

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 07TH Sep, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.09.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06 सितंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 06th September 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Aug%202016/07.09.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 7-Sep-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	49249	42450	38057	17887	2376	150020
Peak Shortage (MW)	1339	116	0	0	108	1563
Energy Met (MU)	1098	968	866	352	46	3329
Hydro Gen(MU)	329	104	54	78	20	585
Wind Gen(MU)	36	75	105			216

B. Frequency Profile (%)

D. I requency I rome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.042	0.00	0.37	10.95	11.32	78.36	10.32
SR GRID	0.042	0.00	0.37	10.95	11.32	78.36	10.32

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	a	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	9566	0	215.5	119.6	0.5	160
	Harvana	8189	59	168.0	139.7	-2.1	203
	Rajasthan	8329	0	184.6	68.1	0.3	174
	Delhi	4832	5	99.5	82.0	-0.4	183
NR	UP	14604	0	324.7	143.3	0.8	323
	Uttarakhand	1775	0	35.0	15.1	1.2	277
	HP	1242	20	26.7	0.8	1.0	136
	J&K	1919	480	37.8	17.2	-1.4	211
	Chandigarh	306	0	6.1	6.1	0.0	41
	Chhattisgarh	3482	0	80.8	32.3	0.9	252
	Gujarat	12791	0	286.6	73.8	-0.2	810
	MP	7150	0	149.0	55.3	-0.9	344
14/0	Maharashtra	19334	0	410.9	111.1	6.4	513
WR	Goa	311	0	6.5	7.1	-1.1	116
	DD	317	0	6.7	6.2	0.5	70
	DNH	737	0	16.7	17.0	-0.3	17
	Essar steel	499	0	10.7	11.6	-0.9	92
	Andhra Pradesh	6825	0	154.9	12.9	1.5	887
	Telangana	7414	0	163.8	108.8	3.6	349
SR	Karnataka	9135	600	190.0	77.0	3.4	755
JN.	Kerala	3466	0	65.6	42.8	1.0	164
	Tamil Nadu	13350	0	285.4	115.1	-2.0	1281
	Pondy	327	0	6.6	6.8	-0.2	31
	Bihar	3370	0	66.3	66.3	-0.7	280
	DVC	2883	0	58.2	-24.4	-0.4	210
ER	Jharkhand	1112	0	21.0	13.7	0.2	160
LIV.	Odisha	3839	0	71.4	18.6	-2.4	350
	West Bengal	7445	0	134.1	39.0	-0.6	250
	Sikkim	80	0	1.1	1.4	-0.3	30
	Arunachal Pradesh	127	1	2.2	2.0	0.1	20
	Assam	1546	20	30.0	20.6	4.6	258
	Manipur	125	2	2.0	2.0	0.0	40
NER	Meghalaya	242	0	4.6	0.5	0.2	18
	Mizoram	68	2	1.2	1.1	0.1	15
	Nagaland	104	1	1.8	1.7	0.0	29
	Tripura	246	0	4.1	3.5	1.0	38

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.1	-5.2	-12.5
Day peak (MW)	1441.0	-199.8	-556.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	199.7	-211.7	83.1	-67.0	-3.5	0.5
Actual(MU)	198.5	-213.3	82.8	-73.2	1.5	-3.7
O/D/U/D(MU)	-1.2	-1.6	-0.3	-6.1	5.0	-4.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4501	12934	1190	2925	184	21734
State Sector	13225	19875	7645	5849	110	46704
Total	17726	32809	8835	8774	293	68438

