

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 10th Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 09-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 9th December 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Dec-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42233	46025	37676	16789	2336	145059
Peak Shortage (MW)	562	0	0	0	25	587
Energy Met (MU)	906	1112	861	333	41	3252
Hydro Gen (MU)	119	22	64	26	7	239
Wind Gen (MU)	5	26	41			72
Solar Gen (MU)*	21.21	18.32	53.03	0.84	0.04	93
Energy Shortage (MU)	11.2	0.0	0.0	0.0	0.4	11.6
Maximum Demand Met during the day	43234	53475	38208	17111	2334	149106
(MW) & time (from NLDC SCADA)	09:39	10:27	08:24	18:43	18:01	09:39

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.040 0.00 0.27 10.83 11.10 80.73 8.17

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5961	0	132.1	40.0	-0.6	113	0.0
	Haryana	5727	0	120.0	55.8	3.8	291	0.0
	Rajasthan	12237	0	229.9	68.9	1.6	618	0.0
	Delhi	3509	0	59.3	43.3	-0.1	137	0.0
NR	UP	12855	0	255.3	99.4	-0.3	293	1.2
	Uttarakhand	1822	0	33.7	23.7	-0.3	133	0.0
	HP	1450	0	26.2	19.5	-0.1	103	0.2
	J&K	2398	600	46.1	40.1	-1.9	309	9.8
	Chandigarh	185	0	3.0	2.8	0.2	40	0.0
	Chhattisgarh	3539	0	77.2	13.8	-1.4	579	0.0
	Gujarat	14438	0	313.4	103.7	1.1	519	0.0
	MP	13488	0	255.2	141.1	-2.9	374	0.0
WR	Maharashtra	20391	0	420.5	111.3	-1.9	584	0.0
WK	Goa	488	0	10.6	9.4	0.7	26	0.0
	DD	280	0	6.5	5.9	0.6	74	0.0
	DNH	729	0	17.0	16.2	0.9	90	0.0
	Essar steel	549	0	11.1	11.4	-0.3	280	0.0
	Andhra Pradesh	7745	0	169.0	60.0	2.0	476	0.0
	Telangana	7750	0	164.0	66.8	2.3	467	0.0
SR	Karnataka	10006	0	193.9	64.8	0.3	439	0.0
3N	Kerala	3353	0	65.7	54.7	1.4	178	0.0
	Tamil Nadu	12186	0	262.4	119.7	1.2	496	0.0
	Pondy	287	0	6.1	6.5	-0.4	17	0.0
	Bihar	4061	0	73.6	67.9	2.6	460	0.0
	DVC	2951	0	62.5	-26.4	3.8	396	0.0
ER	Jharkhand	1112	0	20.9	16.9	-0.3	169	0.0
EK	Odisha	3535	0	69.5	29.0	2.0	267	0.0
	West Bengal	5687	0	105.1	20.0	3.8	309	0.0
	Sikkim	86	0	1.2	1.7	-0.5	18	0.0
	Arunachal Pradesh	109	2	2.2	1.8	0.4	24	0.0
	Assam	1335	12	22.4	16.9	1.2	132	0.2
	Manipur	174	2	2.8	2.9	-0.1	31	0.0
NER	Meghalaya	347	0	6.5	5.3	-0.2	2	0.2
	Mizoram	85	1	1.6	1.1	0.2	17	0.0
	Nagaland	126	3	2.1	1.7	0.2	35	0.0
	Tripura	213	1	3.4	1.3	0.3	58	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.5	-4.1	-14.8
Day peak (MW)	232.8	-186.0	-814.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	157.9	-166.6	84.2	-77.8	2.3	0.0
Actual(MU)	149.7	-175.0	87.9	-68.5	2.7	-3.2
O/D/U/D(MU)	-8.2	-8.4	3.7	9.2	0.4	-3.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4817	17586	8142	1370	331	32247
State Sector	10645	12160	7540	6015	50	36410
Total	15462	29746	15682	7385	381	68656

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	514	1154	473	410	7	2557
Lignite	19	16	48	0	0	83
Hydro	119	22	64	26	7	239
Nuclear	29	19	36	0	0	85
Gas, Naptha & Diesel	26	41	21	0	28	117
RES (Wind, Solar, Biomass & Others)	62	46	136	1	0	244
Total	769	1298	778	437	42	3324
Share of RES in total generation (%)	8.04	3 56	17.43	0.20	0.10	7 35

Share of RES in total generation (%)	8.04	3.56	17.43	0.20	0.10	7.35
Share of Non-fossil fuel (Hydro, Nuclear and	27.39	6.75	30.26	6.16	16.80	17.08
RES) in total generation (%)	21.39	0.75	30.20	0.10	10.00	17.00

