

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 08th Aug, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.08.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 07th अगस्त 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07<sup>th</sup> August 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%212016/08.08.16\_NLDC\_PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-Aug-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43190	33564	33433	16790	2323	129300
Peak Shortage (MW)	388	28	13	0	75	504
Energy Met (MU)	1019	760	793	359	42	2973
Hydro Gen(MU)	277	93	65	78	20	532
Wind Gen(MU)	5	103	140			248

B. Frequency Profile (%)

D. Frequency Frome ()	(0)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.01	4.42	4.43	79.66	15.90
SR GRID	0.00	0.00	0.01	4.42	4.43	79.66	15.90

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RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy	Drawal	OD(+)/	Max
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	8712	0	189.8	113.8	-1.2	131
	Haryana	8262	0	172.2	142.8	-2.0	139
	Rajasthan	7499	0	164.7	65.2	-0.3	125
	Delhi	5308	0	100.7	82.2	-0.1	146
NR	UP	13830	1270	302.0	149.0	-0.3	610
	Uttarakhand	1664	0	36.4	16.5	-0.5	128
	HP	1163	0	23.5	-5.1	3.8	441
	J&K	1452	363	25.1	7.2	-4.0	99
	Chandigarh	230	0	4.7	5.6	-1.0	0
	Chhattisgarh	2615	0	60.6	3.7	-0.3	104
	Gujarat	9780	0	225.5	62.6	-1.2	693
	MP	5629	0	119.4	54.4	-2.8	462
MD	Maharashtra	14240	0	312.5	86.7	-0.9	705
WR	Goa	373	0	7.7	6.6	0.5	19
	DD	281	0	6.4	6.4	0.1	25
	DNH	707	0	16.2	16.5	-0.4	33
	Essar steel	632	0	12.0	11.5	0.5	194
	Andhra Pradesh	6461	0	144.3	13.7	0.5	534
	Telangana	6775	0	150.3	91.2	3.5	694
SR	Karnataka	7000	0	146,2	43.4	3.2	637
SK	Kerala	3088	0	57.9	45.7	0.6	167
	Tamil Nadu	12564	0	287.7	93.2	4.6	706
	Pondy	321	0	7.0	7.1	-0.1	33
	Bihar	3433	0	70.3	70.6	-0.3	200
	DVC	2691	0	58.2	-17.9	2.4	220
ER	Jharkhand	1071	0	22.6	17.3	-2.4	150
EN	Odisha	3841	0	71.5	19.1	-0.4	210
	West Bengal	7086	0	135.4	32.0	2.9	250
	Sikkim	71	0	1.0	1.3	-0.3	20
NER	Arunachal Pradesh	92	4	2.1	2.0	0.0	10
	Assam	1501	36	28.4	19.9	3.2	272
	Manipur	98	4	2.0	2.1	-0.1	24
	Meghalaya	256	0	2.9	-0.3	-0.4	89
	Mizoram	65	1	1.2	1.0	0.2	77
	Nagaland	98	2	1.8	1.8	-0.1	0
	Tripura	240	1	3.8	3.6	0.4	167

## ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.8	-5.0	-12.9
Day peak (MW)	1432.4	-187.0	-549.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	212.0	-183.2	64.0	-86.6	-3.1	3.1
Actual(MU)	213.5	-187.7	70.9	-88.5	-3.0	5.2
O/D/U/D(MU)	1.5	-4.5	6.9	-1.9	0.1	2.1

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6799	15513	2930	1125	70	26437
State Sector	13000	24014	11511	6059	110	54694
Total	19799	39527	14441	7184	180	81131

