

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 19th July 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.07.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18-जुलाई- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18 July 2017, is available at the NLDC website.

धन्यवाद,

पांवर सिस्टम ऑपरेशन कारपरिशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day A. Maximum Demand

Date of Reporting

19-Jul-17

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	50785	39060	35978	19016	2510	147349
Peak Shortage (MW)	3334	92	87	0	161	3674
Energy Met (MU)	1175	879	806	412	47	3319
Hydro Gen(MU)	296	25	32	98	24	475
Wind Gen(MU)	5	57	198			259
Solar Gen (MU)*	2.74	9.18	14.30	1.19	0.00	27
Energy Shortage (MU)	29.0	0.0	0.0	0.0	1.1	30.0
Maximum Demand Met during the day (MW) (from NLDC SCADA)	52825	38874	39885	19964	2624	149976

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.042	0.00	0.42	10.79	11.20	77.72	11.08

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	9899	0	224.8	128.2	0.2	173	0.0
	Haryana	8913	0	191.5	129.0	0.8	264	0.6
	Rajasthan	8656	0	183.7	80.5	-0.6	252	0.5
	Delhi	5822	0	114.5	89.6	0.5	213	0.7
NR	UP	16755	420	356.1	148.7	3.1	348	12.8
	Uttarakhand	1680	230	35.8	15.9	1.4	315	3.2
	HP	1305	0	25.6	-7.9	9.0	771	2.6
	J&K	1971	493	36.6	7.5	3.1	662	8.7
	Chandigarh	323	0	6.4	6.3	0.0	42	0.0
	Chhattisgarh	2925	0	70.0	17.9	-0.2	314	0.0
	Gujarat	10742	0	238.8	54.9	0.1	495	0.0
	MP	7414	0	154.8	92.9	-0.1	401	0.0
WR	Maharashtra	17133	0	374.1	110.2	0.3	760	0.0
WK	Goa	350	0	8.0	8.1	-0.6	32	0.0
	DD	296	0	6.6	6.2	0.4	63	0.0
	DNH	704	0	16.1	16.3	-0.2	8	0.0
	Essar steel	603	0	10.7	10.4	0.3	232	0.0
	Andhra Pradesh	6085	0	132	29	3	477	0.0
	Telangana	6516	0	141	78	-2	297	0.0
SR	Karnataka	7989	0	168	65	3	388	0.0
JK.	Kerala	3353	0	62	48	2	253	0.0
	Tamil Nadu	13950	0	296	112	-4	756	0.0
	Pondy	344	0	7	8	0	33	0.0
	Bihar	4072	0	81.4	74.6	1.4	396	0.0
	DVC	2845	0	65.5	-35.2	-1.4	342	0.0
ER	Jharkhand	1147	0	23.5	17.6	0.2	145	0.0
LIV	Odisha	4135	0	80.8	32.5	1.4	402	0.0
	West Bengal	8408	0	159.4	61.2	4.0	478	0.0
	Sikkim	69	0	1.3	1.1	0.2	20	0.0
	Arunachal Pradesh	133	1	1.8	2.5	-0.7	39	0.0
	Assam	1592	131	32.4	23.3	4.8	256	0.9
	Manipur	137	3	1.6	1.7	-0.1	37	0.0
NER	Meghalaya	246	0	3.7	-1.1	-0.1	124	0.0
	Mizoram	74	2	1.2	0.8	0.3	19	0.0
	Nagaland	100	4	1.9	1.8	0.0	5	0.0
	Tripura	246	2	4.5	3.4	0.0	40	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	37.4	-6.2	-15.4
Day peak (MW)	1411.4	-302.3	-666.6

 $E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	231.4	-250.7	91.9	-72.4	0.1	0.4
Actual(MU)	246.4	-257.7	77.1	-66.0	3.3	3.1
O/D/U/D(MU)	14.9	-7.0	-14.8	6.4	3.2	2.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	7094	14371	3260	950	335	26010
State Sector	8280	20925	15552	4565	110	49432
Total	15374	35296	18812	5515	444	75442

