

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 15<sup>th</sup> Oct, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14<sup>th</sup> October 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Oct%202016/15.10.16 NLDC PSP.pdf

Thanking You.

# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Oct-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43058	42823	36406	18015	2369	142671
Peak Shortage (MW)	2687	0	0	350	100	3137
Energy Met (MU)	912	936	854	353	42	3097
Hydro Gen(MU)	161	78	55	73	25	391
Wind Gen(MU)	14	10	16			39
Solar Gen (MU)*	3.75	10.54	13.10	0.02	0.01	27

## B. Frequency Profile (%)

D. I requency I forme (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.041	0.00	0.25	7.91	8.16	73.56	18.28
SR GRID	0.041	0.00	0.25	7.91	8.16	73.56	18.28

RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	Max OD (MW)	
		day (MW)	(MW)		` ′	.,,,,	` ′	
	Punjab	6237	0	136.3	67.2	0.5	168	
	Haryana	7333	0	139.2	102.0	-1.4	225	
	Rajasthan	8283	429	183.6	64.8	3.9	353	
	Delhi	4081	0	84.2	64.8	0.2	188	
NR	UP	12124	635	259.9	104.0	3.9	904	
	Uttarakhand	1868	0	36.7	19.4	0.9	203	
	HP	1311	0	28.3	14.1	1.4	154	
	J&K	2433	608	39.7	27.4	1.5	560	
	Chandigarh	212	0	4.0	4.2	-0.2	28	
	Chhattisgarh	3075	0	71.9	21.3	0.2	252	
	Gujarat	12802	0	282.8	65.1	-1.4	412	
	MP	7528	0	156.0	81.6	-0.8	473	
WR	Maharashtra	18513	0	385.1	116.8	0.5	702	
WK	Goa	453	0	9.2	7.6	1.2	93	
	DD	320	0	7.2	6.5	0.6	34	
	DNH	766	0	17.6	17.9	-0.3	2	
	Essar steel	331	0	6.3	6.7	-0.5	144	
	Andhra Pradesh	7053	0	157.6	11.5	2.4	482	
	Telangana	7098	0	149.3	84.0	1.2	368	
SR	Karnataka	8587	0	186.0	75.1	3.3	554	
3N	Kerala	3429	0	63.5	48.8	2.1	239	
	Tamil Nadu	12900	0	290.7	149.8	-3.3	569	
	Pondy	331	0	7.0	7.2	-0.3	18	
	Bihar	3622	150	67.1	69.4	-4.2	0	
	DVC	2930	200	58.8	-27.5	0.4	0	
ER	Jharkhand	1110	0	19.8	16.8	0.8	150	
EK	Odisha	3840	0	75.2	17.7	0.6	100	
	West Bengal	7252	0	131.1	34.2	1.8	0	
	Sikkim	82	0	1.1	1.0	0.1	0	
NER	Arunachal Pradesh	112	2	2.1	2.6	-0.5	0	
	Assam	1521	18	25.9	17.1	2.7	259	
	Manipur	140	1	2.0	2.1	-0.1	16	
	Meghalaya	242	1	4.5	0.3	0.2	59	
	Mizoram	82	1	1.4	1.2	0.1	9	
	Nagaland	97	8	1.9	1.6	0.3	13	
	Tripura	243	0	4.4	3.9	0.1	59	

### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.7	-2.1	-12.5
Day peak (MW)	1399.0	-85.5	-587.2

# E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	206.2	-164.8	70.0	-100.4	-12.7	-1.8
Actual(MU)	220.6	-175.5	70.4	-103.8	-11.3	0.4
O/D/U/D(MU)	14.4	-10.7	0.4	-3.3	1.4	2.2

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5238	15207	960	1470	34	22909
State Sector	13640	18230	6847	6974	110	45801
Total	18878	33437	7807	8444	143	68710

