

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 24th April 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23th April 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-Apr-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	42947	45084	36729	16060	2139	142959
Peak Shortage (MW)	457	34	0	0	70	561
Energy Met (MU)	941	1111	895	358	36	3342
Hydro Gen(MU)	291	35	42	44	9	422
Wind Gen(MU)	14	75	60			149
Solar Gen (MU)*	3.94	12.96	25.60	1.25	0.00	44
Maximum Demand Met during the day (MW) (from NLDC SCADA)	47039	48244	39095	16588	2293	150590

B. Frequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.031	0.00	0.00	2.21	2.21	76.67	21.12

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5508	0	103.0	65.1	-2.0	155
	Haryana	7090	0	127.7	94.5	0.0	0
	Rajasthan	9074	0	194.9	77.3	2.8	456
	Delhi	5019	0	93.8	74.6	-2.0	162
NR	UP	15682	0	324.5	144.1	-0.5	420
	Uttarakhand	1678	0	34.2	20.4	-0.9	226
	HP	1110	17	22.4	1.7	3.4	279
	J&K	1757	439	35.7	16.8	-0.8	338
	Chandigarh	215	0	4.5	5.2	-0.7	4
	Chhattisgarh	4066	0	93.4	30.7	-1.9	127
	Gujarat	14276	0	323.9	71.8	0.0	379
	MP	8292	0	178.3	108.2	-0.2	282
WR	Maharashtra	20739	0	472.6	148.5	1.4	575
VVIN	Goa	425	0	9.1	8.7	0.0	88
	DD	294	0	6.8	6.5	0.3	24
	DNH	735	0	17.1	16.1	1.0	63
	Essar steel	480	0	10.2	10.3	-0.1	136
	Andhra Pradesh	7518	0	164.6	29.9	3.5	674
	Telangana	7237	0	156.8	75.3	-2.8	229
SR	Karnataka	8690	0	198.0	74.1	4.2	508
JI.	Kerala	3646	0	70.3	52.3	2.0	332
	Tamil Nadu	13514	0	298.1	146.7	1.7	887
	Pondy	343	0	7.6	7.8	-0.2	72
ER	Bihar	3735	0	66.9	67.2	-2.7	200
	DVC	2882	0	63.6	-31.8	-0.9	220
	Jharkhand	1141	0	25.7	20.8	2.9	125
	Odisha	4121	0	82.3	25.0	-0.5	240
	West Bengal	6031	0	118.6	24.9	-2.6	250
	Sikkim	67	0	0.9	1.3	-0.4	21
NER	Arunachal Pradesh	100	2	2.0	1.8	0.2	35
	Assam	1311	37	21.6	16.1	1.5	185
	Manipur	135	2	2.4	2.2	0.2	19
	Meghalaya	264	0	4.1	2.5	-0.6	21
	Mizoram	75	0	1.5	1.1	0.3	25
	Nagaland	106	1	1.9	1.8	-0.1	14
	Tripura	165	10	2.8	1.6	-0.8	47

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.7	-4.4	-11.9
Day peak (MW)	552.4	-309.5	-640.8

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	144.5	-203.1	100.5	-50.3	4.4	-3.9
Actual(MU)	158.5	-219.8	109.1	-57.0	4.3	-4.9
O/D/U/D(MU)	14.0	-16.7	8.6	-6.7	-0.1	-1.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5171	10741	3270	1370	723	21276
State Sector	13215	16131	7812	6679	110	43947
Total	18386	26872	11082	8049	833	65223

