

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

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(Government of India Enterprise)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 21st Mar 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 20.03.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 20 मार्च 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 20th Mar 2017, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 21-Mar-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37193	44685	39360	17736	2011	140985
Peak Shortage (MW)	658	89	0	0	233	980
Energy Met (MU)	830	1049	948	343	35	3206
Hydro Gen(MU)	118	41	79	32	5	274
Wind Gen(MU)	2	19	27			48
Solar Gen (MU)*	0.94	12.73	20.30	1.55	0.00	36

B. Frequency Profile (%)

Diffequency Frome ()	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.052	0.00	0.64	13.50	14.13	73.09	12.78

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (M W
	Punjab	5677	0	109.0	61.1	0.8	158
	Haryana	5813	0	113.8	102.8	0.6	187
	Rajasthan	8134	0	169.9	60.9	-0.6	194
	Delhi	3236	0	61.2	50.4	-0.5	218
NR	UP	12738	0	272,2	106.5	1.6	356
	Uttarakhand	1728	0	32.2	19.2	-0.2	187
	HP	1361	0	26.7	17.0	1.7	230
	J&K	1962	491	42.0	34.1	-0.1	97
	Chandigarh	181	0	3.2	3.4	-0.2	15
	Chhattisgarh	3675	0	83.1	21.2	0.0	272
	Gujarat	14090	0	307.9	121.1	2.7	614
	MP	8000	0	161.3	97.6	-2.0	270
WR	Maharashtra	21037	0	455.7	152.8	-3.1	411
VVIN	Goa	488	0	9.7	9.0	0.0	99
	DD	324	0	7.1	6.8	0.3	56
	DNH	741	0	16.9	16.9	0.0	28
	Essar steel	396	0	7.4	8.3	-0.9	166
	Andhra Pradesh	7200	0	163.8	22.3	1.5	342
	Telangana	8705	0	177.0	81.5	0.3	238
SR	Karnataka	9887	0	218.8	77.0	4.0	443
3N	Kerala	3615	0	71.2	53.5	2.3	183
	Tamil Nadu	14572	0	310.1	152.7	0.5	632
	Pondy	339	0	6.9	7.0	-0.1	59
	Bihar	3191	0	57.3	56.2	0.1	200
	DVC	3068	0	77.3	-40.9	2.0	30
ER	Jharkhand	1212	0	21.6	16.0	-0.5	210
LIN	Odisha	4042	0	74.8	17.5	0.4	30
	West Bengal	6611	0	110.7	26.4	0.6	110
	Sikkim	100	0	1.6	1.5	0.1	5
NER	Arunachal Pradesh	103	3	1.9	1.5	0.4	31
	Assam	1210	127	20.3	13.1	3.6	318
	Manipur	153	1	2.1	1.8	0.3	41
	Meghalaya	269	0	5.4	2.8	0.1	88
	Mizoram	85	1	1.5	1.0	0.4	33
	Nagaland	111	1	1.9	1.3	0.5	19
	Tripura	173	7	2.4	0.3	1.3	121

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.7	-4.0	-13.7
Day peak (MW)	122.2	-182.4	-608.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	206.6	-194.0	74.6	-88.0	2.1	1.3
Actual(MU)	206.8	-203.2	76.0	-89.1	8.2	-1.2
O/D/U/D(MU)	0.2	-9.2	1.4	-1.1	6.1	-2.5

F. Generation Outage(MW)

1. Generation Gutage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5286	11076	2980	1070	1144	21557			
State Sector	14890	20941	6942	5779	110	48662			
Total	20176	32017	9922	6849	1254	70219			

