

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 20<sup>th</sup> April 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 19 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19<sup>th</sup> April 2017, is available at the NLDC website.

धन्यवाद,

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

### राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 20-Apr-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	47552	48566	38933	18161	1914	155126
Peak Shortage (MW)	-27	130	0	0	338	441
Energy Met (MU)	1026	1155	972	388	38	3579
Hydro Gen(MU)	277	57	61	31	8	433
Wind Gen(MU)	15	91	66			171
Solar Gen (MU)*	3.77	13.47	23.10	1.06	0.03	41

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.042	0.00	0.57	9.06	9.63	76.97	13.40

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	D	day (MW) 6243	(MW) 0	129.1	83,3	-0.8	182
NR	Punjab						
	Haryana	7079	0	134.0	99.8	0.7	213
	Rajasthan	9145	220	197.0	73.5	2.3	300
	Delhi	5098	0	104.5	86.0	0.1	177
	UP	16958	855	352.9	157.9	0.9	882
	Uttarakhand	1843	0	37.8	15.0	-0.5	102
	HP	1303	0	26.5	6.1	1.0	234
	J&K	1862	466	38.8	20.6	-0.5	243
	Chandigarh	271	0	5.5	5.7	-0.2	19
	Chhattisgarh	4017	0	94.3	31.7	-1.3	388
	Gujarat	15031	0	339.3	66.3	0.2	229
	MP	8392	0	179.9	99.1	-1.2	452
WR	Maharashtra	22472	146	497.7	161.3	2.1	725
****	Goa	504	0	10.7	9.6	0.6	91
	DD	322	0	7.3	6.9	0.4	25
	DNH	753	0	17.2	16.4	0.8	113
	Essar steel	445	0	8.8	7.9	0.8	232
	Andhra Pradesh	7699	0	168.7	28.2	1.3	599
	Telangana	8247	0	172.6	76.2	0.5	400
SR	Karnataka	9696	0	214.2	73.6	4.2	385
311	Kerala	3865	0	77.2	54.4	1.3	259
	Tamil Nadu	15230	0	331.0	153.6	4.0	545
	Pondy	365	0	7.8	8.1	-0.3	19
	Bihar	3785	0	68.5	68.0	0.4	200
	DVC	2997	0	66.4	-35.1	0.5	210
ER	Jharkhand	1101	0	20.4	17.4	1.0	110
EN	Odisha	4046	0	78.8	23.6	0.1	220
	West Bengal	8235	0	152.2	45.0	0.1	250
	Sikkim	95	0	1.4	1.3	0.1	10
NER	Arunachal Pradesh	87	2	2.0	1.5	0.5	26
	Assam	1277	149	22.8	16.7	2.8	186
	Manipur	149	0	2.4	2.0	0.4	10
	Meghalaya	210	0	4.5	2.6	0.3	34
	Mizoram	82	2	1.4	1.0	0.3	32
	Nagaland	112	2	2.1	1.7	0.2	16
	Tripura	148	33	3.0	2.5	-0.5	83

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.0	-7.4	-14.6
Day neak (MW)	285 5	-304.0	-641 0

 $E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	183.9	-231.3	87.5	-49.3	7.5	-1.6
Actual(MU)	178.3	-223.4	79.0	-42.0	10.3	2.1
O/D/U/D(MU)	-5.6	7.8	-8.5	7.2	2.8	3.7

F. Generation Outage(MW)

1. Generation Gutage(MW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	5106	10945	3520	1800	1088	22459				
State Sector	13750	15491	7052	6299	110	42702				
Total	18856	26436	10572	8099	1197	65161				

