

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 2nd Sept 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.09.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 1st September 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting**

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	53512	43923	41233	20903	2708	162279
Peak Shortage (MW)	762	0	0	294	123	1179
Energy Met (MU)	1193	1005	928	438	53	3615
Hydro Gen (MU)	356	42	200	116	25	740
Wind Gen (MU)	30	77	135			242
Solar Gen (MU)*	19.04	11.4	54.07	0.54	0.02	85
Energy Shortage (MU)	9.1	0.0	0.0	0.9	1.6	11.6
Maximum Demand Met during the day	55410	44901	40998	21075	2724	164494
(MW) & time (from NLDC SCADA)	19:47	19:15	19:37	19:26	19:48	19:28

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.023	0.00	0.00	3.55	3.55	88.83	7.62

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
		day (MW)	(MW)	***		` '	ì í	0 , ,
	Punjab	11291	0	258.5	142.7	-0.7	65	0.0
	Haryana	8482	0	180.9	148.4	0.2	228	0.0
	Rajasthan	9953	0	222.5	66.4	0.1	313	0.0
	Delhi	5346	0	104.0	81.3	0.4	263	0.0
NR	UP	15605	270	314.5	159.4	0.7	489	0.0
	Uttarakhand	1810	0	39.1	16.6	0.2	223	0.0
	HP	1409	0	29.7	0.4	2.0	141	0.0
	J&K	1969	492	38.0	20.8	-7.1	5	9.0
	Chandigarh	258	0	5.5	6.2	-0.7	4	0.0
	Chhattisgarh	3625	0	79.8	16.4	-2.5	279	0.0
	Gujarat	13385	0	300.2	81.6	4.9	231	0.0
	MP	7197	0	155.4	54.0	-1.0	726	0.0
WR	Maharashtra	19364	0	421.8	129.7	-0.7	532	0.0
WIN	Goa	403	0	11.3	8.8	1.9	43	0.0
	DD	337	0	7.6	6.5	1.1	84	0.0
	DNH	770	0	18.0	16.9	1.1	99	0.0
	Essar steel	549	0	10.5	10.2	0.2	191	0.0
	Andhra Pradesh	8134	0	181.9	26.2	1.0	623	0.0
	Telangana	9631	0	205.9	59.6	-0.8	552	0.0
SR	Karnataka	8100	0	178.0	39.0	-1.6	654	0.0
311	Kerala	3293	0	65.7	30.7	0.9	312	0.0
	Tamil Nadu	13592	0	289.0	85.7	0.1	561	0.0
	Pondy	327	0	7.0	7.0	-0.1	56	0.0
	Bihar	4727	0	90.9	91.7	-0.8	70	0.0
	DVC	2987	0	67.5	-24.5	3.9	440	0.9
ER	Jharkhand	1020	0	22.5	17.9	-1.2	0	0.0
EN	Odisha	4723	0	88.7	28.3	0.2	200	0.0
	West Bengal	8109	0	167.0	61.8	4.6	130	0.0
	Sikkim	92	0	1.2	1.4	-0.3	0	0.0
	Arunachal Pradesh	122	11	2.4	2.4	0.0	6	0.0
	Assam	1750	110	33.9	28.6	0.7	209	1.5
	Manipur	173	9	2.2	2.2	0.0	34	0.0
NER	Meghalaya	295	10	5.8	-0.3	0.4	8	0.0
	Mizoram	76	3	1.4	0.8	0.3	4	0.0
	Nagaland	112	3	2.3	1.7	0.2	24	0.0
	Tripura	265	15	4.7	4.2	0.5	61	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.2	-6.7	-15.1
Day peak (MW)	1568.5	-363.0	-676.7

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	250.7	-265.2	48.8	-41.6	5.8	-1.5
Actual(MU)	235.6	-252.3	46.9	-35.9	7.4	1.7
O/D/U/D(MU)	-15.1	12.9	-1.9	5.7	1.6	3.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5041	13574	11082	2145	505	32348
State Sector	9230	17899	9223	7465	50	43867
Total	14271	31473	20305	9610	555	76214

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	514	1092	418	380	8	2411
Hydro	356	42	200	116	25	740
Nuclear	27	27	19	0	0	74
Gas, Naptha & Diesel	21	31	23	0	16	91
RES (Wind, Solar, Biomass & Others)	63	89	230	1	0	382
Total	982	1281	890	497	49	3698
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Share of RES in total generation (%)	6.40	6.94	25.80	0.11	0.10	10.33
Share of Non-fossil fuel (Hydro, Nuclear and	45.51	12.22	50.44	22.51	E1 02	22.22
RES) in total generation (%)	45.51	12.33	50.44	23.51	51.82	32.33

H. Diversity Factor
All India Demand Diversity Factor
1.004
Diversity factor = Sum of regional maximum demands / All India maximum demand

