

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़तुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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दिनांक: 26<sup>th</sup> May 2021

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.05.2021.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25-मई -2021 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25<sup>th</sup> May 2021, is available at the NLDC website.

धन्यवाद.

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day A. Power Supply Position at All India and Regional level Date of Reporting: 26-May-2021 NR WR SR ER NER TOTAL Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs) 46764 34307 2696 151147 Peak Shortage (MW) 520 521 Energy Met (MU) 1039 1173 829 411 48 3500 Hydro Gen (MU) 189 58 72 77 14 410 Wind Gen (MU) 134 165 16 4.70 0.12 Solar Gen (MU)\* 57.66 38.95 91.92 193 Energy Shortage (MU) 4.06 0.00 0.00 0.00 0.04 4.10 Maximum Demand Met During the Day (MW) (From NLDC SCADA)
Time Of Maximum Demand Met (From NLDC SCADA) 49863 50741 37243 21851 2909 153676 22:14 15:14 09:30 00:01 B. Frequency Profile (%) < 49.7 49.7 - 49.8 49.8 - 49.9 49.9 - 50.05 < 49.9 > 50.05 Region All India 0.046 0.00 76.03 C. Power Supply Position in States Max.Demand OD(+)/UD(-Shortage during Energy Met Drawal Max OD Energy Region States Met during the maximu Schedule (MU) (MU) (MW) (MU) dav(MW) Demand(MW) (MU) 154.1 Punjab 101.1 Haryana 7046 135.9 109.2 1.1 217 0.00 Rajasthan 10718 223.8 70.9 0.3 806 0.00 58.9 137.2 Delhi 3564 18526 69.2 -0.9 NR 150 374 UP 340.6 -1.3 0.61 Uttarakhand 1670 16.1 1340 2381 8.6 31.7 нР 0 27.5 0.0 88 0.00 J&K(UT) & Ladakh(UT) 250 48.1 3.45 -0.4 230 Chandigarh 208 4.4 -0.1 14 0.00 84.0 Chhattisgarh 3693 0 37.2 -0.2 286 0.00 Gujarat 15692 135.2 0.00 MP 9437 207.1 105.9 337 0.00 wr Maharashtra 169.6 21870 0 675 0.00 492.7 Goa 552 0 11.2 10.1 0.8 0.00 40 27 DD 296 0 5.3 6.2 -0.8 0.00DNH 719 16.7 16.4 0.00 AMNSIL 831 18.8 1.0 0.6 280 0.00 Andhra Pradesh 172.5 0.00 1.1 Telangana 6908 153.7 54.0 0.6 458 0.00 SR 9233 0 178.2 62.6 0.1 633 Karnataka 0.00 Kerala Tamil Nadu 250.3 115.3 11868 -1.8 499 0.00 Puducherry 7.6 Bihar 5790 0 102.8 97.2 5.3 594 0.00 3053 DVC -41.6 0.2 490 0.0065.3 Jharkhand 1593 26.1 204 0.00 ER 17.9 Odisha 4746 85.7 -0.6 308 0.00 West Bengal 7482 129.8 21.0 -1.8 Sikkim 98 1.6 1.4 0.2 0.00 Arunachal Pradesh 102 2.1 1.8 0.2 74 0.01 Assam 1758 31.4 0.3 0.00 Manipur 204 2.6 0.1 33 0.01 NER 3.6 Meghalaya Mizoram 108 1.5 1.7 -0.2 11 0.01 0.1 0.01 **Nagaland** 138 11 250 0.00 D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve) Bhutan 18.6 Nepal -8.9 Bangladesh -25.1 Actual (MU) Day Peak (MW) -1078.0 E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	279.8	-193.4	22.2	-119.4	10.9	0.0
Actual(MU)	272.1	-189.4	11.6	-114.1	10.6	-9.2
O/D/U/D(MU)	-7.7	4.0	-10.6	5.4	-0.3	-9.2

#### F. Generation Outage(MW)

NK	WR	SK	ER	NER	TOTAL	% Share
7642	20433	10372	1430	1022	40898	44
14463	19897	12848	5175	47	52429	56
22104	40330	23220	6605	1069	93327	100