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Sl No			INTER-REGIONAL EXCHANGES  Date of Rep				20-Apr-1	
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
mporn	Voltage  Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	xport of i	GAYA-VARANASI	D/C	0	302	0.0	5.7	-5.7
2	765KV	SASARAM-FATEHPUR	S/C	0	0	4.1	0.0	4.1
3		GAYA-BALIA	S/C	0	457	0.0	5.2	-5.2
4	HVDC	ALIPURDUAR-AGRA	- 0/0	0	0	0.0	0.0	0.0
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	149 148	0.0	3.6 0.0	-3.6 0.0
7		PUSAULI-VAKANASI PUSAULI -ALLAHABAD	S/C	0	28	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	326	0.0	0.9	-0.9
9	400 KV	PATNA-BALIA	Q/C	0	837	0.0	16.3	-16.3
10		BIHARSHARIFF-BALIA	D/C	0	191	0.0	2.0	-2.0
11		BARH-GORAKHPUR	D/C	0	574	0.0	11.3	-11.3
12		BIHARSHARIFF-VARANASI	D/C	0	0	1.3	0.0	1.3
13	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	5.0	-5.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/E:	xport of l	ER (With WR)			ER-NR	5.9	49.9	-44.0
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	55	0.0	0.0	0.0
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	9.1	0.0	9.1
20		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	1.9	0.0	1.9
21		BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	1.6	0.0	1.6
22	400 KV	IBEUL-RAIGARH	S/C	0	0	1.6	0.0	1.6
23		STERLITE-RAIGARH	D/C	0	124	0.0	0.1	-0.1
24		RANCHI-SIPAT	D/C	0	0	9.7	0.0	9.7
25	220 1/3/	BUDHIPADAR-RAIGARH	S/C	0	92	0.0	1.1	-1.1
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.7	0.0	3.7
					ER-WR	27.5	1.1	26.4
	•	ER (With SR)	,	•				
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	13.1	-13.1
28	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	343.7	0.0	15.7	-15.7
29 30		TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	2015.8 780.3	0.0 1.8	36.5 0.5	-36.5 1.3
31	400 KV 220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
31	220 K V	BALIWELA-UFFER-SILERRU	3/C	0.0	ER-SR	0.0	65.3	-65.3
mport/E:	xport of	ER (With NER)			-			
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	754	0.0	0.0	0
33	400 K V	ALIPURDUAR-BONGAIGAON	D/C	0	776	1.8	0.0	2
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.1	0
					ER-NER	1.8	0.1	1.6
mport/E	•	NER (With NR)						
35	HVDC	BISWANATH CHARIALI-AGRA	-	700	0	11.8	0.0	11.8
4./FC		AND (ANAL MD)			NER-NR	11.8	0.0	11.8
mport/Ex	xport of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	28.1	-28.1
36	HVDC	V'CHAL B/B	D/C D/C	250	1500 250	4.6	0.9	3.7
38	11111	APL -MHG	D/C D/C	0	250	0.0	44.8	-44.8
39		GWALIOR-AGRA	D/C	0	2990	0.0	55.3	-55.3
40	765 KV	PHAGI-GWALIOR	D/C	0	1188	0.0	22.2	-22.2
41		ZERDA-KANKROLI	S/C	234	52	3.0	0.0	3.0
42	400	ZERDA -BHINMAL	S/C	217	77	2.0	0.0	2.0
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	0	479	0	4	-4
45		BADOD-KOTA	S/C	7	67	0.0	0.7	-0.7
46	220 KV	BADOD-MORAK	S/C	0	99	0.0	1.5	-1.5
47	220 K V	MEHGAON-AURAIYA	S/C	36	0	0.5	0.0	0.5
48		MALANPUR-AURAIYA	S/C	15	20	0.0	0.2	-0.1
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mnort/F	vnort of t	WR (With SR)			WR-NR	10.1	157.6	-147.5
mport/Ex		BHADRAWATI B/B		0	1000	0.0	23.9	-23.9
51	HVDC LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	0	1517	0.0	32.0	-32.0
53	765 KV	WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
54	400 KV	KOLHAPUR-KUDGI	D/C	85	402	0.0	3.3	-3.2
55		KOLHAPUR-CHIKODI	D/C	0	244	0.0	5.1	-5.1
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	93	0	2.0	0.0	2.0
					WR-SR	2.1	82.2	-80.1
		TRANSN	NATIONA	L EXCHA		<b></b>		
		BHUTAN						4
58		NEPAL	1					-7