

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 13<sup>th</sup>Jan 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.01.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 12-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12<sup>th</sup> January 2019, is available at the NLDC website.

धन्यवाद.

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 13-Jan-19

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	46465	48136	40903	17390	2414	155308
Peak Shortage (MW)	1559	0	0	109	39	1707
Energy Met (MU)	964	1123	922	355	44	3408
Hydro Gen (MU)	111	24	78	28	8	249
Wind Gen (MU)	11	22	41			74
Solar Gen (MU)*	12.53	19.78	67.79	0.86	0.04	101
Energy Shortage (MU)	16.1	0.0	0.0	0.3	0.6	17.0
Maximum Demand Met during the day	46402	55034	43726	18373	2477	159860
(MW) & time (from NLDC SCADA)	18:14	09:42	09:30	18:46	17:53	09:29

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.066	0.00	1.16	16.56	17.72	66.84	15.44

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
NR	Punjab	5705	0	112.8	30.7	-0.4	98	0.0
	Haryana	6684	0	130.2	70.2	0.1	134	0.0
	Rajasthan	11529	736	234.2	66.7	0.2	332	0.0
	Delhi	4104	0	67.7	52.0	-0.8	183	0.0
	UP	14246	60	291.9	122.5	1.2	282	3.3
	Uttarakhand	2118	0	39.4	24.4	-0.4	112	0.0
	HP	1637	0	29.9	24.6	0.2	225	0.0
	J&K	2728	682	54.2	45.9	3.2	501	12.8
	Chandigarh	218	0	3.6	3.8	-0.2	17	0.0
	Chhattisgarh	3724	0	79.3	33.6	-3.0	285	0.0
	Gujarat	15295	0	327.3	95.6	3.7	571	0.0
	MP	14025	0	259.0	140.1	-0.2	535	0.0
WR	Maharashtra	20478	0	412.5	113.2	0.5	644	0.0
WK	Goa	458	0	9.4	9.0	-0.1	38	0.0
	DD	307	0	7.0	6.8	0.1	28	0.0
	DNH	749	0	17.5	17.5	0.1	87	0.0
	Essar steel	517	0	10.7	10.8	-0.1	263	0.0
	Andhra Pradesh	8218	0	162.8	61.5	0.2	467	0.0
	Telangana	8813	0	179.3	68.6	1.0	501	0.0
SR	Karnataka	11554	0	215.2	77.0	-0.5	410	0.0
JI.	Kerala	3464	0	67.0	53.8	0.2	138	0.0
	Tamil Nadu	13407	0	290.2	150.5	1.6	697	0.0
	Pondy	382	0	7.9	7.9	0.0	47	0.0
	Bihar	4236	0	74.4	69.4	-0.2	460	0.0
	DVC	3022	0	69.6	-35.7	-0.8	396	0.0
ER	Jharkhand	992	109	24.6	18.4	0.9	169	0.3
LIX	Odisha	3880	0	71.2	22.9	0.1	267	0.0
	West Bengal	6264	0	114.2	25.5	-0.9	309	0.0
	Sikkim	91	0	1.4	1.9	-0.5	18	0.0
	Arunachal Pradesh	109	2	2.2	2.0	0.2	42	0.0
	Assam	1392	32	23.8	18.4	0.7	111	0.5
	Manipur	176	3	3.0	3.1	-0.1	18	0.0
NER	Meghalaya	345	0	6.4	5.1	-0.1	43	0.0
	Mizoram	108	1	1.9	1.6	0.3	13	0.0
	Nagaland	126	2	2.3	2.0	0.1	23	0.0
	Tripura	214	2	4.0	2.0	-0.1	35	0.0

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.2	-6.9	-12.5
Day peak (MW)	105.4	-323.0	-819.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	180.1	-185.1	92.4	-88.0	0.6	0.0
Actual(MU)	174.1	-186.3	93.0	-85.6	0.1	-4.8
O/D/U/D(MU)	-6.0	-1.2	0.6	2.4	-0.6	-4.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2989	14411	6852	1370	156	25777
State Sector	9910	14456	10080	4215	50	38711
Total	12899	28867	16932	5585	206	64488

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	564	1179	501	446	9	2698
Lignite	27	17	55	0	0	99
Hydro	111	24	78	28	8	249
Nuclear	24	31	32	0	0	87
Gas, Naptha & Diesel	32	46	20	0	30	128
RES (Wind, Solar, Biomass & Others)	53	44	152	1	0	250
Total	811	1341	837	475	47	3511
Share of RES in total generation (%)	6.50	3 31	18 13	0.10	0.00	7 11

Share of RES in total generation (%)	6.50	3.31	18.13	0.19	0.09	7.11
Share of Non-fossil fuel (Hydro, Nuclear and		7.44	21.22	6.12	16.78	16.69
RES) in total generation (%)	23.15	7.44	31.22	0.13	10.76	10.09

