

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 05<sup>th</sup> May 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi — 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.05.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04 मई 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04<sup>th</sup> May 2017, is available at the NLDC website.

धन्यवाद,

# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-May-17

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	46717	47178	37880	18553	2011	152339
(at 2000 hrs; from RLDCs)	40/1/	4/1/6	37000	10333	2011	132337
Peak Shortage (MW)	933	88	0	400	486	1907
Energy Met (MU)	1018	1118	926	398	39	3500
Hydro Gen(MU)	205	18	62	55	9	349
Wind Gen(MU)	5	44	16			65
Solar Gen (MU)*	2.70	12.63	27.60	1.29	0.03	44
Maximum Demand Met during the day	48553	48628	40610	19409	2453	156587
(MW) (from NLDC SCADA)	40333	40020	40010	13409	2455	150507

uency Profile (%)

B. Frequency Frome (%)									
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05		
All India	0.061	0.00	0.98	16.22	17.20	70.95	11.85		

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW)
	Punjab	6414	0	141.0	81.7	0.2	141
	Haryana	6936	0	141.6	102.1	0.0	321
	Rajasthan	9024	1222	198.0	73.1	3.8	533
	Delhi	4916	0	100.5	77.6	-0.9	210
NR	UP	16782	1185	332.4	124.3	0.6	911
	Uttarakhand	1827	0	37.5	18.8	0.6	174
	HP	1194	0	24.8	9.6	1.7	376
	J&K	1918	480	37.7	21.5	-0.3	167
	Chandigarh	249	0	5.0	5.3	-0.3	26
	Chhattisgarh	3846	0	87.2	28.8	-1.5	229
	Gujarat	15440	0	340.6	88.2	1.3	339
	MP	8197	0	181.3	107.6	-1.2	215
WR	Maharashtra	21465	802	465.3	133.8	1.3	754
VVIN	Goa	484	0	11.0	8.9	1.5	76
	DD	323	0	7.3	7.0	0.3	33
	DNH	758	0	17.4	18.0	-0.7	37
	Essar steel	428	0	8.2	8.9	-0.7	155
	Andhra Pradesh	7206	0	160.9	31.7	2.6	510
	Telangana	6947	0	148.1	66.9	-4.4	229
SR	Karnataka	9225	0	205.2	74.6	4.8	484
JN.	Kerala	3631	0	74.0	50.9	1.3	300
	Tamil Nadu	14530	0	330.2	168.3	-1.4	702
	Pondy	344	0	7.5	7.8	-0.3	24
	Bihar	3520	300	72.3	67.2	1.4	250
	DVC	2966	0	67.3	-54.2	-0.5	300
ER	Jharkhand	1154	0	24.5	16.2	2.1	210
LIN	Odisha	3864	0	81.2	25.2	-0.1	380
	West Bengal	8309	0	151.9	42.7	-0.4	680
	Sikkim	67	0	1.0	0.6	0.4	40
	Arunachal Pradesh	129	1	2.1	1.7	0.4	74
NER	Assam	1351	143	21.7	15.4	2.5	235
	Manipur	152	1	2.0	2.0	0.0	31
	Meghalaya	280	0	4.7	2.2	0.3	41
	Mizoram	82	1	1.4	1.1	0.2	16
	Nagaland	100	0	2.5	1.7	0.5	39
	Tripura	255	1	4.4	2.6	0.8	42

# D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

<u> </u>	Bhutan	Nepal	Bangladesh
Actual(MU)	5.7	-7.9	-14.6
Day peak (MW)	356.7	-385.6	-638.0

## $\underline{\textbf{E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	203.0	-195.8	63.9	-72.1	3.6	2.6
Actual(MU)	195.1	-206.0	64.4	-72,2	8.0	-10.6
O/D/U/D(MU)	-7.9	-10.2	0.5	-0.1	4.4	-13.2

F. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3953	10976	4020	2785	640	22374			
State Sector	11385	15150	6642	4260	110	37547			
Total	15338	26126	10662	7045	749	59921			

