

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 26th Aug 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.08.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25-अगस्त-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25th August 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 26-Aug-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	51731	42448	35978	20628	2867	153652
Peak Shortage (MW)	541	0	0	0	99	640
Energy Met (MU)	1194	1001	862	426	54	3537
Hydro Gen (MU)	299	91	78	143	19	629
Wind Gen (MU)	23	61	158			242
Solar Gen (MU)*	25.00	15.43	79.28	1.95	0.06	122
Energy Shortage (MU)	10.1	0.0	0.0	0.0	1.4	11.5
Maximum Demand Met during the day	55030	44376	36654	20855	2806	156242
MW) & time (from NLDC SCADA)	00:04	11:23	18:58	19:58	19:12	19:49

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.031

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	10391	0	239.4	133.5	-1.3	132	0.0
	Haryana	8138	0	175.1	143.0	0.2	187	0.0
	Rajasthan	10180	0	229.1	62.5	-1.2	495	0.0
	Delhi	4836	0	102.1	87.0	-1.9	275	0.0
NR	UP	16975	0	341.6	139.7	-1.3	847	0.0
	Uttarakhand	1683	0	37.1	11.1	-0.7	119	0.0
	HP	1171	0	25.6	-5.8	-0.8	77	0.0
	J&K	2162	541	39.5	18.8	-2.4	210	10.1
	Chandigarh	224	0	4.3	4.9	-0.5	9	0.0
	Chhattisgarh	3815	0	90.8	36.0	-1.4	138	0.0
	Gujarat	12851	0	290.3	64.6	3.1	580	0.0
	MP	7447	0	165.6	78.5	-4.4	543	0.0
WR	Maharashtra	18520	0	414.1	132.9	-0.4	517	0.0
WK	Goa	541	0	10.2	9.6	0.0	50	0.0
	DD	301	0	5.7	6.6	-0.9	34	0.0
	DNH	774	0	18.4	18.6	-0.1	40	0.0
	Essar steel	334	0	6.2	6.5	-0.3	246	0.0
	Andhra Pradesh	7163	0	166.8	18.4	0.4	481	0.0
	Telangana	9838	0	212.1	104.1	0.9	602	0.0
SR	Karnataka	7893	0	155.9	18.2	0.6	627	0.0
3N	Kerala	2899	0	58.4	40.6	1.8	253	0.0
	Tamil Nadu	11445	0	261.3	104.9	-2.2	456	0.0
	Pondy	354	0	7.4	7.5	0.0	27	0.0
	Bihar	5571	0	103.1	99.9	-0.6	205	0.0
	DVC	2835	0	60.3	-30.3	-0.2	350	0.0
ER	Jharkhand	1157	0	23.0	14.8	-0.9	50	0.0
EN	Odisha	4242	0	87.8	27.9	0.9	410	0.0
	West Bengal	7561	0	151.5	63.4	3.1	500	0.0
	Sikkim	71	0	0.6	1.1	-0.5	10	0.0
	Arunachal Pradesh	105	1	2.1	2.3	-0.1	45	0.0
	Assam	1859	85	35.1	30.2	0.5	135	1.3
	Manipur	150	3	2.4	2.3	0.1	18	0.0
NER	Meghalaya	309	0	5.4	1.9	-0.1	48	0.0
	Mizoram	77	2	1.8	1.2	0.2	13	0.0
	Nagaland	140	1	2.4	2.3	-0.2	39	0.0
	Tripura	295	2	4.6	4.0	0.1	73	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	40.5	-5.5	-25.8
Day peak (MW)	1804.4	-386.3	-1117.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	254.3	-221.6	11.5	-54.1	9.8	-0.1
Actual(MU)	237.3	-221.9	15.7	-43.9	11.6	-1.1
O/D/U/D(MU)	-17.0	-0.3	4.2	10.2	1.8	-1.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4152	17070	9142	1895	766	33025
State Sector	8235	18194	9740	6660	50	42878
Total	12387	35263	18882	8555	816	75903

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	543	976	378	353	7	2258
Lignite	19	10	35	0	0	64
Hydro	299	91	78	143	19	629
Nuclear	27	31	55	0	0	114
Gas, Naptha & Diesel	32	39	16	0	21	108
RES (Wind, Solar, Biomass & Others)	65	81	282	2	0	430
Total	985	1228	844	498	48	3603

Share of RES in total generation (%)	6.61	6.60	33.40	0.40	0.13	11.94
Share of Non-fossil fuel (Hydro, Nuclear and	39.73	16.52	49.20	29.02	39.67	32.56
RES) in total generation (%)	37.13	10.52	49.20	25.02	37.07	32.30

H. Diversity Factor All India Demand Diversity Factor All India Demand Diversity Factor 1.022
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

