

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

FOWER STSTEW OFERATION CORPORATION LIWITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 06th June, 2016

To,

- 1. महाप्रबंधक, प्. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.06.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 05th जून 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05th June 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/06.06.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-Jun-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42124	39968	32100	17305	2212	133709
Peak Shortage (MW)	446	30	225	415	120	1236
Energy Met (MU)	1074	958	723	380	41	3176
Hydro Gen(MU)	301	14	23	40	16	394
Wind Gen(MU)	8	57	61			125

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	5.65	5.65	77.77	16.59
SR GRID	0.00	0.00	0.00	5.65	5.65	77.77	16.59

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)		` '	```	`
	Punjab	7231	0	162.0	84.9	0.0	294
	Haryana	7266	0	144.7	109.2	-3.8	217
	Rajasthan	9753	57	213.2	70.9	4.4	624
	Delhi	5651	0	118.6	100.5	0.8	397
NR	UP	14330	0	331.7	142.3	-0.7	665
	Uttarakhand	1924	0	39.5	19.6	2.9	300
	HP	1142	0	23.2	5.2	-0.3	116
	J&K	1791	448	35.2	17.6	-4.3	58
	Chandigarh	293	0	6.0	6.1	0.3	51
	Chhattisgarh	3184	0	73	25	-2	337
	Gujarat	14075	0	306	71	-7	426
	MP	7511	0	167	120	0	411
WR	Maharashtra	16664	0	370	115	2	740
VVIX	Goa	475	0	10	10	-1	61
	DD	291	0	7	6	1	56
	DNH	734	0	17	17	-1	0
	Essar steel	454	0	9	9	0	157
	Andhra Pradesh	5750	0	123.2	4.1	-6.6	666
	Telangana	5324	0	114.0	64.2	-0.3	434
SR	Karnataka	6655	200	143.4	51.6	1.8	739
J.,	Kerala	3195	0	59.0	48.6	1.2	202
	Tamil Nadu	12125	0	276.1	132.7	0.5	767
	Pondy	303	0	6.9	7.2	-0.2	12
	Bihar	3462	0	69.5	65.6	2.0	410
	DVC	2782	0	62.2	-31.4	-1.2	350
ER	Jharkhand	1014	0	22.8	14.8	1.5	240
	Odisha	3658	0	76.4	26.0	1.1	360
	West Bengal	7231	0	147.9	30.1	1.8	380
	Sikkim	84	0	1.3	0.9	0.4	25
	Arunachal Pradesh	116	3	1.7	2.2	-0.6	63
	Assam	1398	50	26.6	20.4	1.6	255
	Manipur	138	2	1.7	2.0	-0.3	56
NER	Meghalaya	219	0	4.0	2.1	-0.3	44
	Mizoram	79	1	1.1	1.3	-0.2	10
	Nagaland	106	0	1.7	2.0	-0.4	34
	Tripura	219	0	3.7	3.5	0.2	116

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.2	-4.6	-13.1
Day peak (MW)	349.9	-245.3	-573.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	157.2	-143.9	59.4	-70.9	-1.5	0.2
Actual(MU)	155.3	-157.9	55.7	-65.4	-2.6	-14.9
O/D/U/D(MU)	-1.9	-14.0	-3.7	5.6	-1.1	-15.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4525	14381	1680	3470	21	24077
State Sector	10330	15659	6007	4849	110	36955
Total	14855	30040	7687	8319	131	61032

