

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 14th Sept 2018

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.09.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th September 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 14-Sep-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	52421	48009	42064	20728	2574	165796
Peak Shortage (MW)	747	248	0	100	92	1187
Energy Met (MU)	1133	1159	981	448	46	3768
Hydro Gen (MU)	308	37	96	127	30	597
Wind Gen (MU)	37	73	51			161
Solar Gen (MU)*	21.43	17.38	59.74	0.84	0.02	99
Energy Shortage (MU)	9.4	0.9	0.0	0.0	1.3	11.6
Maximum Demand Met during the day	53809	50323	42762	20925	2652	166958
(MW) & time (from NLDC SCADA)	19:30	14:31	12:29	19:41	18:37	19:11

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.056	0.00	1.54	14.51	16.05	78.23	5.72

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9648	0	205.3	111.1	-0.5	82	0.0
	Harvana	8352	38	170.2	122.0	1.0	277	0.1
	Rajasthan	9137	0	203.3	38.4	0.0	378	0.0
	Delhi	5113	0	106.5	85.2	-1.2	204	0.0
NR	UP	16733	0	339.6	155.1	1.0	319	0.0
	Uttarakhand	1856	0	38.2	18.1	-0.8	121	0.3
	HP	1328	14	27.9	-0.9	2.8	291	0.2
	J&K	1880	470	37.3	17.7	-4.4	71	8.9
	Chandigarh	255	0	5.0	5.4	-0.3	27	0.0
	Chhattisgarh	4220	60	96.8	23.4	0.0	592	0.9
	Gujarat	16165	0	362.5	80.0	5.9	530	0.0
	MP	8547	0	188.1	80.7	-0.5	513	0.0
WR	Maharashtra	20789	0	466.1	156.8	3.1	461	0.0
WK	Goa	425	0	12.1	6.7	2.4	118	0.0
	DD	317	0	6.6	6.2	0.5	64	0.0
	DNH	765	0	16.2	17.0	-0.8	58	0.0
	Essar steel	558	0	10.9	11.1	-0.3	244	0.0
	Andhra Pradesh	8329	0	180.4	61.6	-0.5	498	0.0
	Telangana	9839	0	217.0	108.4	-1.2	456	0.0
SR	Karnataka	9170	0	193.8	50.8	-2.1	360	0.0
3N	Kerala	3496	0	69.5	43.3	0.6	306	0.0
	Tamil Nadu	14131	0	313.3	149.4	-0.2	489	0.0
	Pondy	343	0	7.4	7.6	-0.2	30	0.0
	Bihar	4839	0	95.3	90.3	4.2	315	0.0
	DVC	2936	0	62.6	-29.5	5.0	553	0.0
ER	Jharkhand	998	0	25.4	17.3	0.7	36	0.0
EN	Odisha	4620	0	95.5	28.2	1.6	400	0.0
	West Bengal	8443	0	168.3	60.7	2.9	400	0.0
	Sikkim	85	0	1.1	0.7	0.3	63	0.0
	Arunachal Pradesh	121	2	2.4	3.3	-0.9	8	0.0
NER	Assam	1641	44	30.4	23.3	1.3	234	1.2
	Manipur	170	3	2.2	2.3	-0.1	59	0.0
	Meghalaya	298	0	4.2	-1.0	1.0	18	0.0
	Mizoram	78	2	1.5	1.3	-0.1	10	0.0
	Nagaland	110	8	2.2	1.9	-0.1	0	0.0
	Tripura	267	3	3.7	3.6	-0.1	57	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	37.6	-0.9	-22.0
Day peak (MW)	1548.1	3.7	623.1

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	191.7	-242.3	109.4	-49.8	-8.7	0.3
Actual(MU)	169.5	-223.0	110.5	-27.3	-10.6	19.1
O/D/U/D(MU)	-22.2	19.3	1.1	22.5	-1.9	18.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5096	14797	7542	1120	176	28731
State Sector	10135	14353	5943	5715	50	36196
Total	15231	29150	13485	6835	225	64926

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	556	1257	596	391	8	2808
Hydro	308	37	96	127	30	597
Nuclear	23	27	20	0	0	70
Gas, Naptha & Diesel	25	68	25	0	22	140
RES (Wind, Solar, Biomass & Others)	71	91	153	1	0	316
Total	983	1481	888	518	60	3931

Share of RES in total generation (%)	7.24	6.17	17.18	0.17	0.06	8.04
Share of Non-fossil fuel (Hydro, Nuclear and	40.92	10.52	30.14	24.58	49.69	25.01
RES) in total generation (%)	40.92	10.52	30.14	24.50	49.09	25.01

