

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 28^h Mar 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 27-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27th March 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-Mar-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41407	49600	46904	20805	2314	161030
Peak Shortage (MW)	597	0	0	0	193	790
Energy Met (MU)	942	1198	1126	410	40	3717
Hydro Gen (MU)	139	32	91	42	3	308
Wind Gen (MU)	5	44	27			76
Solar Gen (MU)*	27.66	26.5	82.39	1.14	0.04	138
Energy Shortage (MU)	10.9	0.0	0.0	0.0	2.3	13.2
Maximum Demand Met during the day	43552	53819	48886	21108	2227	165502
(MW) & time (from NLDC SCADA)	19:39	10:55	11:24	19:26	18:54	19:39

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.044	0.00	1.24	6.25	7.49	72,21	20.30

C. Power Supply Position in State

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6131	0	126.9	49.4	-2.0	104	0.0
	Haryana	5904	0	124.6	73.3	0.4	188	0.0
	Rajasthan	10299	0	215.4	58.4	0.2	213	0.0
	Delhi	3409	0	65.9	54.2	-0.4	159	0.0
NR	UP	14527	0	297.6	132.3	-0.2	229	0.0
	Uttarakhand	1755	0	35.8	17.1	0.1	149	0.0
	HP	1503	0	26.7	16.3	0.1	94	0.0
	J&K	2178	545	46.1	37.6	-0.8	223	10.9
	Chandigarh	185	0	3.2	3.3	-0.2	8	0.0
	Chhattisgarh	4283	0	98.1	36.8	-1.8	776	0.0
	Gujarat	15927	0	357.6	110.6	1.9	805	0.0
	MP	9807	0	203.1	75.0	-0.6	608	0.0
WR	Maharashtra	22106	0	489.6	154.7	-0.8	648	0.0
WK	Goa	502	0	12.4	11.0	0.9	121	0.0
	DD	329	0	7.5	7.1	0.4	91	0.0
	DNH	789	0	18.4	18.4	-0.1	107	0.0
	Essar steel	608	0	11.7	13.3	-1.6	217	0.0
	Andhra Pradesh	8925	0	198.1	66.7	0.0	625	0.0
	Telangana	10194	0	226.8	97.3	0.0	450	0.0
SR	Karnataka	12452	0	256.3	89.9	1.9	854	0.0
3N	Kerala	4242	0	86.4	58.6	1.0	311	0.0
	Tamil Nadu	15536	0	350.1	201.0	-0.2	540	0.0
	Pondy	406	0	8.4	8.4	-0.1	49	0.0
	Bihar	4203	0	72.8	68.8	-0.5	460	0.0
	DVC	3213	0	67.6	-50.7	-0.3	396	0.0
ER	Jharkhand	1185	0	23.9	18.6	-0.4	169	0.0
EN	Odisha	4882	0	98.7	38.1	2.1	267	0.0
	West Bengal	7924	0	145.8	39.0	-0.4	309	0.0
	Sikkim	94	0	1.5	1.5	-0.1	18	0.0
	Arunachal Pradesh	114	3	2.0	2.1	-0.1	41	0.0
NER	Assam	1338	141	22.7	18.5	0.9	116	2.2
	Manipur	170	2	2.4	2.1	0.2	54	0.0
	Meghalaya	339	0	5.6	4.9	-0.2	69	0.0
	Mizoram	94	2	1.9	1.2	0.5	39	0.0
	Nagaland	121	4	2.1	1.8	0.2	21	0.0
	Tripura	218	6	3.8	2.7	0.0	41	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.1	-9.6	-23.2
Day peak (MW)	282.3	-569.1	-1028.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	175.3	-257.4	159.2	-78.2	0.6	-0.5
Actual(MU)	175.0	-262.5	164.1	-77.1	2.7	2,2
O/D/U/D(MU)	-0.3	-5.1	4.9	1.1	2.1	2.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	7295	13351	5652	1060	570	27928
State Sector	10675	12695	4910	3525	50	31855
Total	17970	26046	10562	4585	619	59782

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	501	1277	630	481	10	2900
Lignite	22	18	51	0	0	91
Hydro	139	32	91	42	3	308
Nuclear	23	31	37	0	0	91
Gas, Naptha & Diesel	26	40	17	0	29	111
RES (Wind, Solar, Biomass & Others)	63	75	147	1	0	287
Total	774	1473	973	525	42	3787
Share of RES in total generation (%)	8 18	5.11	15.15	0.22	0.10	7.58

Share of KES in total generation (%)	8.18	5.11	15.15	0.22	0.10	
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	29.05	9.41	28.32	8.27	8.27	

H. Diversity Factor
All India Demand Diversity Factor
1.025
Diversity factor = Sum of regional maximum demands / All India maximum demand

