

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30th July 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	55248	43636	39844	19582	2729	161039
Peak Shortage (MW)	1935	0	0	0	191	2126
Energy Met (MU)	1217	994	869	412	51	3544
Hydro Gen (MU)	336	21	46	115	26	543
Wind Gen (MU)	13	158	182			352
Solar Gen (MU)*	24.72	8.92	45.44	1.99	0.04	81
Energy Shortage (MU)	10.1	0.0	0.0	0.0	1.6	11.7
Maximum Demand Met during the day	58863	46150	38138	20749	2865	162084
(MW) & time (from NLDC SCADA)	21:42	09:49	20:03	20:52	19:32	20:03

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.030 25.96

Desten	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-)	Max OD	Energy Shortage (MU)
Region	States	day (MW)	(MW)	Energy Met (MU)		(MU)	(MW)	
	Punjab	10940	0	231.9	146.7	-1.3	27	0.0
	Haryana	8860	0	180.5	147.3	0.1	189	0.0
	Rajasthan	8660	0	175.3	55.9	-3.2	360	0.0
	Delhi	5548	0	111.8	95.7	-0.3	165	0.0
NR	UP	19783	360	399.0	190.7	3.1	1110	0.0
	Uttarakhand	1870	0	41.0	14.2	0.4	104	0.0
	HP	1417	0	29.4	-2.1	-0.1	54	0.1
	J&K	2094	523	41.8	19.2	3.1	301	10.0
	Chandigarh	315	0	6.0	6.6	-0.6	17	0.0
	Chhattisgarh	3818	0	89.2	29.4	-1.4	283	0.0
	Gujarat	13644	0	299.5	60.1	1.3	491	0.0
	MP	8304	0	185.1	82.4	-2.2	488	0.0
WR	Maharashtra	17533	0	377.1	88.9	-0.1	445	0.0
WK	Goa	541	0	11.3	10.7	0.0	141	0.0
	DD	312	0	7.0	6.7	0.3	66	0.0
	DNH	807	0	18.9	19.1	-0.2	130	0.0
	Essar steel	325	0	6.0	5.6	0.5	267	0.0
	Andhra Pradesh	6903	0	155.2	21.1	1.2	498	0.0
	Telangana	7622	0	161.3	71.9	0.6	496	0.0
SR	Karnataka	9819	0	175.2	45.7	-0.9	499	0.0
3N	Kerala	3477	0	68.5	53.3	3.8	376	0.0
	Tamil Nadu	14190	0	301.4	112.8	1.0	492	0.0
	Pondy	348	0	7.6	7.8	-0.3	26	0.0
	Bihar	5164	0	93.5	88.5	0.6	200	0.0
	DVC	2853	0	60.4	-38.8	0.1	150	0.0
ER	Jharkhand	1063	0	22.1	14.0	-1.6	50	0.0
EK	Odisha	4154	0	82.6	36.8	1.0	250	0.0
	West Bengal	7886	0	152.9	62.4	0.9	300	0.0
	Sikkim	72	0	0.7	1.1	-0.4	5	0.0
	Arunachal Pradesh	121	8	2.2	2.6	-0.4	36	0.0
	Assam	1759	49	31.3	24.8	0.9	141	1.5
	Manipur	158	9	2.3	2.3	0.0	27	0.0
NER	Meghalaya	317	7	5.6	0.0	0.1	53	0.0
	Mizoram	90	5	1.8	1.0	0.4	24	0.0
	Nagaland	117	7	2.2	2.0	-0.1	18	0.0
	Tripura	293	18	5.8	4.5	0.6	52	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	42.8	-5.2	-25.7
Day peak (MW)	1909.1	-280.0	-1119.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	294.4	-268.0	32.1	-47.9	-10.8	-0.1
Actual(MU)	276.7	-285.4	53.0	-38.0	-10.3	-4.0
O/D/U/D(MU)	-17.7	-17.5	20.9	9.9	0.5	-3.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5116	17905	8302	2950	82	34354
State Sector	11355	16955	9570	4400	50	42330
Total	16471	34860	17872	7350	131	76684

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	466	1011	388	345	11	2222
Lignite	17	13	40	0	0	71
Hydro	336	21	46	115	26	543
Nuclear	27	31	60	0	0	118
Gas, Naptha & Diesel	30	39	16	0	29	115
RES (Wind, Solar, Biomass & Others)	75	176	266	2	0	520
Total	951	1293	816	462	67	3589

Share of RES in total generation (%)	7.93	13.64	32.59	0.44	0.06	14.48
Share of Non-fossil fuel (Hydro, Nuclear and	46.09	17.68	AE E6	25.22	30 11	32.92
RES) in total generation (%)	40.09	17.00	45.56	25.25	39.11	32.92

