

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 14th May 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.05.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13-मई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th May 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-May-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	45899	49618	42029	20228	1864	159638
Peak Shortage (MW)	502	0	30	0	562	1094
Energy Met (MU)	1157	1212	1016	464	36	3884
Hydro Gen (MU)	242	56	66	73	15	451
Wind Gen (MU)	23	74	105			202
Solar Gen (MU)*	25.14	25.3	82.08	0.92	0.04	133
Energy Shortage (MU)	11.0	0.0	0.3	0.0	7.9	19.2
Maximum Demand Met during the day	52979	54923	44965	21983	1910	175256
(MW) & time (from NLDC SCADA)	14:59	14:58	14:49	00:03	19:32	14:53

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	7698	0	156.3	76.4	-3.9	65	0.0
	Haryana	7197	0	152.5	118.2	-3.7	209	0.0
	Rajasthan	10143	0	215.5	66.3	-1.0	341	0.0
	Delhi	5482	0	110.5	93.1	-0.4	180	0.1
NR	UP	18080	0	399.9	172.6	-0.6	305	0.0
	Uttarakhand	2094	0	42.9	20.0	0.1	171	0.0
	HP	1340	0	27.7	6.8	1.4	138	0.0
	J&K	2166	542	46.6	26.5	0.5	342	11.0
	Chandigarh	267	0	5.1	5.7	-0.7	13	0.0
	Chhattisgarh	4002	0	91.9	48.2	-1.1	307	0.0
	Gujarat	17349	0	378.4	85.6	5.7	654	0.0
	MP	8793	0	200.3	100.6	0.0	592	0.0
WR	Maharashtra	22537	0	499.8	129.6	-0.8	538	0.0
WK	Goa	541	0	11.5	9.8	1.1	165	0.0
	DD	320	0	7.1	6.7	0.4	85	0.0
	DNH	777	0	18.0	18.0	0.0	119	0.0
	Essar steel	250	0	4.8	5.7	-0.9	161	0.0
	Andhra Pradesh	9012	0	193.3	53.6	-0.5	529	0.0
	Telangana	8013	0	167.1	42.5	-0.2	765	0.0
SR	Karnataka	11467	0	219.6	56.2	0.0	426	0.0
3N	Kerala	4125	0	85.3	57.7	1.4	234	0.3
	Tamil Nadu	15009	0	341.5	151.3	-0.6	607	0.0
	Pondy	429	0	9.0	9.1	0.0	74	0.0
	Bihar	5291	0	104.2	99.1	1.6	300	0.0
	DVC	3081	0	66.8	-47.6	0.0	350	0.0
ER	Jharkhand	1000	0	26.5	17.1	-0.5	100	0.0
	Odisha	4175	0	91.0	30.4	-1.0	389	0.0
	West Bengal	9114	0	174.5	60.8	-0.6	425	0.0
	Sikkim	94	0	1.1	1.5	-0.4	20	0.0
	Arunachal Pradesh	105	3	1.8	2.1	-0.3	34	0.0
	Assam	1185	296	19.0	14.7	0.4	224	7.2
	Manipur	156	2	2.1	1.8	0.3	52	0.0
NER	Meghalaya	288	1	4.7	2.7	0.0	60	0.4
	Mizoram	88	2	1.7	1.2	0.4	28	0.0
	Nagaland	115	4	1.8	1.8	-0.1	39	0.1
	Tripura	231	3	4.6	4.6	0.1	45	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	11.2	-9.5	-26.4
Day peak (MW)	843.9	-501.9	-1111.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	235.7	-269.4	93.6	-47.5	-12.3	0.1
Actual(MU)	223.8	-261.5	106.4	-54.8	-14.4	-0.5
O/D/U/D(MU)	-11.9	7.9	12.8	-7.3	-2.1	-0.6

F. Generation Outage(MW)

C					
Central Sector 460	7 13859	9482	1850	65	29864
State Sector 946	13181	3580	3195	50	29471
Total 1407	2 27040	13062	5045	115	59334

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	558	1226	536	469	12	2801
Lignite	21	13	45	0	0	79
Hydro	242	56	66	73	15	451
Nuclear	28	31	36	0	0	95
Gas, Naptha & Diesel	37	59	16	0	28	140
RES (Wind, Solar, Biomass & Others)	71	106	221	1	0	399
Total	956	1489	921	543	55	3964

Share of RES in total generation (%)	7.43	7.08	24.01	0.18	0.07	10.06
Share of Non-fossil fuel (Hydro, Nuclear and	25 50	12.90	25 15	13.60	26.94	23.83
RES) in total generation (%)	33.39	12.90	35.15	13.00	20.94	43.03

