

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 29th Aug, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.08.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 28th अगस्त 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th August 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Aug%202016/29.08.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 29-Aug-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42776	38807	34562	18417	2395	136957
Peak Shortage (MW)	675	10	0	0	132	817
Energy Met (MU)	987	877	816	390	46	3115
Hydro Gen(MU)	352	97	34	73	18	573
Wind Gen(MU)	9	20	115			144

B. Frequency Profile (%)

D. Frequency Frome ()	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.028	0.00	0.00	1.46	1.46	79.03	19.51
SR GRID	0.028	0.00	0.00	1.46	1.46	79.03	19.51

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RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy	Drawal	OD(+)/	Max
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6800	0	150.1	101.7	0.6	253
	Haryana	7406	0	152.3	132.2	-2.6	173
	Rajasthan	7518	0	158.5	65.4	-0.7	345
	Delhi	5176	0	102.9	82.3	0.9	243
NR	UP	14512	565	322.3	166.3	4.2	544
	Uttarakhand	1712	0	38.6	14.2	0.4	127
	HP	1168	0	24.3	-1.8	-0.2	48
	J&K	1727	432	32.4	16.1	-5.7	0
	Chandigarh	272	0	5.2	5.8	-0.6	0
	Chhattisgarh	3515	0	83.2	31.8	2.3	259
	Gujarat	10253	0	225.4	87.4	-3.0	432
	MP	6661	0	137.0	69.1	-2.1	180
14/0	Maharashtra	18009	2	391.4	114.1	5.1	503
WR	Goa	353	0	7.6	6,9	0.0	73
	DD	291	0	6.7	6.7	0.0	9
	DNH	732	0	16.9	17.3	-0.4	10
	Essar steel	449	0	8.8	7.5	1.2	186
	Andhra Pradesh	6885	0	155.4	22.0	3.8	654
	Telangana	6729	0	154.8	112.0	-0.2	301
SR	Karnataka	7847	0	175.0	74.3	1.8	779
3K	Kerala	3083	0	58.4	47.5	0.8	188
	Tamil Nadu	11902	0	266.2	91.4	-3.5	488
	Pondy	297	0	6.5	6.9	-0.4	23
	Bihar	3466	0	73.0	67.5	3.4	320
	DVC	2723	0	59.3	-21.3	0.1	250
ER	Jharkhand	1133	0	22.0	16.3	1.2	100
EK	Odisha	3990	0	78.4	21.2	0.3	250
	West Bengal	7863	0	156.0	44.7	2.7	225
	Sikkim	76	0	1.0	1.5	-0.5	35
	Arunachal Pradesh	101	4	2.1	2.0	0.1	5
	Assam	1517	80	30.7	21.1	5.3	240
NER	Manipur	139	2	1.1	1.9	-0.8	12
	Meghalaya	264	0	4.9	0.9	0.5	26
	Mizoram	69	3	1.1	1.0	0.1	8
	Nagaland	96	6	1.9	1.7	0.1	15
	Tripura	243	3	3.7	3.5	0.6	23

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	28.9	-5.4	-12.5
Day peak (MW)	1298.3	-209.7	-548.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	178.2	-192.0	80.0	-67.5	-1,2	-2.5
Actual(MU)	168.3	-195.7	75.5	-56.1	3.7	-4.3
O/D/U/D(MU)	-9.9	-3.7	-4.5	11.4	4.9	-1.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3237	13699	1220	2615	214	20986
State Sector	16735	21013	8781	6239	110	52878
Total	19972	34712	10001	8854	324	73864

