

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION U

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 25th July, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.07.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 24.07.16 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th July 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%212016/25.07.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Jul-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44648	38125	32316	17261	2266	134616
Peak Shortage (MW)	902	75	100	200	131	1408
Energy Met (MU)	1085	873	748	369	39	3113
Hydro Gen(MU)	337	78	41	68	28	551
Wind Gen(MU)	6	22	94			122

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	3.61	3.61	77.07	19.32
SR GRID	0.00	0.00	0.00	3.61	3.61	77.07	19.32

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	. ,	Schedule (MC)	OD(-) (MO)	,	
	Punjab	9101	0	206.1	119.5	0.4	252	
	Haryana	8486	0	177.8	147.5	-2.9	68	
	Rajasthan	9265	0	202.2	68.7	2.5	382	
	Delhi	5239	75	104.9	85.3	-2.3	131	
NR	UP	13359	965	295.7	148.4	2.0	668	
	Uttarakhand	1746	75	35.7	15.5	0.4	179	
	HP	1123	0	23.9	1.1	0.5	123	
	J&K	1651	362	33.4	14.6	-3.7	35	
	Chandigarh	278	0	5.2	5.6	-0.4	36	
	Chhattisgarh	3291	0	77.6	14.4	0.1	171	
	Gujarat	12201	0	278.5	90.3	1.6	698	
	MP	6427	0	138.3	85.3	-2.3	229	
WR	Maharashtra	15369	0	337.0	114.5	1.9	480	
VVIN	Goa	385	0	7.2	6.1	0.4	55	
	DD	287	0	6.5	6.0	0.4	41	
	DNH	713	0	16.8	16.7	0.0	26	
	Essar steel	525	0	10.9	10.6	0.3	177	
	Andhra Pradesh	6025	0	131.4	14.8	0.4	559	
	Telangana	6448	0	140.3	77.8	1.3	391	
SR	Karnataka	6784	0	137.9	55.4	0.6	371	
511	Kerala	2921	0	54.7	41.3	0.6	208	
	Tamil Nadu	12604	0	276.2	104.0	0.0	537	
	Pondy	314	0	7.0	6.8	0.2	47	
	Bihar	3357	0	68.5	64.9	-0.5	385	
	DVC	2936	0	61.4	-25.6	-0.1	345	
ER	Jharkhand	890	0	23.1	16.9	0.8	155	
LIN	Odisha	4096	0	79.8	28.9	0.9	356	
	West Bengal	7020	0	134.8	35.5	1.0	425	
	Sikkim	78	0	1.1	1.1	0.0	20	
NER	Arunachal Pradesh	94	2	1.9	2.1	-0.2	4	
	Assam	1402	93	23.0	16.8	0.3	121	
	Manipur	112	4	1.9	2.1	-0.2	22	
	Meghalaya	271	0	5.8	-0.3	1.4	54	
	Mizoram	71	3	1.2	1.0	0.1	29	
	Nagaland	103	2	1.6	2.0	-0.5	3	
	Tripura	240	0	3.6	3.8	-0.3	53	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.0	-4.4	-12.1
Day peak (MW)	1316.1	-180.9	-536.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	195.8	-174.7	68.3	-77.7	-11.9	-0.2
Actual(MU)	200.1	-178.1	67.9	-78.4	-14.3	-2.7
O/D/U/D(MU)	4.3	-3.4	-0.4	-0.6	-2.4	-2.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3525	13711	1850	2050	34	21170
State Sector	12125	21427	10677	6369	110	50708
Total	15650	35138	12527	8419	143	71878

