

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 24th June 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.06.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23-जून-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23rd June 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-Jun-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	52861	44947	36925	19707	2725	157165
Peak Shortage (MW)	512	0	0	0	138	650
Energy Met (MU)	1314	1076	879	434	53	3755
Hydro Gen (MU)	322	7	35	92	16	472
Wind Gen (MU)	17	53	113			183
Solar Gen (MU)*	26.43	21.2	62.79	2.50	0.04	113
Energy Shortage (MU)	10.0	0.0	0.0	0.0	1.3	11.2
Maximum Demand Met during the day	61707	47541	37870	22053	2672	170107
(MW) & time (from NLDC SCADA)	00:08	00:00	00:00	22:01	21:34	00:00

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 0.048

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	11561	0	259.3	129.9	-1.2	106	0.0
	Haryana	9115	0	196.1	141.4	-0.6	185	0.2
	Rajasthan	10895	0	240.1	67.9	-0.1	437	0.0
	Delhi	6113	0	121.0	100.6	0.6	400	0.1
NR	UP	19898	0	382.0	182.4	-0.8	628	0.0
	Uttarakhand	1844	0	40.8	15.6	-0.8	149	0.0
	HP	1322	0	28.2	4.6	0.9	136	0.0
	J&K	2141	535	41.0	18.8	-2.4	102	9.7
	Chandigarh	278	0	5.6	6.3	-0.7	30	0.0
	Chhattisgarh	3428	0	76.7	30.0	-1.5	216	0.0
	Gujarat	15422	0	335.9	89.6	6.1	660	0.0
	MP	8413	0	189.1	104.9	-0.1	522	0.0
WR	Maharashtra	18978	0	429.1	125.6	-1.9	615	0.0
WK	Goa	541	0	12.4	10.7	1.1	66	0.0
	DD	318	0	7.2	7.0	0.2	38	0.0
	DNH	768	0	18.2	18.5	-0.3	28	0.0
	Essar steel	399	0	7.8	7.9	-0.1	335	0.0
	Andhra Pradesh	8087	0	169.6	36.0	-0.3	609	0.0
	Telangana	6692	0	144.8	40.2	-0.4	521	0.0
SR	Karnataka	9787	0	182.3	70.8	0.1	688	0.0
JI.	Kerala	3296	0	63.4	51.8	1.6	214	0.0
	Tamil Nadu	14196	0	310.1	121.2	0.4	903	0.0
	Pondy	438	0	8.7	8.8	-0.1	64	0.0
	Bihar	5258	0	97.7	95.8	0.6	350	0.0
	DVC	3054	0	62.7	-49.4	-1.6	50	0.0
ER	Jharkhand	1113	0	24.0	14.6	0.0	150	0.0
EK	Odisha	4118	0	84.3	24.4	4.2	550	0.0
	West Bengal	8489	0	163.8	42.4	4.0	350	0.0
	Sikkim	83	0	1.0	0.9	0.1	30	0.0
	Arunachal Pradesh	125	1	2.3	2.4	-0.1	67	0.0
	Assam	1748	72	32.3	27.0	0.7	123	1.2
	Manipur	168	2	2.5	2.4	0.2	14	0.0
NER	Meghalaya	322	0	6.0	2.4	0.2	47	0.0
	Mizoram	92	2	1.8	1.4	0.3	7	0.0
	Nagaland	126	1	2.4	2.4	-0.1	50	0.0
	Tripura	281	7	5.3	4.6	0.2	52	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	13.2	-9.4	-26.0
Day peak (MW)	798.1	-568.5	-1122.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	276.1	-247.6	38.1	-66.1	-0.4	0.2
Actual(MU)	276.1	-262.3	42.5	-53.6	1.0	3.7
O/D/U/D(MU)	-0.1	-14.7	4.5	12.5	1.4	3.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4977	13966	9012	3320	190	31464
State Sector	6385	13733	6510	3030	50	29708
Total	11362	27699	15522	6350	239	61172
				•		•

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	588	1175	483	415	12	2674
Lignite	24	14	42	0	0	80
Hydro	322	7	35	92	16	472
Nuclear	27	31	55	0	0	113
Gas, Naptha & Diesel	48	45	13	0	30	135
RES (Wind, Solar, Biomass & Others)	58	79	215	3	0	354
Total	1067	1350	842	510	58	3827

Share of RES in total generation (%)	5.41	5.83	25.48	0.50	0.07	9.24
Share of Non-fossil fuel (Hydro, Nuclear and	38.18	8.64	36.09	19.56	27.58	24.52
RES) in total generation (%)	30.10	8.64	30.07	18.56	27.58	24.32

