

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 15th Aug, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.08.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 14<sup>th</sup> अगस्त 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14<sup>th</sup> August 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Aug%202016/15.08.16 NLDC PSP.pdf

Thanking You.

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Aug-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43271	36817	34151	17208	2369	133816
Peak Shortage (MW)	-16	27	0	0	125	136
Energy Met (MU)	984	838	830	370	47	3069
Hydro Gen(MU)	370	96	80	60	21	627
Wind Gen(MU)	30	86	138			253

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.033	0.00	0.00	3.76	3.76	73.69	22.55
SR GRID	0.033	0.00	0.00	3.76	3.76	73.69	22.55

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		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)	` ′	` ′		OD (MW)
	Punjab	9305	0	207.8	130.1	0.9	215
	Haryana	7285	0	145.5	140.8	-1.9	161
	Rajasthan	7530	0	158.4	66.2	0.2	306
	Delhi	4419	0	89.4	71.7	-1.3	162
NR	UP	13223	60	283.1	151.6	-1.4	478
	Uttarakhand	1590	0	35.4	14.8	-0.4	77
	HP	1156	0	24.4	-3.1	2.5	226
	J&K	1776	444	35.4	15.8	-2.4	227
	Chandigarh	232	0	4.7	4.9	-0.3	23
	Chhattisgarh	3220	0	76.7	18.3	2.3	571
	Gujarat	10958	27	251.3	69.0	-2.9	502
	MP	6252	0	126.4	57.7	-2.5	313
WR	Maharashtra	15418	0	342.1	106.5	-0.7	389
WK	Goa	379	0	8.2	6.9	0.8	22
	DD	301	0	6.7	6.3	0.4	36
	DNH	729	0	16.5	16.9	-0.4	55
	Essar steel	558	0	10.5	10.1	0.4	267
	Andhra Pradesh	7288	0	158.9	15.6	1.1	516
	Telangana	7128	0	162.6	86.9	1.2	307
SR	Karnataka	7660	350	163.1	66.4	2.6	564
Sit	Kerala	3071	0	58.7	45.9	0.9	234
	Tamil Nadu	12734	0	280.3	95.1	-0.5	436
	Pondy	294	0	6.2	6.6	-0.4	39
	Bihar	3318	0	74.6	68.8	3.8	150
	DVC	2744	0	59.8	-16.4	-0.2	200
ER	Jharkhand	986	0	20.6	16.0	-1.0	100
LIN	Odisha	3946	0	72.6	20.4	-3.4	250
	West Bengal	7477	0	141.3	41.3	-1.9	400
	Sikkim	67	0	0.8	-0.2	1.0	25
	Arunachal Pradesh	98	7	2.2	2.2	0.0	5
	Assam	1508	63	31.3	23.2	3.5	409
	Manipur	128	6	1.9	2.0	-0.1	-11
NER	Meghalaya	250	0	4.7	-0.2	0.1	211
	Mizoram	75	2	1.2	1.1	0.0	78
	Nagaland	99	3	2.0	1.7	0.1	-8
	Tripura	253	1	3.8	3.3	0.9	40

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	28.0	-5.1	-12.4
Day peak (MW)	1515.5	-208.9	-101.7

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	164.1	-152.5	75.6	-85.2	-1.4	0.6
Actual(MU)	168.0	-161.4	69.5	-81.1	1.7	-3.3
O/D/U/D(MU)	3.9	-8.9	-6.1	4.2	3.1	-3.8

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4096	17281	1930	1110	350	24767
State Sector	17205	23612	10821	6559	110	58307
Total	21301	40893	12751	7669	460	83074

