

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 15<sup>th</sup> Feb 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.02.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14-फ़रवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14<sup>th</sup> February 2019, is available at the NLDC website.

धन्यवाद,

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Feb-19

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42018	47265	42988	17965	2426	152662
Peak Shortage (MW)	581	0	0	0	58	639
Energy Met (MU)	870	1111	988	372	43	3384
Hydro Gen (MU)	118	29	73	23	3	246
Wind Gen (MU)	13	35	53			101
Solar Gen (MU)*	19.10	21.62	79.87	1.02	0.05	122
Energy Shortage (MU)	10.0	0.2	0.0	0.0	0.3	10.4
Maximum Demand Met during the day	43308	54047	44285	19191	2460	156210
(MW) & time (from NLDC SCADA)	18:54	11:00	09:23	19:12	18:05	19:01

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.047 0.00 0.64 10.53 11.17 14.33

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Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5098	0	102.9	38.6	-1.4	112	0.0
	Haryana	5967	0	111.5	74.3	0.4	193	0.0
	Rajasthan	11404	0	227.5	56.2	-1.6	195	0.0
	Delhi	3867	0	67.0	54.8	-1.0	204	0.0
NR	UP	13084	0	246.1	100.7	-0.2	789	0.0
	Uttarakhand	1957	0	37.0	24.6	-0.6	95	0.0
	HP	1571	0	27.5	22.1	-0.7	64	0.6
	J&K	2250	562	46.7	43.5	-4.7	257	9.4
	Chandigarh	216	0	3.5	3.7	-0.2	16	0.0
	Chhattisgarh	3970	0	89.0	28.2	0.0	318	0.2
	Gujarat	15166	0	328.1	100.7	2.3	642	0.0
	MP	11101	0	213.6	108.9	-1.3	542	0.0
WR	Maharashtra	20803	0	431.0	136.4	1.8	1034	0.0
WK	Goa	498	0	11.9	11.5	-0.3	97	0.0
	DD	320	0	7.2	6.9	0.3	48	0.0
	DNH	784	0	18.3	18.1	0.1	54	0.0
	Essar steel	568	0	11.4	11.2	0.2	265	0.0
	Andhra Pradesh	8216	0	174.2	61.9	-0.3	481	0.0
	Telangana	9062	0	194.7	68.7	0.3	631	0.0
SR	Karnataka	11411	0	223.2	79.3	0.4	947	0.0
311	Kerala	3736	0	74.8	62.2	0.6	227	0.0
	Tamil Nadu	14521	0	313.9	168.9	-0.8	514	0.0
	Pondy	368	0	7.4	7.6	-0.1	37	0.0
	Bihar	3984	0	69.8	65.5	-1.0	460	0.0
	DVC	3071	0	64.0	-41.8	-0.1	396	0.0
ER	Jharkhand	1000	0	23.9	18.2	-0.7	169	0.0
LIN	Odisha	4457	0	83.9	35.2	0.4	267	0.0
	West Bengal	6914	0	129.3	21.8	-0.4	309	0.0
	Sikkim	100	0	1.4	1.7	-0.3	18	0.0
	Arunachal Pradesh	119	2	2,2	2.5	-0.3	38	0.0
	Assam	1399	39	23.9	18.9	0.8	150	0.2
	Manipur	188	3	2.7	2.7	0.0	58	0.0
NER	Meghalaya	375	0	6.0	5.2	-0.2	46	0.0
	Mizoram	92	2	1.8	1.5	0.1	5	0.0
	Nagaland	123	4	2,2	2.0	0.1	24	0.0
	Tripura	239	1	3.9	1.9	0.3	41	0.0

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.0	-6.9	-19.5
Day peak (MW)	213.8	-309.0	-989.0

#### $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	167.1	-209.3	118.2	-82.1	5.7	-0.4
Actual(MU)	157.1	-205.4	120.0	-82.4	3.1	-7.6
O/D/U/D(MU)	-10.0	3.9	1.9	-0.3	-2.6	-7.1

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4725	16050	5682	870	658	27985
State Sector	10980	14564	8430	3625	50	37649
Total	15705	30614	14112	4495	708	65634

#### G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	487	1161	516	473	9	2646
Lignite	20	18	57	0	0	95
Hydro	118	28	73	23	3	246
Nuclear	13	31	36	0	0	80
Gas, Naptha & Diesel	29	34	17	0	28	108
RES (Wind, Solar, Biomass & Others)	62	60	176	1	0	299
Total	730	1332	874	498	40	3474
Share of RES in total generation (%)	8 54	4.52	20.08	0.22	0.12	8 61

Share of RES in total generation (%)	8.54	4.52	20.08	0.22	0.12	8.61
Share of Non-fossil fuel (Hydro, Nuclear and	26.51	9.00	32.50	4.90	7 97	17.99
RES) in total generation (%)	20.51	9.00	32.30	4.90	7.87	17.99