	7642 14463	7642 20433 14463 19897	7642 20433 10372 14463 19897 12848	7642 20433 10372 1430 14463 19897 12848 5175	7642         20433         10372         1430         1022           14463         19897         12848         5175         47	7642         20433         10372         1430         1022         40898           14463         19897         12848         5175         47         52429

#### G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	429	1075	365	486	7	2362	66
Lignite	25	10	48	0	0	83	2
Hydro	189	58	72	77	14	410	11
Nuclear	31	33	58	0	0	121	3
Gas, Naptha & Diesel	20	29	12	0	21	82	2
RES (Wind, Solar, Biomass & Others)	94	173	265	5	0	536	15
Total	787	1378	820	567	43	3595	100
Share of RES in total generation (%)	11.91	12.54	32.30	0.83	0.28	14.92	i
Share of Non-fascil fuel (Hydro Nuclear and PES) in total generation (%)	20.02	10.14	40.15	14.25	22.54	20.60	i

#### H. All India Demand Diversity Factor

Based on Regional Max Demands	1.058				
Based on State Max Demands	1.109				
Diversity factor = Sum of regional or state maximum demands / All India maximum demand					

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

### INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 26-May-2021

							Date of Reporting:	26-May-2021
Sl Volta	age Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
No Import/Expo			Tion of Circuit	max import (mm)	maa Export (mm)	Import (MC)		TILL (IIIC)
		ALIPURDUAR-AGRA	2	0	0	0.0	0.0	0.0
2 H	IVDC	PUSAULI B/B	-	Ů	249	0.0	6.0	-6.0
		GAYA-VARANASI	2	0	901	0.0	16.0	-16.0
		SASARAM-FATEHPUR GAYA-BALIA	1	0	452 605	0.0	5.4 11.0	-5.4 -11.0
		PUSAULI-VARANASI	i	0	184	0.0	3.7	-3.7
		PUSAULI -ALLAHABAD	î	ŏ	155	0.0	2.3	-2.3
	00 kV	MUZAFFARPUR-GORAKHPUR	2	0	701	0.0	12.5	-12.5
		PATNA-BALIA	4	0	1022	0.0	19.2	-19.2
		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	2	0	320 450	0.0	6.1 7.9	-6.1 -7.9
	00 kV	BIHARSHARIFF-VARANASI	2	ŏ	364	0.0	6.0	-6.0
		PUSAULI-SAHUPURI	1	122	7	0.0	1.5	-1.5
	32 kV	SONE NAGAR-RIHAND	1	0	0	0.0	0.0	0.0
		GARWAH-RIHAND KARMANASA-SAHUPURI	1	20	0	0.4	0.0	0.4
		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	+ +	0	0	0.0	0.0	0.0
1/ 13	32 KV	KARMANASA-CHANDAULI		U	ER-NR	0.4	97.6	-97.3
Import/Expo	ort of ER (V	Vith WR)						
1 76	65 kV	JHARSUGUDA-DHARAMJAIGARH	4	610	359	1.9	0.0	1.9
2 76	65 kV	NEW RANCHI-DHARAMJAIGARH	2	780	322	8.9	0.0	8.9
3 76	65 kV	JHARSUGUDA-DURG	2	174	258	0.0	0.1	-0.1
4 40	00 kV	JHARSUGUDA-RAIGARH	4	67	242	0.0	2.1	-2.1
5 40	00 kV	RANCHI-SIPAT	2	201	105	2.2	0.0	2.2
6 22	20 kV	BUDHIPADAR-RAIGARH	1	0	131	0.0	2.0	-2.0
		BUDHIPADAR-KORBA	2	86	17	0.7	0.0	0.7
					ER-WR	13.7	4.2	9.6
Import/Expo			-					
		JEYPORE-GAZUWAKA B/B	2	0	283	0.0	6.0 25.4	-6.0
	HVDC 65 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1579 2676	0.0	25.4 44.9	-25.4 -44.9
		TALCHER-I/C	2	1095	0	18.8	0.0	18.8
		BALIMELA-UPPER-SILERRU	ĩ	1	0	0.0	0.0	0.0
					ER-SR	0.0	76.4	-76.4
Import/Expo				400	100			
		BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	2	178	109	1.1	0.0	1.1
		ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	2	228 34	245 48	0.0	0.0	0.0 -0.2
					ER-NER	1.1	0.2	1.0
Import/Expo								
