

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 19th April, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 18th अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%202016/19.04.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Apr-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41897	45615	38394	18269	2088	146263
Peak Shortage (MW)	1987	35	725	250	159	3156
Energy Met (MU)	937	1066	924	409	32	3369
Hydro Gen(MU)	189	29	55	37	8	318
Wind Gen(MU)	9	31	14			55

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	3.11	3.11	68.08	28.81
SR GRID	0.00	0.00	0.00	3.11	3.11	68.08	28.81

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5781	0	113.3	49.9	6.4	615
	Harvana	7005	0	126.6	80.5	7.3	1093
	Rajasthan	8662	0	188.0	51.7	6.2	606
	Delhi	4656	6	95.2	72.7	7.2	864
NR	UP	14099	330	305.3	117.7	1.8	852
	Uttarakhand	1632	0	36.7	25.9	0.5	292
	HP	4056	0	24.4	12.3	0.1	2838
	J&K	2155	539	42.5	26.1	-1.1	249
	Chandigarh	263	0	5.1	4.2	0.3	77
	Chhattisgarh	3746	0	90.3	30.1	1.3	420
	Gujarat	13628	0	307.9	69.0	1.1	426
	MP	8158	0	180.3	104.7	-2.6	581
	Maharashtra	20333	54	443.1	129.6	-2.0	598
WR	Goa	459	0	9.4	8.7	0.4	65
	DD	305	0	6.6	6.5	0.1	39
	DNH	718	0	16.5	16.7	-0.1	15
	Essar steel	609	0	12.0	12.8	-0.8	119
	Andhra Pradesh	7000	0	157.2	26.7	1.6	451
	Telangana	6375	0	144.2	83.3	0.9	672
	Karnataka	9365	600	207.5	60.5	3.1	471
SR	Kerala	3870	125	77.2	56.1	1.6	179
	Tamil Nadu	14598	0	330.4	153.2	4.1	628
	Pondy	345	0	7.4	7.7	-0.3	16
	Bihar	3514	0	71.0	68.5	-2.4	350
	DVC	3150	0	65.7	-33.8	0.3	400
ER	Jharkhand	1128	0	24.4	15.8	1.5	205
EK	Odisha	4145	0	89.6	29.9	1.1	340
	West Bengal	7662	0	156.7	47.2	0.9	380
	Sikkim	68	0	1.6	2.0	-0.5	25
NER	Arunachal Pradesh	102	3	1.7	1.7	0.0	47
	Assam	1254	101	18.0	14.1	0.0	104
	Manipur	140	2	2.0	1.9	0.0	50
	Meghalaya	215	0	4.2	0.8	0.2	123
	Mizoram	79	1	1.2	1.1	0.1	18
	Nagaland	106	4	1.7	1.7	-0.1	17
	Tripura	239	1	3.4	2.1	1.4	123

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.6	-6.5	-12.9
Max MW	385.9	-299.4	-113.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	179.2	-204.3	90.0	-79.0	1.5	-12.6
Actual(MU)	169.3	-187.4	83.8	-79.2	1.9	-11.6
O/D/U/D(MU)	-9.8	16.9	-6.2	-0.3	0.4	1.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5085	13392	470	800	613	20360
State Sector	8935	11768	4191	5039	110	30043
Total	14020	25160	4661	5839	723	50403