H. Diversity Factor
All India Demand Diversity Factor 1.009

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INTE	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	14-May-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export	NET
Import/E	Level Export of	ER (With NR)					(MU)	(MU)
1	Î	GAYA-VARANASI	D/C	274	196	0.0	0.4	-0.4
2	765kV	SASARAM-FATEHPUR	S/C	227	165	0.0	0.7	-0.7
3 4		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	213 901	0.0	3.8 22.2	-3.8 -22.2
5	HVDC	PUSAULI B/B	S/C	0	49	0.0	1.3	-1.3
6		PUSAULI-VARANASI	S/C	0	126	0.0	1.6	-1.6
7		PUSAULI -ALLAHABAD	S/C	66	25	0.4	0.0	0.4
8	400 1 77	MUZAFFARPUR-GORAKHPUR	D/C	131	711	0.0	9.7	-9.7
9	400 kV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	740 333	0.0	13.8	-13.8 -6.1
11		MOTIHARI-GORAKHPUR	D/C	0	311	0.0	5.5	-5.5
12		BIHARSHARIFF-VARANASI	D/C	264	177	0.0	1.0	-1.0
13	220 kV	PUSAULI-SAHUPURI	S/C	0	224	0.0	4.0	-4.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0
Import/F	Export of	ER (With WR)			ER-IVK	0.0	70.0	-69.1
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1988	0	29.0	0.0	29.0
	765 kV							
19	1	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	858 218	25	13.6 2.6	0.0	13.6 2.6
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	221	82	2.0	0.0	2.0
22	400 KV	RANCHI-SIPAT	D/C	276	0	3.4	0.0	3.4
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	91	0.0	1.4	-1.4
24		BUDHIPADAR-KORBA	D/C	155	0 ED WD	2.3	0.0	2.3
Import/E	Evnort of	ER (With SR)			ER-WR	52.8	1.4	51.5
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1799.0	0.0	25.4	-25.4
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	684.0	0.0	16.0	-16.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2448.0	0.0	43.7	-43.7
28	400 kV	TALCHER-I/C	D/C	83.0	906.0	0.0	3.5	-3.5
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
Import/E	Exmont of	PED (With NED)			ER-SR	0.0	85.1	-85.1
30	export of	ER (With NER) BINAGURI-BONGAIGAON	D/C	122	264	0.0	1.8	-2
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	591	0	9.3	0.0	9
32	220 kV	ALIPURDUAR-SALAKATI	D/C	65	11	0.5	0.0	0
	•				ER-NER	9.7	1.8	7.9
		NER (With NR)	1		1			
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	300 NER-NR	0.0	7.2	-7.2 - 7.2
Import/F	Export of	WR (With NR)			NEX-NX	0.0	7.2	-1.2
34	port or	CHAMPA-KURUKSHETRA	D/C	0	1510	0.0	30.4	-30.4
35	HVDC	V'CHAL B/B	D/C	243	0	6.1	0.0	6.1
36		APL -MHG	D/C	0	1173	0.0	29.1	-29.1
37]	GWALIOR-AGRA	D/C	0	2208	0.0	42.4	-42.4
38		PHAGI-GWALIOR	D/C	0	1464	0.0	20.5	-20.5
39 40	765 kV	JABALPUR-ORAI GWALIOP OPAI	D/C S/C	0 423	768 0	6.2	23.6	-23.6
40	1	GWALIOR-ORAI SATNA-ORAI	S/C S/C	0	1457	6.2 0.0	30.1	6.2 -30.1
42	1	CHITORGARH-BANASKANTHA	D/C	26	434	0.0	6.4	6.4
43		ZERDA-KANKROLI	S/C	156	37	0.7	0.0	0.7
44	400 kV	ZERDA -BHINMAL	S/C	112	133	0.0	0.6	-0.6
45	.50 K	V'CHAL -RIHAND	S/C	975	0	22.5	0.0	22.5
46		RAPP-SHUJALPUR	D/C	108	149	1	0	1
47	-	BHANDURA-KOTA	S/C	26	39	0.1	0.7	-0.7
48	220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	S/C S/C	0 45	105 28	0.0	0.1	-1.4 0.1
50	1	MALANPUR-AURAIYA	S/C	14	38	0.2	0.1	-0.5
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	36.7	185.8	-136.4
	· -	WR (With SR)					-	
52	HVDC	BHADRAWATI B/B	-	0	992	0.0	20.0	-20.0
53	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	114 0	2105 2141	0.0	21.3	-21.3 -24.0
56	400 kV	KOLHAPUR-KUDGI	D/C D/C	455	162	3.3	0.0	3.3
57	.50 A T	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
59	<u> </u>	XELDEM-AMBEWADI	S/C	1	76	0.9	0.0	0.9
					WR-SR	4.3	65.2	-61.0
-		TR	ANSNATI	ONAL EXCHA	NGE			
60		BHUTAN						11.2
61		NEPAL BANGLADESH						-9.5 -26.4
62	ı	BANGLADESH	1					-20.4