

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 10th Mar 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 09-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09th March 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Mar-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41034	47394	45059	17214	2443	153144
Peak Shortage (MW)	1215	339	50	0	48	1652
Energy Met (MU)	903	1126	1087	376	41	3534
Hydro Gen (MU)	137	27	82	35	4	285
Wind Gen (MU)	13	48	23			85
Solar Gen (MU)*	30.31	26.10	75.83	1.03	0.05	133
Energy Shortage (MU)	11.0	0.5	1.0	0.0	0.1	12.5
Maximum Demand Met during the day	41676	52846	49454	19944	2500	158665
(MW) & time (from NLDC SCADA)	18:51	09:39	15:06	18:39	18:11	09:39

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.090 0.13 24.73 28.62 64.70 6.68

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Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5531	0	111.7	43.6	-1.3	130	0.0
	Haryana	6099	0	124.3	84.1	-0.1	102	0.0
	Rajasthan	10998	0	227.1	61.3	-1.1	122	0.0
	Delhi	3440	0	59.8	54.6	-1.3	172	0.0
NR	UP	12858	700	267.3	119.5	-0.1	259	0.0
	Uttarakhand	1905	0	35.7	19.6	-0.6	116	0.0
	HP	1576	0	28.0	20.6	0.1	105	0.0
	J&K	2311	578	46.4	39.0	0.5	251	11.0
	Chandigarh	186	0	3.1	3.4	-0.4	-2	0.0
	Chhattisgarh	4066	0	92.2	41.7	-0.9	630	0.5
	Gujarat	15309	0	332.8	103.9	2.4	511	0.0
	MP	11502	0	216.5	105.7	-0.5	744	0.0
1440	Maharashtra	20816	0	442.2	138.3	-0.4	460	0.0
WR	Goa	522	0	9.9	9.8	0.1	41	0.0
	DD	336	0	7.6	7.1	0.5	41	0.0
	DNH	777	0	18.2	18.3	-0.1	48	0.0
	Essar steel	330	0	6.6	6.5	0.1	267	0.0
	Andhra Pradesh	8832	0	197.4	77.2	1.5	942	0.0
	Telangana	9935	0	215.9	100.7	0.8	928	0.0
SR	Karnataka	11982	0	244.0	74.2	-0.8	473	0.0
JN.	Kerala	3637	0	78.3	56.9	0.3	242	0.0
	Tamil Nadu	15240	0	344.7	184.1	-0.8	426	0.0
	Pondy	326	50	7.2	7.3	-0.1	36	1.0
	Bihar	4130	0	70.8	65.1	0.3	460	0.0
	DVC	3147	0	66.1	-43.2	-0.7	396	0.0
ER	Jharkhand	1031	0	23.6	18.1	-1.1	169	0.0
EN	Odisha	4412	0	85.1	31.7	0.2	267	0.0
	West Bengal	7184	0	129.0	33.1	-0.6	309	0.0
	Sikkim	100	0	1.4	1.6	-0.2	18	0.0
	Arunachal Pradesh	129	2	2.3	2.1	0.2	65	0.0
	Assam	1409	22	22.5	18.0	0.7	190	0.0
NER	Manipur	177	3	2.4	2.5	-0.2	27	0.0
	Meghalaya	356	0	6.6	5.1	0.0	39	0.0
	Mizoram	91	1	1.6	1.3	0.1	16	0.0
	Nagaland	127	3	1.9	1.7	0.1	33	0.0
	Tripura	208	1	3.2	0.8	0.5	112	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	-1.3	-6.6	-19.3
Day peak (MW)	-30.8	-298.0	-997.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	162.2	-259.2	172.2	-84.1	8.7	-0.3
Actual(MU)	161.1	-261.5	169.1	-79.6	6.2	-4.6
O/D/U/D(MU)	-1.0	-2.3	-3.0	4.5	-2.4	-4.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4575	12716	7202	1200	521	26214
State Sector	11695	16785	5310	3185	50	37025
Total	16270	29501	12512	4385	571	63238

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	489	1204	608	464	10	2775
Lignite	20	18	46	0	0	85
Hydro	137	27	82	35	4	285
Nuclear	28	31	31	0	0	90
Gas, Naptha & Diesel	21	40	16	0	20	96
RES (Wind, Solar, Biomass & Others)	75	79	142	1	0	296
Total	770	1400	924	500	33	3628
Share of RES in total generation (%)	0.60	5.63	15 32	0.22	0.15	8 16

Share of RES in total generation (%)	9.69	5.63	15.32	0.22	0.15	8.16
Share of Non-fossil fuel (Hydro, Nuclear and	31.09	9.78	27.54	7.30	12.80	18 52
RES) in total generation (%)	31.07	2.76	27.54	7.50	12.00	18.52

