

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30th Oct 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.10.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29-अक्टूबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29th Oct 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 30-Oct-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41014	36269	33581	18645	2389	131898
Peak Shortage (MW)	596	0	50	0	168	814
Energy Met (MU)	821	811	725	357	42	2757
Hydro Gen (MU)	140	42	153	79	17	431
Wind Gen (MU)	5	27	40			71
Solar Gen (MU)*	16.71	17.9	56.51	1.93	0.05	93
Energy Shortage (MU)	14.3	0.0	0.0	0.0	0.9	15.2
Maximum Demand Met during the day	41307	37383	34525	18796	2439	134303
MW) & time (from NLDC SCADA)	19:00	19:02	18:45	18:45	18:30	18:45

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.030 19.22

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5346	0	105.8	55.3	-1.3	28	0.0
	Haryana	5351	0	105.6	103.4	0.8	185	0.0
	Rajasthan	9673	0	188.1	70.5	3.3	1099	0.0
	Delhi	3119	0	63.2	49.4	-0.9	84	0.0
NR	UP	14133	0	262.8	121.2	0.7	665	4.1
	Uttarakhand	1429	0	27.7	15.7	0.7	152	0.0
	HP	1154	18	21.5	11.2	0.4	259	0.0
	J&K	2384	596	42.9	35.8	-0.9	254	10.2
	Chandigarh	187	0	3.3	3.5	-0.1	15	0.0
	Chhattisgarh	3283	0	71.2	25.8	-0.7	198	0.0
	Gujarat	10882	0	229.6	63.2	-1.6	555	0.0
	MP	7450	0	156.5	105.6	-3.1	495	0.0
WR	Maharashtra	15246	0	320.1	108.8	-1.3	526	0.0
WK	Goa	541	0	10.1	11.2	-1.7	62	0.0
	DD	192	0	4.1	3.7	0.4	29	0.0
	DNH	651	0	14.0	14.0	0.0	37	0.0
	Essar steel	277	0	5.7	5.7	0.0	308	0.0
	Andhra Pradesh	7287	0	156.7	62.6	-0.8	412	0.0
	Telangana	7112	-7	145.3	44.5	-2.3	536	0.0
SR	Karnataka	7056	0	133.8	28.7	-2.6	710	0.0
JK.	Kerala	3229	0	64.4	45.8	1.3	177	0.0
	Tamil Nadu	10596	0	218.6	124.8	-3.1	512	0.0
	Pondy	327	0	6.3	6.9	-0.6	51	0.0
	Bihar	4403	0	80.0	78.7	0.7	145	0.0
	DVC	2993	0	60.3	-16.1	0.2	129	0.0
ER	Jharkhand	1160	0	23.6	14.8	-1.7	52	0.0
	Odisha	3948	0	77.4	9.7	0.7	176	0.0
	West Bengal	6625	0	115.1	36.8	2.7	298	0.0
	Sikkim	75	0	0.7	1.1	-0.4	24	0.0
	Arunachal Pradesh	113	2	2.0	1.5	0.2	23	0.0
	Assam	1427	101	24.3	17.4	0.5	99	0.8
	Manipur	158	3	2.4	2.3	0.1	14	0.0
NER	Meghalaya	341	0	5.7	0.9	-0.1	32	0.0
	Mizoram	92	2	1.7	0.8	0.3	35	0.0
	Nagaland	116	2	2.0	2.0	-0.2	19	0.0
	Tripura	266	0	4.2	3.2	-0.5	33	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	16.7	-0.3	-23.9
Day peak (MW)	857.3	-6.4	-1101.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	217.4	-231.9	82.0	-62.4	-5.1	0.0
Actual(MU)	219.3	-243.3	71.5	-43.6	-3.2	0.6
O/D/U/D(MU)	1.9	-11.4	-10.5	18.9	1.8	0.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2867	17671	10212	6180	660	37590
State Sector	12876	23772	14143	6180	11	56982
Total	15743	41443	24355	12360	672	94572

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	385	901	255	329	10	1881
Lignite	20	15	42	0	0	78
Hydro	140	42	153	79	17	431
Nuclear	28	31	60	0	0	119
Gas, Naptha & Diesel	21	35	16	0	24	96
RES (Wind, Solar, Biomass & Others)	30	52	130	2	0	215
Total	625	1077	657	410	51	2820

Share of RES in total generation (%)	4.87	4.85	19.82	0.48	0.10	7.62
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	31.78	11.66	52.27	19.69	32.83	27.12

H. Diversity Factor All India Demand Diversity Factor

1.001 Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source}:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

