

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 11th July 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प.क्षे.भा.प्रे.के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.07.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 10-जुलाई- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10 July 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ल

Report for previous day Date of Reporting 11-Jul-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	52800	41543	37413	18435	2278	152469
Peak Shortage (MW)	1332	44	0	100	244	1720
Energy Met (MU)	1212	980	851	376	38	3457
Hydro Gen(MU)	346	34	34	106	18	537
Wind Gen(MU)	44	105	152			302
Solar Gen (MU)*	0.39	11.63	27.00	0.56	0.00	40
Energy Shortage (MU)	10.2	0.1	0.0	0.3	2.4	13.0
Peak Shortage (MW)	56000	42623	39033	19216	2413	154474

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.00	0.00	4.97	4.97	77.91	17.13

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	11400	0	261.8	141.1	0.4	130	0.0
	Haryana	9024	420	196.4	138.2	1.3	271	0.2
	Rajasthan	10122	0	190.7	70.9	1.3	376	0.0
	Delhi	6110	6	122.0	97.4	0.2	264	0.2
NR	UP	16303	0	328.9	149.3	-0.6	281	0.0
	Uttarakhand	1752	0	37.9	9.9	1.1	226	0.0
	HP	1259	0	26.1	-0.7	3.3	301	0.1
	J&K	1971	493	41.3	14.1	4.1	659	9.7
	Chandigarh	351	0	6.8	7.2	-0.3	23	0.0
	Chhattisgarh	3196	0	77.6	15.0	1.1	174	0.0
	Gujarat	12237	0	268.3	43.1	-0.8	315	0.0
	MP	6862	2	155.3	79.7	-1.5	299	0.1
WR	Maharashtra	19913	0	436.3	138.9	4.6	469	0.0
WK	Goa	411	0	9.0	8.2	0.2	25	0.0
	DD	302	0	6.5	6.1	0.4	61	0.0
	DNH	723	0	16.4	16.2	0.2	37	0.0
	Essar steel	573	0	11.1	9.1	2.0	275	0.0
	Andhra Pradesh	6873	0	154	37	5	1014	0.0
	Telangana	7340	0	151	83	-1	342	0.0
SR	Karnataka	8398	0	185	96	3	724	0.0
JI.	Kerala	3389	0	63	48	2	211	0.0
	Tamil Nadu	13734	0	291	102	3	704	0.0
	Pondy	358	0	7	8	0	25	0.0
	Bihar	3834	0	60.3	60.8	-2.1	365	0.3
	DVC	2828	0	65.3	-34.8	-0.5	312	0.0
ER	Jharkhand	1107	0	23.3	18.2	-0.8	145	0.0
- Liv	Odisha	3909	0	80.4	28.3	1.5	389	0.0
	West Bengal	7719	0	145.2	38.4	0.7	402	0.0
	Sikkim	67	0	1.0	1.4	-0.4	20	0.0
	Arunachal Pradesh	82	4	1.5	1.4	0.1	25	0.0
	Assam	1532	81	23.8	19.2	1.5	144	2.3
	Manipur	148	4	1.8	1.4	0.4	36	0.0
NER	Meghalaya	252	0	4.1	-1.6	0.2	48	0.0
	Mizoram	66	4	1.2	0.6	0.5	25	0.0
	Nagaland	106	2	1.5	1.7	-0.2	20	0.0
	Tripura	237	3	4.1	2.3	0.9	90	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.5	-4.1	-14.9
Day neak (MW)	1526.8	-276.5	-652.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	232.3	-215.0	84.2	-95.7	-3.5	2.3
Actual(MU)	219.3	-213.6	91.0	-99.1	-1.3	-3.7
O/D/U/D(MU)	-13.0	1.4	6.8	-3.4	2.2	-6.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3549	14531	2560	1160	575	22375
State Sector	9790	19480	13832	4275	110	47487
Total	13339	34011	16392	5435	684	69862

