

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 12<sup>th</sup>Sep 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.09.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11-सितंबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date  $11^{th}$  Sep 2019, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Sep-19

## A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	60701	43327	40247	22369	2911	169555
Peak Shortage (MW)	4030	0	49	0	112	4191
Energy Met (MU)	1416	986	963	473	54	3892
Hydro Gen (MU)	355	106	170	139	23	792
Wind Gen (MU)	28	68	124			220
Solar Gen (MU)*	29.50	12.6	75.37	1.94	0.04	119
Energy Shortage (MU)	32.2	0.0	0.5	0.0	1.3	33.9
Maximum Demand Met during the day	62858	45168	42565	22412	2953	170348
(MW) & time (from NLDC SCADA)	22:38	19:07	11:40	19:43	19:32	19:13

B. Frequency Profile (%) Region All India 49.7-49.8 49.8-49.9 49.9-50.05 0.037

Region	States	Max. Demand Met during the	Shortage during maximum Demand		OD(+)/UD(-)	Max OD	Energy	
Region		day (MW) (M	(MW)	. ,	Schedule (MU)	(MU)	(MW)	Shortage (MU)
	Punjab	11147	0	255.0	135.4	-1.5	110	0.0
	Haryana	10360	0	223.2	167.5	-0.4	160	0.0
	Rajasthan	11444	0	253.5	81.4	-3.6	316	0.0
	Delhi	6575	0	134.9	106.6	1.0	261	0.1
NR	UP	20240	220	424.0	217.5	5.0	794	21.3
	Uttarakhand	2048	0	44.3	16.0	0.3	112	0.0
	HP	1503	0	31.6	1.3	0.9	87	0.6
	J&K	2166	541	42.9	20.8	-0.9	225	10.2
	Chandigarh	348	0	6.7	7.0	-0.2	21	0.0
	Chhattisgarh	3891	0	86.5	28.9	-1.2	419	0.0
	Gujarat	12358	0	277.2	80.6	2.9	615	0.0
	MP	8177	0	179.5	81.1	-4.9	306	0.0
WR	Maharashtra	18313	0	400.3	136.2	0.1	474	0.0
WK	Goa	541	0	11.8	11.1	0.1	34	0.0
	DD	330	0	7.3	6.8	0.5	41	0.0
	DNH	800	0	18.7	18.9	-0.2	38	0.0
	Essar steel	271	0	5.0	5.6	-0.6	219	0.0
	Andhra Pradesh	8569	0	186.6	30.2	0.4	644	0.1
	Telangana	9749	0	206.8	62.6	-0.3	578	0.1
SR	Karnataka	10184	0	189.5	37.7	-0.5	801	0.1
3N	Kerala	2812	-50	58.9	43.5	1.0	192	0.2
	Tamil Nadu	13680	0	313.2	135.5	0.1	724	0.1
	Pondy	390	0	7.9	8.3	-0.4	38	0.0
	Bihar	5564	0	109.1	107.7	-2.2	356	0.0
	DVC	2965	0	64.4	-27.9	0.3	302	0.0
ER	Jharkhand	1194	0	25.5	15.9	0.5	165	0.0
EN	Odisha	4605	0	98.5	20.3	2.2	402	0.0
	West Bengal	8707	0	174.3	69.9	3.0	455	0.0
	Sikkim	97	0	1.0	1.4	-0.3	20	0.0
	Arunachal Pradesh	128	1	2.2	2.9	-0.7	41	0.0
	Assam	1912	88	34.7	30.3	0.4	173	1.2
	Manipur	169	2	2.5	2.4	0.1	16	0.0
NER	Meghalaya	321	0	5.7	1.2	-0.3	53	0.0
	Mizoram	88	1	1.7	0.8	0.4	22	0.0
	Nagaland	126	2	2.2	2.2	-0.3	27	0.0
	Tripura	278	1	5.0	4.5	0.1	64	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.7	-6.9	-25.7
Day peak (MW)	1741.6	-385.0	-1108.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	309.7	-255.4	26.6	-82.5	8.0	6.3
Actual(MU)	308.8	-263.5	19.7	-71.5	8.9	2.5
O/D/U/D(MU)	-0.8	-8.1	-6.8	11.0	1.0	-3.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2977	14885	8812	2010	986	29670
State Sector	6890	18932	10440	6530	50	42841
Total	9867	33816	19252	8540	1036	72511

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	601	980	414	426	8	2429
Lignite	20	8	50	0	0	78
Hydro	355	106	170	139	23	793
Nuclear	27	31	60	0	0	119
Gas, Naptha & Diesel	49	57	16	0	21	142
RES (Wind, Solar, Biomass & Others)	72	86	237	2	0	396
Total	1124	1268	946	567	51	3957

Share of RES in total generation (%)	6.40	6.75	25.02	0.34	0.08	10.01
Share of Non-fossil fuel (Hydro, Nuclear and	40.38	17.60	49.35	24 70	44.31	33.04
RES) in total generation (%)	40.30	17.00	47.33	24.79	44.31	33.04

