

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 12th July, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.07.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 10.07.16 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th July 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%202016/12.07.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Jul-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	46908	37502	34167	18095	2363	139035
Peak Shortage (MW)	384	45	0	0	108	537
Energy Met (MU)	1104	840	806	374	43	3167
Hydro Gen(MU)	328	36	37	67	23	491
Wind Gen(MU)	15	106	155			276

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	0.44	0.44	70.65	28.91
SR GRID	0.00	0.00	0.00	0.44	0.44	70.65	28.91

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	9571	0	215.5	135.8	-0.8	149
	Haryana	9055	0	183.1	138.3	-2.7	226
	Rajasthan	7906	0	175.7	61.4	0.9	371
	Delhi	5372	3	112.1	89.7	0.3	290
NR	UP	14513	75	313.2	150.7	0.2	361
	Uttarakhand	1870	35	39.3	19.6	0.3	163
	HP	1282	0	26.0	4.4	0.3	163
	J&K	1501	375	32.5	14.1	-2.5	140
	Chandigarh	353	0	6.9	6.7	0.2	51
	Chhattisgarh	3175	0	72.7	24.0	-0.8	350
	Gujarat	12880	0	282.7	63.5	-2.9	450
	MP	5915	0	119.9	75.0	0.6	401
WR	Maharashtra	14936	0	322.7	62.7	0.8	755
VVIN	Goa	456	0	9.2	7.8	0.8	78
	DD	254	0	5.6	5.5	0.1	11
	DNH	721	0	16.5	16.9	-0.4	-5
	Essar steel	550	0	11.1	10.3	0.9	200
	Andhra Pradesh	6385	0	192.8	14.9	-4.7	728
	Telangana	5659	0	114.4	74.6	-1.3	419
SR	Karnataka	7134	0	139.4	48.5	-5.0	419
JN	Kerala	3130	0	58.3	40.3	1.5	277
	Tamil Nadu	13937	0	294.2	110.6	-1.6	402
	Pondy	339	0	7.1	7.5	-0.4	10
	Bihar	3380	0	69.6	69.8	-2.4	200
	DVC	2705	0	61.5	-24.0	2.4	250
ER	Jharkhand	1102	0	21.2	15.2	0.2	100
- 11	Odisha	3971	0	76.0	26.6	2.1	300
	West Bengal	7576	0	144.4	32.5	3.6	320
	Sikkim	88	0	1.2	1.4	-0.2	10
NER	Arunachal Pradesh	97	7	1.8	1.9	-0.1	27
	Assam	1487	54	27.8	20.5	1.8	228
	Manipur	136	2	1.9	2.1	-0.1	41
	Meghalaya	267	0	4.9	-0.7	0.5	113
	Mizoram	72	1	1.2	1.0	0.1	32
	Nagaland	99	4	1.2	1.7	-0.6	19
	Tripura	245	0	4.1	2.8	1.0	84

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.9	-5.0	-12.5
Day peak (MW)	1436.7	-211.9	-545.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	197.6	-175.1	64.8	-86.1	-4.0	-2.8
Actual(MU)	191.0	-178.7	61.0	-81.0	-3.2	-10.9
O/D/U/D(MU)	-6.6	-3.6	-3.8	5.1	0.8	-8.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3067	14251	1220	2200	0	20738
State Sector	10820	22042	10226	5289	110	48487
Total	13887	36293	11446	7489	110	69225

