

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 08<sup>th</sup> June 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 08.06.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 07-जून-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07<sup>th</sup> June 2019, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 8-Jun-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	55835	49176	40973	19649	2549	168182
Peak Shortage (MW)	531	0	0	0	183	714
Energy Met (MU)	1282	1238	955	446	49	3970
Hydro Gen (MU)	337	16	53	84	17	507
Wind Gen (MU)	7	77	100			183
Solar Gen (MU)*	30.26	23.3	80.67	2.59	0.03	137
Energy Shortage (MU)	11.4	0.0	0.0	0.0	1.4	12.9
Maximum Demand Met during the day	60547	57032	42733	21181	2545	176317
(MW) & time (from NLDC SCADA)	23:32	11:55	14:58	00:01	19:30	23:15

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.050

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	8715	0	186.0	105.4	-1.6	73	0.0
	Haryana	8934	0	183.5	125.3	-0.6	292	0.0
	Rajasthan	12467	0	275.2	90.7	-1.0	194	0.0
	Delhi	6400	0	129.2	109.0	-1.8	151	0.1
NR	UP	20071	0	381.6	161.2	0.5	705	0.0
	Uttarakhand	2085	0	41.9	16.4	-0.7	94	0.0
	HP	1448	0	30.6	4.5	1.5	176	0.0
	J&K	2224	556	47.9	27.2	-2.3	77	11.3
	Chandigarh	293	0	5.7	6.8	-1.1	54	0.0
	Chhattisgarh	3740	0	85.1	32.8	-1.6	418	0.0
	Gujarat	18305	0	400.8	103.0	5.9	678	0.0
	MP	9779	0	223.5	122.6	0.0	479	0.0
WR	Maharashtra	22103	0	485.7	123.5	-3.1	600	0.0
WK	Goa	541	0	11.9	11.0	0.4	136	0.0
	DD	347	0	7.7	7.2	0.4	40	0.0
	DNH	751	0	17.5	17.7	-0.2	41	0.0
	Essar steel	369	0	6.2	6.3	-0.1	254	0.0
	Andhra Pradesh	9108	0	187.5	52.1	-0.3	586	0.0
	Telangana	7697	0	159.9	59.6	0.3	523	0.0
SR	Karnataka	9614	0	179.1	52.1	-0.4	656	0.0
3K	Kerala	3811	0	79.1	57.6	1.2	331	0.0
	Tamil Nadu	14784	0	339.9	136.0	-2.1	500	0.0
	Pondy	428	0	9.2	9.3	-0.1	65	0.0
	Bihar	5363	0	104.5	103.2	0.2	325	0.0
	DVC	3023	0	64.8	-47.9	0.1	350	0.0
ER	Jharkhand	1106	0	25.8	18.1	0.2	150	0.0
EK	Odisha	4229	0	89.4	29.6	0.4	370	0.0
	West Bengal	7843	0	160.6	45.2	0.6	385	0.0
	Sikkim	90	0	1.2	1.3	-0.2	30	0.0
	Arunachal Pradesh	109	2	2.0	2.3	-0.3	41	0.0
	Assam	1548	138	30.3	25.1	0.4	155	1.4
	Manipur	169	3	2.4	2.3	0.1	20	0.0
NER	Meghalaya	334	0	5.8	1.9	-0.1	63	0.0
	Mizoram	92	3	1.8	1.4	0.2	12	0.0
	Nagaland	124	2	2.1	2.2	-0.2	22	0.0
	Tripura	273	2	5.0	4.8	0.1	56	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.3	-6.6	-21.5
Day peak (MW)	597.8	-418.6	-1112.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	222.9	-232.5	84.9	-76.6	0.9	-0.3
Actual(MU)	209.3	-224.1	92.1	-80.4	0.2	-3.0
O/D/U/D(MU)	-13.7	8.3	7.2	-3.9	-0.7	-2.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3803	15549	7932	1625	310	29219
State Sector	6335	11815	5650	2940	50	26790
Total	10138	27364	13582	4565	360	56009

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	615	1257	518	481	8	2879
Lignite	19	18	34	0	0	71
Hydro	337	16	53	84	17	507
Nuclear	27	18	37	0	0	81
Gas, Naptha & Diesel	40	58	15	0	29	142
RES (Wind, Solar, Biomass & Others)	53	107	216	3	0	379
Total	1091	1474	873	567	54	4060

Share of RES in total generation (%)	4.86	7.27	24.75	0.46	0.06	9.33
Share of Non-fossil fuel (Hydro, Nuclear and	20.20	0.50	35.05	15.26	21.26	23.83
RES) in total generation (%)	38.20	9.59	35.05	15.26	31.26	23.83