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	eporting :	6-Jun-
	Voltage		<u> </u>	Max	Max		Export	Import=(+ve) /Export =(-ve) for NET (MU) NET
Sl No	Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	(MU)	(MU)
	Export of 1	ER (With NR)	1		1			1
1		GAYA-VARANASI	D/C	0	126	0.0	5.7	-5.7
3	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	304 0	352	4.3 0.0	7.1	4.3 -7.1
	HVDC	1						
4	LINK	PUSAULI B/B	S/C	0	198	0.0	4.6	-4.6
5		PUSAULI-SARNATH	S/C	0	170	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	58	0.0	0.0	0.0
7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C O/C	0	408 430	0.0	6.4	-6.4 -6.9
9	100 11 1	BIHARSHARIFF-BALIA	D/C	0	203	0.0	3.8	-3.8
10		BARH-GORAKHPUR	D/C	0	334	0.0	6.5	-6.5
11		BIHARSHARIFF-VARANASI	D/C	183	0	1.9	0.0	1.9
12	220 KV		S/C	0	227	0.0	4.7	-4.7
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14 15	132 KV	GARWAH-RIHAND	S/C	0	0	0.7	0.0	0.7
16	-	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
10	1	I I I I I I I I I I I I I I I I I I I	5/C	U	ER-NR	6.9	45.7	-38.8
nport/E	Export of	ER (With WR)						,
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1167	0.0	20.4	-20.4
18		NEW RANCHI-DHARAMJAIGARH	D/C	95	201	0.0	1.2	-1.2
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	94	32	0.0	0.7	-0.7
20	1	JHARSUGUDA-RAIGARH	S/C	117	26	1.1	0.0	1.1
21	400 KV	IBEUL-RAIGARH	S/C	85	17	0.8	0.0	0.8
22	_	STERLITE-RAIGARH	D/C	0	102	0.0	0.7	-0.7
23		RANCHI-SIPAT	D/C	261	0	4.3	0.0	4.3
24	220 KV	BUDHIPADAR-RAIGARH	S/C	95	142 41	0.0	1.7	-1.7
25		BUDHIPADAR-KORBA	D/C	95	ER-WR	0.0 6.2	0.6 25.2	-0.6 -18.9
nport/E	Export of 1	ER (With SR)			211 //11	0.2	25.2	-10.7
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	282	0.0	12.8	-12.8
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1982	0.0	34.6	-34.6
28	400 KV	TALCHER-I/C		491.6	195	3.0	0.9	2.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
nnort/E	Export of	ER (With NER)			ER-SR	3.0	47.4	-47.4
30	400 KV	BINAGURI-BONGAIGAON	Q/C	485	146	3	0	3
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	0	0
		•			ER-NER	3.0	0.0	2.9
nport/F		NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0
an out /L	Ermont of	WR (With NR)			NR-NER	0.0	0.0	0.0
33	HVDC	V'CHAL B/B	D/C	250	50	5	0	4.9
34	HVDC	APL -MHG	D/C	0	2519	0	54	-54.1
35	765 KV	GWALIOR-AGRA	D/C	0	3210	0	62	-62.2
36	765 KV	PHAGI-GWALIOR	D/C	0	926	0	14	-14.0
37	400 KV	ZERDA-KANKROLI	S/C	219	0	3	0	2.8
38	400 KV	ZERDA -BHINMAL	S/C	180	86	0	0	0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0	0	0.0
40	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0 46	0 15	0.0	0.0	0.0
42	1	BADOD-KOTA BADOD-MORAK	S/C	0	69	0	1	-1.1
43	220 KV	MEHGAON-AURAIYA	S/C	23	11	0	0	0.1
44	<u></u>	MALANPUR-AURAIYA	S/C	0	34	0	1	-0.5
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0.0
	Z 4 - 6 - 7	WD (Wist CD)			WR-NR	8.3	132.0	-123.7
nport/F	· -	WR (With SR) BHADRAWATI B/B	1	0	1000	0	17	-17.0
46	HVDC LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	1509	0	30	-29.7
49	400 KV	KOLHAPUR-KUDGI	D/C	144	213	1	1	0.0
50	1	KOLHAPUR-CHIKODI	D/C	0	177	0	4	-3.7
	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
51		XELDEM-AMBEWADI	S/C	0	0	0	0	0.0
51 52								
					WR-SR	0.8	51.2	-50.4
52		TRANS	NATIONA	L EXCHA		0.8	51.2	-50.4
		TRANSM BHUTAN NEPAL	NATIONA	L EXCHA		0.8	51.2	-50.4