1 H	IVDC	BISWANATH CHARIALI-AGRA	2	490	0 NER-NR	10.3	0.0	10.3
Import/Expo	out of WD (	With ND)			NER-NR	10.3	0.0	10.3
	IVDC	CHAMPA-KURUKSHETRA	2	0	2514	0.0	52.2	-52.2
		VINDHYACHAL B/B		201	0	2.9	0.0	2.9
	IVDC	MUNDRA-MOHINDERGARH	2	0	1452	0.0	19.4	-19.4
	65 kV	GWALIOR-AGRA	2	0	2826	0.0	53.7	-53.7
		PHAGI-GWALIOR	2	0	1761	0.0	33.1 40.4	-33.1
	65 kV 65 kV	JABALPUR-ORAI GWALIOR-ORAI	2	770 703	1081	0.0 12.8	0.0	-40.4 12.8
		SATNA-ORAI	i	0	1505	0.0	31.7	-31.7
		CHITORGARH-BANASKANTHA	2	540	431	3.6	0.0	3.6
	00 kV	ZERDA-KANKROLI	1	181	35	2.4	0.0	2.4
		ZERDA -BHINMAL	1	322	82	3.9	0.0	3.9
		VINDHYACHAL -RIHAND RAPP-SHUJALPUR	1 2	970 0	0	22.7 0.0	0.0 7.8	22.7
		BHANPURA-RANPUR	1	0	504 144	0.0	2.7	-7.8 -2.7
		BHANPURA-MORAK	î	ŏ	30	0.0	2.4	-2.4
	20 kV	MEHGAON-AURAIYA	1	78	32	0.1	0.3	-0.2
	20 kV	MALANPUR-AURAIYA	1	47	46	0.5	0.1	0.4
	32 kV	GWALIOR-SAWAI MADHOPUR RAJGHAT-LALITPUR	1	0	0	0.0	0.0	0.0
19 13	32 kV	RAJGHAT-LALITFUR			WR-NR	0.0 48.9	243.7	0.0 -194.8
Import/Expo	ort of WR (	With SR)				70.7		-1740
		DUADDAWATI D/D						
	IVDC	BHADRAWATI B/B	-	0	326	0.0	7.6	-7.6
		RAIGARH-PUGALUR	2	577	0	8.9	0.0	8.9
	65 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR	2 2	577 1562	0 1279	8.9 10.9	0.0	8.9 10.9
	65 kV 65 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD	2 2 2 2 2	577 1562 127	0 1279 1587	8.9 10.9 0.0	0.0 0.0 14.7	8.9 10.9 -14.7
	65 kV 65 kV 00 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR	2 2	577 1562	0 1279	8.9 10.9	0.0	8.9 10.9
6 22 7 22	65 kV 65 kV 000 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	2 2 2 2	577 1562 127 1030 0	0 1279 1587 0 0	8.9 10.9 0.0 14.8 0.0 0.0	0.0 0.0 14.7 0.0 0.0	8.9 10.9 -14.7 14.8 0.0 0.0
6 22 7 22	65 kV 65 kV 000 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2 2 2 2 2	577 1562 127 1030	0 1279 1587 0 0 0	8.9 10.9 0.0 14.8 0.0 0.0	0.0 0.0 14.7 0.0 0.0 0.0	8.9 10.9 -14.7 14.8 0.0 0.0
6 22 7 22	65 kV 65 kV 000 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUBGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 2 1 1	577 1562 127 1030 0 0	0 1279 1587 0 0	8.9 10.9 0.0 14.8 0.0 0.0	0.0 0.0 14.7 0.0 0.0 0.0 0.0 22.3	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6
6 22 7 22	65 kV 65 kV 000 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUBGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 2 2	577 1562 127 1030 0 0	0 1279 1587 0 0 0	8.9 10.9 0.0 14.8 0.0 0.0	0.0 0.0 14.7 0.0 0.0 0.0 0.0 22.3	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 (+ve)/Export(-ve)
6 22 7 22	65 kV 65 kV 600 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUBGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 2 2 1 1 1	577 1562 127 1030 0 0	0 1279 1587 0 0 0	8.9 10.9 0.0 14.8 0.0 0.0	0.0 0.0 14.7 0.0 0.0 0.0 0.0 22.3	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange
6 22 7 22 8 22	65 kV 65 kV 600 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUBGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 2 2 2 1 1 1 1 TERNATIONAL EXC	577 1562 127 1030 0 0 0 CHANGES Name	0 1279 1587 0 0 0 0 WR-SR	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9	0.0 0.0 14.7 0.0 0.0 0.0 0.0 22.3 Imports Avg (MW)	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 (+ve)/Export(-ve)