2-Sep-18

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

	INTER-REGIONAL EXCHANGES						Reporting :	2-Sep-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
•	xport of	ER (With NR)			1			1	
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	181 20	198	0.0 5.8	0.2	-0.2 5.8	
3	703KV	GAYA-BALIA	S/C	1	278	0.0	3.2	-3.2	
4	HVDC	ALIPURDUAR-AGRA	-	0	1876	0.0	35.9	-35.9	
5	11120	PUSAULI B/B	S/C	0	148	0.0	3.6	-3.6	
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	111 50	0.0	0.0	0.0	
- 8		MUZAFFARPUR-GORAKHPUR	D/C	86	335	0.0	1.8	-1.8	
9	400 kV		Q/C	0	1127	0.0	12.0	-12.0	
10		BIHARSHARIFF-BALIA	D/C	26	191	0.0	0.4	-0.4	
11		MOTIHARI-GORAKHPUR	D/C	119	0	4.1	0.0	4.1	
12		BIHARSHARIFF-VARANASI	D/C	224	0	3.5	0.0	3.5	
13	220 kV	PUSAULI-SAHUPURI	S/C	1	0	0.0	3.2	-3.2	
14		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	35	0	0.0	0.0	0.0	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
T		ED (III'd), IVP			ER-NR	13.9	60.4	-46.4	
	xport of	ER (With WR)			T			l	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1095	2	16.7	0.0	16.7	
19		NEW RANCHI-DHARAMJAIGARH	D/C	1016	0	16.2	0.0	16.2	
20	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	1169 458	0	18.1 8.4	0.0	18.1 8.4	
22		BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0	
23	220 kV	BUDHIPADAR-KAIOAKH	D/C	309	0	5.2	0.0	5.2	
	l				ER-WR	64.5	0.0	64.5	
Import/E	export of	ER (With SR)		1					
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1561.8	0.0	20.2	-20.2	
25	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	465.9	0.0	10.9	-10.9	
26 27	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0 1254.8	993.4 0.8	0.0	23.8 16.0	-23.8 -16.0	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	54.9	-54.9	
Import/E	export of	ER (With NER)							
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	755	0.0	11.0	-11	
30		ALIPURDUAR-BONGAIGAON	D/C	490	353	0.0	0.2	0	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	162 ER-NER	0.0	2.1 13.3	-2 -13.3	
Import/E	export of	NER (With NR)			EK-IVEK	0.0	13.3	-13.3	
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	512	0.0	6.7	-6.7	
					NER-NR	0.0	6.7	-6.7	
	export of	WR (With NR)	D/G	0	1 2400	0.0	#2.F		
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	0 241	2409 253	0.0 3.9	52.7 1.7	-52.7 2.2	
35	пурс	APL -MHG	D/C D/C	0	1918	0.0	44.5	-44.5	
36		GWALIOR-AGRA	D/C	0	1308	0.0	43.2	-43.2	
37		PHAGI-GWALIOR	D/C	0	1240	0.0	23.5	-23.5	
38	765 kV	JABALPUR-ORAI	D/C	122	547	0.0	14.5	-14.5	
39		GWALIOR-ORAI	S/C	382	0	7.1	0.0	7.1	
40		SATNA-ORAI	S/C	0	1985	0.0	40.0	-40.0	
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	458	0 39	4.9 2.6	0.0	4.9	
42	400 kV	V'CHAL -RIHAND	S/C S/C	289 960	0	19.6	0.0	2.6 19.6	
44		RAPP-SHUJALPUR	D/C	152	285	0	1	-1	
45		BADOD-KOTA	S/C	28	23	0.3	0.3	0.0	
46	220 kV	BADOD-MORAK	S/C	9	51	0.0	0.7	-0.6	
47	220 K V	MEHGAON-AURAIYA	S/C	0	42	0.1	0.3	-0.3	
48		MALANPUR-AURAIYA	S/C	15	55	0.0	0.7	-0.7	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0	
Import/E	export of	WR (With SR)			WK-NK	38.5	223.4	-185.0	
50		BHADRAWATI B/B	-	0	613	0.0	8.8	-8.8	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	805	271	5.9	0.0	5.9	
53		WARDHA-NIZAMABAD	D/C	0	1784	0.0	21.7	-21.7	
54	400 kV	KOLHAPUR-KUDGI	D/C	950	0	13.5	0.0	13.5	
55 56	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0	
57	220 A V	XELDEM-AMBEWADI	S/C	0	95	1.8	0.0	1.8	
	1	1			WR-SR	21.1	30.5	-9.4	
		TRA	NSNATI	ONAL EX				<u> </u>	
58		BHUTAN						33.2	
59		NEPAL		_	· · · · · · · · · · · · · · · · · · ·			-6.7	
60	<u> </u>	BANGLADESH	L					-15.1	