

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18th May 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi — 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.05.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17-मई 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17 May 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-May-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	47081	46006	38197	15540	2400	149223
Peak Shortage (MW)	729	103	92	0	87	1011
Energy Met (MU)	1081	1126	899	377	42	3525
Hydro Gen(MU)	304	27	31	76	10	449
Wind Gen(MU)	16	79	121			216
Solar Gen (MU)*	3.74	12.77	23.50	1.16	0.02	41
Energy Shortage (MU)	11.7	0.0	0.0	0.0	0.8	12.5
Maximum Demand Met during the day (MW) (from NLDC SCADA)	49817	47841	39129	18649	2464	151764

B. Frequency Profile (%)

B. Frequency Frome (70	,						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.00	0.00	4.18	4.18	78.17	17.65

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	7085	0	161.8	98.6	1.0	231	0.0
	Harvana	7481	0	157.9	115.7	-0.3	202	0.0
	Rajasthan	9305	0	193.2	65.4	4.5	354	0.5
	Delhi	5756	0	115.1	96.5	-1.4	280	0.0
NR	UP	16305	0	347.2	165.9	0.1	900	1.5
	Uttarakhand	1774	0	36.2	18.2	-0.8	202	0.0
	HP	1204	0	25.3	3.1	3.7	119	1.0
	J&K	1939	485	38.4	14.0	-0.6	125	8.7
	Chandigarh	302	0	5.8	6.3	-0.5	12	0.0
	Chhattisgarh	3512	0	84.2	22.2	-1.7	277	0.0
	Gujarat	14969	0	334.6	86.2	2.1	603	0.0
	MP	8174	0	181.9	87.0	-1.2	454	0.0
14/5	Maharashtra	22151	0	481.1	149.9	2.4	785	0.0
WR	Goa	457	0	9.8	9.2	0.3	69	0.0
	DD	321	0	7.2	6.7	0.5	80	0.0
	DNH	747	0	16.7	17.2	-0.5	3	0.0
	Essar steel	495	0	10.3	9.6	0.7	201	0.0
	Andhra Pradesh	7844	0	166.9	49.4	5.7	575	0.0
	Telangana	6731	0	145.7	58.6	-4.3	313	0.0
SR	Karnataka	8224	0	177.1	68.0	3.7	526	0.0
JK.	Kerala	3795	0	76.4	56.3	1.6	225	0.0
	Tamil Nadu	14531	0	325.4	116.1	-0.2	665	0.0
	Pondy	369	0	7.7	7.9	-0.2	31	0.0
	Bihar	3843	0	61.0	61.9	-2.8	330	0.0
	DVC	2801	0	63.4	-41.2	-0.5	250	0.0
ER	Jharkhand	1165	0	23.5	18.9	-0.6	140	0.0
LIN	Odisha	4311	0	87.2	28.6	0.9	380	0.0
	West Bengal	7016	0	140.5	41.2	3.0	290	0.0
	Sikkim	73	0	1.2	1.2	0.0	24	0.0
	Arunachal Pradesh	98	5	2.1	1.6	0.5	24	0.0
	Assam	1527	32	26.5	20.2	3.1	156	0.5
	Manipur	132	2	2.3	2.0	0.3	16	0.1
NER	Meghalaya	268	0	4.1	2.5	-0.3	54	0.0
	Mizoram	78	1	1.5	1.2	0.2	11	0.0
	Nagaland	100	6	2.1	1.7	0.3	13	0.0
	Tripura	231	7	3.7	2.6	-0.6	52	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	20.0	-7.6	-14.5
Day neak (MW)	963.6	-394.2	-630.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	202.5	-220,2	91.5	-79.9	7.0	0.9
Actual(MU)	197.5	-227.5	96.5	-81.6	11.4	-3.7
O/D/U/D(MU)	-5.1	-7.3	5.0	-1.7	4.4	-4.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3712	11266	4760	1400	501	21638
State Sector	10545	15006	8062	6165	110	39888
Total	14257	26272	12822	7565	610	61526