H. Diversity Factor
All India Demand Diversity Factor
1.049
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTE	R-REGI	ONAL EX	CHANGES	Date of I	Reporting :	10-Mar-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	I	I			(NIC)	(MU)
1		GAYA-VARANASI	D/C	0	515	0.0	6.2	-6.2
2	765kV	SASARAM-FATEHPUR	S/C	0	364	0.0	5.4	-5.4
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	358 0	0.0	4.7 0.0	-4.7 0.0
5	HVDC	PUSAULI B/B	S/C	4	146	0.0	2.9	-2.9
6		PUSAULI-VARANASI	S/C	40	114	0.0	1.9	-1.9
7		PUSAULI -ALLAHABAD	S/C	48	92	0.0	0.9	-0.9
8		MUZAFFARPUR-GORAKHPUR	D/C	0	444	0.0	6.9	-6.9
9	400 kV	PATNA-BALIA	Q/C	0	869	0.0	14.5	-14.5
10		BIHARSHARIFF-BALIA	D/C	0	354	0.0	5.8	-5.8
11		MOTIHARI-GORAKHPUR	D/C D/C	0 55	339 184	0.0	6.5 1.9	-6.5 -1.9
13	220 kV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	S/C	2	142	0.0	1.5	-1.5
14	220 K Y	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0
					ER-NR	0.6	59.1	-58.5
Import/E	xport of	ER (With WR)	ı	1		,		
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1874	0	35.3	0.0	35.3
19	K 1	NEW RANCHI-DHARAMJAIGARH	D/C	301	323	0.0	0.3	-0.3
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	129	99	0.1	0.0	0.1
21		RANCHI-SIPAT	D/C	163	53	1.2	0.0	1.2
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0 164	122 0	0.0 2.1	0.0	-2.1
23	l	BUDHIPADAR-KORBA	D/C	104	ER-WR	38.7	2.5	2.1 36.3
Import/E	xport of	ER (With SR)			EK-WK	38./	2.3	30.3
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2149.0	0.0	45.3	-45.3
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	615.0	0.0	14.6	-14.6
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2453.0	0.0	51.9	-51.9
27	400 kV	TALCHER-I/C	D/C	0.0	488.0	0.0	6.7	-6.7
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	111.9	-111.9
1mport/E	xport of	ER (With NER)	D/C	263	113	1.8	0.0	2
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C	376	0	4.0	0.0	4
31	220 kV	ALIPURDUAR-SALAKATI	D/C	43	52	0.1	0.0	0
					ER-NER	5.8	0.0	5.8
Import/E	xport of	NER (With NR)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	663	0	13.9	0.0	13.9
					NER-NR	13.9	0.0	13.9
-	xport of	WR (With NR)	1					
33	HVDC	CHAMPA-KURUKSHETRA	D/C	0 243	1006	0.0	14.1	-14.1
34	HVDC	V'CHAL B/B APL -MHG	D/C D/C	0	0 1736	6.1 0.0	43.6	6.1 -43.6
36		GWALIOR-AGRA	D/C	0	2145	0.0	38.5	-38.5
37		PHAGI-GWALIOR	D/C	0	870	0.0	13.3	-13.3
38	765 kV	JABALPUR-ORAI	D/C	0	322	0.0	20.8	-20.8
39	705 KV	GWALIOR-ORAI	S/C	499	0	9.5	0.0	9.5
40		SATNA-ORAI	S/C	0	1277	0.0	26.0	-26.0
41		CHITORGARH-BANASKANTHA	D/C	0	0	0.0	2.6	2.6
42		ZERDA-KANKROLI	S/C	206	0	2.5	0.0	2.5
43	400 kV	ZERDA -BHINMAL	S/C	148	119	0.0	0.2	-0.2
44		V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	970 49	0 204	22.3	0.0	22.3
46		BADOD-KOTA	S/C	0	58	0.0	0.7	-0.7
47		BADOD-MORAK	S/C	0	153	0.0	2.1	-2.1
48	220 kV	MEHGAON-AURAIYA	S/C	93	0	1.2	0.0	1.2
49		MALANPUR-AURAIYA	S/C	44	11	0.3	0.0	0.3
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
<u> </u>					WR-NR	42.7	161.8	-113.9
	r -	WR (With SR)	ı	1 0	000	0.0	22.2	22.2
51 52	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	999	0.0	23.3	-23.3 0.0
52	ZH4R	SOLAPUR-RAICHUR	D/C	0	0 2606	0.0	0.0 46.1	-46.1
54	765 kV	WARDHA-NIZAMABAD	D/C D/C	0	2653	0.0	52.1	-46.1 -52.1
55	400 kV	KOLHAPUR-KUDGI	D/C	695	0	10.8	0.0	10.8
56		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
58		XELDEM-AMBEWADI	S/C	0	58	1.1	0.0	1.1
				-	WR-SR	11.9	121.5	-109.5
		TRA	ANSNAT	IONAL EXC	CHANGE			•
59		BHUTAN						-1.3
60		NEPAL	1				·	-6.6
61	l	BANGLADESH	1					-19.3