

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 29<sup>th</sup> April, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 28th अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28<sup>th</sup> April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%212016/29.04.16 NLDC PSP.pdf

Thanking You.

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 29-Apr-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43600	44695	37070	18579	2080	146024
Peak Shortage (MW)	1753	11	0	250	266	2280
Energy Met (MU)	967	1047	945	402	34	3395
Hydro Gen(MU)	143	41	64	31	10	289
Wind Gen(MU)	4	28	16			49

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.19	10.67	11.86	65.15	22.99
SR GRID	0.00	0.00	1.19	10.67	11.86	65.15	22.99

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5908	0	125.9	60.3	0.8	174
	Haryana	7093	0	139.5	91.9	-2.1	196
	Rajasthan	8749	0	192.5	49.8	0.4	264
	Delhi	4585	0	99.1	73.6	-0.9	332
NR	UP	13419	1275	301.7	109.1	1.4	435
	Uttarakhand	1842	0	36.8	28.0	1.1	158
	HP	1198	0	24.2	14.5	1.0	259
	J&K	1964	347	42.3	25.7	3.7	525
	Chandigarh	256	0	5.1	4.9	0.2	88
	Chhattisgarh	3601	0	77.2	20.2	-5.5	277
	Gujarat	13872	49	311.0	59.8	1.8	324
	MP	8077	0	178.5	97.1	-3.8	395
WR	Maharashtra	19452	0	434.4	128.4	2.1	551
VVIX	Goa	453	0	9.9	8.5	1.1	111
	DD	304	0	6.8	6.6	0.2	45
	DNH	726	0	16.7	16.9	-0.2	142
	Essar steel	599	0	12.4	10.4	2.0	240
	Andhra Pradesh	7355	0	160.4	21.6	3.4	1501
	Telangana	6259	0	142.3	87.0	0.2	524
SR	Karnataka	9146	600	209.9	56.5	3.8	385
•	Kerala	3902	0	80.4	52.8	1.9	207
	Tamil Nadu	15107	0	344.2	151.9	4.9	732
	Pondy	353	0	7.7	8.0	-0.2	24
	Bihar	3549	250	67.4	64.7	0.7	564
	DVC	3088	0	65.1	-41.1	1.8	350
ER	Jharkhand	1042	0	22.7	14.7	2.3	180
	Odisha	3938	0	78.4	21.3	0.4	280
	West Bengal	8015	0	167.3	49.5	-2.8	185
	Sikkim	68	0	1.0	1.4	-0.4	29
	Arunachal Pradesh	108	4	1.8	1.9	-0.1	56
	Assam	1212	185	20.1	15.9	0.9	209
	Manipur	130	2	1.8	1.9	-0.1	40
NER	Meghalaya	262	0	2.8	0.6	0.1	121
	Mizoram	75	3	1.3	1.1	0.1	15
	Nagaland	102	5	1.9	1.7	0.1	29
	Tripura	258	0	4.4	2.3	0.9	96

 $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & (MU) - Import (+ve) / Export (-ve) \end{tabular}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.2	-6.6	-12.5
Max MW	353.3	-326.4	-549.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	174.9	-206.2	77.1	-50.1	5.9	1.6
Actual(MU)	180.0	-213.2	66.9	-44.4	8.0	-2.7
O/D/U/D(MU)	5.1	-7.0	-10.2	5.7	2.1	-4.3

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4502	12874	680	3010	951	22017
State Sector	8645	13446	3531	4799	110	30531
Total	13147	26320	4211	7809	1061	52548