^{*&}lt;u>Source</u>; RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REGIONAL EXCHANGES Date of Repo		eporting :	11-Jul-1			
	1			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	export of	ER (With NR) GAYA-VARANASI	D/C	0	282	0.0	9.4	-9.4
2	765KV	SASARAM-FATEHPUR	S/C	0	110	0.0	0.0	0.0
3		GAYA-BALIA	S/C	0	359	0.0	5.8	-5.8
4	HVDC	ALIPURDUAR-AGRA	S/C	0	0 198	0.0	0.0 4.8	0.0 -4.8
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C	0	176	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	50	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	836	0.0	14.6	-14.6
9	400 KV	PATNA-BALIA	Q/C	0	818	0.0	11.4	-11.4
10		BIHARSHARIFF-BALIA	D/C	0	327	0.0	6.1	-6.1
11		BARH-GORAKHPUR	D/C	0	468	0.0	7.9	-7.9
12		BIHARSHARIFF-VARANASI	D/C	0	4	0.0	2.3	-2.3
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.5	0.0	0.5
17		KARMANASA-SAHUPUKI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			B/C	0	ER-NR	0.5	62.3	-61.7
_	export of l	ER (With WR)	D/C	0	20	57	0.0	57
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	29 402	5.7 0.6	0.0	5.7 0.6
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	86	0.5	0.0	0.5
		BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	30	1.0	0.0	1.0
22	-	IBEUL-RAIGARH	S/C	0	0	1.0	0.0	1.0
23		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	0	0 54	2.6 3.3	0.0	2.6 3.3
25		BUDHIPADAR-RAIGARH	S/C	0	99	0.0	1.3	-1.3
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.3	0.0	3.3
			D/C		ER-WR	18.0	1.3	16.7
		ER (With SR)						
27 28	765 KV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	0.0	0.0	15.9	-15.9
29	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	343.7 2029.4	0.0	16.0 43.7	-16.0 -43.7
30	400 KV	TALCHER-I/C	D/C	0.0	1185.7	0.0	22.3	-22.3
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
		•			ER-SR	0.0	75.6	-75.6
	Export of	ER (With NER)	1	0	1012	0.0	0.2	
32	400 KV	BINAGURI-BONGAIGAON	D/C D/C	0	1012 800	0.0	8.2 9.7	-8 -10
34	220 KV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C	0	0	0.0	2.6	-3
34	220 R 1	ALI ORDONE-SILIKATI	Dic	0	ER-NER	0.0	20.5	-20.5
mport/E	Export of	NER (With NR)						
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1323	0.0	23.8	-23.8
					NER-NR	0.0	23.8	-23.8
	Export of	WR (With NR)	1				1	
36	proper	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	34.3	-34.3
37	HVDC	V'CHAL B/B	D/C	400	2016	9.7	0.0	9.7
38	 	APL -MHG GWALIOR-AGRA	D/C D/C	0	2016 2410	0.0	42.1 48.6	-42.1 -48.6
40	765 KV	PHAGI-GWALIOR	D/C D/C	0	1330	0.0	26.5	-26.5
41		ZERDA-KANKROLI	S/C	212	0	1.7	0.0	1.7
42	400 ***	ZERDA -BHINMAL	S/C	236	0	2.1	0.0	2.1
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	<u></u>	RAPP-SHUJALPUR	D/C	0	187	0	2	-2
45	1	BADOD-KOTA	S/C	4	80	0.0	1.0	-1.0
46	220 KV	BADOD-MORAK	S/C	0	145	0.0	2.2	-2.2
47	-	MEHGAON-AURAIYA	S/C	47 23	9	0.3	0.0	0.3
48	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	25 0	0.1	0.3	-0.3 0.0
			3/0	0	WR-NR	13.9	156.5	-142.6
	_	WR (With SR)		· <u></u>				
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	16.8	-16.8
51	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
52 53	765 KV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	1890 851	0.0	24.8	-24.8 -14.4
54	400 KV	KOLHAPUR-KUDGI	D/C D/C	25	277	0.0	1.8	-14.4
55	400 A V	KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	1	XELDEM-AMBEWADI	S/C	94	0	2.1	0.0	2.1
	•	•			WR-SR	2.2	57.7	-55.6
		TRANSN	NATIONA	L EXCHA	NGE			•
	1	BHUTAN						36
58		NEPAL						-4