

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03rd Jan 2019

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.01.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02^{nd} January 2019, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Jan-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	45781	47429	41507	17744	2427	154888
Peak Shortage (MW)	704	0	0	250	30	984
Energy Met (MU)	945	1092	896	345	42	3320
Hydro Gen (MU)	112	32	65	31	8	247
Wind Gen (MU)	7	19	55			81
Solar Gen (MU)*	19.55	20.09	74.82	0.84	0.04	115
Energy Shortage (MU)	16.7	0.0	0.0	0.8	0.3	17.8
Maximum Demand Met during the day	46338	53744	42764	18221	2474	157256
(MW) & time (from NLDC SCADA)	18:02	09.23	07.58	19-10	19.23	09.45

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.050 0.00 0.21 15.63 15.83 78.46 5.71

\boldsymbol{c}	Darron	Cumple	Position	:	Ctatas

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5597	0	108.0	30.0	-0.8	65	0.0
	Haryana	6642	0	125.5	56.0	0.7	163	2.2
	Rajasthan	12757	0	239.8	61.2	-0.7	524	0.0
NR	Delhi	4183	0	69.0	51.5	-0.9	235	0.0
	UP	13929	100	285.2	117.2	-0.3	416	3.7
	Uttarakhand	2088	0	38.2	23.3	0.0	101	0.2
	HP	1680	0	30.6	24.7	0.3	201	0.0
	J&K	2250	563	44.8	45.7	-5.6	47	10.7
	Chandigarh	238	0	3.8	3.4	0.4	57	0.0
	Chhattisgarh	3447	0	75.4	19.3	-0.7	206	0.0
	Gujarat	14672	0	315.8	87.1	2.8	566	0.0
	MP	14054	0	258.8	153.7	-0.9	699	0.0
14/0	Maharashtra	20011	0	400.5	96.2	0.4	677	0.0
WR	Goa	425	0	8.7	8.6	-0.4	46	0.0
	DD	307	0	6.4	6.3	0.1	69	0.0
	DNH	718	0	16.3	16.0	0.3	73	0.0
	Essar steel	525	0	10.5	10.1	0.4	310	0.0
	Andhra Pradesh	7800	0	159.9	56.2	0.0	496	0.0
	Telangana	8887	0	183.1	95.0	1.1	492	0.0
SR	Karnataka	10468	0	200.3	68.6	-0.5	480	0.0
3N	Kerala	3423	0	65.9	57.0	0.2	156	0.0
	Tamil Nadu	13812	0	279.2	138.3	-0.9	493	0.0
	Pondy	376	0	7.2	7.5	-0.4	61	0.0
	Bihar	4261	0	76.2	70.9	1.9	460	0.0
	DVC	3061	0	63.4	-36.7	-0.8	396	0.8
ER	Jharkhand	1153	0	25.2	17.9	0.6	169	0.0
LIV	Odisha	3775	0	71.2	24.3	-0.7	267	0.0
	West Bengal	6231	0	107.2	20.9	0.2	309	0.0
	Sikkim	100	0	1.5	1.9	-0.4	18	0.0
	Arunachal Pradesh	108	2	2.3	1.8	0.5	80	0.0
NER	Assam	1390	15	23.3	17.0	1.6	82	0.3
	Manipur	179	2	2.9	2.9	0.0	39	0.0
	Meghalaya	355	0	6.7	6.2	-0.2	284	0.0
	Mizoram	95	3	1.5	1.4	-0.4		0.0
	Nagaland	125	2	2.1	2.0	-0.1	14	0.0
	Tripura	220	1	3.4	1.4	0.1	48	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.9	-6.8	-14.4
Day peak (MW)	129.3	-311.0	-806.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	155.3	-198.9	118.4	-79.2	4.1	-0.3
Actual(MU)	158.3	-204.1	113.5	-72,2	3.8	-0.7
O/D/U/D(MU)	3.0	-5.2	-4.9	7.1	-0.3	-0.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5514	16006	7002	1895	356	30773
State Sector	8835	13909	10110	3925	50	36829
Total	14349	29915	17112	5820	406	67601

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	568	1161	452	425	5	2611
Lignite	23	17	54	0	0	94
Hydro	112	32	65	31	8	247
Nuclear	24	20	32	0	0	76
Gas, Naptha & Diesel	34	40	20	0	29	124
RES (Wind, Solar, Biomass & Others)	54	42	165	1	0	261
Total	815	1312	788	456	42	3413
Share of RES in total generation (%)	6.66	3.16	20.89	0.19	0.10	7.66

