

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIMI

### POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 16<sup>th</sup> Dec 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 15.12.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15<sup>th</sup> December 2016, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 16-Dec-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41753	47173	33218	16288	2245	140678
Peak Shortage (MW)	1216	24	39	762	31	2073
Energy Met (MU)	857	1023	751	300	38	2969
Hydro Gen(MU)	100	47	28	21	11	207
Wind Gen(MU)	9	31	27			67
Solar Gen (MU)*	2.81	9.93	13.50	0.05	0.02	26

B. Frequency Profile (%)

D. I requency I forme (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.053	0.00	0.69	10.74	11.44	70.09	18.47

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	n	day (MW)	(MW)	. ,	` ′	.,,,,	,
	Punjab	5596	0	107.6	37.8	-0.3	193
	Haryana	6093	0	118.7	77.3	0.1	217
	Rajasthan	9263	70	204.1	71.7	2.1	276
	Delhi	3179	0	57.6	43.1	0.4	246
NR	UP	13036	275	270.0	83.5	-0.6	306
	Uttarakhand	1857	0	33.6	21.3	-0.9	200
	HP	1356	0	25.7	19.5	0.3	143
	J&K	1859	465	35.8	37.9	-5.8	0
	Chandigarh	204	0	3.5	3.5	-0.1	20
	Chhattisgarh	3681	0	67.7	11.1	1.3	238
	Gujarat	12554	0	274.0	90.2	2.1	478
	MP	11308	0	221.2	120.2	-2.0	243
WR	Maharashtra	19794	0	418.6	126.4	0.5	908
WIX	Goa	434	0	8.9	7.2	1.1	37
	DD	282	0	6.3	6.1	0.2	32
	DNH	690	0	15.7	15.8	-0.1	46
	Essar steel	789	0	10.5	10.3	0.3	250
	Andhra Pradesh	6333	0	133.5	10.8	2.2	387
	Telangana	7270	0	144.1	69.5	1.8	525
SR	Karnataka	7858	0	167.9	47.5	1.9	769
JK.	Kerala	3360	0	61.0	51.7	2.4	196
	Tamil Nadu	10872	0	239.0	125.3	1.8	832
	Pondy	304	0	5.9	6.3	-0.4	14
	Bihar	3564	0	61.2	57.7	1.5	425
	DVC	2563	0	58.2	-28.8	0.9	385
ER	Jharkhand	1078	0	22.9	13.9	1.3	135
EK	Odisha	3779	0	62.5	19.0	-0.7	350
	West Bengal	6282	0	94.1	22.1	-0.6	402
	Sikkim	94	0	1.5	1.4	0.1	20
NER	Arunachal Pradesh	88	0	1.8	1.6	0.3	33
	Assam	1350	2	21.9	16.0	2.0	145
	Manipur	138	2	2.2	2.3	-0.1	29
	Meghalaya	293	0	4.6	3.8	-0.1	19
	Mizoram	86	1	1.5	1.2	0.2	23
	Nagaland	104	2	1.8	1.8	-0.1	18
	Tripura	210	0	3.9	1.0	1.1	61

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.5	-4.3	-12.1
Day peak (MW)	328.6	-209.2	-596.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	174.5	-164.9	78.3	-84.8	4.5	7.6
Actual(MU)	183.8	-188.9	85.5	-81.2	7.1	6.3
O/D/U/D(MU)	9.2	-24.0	7.2	3.6	2.6	-1.3

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5556	12371	5130	1450	492	24999
State Sector	9895	18775	8792	6424	110	43996
Total	15451	31146	13922	7874	601	68995

