

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 24th August 2018

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.08.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23-अगस्त-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23rd August 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting

24-Aug-18

Report for previous day

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	53031	43568	41389	21993	2657	162638
Peak Shortage (MW)	624	88	0	185	148	1045
Energy Met (MU)	1187	979	943	471	53	3632
Hydro Gen (MU)	321	24	187	114	22	668
Wind Gen (MU)	41	119	183			344
Solar Gen (MU)*	16.88	11	49.01	0.48	0.02	77
Energy Shortage (MU)	10.7	0.5	0.0	0.6	1.6	13.3
Maximum Demand Met during the day	54715	45072	42832	22356	2689	165229
(MW) & time (from NLDC SCADA)	00:00	19:25	15:55	20:45	18:43	19:46

B. Frequency Profile (%) FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 All India 0.00 0.29 10.35 0.039 10.06 83.32 6.33

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9958	0	223.0	138.5	-0.9	51	0.0
	Harvana	8062	0	169.7	131.5	-0.2	235	0.0
	Rajasthan	9404	0	211.2	60.3	-0.6	335	0.0
	Delhi	5403	0	113.4	92.5	-1.4	135	0.0
NR	UP	18080	0	359.5	182.6	0.5	283	0.0
	Uttarakhand	1941	0	40.4	21.3	0.9	192	0.0
	HP	1340	0	19.5	-2.2	4.4	969	0.0
	J&K	2095	524	44.6	20.0	0.0	298	10.7
	Chandigarh	254	0	5.3	6.1	-0.8	-16	0.0
	Chhattisgarh	3760	0	86.6	28.8	1.5	716	0.5
	Gujarat	13380	0	298.5	63.7	2.7	648	0.0
	MP	7512	0	162.5	73.1	0.5	299	0.0
WR	Maharashtra	17539	0	383.7	111.7	-0.9	679	0.0
WK	Goa	441	0	9.7	8.7	0.4	83	0.0
	DD	337	0	7.6	6.5	1.1	100	0.0
	DNH	795	0	18.6	17.0	1.6	128	0.0
	Essar steel	11258	0	11.3	10.9	0.4	258	0.0
	Andhra Pradesh	8350	0	181.5	20.7	2.8	760	0.0
	Telangana	9109	0	187.8	59.8	0.5	408	0.0
SR	Karnataka	8646	0	181.5	36.5	-0.8	469	0.0
3N	Kerala	3106	0	60.0	27.3	-0.6	212	0.0
	Tamil Nadu	14950	0	323.9	102.9	1.2	785	0.0
	Pondy	372	0	8.2	8.2	0.0	71	0.0
	Bihar	4885	0	95.4	95.5	-0.4	412	0.0
	DVC	2897	0	65.6	-29.4	4.3	435	0.6
ER	Jharkhand	1019	0	24.8	19.7	1.2	185	0.0
EN	Odisha	5679	0	113.2	58.3	2.2	445	0.0
	West Bengal	8439	0	171.1	49.6	4.0	456	0.0
	Sikkim	83	0	1.1	1.3	-0.3	20	0.0
	Arunachal Pradesh	129	1	2.3	2.4	-0.1	59	0.0
	Assam	1721	87	34.5	29.2	2.0	208	1.5
	Manipur	171	1	2.4	2.3	0.1	44	0.0
NER	Meghalaya	306	0	5.2	1.2	-0.2	53	0.0
	Mizoram	80	3	1.5	0.9	0.2	15	0.0
	Nagaland	112	2	2.4	1.7	0.3	23	0.0
	Tripura	275	1	4.4	4.1	-0.1	83	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.1	-6.6	-14.6
Day peak (MW)	1546.4	-344.0	-622.4

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	268.7	-238.5	1.9	-38.8	8.6	1.8
Actual(MU)	222.0	-215.0	-1.5	-20.5	9.9	-5.1
O/D/U/D(MU)	-46.7	23.5	-3.4	18.3	1.3	-6.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	7092	16170	10262	1670	454	35648
State Sector	9404	18513	10253	5585	50	43805
Total	16496	34683	20515	7255	504	79453

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	527	1011	446	402	9	2395
Hydro	321	25	187	114	22	668
Nuclear	25	27	24	0	0	77
Gas, Naptha & Diesel	22	44	23	0	16	105
RES (Wind, Solar, Biomass & Others)	60	130	272	0	0	462
Total	955	1237	951	517	46	3707

Share of RES in total generation (%)	6.26	10.54	28.56	0.09	0.10	12.47
Share of Non-fossil fuel (Hydro, Nuclear and	42.48	14.75	50.76	22.19	46.91	22.57
RES) in total generation (%)	42.40	14./5	50.76	22.19	40.91	34.37