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

				L EXCHA		Date of R	eporting :	7-Sep-
	T		T					Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/1	Export of	ER (With NR) GAYA-VARANASI	D/C	0	328	0.0	11.6	-11.6
2	765KV	SASARAM-FATEHPUR	S/C	318	0	4.7	0.0	4.7
3		GAYA-BALIA	S/C	0	396	0.0	7.6	-7.6
4	HVDC	PUSAULI B/B	S/C	0	249	0.0	6.1	-6.1
5	LINK	PUSAULI-SARNATH	S/C	0	231	0.0	0.0	0.0
6	-	PUSAULI -ALLAHABAD	S/C	0	75	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	5	560	0.0	9.3	-9.3
8	400 KV	PATNA-BALIA	Q/C	15	257	0.0	3.6	-3.6
9	4	BIHARSHARIFF-BALIA	D/C	11	238	0.0	3.6	-3.6
10	-	BARH-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	32	279 0	0.0	5.4 0.2	-5.4 -0.2
12	220 KV	PUSAULI-SAHUPURI	S/C	0	214	0.0	4.4	-4.4
13	220111	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
nnort/I	Export of 1	ER (With WR)			ER-NR	5,2	51.7	-46.5
17	T	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	751	0.0	11.2	-11.2
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	405	0	10.2	0.0	10.2
19		ROURKELA - RAIGARH (SEL LILO	S/C	223	0	3.5	0.0	3.5
20	-	BYPASS) JHARSUGUDA-RAIGARH	S/C	209	0	3.4	0.0	3.4
21	400 KV	IBEUL-RAIGARH	S/C	148	0	2.4	0.0	2.4
22		STERLITE-RAIGARH	D/C	181	0	0.0	3.0	-3.0
23		RANCHI-SIPAT	D/C	378	0	6.7	0.0	6.7
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	105	0.0	1.5	-1.5
25		BUDHIPADAR-KORBA	D/C	97	0 ER-WR	1.4	0.0	1.4
nport/l	Export of 1	ER (With SR)			EK-WK	27.5	15.8	11.7
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	257	0.0	12.3	-12.3
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2450	0.0	41.6	-41.6
28	400 KV	TALCHER-I/C		0.0	1099	0.0	18.2	-18.2
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0	0.0
nnort/l	Export of	ER (With NER)			EK-SK	0.0	54.0	-54.0
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	919	0.0	13.8	-14
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	3.1	-3
					ER-NER	0.0	16.9	-16.9
		NR (With NER)		1	1	· · · · · · · · · · · · · · · · · · ·		
32	HVDC	BISWANATH CHARIALI-AGRA	-	684	0 NR-NER	16.1 16.1	0.0	16.1 16.1
nport/l	Export of '	WR (With NR)			IN-INEK	10.1	0.0	10.1
33	HVDC	V'CHAL B/B	D/C	50	150	0.7	1.6	-0.9
34	HVDC	APL -MHG	D/C	0	2519	0.0	60.5	-60.5
35	765 KV	GWALIOR-AGRA	D/C	0	3044	0.0	57.9	-57.9
36	765 KV	PHAGI-GWALIOR	D/C	0	1296	0.0	24.4	-24.4
37	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	238 233	15 20	2.3	0.0	2.3
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	0	84	0.0	1.4	-1.4
42	220 KV	BADOD-MORAK	S/C	0	102	0.0	2.0	-2.0
43	4	MEHGAON-AURAIYA	S/C	0	0	0.0	0.0	0.0
44	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	51 0	7	0.4	0.0	0.4
	1	•	5/C		WR-NR	5.7	147.7	-142.0
_		WR (With SR)						
46	HVDC LINK	BHADRAWATI B/B	-	0	1000	0.0	22.7	-22.7
47 48	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 2170	0.0	0.0 36.7	0.0 -36.7
49	400 KV	KOLHAPUR-KUDGI	D/C	13	275	0.0	0.0	0.0
50	1,	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52		XELDEM-AMBEWADI	S/C	102	0	2.0	0.0	2.0
					WR-SR	2.0	59.4	-57.4
			NATIONA	L EXCHAN	IGE			
54 55		TRANSM BHUTAN NEPAL	NATIONA	L EXCHAN	IGE			<u> </u>