

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02nd Jan 2019

То

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.01.2019.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st January 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Jan-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	45737	45720	38540	17423	2314	149734
Peak Shortage (MW)	609	0	0	167	11	787
Energy Met (MU)	959	1073	878	346	42	3298
Hydro Gen (MU)	117	33	62	22	7	241
Wind Gen (MU)	11	23	50			83
Solar Gen (MU)*	21.50	19.78	73.77	1.19	0.02	116
Energy Shortage (MU)	13.8	0.3	0.0	0.5	0.2	14.9
Maximum Demand Met during the day	46332	53704	42567	17716	2325	158835
(MW) & time (from NLDC SCADA)	09:54	10:38	09:22	18:47	17:59	09:54

B. Frequency Profile (%)											
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05				
All India	0.059	0.06	2.65	7.27	9.98	71.71	18.31				

	Position	

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5508	0	109.2	27.5	-0.6	66	0.0
	Haryana	6444	0	123.4	54.8	1.2	248	0.0
	Rajasthan	12538	435	238.3	65.0	2.1	572	0.0
	Delhi	4336	0	69.6	52.3	-0.4	182	0.0
NR	UP	14437	0	295.0	107.7	0.0	210	1.5
	Uttarakhand	2111	0	37.4	22.3	0.4	172	0.0
	HP	1630	0	30.4	24.7	0.1	341	0.0
	J&K	2486	621	51.6	45.2	1.4	359	12.3
	Chandigarh	240	0	3.8	3.5	0.3	67	0.0
	Chhattisgarh	3403	0	75.9	24.1	-0.1	232	0.3
	Gujarat	14710	0	312.4	88.0	1.9	624	0.0
	MP	14002	0	257.8	145.6	-0.1	545	0.0
14/15	Maharashtra	19364	0	385.7	91.1	0.1	496	0.0
WR	Goa	462	0	9.0	8.8	-0.4	21	0.0
	DD	257	0	5.8	5.8	-0.1	54	0.0
	DNH	669	0	15.6	15.7	-0.1	33	0.0
	Essar steel	535	0	10.9	10.2	0.7	302	0.0
	Andhra Pradesh	7915	0	155.6	56.1	-1.3	486	0.0
	Telangana	8776	0	178.6	86.1	0.4	412	0.0
SR	Karnataka	10675	0	199.3	67.2	-1.1	459	0.0
3N	Kerala	3501	0	68.1	59.8	0.1	194	0.0
	Tamil Nadu	13140	0	270.0	128.8	-0.4	490	0.0
	Pondy	339	0	Energy Met (MU) Schedule	7.1	-0.3	27	0.0
	Bihar	4139	0	77.6	71.9	0.4	460	0.0
	DVC	3101	0	66.4	-26.7	0.3	396	0.0
ER	Jharkhand	1091	67	25.2	18.9	0.9	169	0.2
EK	Odisha	3832	0	70.5	24.7	0.4	267	0.3
	West Bengal	5863	0	104.7	21.9	-0.4	309	0.0
	Sikkim	91	0	1.3	1.8	-0.5	18	0.0
	Arunachal Pradesh	121	0	2.3	1.8	0.5	65	0.0
	Assam	1321	0	23.2	17.3	1.6	124	0.2
NER	Manipur	197	0	2.7	3.0	-0.2	24	0.0
	Meghalaya	325	0		6.3	-0.1	40	0.0
	Mizoram	88	0	1.6	1.4	-0.3	7	0.0
	Nagaland	119	0		2.0	-0.1	18	0.0
	Tripura	224	0		1.3	0.2	59	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.4	-6.8	-14.4
Day peak (MW)	159.3	-309.0	-798.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	155.0	-195.9	109.3	-73.1	4.4	-0.3
Actual(MU)	156.8	-199.5	102.9	-65.4	4.4	-0.7
O/D/U/D(MU)	1.9	-3.6	-6.4	7.7	0.0	-0.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4624	16846	7462	1370	356	30658
State Sector	9335	13504	9710	4815	50	37414
Total	13959	30350	17172	6185	406	68071

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	563	1128	462	424	4	2581
Lignite	23	20	48	0	0	90
Hydro	117	33	62	22	7	241
Nuclear	24	19	32	0	0	75
Gas, Naptha & Diesel	32	40	21	0	29	122
RES (Wind, Solar, Biomass & Others)	60	45	159	1	0	266
Total	819	1286	783	447	41	3376
Share of RES in total generation (%)	7 39	3 51	20.34	0.28	0.05	7.80

Share of RES in total generation (%)	7.38	3.51	20.34	0.28	0.05	7.89
Share of Non-fossil fuel (Hydro, Nuclear and	24.65	7.58	22.27	E 20	17.24	17.26
RES) in total generation (%)	24.05	7.56	34.41	5.20	17.24	17.20

