

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIMI

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 22nd June, 2016

To,

- 1. महाप्रबंधक, प्. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.06.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 21th जून 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21th June 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/June%202016/22.06.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 22-Jun-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	46367	41512	33954	17707	2398	141938
Peak Shortage (MW)	1099	98	0	135	129	1461
Energy Met (MU)	1125	967	774	383	43	3291
Hydro Gen(MU)	329	20	42	65	22	478
Wind Gen(MU)	23	39	97			159

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	3.66	3.66	78.72	17.63
SR GRID	0.00	0.00	0.00	3.66	3.66	78.72	17.63

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	Met (MC)	Schedule (MO)	OD(-) (MO)	OD (MIW	
	Punjab	10412	0	236.6	118.9	-0.3	253	
	Haryana	8457	48	176.2	124.5	-4.3	44	
	Rajasthan	8704	65	195.2	53.4	1.3	392	
	Delhi	5555	38	111.0	97.7	-2.0	239	
NR	UP	14122	0	300.2	136.1	0.8	446	
	Uttarakhand	1797	40	39.8	18.9	0.6	223	
	HP	1261	0	26.9	5.6	1.3	134	
	J&K	1800	450	32.4	15.5	-4.8	23	
	Chandigarh	307	0	6.4	6.2	0.3	38	
	Chhattisgarh	3275	0	77	23	2	469	
	Gujarat	14596	0	314	79	-2	542	
	MP	6821	10	143	111	1	306	
WR	Maharashtra	17634	42	390	132	3	687	
WK	Goa	395	0	8	8	0	41	
	DD	319	0	7	6	1	64	
	DNH	752	0	17	18	0	10	
	Essar steel	579	0	10	10	0	179	
	Andhra Pradesh	6005	0	133	15.0	-0.8	1038	
	Telangana	5841	0	126	69.9	-0.3	274	
SR	Karnataka	7366	0	155	59.2	3.5	574	
JN.	Kerala	3220	0	59	47.1	1.0	227	
	Tamil Nadu	13671	0	294	118.6	-1.5	558	
	Pondy	336	0	7	7.1	-0.3	44	
	Bihar	3159	0	61	61.5	-2.9	250	
	DVC	2809	0	64	-29.0	1.4	290	
ER	Jharkhand	1090	0	21	17.4	-0.3	180	
LN	Odisha	3952	0	77	28.2	0.2	320	
	West Bengal	7933	0	159	43.0	1.1	350	
	Sikkim	89	0	1	1.1	0.4	15	
NER	Arunachal Pradesh	102	6	2	1.9	-0.4	11	
	Assam	1445	96	27	19.7	2.7	217	
	Manipur	139	3	2	1.9	0.0	33	
	Meghalaya	290	0	5	0.5	0.3	56	
	Mizoram	78	3	1	1.1	0.2	18	
	Nagaland	101	5	1	2.1	-0.6	8	
	Tripura	258	1	5	3.4	0.8	80	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.4	-4.4	-12.3
Day peak (MW)	1460.7	-188.7	-569.7

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	176.0	-159.5	71.9	-77.9	-6.2	4.3
Actual(MU)	169.0	-160.9	68.2	-76.4	-6.0	-6.1
O/D/U/D(MU)	-7.0	-1.4	-3.7	1.5	0.2	-10.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3779	13045	2610	1860	26	21320
State Sector	6585	18836	8071	5399	110	39001
Total	10364	31881	10681	7259	135	60321

