

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 24<sup>th</sup> Jan 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.01.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23 जनवरी 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23 January 2017, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 24-Jan-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42803	44284	36919	17416	2266	143688
Peak Shortage (MW)	517	111	30	260	52	970
Energy Met (MU)	893	1032	836	327	38	3127
Hydro Gen(MU)	97	50	36	20	11	214
Wind Gen(MU)	15	33	42			90
Solar Gen (MU)*	0.22	9.43	16.90	0.04	0.02	27

B. Frequency Profile (%)

D. I requency I rome ()	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.048	0.00	0.86	6.57	7.43	67.43	25.14

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)			.,.,	`
	Punjab	5997	0	108.5	35.5	1.1	233
	Haryana	6426	0	116.0	61.6	-0.6	313
	Rajasthan	9886	0	208.7	57.5	2.9	479
	Delhi	3777	0	64.1	54.6	-1.0	232
NR	UP	13451	0	286.8	92.6	-1.8	233
	Uttarakhand	1940	0	35.1	22.6	0.2	110
	HP	1318	0	25.3	20.3	0.0	146
	J&K	2068	517	44.4	41.5	-1.2	148
	Chandigarh	228	0	3.8	3.9	-0.1	24
	Chhattisgarh	3211	0	73.3	15.8	-0.8	190
	Gujarat	13416	0	286.3	73.6	-2.9	407
	MP	11376	0	211.4	122.5	-1.7	289
WR	Maharashtra	20599	0	420.4	147.0	-2.0	417
VVIN	Goa	523	0	9.1	8.1	0.4	8
	DD	297	0	6.5	6.3	0.1	20
	DNH	730	0	16.5	16.7	-0.1	23
	Essar steel	491	0	9.0	8.0	1.0	261
	Andhra Pradesh	7033	0	145.9	16.3	3.2	557
	Telangana	8030	0	158.4	80.4	2.7	359
SR	Karnataka	9204	0	198.9	72.5	4.0	519
3N	Kerala	3413	0	64.4	55.2	2.6	230
	Tamil Nadu	12506	0	262.1	130.5	-1.6	424
	Pondy	287	0	5.8	6.3	-0.5	31
	Bihar	3569	150	63.2	60.3	-0.8	385
	DVC	2797	0	62.6	-37.0	-0.5	285
ER	Jharkhand	1193	0	22.7	15.5	0.5	198
EK	Odisha	3633	0	66.5	11.5	1.5	356
	West Bengal	6674	0	110.7	27.7	1.5	425
	Sikkim	88	0	1.4	1.6	-0.2	20
NER	Arunachal Pradesh	105	3	2.2	1.8	0.4	26
	Assam	1354	15	22.1	15.7	2.3	134
	Manipur	144	4	2.2	2.4	-0.2	6
	Meghalaya	282	0	4.9	4.5	-0.2	30
	Mizoram	86	3	1.5	1.2	0.2	27
	Nagaland	104	5	2.1	1.8	0.2	24
	Tripura	214	0	3.5	2.0	0.4	42

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.4	-6.9	-10.2
Day peak (MW)	152.1	-318.0	-595.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	187.0	-177.8	67.2	-77.5	3.7	2.5
Actual(MU)	188.1	-177.1	67.0	-79.8	6.1	4.2
O/D/U/D(MU)	1.1	0.7	-0.2	-2.3	2.4	1.7

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	7044	11836	1800	1450	313	22443
State Sector	8505	18311	6632	5564	110	39122
Total	15549	30147	8432	7014	423	61565