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	Date of Reporting				eporting :	24-Apr-1
	ı	I		Max	Max	ı		Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	Aport or	GAYA-VARANASI	D/C	0	308	0.0	5.6	-5.6
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.1	0.0	3.1
3		GAYA-BALIA	S/C	0	356	0.0	4.3	-4.3
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	0 149	0.0	0.0 3.7	0.0 -3.7
6		PUSAULI-VARANASI	S/C	0	158	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	33	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	589	0.0	6.7	-6.7
9	400 KV	PATNA-BALIA	Q/C	0	872	0.0	15.4	-15.4
10		BIHARSHARIFF-BALIA	D/C	0	211	0.0	1.9	-1.9
11		BARH-GORAKHPUR	D/C	0	542	0.0	10.4	-10.4
12	220 1/1/	BIHARSHARIFF-VARANASI	D/C	0	0	0.5	0.0	0.5
13	220 KV	PUSAULI-SAHUPURI	S/C	0	235	0.0	4.4	-4.4
15	-	SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	·		5,0		ER-NR	4.3	52.2	-47.9
mport/E	r e	ER (With WR)	D/C	0	60	6.9	0.0	6.9
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	244	1.7	0.0	1.7
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	37	1.0	0.0	1.0
		BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	22	0.9	0.0	0.9
22	-	IBEUL-RAIGARH	S/C	0	0	0.9	0.0	0.9
23		STERLITE-RAIGARH	D/C D/C	0	99	0.0 5.6	0.3	-0.3 5.6
25		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	0	128	0.0	1.6	-1.6
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.6	0.0	3.6
			D/C		ER-WR	20.6	1.8	18.8
		ER (With SR)	D/G	0.0	1 00	0.0	14.0	140
27	765 KV HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	0.0 321.9	0.0	14.0 14.9	-14.0 -14.9
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2017.1	0.0	38.2	-38.2
30	400 KV	TALCHER-I/C	D/C	0.0	181.5	7.7	0.3	7.4
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	67.0	-67.0
mport/E	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	220	0.0	0.0	0
33	*** ****	ALIPURDUAR-BONGAIGAON	D/C	0	242	7.2	0.0	7
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.4 7.7	0.0	7.7
mport/F	Export of	NER (With NR)			EK-NEK	7.7	0.0	7.7
35	-	BISWANATH CHARIALI-AGRA	-	500	0	11.5	0.0	11.5
		DID WITH CHI REPERT FROM			NER-NR	11.5	0.0	11.5
mport/E	Export of	WR (With NR)				1		
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	25.9	-25.9
37	HVDC	V'CHAL B/B	D/C	350	0	5.5	0.0	5.5
38		APL -MHG	D/C	0	2315	0.0	47.3	-47.3
39	765 KV	GWALIOR-AGRA	D/C	0	2536	0.0	31.8	-31.8
40	-	PHAGI-GWALIOR	D/C	0	1326	0.0	19.5	-19.5
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	372	0	5.7	0.0	5.7
42	400 KV	V'CHAL -RIHAND	S/C S/C	198	20	4.3 0.0	0.0	4.3 0.0
44	1	RAPP-SHUJALPUR	D/C	0	367	0.0	2	-2
45	 	BADOD-KOTA	S/C	46	48	0.4	0.3	0.1
46	200	BADOD-MORAK	S/C	1	92	0.0	0.9	-0.9
47	220 KV	MEHGAON-AURAIYA	S/C	64	0	0.8	0.0	0.8
48	<u></u>	MALANPUR-AURAIYA	S/C	31	4	0.2	0.0	0.2
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
mport/E	Export of	WR (With SR)			WR-NR	17.0	127.8	-110.8
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	16.8	-16.8
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
- 50	765 KV	SOLAPUR-RAICHUR	D/C	0	2008	0.0	33.3	-33.3
52		WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
53		KOLHAPUR-KUDGI	D/C	108	408	0.4	3.2	-2.8
53 54	400 KV		D/C	0	258	0.0	5.5	-5.5
53 54 55		KOLHAPUR-CHIKODI	~					0.0
53 54 55 56	400 KV 220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	
53 54 55			S/C S/C	0 84	0	1.8	0.0	1.8
53 54 55 56		PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	84	0 WR-SR			
53 54 55 56		PONDA-AMBEWADI XELDEM-AMBEWADI	S/C		0 WR-SR	1.8	0.0	1.8