

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 07th April 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 06th April 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 7-Apr-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42191	46474	38098	19363	2217	148343
Peak Shortage (MW)	702	58	0	400	72	1232
Energy Met (MU)	834	1144	965	398	35	3375
Hydro Gen(MU)	159	33	67	52	11	322
Wind Gen(MU)	28	77	31			136
Solar Gen (MU)*	3.48	12.74	23.80	1.22	0.02	41

B. Frequency Profile (%)

B. Frequency Frome (70)	,						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.042	0.00	0.25	7.34	7.59	70.74	21.67

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)		Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5040	0	83.8	48.7	-1.3	436
	Haryana	6196	21	103.3	82.7	-0.4	343
	Rajasthan	8267	0	173.0	53.6	0.5	364
	Delhi	4132	0	82.9	70.8	-2.0	128
NR	UP	15420	0	303.1	109.4	2.5	510
	Uttarakhand	1513	0	28.2	14.1	-3.6	43
	HP	1034	0	24.6	9.7	-1.3	60
	J&K	1726	431	31.1	20.6	-4.3	396
	Chandigarh	194	0	3.6	4.2	-0.6	4
	Chhattisgarh	3901	0	92.3	39.8	-1.0	283
	Gujarat	14333	0	328.1	73.9	1.4	397
	MP	8209	0	179.8	102.0	-2.3	269
WR	Maharashtra	22486	0	498.0	149.5	0.8	420
VVIN	Goa	558	0	11.5	9.5	1.3	146
	DD	314	0	7.2	6.6	0.6	61
	DNH	730	0	16.6	15.8	0.9	106
	Essar steel	493	0	10.1	8.3	1.8	238
	Andhra Pradesh	7348	0	166.0	31.2	2.6	420
	Telangana	8860	0	181.3	95.0	0.0	503
SR	Karnataka	9851	0	214.4	71.6	2.1	580
JI.	Kerala	3527	0	71.0	52.6	1.6	244
	Tamil Nadu	14878	0	324.7	150.6	1.4	594
	Pondy	355	0	7.5	7.8	-0.2	18
	Bihar	3798	200	68.9	62.9	1.3	415
	DVC	2985	0	66.9	-28.2	-0.2	356
ER	Jharkhand	1007	0	23.5	18.5	2.0	145
LIN	Odisha	4002	0	83.2	20.6	2.3	345
	West Bengal	8322	0	153.9	46.0	4.5	485
	Sikkim	77	0	1.3	1.0	0.3	20
NER	Arunachal Pradesh	95	3	2.0	1.9	0.1	5
	Assam	1375	29	21.3	14.8	3.2	195
	Manipur	137	1	2.3	1.4	0.8	12
	Meghalaya	278	0	4.5	1.0	-0.4	7
	Mizoram	74	1	1.3	0.7	0.6	25
	Nagaland	92	2	1.6	1.3	0.2	3
	Tripura	197	4	2.4	-0.2	1.2	9

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.0	-8.4	-13.9
Day peak (MW)	793.4	-381.2	-627.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	160.2	-235.2	112.2	-36.9	-1.7	-1.4
Actual(MU)	137.0	-237.0	113.5	-15.0	3.7	2.2
O/D/U/D(MU)	-23.2	-1.8	1.3	21.9	5.4	3.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5193	8723	4740	2595	876	22127
State Sector	13500	15469	5642	6219	110	40940
Total	18693	24192	10382	8814	986	63067

