

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 08th May, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 08th मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 08th May 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%212016/08.05.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-May-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43241	41613	35486	16458	2126	138924
Peak Shortage (MW)	2794	20	125	0	158	3097
Energy Met (MU)	981	1017	834	372	37	3242
Hydro Gen(MU)	308	27	32	22	9	398
Wind Gen(MU)	7	28	13			47

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	2.73	2.73	73.38	23.89
SR GRID	0.00	0.00	0.00	2.73	2.73	73.38	23.89

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	6597	0	149.7	64.9	1.4	214
	Haryana	7477	0	144.4	95.6	-1.2	268
	Rajasthan	9337	0	197.5	54.9	1.1	257
	Delhi	4589	0	89.6	75.1	0.4	151
NR	UP	12872	3645	286.7	116.8	2.4	601
	Uttarakhand	1771	0	38.6	26.4	1.0	134
	HP	1177	0	25.2	12.6	0.0	101
	J&K	2010	503	44.2	18.9	5.5	540
	Chandigarh	255	0	5.3	5.4	0.3	21
	Chhattisgarh	3292	0	76.0	22.2	-1.4	447
	Gujarat	14183	0	313.7	73.0	-2.1	628
	MP	7812	0	162.2	101.9	-0.4	660
WK	Maharashtra	18886	0	421.6	125.4	-0.8	630
	Goa	433	0	9.8	7.8	1.6	138
	DD	316	0	6.8	6.5	0.3	39
	DNH	741	0	17.2	17.2	-0.1	54
	Essar steel	572	0	10.2	8.8	1.4	257
	Andhra Pradesh	6516	0	139.9	13.1	3.2	625
	Telangana	5089	0	114.3	72.5	0.1	409
Ke	Karnataka	8404	0	183.1	53.6	1.8	418
	Kerala	3722	125	71.8	56.7	1.4	228
	Tamil Nadu	14250	0	317.2	151.8	-1.8	520
	Pondy	360	0	7.8	8.0	-0.2	12
	Bihar	3436	0	62.7	63.5	-3.5	100
	DVC	2847	0	62.7	-34.4	1.2	70
ER	Jharkhand	995	0	21.3	15.7	-0.1	50
	Odisha	3924	0	77.8	29.1	2.3	260
	West Bengal	7026	0	146.5	38.1	1.9	120
Sikkim		93	0	1.3	1.4	-0.1	20
Arunachal Pradesh Assam Manipur	Arunachal Pradesh	105	3	1.8	1.8	-0.1	47
	Assam	1310	90	22.5	17.0	2.1	165
	Manipur	127	2	2.0	1.9	0.1	57
NER	Meghalaya	249	0	4.6	1.9	0.3	90
	Mizoram	81	1	1.3	1.1	0.2	26
	Nagaland	99	5	1.8	1.9	-0.1	14
Tr	Tripura	207	5	3.2	3.1	-0.5	35

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.7	-5.4	-12.8
Max MW	232.4	-314.3	-522.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	153.4	-163.1	76.3	-64.9	0.6	2.3
Actual(MU)	161.8	-167.8	73.2	-65.9	1.2	2.5
O/D/U/D(MU)	8.4	-4.7	-3.1	-1.0	0.6	0.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4871	12618	1150	1470	246	20355
State Sector	10040	14696	5902	4619	110	35367
Total	14911	27314	7052	6089	356	55722