			<u>11.1</u>	<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:							
Cord									/Export =(-ve)		
	Sl No	_	Line Details	Circuit			Import (MU)	-			
2 SAV SAVARAHAFERER S.C 163 177 0.3 0.0 0.8 0.8	Import/I										
A		765kV									
A		703KV									
S	4	HVDC		-	0			15.1	+		
		пове									
		_				_					
9		-				+			1		
10		400 kV									
MITTHASE LOGASAIPUR		100 111				_					
33 220 kV MISALILSAHIPURI S.C. 0	11				0	1			1		
14	12		BIHARSHARIFF-VARANASI	D/C	175	166	1.1	0.0	1.1		
15	13	220 kV	PUSAULI-SAHUPURI	S/C	0	166	0.0	3.0	-3.0		
						1			1		
Table		132 kV				_					
BRANC CR CWith WE)									+		
Base	17	<u> </u>	KAKMANASA-CHANDAULI	S/C	0				1		
18	[mport/I	Export of	ER (With WR)			rk-NK	4.4	70.0	-07.0		
19		Aport OI		0/2	1 < 40		25.4	0.0	25.		
SEW KANGH-DHAKADIJOJAR DC 996		765 kV									
21						_					
22 400 kV 200 k		 				_					
29 29 N		400 kV									
BICHIPLODAR-KORBA D.C 135 G. 2.0 0.0 2.0 2.0	23	220 1-37	BUDHIPADAR-RAIGARH	S/C	0	90	0.0	1.2	-1.2		
Import/Export of ER (With SR)	24	220 KV	BUDHIPADAR-KORBA	D/C	135	0	2.0	0.0	2.0		
25						ER-WR	57.9	1.2	56.7		
1						_	1		1		
27		1				+			1		
Section Sect						1			1		
Page		1									
		1				+			1		
30		220 R 1	B. ILLINELLI C. I. EX. SILLING	D/ C	1.0						
31 400 kV ALPURDUAR-BONGAIGAON DIC 0 642 0.0 10.0 -10 13 220 kV ALPURDUAR-SALAKATI DIC 0 175 0.0 2.9 -3 3 4 3 4 3 4 3 4 3 4 4	Import/I	Export of	ER (With NER)				<u>I</u>		· ·		
31	30	400 kV	BINAGURI-BONGAIGAON	D/C	0	725	0.0	11.4	-11		
	31	400 K V	ALIPURDUAR-BONGAIGAON	D/C	0	642	0.0	10.0	-10		
Marticle	32	220 kV	ALIPURDUAR-SALAKATI	D/C	0			-	<u> </u>		
NERN 0.0 13.9 -13.9	T4/T	? 46	NED (WALNE)			ER-NER	0.0	24.3	-24.3		
NER-NR 0.0 13.9 -13.9					0	604	0.0	12.0	12.0		
## Prof Factor Fa	33	пурс	BISWANATH CHARLALFAGRA		0				1		
HVDC APL -MHG	Import/I	Export of	WR (With NR)				0.0	1015	100		
APL-MHG	34	Ĺ	CHAMPA-KURUKSHETRA	D/C	0	1002	0.0	15.5	-15.5		
37	35	HVDC	V'CHAL B/B	D/C	362	0	9.7	0.0	9.7		
PHAGI-GWALIOR	36		APL -MHG	D/C				29.2			
A	37		GWALIOR-AGRA	D/C	0	2396	0.0	47.5	-47.5		
Marior Oral S/C 417 0 8.0 0.0 8.0		4									
SATNA-ORAI		765 kV									
CHITTORGARH-BANASKANTHA		-				_					
A3		1				1					
Martia											
45		1				_					
RAPP-SHUJALPUR		400 kV									
BHANPURA-MORAK		1				1			1		
Mehgaon-auraiya	47		BHANPURA-RANPUR	S/C	0	49	0.0	0.7	-0.7		
MEHGAON-AURAIYA S/C 50 17 0.4 0.1 0.3	48	220 kV	BHANPURA-MORAK	S/C	0	102		1.5	-1.5		
S1 132kV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 0.0 0.0	49	220 KV	MEHGAON-AURAIYA	S/C		_					
WR-NR 40.6 199.4 -135.6		ļ				1			1		
March Marc	51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0						
S2	Import/F	Twnowt -	WD (With CD)			WR-NR	40.6	199.4	-135.6		
S3 LINK BARSUR-L.SILERU - 0 0 0 0.0 0.0 0.0		· -			Λ	610	0.0	60	6.0		
SOLAPUR-RAICHUR											
TRANSNATIONAL EXCHANGE 55 765 kV WARDHA-NIZAMABAD D/C 0 1917 0.0 25.7 -25.7											
56		765 kV				_					
S7		400 kV				1			1		
58 220 kV PONDA-AMBEWADI S/C 0 50 0.0 1.1 -1.1 59 XELDEM-AMBEWADI S/C 0 28 0.6 0.0 0.6 WR-SR 31.1 32.7 -1.7 TRANSNATIONAL EXCHANGE 60 BHUTAN 40											
WR-SR 31.1 32.7 -1.7 TRANSNATIONAL EXCHANGE 60 BHUTAN 40.	51	220 kV									
TRANSNATIONAL EXCHANGE 60 BHUTAN 40.		<u></u>		S/C	0	28	0.6	0.0	0.6		
60 BHUTAN 40	58				_	WR-SR	31.1	32.7	-17		
60 BHUTAN 40	58								-1.7		
	58		Т	RANSNATI	ONAL EXCHA				-1.7		
62 BANGLADESH -25.	58 59			TRANSNATI	ONAL EXCHA				40.		