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	2010111				Date of Reporting :	
	ı				Lv			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	0.0		211	0.0	2.0	1 20
1		GAYA-VARANASI SASARAM-FATEHPUR	S/C	54 252	211	0.0	3.0	-3.0
2	765KV		S/C		13	0.0	0.0	0.0
3		GAYA-BALIA	S/C	0	328	0.0	6.0	-6.0
4	HVDC LINK	PUSAULI B/B	S/C	2	297	0.0	5.0	-5.0
5		PUSAULI-SARNATH	S/C	48	231	0.0	0.0	0.0
6	1	PUSAULI -ALLAHABAD	D/C	16	153	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	1	68	0.0	3.0	-3.0
8	400 KV	PATNA-BALIA	Q/C	1	618	0.0	11.0	-11.0
9		BIHARSHARIFF-BALIA	D/C	55	183	0.0	3.0	-3.0
10		BARH-GORAKHPUR	D/C	0	541	0.0	11.0	-11.0
11		BIHARSHARIFF-VARANASI	D/C	245	0	2.0	0.0	2.0
12	220 KV	PUSAULI-SAHUPURI	S/C	0	208	0.0	4.0	-4.0
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
15	4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
nn	Zamont : 63	ED (With WD)			ER-NR	3.0	46.0	-43.0
_	export of	ER (With WR)	D/G	0	1055	0.0	10.0	10.0
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C	0	1055 228	0.0	18.0	-18.0
		ROURKELA - RAIGARH (SEL LILO	D/C	153		0.0	0.0	0.0
19		BYPASS)	S/C	158	0	2.0	0.0	2.0
20	1	JHARSUGUDA-RAIGARH	S/C	210	0	4.0	0.0	4.0
21	400 KV	IBEUL-RAIGARH	S/C	150	0	3.0	0.0	3.0
22		STERLITE-RAIGARH	D/C	0	236	0.0	4.0	-4.0
23		RANCHI-SIPAT	D/C	323	0	4.0	0.0	4.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	84	54	0.0	0.0	0.0
25	220 111	BUDHIPADAR-KORBA	D/C	194	0	3.0	0.0	3.0
					ER-WR	16.0	22.0	-6.0
		ER (With SR)						
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	340	0.0	13.0	-13.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1970	0.0	48.0	-48.0
28	400 KV	TALCHER-I/C		0.0	1035	0.0	15.0	-15.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
4/1	3 e	ED (WALNED)			ER-SR	0.0	61.0	-61.0
_		ER (With NER)	0.0			0.0	440	
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	999	0.0	14.0	-14
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	1.0	-1
nnont/I	Ermont of	NR (With NER)			EK-NEK	0.0	15.0	-15.0
32		BISWANATH CHARIALI-AGRA		485	0	11.8	0.0	11.8
32	nvbc	DISWANATH CHARIALFAGRA		403	NR-NER	11.8	0.0	11.8
nnort/I	Export of	WR (With NR)			111111111	11.0	0.0	11.0
33	HVDC	V'CHAL B/B	D/C	0	50	0.0	1.0	-1.0
34	HVDC	APL -MHG	D/C	0	2520	0.0	60.0	-60.0
35	765 KV	GWALIOR-AGRA	D/C	0	3202	0.0	54.0	-54.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1298	0.0	22.8	-22.8
37	400 KV	ZERDA-KANKROLI	S/C	427	0	8.0	0.0	8.0
38	400 KV	ZERDA-BHINMAL	S/C	344	0	0.0	0.0	0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	100	0	1.0	0.0	1.0
42	1	BADOD-MORAK	S/C	49	16	0.0	0.0	0.0
43	220 KV	MEHGAON-AURAIYA	S/C	55	0	1.0	0.0	1.0
44	1	MALANPUR-AURAIYA	S/C	24	0	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
				-	WR-NR	10.0	137.8	-127.8
nport/I	Export of	WR (With SR)						
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2537	0.0	43.0	-43.0
49	400 KV	KOLHAPUR-KUDGI	D/C	314	87	1.5	0.0	1.5
50		KOLHAPUR-CHIKODI	D/C	0	270	0.0	6.0	-6.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	118	0	2.0	0.0	2.0
					WR-SR	3.5	73.0	-69.5
						5.0	75.0	-07.3
		TD A NICK	JATION A	I EVCU	NCE			
5.4			NATIONA	L EXCHA	NGE			
54		TRANS! BHUTAN NEPAL	NATIONA	L EXCHA	NGE			