

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 16th April 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 15.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15th April 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting**

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45056	46942	38718	18464	1872	151052
Peak Shortage (MW)	461	23	0	6	374	864
Energy Met (MU)	943	1165	946	390	36	3480
Hydro Gen(MU)	203	37	41	39	6	327
Wind Gen(MU)	18	65	46			129
Solar Gen (MU)*	3.87	13.38	23.20	1.09	0.02	42

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.032	0.00	0.00	2.72	2.72	74.83	22.45

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			Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Max. Demand Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	6075	0	120.5	0.0	0.0	0
	Haryana	6714	0	121.5	64.4	-3.5	119
	Rajasthan	8904	0	188.1	95.7	-3.0	360
	Delhi	4246	0	89.7	73.0	-2.7	294
NR	UP	15939	0	323.3	74.2	-0.4	310
	Uttarakhand	1917	0	36.4	133.2	1.9	729
	HP	1120	0	22.8	18.2	1.3	186
	J&K	1893	473	36.5	10.8	-0.6	127
	Chandigarh	209	0	4.3	22.9	-4.4	70
	Chhattisgarh	3963	0	94.3	34.4	-1.0	120
	Gujarat	15681	0	348.6	77.9	0.4	370
	MP	8301	0	183.6	110.1	-1.4	395
WR	Maharashtra	22159	19	495.4	142.2	3.2	672
WK	Goa	494	0	10.7	9.2	1.2	98
	DD	300	0	5.5	5.6	-0.1	15
	DNH	759	0	17.3	16.4	0.9	51
	Essar steel	481	0	9.9	9.1	0.8	212
	Andhra Pradesh	7284	0	164.9	27.8	0.0	595
	Telangana	8237	0	171.9	78.7	-0.4	656
SR	Karnataka	9653	0	215.9	82.6	4.3	483
3N	Kerala	3641	0	72.0	55.2	2.0	286
	Tamil Nadu	14376	0	313.4	145.2	-1.6	791
	Pondy	349	0	7.5	7.8	-0.2	72
	Bihar	3450	0	60.3	61.6	-2.1	190
	DVC	2918	0	64.0	-38.0	0.5	480
ER	Jharkhand	1112	0	24.6	17.3	1.1	213
EN	Odisha	4250	0	85.7	27.1	2.1	360
	West Bengal	7665	0	154.3	56.2	2.4	550
	Sikkim	88	0	1.2	1.5	-0.2	23
	Arunachal Pradesh	100	2	2.0	1.6	0.4	44
NER	Assam	1225	151	21.3	16.3	1.7	250
	Manipur	141	2	2.5	2.1	0.4	13
	Meghalaya	215	0	3.8	2.9	-0.2	35
	Mizoram	78	2	1.4	1.1	0.3	33
	Nagaland	102	1	1.9	1.7	0.0	53
	Tripura	226	1	3.0	3.0	-0.6	81

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.1	-4.8	-14.9
Day peak (MW)	345.8	-279.1	-665.8

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	182.5	-227.4	94.9	-44.7	7.4	12.7
Actual(MU)	182.1	-225.3	89.1	-40.7	2.6	7.9
O/D/U/D(MU)	-0.4	2.1	-5.8	4.0	-4.8	-4.8

F. Generation Outage(MW)

1. Generation Outage(M11)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5326	11329	3230	1510	800	22195			
State Sector	11780	13726	6272	6494	110	38382			
Total	17106	25055	9502	8004	909	60577			

^{**}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(शि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरशिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