H. Diversity Factor
All India Demand Diversity Factor
1.024
Diversity factor = Sum of regional maximum demands / All India maximum demand

	INTER-REGIONAL EXCHANGES Date of Reporting:					2-Jan-19		
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	1	(IVI VV)		<u> </u>	(MU)	(MU)
1	# (F) X/	GAYA-VARANASI	D/C	0	611	0.0	8.6	-8.6
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	195 355	0.0	5.8	-2.1 -5.8
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	148	0.0	3.4	-3.4
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	117 83	0.0	1.3	-2.2 -1.3
8		MUZAFFARPUR-GORAKHPUR	D/C	0	459	0.0	7.3	-7.3
9	400 kV	PATNA-BALIA	Q/C	0	983	0.0	17.8	-17.8
10		BIHARSHARIFF-BALIA	D/C	0	372	0.0	5.2	-5.2
11		MOTIHARI-GORAKHPUR	D/C	0	355	0.0	7.1	-7.1
12	220 1-37	BIHARSHARIFF-VARANASI	D/C S/C	41 0	169 147	0.0	2.0	-2.0 -2.5
14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	400.00	GARWAH-RIHAND	S/C	25	0	0.7	0.0	0.7
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	0.7	65.3	-64.7
18	7/5	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1250	0	20.8	0.0	20.8
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	418	70	4.1	0.0	4.1
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	77	114	0.0	0.9	-0.9
21	400 K V	RANCHI-SIPAT	D/C	207	0	1.9	0.0	1.9
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0 146	86	0.0 2.1	1.2	-1.2
23		BUDHIPADAR-KORBA	D/C	140	ER-WR	28.9	0.0 2.0	2.1 26.8
Import/E		ER (With SR)	1		1			
24	765 kV	ANGUL-SRIKAKULAM	D/C D/C	0.0	1393.0	0.0	23.0	-23.0
25 26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	786.0 1978.0	0.0	16.0 40.4	-16.0 -40.4
27	400 kV	TALCHER-I/C	D/C	0.0	684.0	1.0	0.0	1.0
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
I		ER (With NER)			ER-SR	0.0	79.4	-79.4
29	1	BINAGURI-BONGAIGAON	D/C	194	39	2.2	0.0	2
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	303	0	4.3	0.0	4
31	220 kV	ALIPURDUAR-SALAKATI	D/C	50	31	0.3	0.0	0
T (75		NED (W.d. ND)			ER-NER	6.8	0.0	6.8
32 32		NER (With NR) BISWANATH CHARIALI-AGRA	_	474	0	11.6	0.0	11.6
			1		NER-NR	11.6	0.0	11.6
	export of	WR (With NR)	1		1			
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C	0	604	0.0	14.1	-14.1
34 35	HVDC	APL -MHG	D/C D/C	0	0 1174	6.0 0.0	23.2	6.0 -23.2
36		GWALIOR-AGRA	D/C	0	1087	0.0	40.6	-40.6
37		PHAGI-GWALIOR	D/C	0	1234	0.0	15.8	-15.8
38	765 kV	JABALPUR-ORAI	D/C	0	768	0.0	25.7	-25.7
39		GWALIOR-ORAI	S/C	661	0	11.2	0.0	11.2
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	126	1297 200	0.0	26.0	-26.0 0.0
41		ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	14	369	0.0	3.3	-3.3
43	400 kV	V'CHAL -RIHAND	S/C	979	0	21.3	0.0	21.3
44		RAPP-SHUJALPUR	D/C	292	62	2	0	2
45		BADOD-KOTA	S/C	9	58	0.5	0.1	0.4
46 47	220 kV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	0	157 0	0.0	1.8	-1.8
48		MALANPUR-AURAIYA	S/C	95 45	17	0.4	0.0	1.4 0.4
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	•				WR-NR	42.5	150.8	-108.3
_		WR (With SR)		0	005	0.0	22.0	22.0
50 51	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	995 0	0.0	0.0	-22.9 0.0
52		SOLAPUR-RAICHUR	D/C	376	1814	0.0	25.4	-25.4
53	765 kV	WARDHA-NIZAMABAD	D/C	0	1943	0.0	25.5	-25.5
54	400 kV	KOLHAPUR-KUDGI	D/C	1065	0	9.5	0.0	9.5
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56 57	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0 64	0.0 1.2	0.0	0.0 1.2
31	l	ADDDENTANDEWADI	3/C	U	WR-SR	10.7	73.8	-63.1
		TRA	NSNATI	ONAL EX		10.7	75.0	-03.1
58		BHUTAN						1.4
59		NEPAL						-6.8
60	l	BANGLADESH	<u> </u>					-14.4