6 22 7 22 8 22	65 kV 65 kV 600 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUBGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 2 1 1 TERNATIONAL EXCLINE 400kV MANGDECHH ic. ALIPURDUAR RE	577 1562 127 1030 0 0 0 CHANGES Name U-ALIPURDUAR 1&2 CEIPT (from	0 1279 1587 0 0 0 0 WR-SR	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9	0.0 0.0 14.7 0.0 0.0 0.0 0.0 22.3	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange
6 22 7 22 8 22	65 kV 65 kV 600 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN Region	2 2 2 2 2 1 1 1 1 TERNATIONAL EXC Line 400kV MANGDECHH i.e. ALIPURDUUA RE 9 4 MANGDECHU RE	577 1562 127 1030 0 0 0 0 CHANGES Name U-ALIPURDUAR 1&2 CEIPT (from *180MW)	0 1279 1587 0 0 0 0 WR-SR	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9 Min (MW)	0.0 0.0 14.7 0.0 0.0 0.0 0.0 22.3 Imports Avg (MW)	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 (+ve)/Export(-ve) Energy Exchange
6 22 7 22 8 22	65 kV 65 kV 600 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN Region ER	2 2 2 2 2 1 1 TERNATIONAL EX Line 400kV MANGDECHH ic. ALIPURDUAR RE MANGDECHH HEP 4 400kV TALA BINAGI	577 1562 127 1030 0 0 0 0 CHANGES Name U-ALIPURDUAR 1&2 CEIPT (from *180MW) *180MW) *180MW)	0 1279 1587 0 0 0 69 WR-SR Max (MW)	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9 Min (MW)	0.0 0.0 14.7 0.0 0.0 0.0 0.0 22.3 Imports Avg (MW)	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve/Export(-ve) Energy Exchange (MII) 8.0
6 22 7 22 8 22	65 kV 65 kV 600 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN Region	2 2 2 2 2 1 1 1 1 TERNATIONAL EXC Line 4400KV MANGDECHH HE 4 400KV TALA-BINAGG MALBASE - BINAGU MALBASE - BINAGU EFCEPPT (From TALA-	577 1562 127 1030 0 0 0 CHANGES Name U-ALIPURDUAR 1&2 CEIPT (from #1820 CEIPT (from	0 1279 1587 0 0 0 0 WR-SR	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9 Min (MW)	0.0 0.0 14.7 0.0 0.0 0.0 0.0 22.3 Imports Avg (MW)	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 (+ve)/Export(-ve) Energy Exchange
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER	2 2 2 2 1 1 TERNATIONAL EX 1 1 TERNATIONAL EX 1 He AHORY MANGBECHH Le ALIPURDUAR RE 400KY TALA-BINAGU MALBASE - BINAGU RECEIPT (from TALA 20kY CHUKHA-BIR	577 1562 127 1030 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 1279 1587 0 0 0 9 WR-SR	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9 Min (MW)	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 (+ve)/Export(-ve) Energy Exchange (MII) 8.0
6 22 7 22 8 22	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IN Region ER	2 2 2 2 1 1 1 TERNATIONAL EXC Line MANGDECHH HEP 4 400KY TALA BINAGC MALBASE - BINAGCU MALBASE - BINAGCU MALBASE - BINAGCU MALBASE - BINAGCU MALBASE - BIRPAR. MALBASE - BIRPAR.	577 1562 127 1030 0 0 0 0 0 CHANGES  Name U-ALIPURDUAR 1&2 CEIPT (from 180MU) PARA 1&2 (& 400kV R) i.e. BINAGURI HEP (6*170MW) PARA 1&2 (& 220kV	0 1279 1587 0 0 0 69 WR-SR Max (MW)	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9 Min (MW)	0.0 0.0 14.7 0.0 0.0 0.0 0.0 22.3 Imports Avg (MW)	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve/Export(-ve) Energy Exchange (MII) 8.0
