

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

### SYSTEM OPERATION CORPORATION LIMITE

(Government of India Enterprise)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 25<sup>th</sup> Feb 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.02.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24 फरवरी 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24<sup>th</sup> Feb 2017, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 25-Feb-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40084	43429	37032	17472	2199	140216
Peak Shortage (MW)	516	0	100	300	97	1013
Energy Met (MU)	869	1007	937	346	37	3195
Hydro Gen(MU)	141	48	89	22	4	303
Wind Gen(MU)	12	35	24			72
Solar Gen (MU)*	-2.69	12.70	21.00	0.04	0.02	31

B. Frequency Profile (%)

Diffequency Frome (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.041	0.00	0.00	4.86	4.86	73.26	21.88

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)			OD(-) (MO)	OD (MW
	Punjab	6392	0	114.9	58.1	-0.2	172
	Haryana	6459	0	126.7	97.2	3.2	297
	Rajasthan	9929	0	208.4	71.3	2.6	374
	Delhi	3586	0	46.4	47.6	-1.1	165
NR	UP	12740	0	256.4	93.0	0.7	573
	Uttarakhand	1814	0	33.3	20.5	0.7	162
	HP	1479	0	28.9	18.7	0.4	124
	J&K	2043	511	50.9	36.3	0.8	180
	Chandigarh	193	0	3.1	3.4	-0.3	11
	Chhattisgarh	3429	0	80.6	24.7	1.3	843
	Gujarat	13147	0	288.0	79.9	2.7	400
	MP	9868	0	201.7	116.6	-3.0	609
WR	Maharashtra	20899	0	394.6	162.6	-8.5	816
VVIN	Goa	519	0	10.0	8.5	0.9	94
	DD	291	0	5.6	5.5	0.1	41
	DNH	718	0	16.5	16.9	-0.4	26
	Essar steel	754	0	9.8	9.1	0.7	157
	Andhra Pradesh	7447	0	166.2	11.4	3.0	619
	Telangana	8944	0	179.8	77.8	0.6	376
SR	Karnataka	10242	0	221.6	72.0	4.5	427
311	Kerala	3393	100	68.8	49.6	1.7	279
	Tamil Nadu	13431	0	293.6	158.3	2.0	833
	Pondy	333	0	7.0	6.5	0.5	64
	Bihar	3554	0	62.9	59.8	0.7	385
	DVC	2825	0	60.9	-35.7	-2.8	305
ER	Jharkhand	1117	0	23.2	15.7	1.2	185
LIN	Odisha	3836	0	75.1	20.8	-1.4	365
	West Bengal	7224	0	122.3	27.3	-1.7	402
	Sikkim	96	0	1.3	1.5	-0.3	20
NER	Arunachal Pradesh	108	2	1.8	1.9	-0.1	5
	Assam	1291	82	21.3	15.9	1.4	114
	Manipur	140	2	1.8	2.2	-0.4	18
	Meghalaya	295	0	5.5	4.2	-0.4	28
	Mizoram	71	1	1.3	1.3	0.0	7
	Nagaland	96	3	1.4	1.7	-0.5	7
	Tripura	205	0	3.8	1.9	0.5	54

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.2	-8.3	-12.6
Day peak (MW)	124.9	-379.3	-601.7

 $E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	190.0	-191.8	78.2	-81.1	3.5	-1.2
Actual(MU)	203.2	-212.5	88.3	-90.0	3.1	-7.9
O/D/U/D(MU)	13.2	-20.7	10.1	-8.9	-0.4	-6.7

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5952	11610	2270	620	232	20685
State Sector	12295	17587	7472	6064	110	43528
Total	18247	29197	9742	6684	342	64213