H. Diversity Factor
All India Demand Diversity Factor

1.010 Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Simple Line Line Details			INT	ER-REGIO	ONAL EXCH	ANGES	Date of 1	Reporting	: 24-Jun-19
STATE									Import=(+ve) /Export =(-ve) for
1	Sl No	-	Line Details	Circuit			Import (MU)	-	NET
2	Import/F	Export of							
3	1	765kV							
4		70587							
S	4	HVDC	ALIPURDUAR-AGRA				0.0		
Part		пове							+
No. MIZATTARPIR GORASHIPER D.C 0 617 0.0 8.8 8.8 8.8									
90 10		-				1			+
10		400 kV							
MOTHARD GORAGHER		100 11				+			+
13 20 NY PURABLES ARTHURE S.C 0						+			
14 15	12		BIHARSHARIFF-VARANASI	D/C	179	151	0.0	0.7	-0.7
15	13	220 kV	PUSAULI-SAHUPURI	S/C	0	181	0.0	2.8	-2.8
15.2 SARMANSAS SAMIPURI SC 0 0 0 0 0 0 0 0 0			SONE NAGAR-RIHAND	S/C				0.0	0.0
Total		132 kV				+			
BIRADE S. 7.68 7.18 T.				_					+
Import/Export of ER (With WR)	17		KARMANASA-CHANDAULI	S/C	0				+
18	Import/E	Export of	ER (With WR)			rk-NK	5.0	76.8	-/1.8
19		Aport OI	· · · · · · · · · · · · · · · · · · ·	0.75	1.100			0.0	
19		765 LV							
221		, 55 K V							+
22 400 V		-							
23 220 kV DIDMIPADAR RAIGARI		400 kV							
BIDDITEXPORT OF ER (With SR)		220 1-37							
Import Eng (With SR) 25 765 kV ANGULAS RICAGLAM DCC 0.0 1701.0 0.0 23.8 -23.8 23.8 25 110	24	220 KV	BUDHIPADAR-KORBA	D/C	153	0	2.4	0.0	2.4
25						ER-WR	51.8	0.8	51.0
1									
1. 1. 1. 1. 1. 1. 1. 1.		-				_			
100 100									
		ļ				_			
Import/Export of ER (With NER) Single Manual Front Fold (With NER) Single Front Fold (W									
Minorif Mino	29	220 K V	BALIMELA-UPPER-SILERRU	3/C	1.0				
Manager Mana	Import/E	Export of	ER (With NER)				0.0	2015	
31				D/C	0	483	0.0	7.6	-8
Import/Export of NER (With NR)	31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	62	280	0.0	3.3	-3
Import/Export of NER (With NR)	32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	76	0.0	1.2	-1
New Note						ER-NER	0.0	12.0	-12.0
Import/Export of WR (With NR)	•		,						1
Import/Export of WR (With NR) 34	33	HVDC	BISWANATH CHARIALI-AGRA	-	0				
Name	Import/E	Evnort of	WD (With ND)			NEK-NK	0.0	12,2	-12.2
Note		export of	, ' '	D/C	0	2004	0.0	17.6	-47.6
APL-MHG		HVDC				_			
STATISH GWALIOR-AGRA DIC 0 2692 0.0 50.4 -50.4									
ABALPUR-ORAL D/C 0 999 0.0 38.6 -38.6 -38.6					0	_			
Malor-Oral S/C 513 0 11.0 0.0 11.0	38]	PHAGI-GWALIOR	D/C	0	1358	0.0	27.1	-27.1
GWALIOR-ORAI	39	765 LV	JABALPUR-ORAI	D/C	0	999	0.0	38.6	
CHITTORGARH-BANASKANTHA		, 55 K V				_			
A3 A44 A40 kV ZERDA-KANKROLI S/C 181 28 2.1 0.0 2.0						_			
Malay		1				_			
VCHAL-RIHAND		4				_			
RAPP-SHUJALPUR		400 kV				_			
BHANPURA-RANPUR		1							
MAINPURA-MORAK S/C 0 95 0.0 1.5 -1.5		 				_			
MEHGAON-AURAIYA		1 .				_			
MALANPUR-AURAIYA S/C 31 44 0.1 0.4 -0.3 132kV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 0.0		220 kV							
S1		1				_			
No. No.	51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
S2						WR-NR	50.1	245.4	-191.5
S3									
Solapur-raichur						_			
Name		LINK							
WARDHA-NIZAMABAD D/C 133 1534 0.0 15.4 -15.4		765 kV							
S7									
58 220 kV PONDA-AMBEWADI S/C 3 92 0.0 1.4 -1.4 59 XELDEM-AMBEWADI S/C 1 51 0.8 0.0 0.8 WR-SR 12.8 32.7 -20.0 TRANSNATIONAL EXCHANGE 60 BHUTAN		400 kV							
59 XELDEM-AMBEWADI S/C 1 51 0.8 0.0 0.8 WR-SR 12.8 32.7 -20.0 TRANSNATIONAL EXCHANGE 60 BHUTAN		220 kV							
WR-SR 12.8 32.7 -20.0 TRANSNATIONAL EXCHANGE 60 BHUTAN		K,							
TRANSNATIONAL EXCHANGE 60 BHUTAN	37	ı		5,70	1	•			
60 BHUTAN			rin .	DANCNATT	ONAL EVOUA		12.0	32.1	-20.0
	60			RANSINATI	ONAL EACHA	LIGE			13.2
		 							-9.4
62 BANGLADESH -									-26.0