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIOTUL	<u>L'ENCH</u>	LIGED	Date of R	eporting :	18-May-1
	T	T		Max	Max			Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	Aport or	GAYA-VARANASI	D/C	0	354	0.0	8.5	-8.5
2	765KV	SASARAM-FATEHPUR	S/C	0	220	1.5	0.0	1.5
3		GAYA-BALIA	S/C	0	441	0.0	4.8	-4.8
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	344	0.0	0.6 3.4	-0.6 -3.4
6		PUSAULI B/B PUSAULI-VARANASI	S/C	0	311	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	57	0.0	0.0	0.0
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	788	0.0	8.7	-8.7
9	400 KV	PATNA-BALIA	Q/C	0	812	0.0	16.1	-16.1
10		BIHARSHARIFF-BALIA	D/C	0	335	0.0	4.0	-4.0
11	_	BARH-GORAKHPUR	D/C	0	3657	0.0	10.6	-10.6
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	2.6	-2.6
13	220 KV	PUSAULI-SAHUPURI	S/C	0	236	0.0	4.7	-4.7
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.4	0.0	0.4
17	-	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			3/C	U	ER-NR	1.9	63.9	-62.0
	· -	ER (With WR)	D/C	0	425	10.2	0.0	10.2
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	435 252	10.2 2.3	0.0	10.2 2.3
		ROURKELA - RAIGARH (SEL LILO	S/C	0	0		0.0	2.0
20	1	BYPASS)				2.0		
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	1.1	0.0	1.1
22	- 100 11 1	IBEUL-RAIGARH	S/C	0	0	3.0	0.0	3.0
23	-	STERLITE-RAIGARH	D/C D/C	0	87 0	0.0 3.5	0.0	-2.4 3.5
25		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	0	72	0.0	0.0	-0.3
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	4.1	0.0	4.1
			D/C		ER-WR	26.3	2.7	23.6
		ER (With SR)	D/C	0.0	1 00	0.0	12.0	12.0
27	765 KV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	0.0 351.9	0.0	13.0	-13.0 -14.3
29	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0.0	2052.6	0.0	38.4	-14.5
30	400 KV	TALCHER-I/C	D/C	0.0	689.4	0.0	11.4	-11.4
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	65.8	-65.8
mport/E	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	722	0.0	4.2	-4
33	220 7777	ALIPURDUAR-BONGAIGAON	D/C	0	602	0.0	4.1	-4
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.0	1.7 10.0	-2 -10.0
mport/F	Export of	NER (With NR)			EK-NEK	0.0	10.0	-10.0
35	· -	BISWANATH CHARIALI-AGRA	-	244	301	0.0	1.3	-1.3
		BIOWER WITH CHERT HOLD			NER-NR	0.0	1.3	-1.3
mport/E	Export of '	WR (With NR)				•	•	
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	18.0	-18.0
37	HVDC	V'CHAL B/B	D/C	500	0	12.2	0.0	12.2
38	1	APL -MHG	D/C	0	2519	0.0	55.1	-55.1
39	765 KV	GWALIOR-AGRA	D/C	0	2788	0.0	53.2	-53.2
40	 	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0 324	1624	0.0	27.5 0.0	-27.5 5.6
41	-	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	359	0	5.6 3.8	0.0	5.6 3.8
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	1	RAPP-SHUJALPUR	D/C	0	411	0.0	2	-2
45	<u> </u>	BADOD-KOTA	S/C	36	23	0.2	0.1	0.0
46	220 KV	BADOD-MORAK	S/C	0	69	0.0	0.9	-0.9
47	220 KV	MEHGAON-AURAIYA	S/C	50	0	0.9	0.0	0.9
48		MALANPUR-AURAIYA	S/C	29	7	0.3	0.0	0.3
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 22.9	0.0 157.3	0.0 -134.4
nport/E	Export of	WR (With SR)			K-11K	22.7	13/13	-134.4
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	22.4	-22.4
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1879	0.0	28.1	-28.1
53		WARDHA-NIZAMABAD	D/C	0	756	0.0	12.4	-12.4
54	400 KV	KOLHAPUR-KUDGI	D/C	317	144	0.6	2.9	-2.2
		KOLHAPUR-CHIKODI	D/C	0	149	0.0	2.3	-2.3
55		PONDA-AMBEWADI	S/C	91	0	0.0 2.0	0.0	0.0
55 56	220 KV	VELDEM AMDEWADI				. 20	. (1)	2.0
55	220 KV	XELDEM-AMBEWADI	S/C	91				
55 56	220 KV		ı		WR-SR	2.6	68.0	-65.5
55 56	220 KV		ı	L EXCHA	WR-SR			