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	LOIOIMI	<u>L'ERCH</u>	LITGED	Date of R	eporting :	12-Jul-
	T	I	1	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I 1	Export of	ER (With NR) GAYA-VARANASI	D/C	0	371	0.0	8.2	-8.2
2	765KV	SASARAM-FATEHPUR	S/C	229	0	3.1	0.0	3.1
3	1	GAYA-BALIA	S/C	0	379	0.0	3.2	-3.2
4	HVDC	PUSAULI B/B	S/C	0	248	0.0	6.1	-6.1
5	LINK	PUSAULI-SARNATH	S/C	0	181	0.0	0.0	0.0
6	1	PUSAULI -ALLAHABAD	D/C	0	104	0.0	0.0	0.0
7	i	MUZAFFARPUR-GORAKHPUR	D/C	3	555	0.0	9.4	-9.4
8	400 KV	PATNA-BALIA	Q/C	0	840	0.0	16.9	-16.9
9		BIHARSHARIFF-BALIA	D/C	77	173	0.0	2.5	-2.5
10	_	BARH-GORAKHPUR	D/C	0	514	0.0	10.7	-10.7
11	220 1/3/	BIHARSHARIFF-VARANASI	D/C	0	222	0.0	0.0	0.0
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	-4.5 0.0
14	1	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		DD (MAN) MAD			ER-NR	3.6	61.6	-58.0
_	Export of 1	ER (With WR)	D/C	120	caa	0.0	0.0	1 60
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	138 487	623 91	6.3	8.2 0.0	-8.2 6.3
19		ROURKELA - RAIGARH (SEL LILO	S/C	200	0	0.0	2.5	-2.5
	1	BYPASS)						
20	400 KV	JHARSUGUDA-RAIGARH	S/C	203	0	2.8	0.0	2.8
21	1	IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	143 30	0	0.0	2.2	1.9 -2.2
23	1	RANCHI-SIPAT	D/C	270	1	3.2	0.0	3.2
24	220 1/1/	BUDHIPADAR-RAIGARH	S/C	0	158	0.0	2.5	-2.5
25	220 KV	BUDHIPADAR-KORBA	D/C	23	97	0.0	0.8	-0.8
					ER-WR	14.2	16.4	-2.2
		ER (With SR)						
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	307 2009	0.0	9.8	-9.8 -30.9
28	400 KV	TALCHER-I/C	D/C	96.1	744	0.0	9.0	-9.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	1	•			ER-SR	0.0	40.6	-40.6
_	Export of	ER (With NER)	1					1
30	400 KV	BINAGURI-BONGAIGAON	Q/C	175	599	0.0	4.5	-5
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	2.3 6.8	-2 -6.8
nport/I	Export of 1	NR (With NER)			EK-I (EK	0.0	0.0	-0.0
32		BISWANATH CHARIALI-AGRA	-	485	0	11.8	0.0	11.8
		•			NR-NER	11.8	0.0	11.8
	, ^ 	WR (With NR)						•
33	HVDC	V'CHAL B/B	D/C	200	50	2.6	0.3	2.2
34 35	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2215 3078	0.0	38.7 58.1	-38.7 -58.1
36	765 KV	PHAGI-GWALIOR	D/C D/C	0	1426	0.0	27.0	-58.1
37	400 KV	ZERDA-KANKROLI	S/C	163	81	1.1	0.0	1.1
38	400 KV	ZERDA -BHINMAL	S/C	117	161	0.0	0.1	-0.1
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	4	BADOD-KOTA	S/C	10	72	0.0	0.8	-0.7
42	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	50	74 5	0.0	0.0	-1.1 0.0
44	1	MALANPUR-AURAIYA	S/C	26	22	0.0	0.0	-0.1
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		•			WR-NR	3.8	126.3	-122.5
_		WR (With SR)		0	1000	0.0	10.0	-19.8
46 47	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	19.8	-19.8
48	765 KV	SOLAPUR-RAICHUR	D/C	7	1810	7.0	25.5	-18.5
49	400 KV	KOLHAPUR-KUDGI	D/C	154	243	0.7	0.9	-0.2
50		KOLHAPUR-CHIKODI	D/C	0	184	0.0	3.8	-3.8
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52		XELDEM-AMBEWADI	S/C	86	0	1.3	0.0	1.3
					WR-SR	9.0	50.1	-41.1
	T		NATIONA	L EXCHA	NGE			
54 55		TRANSN BHUTAN NEPAL	NATIONA	L EXCHA	NGE			3