

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 27<sup>th</sup> Dec 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.12.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26<sup>th</sup> December 2018, is available at the NLDC website.

धन्यवाद.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-Dec-18

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	46744	47362	42422	17833	2383	156744
Peak Shortage (MW)	524	0	0	0	32	556
Energy Met (MU)	970	1113	932	352	42	3409
Hydro Gen (MU)	115	30	90	30	7	272
Wind Gen (MU)	11	41	22			74
Solar Gen (MU)*	21.13	19.7	62.53	0.90	0.04	104
Energy Shortage (MU)	11.7	0.0	0.0	0.0	0.1	11.8
Maximum Demand Met during the day	47332	54935	43211	18255	2376	160309
(MW) & time (from NLDC SCADA)	18:17	10:33	09:14	19:12	18:09	09:54

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.029	0.00	0.00	2.72	2.72	78.32	18.96

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6312	0	123.2	24.4	0.4	119	0.0
	Haryana	6682	0	130.3	68.8	0.1	151	0.0
	Rajasthan	12919	0	240.5	66.6	0.5	645	0.0
	Delhi	3900	0	64.6	48.9	-0.2	257	0.0
NR	UP	14480	0	289.1	107.9	0.4	364	0.0
	Uttarakhand	2083	0	39.4	25.6	0.6	144	0.0
	HP	1671	11	30.9	23.6	1.1	173	0.3
	J&K	2453	613	48.2	43.7	-0.7	222	11.4
	Chandigarh	225	0	3.7	3.1	0.6	52	0.0
	Chhattisgarh	3435	0	73.7	25.3	-0.3	255	0.0
	Gujarat	14937	0	318.7	81.9	1.1	550	0.0
	MP	13752	0	260.1	148.8	-0.2	618	0.0
14/0	Maharashtra	20993	0	415.7	109.9	-0.9	454	0.0
WR	Goa	462	0	9.7	9.3	-0.2	27	0.0
	DD	323	0	7.2	6.5	0.7	49	0.0
	DNH	754	0	17.5	16.8	0.7	72	0.0
	Essar steel	519	0	10.5	10.3	0.2	255	0.0
	Andhra Pradesh	7865	0	165.0	55.8	1.2	465	0.0
	Telangana	8634	0	184.0	74.4	3.8	333	0.0
SR	Karnataka	11217	0	214.4	71.8	1.4	498	0.0
JN.	Kerala	3680	0	71.1	54.7	1.3	210	0.0
	Tamil Nadu	14106	0	290.6	149.7	1.1	394	0.0
	Pondy	359	0	6.9	7.4	-0.5	51	0.0
	Bihar	4127	0	73.3	69.8	-0.7	460	0.0
	DVC	3096	0	69.7	-16.4	1.7	396	0.0
ER	Jharkhand	1194	0	24.9	17.4	0.2	169	0.0
EK	Odisha	3731	0	70.6	27.6	1.8	267	0.0
	West Bengal	6332	0	112.6	20.7	0.7	309	0.0
	Sikkim	97	0	1.4	1.9	-0.5	18	0.0
	Arunachal Pradesh	109	2	2.2	1.8	0.4	82	0.0
	Assam	1378	32	23.6	17.8	1.0	66	0.1
	Manipur	179	2	2.5	2.9	-0.4	19	0.0
NER	Meghalaya	352	0	6.6	5.8	-0.1	41	0.0
	Mizoram	84	3	1.7	1.2	0.2	2	0.0
	Nagaland	108	1	2.1	2.0	-0.1	22	0.0
	Tripura	221	0	3.4	1.4	0.1	45	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.9	-7.0	-14.8
Day peak (MW)	212.4	-317.0	-817.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	160.2	-177.1	78.6	-66.2	4.7	0.1
Actual(MU)	157.1	-185.2	86.1	-58.2	4.6	4.3
O/D/U/D(MU)	-3.1	-8.1	7.5	8.1	-0.1	4.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5123	17326	7132	1370	306	31257
State Sector	9090	12330	7920	5855	50	35245
Total	14213	29656	15052	7225	356	66502

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	587	1130	538	417	4	2676
Lignite	18	15	56	0	0	89
Hydro	115	30	90	30	7	272
Nuclear	25	19	36	0	0	80
Gas, Naptha & Diesel	29	42	18	0	30	118
RES (Wind, Solar, Biomass & Others)	60	63	121	1	0	244
Total	834	1299	859	447	41	3480
Share of RES in total generation (%)	7.13	4.84	14.09	0.21	0.10	7.02

Share of RES in total generation (%)	7.13	4.84	14.09	0.21	0.10	7.02
Share of Non-fossil fuel (Hydro, Nuclear and	23.92	8.65	28.75	6.82	17.24	17.14
RES) in total generation (%)	23.92	0.03	20.73	0.02	17,24	17.14

H. Diversity Factor All India Demand Diversity Factor

Diversity factor = Sum of regional maximum demand	ls / All India maximum	demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