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER	2 2 2 2 1 1 TERNATIONAL EX 1 1 TERNATIONAL EX 1 He AHORY MANGBECHH Le ALIPURDUAR RE 400KY TALA-BINAGU MALBASE - BINAGU RECEIPT (from TALA 20kY CHUKHA-BIR	577 1562 127 1030 0 0 0 0 0 CHANGES  Name U-ALIPURDUAR 1&2 CEIPT (from 180MU) PARA 1&2 (& 400kV R) i.e. BINAGURI HEP (6*170MW) PARA 1&2 (& 220kV	0 1279 1587 0 0 0 9 WR-SR	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9 Min (MW)	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 (+ve)/Export(-ve) Energy Exchange (MII) 8.0
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER	2 2 2 2 1 1 1 TERNATIONAL EXC Line MANGDECHH HEP 4 400KY TALA BINAGC MALBASE - BINAGCU MALBASE - BINAGCU MALBASE - BINAGCU MALBASE - BINAGCU MALBASE - BIRPAR. MALBASE - BIRPAR.	577 1562 1562 1070 1080 1080 1080 1080 1080 1080 1080	0 1279 1587 0 0 0 9 WR-SR	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9 Min (MW)	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 (+ve)/Export(-ve) Energy Exchange (MII) 8.0
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER	2 2 2 2 1 1 1 TERNATIONAL EXC Line KALPURDUAR RE MANGDECHH HEP 4 400KY TALA BINAGC MALBASE - BINAGU MALBASE - BINAGU MALBASE - BIRPAR RECEIPT (from TALA RECEIPT (from CHU	577 1562 1562 1070 1080 1080 1080 1080 1080 1080 1080	0 1279 1587 0 0 0 69 WR-SR Max (MW) 463 318	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9 Min (MW)	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332 298	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MI) 8.0
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER	2 2 2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1	577   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 69 WR-SR Max (MW) 463 318	8.9 10.9 0.0 144.8 0.0 0.0 1.4 35.9 Min (MW) 0	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332 298	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MII) 8.0 7.2 2.2
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER	2 2 2 2 1 1 1 TERNATIONAL EXC Line KALPURDUAR RE MANGDECHH HEP 4 400KY TALA BINAGC MALBASE - BINAGU MALBASE - BINAGU MALBASE - BIRPAR RECEIPT (from TALA RECEIPT (from CHU	577   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 69 WR-SR Max (MW) 463 318	8.9 10.9 0.0 14.8 0.0 0.0 1.4 35.9 Min (MW)	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332 298	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MII) 8.0
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER	2 2 2 2 1 1 1 TERNATIONAL EXC Line Line Le. ALIPURDUAR RE MANGDECHU HEP 4 400KV TALA-BINAGG MALBASE - BINAGU MALBASE - BINAGU MALBASE - BINAGU MALBASE - BIRGAR RECEIPT (from TALA 220KV CHUKHA-BIR MALBASE - BIRPAR RECEIPT (from TALA 132KV-GEYLEGPHU 132KV-GEYLEGPHU 132KV Motanga-Rangi	577 1562 1127 1030 0 0 0 0 CHANGES Name U-ALIPURDUAR 1&2 CEIPT (from -180MW) RR 1,24 (& 400kV RR 1,62 (& 400kV ARA 1&2 (& 200kV A) 1c. BIRPARA (LIGHT HEP (& 400kV KI HEP (& 4	0 1279 1587 0 0 0 0 69 WR-SR Max (MW) 463 318	8.9 10.9 0.0 14.8 0.0 0.0 0.0 1.4 35.9 Min (MW) 0 297	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 2.2.3  Import Avg (MW)  332 298  93 -12	8.9 10.9 14.7 14.8 0.0 0.0 1.3.6 +ve)/Export(-ve) Energy Exchange (MI) 8.0 7.2 2.2 -0.3