H. Diversity Factor
All India Demand Diversity Factor
1.015
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		INTE	R-REGI	ONAL EX	CHANGES	Date of I	Reporting :	24-Aug-18
					_			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export (MW)	Import (MU)	Export	NET
Import/E	Level	ER (With NR)		(MW)			(MU)	(MU)
1	Aport or	GAYA-VARANASI	D/C	124	217	0.0	2.1	-2.1
2	765kV	SASARAM-FATEHPUR	S/C	351	0	6.2	0.0	6.2
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	298 783	0.0	4.3 16.5	-4.3 -16.5
5	HVDC	PUSAULI B/B	S/C	0	398	0.0	9.6	-9.6
6		PUSAULI-VARANASI	S/C	0	294	0.0	0.0	0.0
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	171 559	0.0	0.0 8.6	0.0 -8.6
9	400 kV	PATNA-BALIA	O/C	0	1037	0.0	20.4	-20.4
10		BIHARSHARIFF-BALIA	D/C	4	179	0.0	2.2	-2.2
11		MOTIHARI-GORAKHPUR	D/C	119	0	5.5	0.0	5.5
12	220 1-37	BIHARSHARIFF-VARANASI	D/C S/C	196 0	34 217	0.0	3.5	1.4 -3.5
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	35	0	0.5	0.0	0.5
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Imnort/F	Export of	ER (With WR)			ER-NR	13.6	67.2	-53.5
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	996	0	19.4	0.0	19.4
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	722	0	13.7	0.0	13.7
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	986	0	20.6	0.0	20.6
21	400 KV	RANCHI-SIPAT	D/C	374	0	7.2	0.0	7.2
22	220 kV	BUDHIPADAR-RAIGARH	S/C	166	0	2.2	0.0	2.2
23		BUDHIPADAR-KORBA	D/C	172	0 ER-WR	3.3 66.4	0.0	3.3 66.4
Import/E	Export of	ER (With SR)				0011	0.0	
24		ANGUL-SRIKAKULAM	D/C	68.0	936.9	0.0	8.8	-8.8
25	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	463.2	0.0	11.0	-11.0
26 27		TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0 1303.0	599.0 0.6	0.0	14.5 25.5	-14.5 -25.5
28		BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
				•	ER-SR	0.0	34.3	-34.3
•	-	ER (With NER)	D/G		T ====	0.0	12.1	Т
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0	770 627	0.0	7.5	-12 -7
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	187	0.0	4.6	-5
	•				ER-NER	0.0	24.2	-24.2
	· •	NER (With NR)	_	0	701	0.0	15.4	T 15.4
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701 NER-NR	0.0	15.4 15.4	-15.4 -15.4
Import/E	Export of	WR (With NR)			11211111	0.0	15.4	-10.4
33		CHAMPA-KURUKSHETRA	D/C	0	0	0.0	37.4	-37.4
34	HVDC	V'CHAL B/B	D/C	0	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	0	0.0	33.5	-33.5
36 37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	0	0.0	50.6	-50.6 0.0
38	765 kV	JABALPUR-ORAI	D/C	0	0	0.0	23.0	-23.0
39		GWALIOR-ORAI	S/C	0	0	7.4	0.0	7.4
40		SATNA-ORAI	S/C	0	0	0.0	40.7	-40.7
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C	0	0	0.1	0.0	0.1
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	0	0	19.6	0.0	-1.0 19.6
44	1	RAPP-SHUJALPUR	D/C	0	0	0	2	-2
45		BADOD-KOTA	S/C	0	0	0.1	0.6	-0.5
46	220 kV	BADOD-MORAK	S/C	0	0	0.0	1.0	-1.0
47 48		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	0	0	0.2	0.1	0.1 -0.5
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	33.5	190.5	-157.0
		WR (With SR)	_	_	_	0.0	7.0	7.0
50 51		BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	7.2	-7.2 0.0
52		SOLAPUR-RAICHUR	D/C	0	0	9.4	0.0	9.4
53	765 kV	WARDHA-NIZAMABAD	D/C	0	0	0.0	7.3	-7.3
54	400 kV	KOLHAPUR-KUDGI	D/C	0	0	13.2	0.0	13.2
55	220.1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56 57	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0	0.0	0.0	0.0
16	I	ALEDEN MIDENADI	5/C		WR-SR	22.7	14.5	8.2
		TRA	ANSNATI	ONAL EX		==::		
58		BHUTAN						32.1
59		NEPAL DANGI ADESH					·	-6.6
60	i	BANGLADESH	1					-14.6