

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 02nd Apr 2021

Ref: POSOCO/NLDC/SO/Daily PSP Report

Τo,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प क्षे भा प्रे के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.04.2021.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-अप्रैल-2021 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st April 2021, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting

2-Apr-21

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs: from RLDCs)	47153	55110	48510	22865	2495	176133
Peak Shortage (MW)	400	0	0	0	82	482
Energy Met (MU)	907	1333	1239	478	41	3998
Hydro Gen (MU)	109	55	76	51	9	300
Wind Gen (MU)	9	57	84			150
Solar Gen (MU)*	53.97	41.91	119.39	5.19	0.17	221
Energy Shortage (MU)	7.69	0.00	0.00	0.00	2.74	10.43
Maximum Demand Met during the day (MW) & time	47430	58101	57947	23090	2566	177208
(from NLDC SCADA)	19:30	11:22	14:35	19:51	19:06	19:26

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5736	0	120.2	54.8	-0.6	146	0.00
	Haryana	6166	0	112.0	71.7	-0.7	275	0.00
	Rajasthan	10029	0	204.8	40.6	-2.2	215	0.00
	Delhi	3483	0	72.2	56.7	-1.6	93	0.00
NR	UP	17402	0	283.2	109.4	-2.3	845	0.09
	Uttarakhand	1713	0	33.1	25.6	0.0	207	0.00
	HP	1454	0	28.4	20.4	0.3	226	0.00
	J&K(UT) and Ladakh(UT)	2521	400	49.4	39.0	0.4	412	7.60
	Chandigarh	169	0	3.3	3.3	0.0	40	0.00
	Chhattisgarh	4670	0	110.8	48.9	-0.1	192	0.00
	Gujarat	18380	0	394.0	125.4	-1.4	522	0.00
	MP	10910	0	225.3	114.6	-2.5	367	0.00
WR	Maharashtra	24822	0	547.6	172.3	-2.5	663	0.00
WK	Goa	518	0	11.6	11.4	-0.3	71	0.00
	DD	317	0	7.1	7.0	0.1	23	0.00
	DNH	810	0	18.8	18.8	0.0	65	0.00
	AMNSIL	849	0	18.1	5.2	-0.3	315	0.00
	Andhra Pradesh	11472	0	226.1	113.2	-0.6	531	0.00
	Telangana	13595	0	280.0	147.0	-1.1	645	0.00
SR	Karnataka	13813	0	273.0	93.8	-1.2	689	0.00
310	Kerala	3810	0	85.1	62.2	-0.6	221	0.00
	Tamil Nadu	16561	0	366.4	212.6	-1.7	676	0.00
	Puducherry	415	0	8.8	9.0	-0.2	44	0.00
	Bihar	5267	0	94.6	85.0	-1.2	566	0.00
	DVC	3292	0	69.4	-44.4	-0.6	281	0.00
ER	Jharkhand	1518	0	28.3	20.5	-0.9	113	0.00
-11	Odisha	4760	0	98.8	41.6	-0.4	363	0.00
	West Bengal	8946	0	186.0	42.2	-0.6	306	0.00
	Sikkim	77	0	1.0	1.6	-0.6	10	0.00
	Arunachal Pradesh	117	2	2.1	2.0	0.1	24	0.01
	Assam	1473	14	23.0	17.9	0.5	109	2.70
NER	Manipur	179	4	2.3	2.0	0.3	44	0.01
	Meghalaya	328	0	5.7	2.2	-0.3	48	0.00
	Mizoram	103	2	1.7	1.5	0.0	19	0.01
	Nagaland	118	2	2.0	1.7	0.3	25	0.01
	Tripura	257	1	3.9	2.5	-0.3	69	0.00

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.5	-13.8	-22.6
Day peak (MW)	384.0	-718.3	-978.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	144.6	-289.6	216.8	-72.5	0.6	0.0
Actual(MU)	118.3	-284.5	219.1	-63.1	4.5	-5.6
O/D/U/D(MU)	-26.3	5.1	2.3	9.3	3.9	-5.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5199	13623	5092	3018	1222	28153
State Sector	13702	11824	6706	3643	11	35885
Total	18901	25446	11798	6661	1233	64038

G. Sourcewise generation (MU)

, , ,	NR	WR	SR	ER	NER	All India
Coal	528	1395	633	522	13	3090
Lignite	23	11	42	0	0	75
Hydro	109	55	76	51	9	300
Nuclear	27	21	41	0	0	89
Gas, Naptha & Diesel	29	46	11	0	19	105
RES (Wind, Solar, Biomass & Others)	85	99	235	5	0	424
Total	800	1626	1038	579	41	4083

Share of RES in total generation (%)	10.60	6.07	22.64	0.90	0.42	10.38
Share of Non-fossil fuel (Hydro, Nuclear and RES) in	27 57	10.74	33 02	0.70	21.89	19.91
total generation (%)	21.31	10.74	33.72	7.17	21.07	17.71

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.067
Based on State Max Demands	1.106

Diversity factor = Sum of regional or state-wise maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