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u> IIIII II</u>	LOIOI	AL EXCHA	TIGES	Date of I	Reporting :	25-Jul
	1		Г	Max	Max		Г	Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	D/C	0	240	0.0	11.0	11.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	349 160	0.0	11.0 2.0	-11.0 -2.0
3	/03KV	GAYA-BALIA	S/C	0	334	0.0	5.0	-5.0
	HVDC		+					
4	LINK	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
5	_	PUSAULI-SARNATH	S/C	9	0	5.0	0.0	5.0
6	1	PUSAULI -ALLAHABAD	D/C	141	0	3.0	0.0	3.0
7	400 7777	MUZAFFARPUR-GORAKHPUR	D/C	5	482	0.0	9.0	-9.0
9	400 KV	PATNA-BALIA	Q/C D/C	0	962 268	0.0	20.0 5.0	-20.0 -5.0
10	1	BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C	0	562	0.0	12.0	-12.0
11	1	BIHARSHARIFF-VARANASI	D/C	0	0	0.0	4.0	-4.0
12	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	5.0	-5.0
13	220111	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	122 223	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	1.0	0.0	1.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
				·	ER-NR	9.0	73.0	-64.0
_	Export of	ER (With WR)		1				ı
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	871	0.0	10.0	-10.0
18		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	299	165	2.0	0.0	2.0
19		BYPASS)	S/C	83	43	0.0	0.0	0.0
20	400 ****	JHARSUGUDA-RAIGARH	S/C	86	46	0.0	0.0	0.0
21	400 KV	IBEUL-RAIGARH	S/C	63	30	0.0	0.0	0.0
22		STERLITE-RAIGARH	D/C	30	0	0.0	0.0	0.0
23		RANCHI-SIPAT	D/C	161	25	0.0	0.0	0.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	165	0.0	3.0	-3.0
25		BUDHIPADAR-KORBA	D/C	47	45 ER-WR	0.0	0.0	0.0
mnort/I	Export of 1	ER (With SR)			EK-WK	2.0	13.0	-11.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	323	0.0	11.0	-11.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1967	0.0	37.0	-37.0
28	400 KV	TALCHER-I/C		441.0	351	6.0	4.0	2.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	6.0	48.0	-48.0
mport/I	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	489	219	6.0	0.0	6
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.0	-1
mnout/L	Ermont of l	NR (With NER)			ER-NER	6.0	1.0	5.0
32 32		BISWANATH CHARIALI-AGRA	_	500	0	10.7	0.0	10.7
32	HVDC	BISWANATH CHARIALI-AGRA		300	NR-NER	10.7	0.0	10.7
mport/I	Export of	WR (With NR)				1017	010	1017
33	HVDC	V'CHAL B/B	D/C	400	#######	7.0	#VALUE!	#VALUE!
34	HVDC	APL -MHG	D/C	0	2520	0.0	60.0	-60.0
35	765 KV	GWALIOR-AGRA	D/C	0	2672	0.0	51.0	-51.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1200	0.0	20.0	-20.0
37	400 KV	ZERDA-KANKROLI	S/C	202	74	2.0	0.0	2.0
38	400 KV	ZERDA -BHINMAL	S/C	84	177	0.0	0.0	0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C S/C	0 17	0 46	0.0	0.0 1.0	0.0 -1.0
41	1	BADOD-KOTA BADOD-MORAK	S/C S/C	0	60	0.0	1.0	-1.0
43	220 KV	MEHGAON-AURAIYA	S/C	44	0	1.0	0.0	1.0
44	1	MALANPUR-AURAIYA	S/C	20	7	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	10.0	#VALUE!	#VALUE!
nport/I	Export of '	WR (With SR)						
46	HVDC	BHADRAWATI B/B	-	#VALUE!	1000	#VALUE!	22.0	#VALUE!
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2249	0.0	39.0	-39.0
49	400 KV	KOLHAPUR-KUDGI	D/C	170	105	0.0	0.0	0.0
50	220 KV	KOLHAPUR-CHIKODI	D/C	0	144 0	0.0	4.0 0.0	-4.0 0.0
51 52	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	78	0	2.0	0.0	2.0
34	1	ALLDEN AND WADI	3/0	//	WR-SR	#VALUE!	65.0	#VALUE!
		mm / avea	TATETON.	I Excri		#VALUE!	05.0	#VALUE!
54	1		NA ITONA	L EXCHA	NGE			
	<u> </u>	BHUTAN NEPAL	1					
55								