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(थि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R				Date of R	eporting :	15-Aug-	
		Γ		Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
nport/l	Export of	ER (With NR)	D/C	0	246	0.0	12.2	12.2	
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	346 141	0.0	13.3	-13.3 -1.3	
3	703K V	GAYA-BALIA	S/C	0	414	0.0	8.0	-8.0	
	HVDC	-			1				
4	LINK	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0	
5		PUSAULI-SARNATH	S/C	149	0	3.1	0.0	3.1	
6		PUSAULI -ALLAHABAD	S/C	133	0	2.5	0.0	2.5	
7	400 1737	MUZAFFARPUR-GORAKHPUR	D/C	3	562	0.0	8.5	-8.5	
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	694 248	0.0	13.0	-13.0 -4.7	
10	-	BARH-GORAKHPUR	D/C	0	485	0.0	10.3	-10.3	
11	1	BIHARSHARIFF-VARANASI	D/C	326	0	0.0	2.4	-2.4	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	194	0.0	3.6	-3.6	
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	122 777	GARWAH-RIHAND	S/C	0	0	0.4	0.0	0.4	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	100	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	5.9	65.2	-59.2	
_	Export of	ER (With WR)							
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	797	0.0	10.9	-10.9	
18	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	592	0	8.8	0.0	8.8	
19	]	BYPASS)	S/C	148	0	2.4	0.0	2.4	
20	400 7757	JHARSUGUDA-RAIGARH	S/C	150	0	2.4	0.0	2.4	
21	400 KV	IBEUL-RAIGARH	S/C	106	0	1.7	0.0	1.7	
22		STERLITE-RAIGARH	D/C	0	0	0.0	2.1	-2.1	
23		RANCHI-SIPAT	D/C	245	0	4.8	0.0	4.8	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	174	0.0	3.1	-3.1	
25	1	BUDHIPADAR-KORBA	D/C	44	73 ER-WR	0.0 20.2	0.5 16.6	-0.5 <b>3.6</b>	
nport/	Export of 1	ER (With SR)			ER-WK	20.2	10.0	3.0	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	292	0.0	14.6	-14.6	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1964	0.0	29.0	-29.0	
28	400 KV	TALCHER-I/C		0.0	1020	1.1	14.0	-12.9	
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	1.1	43.7	-43.7	
_		ER (With NER)	1		1				
30	400 KV	BINAGURI-BONGAIGAON	Q/C	28	967	0.0	10.1	-10	
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0 <b>0.0</b>	3.0	-3 -13.0	
nnort/	Evport of 1	NR (With NER)			EK-NEK	0.0	13.0	-13.0	
32		BISWANATH CHARIALI-AGRA	Ι.	492	0	11.3	0.0	11.3	
	11.120	DID WITH CHILD IN THE COLUMN TO THE COLUMN T	1	1,72	NR-NER	11.3	0.0	11.3	
nport/l	Export of '	WR (With NR)				L. L.		1	
33	HVDC	V'CHAL B/B	D/C	500	0	9.0	0.0	9.0	
34	HVDC	APL -MHG	D/C	0	1514	0.0	36.0	-36.0	
35	765 KV	GWALIOR-AGRA	D/C	0	2210	0.0	43.0	-43.0	
36	765 KV	PHAGI-GWALIOR	D/C	0	1040	0.0	20.7	-20.7	
37	400 KV	ZERDA-KANKROLI	S/C	131	234	0.0	2.0	-2.0	
38	400 KV	ZERDA -BHINMAL	S/C	163	250	0.0	1.0	-1.0	
39 40	400 KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0	
41	400K V	BADOD-KOTA	S/C	0	97	0.0	1.0	-1.0	
42	1.	BADOD-MORAK	S/C	0	122	0.0	2.0	-2.0	
43	220 KV	MEHGAON-AURAIYA	S/C	43	0	1.0	0.0	1.0	
44	1	MALANPUR-AURAIYA	S/C	20	21	0.0	0.0	0.0	
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	10.0	105.7	-95.7	
_	· •	WR (With SR)	1		1				
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	19.0	-19.0	
47	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0	
48	765 KV	SOLAPUR-RAICHUR	D/C D/C	0	2110	0.0	34.0	-34.0	
50	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	373 53	0.0	5.0 1.0	-5.0 -1.0	
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
52	1	XELDEM-AMBEWADI	S/C	82	0	2.0	0.0	2.0	
	1				WR-SR	2.0	59.0	-57.0	
		TD A NCM	JATIONA	L EXCHA		240	57.0	-57.0	
			MITONA	L EACHA	HOL			2	
54		IRHITAN							
54 55		BHUTAN NEPAL							