Share of RES in total generation (%)	6.66	3.16	20.89	0.19	0.10	7.66
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	23.36	7.12	33.16	6.88	18.35	17.12

H. Diversity Factor
All India Demand Diversity Factor
1.040
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:					3-Jan-19	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	l l	(IVI VV)		<u> </u>	(MU)	(MU)
1	# (F) X/	GAYA-VARANASI	D/C	0	578	0.0	7.8	-7.8
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	73	155 559	0.0	9.1	-0.9 -9.1
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	2	148	0.0	3.5	-3.5
6		PUSAULI-VARANASI	S/C	0	163	0.0	2.8	-2.8
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	61	60 499	0.0	6.9	-0.5 -6.9
9	400 kV	PATNA-BALIA	Q/C	0	1186	0.0	22.0	-22.0
10		BIHARSHARIFF-BALIA	D/C	0	618	0.0	10.0	-10.0
11		MOTIHARI-GORAKHPUR	D/C	0	293	0.0	5.6	-5.6
12	220 1-37	BIHARSHARIFF-VARANASI	D/C S/C	71	227 132	0.0	2.4	-1.7 -2.4
14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	122 1 17	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	0.6	73.3	-72.7
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1306	0	22.5	0.0	22.5
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	478	103	5.9	0.0	5.9
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	105	82	0.8	0.0	0.8
21	100 111	RANCHI-SIPAT	D/C	219	0	3.1	0.0	3.1
22	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	148	92	0.0 2.3	0.0	-1.5 2.3
23		DODINI NDAK KOKDA	D/C	140	ER-WR	34.5	1.5	33.1
Import/E	export of	ER (With SR)						
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1678.0	0.0	25.3	-25.3
25	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C	0.0	687.0 1976.0	0.0	16.0 43.8	-16.0 -43.8
26 27	400 kV	TALCHER-I/C	D/C D/C	0.0	793.0	0.0	2.3	-43.8
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	85.1	-85.1
•	export of	ER (With NER)	D/G	102		2.2	0.0	
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	183 292	68	2.3 4.4	0.0	2 4
31	220 kV	ALIPURDUAR-SALAKATI	D/C	39	24	0.4	0.0	0
	ı				ER-NER	7.1	0.0	7.1
•		NER (With NR)	1 1	1776		11.6	0.0	11.6
32	HVDC	BISWANATH CHARIALI-AGRA	-	476	0 NER-NR	11.6 11.6	0.0	11.6 11.6
Import/E	export of	WR (With NR)						1
33		CHAMPA-KURUKSHETRA	D/C	0	606	0.0	14.0	-14.0
34	HVDC	V'CHAL B/B	D/C	241	3	3.3	0.0	3.3
35 36		APL -MHG GWALIOR-AGRA	D/C D/C	0	1176 1089	0.0	25.7 39.8	-25.7 -39.8
37		PHAGI-GWALIOR	D/C	45	643	0.0	8.5	-8.5
38	765 kV	JABALPUR-ORAI	D/C	0	653	0.0	21.8	-21.8
39		GWALIOR-ORAI	S/C	569	0	9.6	0.0	9.6
40		SATNA-ORAI	S/C	0	1216	0.0	25.9	-25.9
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	146 43	165 347	0.8	2.6	0.8 -2.6
43	400 kV	V'CHAL -RIHAND	S/C	989	0	21.4	0.0	21.4
44		RAPP-SHUJALPUR	D/C	387	0	3	0	3
45		BADOD-KOTA	S/C	27	51	0.8	0.0	0.8
46	220 kV	BADOD-MORAK	S/C	0	139	0.0	1.6	-1.6
47 48		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	106 54	20	1.3 0.4	0.0	1.3 0.3
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	40.0	140.0	-100.0
_		WR (With SR)		-				
50		BHADRAWATI B/B	-	0	995	0.0	21.1	-21.1
51 52	LINK	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	282	0 2319	0.0	29.5	0.0 -29.5
53	765 kV	WARDHA-NIZAMABAD	D/C D/C	0	2102	0.0	33.0	-29.3
54	400 kV	KOLHAPUR-KUDGI	D/C	986	0	11.4	0.0	11.4
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57	<u> </u>	XELDEM-AMBEWADI	S/C	0	66 WD-SD	1.2	0.0	1.2
		mp i	NICNI A TOTA	ONAL EVA	WR-SR	12.6	83.6	-71.0
58		BHUTAN	MANONATI	ONAL EX	HANGE			0.9
59		NEPAL						-6.8
60		BANGLADESH						-14.4