

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 28th May 2018

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प.क्षे.भा.प्रे.के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.05.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 27-मई 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27th May 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-May-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	50804	46927	37379	19485	2319	156913
Peak Shortage (MW)	994	105	0	0	184	1282
Energy Met (MU)	1233	1166	842	446	43	3730
Hydro Gen (MU)	230	29	38	88	24	409
Wind Gen (MU)	7	84	35			125
Solar Gen (MU)*	21.34	20.66	54.93	0.75	0.03	98
Energy Shortage (MU)	12.2	0.4	0.0	0.0	2.5	15.0
Maximum Demand Met during the day	55350	51655	38371	20921	2405	164618
(MW) & time (from NLDC SCADA)	22:12	15:20	21:45	00:00	19:04	22:39

B. Frequency Profile (%) FVI 0.060 <49.7 0.00 49.8-49.9 13.75 49.9-50.05 78.68 49.7-49.8 > 50.05

C. Power Supply Position in States

	osition in States	Max. Demand	Shortage during		Drawal	OD(+)/IID(-)	Max OD	Energy
Region	States	Met during the	maximum Demand	Energy Met (MU)	Schedule (MU)	OD(+)/UD(-) (MU)		
_		day (MW)	(MW)				(MW)	Shortage (MU
	Punjab	8290	0	181.9	76.3	-1.5	92	0.0
	Haryana	7347	0	161.2	89.2	1.8	229	0.4
	Rajasthan	10559	0	234.8	81.0	4.5	492	2.4
	Delhi	5835	2	113.0	83.8	-0.1	325	0.6
NR	UP	18877	0	425.4	185.3	7.6	982	0.0
	Uttarakhand	1952	0	49.5	18.4	1.7	241	0.0
	HP	1299	0	25.9	7.1	2.5	257	0.0
	J&K	1888	472	36.4	22.7	-5.2	13	8.8
	Chandigarh	270	0	5.3	5.3	0.0	38	0.0
	Chhattisgarh	3611	0	83.4	18.3	0.7	180	0.4
	Gujarat	16074	0	352.0	119.9	5.9	644	0.0
	MP	8734	0	194.7	113.1	-0.3	388	0.0
WR	Maharashtra	22466	0	494.7	146.2	1.8	627	0.0
VVI	Goa	461	0	9.0	8.8	-0.3	40	0.0
	DD	312	0	7.1	6.2	1.0	83	0.0
	DNH	750	0	17.6	17.4	0.2	46	0.0
	Essar steel	402	0	7.4	7.8	-0.3	132	0.0
	Andhra Pradesh	8525	0	177.1	74.9	-3.0	548	0.0
	Telangana	6865	0	148.3	43.8	-1.3	485	0.0
SR	Karnataka	7701	0	152.8	47.8	-4.8	347	0.0
311	Kerala	3009	0	61.2	44.6	0.5	216	0.0
	Tamil Nadu	12443	0	294.6	133.0	-0.3	740	0.0
	Pondy	359	0	7.6	7.7	0.0	65	0.0
	Bihar	4830	0	93.0	89.0	1.2	345	0.0
	DVC	3024	0	68.6	-42.1	-0.2	385	0.0
ER	Jharkhand	1099	0	22.8	14.9	2.6	135	0.0
	Odisha	4602	0	94.5	39.5	0.6	365	0.0
	West Bengal	8149	0	165.3	39.8	1.4	402	0.0
	Sikkim	70	0	1.5	1.3	0.1	20	0.0
	Arunachal Pradesh	100	2	2.6	3.2	-0.7	25	0.0
	Assam	1458	64	25.2	21.3	-0.2	116	2.3
	Manipur	165	1	2.2	2.6	-0.4	32	0.0
NER	Meghalaya	275	0	5.3	1.5	-0.4	25	0.0
	Mizoram	80	2	1.3	0.9	0.0	20	0.0
	Nagaland	102	3	2.2	2.3	-0.2	43	0.0
	Tripura	264	0	4.5	4.0	0.2	32	0.0

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import}(+ve) / \underline{\textbf{Export}(-ve)}}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.5	-8.6	-15.3
Day peak (MW)	618.3	-462.3	-673.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	244.9	-221.7	51.7	-75.3	-3.7	-4.0
Actual(MU)	261.4	-228.1	32.4	-61.7	-9.7	-5.6
O/D/U/D(MU)	16.5	-6.4	-19.3	13.6	-6.0	-1.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4163	12356	7082	1350	101	25052
State Sector	7900	16640	4680	5425	50	34695
Total	12063	28996	11762	6775	150	59746