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R				Date of R	eporting :	oorting: 19-Ju		
	T			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)		
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)		
nport/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	307	0.0	8.7	-8.7		
2	765KV	SASARAM-FATEHPUR	S/C	0	0	2.7	0.0	2.7		
3		GAYA-BALIA	S/C	0	443	0.0	7.5	-7.5		
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0		
5		PUSAULI B/B	S/C	0	369	0.0	6.2	-6.2		
6 7		PUSAULI-VARANASI	S/C S/C	0	275 119	0.0	0.0	0.0		
8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	646	0.0	10.1	-10.1		
9	400 KV	PATNA-BALIA	O/C	0	627	0.0	12.1	-10.1		
10	100 11 1	BIHARSHARIFF-BALIA	D/C	0	359	0.0	6.1	-6.1		
11		BARH-GORAKHPUR	D/C	0	451	0.0	8.8	-8.8		
12		BIHARSHARIFF-VARANASI	D/C	0	1	0.0	0.7	-0.7		
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0		
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0		
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.4	0.0	0.4		
16	132111	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0		
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0		
mort/F	vnort of	ER (With WR)			ER-NR	3.1	60.3	-57.2		
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	11.2	0.0	11.2		
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	0	9.7	0.0	9.7		
		ROURKELA - RAIGARH (SEL LILO	S/C	0	0		0.0			
20		BYPASS)				3.0		3.0		
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.4	0.0	2.4		
22		IBEUL-RAIGARH	S/C	0	0	2.4	0.0	2.4		
23		STERLITE-RAIGARH	D/C	0	0	7.6 5.6	0.0	7.6 5.6		
24		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	0	104	0.0	1.1	-1.1		
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.8	0.0	3.8		
20	l	BODINI NDIK KOKBA	D/C		ER-WR	45.6	1.1	44.5		
nport/E	xport of	ER (With SR)						1		
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.1	-14.1		
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	343.7	0.0	16.1	-16.1		
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2019.8	0.0	30.0	-30.0		
30	400 KV	TALCHER-I/C	D/C	0.0	1834.1	0.0	25.8	-25.8		
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0		
		ED (WALNED)			ER-SR	0.0	60.2	-60.2		
32 32	xport or	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	1714	0.0	10.2	-10		
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	1330	0.0	10.2	-10		
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	2.9	-3		
					ER-NER	0.0	23.0	-23.0		
nport/E	xport of	NER (With NR)								
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1402	0.0	22.4	-22.4		
					NER-NR	0.0	22.4	-22.4		
nport/E	xport of	WR (With NR)								
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	17.0	-17.0		
37	HVDC	V'CHAL B/B	D/C	200	500	0.9	5.3	-4.3		
38		APL -MHG	D/C	0	2520	0.0	53.3	-53.3		
39	765 KV	GWALIOR-AGRA	D/C	0	3058	0.0	57.5	-57.5		
40		PHAGI-GWALIOR	D/C	0	1756	0.0	31.8	-31.8		
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	95 131	103 166	0.0	0.3	-0.3 -0.6		
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0		
	1	RAPP-SHUJALPUR	D/C	0	255	0.0	2	-2		
	i		S/C	44	43	0.2	0.2	0.0		
44		BADOD-KUTA		7	70	0.0	0.7	-0.7		
44		BADOD-KOTA BADOD-MORAK	S/C					0.3		
44 45	220 KV		S/C S/C	48	22	0.4	0.1			
44 45 46	220 KV	BADOD-MORAK				0.4	0.1	-0.4		
44 45 46 47	220 KV 132KV	BADOD-MORAK MEHGAON-AURAIYA	S/C	48	22 13 0					
44 45 46 47 48 49	132KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	48 39	22 13	0.0	0.4	-0.4		