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8					Date of R	cporting.	8-May
Level			Max	Max		E	Import=(+ve) /Export =(-ve) for NET (MU) NET
1	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	(MU)
765KV	•	1		1			
3		D/C	34 249	85 0	0.0	0.0	-1.0 0.0
HVDC		S/C S/C	0	187	0.0	3.0	-3.0
LINK							
PUSAULI-		S/C	0	372	0.0	9.0	-9.0
Note		S/C D/C	0	273 172	0.0	0.0	0.0
8	ARPUR-GORAKHPUR	D/C	179	249	0.0	2.0	-2.0
10		Q/C	0	673	0.0	11.0	-11.0
11	HARIFF-BALIA	D/C	106	108	0.0	1.0	-1.0
12	ORAKHPUR	D/C	0	553	0.0	8.0	-8.0
13	HARIFF-VARANASI	D/C	236	0	0.0	3.0	-3.0
14	I-SAHUPURI AGAR-RIHAND	S/C S/C	0	219	0.0	3.0 0.0	-3.0 0.0
132 KV		S/C	0	0	0.0	1.0	-1.0
19	NASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	NASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
17	WD)	· <u></u> -	·	ER-NR	0.0	42.0	-42.0
18		D/C	0	700	0.0	11.0	11.0
19	GUDA-DHARAMJAIGARH S/C NCHI-DHARAMJAIGARH	D/C D/C	31	780 269	0.0	11.0 4.0	-11.0 -4.0
20	LA - RAIGARH (SEL LILO	S/C	63	48	0.0	0.0	0.0
21							
STERLITE	GUDA-RAIGARH	S/C S/C	93 68	60 40	0.0	1.0	-1.0 -1.0
23		D/C	54	0	0.0	0.0	0.0
220 KV BUDHIPAL		D/C	223	25	0.0	2.0	-2.0
25 BUDHIPAL 26 HVDC JEYPORE-4 27 LINK TALCHER- 28 400 KV TALCHER- 29 220 KV BALIMEL/ 30 400 KV BIRPARA-1 31 220 KV BIRPARA-1 32 HVDC BISWANA' 33 HVDC WHAGIA-3 34 HVDC APL-MIG 35 765 KV GWALIOR 36 765 KV PHAGIA-W 37 400 KV ZERDA-BI 38 400 KV ZERDA-BI 39 400 KV ZERDA-BI 39 400 KV ZERDA-BI 40 400 KV ZERDA-BI 41 BADOD-M 42 220 KV BADOD-M 43 HVDC BIRPARA-1 40 400 KV ZERDA-BI 41 BADOD-KI 42 400 KV ZERDA-BI 43 400 KV ZERDA-BI 44 BADOD-M 45 132KV GWALIOR 46 HVDC BIADRAW 47 LINK BARSUR-L 48 765 KV SOLAPUR- 49 400 KV KOLHAPU 50 KOLHAPU	ADAR-RAIGARH	S/C	24	111	0.0	1.0	-1.0
26	ADAR-KORBA	D/C	122	0	0.0	2.0	-2.0
26	CD)			ER-WR	0.0	22.0	-22.0
27	E-GAZUWAKA B/B	D/C	0.0	205	0.0	10.0	-10.0
28	R-KOLAR BIPOLE	D/C	0.0	1974	0.0	44.0	-44.0
Nort/Export of ER (With 30			0.0	837	0.0	13.0	-13.0
30	LA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
30	L NED)			ER-SR	0.0	54.0	-54.0
31 220 KV BIRPARA-		Q/C	0	743	0.0	11.0	-11
Name		D/C	0	0	0.0	1.0	-11
32 HVDC BISWANA: nport/Export of WR (With 33 HVDC VCHAL B/ 34 HVDC APL -MHG 35 765 KV GWALIOR 36 765 KV PHAGI-GW 37 400 KV ZERDA-KA 38 400 KV ZERDA-KA 39 400 KV ZERDA-BI 39 400 KV VCHAL R 40 400KV RAPP-SHU 41 BADOD-KG 42 220 KV 43 BADOD-KG 44 MEIGAON MALANPU 45 132KV GWALIOR 100 KV (With 46 HVDC BHADRAW 47 LINK BHASRUR-L 48 765 KV SOLAPUR- 49 400 KV KOLHAPU 50 KOLHAPU				ER-NER	0.0	12.0	-12.0