Import Care			INTE	R-REGIO	ONAL EX	CHANGES	Date of 1	Renorting	27-Dec-18
Section   Color   Co		Import=(+ve							
March   Marc					Max				/Export =(-ve) for NET (MU)
1	Sl No		Line Details	Circuit		Max Export (MW)	Import (MU)	-	
2   768   SASARAMATSHERING   S.C.   0   250   0.0   2.9   2.29   2.29   3   4   1   1   1   1   1   1   1   1   1	•	export of		D/C	0	551	0.0	7.0	7.0
A		765kV							
SAME BR									
Teach		HVDC		-					
Teach						1			
SE   94   949									
99   MATANASALA   QC   0   8.25   0.0   17.5   -17.5						1			
19		400 kV		+					
11   12   13   13   13   13   13   13		400 K							+
13				_		1			
14	12			D/C	74		0.0	1.1	+
15	13	220 kV	PUSAULI-SAHUPURI	S/C	0	140	0.0	2.4	-2.4
191   191	14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
16	15	132 kV	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
Import   Expert of ER (With WR)		132 K	KARMANASA-SAHUPURI					0.0	0.0
Import/Export of ER (With WR)	17		KARMANASA-CHANDAULI	S/C	0				
18	Import/E	'xnort of	FR (With WP)			ER-NR	0.6	59.9	-59.3
	_	APOL t UI		D/C	044	0.5	11.0	0.0	11.0
200   100		765 kV							
21									
220   20   120		400 kV							
220   220				1					
Import/Export of ER (With SR)   22.8   0.5   22.3		220 kV		_					+
24	2.0	l	Deptim i Di in Nordi.	D/C	1.7				
Hyma	Import/E	Export of	ER (With SR)						-1
Color	24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1243.0	0.0	20.1	-20.1
17	25		JEYPORE-GAZUWAKA B/B	D/C	0.0	578.0	0.0	13.5	-13.5
28   220 kV   BALMELA-UPPER-SILERRU   S/C   1.0   0.0   0.0   76.4   76.4   76.6	26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1978.0		42.9	
The color   The				_					
Import/Export of ER (With NER)	28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0				
A00 KV	Import/F	'xport of	FR (With NFR)			EK-SK	0.0	76.4	-/6.4
30				D/C	170	42	2.2	0.0	2
31   220 kV   ALIPURDUAR-SALAKATI		400 kV		+					
Import/Export of NER (With NR)   32	31	220 kV	ALIPURDUAR-SALAKATI	D/C	31	20	0.2	0.0	0
NER-NR   11.7   0.0   11.7   1.7		•				ER-NER	6.6	0.0	6.6
Import/Export of WR (With NR)   NER-NR   11.7   0.0   11.7			,						
Import/Export of WR (With NR)   33	32	HVDC	BISWANATH CHARIALI-AGRA	-	472				
Name	Import/E	rnout of	WD (With ND)			NER-NR	11.7	0.0	11.7
NYDC		xport or		D/C	0	702	0.0	16.7	16.7
APL-MHG		HVDC		+					+
36   37   37   37   37   37   37   37				+					
PHAGI-GWALIOR   D/C   0   1281   0.0   21.1   -21.1				_					
38				+		1			
SATNA-ORAI   S/C   0   1577   0.0   34.6   -34.6	38	765 kV		D/C	28	414	0.0	9.1	-9.1
Add kV   Add kV   ZERDA-KANKROLI   S/C   195   181   0.6   0.0   0.6	39		GWALIOR-ORAI	S/C	612	0	1.8	0.0	1.8
A00 kV	40		SATNA-ORAI	S/C		1577		34.6	
Matanguraura   Matangurauraura   Matangurauraura   Matangurauraura   Matangurauraura   Matangurauraura   Matangurauraura   Matanguraurauraura   Matanguraurauraura   Matanguraurauraura   Matanguraurauraura   Matanguraurauraura   Matanguraurauraura   Matangurauraurauraura   Matanguraurauraurauraura   Matanguraurauraurauraura   Matangurauraurauraurauraurauraura   Matangurauraurauraurauraurauraurauraurauraurau				+					
VCHAL-RIHAND		400 kV		+		1			
BADOD-KOTA				_					
Main				1					
MEHGAON-AURAIYA		1		_					
MALANPUR-AURAIYA		220 kV							
Martial Reserve   Martial Re				_		1			
MR-NR   23.4   146.5   -123.0		132kV		+					
SO									
S1	Import/E	export of	WR (With SR)			-			-
SOLAPUR-RAICHUR	50		BHADRAWATI B/B	-	0	701	0.0	15.0	-15.0
765 kV   WARDHA-NIZAMABAD   D/C   0   1906   0.0   30.8   -30.8	51	LINK	BARSUR-L.SILERU	-		1			
S3		765 kV		+		1			
S5   220 kV   KOLHAPUR-CHIKODI   D/C   0   0   0.0   0.0   0.0   0.0     56   220 kV   PONDA-AMBEWADI   S/C   1   1   0.0   0.0   0.0     57   XELDEM-AMBEWADI   S/C   0   75   1.3   0.0   1.3     WR-SR   13.5   68.3   -54.9     TRANSNATIONAL EXCHANGE   S8   BHUTAN   SHUTAN   SHUT				_		1			+
Solution		400 kV		+		1			+
57         XELDEM-AMBEWADI         S/C         0         75         1.3         0.0         1.3           WR-SR         13.5         68.3         -54.9           TRANSNATIONAL EXCHANGE           58         BHUTAN		220 2 37							
WR-SR         13.5         68.3         -54.9           TRANSNATIONAL EXCHANGE           58         BHUTAN		220 kV		_					
TRANSNATIONAL EXCHANGE  58 BHUTAN	31	<u> </u>	ALLDEW-AINDEW ADI	3/C	U				+
58 BHUTAN				A NICINI A TOTAL	ONALEY		13.5	68.5	-54.9
	50	ı		ANSNATI	UNAL EX	CHANGE			
TO A TANK A MANA				1					1.9 -7.0
60 BANGLADESH :				1					-14.8