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	2010111	<u> </u>	11020	Date of R	deporting :	8-Aug-
	_							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/C	0	266	0.0	12.0	12.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	366 180	0.0	13.0	-13.0 -2.2
3	703K V	GAYA-BALIA	S/C	0	409	0.0	7.4	-7.4
4	HVDC	-	S/C	3	0		0.0	0.0
	LINK	PUSAULI B/B				0.0		
6	_	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	10 144	0	4.4 2.9	0.0	2.9
7	_	MUZAFFARPUR-GORAKHPUR	D/C	3	508	0.0	9.4	-9.4
8	400 KV	PATNA-BALIA	Q/C	0	637	0.0	14.5	-14.5
9		BIHARSHARIFF-BALIA	D/C	0	313	0.0	5.8	-5.8
10		BARH-GORAKHPUR	D/C	0	526	0.0	11.0	-11.0
11		BIHARSHARIFF-VARANASI	D/C	577	0	0.0	3.4	-3.4
12	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	4.6	-4.6
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.6	0.0	0.6
16	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
10	1	IN INVESTIGATION CLI	5/0	U	ER-NR	7.9	71.4	-63.4
nport/I	Export of	ER (With WR)						,
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	992	0.0	12.5	-12.5
18	, 50 K Y	NEW RANCHI-DHARAMJAIGARH	D/C	618	0	8.7	0.0	8.7
19		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	166	0	1.6	0.0	1.6
20	_	JHARSUGUDA-RAIGARH	S/C	211	0	2.4	0.0	2.4
21	400 KV	IBEUL-RAIGARH	S/C	150	0	1.6	0.0	1.6
22		STERLITE-RAIGARH	D/C	0	50	0.0	2.1	-2.1
23		RANCHI-SIPAT	D/C	340	0	4.9	0.0	4.9
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	163	0.0	3.0	-3.0
25		BUDHIPADAR-KORBA	D/C	17	69	0.0	0.8	-0.8
nnort/I	Export of	ED (With SD)			ER-WR	19.2	18.4	0.7
26	HVDC	ER (With SR)  JEYPORE-GAZUWAKA B/B	D/C	0.0	293	0.0	14.4	-14.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1990	0.0	35.5	-35.5
28	400 KV	TALCHER-I/C		0.0	1047	0.0	17.5	-17.5
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	49.9	-49.9
nport/I	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	863	0.0	12.7	-13
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0 <b>0.0</b>	2.9 <b>15.6</b>	-3 -15.6
nnort/I	Export of	NR (With NER)			EK-MEK	0.0	13.0	-15.0
32		BISWANATH CHARIALI-AGRA	_	777	0	18.5	0.0	18.5
					NR-NER	18.5	0.0	18.5
nport/I	Export of	WR (With NR)						•
33	HVDC	V'CHAL B/B	D/C	200	350	3.0	1.0	2.0
34	HVDC	APL -MHG	D/C	0	2518	0.0	48.0	-48.0
35	765 KV	GWALIOR-AGRA	D/C	0	2996	0.0	56.0	-56.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1200	0.0	20.8	-20.8
37	400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	0	221 234	0.0	4.0 3.0	-4.0 -3.0
38	400 KV	V'CHAL -RIHAND	S/C S/C	0	0	0.0	0.0	0.0
40	400 KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	0	111	0.0	2.0	-2.0
42	220 KV	BADOD-MORAK	S/C	0	124	0.0	2.0	-2.0
43	220 KV	MEHGAON-AURAIYA	S/C	54	0	1.0	0.0	1.0
44	ļ	MALANPUR-AURAIYA	S/C	20	15	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mort/	TwnowtP'	WD (With CD)			WR-NR	4.0	136.8	-132.8
1 <b>port/1</b> 46	HVDC	WR (With SR) BHADRAWATI B/B		0	1000	0.0	22.0	-22.0
46	LINK	BARSUR-L.SILERU	+ -	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2022	0.0	39.0	-39.0
49	400 KV	KOLHAPUR-KUDGI	D/C	159	253	3.0	1.0	2.0
50	1	KOLHAPUR-CHIKODI	D/C	0	55	0.0	1.0	-1.0
50	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51	1	XELDEM-AMBEWADI	S/C	83	0	2.0	0.0	2.0
51					WR-SR	5.0	63.0	-58.0
51		TRANS	NATIONA	L EXCHA		5.0	63.0	-58.0
51		TRANS! BHUTAN NEPAL	NATIONA	L EXCHA		5.0	63.0	-58.0