<sup>\*</sup>As available with RLDCs

सचिव(ऊर्जा)(संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u> </u>	EGIOTA	L EXCHA	1GES	Date of R	eporting :	15-Oct-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/F	Export of 1	ER (With NR)	D/C	0	410	0.0	15.4	15.4
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	0	418 267	0.0	15.4 2.8	-15.4 -2.8
3	70511	GAYA-BALIA	S/C	0	353	0.0	5.9	-5.9
4	HVDC	PUSAULI B/B	S/C	3	148	0.0	0.0	0.0
5	LINK			9				
6	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	122	0 150	0.0	0.0	1.0 -0.6
7	1	MUZAFFARPUR-GORAKHPUR	D/C	5	739	0.0	12.1	-12.1
8	400 KV	PATNA-BALIA	Q/C	0	817	0.0	13.6	-13.6
9	]	BIHARSHARIFF-BALIA	D/C	0	276	0.0	4.7	-4.7
10	ļ	BARH-GORAKHPUR	D/C	0	453	0.0	9.8	-9.8
11		BIHARSHARIFF-VARANASI	D/C	19	0	0.0	4.9	-4.9
12	220 KV		S/C	0	0	0.0	0.0	0.0
14	†	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	35	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.7	0.0	0.7
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			-		ER-NR	2.2	69.7	-67.5
_	Export of 1	ER (With WR)	T == /-		120-	2.2		
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0 397	1280 271	0.0 1.0	0.0	-22.0 1.0
		ROURKELA - RAIGARH ( SEL LILO						
19	ļ	BYPASS)	S/C	97	94	0.3	0.0	0.3
20	400 KV	JHARSUGUDA-RAIGARH	S/C	74	77	0.2	0.0	0.2
21	1	IBEUL-RAIGARH	S/C D/C	54 73	54 82	0.1	0.0	0.1 -0.2
23	1	STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	220	18	2.1	0.2	2.1
24		BUDHIPADAR-RAIGARH	S/C	0	174	0.0	2.5	-2.5
25	220 KV	BUDHIPADAR-KORBA	D/C	87	45	0.0	0.4	-0.4
					ER-WR	3.6	25.1	-21.5
	T	ER (With SR)		1				1
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C	0.0	327	0.0	14.1	-14.1
27	400 KV	TALCHER-I/C	D/C	0.0 303.4	1968 1108	0.0	33.8 11.9	-33.8 -11.9
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	1	l			ER-SR	0.0	47.9	-47.9
nport/I	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	362	931	0.0	7.4	-7
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	2.5 9.9	-2 -9.9
nnort/F	Export of 1	NR (With NER)			EK-NEK	0.0	9.9	-9.9
32		BISWANATH CHARIALI-AGRA	-	969	0	21.9	0.0	21.9
	1		1		NR-NER	21.9	0.0	21.9
nport/I	<del>, ^</del>	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	500	400	5.3	2.1	3.2
34	HVDC	APL -MHG	D/C	0	1580	0.0	37.2	-37.2
35 36	765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2634 1654	0.0	56.2 34.9	-56.2 -34.9
37	400 KV	ZERDA-KANKROLI	S/C	31	166	0.0	2.3	-34.9
38	400 KV	ZERDA -BHINMAL	S/C	57	214	0.0	2.4	-2.4
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	4	BADOD-KOTA	S/C	4	66	0.0	0.8	-0.8
42	220 KV	BADOD-MORAK MEHGAON AUDAIYA	S/C S/C	0	69	0.0	1.2	-1.2
43	†	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	76 38	5	0.9	0.0	0.9
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
				•	WR-NR	6.6	137.1	-130.6
_	· -	WR (With SR)	1	0	1000	0.0	10.0	-19.8
46 47	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	19.8	-19.8
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2357	0.0	42.6	-42.6
49	400 KV	KOLHAPUR-KUDGI	D/C	0	387	0.0	5.4	-5.4
50	1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
		XELDEM-AMBEWADI	S/C	78	0	1.6	0.0	1.6
52					WR-SR	1.6	67.7	-66.1
52								I .
			ATIONA	L EXCHAN				l
52 54 55		TRANSM BHUTAN NEPAL	ATIONA	L EXCHAN				3