

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02<sup>nd</sup> Dec 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.12.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-दिसम्बर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01<sup>st</sup> Dec 2019, is available at the NLDC website.

धन्यवाद,

Report for previous day

A. Power Supply Position at All India and Regional level

Date of Reporting 2-Dec-19

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	38535	44946	32015	17649	2215	135360
Peak Shortage (MW)	475	0	0	0	40	515
Energy Met (MU)	794	1102	755	336	38	3025
Hydro Gen (MU)	132	42	74	34	10	291
Wind Gen (MU)	17	56	33			106
Solar Gen (MU)*	27.88	15.7	37.49	1.95	0.04	83
Energy Shortage (MU)	12.4	0.0	0.0	0.0	0.7	13.1
Maximum Demand Met during the day	39073	50397	34786	17879	2369	139317
(MW) & time (from NLDC SCADA)	09:28	10:55	08:17	17:57	17:33	09:30

B. Frequency Profile (%)										
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05			
All India	0.031	0.00	0.05	4.66	4.71	76.93	18.36			

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
NR	Punjab	4712	0	92.9	45.0	-1.6	99	0.0
	Haryana	4894	0	97.7	86.9	0.1	207	0.0
	Rajasthan	11369	0	210.3	56.7	-0.5	383	0.0
	Delhi	3249	0	57.2	47.4	-1.8	91	0.0
NR	UP	12689	0	232.6	93.3	-0.2	700	1.1
	Uttarakhand	1727	0	30.9	19.1	0.3	198	0.0
	HP	1462	0	25.8	18.7	-0.6	108	1.0
	J&K	1979	495	43.8	36.3	0.0	201	10.3
	Chandigarh	187	0	3.1	2.9	0.3	38	0.0
	Chhattisgarh	3302	0	70.5	20.0	-1.4	246	0.0
	Gujarat	14829	0	318.3	75.9	0.5	564	0.0
	MP	12884	0	246.0	145.3	-3.8	419	0.0
WR	Maharashtra	20206	0	424.4	138.9	-3.8	401	0.0
WR	Goa	541	0	12.9	11.4	0.9	53	0.0
	DD	292	0	6.5	6.0	0.5	33	0.0
	DNH	748	0	17.7	17.8	-0.1	24	0.0
	Essar steel	302	0	5.3	5.3	0.0	295	0.0
	Andhra Pradesh	7090	0	151.7	70.9	-0.6	531	0.0
	Telangana	7549	0	159.2	68.1	0.8	544	0.0
SR	Karnataka	8819	0	162.3	31.9	-1.0	721	0.0
3N	Kerala	3179	0	64.2	52.7	0.8	227	0.0
	Tamil Nadu	10160	0	211.8	132.1	-0.5	503	0.0
	Pondy	292	0	5.8	6.4	-0.6	31	0.0
	Bihar	3751	0	66.8	65.6	-0.8	150	0.0
	DVC	2839	0	58.0	-26.3	0.6	300	0.0
ER	Jharkhand	1156	0	23.6	16.2	-0.6	31	0.0
LIN	Odisha	4488	0	83.8	21.6	1.1	320	0.0
	West Bengal	5716	0	102.1	25.3	3.4	250	0.0
	Sikkim	99	0	1.2	1.4	-0.2	15	0.0
	Arunachal Pradesh	112	1	2.1	2.1	-0.1	74	0.0
	Assam	1303	21	20.4	15.7	-0.3	101	0.7
	Manipur	188	0	2.6	2.6	-0.1	38	0.0
NER	Meghalaya	340	0	5.9	3.0	0.3	69	0.0
	Mizoram	98	1	1.8	0.9	0.1	53	0.0
	Nagaland	126	2	2.1	2.0	-0.2	11	0.0
	Tripura	218	0	3.4	1.9	-0.5	30	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.0	-3.7	-8.9
Day peak (MW)	567.3	-319.2	-565.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	176.9	-173.6	90.8	-90.9	-2.9	0.3
Actual(MU)	166.3	-185.1	104.9	-86.1	-2.0	-1.9
O/D/U/D(MU)	-10.6	-11.5	14.2	4.8	0.9	-2.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6985	18742	8182	1940	584	36434
State Sector	14150	16390	10790	7370	11	48711
Total	21135	35132	18972	9310	596	85145

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	380	1074	390	396	11	2252
Lignite	22	15	23	0	0	60
Hydro	132	42	74	34	10	291
Nuclear	29	23	50	0	0	102
Gas, Naptha & Diesel	15	42	16	0	25	98
RES (Wind, Solar, Biomass & Others)	71	83	109	2	0	265
Total	650	1280	661	432	46	3068
Share of RES in total generation (%)	10.99	6.50	16.42	0.46	0.09	8.64
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	35.78	11.57	35.11	8.22	21.49	21.44

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.037
Based on State Max Demands	1.097

