

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 14<sup>th</sup> Oct, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13<sup>th</sup> October 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Oct%202016/14.10.16 R0 NLDC PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Oct-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41912	42271	35966	17622	2298	140069
Peak Shortage (MW)	1962	0	0	0	113	2075
Energy Met (MU)	924	922	839	348	40	3073
Hydro Gen(MU)	171	75	50	76	26	399
Wind Gen(MU)	19	13	19			51
Solar Gen (MU)*	0.71	10.78	11.20	0.02	0.02	23

#### B. Frequency Profile (%)

D. I requency I rome (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.035	0.00	0.00	7.21	7.21	78.07	14.72
SR GRID	0.035	0.00	0.00	7.21	7.21	78.07	14.72

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 6498 0 141.5 63.2 0.0 331 Harvana 7456 0 140.2 97.2 -1.4 226 8137 37 Rajasthan 181.8 61.7 3.8 363 4145 Delhi 0 84 85.3 66.4 -0.2NR UP 12491 0 271.6 110.3 2.0 390 Uttarakhand 1850 36.5 0 19.7 1.0 212 HP 0 1302 28.8 14.3 158 2.0 447 27.9 J&K 1789 34.2 -4.5 31 Chandigarh 215 0 4.2 4.4 -0.2 15 3074 21.7 0.3 529 Chhattisgarh 68.2 Gujarat 12504 0 276.4 66.3 -2.6 242 MP 7415 0 152.9 83.0 271 Maharashtra 18130 0 383.3 114.6 0.6 440 WR Goa 408 0 9.1 1.4 98 7.2 DD 317 0 7.0 6.3 0.7 40 DNH 773 0 17.7 18.0 -0.3 29 Essar steel 392 0 7.0 6.6 0.4 281 Andhra Pradesh 6852 O 156.7 16.3 2.3 614 2.0 Telangana 6797 0 143.0 76.2 302 Karnataka 8549 0 179.7 72.7 2.5 535 SR 3182 51.4 0.8 177 Kerala 0 60.3 Tamil Nadu 13625 292.9 149.3 0 -1.7662 Pondy 6.6 7.0 Bihar 3439 0 65.0 66.3 DVC 2653 0 61.5 -27.2 100 Jharkhand 979 0 19.7 16.7 80 ER Odisha 3884 0 74.6 20.7 -0.7 150 West Bengal 7123 0 126.1 36.8 -2.4 0 Sikkim 72 0 0.9 1.4 -0.5 0 Arunachal Pradesh 111 0 1.9 3.3 -1.4 0 Assam 1443 32 24.5 16.4 2.1 398 Manipur 131 1.9 -0.4 4 2.3 44 NER 0.1 272 0 0.5 90 Meghalava 4.8 Mizoram 81 0 1.3 1.5 -0.32.1 -0.5 1.6 Nagaland 3.9 0 4.2 0.0 103 Tripura

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.2	-1.6	-12.9
Day peak (MW)	1432.5	-62.7	-547.5

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	204.7	-166.2	71.2	-99.7	-10.2	-0.3
Actual(MU)	213.9	-170.9	72.6	-105.4	-12.3	-2.1
O/D/U/D(MU)	9.2	-4.7	1.4	-5.7	-2.1	-1.9

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5958	15613	1460	1470	0	24501
State Sector	14665	18432	6247	6584	110	46038
Total	20623	34045	7707	8054	110	70539

