

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 06th July, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.07.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 05.07.16 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 5th July 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%202016/06.07.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-Jul-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	46566	37608	34817	17482	2277	138750
Peak Shortage (MW)	1166	116	265	100	144	1791
Energy Met (MU)	1054	849	794	350	43	3090
Hydro Gen(MU)	337	16	53	64	27	496
Wind Gen(MU)	39	110	130			279

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.25	10.00	10.25	76.66	13.09
SR GRID	0.00	0.00	0.25	10.00	10.25	76.66	13.09

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	9540	0	201.3	120.5	0.0	186
	Haryana	8250	182	171.0	152.4	0.1	315
	Rajasthan	8378	0	173.2	51.8	0.7	497
	Delhi	5665	0	113.1	97.7	-0.4	221
NR	UP	13557	0	289.5	149.4	1.2	508
	Uttarakhand	1930	40	40.7	19.0	-0.1	285
	HP	1278	0	26.4	2.4	2.0	154
	J&K	1802	451	32.7	19.2	-2.9	632
	Chandigarh	333	0	6.4	6.5	-0.1	21
	Chhattisgarh	3122	0	70.0	25.1	1.4	514
	Gujarat	12318	0	273.8	42.4	-2.0	346
	MP	5761	0	122.3	81.6	-2.4	360
WR	Maharashtra	15391	0	343.0	78.1	-4.5	725
VVIX	Goa	406	0	8.1	7.7	-0.2	35
	DD	309	0	6.8	6.4	0.4	54
	DNH	738	0	16.7	17.2	-0.6	25
	Essar steel	480	0	8.6	8.7	-0.1	188
	Andhra Pradesh	6394	0	142.5	22.5	1.5	512
	Telangana	5735	0	124.4	74.0	0.4	620
SR	Karnataka	7224	250	150.0	52.6	0.2	618
511	Kerala	3226	0	56.0	40.9	1.1	171
	Tamil Nadu	14572	0	313.4	110.0	4.7	673
	Pondy	343	0	7.3	7.4	-0.1	48
	Bihar	3276	0	55.6	57.5	-4.1	100
	DVC	2717	0	60.8	-29.9	0.6	200
ER	Jharkhand	931	0	17.9	13.8	-1.2	100
Liv	Odisha	3873	0	74.3	26.4	-0.6	280
	West Bengal	7324	0	139.9	36.9	-0.4	300
	Sikkim	75	0	1.2	0.6	0.6	14
	Arunachal Pradesh	109	1	1.6	2.3	-0.7	0
	Assam	1390	124	26.9	18.2	2.8	227
	Manipur	129	1	2.3	2.2	0.2	11
NER	Meghalaya	265	0	5.4	-0.6	1.1	125
	Mizoram	70	0	1.1	0.9	0.1	18
	Nagaland	99	2	2.2	1.7	0.4	8
	Tripura	229	1	3.5	3.4	-0.2	38

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	31.3	-5.4	-10.9
Day peak (MW)	1464.2	-227.4	-545.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	194.1	-175.1	78.0	-85.2	-11.4	0.4
Actual(MU)	199.8	-176.9	81.0	-92.4	-10.0	1.5
O/D/U/D(MU)	5.7	-1.8	3.0	-7.2	1.4	1.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3514	15765	2430	1700	0	23409
State Sector	13970	20387	11766	5249	110	51482
Total	17484	36152	14196	6949	110	74891

