

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 21st Sep, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्रु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 20.09.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 20 सितंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 20th September 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Sep%202016/21.09.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 21-Sep-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	50657	42101	36980	18662	2417	150817
Peak Shortage (MW)	1710	51	0	300	105	2166
Energy Met (MU)	1145	928	857	390	44	3364
Hydro Gen(MU)	284	47	49	92	21	492
Wind Gen(MU)	15	70	125			210

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.043	0.00	1.30	6.19	7.49	75.69	16.82
SR GRID	0.043	0.00	1.30	6.19	7.49	75.69	16.82

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		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	9559	0	214.2	102.0	0.0	148
	Harvana	8936	0	181.5	136.9	-3.8	206
	Rajasthan	10109	0	221.7	77.8	-2.4	220
	Delhi	5244	0	108.1	83.7	-0.3	173
NR	UP	14050	680	310.1	133.6	3.4	578
	Uttarakhand	1915	0	40.7	16.7	3.1	492
	HP	1297	0	26.7	6.4	0.3	118
	J&K	1761	440	36.1	16.1	-2.0	163
	Chandigarh	297	0	5.9	6.0	-0.1	25
	Chhattisgarh	3421	0	79.1	25.3	3.8	485
	Gujarat	13782	0	298.8	79.1	-2.3	360
	MP	7136	0	153.8	95.5	-1.6	256
	Maharashtra	16690	0	351.1	116.3	-0.1	569
WR	Goa	449	0	9.2	8.3	0.3	0
	DD	328	0	7.2	6.8	0.4	68
	DNH	760	0	17.4	17.7	-0.3	13
	Essar steel	573	0	11.8	11.1	0.7	203
	Andhra Pradesh	6816	0	150.6	8.6	2.4	537
	Telangana	7202	0	148.2	78.3	2.7	681
c n	Karnataka	8457	0	183.4	62.1	-3.8	363
SR	Kerala	3355	0	65.3	43.3	1.1	188
	Tamil Nadu	13941	0	303.6	118.1	0.5	617
	Pondy	312	0	6.2	6.5	-0.3	31
	Bihar	3500	100	72.9	69.3	2.8	100
	DVC	2677	0	57.7	-23.0	-3.0	100
	Jharkhand	1062	0	20.8	15.2	-1.0	100
ER	Odisha	4026	200	81.0	20.7	2.1	300
	West Bengal	8234	0	157.0	45.5	2.5	250
	Sikkim	80	0	1.1	1.2	-0.2	0
NER	Arunachal Pradesh	104	2	2.0	2.6	-0.5	12
	Assam	1581	50	27.9	20.0	2.9	221
	Manipur	131	4	1.9	2.4	-0.5	21
	Meghalaya	221	0	4.5	1.1	0.7	16
	Mizoram	76	1	1.2	1.1	0.1	16
	Nagaland	103	2	1.8	1.8	-0.1	21
	Tripura	247	0	4.2	3.6	0.8	99

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.8	-4.5	-13.0
Day peak (MW)	1482.7	-168.6	-558.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	217.1	-212.5	71.1	-73.9	-2.0	-0.2
Actual(MU)	207.7	-205.2	69.3	-69.2	-0.4	2,2
O/D/U/D(MU)	-9.4	7.4	-1.8	4.7	1.6	2.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4331	12753	1690	3195	134	22103
State Sector	8710	18587	9537	5289	110	42233
Total	13041	31340	11227	8484	243	64336