Separate Property Property			IN	FER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	: 30-Oct-19
STONE Lange Lang									Import=(+ve) /Export =(-ve) for NET (MU)
1	Sl No		Line Details	Circuit			Import (MU)	_	NET
SASARAMPATHEMEN	Import/E								
3	•	765kV				1			
A		703KV							
S		HVDC				_			+
Second Color		HVDC							
S									
9 90 NO DATALABALA O.C. 0 7-46 0.0 13.3 -13.5						1			
10		400 kV							
11		400 K V		_ `					
BILASSIALEMENT-VARANSI									
14					148	1			
15	13	220 kV	PUSAULI-SAHUPURI	S/C	18	37	0.0	0.2	-0.2
15 15 15 15 15 15 15 15	14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
MARMANSAS, SARRIPURI S.C. 0	15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
Section Sect		102 11 1	KARMANASA-SAHUPURI						
INDIPORT TRYWIN WR)	17		KARMANASA-CHANDAULI	S/C	0				
18	[mm + //*	****** **	ED (With WP)			ER-NR	1.5	56.1	-54.5
19		xport of	<u> </u>	1					
19		765 1.37	JHARSUGUDA-DHARAMJAIGARH	Q/C	1655	0	23.9	0.0	23.9
212		/05 KV		_					
22 400 V									
23		400 kV		_ `					
296 V BUDHIPADAR KORBA									
Import/Export of ER (With SR) 25 765 kV ANOIL-SRIKAKULAM D.C 0.0 1875.0 0.0 30.6 3.06 2.06 2.06 1970.0 1970.0 0.0 2.48 4.8 4.8 4.8 4.8 2.8 2.1 1.1 1.2 2.2 2.1 2.2 2.2 2.2 2.3 400 kV 74.1 74.1 2.2 2.2 2.2 2.3 400 kV 74.1 74.1 2.2 2.3		220 kV							
25									
14 14 15 15 15 15 15 15	Import/E	xport of	ER (With SR)						.1.
1.1NK	25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1875.0	0.0	30.6	-30.6
28	26		JEYPORE-GAZUWAKA B/B	D/C	0.0	204.0	0.0	4.8	-4.8
229 220 kV BALMELA-UPPER-SILERRU S.C 1.0 0.0 0.0 0.0 0.0 0.0	27	LINK	TALCHER-KOLAR BIPOLE	D/C				22.1	
The state The						1			
Martin M	29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0				
30	Immout/E	vmout of	ED (With NED)			ER-SR	0.0	57.5	-57.5
31		xport of		D/C	42	220	0.0	2.2	1 2
S2 220 kV ALIPURDUAR-SALAKATI DC 1 85 0.0 0.6 .1		400 kV							
Import/Export of NER (With NR) 33 HVDC BISWANTH CHARIALI-AGRA - 0 503 0.0 7.5		220 kV							
Martic M	52	220 111	. Est experie di Estatuti	D/C	-				1
NERNR 0,0 7.5 7.5 7.5	Import/E	xport of	NER (With NR)						.11
Import/Export of WR (With NR) 34	33	HVDC	BISWANATH CHARIALI-AGRA	-	0	503	0.0	7.5	-7.5
STATISTIC STAT						NER-NR	0.0	7.5	-7.5
HVDC AFL MIRC MAL MIRC MA		xport of	, , ,						1
APL-MHG									
ST ST ST ST ST ST ST ST		HVDC							
Phagi-gwalior									
ABALPUR-ORAI						-			
Total Property									1
SATNA-ORAI		765 kV							
CHITTORGARH-BANASKANTHA									
A3									1
Marchan Marc						1			1
VCHAL -RIHAND		400				1			
BHANPURA-RANPUR		400 kV				1			
BHANPURA-MORAK	46		RAPP-SHUJALPUR	D/C	0	390	0	3	-3
MEHGAON-AURAIYA	47		BHANPURA-RANPUR	S/C	0	65	0.0	0.9	-0.9
MEHGAON-AURAIYA S/C 53 15 0.3 0.0 0.2		220 kV		S/C					
S1 132kV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 0.0 0.0									
WR-NR 43.6 205.0 -161.4				_		+			1
Section Sect	51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0				
No.	mport/F	vnort of	WR (With SR)			WK-NR	45.6	205.0	-161.4
Signature		_			0	711	0.0	9.0	-9 N
Transnational exchange Solapur-Raichur D/C 586 1364 1.0 9.3 -8.4									
TRANSNATIONAL EXCHANGE 55 765 kV WARDHA-NIZAMABAD D/C 0 1983 0.0 26.5 -26.5 -26.5				-		-			
56 400 kV KOLHAPUR-KUDGI D/C 594 0 7.9 0.0 7.9 57 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 0.0 58 220 kV PONDA-AMBEWADI S/C 0 76 0.0 1.3 -1.3 59 XELDEM-AMBEWADI S/C 0 43 0.7 0.0 0.7 WR-SR 9.6 46.1 -36.5 TRANSNATIONAL EXCHANGE		765 kV							
S7		400 kV				1			
58 220 kV PONDA-AMBEWADI S/C 0 76 0.0 1.3 -1.3 59 XELDEM-AMBEWADI S/C 0 43 0.7 0.0 0.7 WR-SR 9.6 46.1 -36.5 TRANSNATIONAL EXCHANGE 60 BHUTAN									
59 XELDEM-AMBEWADI S/C 0 43 0.7 0.0 0.7 WR-SR 9.6 46.1 -36.5 TRANSNATIONAL EXCHANGE 60 BHUTAN		220 kV							
TRANSNATIONAL EXCHANGE 60 BHUTAN				_	0				1
TRANSNATIONAL EXCHANGE 60 BHUTAN						WR-SR		46.1	-36.5
60 BHUTAN			T	RANSNATI	ONAL EXCHA	NGE			•
	60								16.
62 BANGLADESH	61		NEPAL						-0.3 -23.9