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Since	6-Jul	eporting :	Date of R	TTGED	<u>L'ENCHA</u>	20101111	INTER-R		
No	Import=(+ve) /Export =(-ve) for NET (MU)								
1	NET (MU)	_	Import (MU)	Export	Import	Circuit		Level	
2	11.2	11.2	0.0	201		D/C		Export of I	
GAYA-BALIA	-11.3 -5.6							76577	
The color of the	-6.8							705KV	
Disable							-	HVDC	
	0.0								
Teach	1.2							4	
8	-13.4								
9	-21.8							400 KV	
BIHARSHARIFF-VARANASI	-6.9					`		1	
12 220 KV PUSALLISANUPURI S.C 0 172 0.0 3.4	-11.8	11.8	0.0	579	0	D/C	BARH-GORAKHPUR		10
13	0.0	0.0	0.0	0	30	D/C	BIHARSHARIFF-VARANASI		11
14	-3.4	3.4	0.0	172	0	S/C	PUSAULI-SAHUPURI	220 KV	
15	0.0							4	_
RARMANASA-CHANDAULI	0.4							132 KV	
Part	0.0							-	
Page	-74.9				U	S/C	NAKWANASA-CHANDAULI	1	10
18							ER (With WR)	Export of I	nport/E
18	-14.9	14.9	0.0	895	0	D/C	JHARSUGUDA-DHARAMJAIGARH S/C	765 KV	17
ByPass ByPass St. Sy 18 U.9	-4.5	4.5	0.0	289	0	D/C	i	703 11 7	18
100 100 KV BEUL-RAIGARH	0.9	0.0	0.9	18	89	S/C			19
St. St.	1.7	0.0	1.7	0	125	S/C			20
RANCH-ISIPAT	1.1	0.0	1.1	0	89	S/C	IBEUL-RAIGARH	400 KV	21
220 KV BUDHIPADAR-RAIGARH S/C 27 80 0.0 0.7	-0.9	0.9	0.0	0	30	D/C	STERLITE-RAIGARH		22
220 KV BUDHIPADAR-KORBA DIC 84 21 0.7 0.0	0.6	0.0	0.6	29	89	D/C	RANCHI-SIPAT		23
Page	-0.7							220 KV	
Papert/Export of ER (With SR) 26	0.7				84	D/C	BUDHIPADAR-KORBA		25
August A	-16.2	21.1	5.0	EK-WK			FD (With SD)	Export of I	nnort/F
27	-11.6	11.6	0.0	336	0.0	D/C			_
28	-37.3							_	
BR-SR 6.4 48.9	3.2	3.2	6.4	589	742.0		TALCHER-I/C	400 KV	28
Name	0.0	0.0	0.0	0	0	S/C	BALIMELA-UPPER-SILERRU	220 KV	29
30	-48.9	48.9	6.4	ER-SR					
1 220 KV BIRPARA-SALAKATI D/C 0 0 0 1				447	752	0/0			_
Real Part Real	-1								
Note	5.2				- 0	D/C	DIKI AKA-SALAKATI	220 K V	31
NR-NER 7.5 0.0				-			NR (With NER)	Export of I	nport/E
Name	7.5	0.0	7.5	0	486	-	BISWANATH CHARIALI-AGRA	HVDC	32
33 HVDC VCHAL B/B D/C 250 50 4 0 34 HVDC APL -MHG D/C 0 2518 0 55 35 765 KV GWALIOR-AGRA D/C 0 2998 0 58 36 765 KV GWALIOR-AGRA D/C 0 1266 0 25 37 400 KV ZERDA-KANKROLI S/C 291 0 4 0 38 400 KV ZERDA -BHINMAL S/C 259 90 3 0 39 400 KV VCHAL -RIHAND S/C 0 0 0 0 40 400 KV RAPP-SHUJALPUR D/C 0 0 0 0 41 BADOD-KOTA S/C 11 90 0 1 42 220 KV BADOD-MORAK S/C 0 119 0 2 43 44 WEHADA - WARAIYA S/C 24 0 0 0 44 44 WEHADA - WARAIYA S/C 0 38 0 0 45 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0 0 46 HVDC BHADRAWATI B/B - 0 1000 0 20 47 LINK BARSUR-L.SILERU - 0 0 0 0 48 765 KV SOLAPUR-RAICHUR D/C 0 2170 0 40 49 400 KV KOLHAPUR-CHIKODI D/C 82 176 1 0 50 KOLHAPUR-CHIKODI D/C 0 175 0 4 51 220 KV PONDA-AMBEWADI S/C 93 0 2 0 TRANSNATIONAL EXCHANGE	7.5	0.0	7.5	NR-NER					
34									_
35	4.0								
36	-55.0								
37	-58.0 -24.6								
38	4.0								
39 400 KV VCHAL-RIHAND S/C 0 0 0 0	3.0								
BADOD-KOTA	0.0								
A2 A3 A4 A4 A4 A4 A4 A4 A4	0.0	0	0	0	0	D/C	RAPP-SHUJALPUR	400KV	40
MEHGAON-AURAIYA	-1.0								
MEHGAON-AURAIYA S/C 24 0 0 0	-2.0							220 KV	
45 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0 0	0.0							4	
WR-NR 11.0 140.6	0.0							12257	
Nort/Export of WR (With SR) 46	-129.6				U	S/C	GWALIOK-SAWAI MADHUPUK	132KV	45
46	-147.0	140.0	11.0				WR (With SR)	Export of V	nport/E
1	-20.0	20	0	1000	0	-		· •	_
49 400 KV KOLHAPUR-KUDGI D/C 82 176 1 0	0.0	0	0	0	0	-	BARSUR-L.SILERU		47
SO SO KOLHAPUR-CHIKODI D/C O 175 O 4	-40.0	40	0	2170	0	D/C	SOLAPUR-RAICHUR	765 KV	48
51 220 KV PONDA-AMBEWADI S/C 0 0 0 0 52 XELDEM-AMBEWADI S/C 93 0 2 0 WR-SR 3.0 64.0 TRANSNATIONAL EXCHANGE	1.0							400 KV	
52 XELDEM-AMBEWADI S/C 93 0 2 0 WR-SR 3.0 64.0 TRANSNATIONAL EXCHANGE	-4.0								
WR-SR 3.0 64.0 TRANSNATIONAL EXCHANGE	0.0							220 KV	
TRANSNATIONAL EXCHANGE	2.0				93	S/C	AELDEM-AMBEWADI	1	52
	-61.0	04.0	3.0		LEVOU	ATTONY	IND 4 NICE		
				NGE	L EXCHA!	ATIONA		1	5.4
55 NEPAL	3						BHUTAN NEPAI	-	