Diversity factor = Sum of regional or state-wise maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		<u>IN'</u>	ΓER-REGI	ONAL EXCH	ANGES	Date of I	Reporting :	2-Dec-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						
2	765kV	GAYA-VARANASI	D/C S/C	0	813 493	0.0	11.8 6.1	-11.8 -6.1
3	70387	SASARAM-FATEHPUR GAYA-BALIA	S/C	0	363	0.0	6.1	-6.1
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	пос	PUSAULI B/B	S/C	0	196	0.0	4.8	-4.8
6		PUSAULI-VARANASI	S/C	0	147	0.0	2.7	-2.7
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	137 998	0.0	2.0	-2.0 -13.5
9	400 kV	PATNA-BALIA	O/C	0	851	0.0	15.1	-15.1
10	100 111	BIHARSHARIFF-BALIA	D/C	0	355	0.0	5.5	-5.5
11		MOTIHARI-GORAKHPUR	D/C	0	4	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	0	365	0.0	3.9	-3.9
13	220 kV	PUSAULI-SAHUPURI	S/C	12	81	0.0	0.8	-0.8
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16 17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	3/C	U	ER-NR	0.0	72.1	-71.7
Import/F	Export of	ER (With WR)			2K-14K	V• <del>·</del>	12.1	-/ 1./
18	1	JHARSUGUDA-DHARAMJAIGARH	Q/C	1398	0	20.7	0.0	20.7
	765 kV							
19 20	ł	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	358 76	445 208	0.8	1.8	0.8 -1.8
21	400 1 87	JHARSUGUDA-RAIGARH	Q/C	277	162	1.8	0.0	1.8
22	400 kV	RANCHI-SIPAT	D/C	170	136	0.8	0.0	0.8
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	110	0.0	1.8	-1.8
24		BUDHIPADAR-KORBA	D/C	140	0	1.9	0.0	1.9
Y 400		ED (WAL CD)			ER-WR	25.9	3.6	22.3
25 25	765 kV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1739.0	0.0	32.4	-32.4
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	550.0	0.0	12.4	-12.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1982.0	0.0	44.5	-44.5
28	400 kV	TALCHER-I/C	D/C	234.0	981.0	0.0	7.4	-7.4
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	89.3	-89.3
	Export of	ER (With NER)	1 1					T
30	400 kV	BINAGURI-BONGAIGAON	D/C	359 396	65	4.7 5.0	0.0	5
32	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	73	67 29	0.8	0.0	1
32	220 KY	ALII UKDUAK-SALAKATI	D/C	73	ER-NER	10.4	0.0	10.4
Import/E	Export of	NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	467	0	8.9	0.0	8.9
					NER-NR	8.9	0.0	8.9
	Export of	WR (With NR)	1 1					
34		CHAMPA-KURUKSHETRA	D/C	0	473	0.0	11.2	-11.2
35	HVDC	V'CHAL B/B	D/C D/C	247 0	0 1271	6.1 0.0	29.2	6.1 -29.2
36 37		APL -MHG GWALIOR-AGRA	D/C D/C	0	1959	0.0	34.2	-34.2
38	ł	PHAGI-GWALIOR	D/C D/C	0	1426	0.0	20.2	-34.2
39	1	JABALPUR-ORAI	D/C	608	680	0.0	23.7	-23.7
40	765 kV	GWALIOR-ORAI	S/C	519	0	9.1	0.0	9.1
41		SATNA-ORAI	S/C	0	1252	0.0	26.1	-26.1
42		CHITTORGARH-BANASKANTHA	D/C	136	687	0.0	3.8	-3.8
43	1	ZERDA-KANKROLI	S/C	85	82	0.4	0.0	0.4
44	400 kV	ZERDA -BHINMAL	S/C	100	179	0.0	0.7	-0.7
45	ł	V'CHAL -RIHAND	S/C	981	160	22.6	0.0	22.6
46 47	-	RAPP-SHUJALPUR BHANPURA-RANPUR	D/C S/C	188	160 75	0	0.0	0
47	ł	BHANPURA-RANPUR BHANPURA-MORAK	S/C S/C	11	102	0.0	1.0	-1.0
49	220 kV	MEHGAON-AURAIYA	S/C	102	0	1.0	0.0	1.0
50	1	MALANPUR-AURAIYA	S/C	61	23	0.4	0.1	0.3
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	40.8	150.1	-109.3
	· -	WR (With SR)						Т
52	HVDC	BHADRAWATI B/B	-	0	979	0.0	17.4	-17.4
53	LINK	BARSUR-L.SILERU	- D/C	0	1475	0.0	0.0	0.0
54 55	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	162 0	1475 1869	0.1	16.4 30.9	-16.3 -30.9
56	400 kV	KOLHAPUR-KUDGI	D/C D/C	797	0	11.5	0.0	-30.9
57	.50 K1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	3	76	0.0	0.7	-0.7
59	L	XELDEM-AMBEWADI	S/C	1	85	0.8	0.0	0.8
	•	•			WR-SR	12.5	65.5	-53.0
		Т	RANSNATI	ONAL EXCHA	NGE			
60	<u> </u>	BHUTAN	RANSNATI	ONAL EXCHA	NGE			8.0
60 61 62			RANSNATI	ONAL EXCHA	NGE			8.0 -3.7 -8.9