	<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:						2-Apr-21		
Test									/Export =(-ve)
ImportExport of FE (Wish NR)	Sl No		Line Details	Circuit			Import (MU)	1 -	
SAMPLE BRADE P. 0 399 0.0 5.9 5.9 5.9						<u>'</u>			
1		HVDC		D/C					
2 764N SAARAMATAHERIPR S.C. 39 281 0.00 2.3 2.2 2.8 3.0 3.5				D/C					
Color	2	765kV		S/C			0.0		
Teach									
READ						1			1
99 WAN PARM-ABAIA QC 32 721 0.00 10.00 -10.00 10.01 10.00 10.01 10.00 10.0						1			
HILDERSAGER STABLIA D.C. 66 279 0.0 3.2 3.2		400 kV							
MOTHARACORASHIPUR		100 11							
13 20		1				1			
141 151	12		BIHARSHARIFF-VARANASI	D/C	0	240	0.0	2.1	-2.1
15	13	220 kV	PUSAULI-SAHUPURI	S/C	40	106	0.0	1.1	-1.1
15 15 15 15 15 15 15 15			SONE NAGAR-RIHAND						
Import		132 kV							
BINDER PARK 19						1			
Indicate Indicate	17		KARMANASA-CHANDAULI	S/C	0				
18	Import/E	vnort of	FR (With WR)			ER-NK	0.3	45.9	-45.0
19		Aport Of		0.70	1075	0	22.1	0.0	22.1
19		765 kV							
212 901		.05 AV				1			
23 490 V RANCHESIPAT DC 231 154 0.9 0.0 0.0 0.9 0.2				_					
234 220 kV BIUDHIPADAR-RAGRARI SC 0 126 0.0 2.0 2.20 2.20		400 kV		_ `					
A	23	220 1-37	BUDHIPADAR-RAIGARH	S/C	0	126	0.0	2.0	-2.0
INDIPATESPORT of ERI (WITH SR)	24	220 KV	BUDHIPADAR-KORBA	D/C	165	0	3.0	0.0	3.0
HyDe		•		•		ER-WR	42.7	4.7	37.9
STATE		Export of	1			1	1		
25		HVDC							
28		765 1-37		_					
29 229 kV BALIMELA-UPPER-SILERRU S/C 1.0 0.0 0.0 0.0 0.0 0.0				_					
Import/Export of ER (With NER)				_		1			1
30						ER-SR	0.0		1
31	Import/E	Export of	ER (With NER)						
31	30	400 kV		D/C	266				
Import/Export of NER (With NR) 33 NPC BISWANATH CHARIALI-AGRA D.C 469 0 11.7 0.0 11.7									
Import/Export of NER (With NR) 33	32	220 kV	ALIPURDUAR-SALAKATI	D/C	78				
BISWANATH CHARIALI-AGRA D.C 469 0	Import/E	vnort of	NFR (With NR)			ER-NER	7.9	0.0	7.9
Import/Export of WR (With NR)				D/C	469	0	11.7	0.0	11.7
SATE SATE CHAMPA-KURUKSHERA D.C. D.C. 240 D.C. 240 D.C. 231.8 31.8 31.8 331.8 331.8 34.8									
Note	Import/E	Export of	WR (With NR)				I.	ı	•
APL-MHG	34		CHAMPA-KURUKSHETRA	D/C	0	1804	0.0	31.8	-31.8
37 38 39 765 kV 9 PHAGI-GWALIOR D/C 0 1179 0.0 17.8 1-17.8		HVDC							
PAGI-GWALIOR									
39 765 kV JABALPUR-ORAI D/C 0 834 0.0 21.4 -21.4 -21.4 GWALIOR-ORAI S/C 635 0 10.9 0.0 10.9 10.0 10.9 41 24 24 24 24 24 24 24		1							
40									
SATNA-ORAI		765 kV							
CHITTORGARH-BANASKANTHA D/C 1487 0 17.9 0.0 17.9		1							
A3 A4 A4 A4 A4 A4 A4 A4		1							
VCHAL-RIHAND	43		ZERDA-KANKROLI	S/C	418	0	5.5	0.0	
VCHAL_RIHAND S/C 981 0 22.6 0.0 22.6		400 kV							
BHANPURA-RANPUR S/C 0 30 0.3 0.0 0.3									
BHANPURA-MORAK S/C 27 39 0.0 0.2 -0.2									
MEHGAON-AURAIYA S/C 125 0 0.9 0.0 0.9 MALANPUR-AURAIYA S/C 90 0 1.5 0.0 1.5 S1 132kV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 0.0 WR-NR 73.2 165.6 -92.4 Import/Export of WR (With SR) S2		-							
MALANPUR-AURAIYA		220 kV							
S/C 0 0 0.		1							
MR-NR 73.2 165.6 -92.4		132kV							
Name					·				
Note Raigarh-Puglur D/C 0 3000 0.0 65.0 -65.0	Import/E	Export of	WR (With SR)						
S3		HVDC		-				21.7	-21.7
NEPAL NEVA NEVA		11,100							
S5		765 kV							
S7 S8 220 kV									
S8 220 kV PONDA-AMBEWADI S/C 0 0 0.0 0.0 0.0 59 XELDEM-AMBEWADI S/C 0 91 1.9 0.0 1.9		400 kV							
SP		220 FV							
WR-SR 17.2 169.8 -152.6		-20 A V							
TRANSNATIONAL EXCHANGE 60 BHUTAN 5.5 61 NEPAL -13.8		1		5/10	V				ł
60 BHUTAN 5.5 61 NEPAL -13.8			Tr	RANGNATI	ONAL EXCUA			1 20,10	1.2.0
61 NEPAL -13.8	60			MALIONALI	ONAL EACHA				
62 BANGLADESH -22.6									-13.8
	62		BANGLADESH						-22.6