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER	2 2 2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1	577   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 69 WR-SR Max (MW) 463 318	8.9 10.9 0.0 144.8 0.0 0.0 1.4 35.9 Min (MW) 0	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332 298	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MII) 8.0 7.2 2.2
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER	2 2 2 2 2 1 1 1 TERNATIONAL EX Line 400kV MANGDECHH Le, ALIPURDUAR RE MANGDECHU HEP 4 400kV TALA-BINAGU MALBASE - BINAGU RECEIPT (from TALA 20kV CHUKITA-BIR MALBASE - BINAGU 132kV-GEYLEGPHU 132kV-GEYLEGPHU 132kV Motanga-Rangi	577   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 69 WR-SR Max (MW) 463 318	8.9 10.9 0.0 14.8 0.0 0.0 0.0 1.4 35.9 Min (MW) 0 297	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 2.2.3  Import Avg (MW)  332 298  93 -12	8.9 10.9 14.7 14.8 0.0 0.0 1.3.6 +ve)/Export(-ve) Energy Exchange (MI) 8.0 7.2 2.2 -0.3
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER  NER	2 2 2 2 2 1 1 TERNATIONAL EX 1 1 1 TERNATIONAL EX 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	577   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 69 WR-SR Max (MW) 463 318	8.9 10.9 0.0 14.8 0.0 0.0 0.0 1.4 35.9 Min (MW) 0 297	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 2.2.3  Import Avg (MW)  332 298  93 -12	8.9 10.9 14.7 14.8 0.0 0.0 1.3.6 +ve)/Export(-ve) Energy Exchange (MI) 8.0 7.2 2.2 -0.3
6 22 7 22 8 22 Stat	165 kV 65 kV 100 kV 120 kV 120 kV 120 kV	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER	2 2 2 2 2 1 1 TERNATIONAL EX 1 1 1 TERNATIONAL EX 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	577   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 0 99 WR-SR Max (MW) 463 318 114 20 51 -78	8.9 10.9 0.0 144.8 0.0 0.1 1.4 35.9 Min (MW) 0	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332 298 93 -12 -38	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MII) 8.0 7.2 2.2 -0.3 -0.9
6 22 7 22 8 22 Stat	65 kV 65 kV 100 kV 120 kV 120 kV 120 kV 14te	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  IN  RR  ER  NER  NER  NER	2 2 2 2 1 1 1 TERNATIONAL EXC Line 4 400kV MANGDECHH 1e. ALIPURDUAR RE MANGDECHU HEP 4 400kV TALA BINAGI MALBASE - BINAGU MALBASE - BINAGU MALBASE - BIRGH MALBASE - BIRGH MALBASE - BIRGH 132kV-GEYLEGPHU 132kV-GEYLEGPHU 132kV-TANAKPUR(N MAHENDRANAGAR 400kV-MUZAFFARP	577   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 9 WR-SR   Max (MW) 463 318 114 20 51 -78	8.9 10.9 0.0 14.8 0.0 0.0 0.0 1.4 35.9 Min (MW) 0 297	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3  Import Avg (MW)  332 298  93 -12 -38	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MI) 8.0 7.2 2.2 -0.3 -0.9