H. Diversity Factor
All India Demand Diversity Factor
1.038
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

		INTER-REGIONAL EXCHANGES					Reporting :	: 13-Jan-19	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)	1	(MIW)	1	<u> </u>	(MU)	(MU)	
1		GAYA-VARANASI	D/C	0	678	0.0	10.2	-10.2	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	292 367	0.0	3.8 6.5	-3.8 -6.5	
4		ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5	HVDC	PUSAULI B/B	S/C	0	148	0.0	3.6	-3.6	
6		PUSAULI-VARANASI	S/C	0	132	0.0	2.2	-2.2	
7		PUSAULI -ALLAHABAD	S/C	0	8050	0.0	1.1	-1.1	
8	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	819 1056	0.0	10.2	-10.2 -19.8	
10	400 K	BIHARSHARIFF-BALIA	D/C	0	372	0.0	6.1	-6.1	
11		MOTIHARI-GORAKHPUR	D/C	0	427	0.0	7.2	-7.2	
12		BIHARSHARIFF-VARANASI	D/C	1	285	0.0	3.0	-3.0	
13	220 kV	PUSAULI-SAHUPURI	S/C	2	176	0.0	2.2	-2.2	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	25 34	0	0.6	0.0	0.6	
17		KARMANASA-SAHUPUKI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	l				ER-NR	1.2	76.0	-74.8	
Import/E	Export of	ER (With WR)							
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1115	0	15.7	0.0	15.7	
19	705 KV	NEW RANCHI-DHARAMJAIGARH	D/C	200	381	0.0	1.5	-1.5	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	59	173	0.0	2.1	-2.1	
21		RANCHI-SIPAT	D/C	168	83	0.8	0.0	0.8	
22	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0 82	90	0.0	0.0	-1.1 1.1	
23		BUDHIFADAK-KOKBA	D/C	62	ER-WR	17.5	4.8	12.8	
Import/E	export of	ER (With SR)							
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1735.0	0.0	25.5	-25.5	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	684.0	0.0	16.0	-16.0	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1982.0	0.0	46.1	-46.1	
27 28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	1.0	151.0 0.0	0.0	0.0	-1.2 0.0	
20	220 K V	BALINILLA-UITEK-SILLKKU	3/C	1.0	ER-SR	0.0	87.6	-87.6	
Import/E	export of	ER (With NER)							
29	400 kV	BINAGURI-BONGAIGAON	D/C	347	0	6.1	0.0	6	
30		ALIPURDUAR-BONGAIGAON	D/C	453	0	8.5	0.0	8	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	75	7 ER-NER	1.1	0.0	1	
Import/F	export of	NER (With NR)			EK-NEK	15.7	0.0	15.7	
32		BISWANATH CHARIALI-AGRA	-	663	0	16.2	0.0	16.2	
	•				NER-NR	16.2	0.0	16.2	
Import/E	export of	WR (With NR)							
33	********	CHAMPA-KURUKSHETRA	D/C	0	1002	0.0	17.5	-17.5	
34	HVDC	V'CHAL B/B APL -MHG	D/C D/C	240	53 1740	3.8 0.0	0.4 42.4	3.4 -42.4	
35 36		GWALIOR-AGRA	D/C D/C	0	1191	0.0	37.5	-42.4	
37		PHAGI-GWALIOR	D/C	0	1305	0.0	18.9	-18.9	
38	765 kV	JABALPUR-ORAI	D/C	0	743	0.0	20.4	-20.4	
39		GWALIOR-ORAI	S/C	889	0	13.9	0.0	13.9	
40		SATNA-ORAI	S/C	0	1477	0.0	26.8	-26.8	
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C	213	25	3.8	0.0	3.8	
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	982	145 0	0.6 21.4	0.0	0.6 21.4	
44		RAPP-SHUJALPUR	D/C	353	124	0	1	-1	
45		BADOD-KOTA	S/C	35	38	0.8	0.0	0.8	
46	220 kV	BADOD-MORAK	S/C	0	115	0.0	1.4	-1.4	
47	220 K	MEHGAON-AURAIYA	S/C	128	0	1.7	0.0	1.7	
48		MALANPUR-AURAIYA	S/C	78	29	0.7	0.1	0.6	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 <b>46.6</b>	0.0 <b>166.5</b>	0.0 -119.9	
Import/F	export of	WR (With SR)			*** N-14K	70.0	100.3	-117.7	
50		BHADRAWATI B/B	-	0	982	0.0	21.8	-21.8	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	463	2171	0.0	21.3	-21.3	
53		WARDHA-NIZAMABAD	D/C	0	2129	0.0	25.6	-25.6	
54	400 kV	KOLHAPUR-KUDGI	D/C	1136	0	17.6 0.0	0.0	17.6 0.0	
55 56	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	69	1.3	0.0	1.3	
					WR-SR	18.9	68.8	-49.8	
		TRA	NSNATI	ONAL EX	CHANGE			•	
58		BHUTAN						1.2	
59		NEPAL DANGLA DEGIL					-	-6.9	
60	<u> </u>	BANGLADESH	<u> </u>					-12.5	