

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 13th Aug, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.08.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 12th अगस्त 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th August 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Aug%202016/13.08.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 13-Aug-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41993	37919	37584	17495	2435	137426
Peak Shortage (MW)	1616	132	0	0	115	1863
Energy Met (MU)	967	843	902	367	46	3125
Hydro Gen(MU)	361	104	105	79	21	670
Wind Gen(MU)	16	71	109			196

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.044	0.00	0.87	8.24	9.11	78.94	11.96
SR GRID	0.044	0.00	0.87	8.24	9.11	78.94	11.96

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RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	Max OD (MW)
	D 11	day (MW)	(MW)	` '	1260	.,,,	` '
	Punjab	8344	0	187.4	126.9	-0.5	300
	Haryana	7327	0	146.9	133.3	-4.9	102
	Rajasthan	7215	0	144.0	65.1	-0.1	288
	Delhi	4692	0	99.1	78.9	-0.4	189
NR	UP	13358	0	287.3	156.7	1.2	458
	Uttarakhand	1757	0	37.6	25.2	1.2	266
	HP	1243	0	25.1	0.7	0.5	100
	J&K	1818	454	34.7	15.8	-3.1	106
	Chandigarh	257	0	5.3	6.4	-1.1	0
	Chhattisgarh	3110	0	72.7	14.8	-1.4	171
	Gujarat	11044	0	246.6	74.1	-1.0	417
	MP	6480	0	132.4	67.6	-2.2	512
WR	Maharashtra	15811	0	347.6	109.2	0.5	698
VVIN	Goa	434	0	8.7	7.1	1.3	45
	DD	307	0	6.9	6.4	0.5	71
	DNH	738	0	16.9	17.1	-0.2	12
	Essar steel	531	0	11.0	10.3	0.7	222
	Andhra Pradesh	7500	0	169.5	19.7	0.9	652
	Telangana	7945	0	171.5	92.4	0.1	420
SR	Karnataka	8567	0	175.2	68.8	-0.4	639
3N	Kerala	3405	0	64.7	47.2	1.2	163
	Tamil Nadu	14382	0	314.0	119.8	0.3	782
	Pondy	344	0	7.4	7.6	-0.2	24
	Bihar	3342	0	65.4	68.9	-3.5	360
	DVC	2563	0	55.8	-17.6	1.2	200
ER	Jharkhand	1030	0	20.0	14.6	-0.1	0
EK	Odisha	3787	0	76.8	18.5	2.5	250
	West Bengal	7732	0	147.5	43.6	4.6	520
	Sikkim	90	0	1.5	1.5	-0.1	20
	Arunachal Pradesh	102	4	2.0	1.7	0.2	5
	Assam	1569	60	30.0	21.2	4.0	94
NER	Manipur	130	1	1.9	2.2	-0.3	22
	Meghalaya	261	0	4.6	0.0	0.4	15
	Mizoram	68	3	1.2	1.0	0.2	27
	Nagaland	102	5	1.8	1.6	0.1	12
	Tripura	245	0	4.2	3.3	1.3	20

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - \textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.2	-5.0	-12.7
Day peak (MW)	1411.8	-193.2	-553.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	174.4	-172.3	89.2	-89.9	-2.1	-0.7
Actual(MU)	164.1	-173.0	89.8	-79.9	2.3	3.3
O/D/U/D(MU)	-10.3	-0.6	0.6	10.0	4.4	4.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3783	14728	1930	600	350	21391
State Sector	15720	23956	10661	6859	110	57306
Total	19503	38684	12591	7459	460	78697