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		<u>INTER-R</u>	LGIONA	L EACHA	LIGES	Date of R	eporting :	25-Feb-17	
				Max	Max	Г		Import=(+ve) /Export =(-ve) fo NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	xport of l	ER (With NR)	D/C	0	411	0.0	13.8	-13.8	
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	214	85	0.0	0.0	0.9	
3	703K V	GAYA-BALIA	S/C	0	374	0.0	6.7	-6.7	
4	HVDC	PUSAULI B/B	S/C	0	398	0.0	9.6	-9.6	
	LINK				ļ				
6		PUSAULI-SARNATH	S/C S/C	0	292 152	0.0	0.0	0.0	
7		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	41	487	0.0	7.1	-7.1	
8	400 KV	PATNA-BALIA	Q/C	0	797	0.0	17.0	-17.0	
9		BIHARSHARIFF-BALIA	D/C	47	244	0.0	1.9	-1.9	
10		BARH-GORAKHPUR	D/C	0	591	0.0	11.5	-11.5	
11		BIHARSHARIFF-VARANASI	D/C	23	0	0.0	1.0	-1.0	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	228	0.0	3.0	-3.0	
13		SONE NAGAR-RIHAND	S/C S/C	35	0	0.0	0.0	0.0	
15	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
				-	ER-NR	1.4	71.7	-70.3	
_	xport of l	ER (With WR)							
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	322	379	0.0	2.0	-2.0	
18		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	368	88	3.1	0.0	3.1	
19		BYPASS)	S/C	121	0	1.3	0.0	1.3	
20	400 KV	JHARSUGUDA-RAIGARH	S/C	129	0	1.8	0.0	1.8	
21	400 K V	IBEUL-RAIGARH	S/C	92	0	1.3	0.0	1.3	
22		STERLITE-RAIGARH	D/C	0	201	0.0	2.6	-2.6	
23		RANCHI-SIPAT	D/C S/C	355 0	0 116	0.0	0.0	2.4 -1.5	
25	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	186	0	2.9	0.0	2.9	
		Верти прис-кокви	D/C	100	ER-WR	12.8	6.1	6.7	
Import/E	xport of I	ER (With SR)						•	
26	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	10.0	-10.0	
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	336.4	0.0	15.5	-15.5	
28	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2457.2	0.0	49.2	-49.2	
30	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	487.4	136.4	6.0 0.0	0.4	5.6 0.0	
30	220 K V	BALIMELA-OTTEN-SILERRO	3/C	0	ER-SR	0.0	74.8	-74.8	
Import/E	xport of	ER (With NER)				1			
31	400 KV	BINAGURI-BONGAIGAON	D/C	0	0	0.0	0.0	0	
32	400 K V	ALIPURDUAR-BONGAIGAON	D/C	600	165	5.4	0.0	5	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	430	164	0.2	0.0	0	
Import/E	vnort of l	NR (With NER)			ER-NER	5.6	0.0	5.6	
34	HVDC	BISWANATH CHARIALI-AGRA	T .	0	0	0.0	4.0	-4.0	
34	пъс	BISWANATH CHARLEFACKA		Ü	NR-NER	0.0	4.0	-4.0	
Import/E	xport of V	WR (With NR)				I.			
35		CHAMPA-KURUKSHETRA	D/C	0	150	0.0	1.6	-1.6	
36	HVDC	V'CHAL B/B	D/C	300	500	2.6	3.2	-0.5	
37		APL -MHG	D/C	0	2217	0.0	56.9	-56.9	
38	765 KV	GWALIOR-AGRA	D/C	0	2688	0.0	56.0	-56.0	
39 40		PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	235	1570 25	0.0	29.3	-29.3 1.8	
40		ZERDA-KANKROLI ZERDA -BHINMAL	S/C	235 161	145	0.0	0.0	-0.5	
42	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
43		RAPP-SHUJALPUR	D/C	0	271	0.0	5	-5	
44		BADOD-KOTA	S/C	56	0	0.7	0.0	0.7	
45	220 KV	BADOD-MORAK	S/C	24	15	0.1	0.1	0.1	
46		MEHGAON-AURAIYA	S/C	84	0	1.6	0.0	1.6	
47	1227777	MALANPUR-AURAIYA	S/C	38	0	0.6	0.0	0.6	
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 7.6	0.0 152.2	0.0 -144.6	
mport/E	xport of V	WR (With SR)			K-11K	7.0	1.72.2	-177.0	
49	_	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9	
50	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0	
51	765 KV	SOLAPUR-RAICHUR	D/C	0	1858	0.0	31.1	-31.1	
52	400 KV	KOLHAPUR-KUDGI	D/C	0	1	0.0	3.0	-3.0	
53		KOLHAPUR-CHIKODI	D/C	0	278	0.0	5.7	-5.7	
54	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
55		XELDEM-AMBEWADI	S/C	88	0 WR-SR	1.6	0.0	1.6	
		(III) 4 37(3)	IA TTONA	I EVOTT		1.6	63.7	-62.1	
56			A HUNA	L EXCHA	NGE				
56		BHUTAN NEPAL	1					1 -8	
<b>□</b> ⊃/									