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

			Date of Reporting :					21-Mar-1	
	ı	T		Max	Max	Τ		Import=(+ve) /Export =(-ve) fo NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/E	export of	ER (With NR) GAYA-VARANASI	D/C	0	395	0.0	12.3	-12.3	
2	765KV	SASARAM-FATEHPUR	S/C	0	58	1.8	0.0	1.8	
3	70511	GAYA-BALIA	S/C	0	472	0.0	6.8	-6.8	
	HVDC								
4	LINK	PUSAULI B/B	S/C	0	397	0.0	9.5	-9.5	
5		PUSAULI-SARNATH	S/C	0	307	0.0	0.0	0.0	
7		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	136 479	0.0	0.0 5.7	0.0 -5.7	
8	400 KV	PATNA-BALIA	Q/C	0	928	0.0	16.7	-3.7	
9	1	BIHARSHARIFF-BALIA	D/C	0	236	0.0	3.3	-3.3	
10		BARH-GORAKHPUR	D/C	0	559	0.0	11.7	-11.7	
11		BIHARSHARIFF-VARANASI	D/C	0	5	0.0	0.6	-0.6	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	218	0.0	3.9	-3.9	
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5	
15	-	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16	l	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0	
mport/E	Export of 1	ER (With WR)			EK-NK	2.3	70.7	-68.4	
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	519	0.0	1.1	-1.1	
18		NEW RANCHI-DHARAMJAIGARH	D/C	0	148	1.7	0.0	1.7	
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	0.3	-0.3	
20		JHARSUGUDA-RAIGARH	S/C	0	40	0.1	0.0	0.1	
21	400 KV	IBEUL-RAIGARH	S/C	0	0	0.1	0.0	0.1	
22		STERLITE-RAIGARH	D/C	0	228	0.0	3.3	-3.3	
23		RANCHI-SIPAT	D/C	0	0	5.7	0.0	5.7	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	101	0.0	1.3	-1.3	
25		BUDHIPADAR-KORBA	D/C	0	0 ER-WR	1.6 9.2	0.0 6.0	1.6 3.2	
mport/F	Export of	ER (With SR)				1			
26	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	12.8	-12.8	
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	297.3	0.0	13.8	-13.8	
28	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2030.8	0.0	44.2	-44.2	
29	400 KV	TALCHER-I/C	D/C	0.0	594.7	0.0	0.2	2.6	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 70.7	0.0 - 70.7	
mport/F	Export of	ER (With NER)				I		l	
31	400 KV	BINAGURI-BONGAIGAON	D/C	0	0	0.0	0.0	0	
32		ALIPURDUAR-BONGAIGAON	D/C	0	623	1.6	0.0	2	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	508 ER-NER	0.2 1.8	0.0	0 1.8	
mport/F	Export of	NR (With NER)				1.0	0.0	1.0	
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	12.0	-12.0	
					NR-NER	0.0	12.0	-12.0	
	Export of	WR (With NR)							
35		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	9.4	-9.4	
36	HVDC	V'CHAL B/B	D/C	250	0	2.9	0.0	2.9	
37	1	APL -MHG GWALIOR-AGRA	D/C D/C	0	2519	0.0	54.9 58.6	-54.9 -58.6	
38	765 KV	PHAGI-GWALIOR	D/C D/C	0	2826 1458	0.0	30.4	-30.4	
40		ZERDA-KANKROLI	S/C	272	0	4.9	0.0	4.9	
41	460	ZERDA -BHINMAL	S/C	227	6	2.9	0.0	2.9	
42	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
43	<u></u>	RAPP-SHUJALPUR	D/C	0	511	0	4	-4	
44		BADOD-KOTA	S/C	19	38	0.1	0.3	-0.2	
45	220 KV	BADOD-MORAK	S/C	0	50	0.0	0.7	-0.7	
46	4	MEHGAON-AURAIYA	S/C	68	0	0.9	0.0	0.9	
47	132KV	MALANPUR-AURAIYA	S/C S/C	28	12 0	0.2	0.1	0.1	
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C	U	WR-NR	0.0 11.9	158.6	-146.7	
_	-	WR (With SR)	1	^	1000	0.0	10.0	10.0	
49	HVDC LINK	BHADRAWATI B/B	-	0	1000	0.0	19.8	-19.8	
50		BARSUR-L.SILERU	D/C	0	1583	0.0	0.0 29.4	0.0	
51 52	765 KV	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C D/C	123	1583 182	0.0	1.2	-29.4 -1.2	
53	400 KV	KOLHAPUR-CHIKODI	D/C D/C	0	272	0.0	5.8	-1.2	
54	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
55	<u></u>	XELDEM-AMBEWADI	S/C	92	0	1.6	0.0	1.6	
					WR-SR	1.6	56.2	-54.6	
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_									
56 57		BHUTAN NEPAL							