

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 12th Nov 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th November 2016, is available at the NLDC website.

http://posoco.in/download/12-11-16 nldc psp/?wpdmdl=7347

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Nov-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40360	44150	36555	17507	2217	140788
Peak Shortage (MW)	449	34	0	0	92	575
Energy Met (MU)	842	1019	874	330	40	3105
Hydro Gen(MU)	120	49	31	45	12	257
Wind Gen(MU)	16	9	14			40
Solar Gen (MU)*	3.00	10.42	15.20	0.04	0.03	29

B. Frequency Profile (%)

D. I requency I forme (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.034	0.00	0.01	5.31	5.32	78.53	16.15
SR GRID	0.034	0.00	0.01	5.31	5.32	78.53	16.15

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4653 0 97.1 42.5 -0.3 240 82.5 Harvana 5909 0 110.7 -1.4 526 10189 Rajasthan 0 208.5 67.2 1.7 294 42.9 56.9 195 Delhi 3011 0.0 NR UP 13417 0 270.8 91.6 0.0 10 Uttarakhand 1697 33.2 20.0 0 0.3 141 HP 1329 0 24.4 17.2 0.6 94 1775 444 J&K 36.7 34.3 -4.5 13 Chandigarh 178 0 3.3 3.3 0.0 16 3040 18.6 0.4 Chhattisgarh 0 66.6 226 Gujarat 13138 0 450 MP 10082 0 215.7 129.9 -4.0 314 Maharashtra 20254 0 421.1 110.6 -0.6 415 WR 413 0 9.3 8.6 0.2 Goa DD 301 0 6.7 6.6 0.1 40 DNH 727 0 16.5 16.9 -0.4 56 Essar steel 463 0 9.2 9.4 -0.2 150 Andhra Pradesh 7183 O 157.2 21.9 0.6 462 Telangana 6990 0 142.7 66.0 2.6 312 Karnataka 9136 400 206.1 75.7 53.2 3.8 896 SR 250 Kerala 3429 0 64.9 3.2 Tamil Nadu 13410 1.7 296.9 158.6 0 646 321 Pondy 6.6 7.1 Bihar 3553 0 62.7 100 63.2 -1.6 DVC 2508 0 59.0 -34.1 150 Jharkhand 1115 0 24.8 14.5 115 ER Odisha 3829 0 70.9 21.6 1.6 150 West Bengal 6897 0 110.2 27.6 1.1 225 Sikkim 100 0 1.5 1.2 0.2 10 Arunachal Pradesh 118 4 1.7 1.9 -0.217 Assam 1410 38 25.3 18.1 2.1 141 113 1.8 -0.4 Manipur 2.2 11 NER 3.4 235 -0.6 Meghalava 4.2 19 Mizoram 69 1.3 1.2 0.1 12 1.7 1.5 -0.3 Nagaland 6

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Tripura

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.6	-3.4	-10.0
Day peak (MW)	645.9	-226.0	-586.0

206

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	162.8	-172.6	100.1	-92.7	0.2	-2,2
Actual(MU)	166.2	-185.1	105.8	-91.5	-0.5	-5.1
O/D/U/D(MU)	3.4	-12.6	5.7	1.2	-0.7	-3.0

4.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5502	12311	1710	870	34	20427
State Sector	10310	16870	3334	6524	110	37148
Total	15812	29181	5044	7394	143	57575

