

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 18th Nov 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.11.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 17-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17th November 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 18-Nov-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	40693	48815	40938	18796	2361	151603
Peak Shortage (MW)	472	0	0	0	90	562
Energy Met (MU)	887	1168	899	359	42	3354
Hydro Gen (MU)	132	24	74	44	10	285
Wind Gen (MU)	3	12	21			36
Solar Gen (MU)*	20.88	19.76	61.03	0.96	0.03	103
Energy Shortage (MU)	10.3	0.0	0.0	0.0	1.2	11.5
Maximum Demand Met during the day	42116	54839	41192	19102	2417	154547
(MW) & time (from NLDC SCADA)	18:28	10:43	18:41	19:20	18:12	18:28

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.048	0.00	0.63	12.05	12.67	81.98	5.35

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	5238	0	109.4	24.3	-0.2	173	0.0
	Haryana	5875	0	114.3	62.8	1.1	150	0.0
	Rajasthan	11490	0	229.7	67.9	1.6	399	0.0
	Delhi	3185	0	60.0	44.4	0.0	123	0.0
NR	UP	12337	0	263.0	111.1	0.0	369	0.0
	Uttarakhand	1819	0	35.7	24.4	1.5	284	0.0
	HP	1527	0	27.6	17.8	0.5	119	0.0
	J&K	2111	528	43.8	37.6	-3.0	65	10.3
	Chandigarh	173	0	3.1	3.1	0.0	26	0.0
	Chhattisgarh	3648	0	77.3	21.3	-1.4	169	0.0
	Gujarat	14794	0	321.0	133.1	5.1	790	0.0
	MP	13264	0	269.1	157.0	-2.3	367	0.0
WR	Maharashtra	22430	0	457.8	142.2	0.2	640	0.0
WK	Goa	480	0	10.0	10.4	-0.8	54	0.0
	DD	314	0	6.9	6.2	0.7	68	0.0
	DNH	650	0	14.8	14.2	0.6	67	0.0
	Essar steel	583	0	11.6	11.3	0.2	363	0.0
	Andhra Pradesh	8100	0	179.2	66.6	0.9	504	0.0
	Telangana	8293	0	178.4	95.3	1.0	569	0.0
SR	Karnataka	11057	0	218.7	70.9	-0.3	314	0.0
310	Kerala	3332	0	62.8	49.5	-0.2	214	0.0
	Tamil Nadu	11284	0	253.0	135.9	-1.0	379	0.0
	Pondy	325	0	6.6	6.9	-0.3	36	0.0
	Bihar	4079	0	69.4	66.8	0.1	460	0.0
	DVC	3012	0	63.9	-28.1	1.0	396	0.0
ER	Jharkhand	1228	0	24.5	15.1	-0.7	169	0.0
-11	Odisha	4432	0	86.5	29.8	4.1	267	0.0
	West Bengal	6610	0	113.1	27.8	2.0	309	0.0
	Sikkim	100	0	1.4	1.2	0.2	18	0.0
	Arunachal Pradesh	108	2	2.0	2.1	-0.1	57	0.0
	Assam	1425	22	23.8	18.1	1.3	129	1.1
NER	Manipur	168	2	2.6	2.5	0.1	57	0.0
	Meghalaya	324	0	5.8	4.2	-0.2	29	0.0
	Mizoram	86	2	1.7	1.1	0.0	0	0.0
	Nagaland	124	1	2.2	1.7	0.3	22	0.0
	Tripura	225	1	3.8	2.2	-0.1	83	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.2	-3.7	-17.1
Day peak (MW)	299.4	-134.0	-848.0

$E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	123.7	-168.5	131.6	-84.6	-2,2	0.0
Actual(MU)	121.0	-175.9	131.8	-75.5	-3.5	-2.0
O/D/U/D(MU)	-2.6	-7.4	0.2	9.2	-1.4	-2.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total		
Central Sector	4701	12533	6112	1450	93	24888		
State Sector	12150	15106	8610	5405	50	41321		
Total	16851	27639	14722	6855	142	66209		

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	554	1225	517	424	9	2728
Hydro	132	24	74	44	10	285
Nuclear	25	29	41	0	0	94
Gas, Naptha & Diesel	24	47	23	0	30	123
RES (Wind, Solar, Biomass & Others)	48	33	120	1	0	202
Total	782	1358	775	469	49	3433

Share of RES in total generation (%)	6.09	2.44	15.52	0.22	0.06	5.88
Share of Non-fossil fuel (Hydro, Nuclear and	26 17	6.22	30.37	9,66	21.25	16.95
RES) in total generation (%)	26.17	0.55	30.37	9.00	21.25	10.95

H. Diversity Factor
All India Demand Diversity Factor
1.033
Diversity factor = Sum of regional maximum demands / All India maximum demand