6 22 7 22 8 22 Stat	65 kV 65 kV 100 kV 120 kV 120 kV 120 kV 14te	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER  NER	2 2 2 2 2 1 1 TERNATIONAL EX 1 1 1 TERNATIONAL EX 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	577   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 0 99 WR-SR Max (MW) 463 318 114 20 51 -78	8.9 10.9 0.0 144.8 0.0 0.1 1.4 35.9 Min (MW) 0	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332 298 93 -12 -38	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MII) 8.0 7.2 2.2 -0.3 -0.9
6 22 7 22 8 22 Stat	65 kV 65 kV 100 kV 120 kV 120 kV 120 kV 14te	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  IN  RR  ER  NER  NER  NER	2 2 2 2 1 1 1 TERNATIONAL EXC Line 4 400kV MANGDECHH 1e. ALIPURDUAR RE MANGDECHU HEP 4 400kV TALA BINAGI MALBASE - BINAGU MALBASE - BINAGU MALBASE - BIRGH MALBASE - BIRGH MALBASE - BIRGH 132kV-GEYLEGPHU 132kV-GEYLEGPHU 132kV-TANAKPUR(N MAHENDRANAGAR 400kV-MUZAFFARP	577   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 9 WR-SR   Max (MW) 463 318 114 20 51 -78	8.9 10.9 0.0 14.8 0.0 0.0 0.0 1.4 35.9 Min (MW) 0 297	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3  Import Avg (MW)  332 298  93 -12 -38	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MI) 8.0 7.2 2.2 -0.3 -0.9
6 22 7 22 8 22 Stat	65 kV 65 kV 100 kV 120 kV 120 kV 120 kV 14te	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  IN  RR  ER  NER  NER  NER	2 2 2 2 1 1 1 TERNATIONAL EXC Line 4 400kV MANGDECHH 1e. ALIPURDUAR RE MANGDECHU HEP 4 400kV TALA BINAGI MALBASE - BINAGU MALBASE - BINAGU MALBASE - BIRGH MALBASE - BIRGH MALBASE - BIRGH 132kV-GEYLEGPHU 132kV-GEYLEGPHU 132kV-TANAKPUR(N MAHENDRANAGAR 400kV-MUZAFFARP	577   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 9 WR-SR   Max (MW) 463 318 114 20 51 -78	8.9 10.9 0.0 14.8 0.0 0.0 0.0 1.4 35.9 Min (MW) 0 297	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3  Import Avg (MW)  332 298  93 -12 -38	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MI) 8.0 7.2 2.2 -0.3 -0.9
6 22 7 22 8 22 Stat	65 kV 65 kV 100 kV 120 kV 120 kV 120 kV 14te	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER  NER  NER  NER  ER  ER	2 2 2 2 1 1 1 1 TERNATIONAL EXC Line MANGDECHH Le. ALIPURDUAR RE MANGDECHH HEP 4 400KY TALA BINAGC MALBASE - BINAGU MALBASE - BINAGU MALBASE - BIRGAR RECEIPT (from TALA MALBASE - BIRPAR RECEIPT (from TALA 132KV-GEYLEGPHU 132KV-GEYLEGPHU 132KV-TANAKPH 132KV-TANAKPH 132KV-TANAKPH 132KV-BIHAR - NEP/	577   1562   127   1930   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 99 WR-SR Max (MW) 463 318 114 20 51 -78 -222 -253	8.9 10.9 0.0 14.8 0.0 0.1 1.4 35.9 Min (MW) 0 297 91 0 21	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332 298 93 -12 -38 -67	8.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 -+ve)/Export(-ve) Energy Exchange (MII) 8.0 7.2 2.2 -0.3 -0.9 -1.6