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIOTAL	<u>E Encir.</u>	<u> ITGLD</u>	Date of R	7-Apr-1	
	ı			Max	Max			Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	Aport or	GAYA-VARANASI	D/C	0	165	0.0	2.4	-2.4
2	765KV	SASARAM-FATEHPUR	S/C	0	0	5.3	0.0	5.3
3		GAYA-BALIA	S/C	0	293	0.0	3.8	-3.8
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	0 149	0.0	0.0 3.6	0.0 -3.6
6		PUSAULI-VARANASI	S/C	0	171	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	29	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	154	0.2	0.0	0.2
9	400 KV	PATNA-BALIA	Q/C	0	602	0.0	3.8	-3.8
10		BIHARSHARIFF-BALIA	D/C	0	9	0.7	0.0	0.7
11		BARH-GORAKHPUR	D/C	0	451	0.0	8.9	-8.9
12		BIHARSHARIFF-VARANASI	D/C	0	0	3.4	0.0	3.4
13	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	4.6	-4.6
14	-	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.5	0.0	0.5
17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			3/C	0	ER-NR	10.1	27.2	-17.1
_	· -	ER (With WR)	D/C	0	1 0	10.2	0.0	10.2
18 19	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	0	12.3 15.7	0.0	12.3 15.7
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	4.5	0.0	4.5
		BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	3.7	0.0	3.7
22	-	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
23		STERLITE-RAIGARH	D/C D/C	0	0	2.8	0.0	2.8 10.6
25		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	0	92	0.0	0.0	-0.7
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.2	0.0	2.2
			D/C		ER-WR	51.8	0.7	51.1
mport/E	Export of 1 765 KV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	15.3	-15.3
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	316.4	0.0	14.7	-13.3
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2504.0	0.0	48.1	-48.1
30	400 KV	TALCHER-I/C	D/C	0.0	1314.3	0.0	14.6	-14.6
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	78.1	-78.1
	export of	ER (With NER)			1250	0.0		
32	400 KV	BINAGURI-BONGAIGAON	D/C D/C	0	1259 1004	0.0	6.2	-6 -6
34	220 KV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.7	-2
J4	220 R 1	ALI ORDONE-SILINGITI	D/C	0	ER-NER	0.0	14.3	-14.3
mport/F	Export of	NER (With NR)						
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	500	0.0	11.0	-11.0
					NER-NR	0.0	11.0	-11.0
	Export of	WR (With NR)						
36	HVDC	CHAMPA-KURUKSHETRA	D/C	0	500	0.0	9.0	-9.0
37	HVDC	V'CHAL B/B	D/C	500	1512	8.1 0.0	0.0	8.1
38 39	1	APL -MHG GWALIOR-AGRA	D/C D/C	0	1512 2712	0.0	36.8 47.1	-36.8 -47.1
40	765 KV	PHAGI-GWALIOR	D/C D/C	0	1378	0.0	22.4	-47.1
41		ZERDA-KANKROLI	S/C	328	0	4.5	0.0	4.5
42	400 ***	ZERDA -BHINMAL	S/C	313	20	3.6	0.0	3.6
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	0	354	0	2	-2
45		BADOD-KOTA	S/C	39	25	0.2	0.1	0.1
46	220 KV	BADOD-MORAK	S/C	0	67	0.0	1.1	-1.1
47	-	MEHGAON-AURAIYA	S/C	0	39	0.5	0.0	0.5
48	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	16 0	30 0	0.0	0.3	-0.3 0.0
			5/-C	v	WR-NR	17.0	119.1	-102.1
_		WR (With SR)	, ,					
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	19.2	-19.2
51	LINK	BARSUR-L.SILERU	- D/C	0	1796	0.0	0.0	0.0
52 53	765 KV	SOLAPUR-RAICHUR WARDHA NIZAMARAD	D/C	0	1786 0	0.0	35.1 17.9	-35.1 -17.9
53	400 1/37	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	0	314	0.0	4.4	-17.9
55	400 KV	KOLHAPUR-CHIKODI	D/C D/C	0	264	0.0	5.5	-4.4
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	1	XELDEM-AMBEWADI	S/C	73	0	1.1	0.0	1.1
	•	•			WR-SR	1.1	82.2	-81.1
		TRANSN	ATIONA	L EXCHA	NGE			•
58		BHUTAN						