

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 05<sup>th</sup> Nov 2018

То

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 04.11.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 4<sup>th</sup> November 2018, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 5-Nov-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	40837	49596	38891	19548	2288	151160
Peak Shortage (MW)	411	0	0	750	77	1238
Energy Met (MU)	874	1205	910	387	40	3416
Hydro Gen (MU)	161	42	68	58	9	338
Wind Gen (MU)	17	21	60			98
Solar Gen (MU)*	21.54	18.32	66.44	1.76	0.03	108
Energy Shortage (MU)	6.8	0.0	0.0	0.8	0.8	8.3
Maximum Demand Met during the day	42235	56047	39114	19555	2276	153237
(MW) & time (from NLDC SCADA)	18:16	10:44	18:49	18:45	17:49	18:37

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.046	0.00	0.19	12.66	12.85	82.05	5.10

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	5014	0	113.0	18.3	-0.6	92	0.0
	Haryana	5631	0	114.3	62.1	0.1	240	0.0
	Rajasthan	10979	0	222.8	62.9	-0.3	361	0.0
	Delhi	3222	0	64.6	42.4	-1.5	223	0.0
NR	UP	14091	0	273.8	106.4	1.4	499	0.0
	Uttarakhand	1708	0	32.8	20.4	-0.2	237	0.0
	HP	1408	0	25.5	15.0	-0.2	107	1.0
	J&K	1420	355	24.1	30.1	-15.2	85	5.7
	Chandigarh	153	0	2.9	3.0	-0.1	13	0.0
	Chhattisgarh	3943	0	87.1	21.1	-1.1	209	0.0
	Gujarat	15253	0	337.1	132.2	6.6	771	0.0
	MP	12595	0	267.7	158.6	-0.2	455	0.0
WR	Maharashtra	22763	0	481.4	160.6	3.3	724	0.0
WK	Goa	468	0	10.0	8.8	0.7	58	0.0
	DD	312	0	7.1	6.3	0.8	90	0.0
	DNH	677	0	5.4	15.0	-9.6	81	0.0
	Essar steel	467	0	9.6	9.5	0.1	234	0.0
	Andhra Pradesh	8460	0	184.9	64.9	-0.5	539	0.0
	Telangana	8578	0	205.2	94.6	3.4	534	0.0
SR	Karnataka	9475	0	192.1	49.7	-0.7	369	0.0
3K	Kerala	3374	0	64.3	38.8	0.3	166	0.0
	Tamil Nadu	11873	0	256.6	124.2	-1.4	475	0.0
	Pondy	309	0	6.5	6.5	-0.3	20	0.0
	Bihar	4499	0	80.1	75.6	1.3	190	0.0
	DVC	2839	500	62.1	-27.3	5.2	400	1.5
ER	Jharkhand	1015	0	23.3	16.9	0.4	120	0.0
EK	Odisha	4417	250	91.8	36.6	4.2	280	-0.8
	West Bengal	7063	0	128.6	27.8	4.6	350	0.0
	Sikkim	86	0	1.1	1.1	0.0	20	0.0
	Arunachal Pradesh	104	3	2.0	1.6	0.5	173	0.0
	Assam	1369	65	23.0	17.7	0.7	121	0.6
	Manipur	152	2	2.1	2.4	-0.2	27	0.0
NER	Meghalaya	280	0	5.2	3.2	-0.1	132	0.0
	Mizoram	80	1	1.9	0.8	0.5	30	0.0
	Nagaland	136	4	2.1	1.7	0.2	31	0.0
	Tripura	228	1	3.8	2.3	-0.2	23	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.4	-2.0	-18.9
Day peak (MW)	407.3	-126.0	-913.0

#### $E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	88.1	-121.6	103.8	-72.2	1.1	-0.8
Actual(MU)	66.2	-120.5	101.0	-51.0	0.3	-4.0
O/D/U/D(MU)	-21.9	1.2	-2.8	21.2	-0.8	-3.3

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5369	12572	7132	1960	356	27389
State Sector	8920	15390	6800	6425	50	37585
Total	14289	27962	13932	8385	406	64973

### G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	555	1189	514	413	5	2675
Hydro	161	42	68	58	9	338
Nuclear	24	30	41	0	0	95
Gas, Naptha & Diesel	27	48	25	0	29	130
RES (Wind, Solar, Biomass & Others)	55	41	169	2	0	267
Total	823	1349	816	473	43	3504
-					_	

Share of RES in total generation (%)	6.70	3.01	20.70	0.38	0.07	7.61
Share of Non-fossil fuel (Hydro, Nuclear and	29.26	0.20	34.01	12.72	21.06	19.96
RES) in total generation (%)	29.20	0.20	34.01	12.72	21.00	19.90

