

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 25th Nov 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.11.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th November 2016, is available at the NLDC website.

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Nov-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39506	44765	37502	16367	2305	140445
Peak Shortage (MW)	445	0	13	0	60	518
Energy Met (MU)	819	1012	868	296	39	3033
Hydro Gen(MU)	106	38	25	33	11	211
Wind Gen(MU)	5	25	30			59
Solar Gen (MU)*	0.65	10.31	15.80	0.05	0.02	27

B. Frequency Profile (%)

D. I requency I ron	10 (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.049	0.00	0.16	7.59	7.75	67.44	24.80
SR GRID	0.049	0.00	0.16	7.59	7.75	67.44	24.80

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4940 0 94.9 48.2 0.6 224 107.1 Harvana 5916 0 86.3 -2.2 136 9798 453 Rajasthan 200.2 84.0 1.3 218 210 3036 56.7 41.2 0.3 Delhi 0 NR UP 12018 0 262.2 90.7 -0.2 305 Uttarakhand 1759 32.1 17.7 122 0 0.1 HP 0 1346 18.8 0.4 24.7 121 1779 445 J&K 37.5 36.2 -4.3 0 17 Chandigarh 180 0 3.2 3.2 0.0 2925 61.7 2.9 311 Chhattisgarh -1.5 Gujarat 12784 0 276.0 85.1 -0.8 520 MP 10720 0 217.7 142.3 -3.9 262 Maharashtra 19755 0 416.8 121.2 -0.4 494 WR Goa 430 0 8.8 8.4 -0.2 96 DD 282 0 6.4 6.4 0.0 8 DNH 690 0 15.8 16.2 -0.4 35 Essar steel 457 0 8.9 8.6 0.2 189 Andhra Pradesh 7018 O 154.6 26.8 3.1 454 Telangana 6874 0 137.5 67.4 0.0 213 Karnataka 9455 0 202.7 84.0 2.8 610 SR 3591 67.2 58.1 1.9 197 Kerala 0 Tamil Nadu 299.6 155.7 14163 549 0 -2.8 -0.6 126 Pondy 6.4 7.1 Bihar 3441 0 61.0 57.9 250 1.8 DVC 2300 0 48.3 -37.1 220 Jharkhand 1080 0 21.8 14.6 1.6 150 ER Odisha 3867 0 66.8 2.4 300 West Bengal 6461 0 96.4 17.2 0.5 250 Sikkim 91 0 1.8 1.3 0.5 25 Arunachal Pradesh 112 2.1 1.9 0.2 21 32 23.0 Assam 1396 17.1 2.0 148 139 2.2 0.0 Manipur 12 NER 4.7 3.9 278 0 25 Meghalava -0.4 0.3 Mizoram 85 1.5 1.2 26 103 1.7 1.8 -0.1 10 Nagaland 210 3.6 0.6 40 Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	11.8	-4.2	-11.9
Day peak (MW)	636.4	-261.0	-568.2

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	188.0	-170.9	80.6	-99.4	1.9	0.2
Actual(MU)	185.1	-176.5	79.8	-94.4	3.6	-2.3
O/D/U/D(MU)	-2.9	-5.5	-0.8	5.0	1.7	-2.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5842	12081	710	500	34	19167
State Sector	14585	16959	6414	5324	110	43392
Total	20427	29040	7124	5824	143	62559