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	LGIONA	LEACH	INGES	Date of R	eporting :	13-Aug-
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/1	Export of	ER (With NR) GAYA-VARANASI	D/C	0	351	0.0	12.5	-12.5
2	765KV	SASARAM-FATEHPUR	S/C	0	181	2.1	0.0	2.1
3	1	GAYA-BALIA	S/C	0	368	0.0	6.9	-6.9
4	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
5	LINK	PUSAULI-SARNATH	S/C	65	0	1.1	0.0	1.1
6	1	PUSAULI -ALLAHABAD	S/C	114	0	1.7	0.0	1.7
7		MUZAFFARPUR-GORAKHPUR	D/C	3	562	0.0	9.6	-9.6
8	400 KV	PATNA-BALIA	Q/C	0	694	0.0	11.5	-11.5
9		BIHARSHARIFF-BALIA	D/C	1	264	0.0	4.3	-4.3
10	-	BARH-GORAKHPUR	D/C	0	499	0.0	10.6	-10.6
11	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	410	0	0.0	3.0 0.0	-3.0 0.0
13	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	1,22	GARWAH-RIHAND	S/C	0	0	0.3	0.0	0.3
15	132 KV	KARMANASA-SAHUPURI	S/C	0	100	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	B	ED (WAL WD)			ER-NR	5.2	58.4	-53.2
_	Export of	ER (With WR)	D/C	120	567	0.0	2.0	2.0
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	120 581	566 0	0.0 8.3	3.6 0.0	-3.6 8.3
19		ROURKELA - RAIGARH (SEL LILO	S/C	211	0	3.0	0.0	3.0
	4	BYPASS)						
20	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	209	0	3.3	0.0	3.3
22	-	STERLITE-RAIGARH	D/C	149 44	61	2.3 0.0	0.0	2.3 -0.2
23	-	RANCHI-SIPAT	D/C	324	0	4.0	0.0	4.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	144	0.0	2.6	-2.6
25	220 KV	BUDHIPADAR-KORBA	D/C	65	30	0.1	0.0	0.1
					ER-WR	21.1	6.3	14.8
	T	ER (With SR)	D./C	0.0	202	0.0	15.1	15.1
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	392 2353	0.0	15.1 44.9	-15.1 -44.9
28	400 KV	TALCHER-I/C	D/C	0.0	1358	1.2	16.4	-15.2
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	1.2	60.0	-60.0
_	T -	ER (With NER)						
30	400 KV 220 KV	BINAGURI-BONGAIGAON	Q/C D/C	0	1157 0	0.0	12.8	-13 -3
31	220 KV	BIRPARA-SALAKATI	D/C	U	ER-NER	0.0	2.7 15.5	-15.5
nport/l	Export of 1	NR (With NER)				0.0	1010	10.00
32	HVDC	BISWANATH CHARIALI-AGRA	-	1300	0	14.5	0.0	14.5
					NR-NER	14.5	0.0	14.5
		WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	500	2016	12.1	0.0	12.1
34 35	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2016 2652	0.0	39.9 47.0	-39.9 -47.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1080	0.0	20.2	-47.0
37	400 KV	ZERDA-KANKROLI	S/C	152	222	0.0	0.3	-0.3
38	400 KV	ZERDA -BHINMAL	S/C	133	296	0.0	0.7	-0.7
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	4	BADOD MORAY	S/C	18	73	0.0	0.8	-0.8
42	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	53	81	0.0	0.0	-1.0 0.8
44	1	MALANPUR-AURAIYA	S/C	17	11	0.8	0.0	0.8
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	E	NID (NIAL CD)			WR-NR	13.2	110.0	-96.9
nport/l 46	· -	WR (With SR) BHADRAWATI B/B		0	1000	0.0	22.4	-22.4
46	HVDC LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2291	0.0	41.6	-41.6
49	400 KV	KOLHAPUR-KUDGI	D/C	0	352	0.0	4.6	-4.6
50		KOLHAPUR-CHIKODI	D/C	0	60	0.0	1.3	-1.3
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	89	0	1.7	0.0	1.7
				-	WR-SR	1.7	69.9	-68.2
		TDANCE	AMOUNT	L EXCHA	NCE			
			MIIONA	LEACHA	NGE			
54		BHUTAN NEPAL	ATIONA	L EXCIIA	NGE			3