

### National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

### POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 26<sup>th</sup> Feb 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

#### Sub: Daily PSP Report for the date 25.02.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25-फ़रवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25<sup>th</sup> February 2019, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

## Report for previous day 26-Feb-19

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42685	47731	44943	16814	2419	154592
Peak Shortage (MW)	547	0	0	0	70	617
Energy Met (MU)	889	1124	1044	340	42	3440
Hydro Gen (MU)	152	24	82	28	3	290
Wind Gen (MU)	8	46	26			80
Solar Gen (MU)*	25.67	25.71	81.89	1.03	0.02	134
Energy Shortage (MU)	11.2	0.0	0.0	0.0	0.6	11.8
Maximum Demand Met during the day	43983	54448	46425	18746	2380	159345
(MW) & time (from NLDC SCADA)	18:56	11:01	11:09	19:18	18:20	18:59

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.039	0.00	0.21	2.35	2.56	63.75	33.69

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	5074	0	101.8	40.1	-1.7	21	0.0
	Haryana	5836	0	117.4	87.7	1.2	322	0.0
	Rajasthan	11609	0	232.4	70.0	1.2	278	0.0
	Delhi	3597	0	61.4	58.1	-0.7	158	0.0
NR	UP	14018	0	261.4	107.7	0.1	401	0.0
	Uttarakhand	1903	0	35.9	19.8	0.1	82	0.0
	HP	1592	0	28.6	19.5	0.0	125	0.0
	J&K	2188	547	46.7	41.0	-2.3	105	11.1
	Chandigarh	208	0	3.3	3.7	-0.4	0	0.0
	Chhattisgarh	3866	0	82.4	33.3	-1.1	362	0.0
	Gujarat	15051	0	326.2	96.4	2.8	452	0.0
	MP	12072	0	226.5	120.3	-0.6	970	0.0
MD	Maharashtra	20813	0	439.4	131.3	1.5	554	0.0
WR	Goa	532	0	10.9	9.9	0.5	78	0.0
	DD	300	0	6.7	6.7	0.0	26	0.0
	DNH	780	0	18.2	18.1	0.2	72	0.0
	Essar steel	625	0	13.9	14.6	-0.7	252	0.0
	Andhra Pradesh	8780	0	190.1	88.1	1.1	646	0.0
	Telangana	9916	0	217.3	87.1	0.8	392	0.0
SR	Karnataka	11760	0	235.1	81.0	1.0	426	0.0
3K	Kerala	3806	0	75.2	57.3	1.1	169	0.0
	Tamil Nadu	15042	0	318.5	167.4	0.2	505	0.0
	Pondy	379	0	7.6	7.8	-0.2	28	0.0
	Bihar	4173	0	72.5	67.2	0.0	460	0.0
	DVC	3203	0	61.3	-48.5	-0.1	396	0.0
ER	Jharkhand	999	0	17.4	14.1	-3.2	169	0.0
LIV	Odisha	4303	0	76.4	26.0	0.1	267	0.0
	West Bengal	6267	0	111.8	16.8	-3.3	309	0.0
	Sikkim	97	0	1.2	1.8	-0.6	18	0.0
NER	<b>Arunachal Pradesh</b>	132	3	1.9	2.5	-0.6	14	0.0
	Assam	1408	43	23.7	18.8	0.8	108	0.5
	Manipur	186	4	2.7	2.6	0.1	29	0.0
	Meghalaya	371	0	6.5	5.1	0.0	35	0.0
	Mizoram	93	1	1.9	1.5	0.3	8	0.0
	Nagaland	117	2	2.1	1.8	0.2	29	0.0
	Tripura	217	0	3.7	1.6	0.2	40	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.0	-6.5	-19.1
Day peak (MW)	200.7	-294.0	-987.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	166.0	-239.7	153.3	-82.6	4.8	1.8
Actual(MU)	168.0	-249.5	159.1	-82.9	4.8	-0.5
O/D/U/D(MU)	2.0	-9.8	5.9	-0.2	0.0	-2.2

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5001	12544	6862	1530	641	26578
State Sector	12455	15077	7870	4365	50	39817
Total	17456	27621	14732	5895	690	66394

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	467	1185	554	441	8	2656
Lignite	20	19	51	0	0	90
Hydro	152	24	82	28	3	290
Nuclear	27	31	39	0	0	97
Gas, Naptha & Diesel	19	38	18	0	29	105
RES (Wind, Solar, Biomass & Others)	65	77	145	1	0	288
Total	750	1374	891	470	41	3526

Share of RES in total generation (%)	8.65	5.63	16.28	0.23	0.05	8.18
Share of Non-fossil fuel (Hydro, Nuclear	22.46	0.66	20.05	6.25	7 (1	10.16
and RES) in total generation (%)	32.46	9.66	29.95	0.25	7.01	19.16

