

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 14th April 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th April 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 14-Apr-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45004	48066	38997	20100	2249	154416
Peak Shortage (MW)	873	60	0	400	195	1528
Energy Met (MU)	925	1156	971	417	41	3510
Hydro Gen(MU)	191	33	48	40	7	319
Wind Gen(MU)	7	41	23			71
Solar Gen (MU)*	3.09	13.17	23.10	1.32	0.03	41

B. Frequency Profile (%)

B. Frequency From (10)									
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05		
All India	0.056	0.00	1.22	12.21	13.43	71.26	15.31		

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)			.,,,,	
	Punjab	5789	0	111.3	64.4	-0.3	177
	Haryana	6344	218	118.7	95.7	-0.3	279
	Rajasthan	8305	472	179.1	73.0	-0.1	188
	Delhi	4231	6	86.7	74.2	-1.6	113
NR	UP	15818	0	324.9	133.2	2.3	360
	Uttarakhand	1874	0	34.9	18.2	0.0	195
	HP	1270	0	25.1	10.8	1.5	197
	J&K	1941	485	40.7	22.9	-2.0	203
	Chandigarh	195	0	3.9	4.0	0.0	49
	Chhattisgarh	3956	0	92.6	34.7	1.5	313
	Gujarat	15485	0	341.2	68.7	-0.9	411
	MP	8366	0	183.7	113.5	-2.0	243
WR	Maharashtra	22687	0	496.6	149.8	-1.2	479
WK	Goa	489	0	10.7	9.3	1.0	143
	DD	303	0	6.9	6.1	0.8	65
	DNH	744	0	16.9	16.2	0.6	72
	Essar steel	402	0	7.8	7.5	0.2	154
	Andhra Pradesh	7385	0	168.7	34.9	5.7	387
	Telangana	8193	0	174.7	75.1	-0.4	198
SR	Karnataka	9969	0	217.8	86.3	2.4	495
3N	Kerala	3195	0	72.9	55.9	1.6	300
	Tamil Nadu	14702	0	329.0	168.3	0.6	651
	Pondy	350	0	7.8	8.0	-0.2	53
	Bihar	3776	100	69.9	65.0	2.7	385
	DVC	3029	0	66.2	-40.2	-0.3	315
ER	Jharkhand	1108	0	24.6	16.7	1.4	195
LIN	Odisha	8386	0	89.0	23.6	1.0	419
	West Bengal	8533	0	165.3	50.8	1.3	475
	Sikkim	74	0	1.9	1.7	0.1	20
NER	Arunachal Pradesh	94	2	2.1	1.6	0.5	44
	Assam	1442	38	23.8	16.7	3.5	250
	Manipur	148	2	2.4	2.0	0.5	13
	Meghalaya	277	0	4.8	2.8	-0.1	35
	Mizoram	80	2	1.4	0.9	0.4	33
	Nagaland	110	2	2.2	1.5	0.5	53
	Tripura	242	5	3.9	2,2	0.7	81

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.7	-9.1	-15.2
Day peak (MW)	463.6	-323.2	-665.8

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	194.2	-234.9	94.5	-54.8	4.7	3.7
Actual(MU)	184.2	-242.1	89.9	-36.8	7.2	2.5
O/D/U/D(MU)	-10.0	-7.2	-4.6	18.0	2.5	-1.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5326	10899	2430	1300	758	20714
State Sector	12380	13876	6002	6384	110	38752
Total	17706	24775	8432	7684	868	59466

