

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 10th Feb 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.02.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 09-फ़रवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09th February 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Feb-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41332	46115	42040	16642	2379	148508
Peak Shortage (MW)	861	0	0	0	90	951
Energy Met (MU)	882	1062	968	335	42	3288
Hydro Gen (MU)	117	23	68	26	5	240
Wind Gen (MU)	10	52	27			89
Solar Gen (MU)*	20.81	24.47	68.78	0.69	0.04	115
Energy Shortage (MU)	10.4	0.0	0.0	0.0	0.7	11.2
Maximum Demand Met during the day	42828	53635	43585	18158	2374	155338
(MW) & time (from NLDC SCADA)	11:38	09:28	09:42	19:17	18:09	09:25

B. Frequency Profile (%)										
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05			
All India	0.046	0.00	0.02	2.86	2.88	57.71	39.41			

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Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5270	0	104.3	38.1	-0.9	70	0.0
	Haryana	6252	0	120.0	77.7	0.1	185	0.0
	Rajasthan	11501	0	229.4	67.9	-1.1	204	0.0
	Delhi	4008	0	65.8	61.5	-1.5	202	0.0
NR	UP	12346	0	248.0	92.3	0.7	469	0.0
	Uttarakhand	2111	0	39.2	26.3	0.1	187	0.0
	HP	1596	17	28.6	22.1	0.5	141	0.4
	J&K	2141	535	42.8	42.4	-5.0	59	10.0
	Chandigarh	219	0	3.4	3.7	-0.3	12	0.0
	Chhattisgarh	3687	0	80.7	24.1	-0.8	316	0.0
	Gujarat	14920	0	314.9	79.2	0.5	867	0.0
	MP	12770	0	230.6	112.6	-1.5	670	0.0
14/15	Maharashtra	19141	0	389.6	110.9	0.4	542	0.0
WR	Goa	498	0	12.3	10.8	0.9	28	0.0
	DD	315	0	7.1	7.1	0.0	25	0.0
	DNH	772	0	18.1	17.9	0.2	45	0.0
	Essar steel	568	0	8.8	9.5	-0.7	232	0.0
	Andhra Pradesh	8250	0	172.6	71.8	1.5	886	0.0
	Telangana	8763	0	185.4	74.8	0.0	583	0.0
SR	Karnataka	11467	0	215.2	75.8	0.0	626	0.0
3N	Kerala	3440	0	73.4	57.7	0.9	235	0.0
	Tamil Nadu	14855	0	313.6	175.2	-1.9	615	0.0
	Pondy	369	0	7.4	7.6	-0.2	39	0.0
	Bihar	3789	0	55.0	53.8	-3.2	460	0.0
	DVC	3099	0	62.2	-48.2	1.9	396	0.0
ER	Jharkhand	1005	0	20.0	14.9	-1.0	169	0.0
EN	Odisha	3968	0	72.4	26.0	0.3	267	0.0
	West Bengal	6504	0	124.0	17.5	-0.1	309	0.0
	Sikkim	94	0	1.3	1.9	-0.6	18	0.0
	Arunachal Pradesh	124	5	2.1	2.4	-0.3	20	0.0
	Assam	1369	23	23.2	17.2	1.7	100	0.7
	Manipur	180	4	2.8	2.8	0.0	20	0.0
NER	Meghalaya	365	0	6.1	5.9	-0.3	36	0.0
	Mizoram	102	8	1.8	1.6	-0.1	16	0.0
	Nagaland	128	8	2.1	2.0	0.0	36	0.0
	Tripura	226	12	3.8	1.8	0.2	48	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.4	-6.2	-16.0
Day peak (MW)	167.2	-318.0	-849.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	187.8	-234.8	135.5	-94.4	5.9	0.0
Actual(MU)	178.5	-231.7	147.3	-97.0	1.9	-1.2
O/D/U/D(MU)	-9.4	3.1	11.8	-2.6	-4.0	-1.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4347	14936	6402	870	633	27188
State Sector	10445	15896	8230	3745	50	38366
Total	14792	30832	14632	4615	683	65553

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	504	1123	540	434	8	2610
Lignite	13	17	55	0	0	84
Hydro	117	23	68	26	5	240
Nuclear	19	31	14	0	0	64
Gas, Naptha & Diesel	18	33	18	0	26	94
RES (Wind, Solar, Biomass & Others)	60	80	137	1	0	278
Total	730	1307	832	461	39	3369
Share of RES in total generation (%)	8 25	6.10	16.52	0.16	0.10	8 26

Share of RES in total generation (%)	8.25	6.10	16.52	0.16	0.10	8.26	
Share of Non-fossil fuel (Hydro, Nuclear and	26.84	10.29	26.32	5.89	12.20	17.26	
RES) in total generation (%)	20.04	10.29	20.32	5.69	12,20	17.20	

H. Diversity Factor
All India Demand Diversity Factor
1.034
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar. Limited visibility of embedded solar data}.$