H. Diversity Factor
All India Demand Diversity Factor
1.021
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		INTER-REGIONAL EXCHANGES					Reporting :	14-Sep-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	export of	ER (With NR)							
1	7651-37	GAYA-VARANASI	D/C	138	171	0.3	0.0	0.3	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	361 0	0 272	5.1 0.0	0.0 3.3	5.1 -3.3	
4		ALIPURDUAR-AGRA	-	0	1300	0.0	31.1	-31.1	
5	HVDC	PUSAULI B/B	S/C	2	148	0.0	3.4	-3.4	
6		PUSAULI-VARANASI	S/C	0	175	0.0	3.4	-3.4	
7		PUSAULI -ALLAHABAD	S/C	40	35	0.1	0.0	0.1	
8		MUZAFFARPUR-GORAKHPUR	D/C	0	499	0.0	6.8	-6.8	
9	400 kV		Q/C	0	578	0.0	9.7	-9.7	
10 11		BIHARSHARIFF-BALIA	D/C D/C	50	132 0	0.0 4.9	0.0	-1.4 4.9	
12		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	281	2	2.5	0.0	2.5	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	162	0.0	3.7	-3.7	
14	220 117	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	400.00	GARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	Export of	ER (With WR)			ER-NR	13.4	62.7	-49.3	
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1391	0	26.6	0.0	26.6	
19	765 kV		D/C D/C	944	0	14.9	0.0	14.9	
20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	O/C	1151	0	17.7	0.0	17.7	
21	400 kV	RANCHI-SIPAT	D/C	568	0	8.8	0.0	8.8	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0	
23	220 KV	BUDHIPADAR-KORBA	D/C	305	0	5.2	0.0	5.2	
					ER-WR	73.2	0.0	73.2	
Import/E	export of	ER (With SR)						•	
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1681.0	0.0	28.1	-28.1	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	579.0	0.0	13.8	-13.8	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1884.0	0.0	47.8	-47.8	
27	400 kV	TALCHER-I/C	D/C S/C	0.0	759.0	0.0	7.4	-7.4	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0 89.7	0.0 - 89.7	
Import/E	export of	ER (With NER)				0.0	0311	0311	
29		BINAGURI-BONGAIGAON	D/C	0	628	0.0	8.3	-8	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	397	47	3.4	0.0	3	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	121	0.0	1.3	-1	
T	·	NED (WALNE)			ER-NER	3.4	9.5	-6.2	
		NER (With NR)	1	0	701	0.0	17.0	17.0	
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701 NER-NR	0.0	17.0 17.0	-17.0 -17.0	
Import/F	xport of	WR (With NR)			NEK-NK	0.0	17.0	-17.0	
33	Aport or	CHAMPA-KURUKSHETRA	D/C	0	1000	0.0	15.9	-15.9	
34	HVDC	V'CHAL B/B	D/C	241	0	6.1	0.0	6.1	
35		APL -MHG	D/C	0	1169	0.0	23.2	-23.2	
36		GWALIOR-AGRA	D/C	0	1188	0.0	40.6	-40.6	
37		PHAGI-GWALIOR	D/C	0	1023	0.0	19.7	-19.7	
38	765 kV	JABALPUR-ORAI	D/C	22	542	0.0	13.4	-13.4	
39		GWALIOR-ORAI	S/C	318	0	6.3	0.0	6.3	
40		SATNA-ORAI	S/C	0	1789	0.0	40.7	-40.7	
41		ZERDA-KANKROLI	S/C	331	0	4.2	0.0	4.2	
42	400 kV	ZERDA -BHINMAL	S/C	261	39	2.9	0.0	2.9	
43		V'CHAL -RIHAND	S/C	969	0	22.1	0.0	22.1	
44	-	RAPP-SHUJALPUR	D/C	200	224 10	0.7	0.0	0.7	
45 46		BADOD-KOTA BADOD-MORAK	S/C S/C	76 48	44	0.7	0.0	-0.1	
46	220 kV	MEHGAON-AURAIYA	S/C S/C	48	24	0.2	0.3	0.1	
48		MALANPUR-AURAIYA	S/C	20	41	0.2	0.1	-0.5	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
	ı	WR (With SR)			WR-NR	42.6	154.3	-111.7	
50		BHADRAWATI B/B	I -	0	992	0.0	22.2	-22.2	
51		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52		SOLAPUR-RAICHUR	D/C	512	1447	9.9	0.0	9.9	
53	765 kV	WARDHA-NIZAMABAD	D/C	0	2229	0.0	35.4	-35.4	
54	400 kV	KOLHAPUR-KUDGI	D/C	594	0	9.5	0.0	9.5	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	96	1.8	0.0	1.8	
					WR-SR	21.2	57.6	-36.4	
		TRA	ANSNATI	ONAL EX	CHANGE				
58		BHUTAN						37.6	
59		NEPAL		-	<u> </u>		-	-0.9	
60	<u> </u>	BANGLADESH	<u> </u>					-22.0	