

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIM

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 26<sup>th</sup> Nov 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.11.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25<sup>th</sup> November 2016, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-Nov-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39449	45186	36308	16968	2291	140202
Peak Shortage (MW)	766	57	0	200	38	1061
Energy Met (MU)	806	1010	861	307	38	3022
Hydro Gen(MU)	107	48	21	30	11	218
Wind Gen(MU)	10	33	28			71
Solar Gen (MU)*	2.85	10.53	15.80	0.05	0.16	29

## B. Frequency Profile (%)

D. I requency I rome (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.049	0.00	0.24	7.79	8.03	68.75	23.22
SR GRID	0.049	0.00	0.24	7.79	8.03	68.75	23.22

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 5031 0 95.0 47.7 0.5 190 Harvana 5894 0 105.1 84.9 -2.2 129 9989 Rajasthan 0 200.5 75.9 337 3100 57.5 41.7 0 0.3 196 Delhi NR UP 12171 0 248.0 95.7 1.7 356 Uttarakhand 1779 32.0 17.4 119 0 0.4 HP 1362 0 18.6 0.5 94 26.4 93 J&K 1841 460 38.2 35.0 -2.2 Chandigarh 179 0 3.3 3.2 0.1 2951 61.8 191 Chhattisgarh 6.4 -1.8 Gujarat 12962 0 473 MP 10840 0 214.8 137.8 188 Maharashtra 19812 0 419.0 114.8 -0.8 449 WR 406 0 8.5 8.5 -0.6 Goa DD 285 0 6.4 6.3 0.0 9 DNH 675 0 15.4 15.8 -0.4 39 Essar steel 377 0 7.2 6.6 0.5 182 Andhra Pradesh 7296 O 153.6 26.7 3.6 477 Telangana 6811 0 138.6 72.3 0.6 255 Karnataka 9276 0 201.5 82.0 2.1 453 SR 3519 55.8 2.9 Kerala 0 66.8 366 Tamil Nadu 13581 293.8 156.4 0 692 176 Pondy Bihar 3413 100 59.3 59.4 140 DVC 2453 0 56.8 -36.0 -2.0 150 Jharkhand 1175 100 21.0 13.8 1.9 200 ER Odisha 3918 0 67.7 23.5 2.8 290 West Bengal 6640 0 100.6 19.4 2.6 280 Sikkim 90 0 1.6 1.4 0.2 30 Arunachal Pradesh 120 2.1 1.7 0.3 21 Assam 1400 21 22.6 16.7 1.9 148 2.0 Manipur 126 2.2 -0.212 NER 3.7 256 0 4.7 -0.3 25 Meghalava 1.1 0.3 Mizoram 85 0 1.4 26 103 1.7 1.7 -0.1 10 Nagaland 210 3.6 -0.3 40 Tripura

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.2	-4.4	-9.4
Day peak (MW)	446.7	-282.8	-558.4

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	187.3	-184.2	91.7	-99.8	5.2	0.2
Actual(MU)	194.4	-205.5	92.7	-91.6	6.6	-3.3
O/D/U/D(MU)	7.1	-21.3	1.0	8.3	1.4	-3.5

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6342	12191	1130	1160	34	20857
State Sector	14585	16492	7214	5324	110	43725
Total	20927	28683	8344	6484	143	64582