 $[\]underline{*Source}; RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-R	EGIONAL EXCHANGES Date of Reporting				eporting :	: 25-Nov-16	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	Export of 1	ER (With NR)							
2	7657737	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	239	426 79	0.0 1.6	14.7 0.0	-14.7 1.6	
3	765KV	GAYA-BALIA	S/C	0	433	0.0	7.9	-7.9	
4	HVDC		S/C	0	148	0.0	3.7	-3.7	
	LINK	PUSAULI B/B							
5 6	_	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	20	160 31	0.0	0.0	0.0	
7	_	MUZAFFARPUR-GORAKHPUR	D/C	160	199	0.0	2.8	-2.8	
8	400 KV	PATNA-BALIA	Q/C	0	617	0.0	12.3	-12.3	
9		BIHARSHARIFF-BALIA	D/C	26	201	0.0	3.3	-3.3	
10		BARH-GORAKHPUR	D/C	0	473	0.0	9.9	-9.9	
11		BIHARSHARIFF-VARANASI	D/C	23	0	0.0	0.7	-0.7	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	214	0.0	3.9	-3.9	
13 14	4	SONE NAGAR-RIHAND	S/C S/C	35	0	0.5	0.0	0.5	
15	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.8	0.0	0.0	
16	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	2.9	59.1	-56.2	
mport/I	Export of 1	ER (With WR)							
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	921	0.0	14.9	-14.9	
18		NEW RANCHI-DHARAMJAIGARH	D/C	251	141	1.4	0.0	1.4	
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	141	6	1.1	0.0	1.1	
20	1	JHARSUGUDA-RAIGARH	S/C	167	0	2.1	0.0	2.1	
21	400 KV	IBEUL-RAIGARH	S/C	120	0	1.5	0.0	1.5	
22		STERLITE-RAIGARH	D/C	61	167	0.0	1.8	-1.8	
23		RANCHI-SIPAT	D/C	200	0	2.5	0.0	2.5	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	55 144	65	0.0 2.2	0.2	-0.2 2.2	
25		BUDHIPADAR-KORBA	D/C	144	0 ER-WR	10.8	0.0 16.9	-6.1	
mport/I	Export of 1	ER (With SR)			ER-WK	10.0	10.9	-0.1	
26		JEYPORE-GAZUWAKA B/B	D/C	0.0	327	0.0	16.0	-16.0	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2258	0.0	40.3	-40.3	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29	400 KV	TALCHER-I/C		0.0	1465	0.0	20.6	-20.6	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
	? c	ER (With NER)			ER-SR	0.0	56.3	-56.3	
31	400 KV	BINAGURI-BONGAIGAON	Q/C	9	1447	0.0	17.3	-17	
32	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	2.4	-2	
32	220 K 1	TER CREOTIC-STEERICTT	D/C	· ·	ER-NER	0.0	19.8	-19.8	
mport/I	Export of 1	NR (With NER)				l .			
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	16.2	0.0	16.2	
					NR-NER	16.2	0.0	16.2	
_		WR (With NR)	1						
34	HVDC	V'CHAL B/B	D/C	350	0	7.7	0.0	7.7	
35	HVDC	APL -MHG	D/C	0	1915	0.0	41.7	-41.7 50.0	
36 37	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2620 1940	0.0	50.9 33.1	-50.9 -33.1	
38	400 KV	ZERDA-KANKROLI	S/C	180	65	1.7	0.0	1.7	
39	_	ZERDA -BHINMAL	S/C	61	194	0.0	0.7	-0.7	
40	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
41	400KV	RAPP-SHUJALPUR	D/C	0	0	0	0	0	
42	1	BADOD-KOTA	S/C	91	0	1.0	0.0	1.0	
43	220 KV	BADOD-MORAK	S/C	33	24	0.2	0.1	0.0	
44	4	MEHGAON-AURAIYA	S/C	80	0	1.6	0.0	1.6	
45 46	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	37 0	0	0.5	0.0	0.5	
40	132K V	O WALLON-SA WAI MADROFUR	3/C	U	WR-NR	12.6	126.6	-113.9	
mport/I	Export of	WR (With SR)				12.0		1 1100	
47		BHADRAWATI B/B	-	0	1000	0.0	18.9	-18.9	
48	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0	
49	765 KV	SOLAPUR-RAICHUR	D/C	0	2492	0.0	43.1	-43.1	
50	400 KV	KOLHAPUR-KUDGI	D/C	0	392	0.0	6.8	-6.8	
51	220 7***	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
52	220 KV	PONDA-AMBEWADI	S/C S/C	0	0	0.0	0.0	0.0	
53	1	XELDEM-AMBEWADI	S/C	86	0 WR-SR	1.7	0.0	1.7	
		IND 1 NO.	JATION	LEVOIL		1.7	68.8	-67.2	
54	1		NATIONA	L EXCHA	NGL				
3 54	1	BHUTAN	 					11	
55		NEPAL							