H. Diversity Factor
All India Demand Diversity Factor

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	12-Sep-19
								Import=(+ve) /Export =(-ve) for
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)  NET  (MU)
Import/E		ER (With NR)	_ L I				(MC)	(MC)
1	7651-37	GAYA-VARANASI	D/C	0	496	0.0	7.8	-7.8
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	195 0	89 440	1.4 0.0	7.8	1.4 -7.8
4	HVDC	ALIPURDUAR-AGRA	-	0	1203	0.0	28.9	-28.9
5	HVDC	PUSAULI B/B	S/C	0	195	0.0	4.7	-4.7
6 7		PUSAULI-VARANASI	S/C	0	171 94	0.0	3.3 1.3	-3.3
	8	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	812	0.0	11.3	-1.3 -11.3
		PATNA-BALIA	Q/C	0	976	0.0	20.6	-20.6
10		BIHARSHARIFF-BALIA	D/C	0	294	0.0	5.1	-5.1
11		MOTIHARI-GORAKHPUR	D/C	0	10	0.0	0.0	0.0
12	220 1 17	BIHARSHARIFF-VARANASI	D/C	130	169	0.0	0.7	-0.7
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	210 0	0.0	3.3 0.0	-3.3 0.0
15		GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	1.9	94.7	-92.8
	Aport OI	<u> </u>	O/C	1056	0	10.0	0.0	10.0
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1056	0	19.9	0.0	19.9
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	1074 388	0	15.8 5.9	0.0	15.8 5.9
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	335	0	5.1	0.0	5.1
22	400 K V	RANCHI-SIPAT	D/C	353	0	6.1	0.0	6.1
23	220 kV	BUDHIPADAR-RAIGARH	S/C D/C	0 111	116 0	0.0 1.8	0.0	-2.0 1.8
24		BUDHIPADAR-KORBA	D/C	111	ER-WR	54.7	2.0	52.7
Import/E	Export of	ER (With SR)				5-1.7	2.0	32.7
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1181.0	0.0	19.7	-19.7
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	314.0	0.0	7.3	0.0	7.3
27	LINK 400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0 343.0	1487.0 759.0	0.0	24.2 5.2	-24.2 -5.2
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	7.3	43.9	-36.5
	Export of	ER (With NER)			1			
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	26	760 388	0.0	12.4 3.6	-12 -4
32	220 kV	ALIPURDUAR-SALAKATI	D/C D/C	0	154	0.0	2.4	-2
					ER-NER	0.0	18.3	-18.3
		NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	503	0.0	11.3	-11.3
Import/E	Export of	WR (With NR)			NER-NR	0.0	11.3	-11.3
34	Aport or	CHAMPA-KURUKSHETRA	D/C	0	2511	0.0	49.2	-49.2
35	HVDC	V'CHAL B/B	D/C	272	0	5.1	0.0	5.1
36		APL -MHG	D/C	0	1921	0.0	40.1	-40.1
37		GWALIOR-AGRA	D/C	0	2334	0.0	46.2	-46.2
38		PHAGI-GWALIOR JABALPUR-ORAI	D/C D/C	0	1136 898	0.0	20.8 34.6	-20.8 -34.6
40	765 kV	GWALIOR-ORAI	S/C	288	0	5.7	0.0	5.7
41	1	SATNA-ORAI	S/C	0	1421	0.0	31.5	-31.5
42		CHITTORGARH-BANASKANTHA	D/C	0	1023	0.0	9.9	9.9
43		ZERDA-KANKROLI	S/C	38	113	0.0	1.1	-1.1
44	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	80 979	91	0.3 22.8	0.5	-0.2 22.8
45		RAPP-SHUJALPUR	D/C	0	362	0	3	-3
47		BHANPURA-RANPUR	S/C	23	46	0.1	0.3	-0.2
48	220 kV	BHANPURA-MORAK	S/C	0	90	0.0	1.4	-1.4
49	220 KV	MEHGAON-AURAIYA	S/C	56	4	0.5	0.0	0.5
50	4	MALANPUR-AURAIYA	S/C	10	41	0.0	0.4	-0.4
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 34.5	0.0 238.4	0.0 -184.1
Import/F	Export of	WR (With SR)				·	20017	10.11
52	HVDC	BHADRAWATI B/B	-	0	512	0.0	7.3	-7.3
53	LINK	BARSUR-L.SILERU	- 5/0	0	0	0.0	0.0	0.0
54 55	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	1198	862	8.2	1.8	6.4
56	400 kV	KOLHAPUR-KUDGI	D/C D/C	845	1402 0	0.0 13.3	15.4 0.0	-15.4 13.3
57	430 A V	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	65	0.0	1.3	-1.3
59		XELDEM-AMBEWADI	S/C	0	38	0.7	0.0	0.7
					WR-SR	22.2	25.8	-3.5
	ı		RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN NEPAL						-6.9
62		BANGLADESH						-6.9
		•	•					