

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18th Sep 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.09.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17-सितंबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17th Sep 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Sep-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	58759	44408	39308	21679	2759	166913
Peak Shortage (MW)	2346	0	0	0	115	2461
Energy Met (MU)	1328	1024	888	459	50	3749
Hydro Gen (MU)	322	116	149	135	27	750
Wind Gen (MU)	26	52	95			173
Solar Gen (MU)*	30.96	17.6	48.23	1.81	0.04	99
Energy Shortage (MU)	9.8	0.0	0.0	0.0	1.2	11.0
Maximum Demand Met during the day	60627	46377	40389	21828	2853	168180
(MW) & time (from NLDC SCADA)	22:31	19:05	18:52	00:00	18:37	19:11

B. Frequency Profile (%	%)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.025	0.00	0.00	2.63	2.63	75.69	21.68

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal	OD(+)/UD(-)	Max OD	Energy
		day (MW)	(MW)		Schedule (MU)	(MU)	(MW)	Shortage (MU
	Punjab	10776	0	239.6	132.5	-1.0	102	0.0
	Haryana	9614	0	209.7	149.8	0.1	184	0.0
	Rajasthan	10977	0	245.4	72.3	-1.7	484	0.0
	Delhi	6027	0	125.1	102.3	-1.1	210	0.0
NR	UP	18980	0	393.2	180.8	-0.9	515	0.0
	Uttarakhand	1841	0	38.2	12.7	-0.6	124	0.0
	HP	1394	0	30.0	3.8	0.1	94	0.0
	J&K	2226	556	41.2	19.1	-1.0	268	9.8
	Chandigarh	297	0	5.9	6.7	-0.8	-1	0.0
	Chhattisgarh	3970	0	89.8	36.1	0.5	187	0.0
	Gujarat	13896	0	311.6	91.4	2.9	504	0.0
	MP	7743	0	167.7	69.0	-3.9	174	0.0
WR	Maharashtra	18793	0	412.2	157.3	-0.3	368	0.0
WK	Goa	541	0	11.3	10.8	-0.1	44	0.0
	DD	317	0	7.2	6.7	0.4	50	0.0
	DNH	771	0	18.1	18.2	-0.1	209	0.0
	Essar steel	299	0	5.7	5.6	0.1	438	0.0
	Andhra Pradesh	7360	0	162.7	42.5	1.1	1294	0.0
	Telangana	9526	0	194.5	56.3	-1.3	578	0.0
SR	Karnataka	9084	0	179.8	43.8	1.0	573	0.0
JI.	Kerala	3455	0	69.2	46.3	1.8	206	0.0
	Tamil Nadu	12874	0	274.6	110.4	-1.0	474	0.0
	Pondy	330	0	6.9	7.3	-0.4	55	0.0
	Bihar	5125	0	93.4	93.4	-2.5	50	0.0
	DVC	2820	0	61.8	-21.7	0.4	160	0.0
ER	Jharkhand	1313	0	25.1	16.7	-0.9	50	0.0
LIX	Odisha	4842	0	103.0	24.8	7.2	473	0.0
	West Bengal	8463	0	174.9	73.7	0.3	300	0.0
	Sikkim	90	0	1.1	1.2	-0.1	10	0.0
	Arunachal Pradesh	130	1	2.1	3.3	-1.2	13	0.0
	Assam	1794	110	31.4	26.6	0.8	146	1.0
	Manipur	144	2	2.4	2.2	0.2	14	0.0
NER	Meghalaya	313	0	5.3	0.7	-0.2	51	0.0
	Mizoram	69	1	1.6	0.3	1.1	39	0.0
	Nagaland	129	1	2.1	2.3	-0.5	37	0.0
	Tripura	295	1	5.3	5.7	0.1	65	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	43.1	-4.6	-25.9
Day peak (MW)	1846.9	-215.0	-1106.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	295.8	-241.3	23.1	-64.4	-6.6	6.6
Actual(MU)	298.8	-239.4	22,2	-77.2	-7.7	-3.2
O/D/U/D(MU)	3.1	2.0	-0.9	-12.8	-1.2	-9.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3826	15620	8222	1700	153	29521
State Sector	6570	20828	9220	6310	50	42977
Total	10396	36447	17442	8010	203	72498

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	573	966	426	418	11	2394
Lignite	19	12	42	0	0	73
Hydro	322	116	149	135	27	750
Nuclear	27	20	61	0	0	107
Gas, Naptha & Diesel	41	65	16	0	25	147
RES (Wind, Solar, Biomass & Others)	71	76	180	2	0	328
Total	1054	1254	873	555	63	3800

Share of RES in total generation (%)	6.74	6.02	20.61	0.33	0.06	8.64
Share of Non-fossil fuel (Hydro, Nuclear and	39.90	16.88	44.62	24.72	42.54	21 21
RES) in total generation (%)	39.90					31.21