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	650	1195	604	448	9	2906
Hydro	230	29	40	88	24	411
Nuclear	27	24	36	0	0	87
Gas, Naptha & Diesel	39	50	19	0	23	130
RES (Wind, Solar, Biomass & Others)	48	104	125	1	0	279
Total	994	1402	824	538	56	3813
Share of RES in total generation (%)	4.81	7.44	15.22	0.23	0.07	7.31
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	30.63	11.19	24.45	16.64	43.23	20.36

INTER-REGIONAL EXCHANGES Date of Reporting: 28-May-18									
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
		ER (With NR)	1		1				
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 172	312 196	0.0	4.2 0.3	-4.2 -0.3	
3		GAYA-BALIA	S/C	0	623	0.0	12.1	-12.1	
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	108	286 0	0.0 2.2	12.5 0.0	-12.5 2.2	
6		PUSAULI-VARANASI	S/C	63	19	0.0	0.0	0.0	
7		PUSAULI -ALLAHABAD	S/C	113	0	0.0	0.0	0.0	
8		MUZAFFARPUR-GORAKHPUR	D/C	0	657	0.0	9.8	-9.8	
9	400 kV	PATNA-BALIA	Q/C D/C	14	944	0.0	15.0 10.8	-15.0 -10.8	
10		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	6	538 232	0.0	3.0	-3.0	
12		BIHARSHARIFF-VARANASI	D/C	461	27	0.0	1.7	-1.7	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	204	0.0	5.2	-5.2	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	35 2	0	0.6	0.0	0.6	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	2.8	74.5	-71.7	
Import/E	Export of	ER (With WR)	1		T			1	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	784	0	9.5	0.0	9.5	
19		NEW RANCHI-DHARAMJAIGARH	D/C	489	174	7.0	0.0	7.0	
20	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	893 230	0 31	15.2 3.5	0.0	15.2 3.5	
22		BUDHIPADAR-RAIGARH	S/C	74	69	0.0	0.0	-0.1	
23	220 kV	BUDHIPADAR-KORBA	D/C	58	0	1.9	0.0	1.9	
_					ER-WR	37.0	0.1	36.9	
Import/E		ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1404.8	0.0	23.2	-23.2	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	425.0	0.0	9.8	-23.2	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1482.3	0.0	33.9	-33.9	
27	400 kV	TALCHER-I/C	D/C	728.3	0.8	2.9	4.6	-1.7	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0	0.0	0.0	
Import/E	Export of	ER (With NER)			ER-SK	0.0	67.0	-67.0	
29	400 kV	BINAGURI-BONGAIGAON	D/C	31	422	0.0	3.1	-3	
30		ALIPURDUAR-BONGAIGAON	D/C	290	160	2.9	0.0	3	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	148 ER-NER	0.0 2.9	1.2 4.3	-1	
Import/E	export of	NER (With NR)			ER-NER	2.9	4.3	-1.4	
_	_	BISWANATH CHARIALI-AGRA	-	0	500	0.0	12.0	-12.0	
		AVID (IVID AVID)			NER-NR	0.0	12.0	-12.0	
Import/E	export of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1300	0.0	54.7	-54.7	
34	HVDC	V'CHAL B/B	D/C D/C	250	250	0.5	3.8	-3.3	
35		APL -MHG	D/C	0	1312	0.0	34.8	-34.8	
36		GWALIOR-AGRA	D/C	0	1417	0.0	26.7	-26.7	
37		PHAGI-GWALIOR	D/C	0	1582	0.0	31.6	-31.6	
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	499	1255	0.0 6.3	18.9	-18.9 6.3	
40		SATNA-ORAI	S/C	0	1854	0.0	41.6	-41.6	
41		ZERDA-KANKROLI	S/C	283	0	5.1	0.0	5.1	
42	400 kV	ZERDA -BHINMAL	S/C	235	0	2.8	0.0	2.8	
43		V'CHAL -RIHAND	S/C	964	0	21.7	0.0	21.7	
44		RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	90	304 12	0.7	0.0	-2 0.7	
46		BADOD-MORAK	S/C	36	48	0.7	0.5	-0.4	
47	220 kV	MEHGAON-AURAIYA	S/C	11	18	0.0	0.2	-0.1	
48		MALANPUR-AURAIYA	S/C	0	40	0.0	0.6	-0.6	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0	
Import/F	export of	WR (With SR)			WK-NR	37.2	215.3	-178.1	
50	HVDC	BHADRAWATI B/B	-	0	500	0.0	12.0	-12.0	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	846	1028	1.2	0.0	1.2	
53 54	400 kV	WARDHA-NIZAMABAD	D/C	1200	1592 0	0.0 10.5	15.6 0.0	-15.6 10.5	
55	→UU KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	73	0	1.5	0.0	1.5	
					WR-SR	13.3	27.6	-14.3	
	1		NSNATI	ONAL EX	CHANGE				
58		BHUTAN	ļ					12.5	
59 60		NEPAL BANGLADESH	1					-8.6 -15.3	
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