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	EGIONA	L EXCHA	NGES	Date of R	eporting :	21-Sep-1
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
(mport/E	Export of l	ER (With NR)				1	1	
1		GAYA-VARANASI	D/C	0	330	0.0	10.1	-10.1
2	765KV	SASARAM-FATEHPUR	S/C	345 0	0	5.5	0.0	5.5
3	HVDC	GAYA-BALIA	S/C	1	392	0.0	6.0	-6.0
4	LINK	PUSAULI B/B	S/C	0	376	0.0	9.2	-9.2
5		PUSAULI-SARNATH	S/C	0	316	0.0	0.0	0.0
6 7		PUSAULI -ALLAHABAD	S/C D/C	32	117 552	0.0	0.0 8.0	0.0 -8.0
8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	Q/C	0	656	0.0	12.8	-12.8
9	1	BIHARSHARIFF-BALIA	D/C	114	136	0.0	2.3	-2.3
10	1	BARH-GORAKHPUR	D/C	0	406	0.0	8.2	-8.2
11		BIHARSHARIFF-VARANASI	D/C	34	0	0.0	0.0	0.0
12	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	35	0	0.7	0.0	0.7
16	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.7	0.0	0.7
10	1		5/ C		ER-NR	6.9	56.6	-49.7
mport/F	Export of 1	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	885	0.0	9.4	-9.4
18		NEW RANCHI-DHARAMJAIGARH	D/C	696	0	10.8	0.0	10.8
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	277	0	3.9	0.0	3.9
20		JHARSUGUDA-RAIGARH	S/C	260	0	4.3	0.0	4.3
21	400 KV	IBEUL-RAIGARH	S/C	183	0	3.0	0.0	3.0
22		STERLITE-RAIGARH	D/C	225	0	3.3	0.0	3.3
23		RANCHI-SIPAT	D/C	411	0	6.9	0.0	6.9
24	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	15 194	107 0	0.0 2.4	0.0	-1.1 2.4
23		BUDHIFADAR-KUKBA	D/C	174	ER-WR	34.6	10.4	24.1
mport/E	Export of 1	ER (With SR)				5 110	1011	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	198	0.0	9.6	-9.6
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1780	0.0	30.3	-30.3
28	400 KV	TALCHER-I/C		0.0	1274	0.0	24.2	-24.2
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 40.0	0.0 -40.0
mnort/F	export of	ER (With NER)			EK-SK	0.0	40.0	-40.0
30		BINAGURI-BONGAIGAON	Q/C	0	1084	0.0	18.7	-19
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	3.4	-3
					ER-NER	0.0	22.0	-22.0
		NR (With NER)	1	1	1		1	1
32	HVDC	BISWANATH CHARIALI-AGRA	-	978	0 ND NED	22.7	0.0	22.7
mnort/E	export of V	WR (With NR)			NR-NER	22.7	0.0	22.7
33		V'CHAL B/B	D/C	500	0	10.4	0.0	10.4
34	HVDC	APL -MHG	D/C	0	2519	0.0	56.9	-56.9
35		GWALIOR-AGRA	D/C	0	3004	0.0	61.9	-61.9
36	765 KV	PHAGI-GWALIOR	D/C	0	1178	0.0	24.5	-24.5
37		ZERDA-KANKROLI	S/C	94	95	0.0	0.1	-0.1
38		ZERDA -BHINMAL	S/C	68	189	0.0	1.7	-1.7
39		V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0	0 42	0.0	0.0	0.0 -0.6
42	1	BADOD-MORAK	S/C	0	65	0.0	1.2	-0.6
43	220 KV	MEHGAON-AURAIYA	S/C	42	0	0.7	0.0	0.7
44	<u> </u>	MALANPUR-AURAIYA	S/C	5	18	0.7	0.2	0.5
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	······· 4 63	IVD (W/AL CD)			WR-NR	11.7	147.2	-135.5
_	-	WR (With SR)	1	Δ.	1000	0.0	10.2	10.7
46 47	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	18.2 0.0	-18.2 0.0
48	1	SOLAPUR-RAICHUR	D/C	0	2159	0.0	37.7	-37.7
49		KOLHAPUR-KUDGI	D/C	181	164	0.0	3.9	-3.9
50		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
50	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51		XELDEM-AMBEWADI	S/C	92	0	1.8	0.0	1.8
		TEEDEM TRIBE WILDI						
51		I	1		WR-SR	1.8	59.8	-58.0
51 52		TRANS	NATIONA	L EXCHAN		1.8	59.8	
51		I	NATIONA	L EXCHAN		1.8	59.8	-58.0 34