H. Diversity Factor
All India Demand Diversity Factor
1.035
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTE	R-REGIO	ONAL EX	CHANGES	Date of I	Reporting :	10-Dec-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export (MW)	Import (MU)	Export	NET	
Import/E	Level Export of	ER (With NR)		(MW)			(MU)	(MU)	
1		GAYA-VARANASI	D/C	0	631	0.0	9.8	-9.8	
2	765kV	SASARAM-FATEHPUR	S/C S/C	0	306	0.0	4.9 3.8	-4.9	
3		GAYA-BALIA ALIPURDUAR-AGRA	- -	0	244	0.0	0.0	-3.8 0.0	
5	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0	
6		PUSAULI-VARANASI	S/C	74	0	0.8	0.0	0.8	
7	4	PUSAULI -ALLAHABAD	S/C	63	39	0.2	0.0	0.2	
8	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	587 861	0.0	8.4 16.8	-8.4 -16.8	
10	400 K	BIHARSHARIFF-BALIA	D/C	0	218	0.0	3.1	-3.1	
11		MOTIHARI-GORAKHPUR	D/C	0	350	0.0	7.1	-7.1	
12		BIHARSHARIFF-VARANASI	D/C	0	223	0.0	3.2	-3.2	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	130	0.0	2.3	-2.3	
14	-	SONE NAGAR-RIHAND	S/C	25	0	0.0	0.0	0.0	
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.5	0.0	0.5	
17	7	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	Export of	ER (With WR)			ER-NR	1.5	59.4	-57.9	
1111port/E		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	996	0	12.6	0.0	12.6	
	765 kV		D/C D/C	89		0.0		-3.7	
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	Q/C	76	388 217	0.0	3.7 1.6	-3.7	
21	400 kV	RANCHI-SIPAT	D/C	132	29	1.4	0.0	1.4	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	91	0.0	1.2	-1.2	
23	220 11 1	BUDHIPADAR-KORBA	D/C	132	0	2.1	0.0	2.1	
Import/E	Export of	ER (With SR)			ER-WR	16.2	6.5	9.8	
24	<u> </u>	ANGUL-SRIKAKULAM	D/C	0.0	1774.0	0.0	33.6	-33.6	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	414.0	0.0	9.8	-9.8	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1285.0	0.0	31.1	-31.1	
27	400 kV	TALCHER-I/C	D/C	0.0	241.0	14.0	0.0	14.0	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0	0.0	
Import/F	Export of	ER (With NER)			EK-SK	0.0	74.5	-74.5	
29	400 kV	BINAGURI-BONGAIGAON	D/C	203	5	3.1	0.0	3	
30	400 KV	ALIPURDUAR-BONGAIGAON	D/C	329	0	5.2	0.0	5	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	40	11	0.5	0.0	0	
Import/E	Export of	NER (With NR)			ER-NER	8.8	0.0	8.8	
32		BISWANATH CHARIALI-AGRA	- 1	468	0	11.7	0.0	11.7	
					NER-NR	11.7	0.0	11.7	
Import/F	Export of	WR (With NR)							
33		CHAMPA-KURUKSHETRA	D/C	0	1003	0.0	23.7	-23.7	
34	HVDC	V'CHAL B/B	D/C	240	2	2.4	0.0	2.4	
35 36		APL -MHG GWALIOR-AGRA	D/C D/C	0	981 921	0.0	24.2 34.3	-24.2 -34.3	
37	1	PHAGI-GWALIOR	D/C	0	1140	0.0	19.9	-19.9	
38	765 kV	JABALPUR-ORAI	D/C	76	310	0.0	7.7	-7.7	
39		GWALIOR-ORAI	S/C	519	0	9.2	0.0	9.2	
40		SATNA-ORAI	S/C	0	1638	0.0	37.6	-37.6	
41	1	ZERDA-KANKROLI	S/C	230	63	2.3	0.0	2.3	
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	996	251 0	0.0 22.8	0.0	-1.7 22.8	
43	1	RAPP-SHUJALPUR	D/C	376	0	22.8	0.0	22.8	
45		BADOD-KOTA	S/C	36	11	0.9	0.0	0.9	
46	220 kV	BADOD-MORAK	S/C	38	60	0.1	0.4	-0.3	
47	220 KV	MEHGAON-AURAIYA	S/C	94	0	1.3	0.0	1.3	
48		MALANPUR-AURAIYA	S/C	52	3	0.5	0.0	0.5	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 42.0	0.0 149.5	0.0 -107.5	
Import/E	Export of	WR (With SR)			W-14K	42.0	147.3	-107.5	
50	HVDC	BHADRAWATI B/B	-	0	995	0.0	18.6	-18.6	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	350	1843	0.0	22.4	-22.4	
53 54		WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	949	1972	0.0 12.1	32.7	-32.7	
55	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	12.1 0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57	<u></u>	XELDEM-AMBEWADI	S/C	0	62	1.2	0.0	1.2	
					WR-SR	13.3	73.7	-60.4	
		TRA	ANSNATI	ONAL EX	CHANGE				
58		BHUTAN				-		2.5	
59 60	1	NEPAL BANGLADESH	1					-4.1 -14.8	
00	1		1					-14.0	