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:						29-Aug
			1		Max			Import=(+ve) /Export =(-ve) for NET (MU)
SI No	Voltage Level	Line Details	Circuit	Max Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/Exp	port of I	ER (With NR)	D/C	0	260	0.0	0.0	-9.0
	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	368	269 0	6.0	9.0	6.0
3	70511	GAYA-BALIA	S/C	0	354	0.0	6.0	-6.0
	HVDC	PUSAULI B/B	S/C	0	248	0.0	6.0	-6.0
5	LINK		S/C	0	231	0.0	0.0	0.0
6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C	0	69	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	3	416	0.0	6.0	-6.0
8 4	400 KV	PATNA-BALIA	Q/C	0	371	0.0	6.0	-6.0
9		BIHARSHARIFF-BALIA	D/C	100	102	0.0	1.0	-1.0
10		BARH-GORAKHPUR	D/C	0	356	0.0	8.0	-8.0
11 12 2	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	0	0 243	1.0 0.0	5.0	1.0 -5.0
13	11 Y	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
nnort/Ev	nort of I	ER (With WR)			ER-NR	8.0	47.0	-39.0
17		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	48	495	0.0	6.0	-6.0
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	843	0	13.0	0.0	13.0
19	_	ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	219	0	3.0	0.0	3.0
20		JHARSUGUDA-RAIGARH	S/C	153	22	2.0	0.0	2.0
21	400 KV	IBEUL-RAIGARH	S/C	109	13	1.0	0.0	1.0
22		STERLITE-RAIGARH	D/C	175	0	0.0	2.0	-2.0
23		RANCHI-SIPAT	D/C	429	0	8.0	0.0	8.0
25	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0 45	200 60	0.0	3.0 0.0	-3.0 0.0
23		BUDIIII ADAK-KOKBA	D/C	43	ER-WR	27.0	11.0	16.0
nport/Exp	port of I	ER (With SR)						·
	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	263	0.0	13.0	-13.0
	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1970	0.0	31.0	-31.0
	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0.0	1007	0.0	21.0 0.0	-21.0 0.0
29	220 K V	BALIWIELA-OI I EN-SILERRO	5/C	U	ER-SR	0.0	44.0	-44.0
nport/Exp	port of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	847	0.0	16.0	-16
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	3.0	-3
nnort/Ev	port of N	NR (With NER)			ER-NER	0.0	19.0	-19.0
		BISWANATH CHARIALI-AGRA	_	687	0	16.0	0.0	16.0
			1		NR-NER	16.0	0.0	16.0
		WR (With NR)						
	HVDC	V'CHAL B/B	D/C	500	150	9.1	0.4	8.7
	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2519 2972	0.0	48.1 54.8	-48.1 -54.8
	765 KV 765 KV	PHAGI-GWALIOR	D/C	0	1126	0.0	21.7	-54.8
	400 KV	ZERDA-KANKROLI	S/C	40	175	1.7	0.0	1.7
	400 KV	ZERDA -BHINMAL	S/C	83	200	1.6	0.0	1.6
	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA BADOD-MORAK	S/C S/C	18	73 81	0.0	0.8	-0.8 -1.0
43	220 KV	MEHGAON-AURAIYA	S/C	53	0	0.8	0.0	0.8
44		MALANPUR-AURAIYA	S/C	17	11	0.2	0.1	0.1
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mort/E	nov4 - FT	VD (With CD)			WR-NR	13.4	126.9	-113.5
	port of \ HVDC	WR (With SR) BHADRAWATI B/B	_	0	1000	0.0	23.4	-23.4
	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
	765 KV	SOLAPUR-RAICHUR	D/C	0	2236	0.0	39.3	-39.3
49	400 KV	KOLHAPUR-KUDGI	D/C	0	289	0.0	3.8	-3.8
50		KOLHAPUR-CHIKODI	D/C	0	56	0.0	1.2	-1.2
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52		XELDEM-AMBEWADI	S/C	89	0 WR-SR	1.7 1.7	0.0 67.7	1.7 -66.0
		TD A MON	IATIONA	L EXCHAN		1./	07.7	-00.0
54		BHUTAN	ATTONA	L LACHAN	JE			
55		NEPAL						
56								