	INTER-REGIONAL EXCHANGES					Date of I	Reporting :	: 10-Feb-19	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	Export of	ER (With NR)							
1	765kV	GAYA-VARANASI	D/C	0	630	0.0	9.7	-9.7	
3	/65KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	462 276	0.0	7.1 5.0	-7.1 -5.0	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5	HVDC	PUSAULI B/B	S/C	0	149	0.0	3.5	-3.5	
6		PUSAULI-VARANASI	S/C S/C	0	109	0.0	1.7	-1.7 -1.7	
7 8	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	107 612	0.0	8.2	-8.2	
9	400 kV	PATNA-BALIA	Q/C	0	977	0.0	17.1	-17.1	
10		BIHARSHARIFF-BALIA	D/C	0	307	0.0	5.1	-5.1	
11		MOTIHARI-GORAKHPUR	D/C	0	409	0.0	7.3	-7.3	
12		BIHARSHARIFF-VARANASI	D/C	17	263	0.0	3.2	-3.2	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	152	0.0	2.7	-2.7	
14		SONE NAGAR-RIHAND	S/C	25	0	0.0	0.0	0.0	
16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	0.5	72.3	-71.8	
	export of	ER (With WR)							
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1201	0	18.4	0.0	18.4	
19		NEW RANCHI-DHARAMJAIGARH	D/C	0	648	0.0	6.7	-6.7	
20	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	61 106	301 137	0.0	0.2	-2.6 -0.2	
22		BUDHIPADAR-RAIGARH	S/C	0	89	0.0	1.2	-1.2	
23	220 kV	BUDHIPADAR-KORBA	D/C	142	0	2.3	0.0	2.3	
	ı		I		ER-WR	20.6	10.7	9.9	
	_	ER (With SR)	1	0.0	4500.0	0.0	22.4	T 22.5	
24		ANGUL-SRIKAKULAM	D/C D/C	0.0	1700.0	0.0	32.6	-32.6	
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	688.0 1980.0	0.0	16.0 47.5	-16.0 -47.5	
27	400 kV	TALCHER-I/C	D/C	0.0	400.0	0.0	3.7	-3.7	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
	•				ER-SR	0.0	96.2	-96.2	
	Export of	ER (With NER)	,		1			,	
29	400 kV	BINAGURI-BONGAIGAON	D/C	332	13	5.2	0.0	5	
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	434 82	0 13	6.9 1.1	0.0	7	
31	220 K V	ALII UKDUAK-SALAKATI	D/C	02	ER-NER	13.2	0.0	13.2	
Import/F	export of	NER (With NR)							
32	HVDC	BISWANATH CHARIALI-AGRA	-	660	0	16.2	0.0	16.2	
Import/E	Export of	WR (With NR)			NER-NR	16.2	0.0	16.2	
33	Export or	CHAMPA-KURUKSHETRA	D/C	0	2006	0.0	42.5	-42.5	
34	HVDC	V'CHAL B/B	D/C	240	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	1740	0.0	41.6	-41.6	
36		GWALIOR-AGRA	D/C	0	1671	0.0	24.2	-24.2	
37		PHAGI-GWALIOR	D/C	0	1221	0.0	18.3	-18.3	
38	765 kV	JABALPUR-ORAI	D/C	0	546	0.0	17.5	-17.5	
39		GWALIOR-ORAI	S/C	570	0	9.6 0.0	0.0 22.7	9.6 -22.7	
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	255	1136 89	2.2	0.0	2.2	
42	40000	ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	166	206	0.0	1.4	-1.4	
43	400 kV	V'CHAL -RIHAND	S/C	964	0	19.4	0.0	19.4	
44		RAPP-SHUJALPUR	D/C	182	131	1	0	1	
45		BADOD-KOTA	S/C	25	43	0.2	0.4	-0.1	
46	220 kV	BADOD-MORAK	S/C	5	96	0.0	1.1	-1.1	
47		MEHGAON-AURAIYA	S/C	116	0	1.5	0.0	1.5	
48	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	72	0	0.8	0.0	0.8	
47	134K V	OTTALION-SA WAI WADHUPUK	3/C	U	WR-NR	40.5	169.7	-129.2	
Import/F	Export of	WR (With SR)	,						
50	HVDC LINK	BHADRAWATI B/B	-	0	995	0.0	23.9	-23.9	
51 52	LINK	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 2297	0.0	0.0 39.7	0.0 -39.7	
53	765 kV	WARDHA-NIZAMABAD	D/C D/C	0	2221	0.0	35.9	-35.9	
54	400 kV	KOLHAPUR-KUDGI	D/C	504	220	8.0	0.0	8.0	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	0	72	0.0	1.3	-1.3	
57		XELDEM-AMBEWADI	S/C	0	52	1.0	0.0	1.0	
					WR-SR	9.0	100.8	-91.8	
			NSNATI	ONAL EXC	CHANGE				
58 59		BHUTAN NEPAL						1.4 -6.2	
60		BANGLADESH						-16.0	
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