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

&		INTER-R	EGIONA	L EXCHA	NGES	Date of R	5-May-1	
	1	ı		Max	Max			Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1mport/E	export of	ER (With NR) GAYA-VARANASI	D/C	0	302	0.0	9.4	-9.4
2	765KV	SASARAM-FATEHPUR	S/C	0	108	0.0	0.1	-0.1
3		GAYA-BALIA	S/C	0	386	0.0	6.3	-6.3
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C S/C	0	148 152	0.0	3.6 0.0	-3.6 0.0
7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	40	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	529	0.0	6.4	-6.4
9	400 KV	PATNA-BALIA	Q/C	0	843	0.0	18.0	-18.0
10		BIHARSHARIFF-BALIA	D/C	0	307	0.0	4.5	-4.5
11		BARH-GORAKHPUR	D/C	0	541	0.0	10.8	-10.8
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.7	-0.7
13	220 KV	PUSAULI-SAHUPURI	S/C	0	237	0.0	4.5	-4.5
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/E	Export of 1	ER (With WR)			ER-NR	0.6	64.3	-63.7
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	601	0.0	5.0	-5.0
19	. 35 A Y	NEW RANCHI-DHARAMJAIGARH	D/C	0	223	2.4	0.0	2.4
20		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	86	0.0	0.2	-0.2
21	1	JHARSUGUDA-RAIGARH	S/C	0	65	0.2	0.0	0.2
22	400 KV	IBEUL-RAIGARH	S/C	0	0	0.2	0.0	0.2
23		STERLITE-RAIGARH	D/C	0	108	0.1	0.0	0.1
24		RANCHI-SIPAT	D/C	0	4	5.8	0.0	5.8
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	143	0.0	2.1	-2.1
26	220 K 1	BUDHIPADAR-KORBA	D/C	0	0	2.6	0.0	2.6
mnort/E	export of	ER (With SR)			ER-WR	11.2	7.3	3.9
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	5.4	-5.4
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	350.5	0.0	11.5	-11.5
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2506.7	0.0	40.7	-40.7
30	400 KV	TALCHER-I/C	D/C	0.0	375.1	4.8	0.5	4.3
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	57.5	-57.5
	Export of	ER (With NER)	1					T
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	392	0.0	0.0	0
33	220 1/37	ALIPURDUAR-BONGAIGAON	D/C D/C	0	414 0	4.4 0.3	0.0	0
34	220 KV	ALIPURDUAR-SALAKATI	D/C	Ü	ER-NER	4.7	0.0	4.7
[mport/F	Export of	NER (With NR)			DR HER	4.7	0.0	4.7
35		BISWANATH CHARIALI-AGRA	-	430	492	11.7	0.0	11.7
					NER-NR	11.7	0.0	11.7
Import/E	Export of '	WR (With NR)						
36	1	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	36.1	-36.1
37	HVDC	V'CHAL B/B	D/C	500	0	8.7	0.0	8.7
38		APL -MHG	D/C	0	2015	0.0	40.5	-40.5
39	765 KV	GWALIOR-AGRA	D/C	0	2764	0.0	54.2	-54.2
40	-	PHAGI-GWALIOR	D/C	0	1582	0.0	31.5	-31.5
41	1	ZERDA-KANKROLI	S/C	298	0	5.3	0.0	5.3
42	400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C	92	0	2.8	0.0	2.8 0.0
43	1	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	326	0.0	0.0	-3
45	1	BADOD-KOTA	S/C	60	15	0.7	0.0	0.6
46	1	BADOD-MORAK	S/C	25	60	0.7	0.0	-0.1
47	220 KV	MEHGAON-AURAIYA	S/C	39	0	0.4	0.0	0.4
48	1	MALANPUR-AURAIYA	S/C	15	11	0.1	0.1	0.0
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
<i>- / /</i>	Tyme 6	MID (Mist CD)			WR-NR	18.0	165.4	-147.4
	_	WR (With SR)		0	1000	0.0	12.0	12.0
50	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	13.9	-13.9 0.0
51 52	LIM	SOLAPUR-RAICHUR	D/C	0	0 1926	0.0	24.4	-24.4
53	765 KV	WARDHA-NIZAMABAD	D/C D/C	0	0	0.0	17.9	-24.4
54	400 KV	KOLHAPUR-KUDGI	D/C D/C	160	400	0.0	2.5	-17.9
55	400 KV	KOLHAPUR-CHIKODI	D/C D/C	0	240	0.3	5.1	-2.2
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	1	XELDEM-AMBEWADI	S/C	108	0	2.0	0.0	2.0
٥,	I		5.0	100	WR-SR	2.0	63.8	-61.6
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59	<del>                                     </del>	NEPAL	1					<u>3</u>
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