 $<sup>\</sup>underline{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>				Date of R	26-Nov-1	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/G	0	125	0.0	112	140
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 181	426 36	0.0	14.2 0.0	-14.2 1.9
3	703K V	GAYA-BALIA	S/C	0	434	0.0	7.6	-7.6
	HVDC		+					
4	LINK	PUSAULI B/B	S/C	0	148	0.0	2.6	-2.6
5		PUSAULI-SARNATH	S/C	0	142	0.0	0.0	0.0
7	-	PUSAULI -ALLAHABAD	S/C D/C	6 33	30 360	0.0	0.0 3.2	-3.2
8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	Q/C	0	892	0.0	14.2	-3.2
9	100 11 1	BIHARSHARIFF-BALIA	D/C	0	282	0.0	3.8	-3.8
10		BARH-GORAKHPUR	D/C	0	585	0.0	10.6	-10.6
11		BIHARSHARIFF-VARANASI	D/C	32	0	0.0	0.9	-0.9
12	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	4.5	-4.5
13		SONE NAGAR-RIHAND	S/C	0	0	0.5	0.0	0.5
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.8	0.0	0.8
15	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
mm a 4 /F	Ermort - 61	ED (With WD)			ER-NR	3.2	61.5	-58.3
	r e	ER (With WR)  JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	760	0.0	12.7	-12.7
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	311	768 117	2.0	0.0	2.0
		ROURKELA - RAIGARH ( SEL LILO						
19	1	BYPASS)	S/C	175	0	1.7	0.0	1.7
20	400 KV	JHARSUGUDA-RAIGARH	S/C	199	0	2.6	0.0	2.6
21	400 K	IBEUL-RAIGARH	S/C	140	0	1.9	0.0	1.9
22		STERLITE-RAIGARH	D/C	107	148	0.0	0.7	-0.7
23		RANCHI-SIPAT	D/C	227	0	2.5	0.0	2.5
24	220 KV	BUDHIPADAR-RAIGARH	S/C D/C	51 143	71	2.0	0.2	-0.2 2.0
23		BUDHIPADAR-KORBA	D/C	143	ER-WR	12.7	13.5	-0.8
mport/F	Export of 1	ER (With SR)			ER-WK	12.7	13.3	-0.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	434	0.0	15.8	-15.8
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2352	0.0	45.2	-45.2
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0
29	400 KV	TALCHER-I/C		415.0	1271	0.0	16.1	-16.1
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
		ED (WILL MED)			ER-SR	0.0	61.0	-61.0
		ER (With NER)	0.0	412	1100	0.0	12.2	12
31	400 KV 220 KV	BINAGURI-BONGAIGAON ALIPURDUAR-SALAKATI	Q/C D/C	413 0	1102	0.0	13.2	-13 -2
32	220 K V	ALIPURDUAR-SALAKATI	D/C	U	ER-NER	0.0	15.5	-15.5
mport/F	Export of 1	NR (With NER)			EK-MEK	0.0	15.5	-13.3
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	8.2	0.0	8.2
					NR-NER		0.0	8.2
mport/E	Export of '	WR (With NR)			U			•
34	HVDC	V'CHAL B/B	D/C	500	100	7.8	0.2	7.7
35	HVDC	APL -MHG	D/C	0	2016	0.0	41.4	-41.4
36	765 KV	GWALIOR-AGRA	D/C	0	2690	0.0	55.0	-55.0
37	765 KV	PHAGI-GWALIOR	D/C	0	1856	0.0	35.6	-35.6
38	400 KV	ZERDA-KANKROLI	S/C	133	81	1.0	0.0	1.0
39	400 KV	ZERDA -BHINMAL	S/C	93	214	0.0	0.9	-0.9
40	400 KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C	0	0	0.0	0.0	0.0
41	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	96	425 0	1.2	0.0	-4 1.2
42	1	BADOD-KOTA BADOD-MORAK	S/C	41	27	0.2	0.0	0.0
44	220 KV	MEHGAON-AURAIYA	S/C	71	0	1.3	0.2	1.3
45	1	MALANPUR-AURAIYA	S/C	30	7	0.4	0.0	0.3
46	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	11.8	137.1	-125.3
mport/F	Export of '	WR (With SR)						
47	HVDC	BHADRAWATI B/B	-	0	1000	0.0	21.8	-21.8
48	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0
49	765 KV	SOLAPUR-RAICHUR	D/C	0	2449	0.0	47.5	-47.5
50	400 KV	KOLHAPUR-KUDGI	D/C	0	392	0.0	7.2	-7.2
51	220 ****	KOLHAPUR-CHIKODI	D/C	0	256	0.0	5.2	-5.2
52	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
53	1	XELDEM-AMBEWADI	S/C	77	0 WD CD	1.6	0.0	1.6
			·		WR-SR	1.6	81.7	-80.1
		TRANCA	JATIONA	L EXCHA	ACT.			
			111101111	L Literia	TOE			
54		BHUTAN NEPAL	VIII OI VII	E ENCIE	1GE			10