H. Diversity Factor
All India Demand Diversity Factor
1.039
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*\underline{Source:}} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		INTER-REGIONAL EXCHANGES  Date					Reporting :	5-Nov-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)						
1	765kV	GAYA-VARANASI	D/C	205	112	1.4 4.4	0.0	1.4 4.4
3	/05KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	303 100	0 167	0.0	0.6	-0.6
4	HVDC	ALIPURDUAR-AGRA	-	0	550	0.0	5.0	-5.0
5	nvbc	PUSAULI B/B	S/C	0	397	0.0	9.8	-9.8
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	292 180	0.0	6.4 3.2	-6.4 -3.2
8	1	MUZAFFARPUR-GORAKHPUR	D/C	131	204	0.0	1.0	-1.0
9	400 kV	PATNA-BALIA	Q/C	0	585	0.0	10.7	-10.7
10		BIHARSHARIFF-BALIA	D/C	42	15	0.4	0.0	0.4
11	ł	MOTIHARI-GORAKHPUR	D/C	0	295	0.0	5.5	-5.5
12	220 kV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	232	0 146	2.9 0.0	3.0	2.9 -3.0
14	220 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	9.7	45.2	-35.5
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	460	0	26.4	0.0	26.4
19	, 35 A Y	NEW RANCHI-DHARAMJAIGARH	D/C	280	431	0.0	2.3	-2.3
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	149	140	0.5	0.0	0.5
21		RANCHI-SIPAT	D/C S/C	189	61	1.8 3.7	0.0	1.8 3.7
23	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	217	0	0.0	0.0	0.0
					ER-WR	32.3	2.3	30.0
Import/E	Export of	ER (With SR)	_					
24		ANGUL-SRIKAKULAM	D/C	0.0	1929.0	0.0	36.2	-36.2
25 26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	661.0 1973.0	0.0	15.7 34.9	-15.7 -34.9
27	400 kV	TALCHER-I/C	D/C	0.0	692.0	6.1	0.0	6.1
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	•		•		ER-SR	0.0	86.8	-86.8
	Export of	ER (With NER)		_				
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0 184	547 449	0.0	5.9 3.4	-6 -3
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	125	0.0	1.3	-1
					ER-NER	0.0	10.5	-10.5
Import/E	_	NER (With NR)		1	604	0.0	10.3	-10.3
32	пурс	BISWANATH CHARIALI-AGRA	-	1	NER-NR	0.0	10.3	-10.3 -10.3
Import/E	Export of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	0	653	0.0	15.3	-15.3
34	HVDC	V'CHAL B/B	D/C	241	0	6.1	0.0	6.1
35 36		APL -MHG GWALIOR-AGRA	D/C D/C	0	692	0.0	17.0 11.1	-17.0 -11.1
37		PHAGI-GWALIOR	D/C	264	557 903	0.0	16.0	-11.1
38	765 kV	JABALPUR-ORAI	D/C	483	82	7.3	0.0	7.3
39		GWALIOR-ORAI	S/C	441	0	8.8	0.0	8.8
40		SATNA-ORAI	S/C	0	1513	0.0	32.5	-32.5
41		ZERDA-KANKROLI ZERDA RHINMAI	S/C	431	0	8.8	0.0	8.8 5.0
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	347 495	0	5.9 11.2	0.0	5.9 11.2
44		RAPP-SHUJALPUR	D/C	477	0	4	0.0	4
45		BADOD-KOTA	S/C	91	0	3.0	0.0	3.0
46	220 kV	BADOD-MORAK	S/C	101	0	1.2	0.0	1.2
47		MEHGAON-AURAIYA	S/C	131	0	2.0	0.0	2.0
48 49	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	93	0	0.0	0.0	0.0
			S/C	U	WR-NR	59.4	91.9	-32.5
Import/E 50	_	WR (With SR) BHADRAWATI B/B	1 -	0	995	0.0	17.3	-17.3
51		BARSUR-L.SILERU	-	0	993	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	355	1522	0.0	18.7	-18.7
53	765 kV	WARDHA-NIZAMABAD	D/C	0	2017	0.0	34.4	-34.4
54	400 kV	KOLHAPUR-KUDGI	D/C	898	0	11.8	0.0	11.8
55	220 1 17	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56 57	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0 64	0.0 1.2	0.0	0.0
J.	ı		1 5, 0	· · ·	WR-SR	13.1	70.4	-57.4
		TR	ANSNATI	ONAL EX				1
58		BHUTAN	L					7.4
59		NEPAL PEGIL						-2.0
60		BANGLADESH	Ī					-18.9