<sup>\*</sup>As available with RLDCs

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(थि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		HILL	EGIOIWI	L EXCHA	TGES	Date of R	eporting :	14-Oct-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/C	0	120	0.0	16.5	16.5
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	439 216	0.0	16.5 2.8	-16.5 -2.8
3	703K V	GAYA-BALIA	S/C	0	353	0.0	6.3	-6.3
4	HVDC		S/C	0	149		0.0	0.0
	LINK	PUSAULI B/B				0.0		
5	1	PUSAULI-SARNATH	S/C	9	0	1.8	0.0	1.8
7	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	5	151 894	0.0	3.5 13.6	-3.5 -13.6
8	400 KV	PATNA-BALIA	Q/C	0	854	0.0	17.9	-17.9
9	Ť	BIHARSHARIFF-BALIA	D/C	3	262	0.0	4.5	-4.5
10	Ī	BARH-GORAKHPUR	D/C	0	484	0.0	9.6	-9.6
11		BIHARSHARIFF-VARANASI	D/C	22	0	0.0	4.5	-4.5
12	220 KV	PUSAULI-SAHUPURI	S/C	2	0	0.0	0.0	0.0
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35 0	0	0.4	0.0	0.4
16	+	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.7	0.0	0.7
10	<u> </u>	IM IKHINIMADA CHANDAULI	3/C	. 0	ER-NR	2.9	79.1	-76.2
nport/I	Export of l	ER (With WR)			. =	**	· · · · · ·	,
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1094	0.0	18.5	-18.5
18	703 K V	NEW RANCHI-DHARAMJAIGARH	D/C	253	189	1.0	0.0	1.0
19		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	97	53	0.4	0.0	0.4
20	1	JHARSUGUDA-RAIGARH	S/C	157	34	1.4	0.0	1.4
21	400 KV	IBEUL-RAIGARH	S/C	111	23	1.0	0.0	1.0
22	]	STERLITE-RAIGARH	D/C	77	44	0.5	0.0	0.5
23		RANCHI-SIPAT	D/C	251	9	2.5	0.0	2.5
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	164	0.0	2.7	-2.7
25		BUDHIPADAR-KORBA	D/C	43	57	0.0	0.2	-0.2
nnort/I	Export of 1	ER (With SR)			ER-WR	6.7	21.4	-14.7
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	331	0.0	12.0	-12.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1968	0.0	40.7	-40.7
28	400 KV	TALCHER-I/C		960.1	1041	0.0	6.6	-6.6
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	52.7	-52.7
_		ER (With NER)	1					
30	400 KV	BINAGURI-BONGAIGAON	Q/C	963	858	0.0	2.7	-3 -2
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0 <b>0.0</b>	2.0 4.8	-2 -4.8
nport/I	Export of I	NR (With NER)			ERILER	0.0	4.0	-4.0
32		BISWANATH CHARIALI-AGRA	-	1000	0	18.9	0.0	18.9
	1	•	1		NR-NER	18.9	0.0	18.9
nport/I	Export of '	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	400	50	4.5	0.3	4.2
34	HVDC	APL -MHG	D/C	0	2016	0.0	35.2	-35.2
35	765 KV	GWALIOR-AGRA	D/C	0	2734	0.0	56.8	-56.8
36 37	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0	1504 199	0.0	29.0 3.1	-29.0 -3.1
38	400 KV	ZERDA-BHINMAL	S/C	19	183	0.0	2.1	-3.1
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	0	77	0.0	1.4	-1.4
42	220 KV	BADOD-MORAK	S/C	0	99	0.0	1.8	-1.8
43	ļ K,	MEHGAON-AURAIYA	S/C	69	0	1.3	0.0	1.3
44	120777	MALANPUR-AURAIYA	S/C	31	5	0.3	0.0	0.3
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 <b>6.1</b>	0.0 129.7	0.0
aport/F	Export of V	WR (With SR)			WILLIAM.	0.1	129.7	-123.7
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	22.7	-22.7
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2131	0.0	37.6	-37.6
49	400 KV	KOLHAPUR-KUDGI	D/C	0	273	0.0	3.5	-3.5
50	↓	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
		XELDEM-AMBEWADI	S/C	90	0 WR-SR	1.7	0.0	1.7
52						1.7	63.8	-62.1
						1.7	05.0	02.12
52			ATIONA	L EXCHAN		1.7	03.0	l
		TRANSN BHUTAN NEPAL	ATIONA	L EXCHAN		1.7	05.0	3