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	EGIONA	L EXCHA	NGES	Date of R	eporting :	24-Jan-1	
			1	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	xport of l	ER (With NR)	D/G	0	1 455	0.0	14.5	145	
2	765WW	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 149	455 142	0.0	14.5 0.0	-14.5 0.2	
3	705K V	GAYA-BALIA	S/C	0	390	0.0	6.8	-6.8	
4	HVDC	PUSAULI B/B	S/C	0	249	0.0	6.0	-6.0	
5	LINK	PUSAULI-SARNATH	S/C	0	219	0.0	0.0	0.0	
6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C	0	79	0.0	0.0	0.0	
7		MUZAFFARPUR-GORAKHPUR	D/C	125	541	0.0	8.3	-8.3	
8	400 KV	PATNA-BALIA	Q/C	0	843	0.0	16.0	-16.0	
9		BIHARSHARIFF-BALIA	D/C	71	225	0.0	3.2	-3.2	
10		BARH-GORAKHPUR	D/C	0	588	0.0	12.2	-12.2	
11	220 EX	BIHARSHARIFF-VARANASI	D/C	23	0	0.0	1.1 2.7	-1.1 -2.7	
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	166 0	0.0	0.0	0.0	
14		GARWAH-RIHAND	S/C	35	0	0.8	0.0	0.0	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
		DD ANIA MIC	· <u> </u>		ER-NR	0.9	70.8	-69.9	
_	xport of l	ER (With WR)	D/C	0	0.00	0.0	10.1	10.1	
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0 373	869 203	0.0 2.8	0.0	-13.1 2.8	
19		ROURKELA - RAIGARH ( SEL LILO	S/C	98	67	0.2	0.0	0.2	
		BYPASS)							
20	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C	119 87	10 5	1.1 0.8	0.0	1.1 0.8	
22		STERLITE-RAIGARH	S/C D/C	0	210	0.0	4.5	-4.5	
23		RANCHI-SIPAT	D/C	275	106	3.5	0.0	3.5	
24	220 1717	BUDHIPADAR-RAIGARH	S/C	0	115	0.0	1.5	-1.5	
25	220 KV	BUDHIPADAR-KORBA	D/C	144	0	1.8	0.0	1.8	
					ER-WR	10.3	19.1	-8.8	
	_	ER (With SR)	T nic	0.0	202	0.0	11.0	11.0	
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	282 2257	0.0	11.8 38.7	-11.8 -38.7	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29	400 KV	TALCHER-I/C	D/ C	0.0	0	0.0	0.1	-0.1	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	0.0	50.5	-50.5	
	xport of	ER (With NER)	D/G	522	276	2.6	0.0	4	
31	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	523 373	276 227	3.6	0.0	3	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.9	0.0	1	
				-	ER-NER	7.5	0.0	7.5	
		NR (With NER)					•		
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0	
4.00	4 63	NAD (NASAL PAD)			NR-NER	0.0	0.0	0.0	
nport/E	Xport of '	WR (With NR) V'CHAL B/B	D/C	500	200	6.7	0.6	6.2	
36	HVDC	APL -MHG	D/C D/C	0	2519	0.0	51.5	-51.5	
37	765 KV	GWALIOR-AGRA	D/C	0	2954	0.0	59.7	-59.7	
38	765 KV	PHAGI-GWALIOR	D/C	0	1520	0.0	27.3	-27.3	
39	400 KV	ZERDA-KANKROLI	S/C	228	0	2.4	0.0	2.4	
40	400 KV	ZERDA -BHINMAL	S/C	184	137	0.3	0.0	0.3	
41	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
42	400KV	RAPP-SHUJALPUR	D/C S/C	73	0	0 1.1	0.0	0	
44		BADOD-KOTA BADOD-MORAK	S/C S/C	28	22	0.0	0.0	0.0	
45	220 KV	MEHGAON-AURAIYA	S/C	61	0	1.1	0.0	1.1	
46		MALANPUR-AURAIYA	S/C	19	9	0.2	0.0	0.2	
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	11.8	139.1	-127.3	
_		WR (With SR)	1		1000	0.0	26.7		
48 49	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	20.5	-20.5 0.0	
50	765 KV	SOLAPUR-RAICHUR	D/C	0	2302	0.0	35.9	-35.9	
51	400 KV	KOLHAPUR-KUDGI	D/C	135	317	0.0	2.6	-2.5	
52		KOLHAPUR-CHIKODI	D/C	0	216	0.0	4.7	-4.7	
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
53	İ	XELDEM-AMBEWADI	S/C	89	0	1.6	0.0	1.6	
								1	
53					WR-SR	1.7	63.6	-62.0	
53 54		TRANSI	NATIONA	L EXCHA		1.7	63.6	-62.0	
53		TRANS! BHUTAN NEPAL	NATIONA	L EXCHA		1.7	63.6	-62.0	