		INTER-REGIONAL EXCHANGES					Reporting :	: 18-Nov-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)	1		ľ		()	(112)	
1	7651.37	GAYA-VARANASI	D/C	64	410	0.0	3.9	-3.9	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	179 32	129 160	1.0 0.0	2.1	1.0 -2.1	
4	HVDC	ALIPURDUAR-AGRA	-	0	307	0.0	7.0	-7.0	
5	HVDC	PUSAULI B/B	S/C	0	346	0.0	8.6	-8.6	
6		PUSAULI-VARANASI	S/C	0	250	0.0	5.3	-5.3	
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0 47	172 425	0.0	3.1	-3.1 -3.5	
9	400 kV	PATNA-BALIA	Q/C	0	759	0.0	15.5	-15.5	
10		BIHARSHARIFF-BALIA	D/C	26	80	0.0	1.3	-1.3	
11		MOTIHARI-GORAKHPUR	D/C	0	383	0.0	7.3	-7.3	
12		BIHARSHARIFF-VARANASI	D/C	168	121	0.4	0.0	0.4	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	122	0.0	2.1	-2.1	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15 16	132 kV	GARWAH-RIHAND	S/C S/C	25 0	0	0.6	0.0	0.6	
17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
1,	I	KAROMAN CIENDACE	B/C	-	ER-NR	2.0	59.7	-57.7	
Import/E	export of	ER (With WR)			<u>`</u> _				
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1639	0	27.2	0.0	27.2	
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	209	436	0.0	1.8	-1.8	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	398	94	3.6	0.0	3.6	
21	400 KV	RANCHI-SIPAT	D/C	173	46	1.9	0.0	1.9	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	17	67	0.0	0.4	-0.4	
23		BUDHIPADAR-KORBA	D/C	125	0	2.2	0.0	2.2	
Import/F	vnort of	ER (With SR)			ER-WR	34.8	2.3	32.6	
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1818.0	0.0	36.1	-36.1	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	627.0	0.0	14.8	-14.8	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2466.0	0.0	42.0	-42.0	
27	400 kV	TALCHER-I/C	D/C	0.0	878.0	1.2	0.0	1.2	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
Inner out/E	·	ER (With NER)			ER-SR	0.0	92.8	-92.8	
29	xport of	BINAGURI-BONGAIGAON	D/C	0	380	0.0	5.9	-6	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	34	215	0.0	1.6	-2	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	117	0.0	1.5	-2	
	L		1		ER-NER	0.0	9.0	-9.0	
Import/E		NER (With NR)							
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	603	0.0	12.7	-12.7	
Import/F	vnort of	WR (With NR)			NER-NR	0.0	12.7	-12.7	
33	Aport or	CHAMPA-KURUKSHETRA	D/C	0	904	0.0	21.4	-21.4	
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	1078	0.0	26.1	-26.1	
36		GWALIOR-AGRA	D/C	0	648	0.0	20.2	-20.2	
37		PHAGI-GWALIOR	D/C	0	1086	0.0	20.5	-20.5	
38	765 kV	JABALPUR-ORAI	D/C	283	85	0.0	1.7	-1.7	
39 40		GWALIOR-ORAI SATNA-ORAI	S/C S/C	529 0	0 1576	10.1 0.0	0.0 35.8	10.1 -35.8	
40		ZERDA-KANKROLI	S/C	413	0	7.9	0.0	-33.8 7.9	
42	400 7 77	ZERDA -BHINMAL	S/C	261	0	4.1	0.0	4.1	
43	400 kV	V'CHAL -RIHAND	S/C	986	0	22.7	0.0	22.7	
44		RAPP-SHUJALPUR	D/C	418	0	3	0	3	
45		BADOD-KOTA	S/C	77	0	2.9	0.0	2.9	
46	220 kV	BADOD-MORAK	S/C	59	23	0.4	0.0	0.4	
47 48		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	123 79	0	1.8 0.9	0.0	1.8 0.9	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.9	0.0	0.9	
7/	LUBA V		5/0	•	WR-NR	59.9	125.7	-65.8	
Import/E	export of	WR (With SR)							
50		BHADRAWATI B/B	-	0	999	0.0	23.9	-23.9	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	0	1987	0.0	27.9	-27.9	
53 54	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	718	2392	0.0 9.4	42.0 0.0	-42.0 9.4	
55	→UU K V	KOLHAPUR-CHIKODI	D/C D/C	718	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	67	1.3	0.0	1.3	
					WR-SR	10.8	93.7	-83.0	
		TRA	NSNATI	ONAL EXC	CHANGE				
58		BHUTAN						7.2	
59		NEPAL BANCI ADESII			_			-3.7	
60	<u> </u>	BANGLADESH	<u> </u>					-17.1	