943	10113	6320	50	44260
Total	11035	32592	18925	7670	786	71008

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	598	978	386	430	8	2399
Lignite	24	8	48	0	0	81
Hydro	367	109	178	137	23	814
Nuclear	27	31	60	0	0	119
Gas, Naptha & Diesel	44	54	14	0	20	132
RES (Wind, Solar, Biomass & Others)	63	77	273	2	0	415
Total	1124	1257	959	569	51	3959

Share of RES in total generation (%)	5.63	6.10	28.44	0.35	0.08	10.47
Share of Non-fossil fuel (Hydro, Nuclear and	40.71	17.22	53.30	24.45	45 17	34.03
RES) in total generation (%)	40.71	17.23	55.50	24.45	45.17	34.03

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

SIN			INT	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	11-Sep-19
Simple Lain Decks									
Imagent Property of FE (Wish NR)	Sl No	-	Line Details	Circuit			Import (MU)	-	NET
2 764V SASABANEPATHURE S.C 187 170 0.8 0.0 0.3 0.3 0.3 3 160	Import/E		ER (With NR)					(MC)	(MC)
A	1					+			
4		765kV							
S. BUNE SANGLE BB									
Teach		HVDC							
8			PUSAULI-VARANASI	S/C	0	173	0.0	3.3	-3.3
94 940 NY NATAMALIA QC 0 1054 0.0 23.4 22.4									+
BIRLARSHARDER, ABAITA D.C. 0		400 1 77							+
MOTHLAGE GORASHER		400 KV				_			+
13 20		-				+			
13 20 NY PERSALLI-SARLEPURE S.C. 0 180 0.0 0		-							+
14 15		220 kV				1			+
10 10 10 10 10 10 10 10	14				0	0	0.0	0.0	0.0
16	15	132 kV	GARWAH-RIHAND	S/C	30	0	0.3	0.0	0.3
Indignost/Export of ER (With WR) 18		132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
Import Export of ER (WH WR)	17		KARMANASA-CHANDAULI	S/C	0				+
18	Import/E	Export of	ER (With WR)			ER-NR	1.1	101.2	-100.1
19 196 197 196 197		Aport OI	<u> </u>	0/0	1210	0	22.1	0.0	22.1
19		765 kV							
212		1							_
229 400 V RANCHESIPAT DC 333 0 6.1 0.0 6.1		40000							
229 V BUDHIPADAR-KORBA		400 kV							
BUDHIPADAR-KORBA	23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	112	0.0	1.8	-1.8
Import/Export of ER (With SR)	24	220 K V	BUDHIPADAR-KORBA	D/C	121		2.2	0.0	2.2
25 765 kV ANGUL-SRIKARULAM						ER-WR	58.3	1.8	56.5
A				D/C	0.0	1292.0	0.0	20.2	20.2
27		-							
28									
29 220 kV BALIMELA-UPPER-SILERRU S.C 1.0 0.0 0.0 0.0 0.0 0.0		ļ							
Import/Export of ER (With NER)	29		BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
30						ER-SR	7.4	51.0	-43.6
31		Export of							1
32 220 kV ALIPURDUAR-SALAKATI D.C 0 161 0.0 2.4 -2 -17.2		400 kV							
Import/Export of NER (With NR) 33 HYDC BISWARATH CHARIALI-AGRA -		220 1-37							
Import/Export of NER (With NR) 33 IVDC BISWANATH CHARIALLAGRA -	32	220 K V	ALIFURDUAR-SALAKATI	D/C	0				
Note Biswanath Chariali-Agra 503 0 0.0 10.6 -10.6	Import/E	Export of	NER (With NR)			211 11211	0.0	17.2	-17.2
Import/Export of WR (With NR) 34				-	503	0	0.0	10.6	-10.6
State				,		NER-NR	0.0	10.6	-10.6
Note	Import/F	Export of							
APL-MHG									
37 38 38 38 39 39 39 39 39		HVDC							
Phagi-gwalior		1							
Total Tota		1							
40		†							
SATNA-ORAI		765 kV							
A3 A4 A4 A4 A4 A4 A4 A4	41]							
Ado at Ado at Zerda - Bhinmal S/C 87 173 0.5 0.7 -0.1			CHITTORGARH-BANASKANTHA						
VCHAL - RIHAND									
VCHAL-RIHAND S/C 979 0 22.7 0.0 22.7		400 kV							
BHANPURA-RANPUR S/C 14 37 0.0 0.4 -0.3		4							
BHANPURA-MORAK		1					_		
MEHGAON-AURAIYA		1							
MALANPUR-AURAIYA		220 kV							
Si		1							
MR-NR 36.9 238.6 -178.0		132kV							
52 HVDC LINK BHADRAWATI B/B - 189 518 1.0 9.3 -8.3 53 LINK BARSUR-L.SILERU - 0 0 0.0 0.0 0.0 54 765 kV SOLAPUR-RAICHUR D/C 1190 852 5.3 0.0 5.3 55 WARDHA-NIZAMABAD D/C 0 1334 0.0 17.6 -17.6 56 400 kV KOLHAPUR-KUDGI D/C 925 0 13.1 0.0 13.1 57 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 0.0 58 220 kV PONDA-AMBEWADI S/C 0 68 0.0 1.3 -1.3 59 VELDEM-AMBEWADI S/C 0 39 0.7 0.0 0.7 TRANSNATIONAL EXCHANGE 60 BHUTAN 34.2 61 NEPAL - - - - - - -		•				WR-NR	36.9	238.6	-178.0
S3									
Teach Solapur-Raichur D/C 1190 852 5.3 0.0 5.3				-					
NEPAL NEPA		LINK							
56		765 kV							
S7 S8 220 kV KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 0.0 58 S8 PONDA-AMBEWADI S/C 0 68 0.0 1.3 -1.3 59 XELDEM-AMBEWADI S/C 0 39 0.7 0.0 0.7 WR-SR 20.2 28.2 -8.0 TRANSNATIONAL EXCHANGE 60 BHUTAN 34.2 61 NEPAL -6.5		400 FV				_			
S8 220 kV PONDA-AMBEWADI S/C 0 68 0.0 1.3 -1.3 59 XELDEM-AMBEWADI S/C 0 39 0.7 0.0 0.7		-30 KV				_			
S/C 0 39 0.7 0.0 0.7		220 kV							
WR-SR 20.2 28.2 -8.0		1				_			
60 BHUTAN 34.2 61 NEPAL -6.5		•	•			WR-SR			
60 BHUTAN 34.2 61 NEPAL -6.5			T	RANSNATI	ONAL EXCHA			<u> </u>	1
61 NEPAL -6.5	60								34.2
62 BANGLADESH -25.8			NEPAL						-6.5
	62		BANGLADESH						-25.8