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	29-Apr-1	
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of	ER (With NR)	D/C	21	105	0.0	2.0	2.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	31 299	105	0.0	5.0	-2.0 -5.0
3	703KV	GAYA-BALIA	S/C	0	431	0.0	8.0	-8.0
	HVDC	1	1					
4	LINK	PUSAULI B/B	S/C	0	299	0.0	7.0	-7.0
5		PUSAULI-SARNATH	S/C	0	278	0.0	0.0	0.0
6	4	PUSAULI -ALLAHABAD	D/C	0	91	0.0	0.0	0.0
7 8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	251 67	56 585	0.0	1.0 8.0	-1.0 -8.0
9	400 11 1	BIHARSHARIFF-BALIA	D/C	116	347	0.0	4.0	-4.0
10		BARH-GORAKHPUR	D/C	0	349	0.0	6.0	-6.0
11	1	BIHARSHARIFF-VARANASI	D/C	325	0	0.0	5.0	-5.0
12	220 KV	PUSAULI-SAHUPURI	S/C	1	187	0.0	1.0	-1.0
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.0	1.0	-1.0
15	4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	1	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0 -48.0
nnort/I	Export of	ER (With WR)			EK-NK	0.0	48.0	-48.0
17	T	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1051	0.0	18.0	-18.0
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	329	0	0.0	4.0	-4.0
19		ROURKELA - RAIGARH ( SEL LILO	S/C	173	0	0.0	3.0	-3.0
	-	BYPASS)						
20	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	219 158	0	0.0	3.0 2.0	-3.0 -2.0
22	-	STERLITE-RAIGARH	D/C	0	159	0.0	2.0	-2.0
23	1	RANCHI-SIPAT	D/C	394	0	0.0	6.0	-6.0
24		BUDHIPADAR-RAIGARH	S/C	75	125	0.0	0.0	0.0
25	220 KV	BUDHIPADAR-KORBA	D/C	170	30	0.0	2.0	-2.0
					ER-WR	0.0	40.0	-40.0
nport/I	Export of	ER (With SR)						
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	7.0	258	0.0	1.0	-1.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1977	0.0	40.0	-40.0
28	400 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0.0	1238	0.0	19.0	-19.0 0.0
29	220 KV	BALIWELA-UFFER-SILERRU	3/C	U	ER-SR	0.0	41.0	-41.0
nport/I	Export of	ER (With NER)			- Lit oit	0.0	41.0	-41.0
30	400 KV	BINAGURI-BONGAIGAON	Q/C	6	1283	0.0	17.0	-17
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	2.0	-2
					ER-NER	0.0	19.0	-19.0
nport/I		NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	11.7	0.0	11.7
4/1	D 4 . 6.	WR (With NR)			NR-NER	11.7	0.0	11.7
33	HVDC	V'CHAL B/B	D/C	0	250	0.0	6.0	-6.0
33	HVDC	APL -MHG	D/C D/C	0	2519	0.0	35.0	-6.0
35	765 KV	GWALIOR-AGRA	D/C	0	3564	0.0	78.0	-78.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1058	0.0	21.8	-21.8
37	400 KV	ZERDA-KANKROLI	S/C	202	6	1.0	0.0	1.0
38	400 KV	ZERDA -BHINMAL	S/C	126	171	0.0	0.0	0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	4	BADOD-KOTA	S/C	20	37	0.0	0.0	0.0
42	220 KV	BADOD-MORAK	S/C	0	56	0.0	0.0	0.0
43	4	MEHGAON-AURAIYA	S/C	27	15	0.0	0.0	0.0
44	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	35 0	0.0	1.0	-1.0 0.0
47	132K V	O WALION-SAWAI WIADHUPUK	3/C	U	WR-NR	0.0 1.0	0.0 141.8	-140.8
nport/I	Export of	WR (With SR)			.,	1.0	171.0	-1-10.0
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2280	0.0	43.0	-43.0
49	400 KV	KOLHAPUR-KUDGI	D/C	186	143	1.6	0.5	1.1
50	1	KOLHAPUR-CHIKODI	D/C	0	277	0.0	6.0	-6.0
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51	i	XELDEM-AMBEWADI	S/C	120	0	2.0	0.0	2.0
	1					2.6		-69.9
51	l				WR-SR	3.6	73.5	-09.9
51 52		TRANSI	NATIONA	L EXCHA		3.6	73.5	-09.9
51		TRANS! BHUTAN NEPAL	NATIONA	L EXCHA		3.0	73.5	-69.9