H. Diversity Factor
All India Demand Diversity Factor
1.029
Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INI	ER-REGI	ONAL EXCH	ANGES	Data of	Reporting :	30-Jul-19
						Date of	recporting .	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/F	Export of	ER (With NR)			1			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	203	367 185	0.0	0.3	-2.8 -0.3
3	70587	GAYA-BALIA	S/C	0	409	0.0	6.2	-6.2
4	HVDC	ALIPURDUAR-AGRA	- 0.00	0	1603	0.0	38.8	-38.8
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	397 283	0.0	3.6 2.9	-3.6 -2.9
7		PUSAULI -ALLAHABAD	S/C	12	156	0.0	0.6	-0.6
8		MUZAFFARPUR-GORAKHPUR	D/C	0	689	0.0	9.8	-9.8
9	9 400 kV	PATNA-BALIA	Q/C	0	633	0.0	8.3	-8.3
10		BIHARSHARIFF-BALIA	D/C	0	276	0.0	4.8	-4.8
11		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	0 167	294 117	0.0	4.2 0.0	-4.2 0.7
13	220 kV	PUSAULI-SAHUPURI	S/C	0	131	0.0	2.5	-2.5
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.3	0.0	0.3
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 1.0	0.0 84.9	0.0 -84.0
Import/F	Export of	ER (With WR)			24.14	1.0	04.7	-04.0
18		JHARSUGUDA-DHARAMJAIGARH	Q/C	2093	0	39.7	0.0	39.7
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	1417	0	24.5	0.0	24.5
20		JHARSUGUDA-DURG	D/C	432	1	8.5	0.0	8.5
21	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	489 519	0	7.0 8.0	0.0	7.0 8.0
23		BUDHIPADAR-RAIGARH	S/C	59	28	0.6	0.0	0.6
24	220 kV	BUDHIPADAR-KORBA	D/C	225	0	4.5	0.0	4.5
			1		ER-WR	92.7	0.0	92.7
		ER (With SR)						
25 26	765 kV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1143.0 428.0	0.0	13.3	-13.3 -10.0
27	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0.0	1978.0	0.0	27.8	-10.0
28	400 kV	TALCHER-I/C	D/C	0.0	1488.0	0.0	14.8	-14.8
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	51.0	-51.0
30	export of	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	668	0.0	10.8	-11
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	345	120	2.3	0.0	2
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	113	0.0	1.6	-2
					ER-NER	2.3	12.4	-10.1
		NER (With NR)		0	1004	0.0	22.2	22.2
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	1004 NER-NR	0.0	23.2 23.2	-23.2 -23.2
Import/F	Export of	WR (With NR)			- 1	010		
34		CHAMPA-KURUKSHETRA	D/C	0	2502	0.0	33.4	-33.4
35	HVDC	V'CHAL B/B	D/C	452	0	12.2	0.0	12.2
36		APL -MHG	D/C	0	1169	0.0	29.1	-29.1
37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2960 1203	0.0	47.9 21.3	-47.9 -21.3
39	1	JABALPUR-ORAI	D/C D/C	0	1187	0.0	37.9	-37.9
40	765 kV	GWALIOR-ORAI	S/C	382	0	7.8	0.0	7.8
41	1	SATNA-ORAI	S/C	0	1483	0.0	28.4	-28.4
42	<u> </u>	CHITTORGARH-BANASKANTHA	D/C	0	1195	0.0	14.3	14.3
43	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	33 127	224 278	0.1	1.7	-1.6 -1.1
45	400 kV	V'CHAL -RIHAND	S/C	969	0	22.2	0.0	22.2
46	L	RAPP-SHUJALPUR	D/C	33	465	0	2	-2
47		BHANPURA-RANPUR	S/C	4	93	0.0	1.1	-1.1
48	220 kV	BHANPURA-MORAK	S/C	0	125	0.0	1.7	-1.7
49 50	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	80 43	33	0.9	0.0	0.9
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	1				WR-NR	43.9	220.7	-148.1
		WR (With SR)		^	515	0.0	0.5	
52	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	515	0.0	9.6	-9.6 0.0
53		SOLAPUR-RAICHUR	D/C	936	914	0.6	0.0	0.6
55	765 kV	WARDHA-NIZAMABAD	D/C	20	1507	0.0	21.0	-21.0
56	400 kV	KOLHAPUR-KUDGI	D/C	982	0	15.4	0.0	15.4
57		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C S/C	1	81	0.0	1.1	-1.1
59	1	XELDEM-AMBEWADI	S/C	1	45 WR-SR	0.6 16.6	0.0 31.7	0.6 -15.1
		т	RANGNATI	ONAL EXCHA		10.0	31./	-13.1
60	1	BHUTAN	MARIONAII	ONAL EAUNA	11GE			42.8
61		NEPAL						-5.2
62	<u> </u>	BANGLADESH						-25.7