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		<u>INTER-R</u>	EGIONA	L EXCHA	NGES	Date of R	14-Apr-17	
	1			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
import/E	export of	ER (With NR) GAYA-VARANASI	D/C	0	217	0.0	5.9	-5.9
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.8	0.0	3.8
3		GAYA-BALIA	S/C	0	330	0.0	4.8	-4.8
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C S/C	0	149 158	0.0	3.4 0.0	-3.4 0.0
<u>6</u> 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	138	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	232	0.0	1.4	-1.4
9	400 KV	PATNA-BALIA	Q/C	0	755	0.0	4.8	-4.8
10	1	BIHARSHARIFF-BALIA	D/C	0	69	0.0	0.7	-0.7
11		BARH-GORAKHPUR	D/C	0	526	0.0	11.2	-11.2
12		BIHARSHARIFF-VARANASI	D/C	0	0	2.1	0.0	2.1
13	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	4.6	-4.6
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
16	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/E	Export of 1	ER (With WR)			ER-NR	6.6	36.7	-30.1
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	79	3.6	0.0	3.6
19	/03 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	81	5.8	0.0	5.8
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.2	0.0	2.2
21	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.2	0.0	2.2
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.2	0.0	2.2
23		STERLITE-RAIGARH	D/C	0	106	0.1	0.0	0.1
24		RANCHI-SIPAT	D/C	0	0	7.9	0.0	7.9
25	220 4747	BUDHIPADAR-RAIGARH	S/C	0	108	0.0	0.9	-0.9
26	220 KV	BUDHIPADAR-KORBA	D/C	0	1	1.2	0.0	1.2
		ED (TITLE OD)			ER-WR	25.2	0.9	24.3
		ER (With SR)	D/C	0.0	1 00	0.0	12.0	12.0
27	765 KV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	0.0 342.3	0.0	13.9 14.7	-13.9 -14.7
29	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2033.5	0.0	47.1	-14.7
30	400 KV	TALCHER-I/C	D/C	0.0	408.7	4.2	0.8	3.4
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	75.7	-75.7
Import/E	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	494	1.4	0.0	1
33	ļ	ALIPURDUAR-BONGAIGAON	D/C	0	424	2.8	0.0	3
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.2	0
mnort/E	Export of	NER (With NR)			ER-NER	4.2	0.2	4.0
35 35		BISWANATH CHARIALI-AGRA	-	492	0	11.6	0.0	11.6
33	HVDC	BISWANATH CHARIALI-AGRA	-	492	NER-NR	11.6	0.0	11.6
mport/E	Export of	WR (With NR)						
36	1	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	36.4	-36.4
37	HVDC	V'CHAL B/B	D/C	500	0	6.9	0.0	6.9
38	<u> </u>	APL -MHG	D/C	0	2520	0.0	60.4	-60.4
39	765 KV	GWALIOR-AGRA	D/C	0	2698	0.0	48.8	-48.8
40	, 33 A V	PHAGI-GWALIOR	D/C	0	1340	0.0	25.0	-25.0
41	1	ZERDA-KANKROLI	S/C	337	0	4.9	0.0	4.9
42	400 KV	ZERDA -BHINMAL	S/C	295	5	3.2	0.0	3.2
43	4	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	<u> </u>	RAPP-SHUJALPUR	D/C	0	402	0	4	-4
45	-	BADOD-KOTA	S/C	45	14	0.6	0.0	0.6
46 47	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	5	47	0.0	0.4	-0.4
47	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	43 24	2	0.8	0.0	0.8
48	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.2	0.0	0.2
	1024	Elon of the minimizer of	5/-C		WR-NR	16.6	174.6	-158.0
	Export of	WR (With SR)						,
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	22.3	-22.3
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1747	0.0	33.8	-33.8
53		WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
54	400 KV	KOLHAPUR-KUDGI	D/C	85	402	0.1	3.3	-3.2
55	220 777	KOLHAPUR-CHIKODI	D/C	0	248	0.0	5.0	-5.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	<u> </u>	XELDEM-AMBEWADI	S/C	95	0 WD SD	2.0	0.0	2.0
		property and the second	IA TEROST	I DECT	WR-SR	2.1	82.3	-80.2
50			NATIONA	L EXCHA	NGE			
58		BHUTAN	-					5 -9
59		NEPAL						