H. Diversity Factor
All India Demand Diversity Factor
1.044
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		<u>IN</u>	TER-REGI	ONAL EXCH	ANGES	Date of I	Reporting :	8-Jun-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
		ER (With NR)			1			
1	765kV	GAYA-VARANASI	D/C	0	194	0.0	1.3	-1.3
3	705KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	117 0	180 459	0.0	1.4 5.6	-1.4 -5.6
4	HVDC	ALIPURDUAR-AGRA	-	0	500	0.0	11.6	-11.6
5	HVDC	PUSAULI B/B	S/C	0	49	0.0	1.2	-1.2
6		PUSAULI-VARANASI	S/C	0	112	0.0	1.9	-1.9
7		PUSAULI -ALLAHABAD	S/C	54	4	0.7	0.0	0.7
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C O/C	0	590 838	0.0	5.1	-5.1 -20.8
10	400 K V	BIHARSHARIFF-BALIA	D/C	0	460	0.0	8.9	-8.9
11		MOTIHARI-GORAKHPUR	D/C	0	347	0.0	7.2	-7.2
12		BIHARSHARIFF-VARANASI	D/C	77	151	0.0	1.5	-1.5
13	220 kV	PUSAULI-SAHUPURI	S/C	0	188	0.0	3.2	-3.2
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	21 ED ND	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	1.2	69.7	-68.5
	Aport of	<u> </u>						
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1219	0	19.0	0.0	19.0
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	1107	28	9.2	0.0	9.2
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	128 674	139	0.0 9.7	0.4	-0.4 9.7
22	400 kV	RANCHI-SIPAT	D/C	378	13	3.2	0.0	3.2
23	***	BUDHIPADAR-RAIGARH	S/C	36	65	0.0	0.2	-0.2
24	220 kV	BUDHIPADAR-KORBA	D/C	233	0	2.3	0.0	2.3
					ER-WR	43.4	0.5	42.9
Import/E	Export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2211.0	0.0	37.1	-37.1
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	659.0	0.0	15.0	-15.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1971.0	0.0	34.7	-34.7
28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	1014.0	312.0 0.0	7.4 0.0	0.0	7.4
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	1.0	ER-SR	0.0	86.7	-86.7
Import/E	Export of	ER (With NER)			Dit Sit	0.0	00.7	-00.7
30	Ĺ	BINAGURI-BONGAIGAON	D/C	0	588	0.0	9.6	-10
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	200	274	0.0	2.5	-3
32	220 kV	ALIPURDUAR-SALAKATI	D/C	3	90	0.0	1.4	-1
					ER-NER	0.0	13.5	-13.5
		NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	602 NED-ND	0.0	14.6	-14.6
Import/F	Export of	WR (With NR)			NER-NR	0.0	14.6	-14.6
34	I POTT OF	CHAMPA-KURUKSHETRA	D/C	0	1204	0.0	22.7	-22.7
35	HVDC	V'CHAL B/B	D/C	452	0	11.7	0.0	11.7
36		APL -MHG	D/C	0	1638	0.0	39.2	-39.2
37		GWALIOR-AGRA	D/C	0	2524	0.0	37.6	-37.6
38		PHAGI-GWALIOR	D/C	0	1241	0.0	18.6	-18.6
39	765 kV	JABALPUR-ORAI	D/C	0	945	0.0	25.2	-25.2
40	ļ <b>.</b> .	GWALIOR-ORAI	S/C	467	0	9.0	0.0	9.0
41	4	SATNA-ORAI	S/C	0	1473	0.0	28.4	-28.4
42		CHITTORGARH-BANASKANTHA	D/C S/C	278	416	0.1	0.0	0.0
43	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	168 146	52 217	0.0	0.1	1.8 -0.3
45	400 kV	V'CHAL -RIHAND	S/C	970	0	22.3	0.0	22.3
46	1	RAPP-SHUJALPUR	D/C	73	401	1	0.0	1
47	1	BHANPURA-RANPUR	S/C	23	78	0.0	0.5	-0.5
48	220	BHANPURA-MORAK	S/C	0	111	0.0	1.6	-1.6
49	220 kV	MEHGAON-AURAIYA	S/C	68	3	0.7	0.0	0.7
50		MALANPUR-AURAIYA	S/C	36	37	0.1	0.2	-0.1
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	46.9	174.4	-127.5
		WR (With SR)		^	5.40	0.0	0.0	0.0
52	HVDC LINK	BHADRAWATI B/B	-	0	542	0.0	8.3	-8.3
53	THAI	BARSUR-L.SILERU	- D/C	309	1601	0.0	0.0	0.0 -14.7
54 55	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	1691 2341	0.0	14.7 32.9	-14./
56	400 kV	KOLHAPUR-KUDGI	D/C	631	709	5.8	1.3	4.5
57	700 KV	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
		XELDEM-AMBEWADI	S/C	0	57	0.9	0.0	0.9
59	1				WR-SR	6.7	57.2	-50.5
59								•
39		т	RANSNATI	ONAL EXCHA	NGE			•
	<u> </u>		RANSNATI	ONAL EXCHA	NGE			10.3
60		BHUTAN NEPAL	RANSNATI	ONAL EXCHA	NGE			10.3