15-Apr-17

&		INTER-R	EGIONA	L EXCHA	NGES	Date of R	15-Apr-1	
	1	ı		Max	Max			Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1mport/E	export of	ER (With NR) GAYA-VARANASI	D/C	0	278	0.0	6.7	-6.7
2	765KV	SASARAM-FATEHPUR	S/C	0	27	3.1	0.0	3.1
3		GAYA-BALIA	S/C	0	358	0.0	5.1	-5.1
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C S/C	0	149 147	0.0	3.7 0.0	-3.7 0.0
<u>6</u> 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	35	0.0	0.0	0.0
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	486	0.0	5.1	-5.1
9	400 KV	PATNA-BALIA	Q/C	0	756	0.0	15.0	-15.0
10	1	BIHARSHARIFF-BALIA	D/C	0	150	0.0	1.7	-1.7
11		BARH-GORAKHPUR	D/C	0	539	0.0	10.4	-10.4
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.8	0.0	0.8
13	220 KV	PUSAULI-SAHUPURI	S/C	0	229	0.0	4.5	-4.5
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16	13211	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/F	Export of 1	ER (With WR)			ER-NR	4.4	52.1	-47.7
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	78	4.1	0.0	4.1
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	111	5.8	0.0	5.8
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.0	0.0	2.0
21	-	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0
23		STERLITE-RAIGARH	D/C	0	34	1.4	0.0	1.4
24	1	RANCHI-SIPAT	D/C	0	0	6.2	0.0	6.2
25		BUDHIPADAR-RAIGARH	S/C	0	75	0.0	0.6	-0.6
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.3	0.0	2.3
					ER-WR	25.8	0.6	25.2
		ER (With SR)	D/C	0.0	1 00	0.0	11.0	11.0
27	765 KV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	0.0 349.1	0.0	11.0 14.5	-11.0 -14.5
29	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0.0	2309.0	0.0	45.4	-14.5 -45.4
30	400 KV	TALCHER-I/C	D/C	0.0	98.6	9.1	0.4	8.7
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	70.9	-70.9
[mport/E	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	154	3.6	0.0	4
33	400 14 1	ALIPURDUAR-BONGAIGAON	D/C	0	156	5.2	0.0	5
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.3	0.0	0
					ER-NER	9.1	0.0	9.1
		NER (With NR)	1					1
35	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	11.7	0.0	11.7
		IVD (IV'd ND)			NER-NR	11.7	0.0	11.7
	export of	WR (With NR)	D/C	0	1500	0.0	21.1	21.1
36 37	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	500	1500	0.0	31.1 0.0	-31.1
38	HADC	APL -MHG	D/C D/C	0	2015	9.3	46.5	9.3 -46.5
39	1	GWALIOR-AGRA	D/C D/C	0	2742	0.0	48.1	-46.5 -48.1
40	765 KV	PHAGI-GWALIOR	D/C D/C	0	1446	0.0	23.1	-48.1
41	 	ZERDA-KANKROLI	S/C	284	15	4.9	0.0	4.9
42	1	ZERDA-BHINMAL	S/C	244	78	3.4	0.0	3.4
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	1	RAPP-SHUJALPUR	D/C	0	376	0.0	3	-3
45		BADOD-KOTA	S/C	42	36	0.2	0.4	-0.3
46	220 1/3/	BADOD-MORAK	S/C	0	75	0.0	0.8	-0.8
47	220 KV	MEHGAON-AURAIYA	S/C	54	0	0.8	0.0	0.8
48	<u></u>	MALANPUR-AURAIYA	S/C	24	2	0.2	0.0	0.2
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mport/E	vnort of	WR (With SR)			WR-NR	18.7	152.8	-134.1
50	_			0	1000	0.0	24.0	-24.0
50	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	24.0	-24.0
51	LIM	SOLAPUR-RAICHUR	D/C	0	2103	0.0	35.4	-35.4
53	765 KV	WARDHA-NIZAMABAD	D/C D/C	0	0	0.0	17.9	-35.4
54	400 KV	KOLHAPUR-KUDGI	D/C D/C	85	402	0.0	3.3	-3.2
55	400 K V	KOLHAPUR-CHIKODI	D/C D/C	0	251	0.1	5.1	-5.2 -5.1
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	1	XELDEM-AMBEWADI	S/C	96	0	2.0	0.0	2.0
J1	1		S/C	20	WR-SR	2.0	85.7	-83.6
		TD A NICK	JATIONA	L EXCHA		4.1	05.7	-03.0
58	1	BHUTAN	ATTONA.	L EACHA	NGE			
	1		1					
59		NEPAL						-4