

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 23rd April, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 22nd अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22nd April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%212016/23.04.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Apr-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41668	43574	38112	18149	1951	143454
Peak Shortage (MW)	143	48	141	100	282	714
Energy Met (MU)	925	1037	925	402	32	3321
Hydro Gen(MU)	173	23	49	41	15	301
Wind Gen(MU)	15	75	51			141

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	3.28	3.28	75.72	21.01
SR GRID	0.00	0.00	0.00	3.28	3.28	75.72	21.01

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MC)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5474	0	113.9	62.2	-0.6	402
	Haryana	7206	0	129.9	89.3	-2.5	245
	Rajasthan	8679	0	196.9	43.8	1.1	268
	Delhi	4653	0	96.1	76.5	-1.6	354
NR	UP	13613	875	277.3	127.9	1.8	567
	Uttarakhand	1892	0	39.0	26.6	0.9	287
	HP	1203	0	23.9	13.3	-0.1	167
	J&K	2006	502	42.9	20.4	-1.6	171
	Chandigarh	251	0	5.0	5.2	0.3	20
	Chhattisgarh	3776	0	88.2	30.9	-2.2	309
	Gujarat	13397	0	304.8	56.0	-1.1	322
	MP	7906	0	174.6	90.1	-2.5	496
WR	Maharashtra	19239	0	424.5	129.5	-1.9	577
VVIN	Goa	460	0	9.9	8.9	0.9	83
	DD	304	0	6.8	6.8	0.0	33
	DNH	719	0	16.6	17.0	-0.4	-2
	Essar steel	549	0	11.5	10.9	0.5	189
	Andhra Pradesh	7061	0	159.3	22.1	3.0	765
	Telangana	6486	0	146.7	103.0	-1.1	108
SR	Karnataka	9104	600	207.0	60.2	-0.4	358
J.,	Kerala	3844	0	70.2	55.5	0.6	171
	Tamil Nadu	14507	0	333.9	142.1	0.4	436
	Pondy	355	0	7.5	8.1	-0.6	20
	Bihar	3533	50	69.0	57.2	2.4	430
	DVC	3087	0	65.1	-35.6	-1.0	280
ER	Jharkhand	1154	0	24.2	14.0	2.1	300
LIN	Odisha	3856	0	82.3	24.0	1.2	250
	West Bengal	7820	0	160.3	43.4	2.0	320
	Sikkim	82	0	1.4	1.4	0.0	25
NER	Arunachal Pradesh	104	2	1.7	2.6	-0.9	54
	Assam	1132	179	17.5	12.0	1.7	198
	Manipur	116	9	1.5	1.8	-0.3	24
	Meghalaya	265	0	4.2	0.4	0.8	124
	Mizoram	79	1	1.3	1.4	-0.1	11
	Nagaland	106	2	1.8	1.8	0.0	38
	Tripura	226	12	3.5	2.4	-0.5	54

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.0	-6.0	-12.1
Max MW	514.5	-314.4	-553.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	179.8	-195.7	88.7	-66.7	-7.5	-1.3
Actual(MU)	181.8	-217.0	88.9	-45.6	-7.8	0.4
O/D/U/D(MU)	2.0	-21.4	0.2	21.1	-0.3	1.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5130	12949	1180	2630	588	22477
State Sector	11690	12968	4881	4189	110	33838
Total	16820	25917	6061	6819	698	56315