H. Diversity Factor
All India Demand Diversity Factor
1.045
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

		INTE	R-REGIO	ONAL EX	CHANGES	Date of 1	Reporting :	15-Feb-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	1	()			(20)	(3.20)
1	765137	GAYA-VARANASI	D/C	0	417	0.0	6.3	-6.3
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	295 418	0.0	7.3	-3.7 -7.3
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	nvbc	PUSAULI B/B	S/C	0	146	0.0	3.6	-3.6
6 7		PUSAULI-VARANASI	S/C S/C	0	111 108	0.0	1.8	-1.8 -1.6
8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	636	0.0	8.0	-8.0
9	400 kV	PATNA-BALIA	Q/C	0	1081	0.0	17.8	-17.8
10		BIHARSHARIFF-BALIA	D/C	0	372	0.0	5.7	-5.7
11		MOTIHARI-GORAKHPUR	D/C	0	362	0.0	6.9	-6.9
12		BIHARSHARIFF-VARANASI	D/C	58	271	0.0	2.6	-2.6
13	220 kV	PUSAULI-SAHUPURI	S/C	0	143 0	0.0	2.3	-2.3 0.0
15		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	30	0	0.0	0.0	0.0
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0
	•				ER-NR	0.7	67.5	-66.9
Import/E	Export of	ER (With WR)	_				1	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1301	0	19.6	0.0	19.6
19	1	NEW RANCHI-DHARAMJAIGARH	D/C	206	474	0.0	2.7	-2.7
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	351	245	0.5	0.0	0.5
21		RANCHI-SIPAT	D/C S/C	182 16	101 112	0.0	0.0	1.0 -1.1
23	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	86	0	1.4	0.0	1.4
	1	Desim in in none.	B/C		ER-WR	22.5	3.9	18.6
Import/F	Export of	ER (With SR)						
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1794.0	0.0	33.2	-33.2
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	688.0	0.0	16.0	-16.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1975.0	0.0	45.0	-45.0
27	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	0.0 1.0	342.0 0.0	0.0	0.7	-0.7 0.0
20	220 K V	BALLANELY CITER SILLARO	B/C	1.0	ER-SR	0.0	94.2	-94.2
Import/E	Export of	ER (With NER)						
29	400 kV	BINAGURI-BONGAIGAON	D/C	327	107	4.5	0.0	5
30	400 K V	ALIPURDUAR-BONGAIGAON	D/C	429	29	7.1	0.0	7
31	220 kV	ALIPURDUAR-SALAKATI	D/C	91	27	1.1	0.0	1
Import/E	vnort of	NER (With NR)			ER-NER	12.8	0.0	12.8
•		BISWANATH CHARIALI-AGRA	-	666	0	16.4	0.0	16.4
			1		NER-NR	16.4	0.0	16.4
Import/E	Export of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	0	1007	0.0	23.8	-23.8
34	HVDC	V'CHAL B/B	D/C	243	0	6.0	0.0	6.0
35		APL -MHG	D/C D/C	0	1737	0.0	43.4	-43.4
36 37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	1990 869	0.0	34.8 11.2	-34.8 -11.2
38	765 kV	JABALPUR-ORAI	D/C	0	543	0.0	15.8	-11.2
39		GWALIOR-ORAI	S/C	542	0	9.7	0.0	9.7
40		SATNA-ORAI	S/C	0	1121	0.0	23.2	-23.2
41		ZERDA-KANKROLI	S/C	198	10	3.1	0.0	3.1
42	400 kV	ZERDA -BHINMAL	S/C	202	145	0.0	0.3	-0.3
43		V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	966 199	0	19.3	0.0	19.3
45		BADOD-KOTA	S/C	53	176 25	0.0	0.7	-0.7
46	1	BADOD-MORAK	S/C	0	80	0.0	0.7	-0.7
47	220 kV	MEHGAON-AURAIYA	S/C	88	0	1.1	0.0	1.1
48		MALANPUR-AURAIYA	S/C	48	19	0.4	0.1	0.3
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	39.8	153.6	-113.8
_		WR (With SR)	1	0	000	0.0	22.0	22.2
50	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	999	0.0	23.8	-23.8
51		SOLAPUR-RAICHUR	D/C	0	2071	0.0	0.0 28.6	0.0 -28.6
53	765 kV	WARDHA-NIZAMABAD	D/C	0	1966	0.0	32.1	-32.1
54	400 kV	KOLHAPUR-KUDGI	D/C	819	0	12.6	0.0	12.6
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	0	69	0.0	1.0	-1.0
57		XELDEM-AMBEWADI	S/C	0	49	0.9	0.0	0.9
					WR-SR	13.6	85.5	-71.9
			ANSNATI	ONAL EX	CHANGE			
58		BHUTAN	<del>                                       </del>				·	1.0
59 60		NEPAL BANGLADESH	1					-6.9 -19.5
50		D. I. OLA IDEDII	1					-19.5