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-R	EGIONA	L EXCIIA	INGES	Date of R	eporting :	16-Dec-16	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	Export of 1	ER (With NR)	1				1	1	
1		GAYA-VARANASI	D/C	0	410	0.0	13.7	-13.7	
2	765KV	SASARAM-FATEHPUR	S/C	162	133	0.2	0.0	0.2	
3	HVDC	GAYA-BALIA	S/C	0	344	0.0	6.2	-6.2	
4	LINK	PUSAULI B/B	S/C	0	348	0.0	8.5	-8.5	
5	_	PUSAULI-SARNATH	S/C	0	284	0.0	0.0	0.0	
6	_	PUSAULI -ALLAHABAD	S/C	0	104	0.0	0.0	0.0	
7 8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	498 1030	0.0	6.9 14.9	-6.9 -14.9	
9	100 11	BIHARSHARIFF-BALIA	D/C	39	286	0.0	4.2	-4.2	
10		BARH-GORAKHPUR	D/C	0	577	0.0	11.7	-11.7	
11		BIHARSHARIFF-VARANASI	D/C	23	0	0.0	2.1	-2.1	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	193	0.0	3.1	-3.1	
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6	
15	-	KARMANASA-SAHUPURI	S/C	0	0	0.6	0.0	0.6	
16	I	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0 71.3	0.0 - <b>69.9</b>	
mport/F	Export of 1	ER (With WR)			EK-14A	1.0	/1.3	-07.9	
17	T .	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	193	702	0.0	7.8	-7.8	
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	315	246	0.0	0.4	-0.4	
19		ROURKELA - RAIGARH ( SEL LILO	S/C	163	6	1.3	0.0	1.3	
20	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	175	0	2.9	0.0	2.9	
21	400 KV	IBEUL-RAIGARH	S/C	123	0	1.6	0.0	1.6	
22		STERLITE-RAIGARH	D/C	77	125	0.0	1.8	-1.8	
23		RANCHI-SIPAT	D/C	211	41	1.7	0.0	1.7	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	50	98	0.1	0.0	0.1	
25	220 11 1	BUDHIPADAR-KORBA	D/C	141	1	2.1	0.0	2.1	
	? <b>6</b> 1	ED (W24L CD)			ER-WR	9.6	10.0	-0.4	
26		ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0.0	336	0.0	16.2	-16.2	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2452	0.0	46.0	-46.0	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29	400 KV	TALCHER-I/C		551.5	85	5.9	0.1	5.8	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
		ED (Wild MED)			ER-SR	5.9	62.1	-62.1	
		ER (With NER)	0.0	519	41	5.6	0.0		
31	400 KV 220 KV	BINAGURI-BONGAIGAON ALIPURDUAR-SALAKATI	Q/C D/C	0	0	5.6 0.3	0.0	6	
32	220 K V	ALII UKDUAK-SALAKATI	D/C	U	ER-NER	5.9	0.0	5.9	
Import/E	Export of 1	NR (With NER)				5.5	0.0		
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	9.8	9.8	
					NR-NER	0.0	9.8	9.8	
_		WR (With NR)							
34	HVDC	V'CHAL B/B	D/C	500	0	12.2	0.0	12.2	
35	HVDC	APL -MHG	D/C	0	2519	0.0	55.1	-55.1	
36 37	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2580 1366	0.0	53.4 28.9	-53.4 -28.9	
38	400 KV	ZERDA-KANKROLI	S/C	219	33	1.9	0.0	1.9	
39		ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	160	149	0.0	0.0	-0.4	
40	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
41	400KV	RAPP-SHUJALPUR	D/C	0	470	0	9	-9	
42		BADOD-KOTA	S/C	82	0	1.0	0.0	1.0	
43	220 KV	BADOD-MORAK	S/C	28	25	0.1	0.2	-0.1	
44	4	MEHGAON-AURAIYA	S/C	72	0	1.4	0.0	1.4	
45	132KV	MALANPUR-AURAIYA	S/C	38	0	0.5	0.0	0.5	
46	132KV	GWALIOR-SAWAI MADHOPUR	S/C	U	WR-NR	0.0 17.1	0.0 146.7	0.0 -129.6	
mport/I	Export of	WR (With SR)				1/.1	1-70.7	-127.0	
47		BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9	
48	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
49	765 KV	SOLAPUR-RAICHUR	D/C	0	2749	0.0	40.8	-40.8	
50	400 KV	KOLHAPUR-KUDGI	D/C	87	368	0.0	0.0	0.0	
51	200	KOLHAPUR-CHIKODI	D/C	0	280	0.0	5.8	-5.8	
52	220 KV	PONDA-AMBEWADI	S/C S/C	0	0	0.0	0.0	0.0	
53	I	XELDEM-AMBEWADI	s/C	78	0 WR-SR	1.6	0.0	1.6	
		IND 1 NO.	IATIONA	EVOTO		1.6	70.5	-68.9	
54	I	BHUTAN	ATIONA	L EXCHA	NGE			6	
55	1	NEPAL	<del>                                     </del>					-4	
56		BANGLADESH						-12	