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	EGIONA	L EXCIIA	INGES	Date of R			
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
- -	Export of	ER (With NR)	S/C	47	152	0.0	2.5	2.5	
2	7651/3/	GAYA-VARANASI SASARAM-FATEHPUR	S/C S/C	281	153 72	0.0 2.5	3.5 0.0	-3.5 2.5	
3	705KV	GAYA-BALIA	S/C	0	235	0.0	4.6	-4.6	
4	HVDC	PUSAULI B/B	S/C	0	97	0.0	2.3	-2.3	
	LINK								
5 6	<u> </u> 	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	25 29	116 112	0.0	0.0	0.0	
7		MUZAFFARPUR-GORAKHPUR	D/C	1	240	0.0	3.0	-3.0	
8	400 KV	PATNA-BALIA	Q/C	0	503	0.0	9.7	-9.7	
9		BIHARSHARIFF-BALIA	D/C	93	221	0.0	2.0	-2.0	
10	 	BARH-GORAKHPUR	D/C	0	410	0.0	8.5	-8.5	
11	220 1/3/	BIHARSHARIFF-VARANASI	D/C	206	12	1.3	0.0	1.3	
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	209	0.0	3.8 0.0	-3.8 0.0	
14		GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16	<u></u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	4.4	37.3	-32.9	
	Export of	ER (With WR)							
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	837	0.0	12.4	-12.4	
18		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	242	97	1.2	0.0	1.2	
19	[BYPASS)	S/C	163	0	1.6	0.0	1.6	
20	400 KV	JHARSUGUDA-RAIGARH	S/C	221	0	2.4	0.0	2.4	
21	400 K V	IBEUL-RAIGARH	S/C	165	0	1.5	0.0	1.5	
22	l t	STERLITE-RAIGARH	D/C	0	113	0.0	2.2	-2.2	
23		RANCHI-SIPAT	D/C S/C	383 126	62	4.8 0.5	0.0	4.8 0.5	
25	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	265	0	3.0	0.0	3.0	
		BODINI NDIN NONDA	D/C	203	ER-WR	15.0	14.5	0.4	
		ER (With SR)	D/G	6.1	264	0.0	6.0		
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	364 1977	0.0	6.8 47.4	-6.8 -47.4	
28	400 KV	TALCHER-I/C	D/C	164.0	764	0.1	4.3	-4.2	
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	0.1	54.2	-54.2	
		ER (With NER)	1			•			
		BINAGURI-BONGAIGAON	Q/C	178	655	0.0	3.2	-3	
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	0.6	-1	
mnort/I	Export of	NR (With NER)			EK-NEK	0.0	3.8	-3.8	
32	HVDC	BISWANATH CHARIALI-AGRA	-	486	0	11.6	0.0	11.6	
					NR-NER	11.6	0.0	11.6	
mport/I	Export of	WR (With NR)						•	
33	HVDC	V'CHAL B/B	D/C	100	250	0.5	3.4	-2.9	
34	HVDC	APL -MHG	D/C	0	2519	0.0	56.7	-56.7	
35	765 KV	GWALIOR-AGRA	D/C	0	3306	0.0	61.8	-61.8	
36 37		PHAGI-GWALIOR	D/C	308	982	0.0 5.6	17.1 0.0	-17.1 5.6	
38	400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	41	288	4.0	4.0	0.0	
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0	
41		BADOD-KOTA	S/C	36	29	0.3	0.1	0.1	
42	220 KV	BADOD-MORAK	S/C	3	57	0.0	0.6	-0.6	
43	-20 A	MEHGAON-AURAIYA	S/C	38	0	0.5	0.0	0.5	
44	1227	MALANPUR-AURAIYA	S/C	11	16	0.0	0.2	-0.1	
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 10.9	0.0 144.0	0.0 -133.1	
mport/I	Export of	WR (With SR)			** IV-11A	10.7	144.0	-133,1	
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9	
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2913	0.0	50.1	-50.1	
49	400 KV	KOLHAPUR-KUDGI	D/C	0	0	1.0	0.0	1.0	
50	ļ [¯]	KOLHAPUR-CHIKODI	D/C	0	264	0.0	5.9	-5.9	
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
52	<u> </u>	XELDEM-AMBEWADI	S/C	117	0 WD CD	2.5	0.0	2.5	
			*		WR-SR	3.5	79.9	-76.4	
	ı		NATIONA	L EXCHA	NGE				
54		BHUTAN	1					1	
55		NEPAL						-	