## H. Diversity Factor

All India Demand Diversity Factor

Diversity factor = Sum of regional maximum demands / All India maximum demand

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INTER-REGIONAL EXCHANGES					Date of Reporting		
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/I	Export of	ER (With NR) GAYA-VARANASI	D/C	1	402	0.0	6.0	-6.0	
2	765kV	SASARAM-FATEHPUR	S/C	5	259	0.0	3.1	-3.1	
3		GAYA-BALIA	S/C	0	511	0.0	8.3	-8.3	
4	HVDC	ALIPURDUAR-AGRA	- 5/0	0	0	0.0	0.0	0.0	
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	148	0.0	3.7 2.4	-3.7 -2.4	
7	1	PUSAULI -ALLAHABAD	S/C	0	85	0.0	1.1	-1.1	
8	]	MUZAFFARPUR-GORAKHPUR	D/C	0	589	0.0	8.4	-8.4	
9	400 kV	PATNA-BALIA	Q/C	0	645	0.0	9.9	-9.9	
10	1	BIHARSHARIFF-BALIA	D/C	0	402	0.0	7.5	-7.5	
11	-	MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	115	173	0.0	1.6	-4.3 -1.6	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	140	0.0	2.7	-2.7	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.7	0.0	0.7	
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0	
Import/I	Export of	ER (With WR)			ER-NR	0.7	58.8	-58.1	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1719	0	27.0	0.0	27.0	
19		NEW RANCHI-DHARAMJAIGARH	D/C	315	295	0.0	0.7	-0.7	
20	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	66	298 57	0.0	2.6	-2.6	
21 22		BUDHIPADAR-RAIGARH	S/C	178 9	69	0.0	0.0	-0.9	
23	220 kV	BUDHIPADAR-KORBA	D/C	138	0	2.3	0.0	2.3	
Import/I	Export of	ER (With SR)			ER-WR	30.3	4.1	26.2	
24		ANGUL-SRIKAKULAM	D/C	0.0	2030.0	0.0	40.4	-40.4	
25	1 ' '	JEYPORE-GAZUWAKA B/B	D/C	0.0	688.0	0.0	16.0	-16.0	
26		TALCHER-KOLAR BIPOLE	D/C	0.0	2450.0	0.0	52.1	-52.1	
27	400 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	0.0	491.0	0.0	7.4	-7.4 0.0	
20	220 kV	DALIMELA-OFFER-SILERRO	S/C	1.0	ER-SR	0.0	108.6	-108.6	
Import/I	Export of	ER (With NER)							
29	400 kV	BINAGURI-BONGAIGAON	D/C	296	28	3.4	0.0	3	
30	220 1 77	ALIPURDUAR-BONGAIGAON	D/C	403	0	5.8	0.0	6	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	54	ER-NER	0.5 <b>9.7</b>	0.0	9.7	
Import/I	Export of	NER (With NR)						1 2 2	
32	HVDC	BISWANATH CHARIALI-AGRA	-	661	0	14.5	0.0	14.5	
T 4/T	7 4 6	WD (W'A ND)			NER-NR	14.5	0.0	14.5	
33	Export of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1502	0.0	29.3	-29.3	
34	HVDC	V'CHAL B/B	D/C D/C	242	0	6.0	0.0	6.0	
35	1	APL -MHG	D/C	0	1550	0.0	31.4	-31.4	
36		GWALIOR-AGRA	D/C	0	2469	0.0	38.8	-38.8	
37		PHAGI-GWALIOR	D/C	0	1116	0.0	17.0	-17.0	
38	765 kV	JABALPUR-ORAI	D/C	0	710	0.0	21.2	-21.2	
39 40	-	GWALIOR-ORAI SATNA-ORAI	S/C S/C	691	1339	0.0	26.4	-26.4	
41		ZERDA-KANKROLI	S/C	146	82	1.5	0.0	1.5	
42	400 1 77	ZERDA -BHINMAL	S/C	100	211	0.0	1.8	-1.8	
43	400 kV	V'CHAL -RIHAND	S/C	961	0	20.3	0.0	20.3	
44		RAPP-SHUJALPUR	D/C	117	227	0	1	-1	
45	1	BADOD-KOTA	S/C	26	29	0.2	0.5	-0.3	
46 47	220 kV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	12 124	123	0.0	0.0	-1.1 1.3	
48	-	MALANPUR-AURAIYA	S/C	59	31	0.4	0.0	0.4	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
	Export of	WR (With SR)	•		WR-NR		167.9	-126.8	
50		BHADRAWATI B/B	-	0	995	0.0	21.4	-21.4	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	0	2355	0.0	41.0	-41.0	
53		WARDHA-NIZAMABAD	D/C	0	2444	0.0	43.6	-43.6	
54 55	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	757 0	0	6.9 0.0	0.0	6.9 0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57	†	XELDEM-AMBEWADI	S/C	0	70	1.2	0.0	1.2	
	•		I		WR-SR	<u> </u>	105.9	-97.9	
58	Ī	1	NSNATI(	ONAL EX	CHANGE			2.0	
58	1	BHUTAN NEPAL	1					-6.5	
60		BANGLADESH		_		_		-19.1	