 $[\]underline{*Source}; RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

0.4

2		INTER-K	EGIONA	L EXCHA	NGES	Date of R	eporting :	12-Nov-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/G		221	0.0		
2		GAYA-VARANASI SASARAM-FATEHPUR	D/C	0 251	93 93	0.0 1.3	11.5 0.0	-11.5 1.3
3	765KV	GAYA-BALIA	S/C S/C	0	313	0.0	5.3	-5.3
	HVDC							
4	LINK	PUSAULI B/B	S/C	0	148	0.0	3.6	-3.6
5		PUSAULI-SARNATH	S/C	9	0	0.0	0.0	0.0
6	<u> </u>	PUSAULI -ALLAHABAD	S/C	0	151	0.0	0.0	0.0
7	400 1/37	MUZAFFARPUR-GORAKHPUR	D/C	90	399	0.0	5.1	-5.1
9	400 K V	PATNA-BALIA	Q/C D/C	97	798 162	0.0	12.5	-12.5 -1.7
10	1	BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C	0	543	0.0	10.9	-10.9
11	+	BIHARSHARIFF-VARANASI	D/C	27	0	0.0	0.3	-0.3
12	220 KV		S/C	0	216	0.0	4.0	-4.0
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	122 1/37	GARWAH-RIHAND	S/C	35	0	0.9	0.0	0.9
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	2.2	55.0	-52.8
	Export of 1	ER (With WR)						T
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	61	641	0.0	7.0	-7.0
18		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	320	158	1.5	0.0	1.5
19		BYPASS)	S/C	162	0	1.8	0.0	1.8
20	1	JHARSUGUDA-RAIGARH	S/C	183	0	2.7	0.0	2.7
21	400 KV	IBEUL-RAIGARH	S/C	49	0	1.1	0.0	1.1
22	1	STERLITE-RAIGARH	D/C	135	42	1.1	0.0	1.1
23		RANCHI-SIPAT	D/C	232	0	2.0	0.0	2.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	68	66	0.0	0.0	0.0
25		BUDHIPADAR-KORBA	D/C	201	0	3.1	0.0	3.1
·	7 4 . 61	ED (WAL CD)			ER-WR	13.3	7.0	6.3
	T	ER (With SR)	D.(0	0.0	200	0.0	15.6	15.6
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	299 1971	0.0	15.6 43.4	-15.6
28	400 KV	TALCHER-I/C	D/C	0.0	981	0.0	11.3	-43.4 -11.3
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.0	0.0
	220 111	D. ELIMEST OF LEAVING	B, C	Ü	ER-SR	0.0	59.0	-59.0
mport/F	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	9	890	0.0	8.6	-9
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.9	-2
					ER-NER	0.0	10.5	-10.5
mport/E		NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0
		NID (NIA NID)			NR-NER	0.0	0.0	0.0
		WR (With NR)	D./G	500	0	0.0	0.0	
33	HVDC	V'CHAL B/B	D/C	500	2016	8.8	0.0	8.8 -40.5
34	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2016 2554	0.0	40.5 48.7	-40.5 -48.7
36	765 KV	PHAGI-GWALIOR	D/C D/C	0	1644	0.0	33.6	-48.7
37	400 KV	ZERDA-KANKROLI	S/C	219	60	2.2	0.0	2.2
38	400 KV	ZERDA-BHINMAL	S/C	229	150	0.9	0.0	0.9
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	170	0	0.9	0.0	0.9
41	Ì	BADOD-KOTA	S/C	0	0	0.0	0.0	0.0
42	220 KV	BADOD-MORAK	S/C	54	6	0.6	0.0	0.5
43	220 KV	MEHGAON-AURAIYA	S/C	84	0	1.4	0.0	1.4
44		MALANPUR-AURAIYA	S/C	42	0	0.6	0.0	0.6
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	15.3	122.9	-107.5
_	· -	WR (With SR)	1		10	0 -	25 -	
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9
47	LINK	BARSUR-L.SILERU	- D/C	0	2102	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2192	0.0	42.1	-42.1 7.4
50	400 KV	KOLHAPUR-KUDGI	D/C	12 0	510	0.0	7.4	-7.4 0.0
50	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
52	220 13 4	XELDEM-AMBEWADI	S/C	75	0	1.5	0.0	1.5
34	L	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	3/0	13	WR-SR	1.5	73.3	-71.9
						1	13.3	-/1.7
		The Association	TATE ATA	I DAGILLY	CE			
54			NATIONA	L EXCHAN	GE			-
54		BHUTAN NEPAL	NATIONA	L EXCHAN	IGE			1