44 45 46 47 48 49 aport/E	132KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR)	S/C S/C	48 39 0	22 13 0 WR-NR	0.0 0.0 1.6	0.4 0.0 169.5	-0.4 0.0 -167.9		
44 45 46 47 48 49 nport/E	132KV Export of W	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B	S/C S/C S/C	48 39 0	22 13 0 WR-NR	0.0 0.0 1.6	0.4 0.0 169.5	-0.4 0.0 -167.9		
44 45 46 47 48 49 aport/E 50	132KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU	S/C S/C S/C	48 39 0	22 13 0 WR-NR 1000	0.0 0.0 1.6	0.4 0.0 169.5 13.8 0.0	-0.4 0.0 -167.9 -13.8 0.0		
44 45 46 47 48 49 nport/E 50 51 52	132KV Export of W	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	S/C S/C S/C S/C	48 39 0 0 0 0	22 13 0 WR-NR 1000 0 1630	0.0 0.0 1.6 0.0 0.0 0.0	0.4 0.0 169.5 13.8 0.0 21.4	-0.4 0.0 -167.9 -13.8 0.0 -21.4		
44 45 46 47 48 49 aport/E 50 51 52 53	132KV Export of Y HVDC LINK 765 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD	S/C S/C S/C S/C D/C	48 39 0 0 0 0 0	22 13 0 WR-NR 1000 0 1630 839	0.0 0.0 1.6 0.0 0.0 0.0 0.0	0.4 0.0 169.5 13.8 0.0 21.4 14.5	-0.4 0.0 -167.9 -13.8 0.0 -21.4 -14.5		
44 45 46 47 48 49 aport/E 50 51 52 53 54	132KV Export of The HVDC LINK	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L-SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	S/C S/C S/C S/C D/C D/C D/C	48 39 0 0 0 0 0 0 0 222	22 13 0 WR-NR 1000 0 1630 839 170	0.0 0.0 1.6 0.0 0.0 0.0 0.0 0.0	0.4 0.0 169.5 13.8 0.0 21.4 14.5 1.6	-0.4 0.0 -167.9 -13.8 0.0 -21.4 -14.5 -0.8		
44 45 46 47 48 49 mport/E 50 51 52 53 54	Table 132KV Export of Your HVDC LINK 765 KV 400 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	S/C S/C S/C S/C S/C D/C D/C D/C D/C D/C	48 39 0 0 0 0 0 0 0 222 0	22 13 0 WR-NR 1000 0 1630 839 170	0.0 0.0 1.6 0.0 0.0 0.0 0.0 0.0 0.7 0.0	0.4 0.0 169.5 13.8 0.0 21.4 14.5 1.6 0.0	-0.4 0.0 -167.9 -13.8 0.0 -21.4 -14.5 -0.8 0.0		
44 45 46 47 48 49 mport/E 50 51 52 53 54 55	Table 132KV Export of Your HVDC LINK 765 KV 400 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C S/C S/C S/C D/C D/C D/C	48 39 0 0 0 0 0 0 0 222 0 0	22 13 0 WR-NR 1000 0 1630 839 170 0	0.0 0.0 1.6 0.0 0.0 0.0 0.0 0.0 0.7 0.0	0.4 0.0 169.5 13.8 0.0 21.4 14.5 1.6 0.0 0.0	-0.4 0.0 -167.9 -13.8 0.0 -21.4 -14.5 -0.8 0.0 0.0		
44 45 46 47 48 49 nport/E 50 51 52 53 54	Table 132KV Export of Your HVDC LINK 765 KV 400 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	S/C S/C S/C S/C 	48 39 0 0 0 0 0 0 0 222 0	22 13 0 WR-NR 1000 0 1630 839 170 0	0.0 0.0 1.6 0.0 0.0 0.0 0.0 0.0 0.7 0.0 0.0 0.0	0.4 0.0 169.5 13.8 0.0 21.4 14.5 1.6 0.0 0.0	-0.4 0.0 -167.9 -13.8 0.0 -21.4 -14.5 -0.8 0.0 0.0 1.5		
44 45 46 47 48 49 Aport/E 50 51 52 53 54 55	Table 132KV Export of Your HVDC LINK 765 KV 400 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	48 39 0 0 0 0 0 0 0 222 0 0 73	22 13 0 WR-NR 1000 0 1630 839 170 0 0 WR-SR	0.0 0.0 1.6 0.0 0.0 0.0 0.0 0.0 0.7 0.0	0.4 0.0 169.5 13.8 0.0 21.4 14.5 1.6 0.0 0.0	-0.4 0.0 -167.9 -13.8 0.0 -21.4 -14.5 -0.8 0.0 0.0		
44 45 46 47 48 49 Aport/E 50 51 52 53 54 55	Table 132KV Export of Your HVDC LINK 765 KV 400 KV	BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	48 39 0 0 0 0 0 0 0 222 0 0	22 13 0 WR-NR 1000 0 1630 839 170 0 0 WR-SR	0.0 0.0 1.6 0.0 0.0 0.0 0.0 0.0 0.7 0.0 0.0 0.0	0.4 0.0 169.5 13.8 0.0 21.4 14.5 1.6 0.0 0.0	-0.4 0.0 -167.9 -13.8 0.0 -21.4 -14.5 -0.8 0.0 0.0 1.5		