H. Diversity Factor
All India Demand Diversity Factor

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		<u>IN1</u>	ER-REGIO	ONAL EXCH	ANGES	Date of 1	Reporting	: 18-Sep-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)						_
2	765kV	GAYA-VARANASI	D/C S/C	108	518 170	0.0	6.4 0.5	-6.4
3	703KV	SASARAM-FATEHPUR GAYA-BALIA	S/C	0	385	0.0	7.5	-0.5 -7.5
4	HVDC	ALIPURDUAR-AGRA	-	0	1401	0.0	34.0	-34.0
5	HVDC	PUSAULI B/B	S/C	0	247	0.0	4.9	-4.9
6		PUSAULI-VARANASI	S/C	0	190	0.0	3.8	-3.8
7	-	PUSAULI -ALLAHABAD	S/C	0	93	0.0	1.0	-1.0
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	838 1060	0.0	14.6 22.3	-14.6 -22.3
10	400 K	BIHARSHARIFF-BALIA	D/C	0	352	0.0	6.5	-6.5
11		MOTIHARI-GORAKHPUR	D/C	0	8	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	66	148	0.0	0.9	-0.9
13	220 kV	PUSAULI-SAHUPURI	S/C	0	183	0.0	2.9	-2.9
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	102111	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
Impost/F	Evnort of	ER (With WR)			ER-NR	0.4	105.2	-104.9
	2APOFt 01	<u> </u>	1 1				_	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1233	0	18.7	0.0	18.7
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	700	0	9.7	0.0	9.7
20	1	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	271 255	11 70	3.0 2.9	0.0	3.0 2.9
22	400 kV	RANCHI-SIPAT	D/C	263	0	3.4	0.0	3.4
23	****	BUDHIPADAR-RAIGARH	S/C	0	116	0.0	2.0	-2.0
24	220 kV	BUDHIPADAR-KORBA	D/C	81	0	1.0	0.0	1.0
					ER-WR	38.8	2.0	36.8
Import/E	Export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1486.0	0.0	25.0	-25.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	310.0	0.0	7.4	0.0	7.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	491.0	0.0	12.1	-12.1
28	400 kV	TALCHER-I/C	D/C	360.0	0.0	7.2	0.0	7.2
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0 7.4	0.0 37.1	0.0 -29.7
Import/F	Export of	ER (With NER)			ER-SK	7.4	37.1	-23.1
30		BINAGURI-BONGAIGAON	D/C	0	639	0.0	7.2	-7
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	298	148	3.6	0.0	4
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	117	0.0	1.1	-1
					ER-NER	3.6	8.2	-4.6
Import/E	Export of	NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	1	503	0.0	14.2	-14.2
T 1/T	7 4 6	TUD (TUTAL NID)			NER-NR	0.0	14.2	-14.2
	export of	WR (With NR)	D/C	0	2002	0.0	26.2	262
34 35	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	452	2002	0.0 2.1	36.2	-36.2 -1.3
36	HVDC	APL -MHG	D/C D/C	0	1739	0.0	38.9	-38.9
37		GWALIOR-AGRA	D/C	0	2116	0.0	38.4	-38.4
38	1	PHAGI-GWALIOR	D/C	0	1241	0.0	20.7	-20.7
39	7/5:33	JABALPUR-ORAI	D/C	0	847	0.0	29.4	-29.4
40	765 kV	GWALIOR-ORAI	S/C	269	0	5.1	0.0	5.1
41]	SATNA-ORAI	S/C	0	1426	0.0	29.5	-29.5
42		CHITTORGARH-BANASKANTHA	D/C	0	969	0.0	13.8	-13.8
43	1	ZERDA-KANKROLI	S/C	72	113	0.3	0.8	-0.5
44	400 kV	ZERDA -BHINMAL	S/C	153	212	0.7	1.1	-0.4
45	4	V'CHAL -RIHAND	S/C	975	0	22.7	0.0	22.7
46	-	RAPP-SHUJALPUR	D/C	39	385	0	4	-4
47 48	1	BHANPURA-RANPUR BHANPURA-MORAK	S/C S/C	16 0	76 97	0.0	0.8	-0.8 -1.5
48	220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	S/C S/C	58	12	0.0	0.0	-1.5 0.5
50	1	MALANPUR-AURAIYA	S/C S/C	17	37	0.5	0.0	-0.4
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			3, 0	•	WR-NR	31.4	218.6	-187.2
Import/E	Export of	WR (With SR)						•
52	HVDC	BHADRAWATI B/B	-	0	211	0.0	4.9	-4.9
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	775	889	1.3	0.0	1.3
55		WARDHA-NIZAMABAD	D/C	0	1479	0.0	22.9	-22.9
56	400 kV	KOLHAPUR-KUDGI	D/C	837	0	13.9	0.0	13.9
57	200	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	2	62	0.0	1.1	-1.1
59	1	XELDEM-AMBEWADI	S/C	1	36	0.6	0.0	0.6
					WR-SR	15.8	28.8	-13.0
			RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN						43.1
61	 	NEPAL BANGLADESH	-					-4.6 -25.9
	i	BANGLADESH						-25.9