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

							Date of Reporting :		
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export	NET	
mport/E	Level Export of 1	ER (With NR)	1	(NIVV)	(NIVV)		(MU)	(MU)	
1		GAYA-VARANASI	D/C	0	142	0.0	4.0	-4.0	
2	765KV	SASARAM-FATEHPUR	S/C	198	37	3.0	0.0	3.0	
3		GAYA-BALIA	S/C	0	363	0.0	6.0	-6.0	
4	HVDC LINK	PUSAULI B/B	S/C	0	199	0.0	5.0	-5.0	
5	LINK	PUSAULI-SARNATH	S/C	0	160	0.0	0.0	0.0	
6	1	PUSAULI -ALLAHABAD	D/C	0	91	0.0	0.0	0.0	
7		MUZAFFARPUR-GORAKHPUR	D/C	3	582	0.0	10.0	-10.0	
8	400 KV	PATNA-BALIA	Q/C	0	1126	0.0	19.0	-19.0	
9		BIHARSHARIFF-BALIA	D/C	0	337	0.0	5.0	-5.0	
10		BARH-GORAKHPUR	D/C	0	498	0.0	10.0	-10.0	
11	220 1/3/	BIHARSHARIFF-VARANASI	D/C S/C	0	222	0.0	0.0 4.0	0.0 -4.0	
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	1	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	1.0	0.0	1.0	
16	<u>L</u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	4.0	63.0	-59.0	
•	Export of l	ER (With WR)							
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	228	494	0.0	5.0	-5.0	
18		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	0	254	0.0	2.0	-2.0	
19		BYPASS)	S/C	135	55	2.0	0.0	2.0	
20	400 ****	JHARSUGUDA-RAIGARH	S/C	136	35	2.0	0.0	2.0	
21	400 KV	IBEUL-RAIGARH	S/C	98	24	1.0	0.0	1.0	
22		STERLITE-RAIGARH	D/C	0	60	0.0	2.0	-2.0	
23		RANCHI-SIPAT	D/C	299	33	2.0	0.0	2.0	
24	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	63	152 40	0.0 1.0	0.0	-2.0 1.0	
23		BUDHIPADAR-KURBA	D/C	03	ER-WR	8.0	11.0	-3.0	
nport/E	Export of 1	ER (With SR)			221 1121	0.0	11.0	-3.0	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	334	0.0	15.0	-15.0	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1979	0.0	42.0	-42.0	
28	400 KV	TALCHER-I/C		625.0	761	4.0	3.0	1.0	
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
. 00		ED AVIA MED			ER-SR	4.0	57.0	-57.0	
		ER (With NER)	0/0	661	622	4	0	1 4	
30		BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	661	632	0	0	-1	
31	220 K V	DIKI AKA-SALAKATI	D/C	0	ER-NER	4.0	1.0	3.0	
nport/E	Export of I	NR (With NER)							
32	HVDC	BISWANATH CHARIALI-AGRA	-	482	0	5.1	0.0	5.1	
					NR-NER	5.1	0.0	5.1	
		WR (With NR)							
33	HVDC	V'CHAL B/B	D/C	250	100	3	0	3.0	
34	HVDC	APL -MHG	D/C	0	2519	0	55	55	
35 36	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2830 1018	0	55 20	55 20	
36		PHAGI-GWALIOR ZERDA-KANKROLI	S/C	502	0	8	0	8	
38	400 KV	ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	514	0	7	0	7	
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0	0	0	
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0	0	0.0	
41		BADOD-KOTA	S/C	103	0	2	0	2	
42	220 KV	BADOD-MORAK	S/C	62	0	1	0	1	
43		MEHGAON-AURAIYA	S/C	8	32	0	0	0	
44	120777	MALANPUR-AURAIYA	S/C	0	45	0	1	1	
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0	120.7	0	
mort/E	Export of V	WR (With SR)			** K-14K	21.0	130.7	149.8	
46		BHADRAWATI B/B	-	0	700	0	15	-15.0	
47	-	BARSUR-L.SILERU	-	0	0	0	0	0.0	
48	765 KV	SOLAPUR-RAICHUR	D/C	0	1973	0	38	-38.0	
49	400 KV	KOLHAPUR-KUDGI	D/C	103	117	1	0	1.0	
50		KOLHAPUR-CHIKODI	D/C	0	224	0	4	-4.0	
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0	
52		XELDEM-AMBEWADI	S/C	85	0	2	0	2.0	
					WR-SR	3.0	57.0	-54.0	
			NATIONA	L EXCHA	NGE				
		DITTELL							
54 55		BHUTAN NEPAL							