Nort/Export of WR (With 33							
33 HVDC VCHAL B/ 34 HVDC APL -MHG 35 765 KV GWALIOR. 36 765 KV GWALIOR. 37 400 KV ZERDA-K3 38 400 KV ZERDA-K3 39 400 KV VCHAL-R 40 400 KV VCHAL-R 41 BADOD-K(42 220 KV BADOD-M 43 BADOD-M 44 BADOD-M 45 132KV GWALIOR. 46 HVDC BHADRAW 47 LINK BARSUR-L 48 765 KV SOLAPUR- 49 400 KV KOLHAPU 50 KOLHAPU 50 KOLHAPU 50 KOLHAPU 50 KOLHAPU 50 KOLHAPU 51 220 KV PONDA-AM	ATH CHARIALI-AGRA	-	486	0	11.1	0.0	11.1
33 HVDC VCHAL B/ 34 HVDC APL -MHG 35 765 KV GWALIOR. 36 765 KV GWALIOR. 37 400 KV ZERDA-K3 38 400 KV ZERDA-K3 40 6KV ZERDA-B-B-B-B-B-B-B-B-B-B-B-B-B-B-B-B-B-B-B	h ND)			NR-NER	11.1	0.0	11.1
34		D/C	0	250	0.0	6.0	-6.0
35 765 KV GWALIOR. 36 765 KV PHAGI-GW 37 400 KV ZERDA-KA 38 400 KV ZERDA-BI 39 400 KV VCHAL-R 40 400KV RAPP-SHU 41 BADOD-KI 42 220 KV BADOD-MI 44 BADOD-MI 45 132KV GWALIOR 10port/Export of WR (With 46 HVDC BHADRAW 47 LINK BARSUR-L 48 765 KV SOLAPUR- 49 400 KV KOLHAPU 50 KOLHAPU 51 220 KV PONDA-AN		D/C	0	2218	0.0	53.0	-53.0
37		D/C	0	2710	0.0	56.0	-56.0
38		D/C	0	346	0.0	4.5	-4.5
39	KANKROLI	S/C	194	0	3.0	0.0	3.0
40		S/C S/C	165 0	67	0.0	0.0	0.0
41		D/C	0	0	0.0	0.0	0.0
42 43 220 KV BADOD-M MEHGAON MALANPU 45 132KV GWALIOR MODERN MALANPU 46 HVDC BHADRAW 47 LINK BARSUR-L 48 765 KV SOLAPUR- 49 400 KV KOLHAPU 50 KOLHAPU 51 220 KV PONDA-AN		S/C	58	4	1.0	0.0	1.0
MEHGAON		S/C	19	34	0.0	0.0	0.0
45 132KV GWALIOR 46 HVDC BHADRAW 47 LINK BARSUR-1. 48 765 KV SOLAPUR- 49 400 KV KOLHAPU 50 KOLHAPU 51 220 KV PONDA-AN	ON-AURAIYA	S/C	93	3	1.0	0.0	1.0
### Apport of WR (With 46 HVDC BHADRAW 47 LINK BARSUR-L 48 765 KV SOLAPUR-49 400 KV KOLHAPU 50 KOLHAPU 51 220 KV PONDA-AN	PUR-AURAIYA	S/C	11	42	0.0	0.0	0.0
46 HVDC BHADRAW 47 LINK BARSUR-L 48 765 KV SOLAPUR- 49 400 KV KOLHAPU 50 KOLHAPU 51 220 KV PONDA-AN	R-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 5.0	0.0 119.5	0.0 -114.5
46 HVDC BHADRAW 47 LINK BARSUR-L 48 765 KV SOLAPUR- 49 400 KV KOLHAPU 50 KOLHAPU 51 220 KV PONDA-AN	h SR)			AFF-AF,	5.0	117.3	-114,5
47 LINK BARSUR-L 48 765 KV SOLAPUR- 49 400 KV KOLHAPU 50 KOLHAPU 51 220 KV PONDA-AN		-	0	1000	0.0	21.0	-21.0
49 400 KV KOLHAPU 50 KOLHAPU 51 220 KV PONDA-AN	-L.SILERU	-	0	0	0.0	0.0	0.0
50 KOLHAPU 51 220 KV PONDA-AM	R-RAICHUR	D/C	0	1946	0.0	36.0	-36.0
51 220 KV PONDA-AM	UR-KUDGI	D/C	52	291	0.0	2.5	-2.5
	UR-CHIKODI	D/C S/C	0	246	0.0	5.0	-5.0 0.0
. ACCOUNT	AMBEWADI I-AMBEWADI	S/C S/C	104	0	2.0	0.0	2.0
		5, 0	104	WR-SR	2.0	64.5	-62.5
	TRANS	NATIONA	L EXCHA				1 220
54 BHUTAN		1					
55 NEPAL 56 BANGLAI							