6 22 7 22 8 22 Stat	65 kV 000 kV 220 kV 220 kV 220 kV 210 kV	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  NER  NER  NER  NER  ER  ER  ER	2 2 2 2 1 1 1 TERNATIONAL EX Line GORV MANGDECHH Le, ALIPURDUAR RE MALBASE - BINAGU RECEIPT (GROWALA- 2004) CHUHH BIR MALBASE - BINAGU RECEIPT (GROWALA- 2004) CHUHH BIR MALBASE - BINAGU RECEIPT (GROWALA- 132kV-GEYLEGPHU 132kV-GEYLEGPHU 132kV-TANAKPUR(N MAHENDRANAGAR( M	5777   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 99 WR-SR Max (MW) 463 318 114 20 51 -78 -222 -253	8.9 10.9 10.9 0.0 14.8 0.0 0.0 0.0 1.4 35.9  Min (MW)  297  91  0  -96  -15	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 22.3 Import Avg (MW) 332 298 93 -12 -38 -67	8.9 10.9 11.9 11.4 13.8 0.0 0.0 13.6 13.6 +ve)/Export(-ve) Energy Exchange (MI) 8.0 7.2 2.2 -0.3 -0.9 -1.6 -4.4 -2.8
6 22 7 22: 8 22 Stat	65 kV 000 kV 220 kV 220 kV 220 kV 210 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER  NER  NER  NER  ER  ER	2 2 2 2 1 1 1 1 TERNATIONAL EXC Line MANGDECHH Le. ALIPURDUAR RE MANGDECHH HEP 4 400KY TALA BINAGC MALBASE - BINAGU MALBASE - BINAGU MALBASE - BIRGAR RECEIPT (from TALA MALBASE - BIRPAR RECEIPT (from TALA 132KV-GEYLEGPHU 132KV-GEYLEGPHU 132KV-TANAKPH 132KV-TANAKPH 132KV-TANAKPH 132KV-BIHAR - NEP/	5777   1562   127   1030   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8.9 10.9 0.0 14.8 0.0 0.1 1.4 35.9 Min (MW) 0 297 91 0 21	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3  Import Avg (MW)  332 298  93 -12 -38 -67 -185 -118	8.9 10.9 -14.7 -14.8 0.0 0.0 1.4 13.6 -+ve)/Export(-ve) Energy Exchange (MII) 8.0 7.2 2.2 -0.3 -0.9 -1.6 -4.4
6 22 7 22: 8 22 Stat	65 kV 000 kV 220 kV 220 kV 220 kV 210 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  NER  NER  NER  ER  ER  NER  N	2 2 2 2 2 1 1 1 TERNATIONAL EX 2 1 1 1 TERNATIONAL EX 1 1 TERNATIONAL EX 1 1 TERNATIONAL EX 1 1 TERNATIONAL EX 1 1 1 TERNATIONAL EX 1 1 1 1 400KV MANGDECHH 1 1 400KV MANGDECHH 1 400KV TALA-BINAGU RECEIPT (from TALL RECEIPT	577   1562   127   1930   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 0 0 0 99 WR-SR    Max (MW) 463 318 114 20 51 -78 -222 -253 -916 -51	8.9 10.9 10.9 0.0 14.8 0.0 0.1 14.8 35.9  Min (MW)  0 297  91  0 -96 -15 -911	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3  Import Avg (MW)  332 298 93 -12 -38 -67 -185 -118	8.9 10.9 10.9 -14.7 14.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MII) 8.0 7.2 2.2 -0.3 -0.9 -1.6 -4.4 -2.8 -21.9
6 22 7 22: 8 22 Stat	65 kV 000 kV 220 kV 220 kV 220 kV 210 kV	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  NER  NER  NER  NER  ER  ER  ER	2 2 2 2 1 1 1 TERNATIONAL EX Line GORV MANGDECHH Le, ALIPURDUAR RE MALBASE - BINAGU RECEIPT (GROWALA- 2004) CHUHH BIR MALBASE - BINAGU RECEIPT (GROWALA- 2004) CHUHH BIR MALBASE - BINAGU RECEIPT (GROWALA- 132kV-GEYLEGPHU 132kV-GEYLEGPHU 132kV-TANAKPUR(N MAHENDRANAGAR( M	577   1562   127   1930   0   0   0   0   0   0   0   0   0	0 1279 1587 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8.9 10.9 10.9 0.0 14.8 0.0 0.0 0.0 1.4 35.9  Min (MW)  297  91  0  -96  -15	0.0 0.0 14.7 0.0 0.0 0.0 0.0 0.0 0.0 22.3  Import Avg (MW)  332 298  93 -12 -38 -67 -185 -118	8.9 10.9 11.47 114.8 0.0 0.0 1.4 13.6 +ve)/Export(-ve) Energy Exchange (MI) 8.0 7.2 2.2 -0.3 -0.9 -1.6 -4.4 -2.8