8.00

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTE	R-REGI	ONAL EXC	CHANGES	Date of I	Reporting :	28-Mar-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	export of	ER (With NR)						
1	765kV	GAYA-VARANASI	D/C	13	576	0.0	9.0	-9.0
3	/USK V	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	185 329	0.0	2.8 5.7	-2.8 -5.7
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	71	33	0.8	0.0	0.8
7		PUSAULI -ALLAHABAD	S/C	39	44	0.4	0.0	0.4
8	400 kV	MUZAFFARPUR-GORAKHPUR	D/C	68	644	0.0	9.6	-9.6
9	400 KV	PATNA-BALIA	Q/C D/C	0	889 355	0.0	6.8	-17.0 -6.8
11		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C	0	321	0.0	6.5	-6.5
12	1	BIHARSHARIFF-VARANASI	D/C	125	237	0.0	3.3	-3.3
13	220 kV	PUSAULI-SAHUPURI	S/C	0	149	0.0	2.8	-2.8
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	2	0	0.0	0.0	0.0
T 100		ED AVIA VID			ER-NR	1.8	63.4	-61.7
1mport/E	xport of	ER (With WR)						1
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1907	0	33.2	0.0	33.2
19		NEW RANCHI-DHARAMJAIGARH	D/C	463	144	0.4	0.0	0.4
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	247	62	1.3	0.0	1.3
21		RANCHI-SIPAT	D/C	192	0	1.6	0.0	1.6
22	220 kV	BUDHIPADAR-RAIGARH	S/C D/C	0 170	77 0	2.6	0.0	-1.1 2.6
23		BUDHIPADAR-KORBA	D/C	170	ER-WR	39.2	1.1	38.1
Import/E	xport of	ER (With SR)			24 114	37.2	1.1	36.1
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1752.0	0.0	35.9	-35.9
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	685.0	0.0	16.0	-16.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2453.0	0.0	52.5	-52.5
27	400 kV	TALCHER-I/C	D/C	0.0	658.0	0.0	7.5	-7.5
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	104.3	-104.3
	xport of	ER (With NER)	D/G	227	261	1.0	0.0	1 2
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	337 441	361 156	1.8 4.4	0.0	2
31	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C	37	118	0.0	0.5	0
31	220 K	ALII OKDONICONLINATI	D/C	31	ER-NER	6.2	0.5	5.8
Import/E	export of	NER (With NR)						l
32	HVDC	BISWANATH CHARIALI-AGRA	-	656	2	8.6	0.0	8.6
					NER-NR	8.6	0.0	8.6
Import/E	xport of	WR (With NR)	1					
33		CHAMPA-KURUKSHETRA	D/C	0	483	0.0	8.2	-8.2
34	HVDC	V'CHAL B/B	D/C	243	0	6.1	0.0	6.1
35		APL -MHG	D/C	0	1553	0.0	38.7	-38.7
36 37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2118 1008	0.0	42.5 15.3	-42.5 -15.3
38		JABALPUR-ORAI	D/C D/C	0	536	0.0	19.9	-15.3 -19.9
39	765 kV	GWALIOR-ORAI	S/C	521	0	10.0	0.0	10.0
40	1	SATNA-ORAI	S/C	0	1459	0.0	30.2	-30.2
41	1	CHITORGARH-BANASKANTHA	D/C	0	0	0.0	0.1	0.0
42		ZERDA-KANKROLI	S/C	125	0	1.9	0.0	1.9
43	400 kV	ZERDA -BHINMAL	S/C	48	131	0.0	0.7	-0.7
44	.50 K	V'CHAL -RIHAND	S/C	982	0	22.2	0.0	22.2
45		RAPP-SHUJALPUR	D/C	0	158	0	1	-1
46		BADOD-KOTA	S/C	0	63	0.0	1.4	-1.4
47	220 kV	BADOD-MORAK MEHCAON AUDAIYA	S/C	0	108	0.0	1.9	-1.9
48		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	69 19	0 25	0.9	0.0	0.9 -0.1
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.2	0.0
	ı		1 3,0	·	WR-NR	41.2	159.9	-118.8
	1	WR (With SR)	1					1
51	HVDC	BHADRAWATI B/B	-	0	979	0.0	23.5	-23.5
52	LINK	BARSUR-L.SILERU	- P/G	0	0	0.0	0.0	0.0
53	765 kV	SOLAPUR-RAICHUR	D/C	0	2470	0.0	44.9	-44.9
54 55	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	0 784	2605 0	0.0 10.9	49.3	-49.3 10.9
56	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
58	1	XELDEM-AMBEWADI	S/C	0	60	1.2	0.0	1.2
					WR-SR	12.1	117.7	-105.6
		TR	ANSNAT	IONAL EXC				
59		BHUTAN		JIL EAC				4.1
60		NEPAL						-9.6
61		BANGLADESH			-		-	-23.2