

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़तुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 3rd June 2021

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.06.2021.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-जून-2021 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02nd June 2021, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day A. Power Supply Position at All India and Regional level Date of Reporting: 03-Jun-2021 NR WR SR ER NER TOTAL Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs) 47367 46416 37535 21908 155935 Peak Shortage (MW) 470 0 0 0 12 482 Energy Met (MU) 1069 1147 938 425 50 3629 Hydro Gen (MU) 241 106 Wind Gen (MU) 28 92 74 194 Solar Gen (MU)* 104.59 5.09 197 Energy Shortage (MU) 4.89 0.00 0.00 0.000.04 4.93 Maximum Demand Met During the Day (MW) (From NLDC SCADA) 51641 44051 22050 2888 160456 Time Of Maximum Demand Met (From NLDC SCADA) 21:39 14:50 12:40 22:16 19:36 22:12 B. Frequency Profile (%) Region All India 49.9 - 50.05 79.66 FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 > 50.05 0.030 0.00 0.01 15.48 4.86 C. Power Supply Position in States Max.Demand Drawal Shortage during Energy Met Energy Region States Met during the Schedule Shortage maximum (MU) (MU) (MW) day(MW) Demand(MW) (MU) (MU) 151.1 69 Punjab 6840 104.9 -1.5 0.00 Haryana 129.6 0.7 385 Rajasthan 10126 210.3 64.8 -0.9 646 0.00 71.0 137 Delhi 4081 81.8 0.00 NR UP 20077 371.6 151.6 0.4 521 197 0.73 Uttarakhand 16.5 0.00 1676 HP 1419 28.7 4.1 1.1 213 0.00 J&K(UT) & Ladakh(UT) 49.1 23.9 0.3 3.45 Chandigarh 228 4.6 4.7 -0.2 45 0.00 3727 83.0 35.4 -0.9 275 Chhattisgarh 0.00 Gujarat 16502 354.5 135.7 1206 0.00 -0.4 206.1 114.7 MP 9418 0 595 0.00WR Maharashtra 0 453.5 0.4 0.00 Goa 599 12.6 10.0 0.00 310 DNH 739 16.9 16.8 0.1 0.00 AMNSIL 628 0.3 232 0.00 13.7 9573 7297 Andhra Pradesh 194.1 118.3 -0.2 801 0.00 Telangana 153.6 1.0 589 723 53.8 0.00 11174 3496 82.1 SR Karnataka 207.7 0.00 43.2 0.3 Kerala 0 70.6 199 0.00 Tamil Nadu 13672 0 304.2 168.5 663 0.00 401 7.9 -0.2 Puducherry 0 8.1 29 0.00 Bihar 5706 93.0 86.9 0.9 518 DVC 3514 63.5 -44.1-0.1 401 0.00 Jharkhand 24.5 21.5 ER Odisha 4451 92.0 31.4 -0.3 760 0.00 West Bengal 8167 150.5 0.1 27.4 Sikkim 83 1.3 1.5 -0.2 16 0.00 Arunachal Pradesh 109 2.1 2.4 -0.4 36 0.01 Assam 1720 31.1 23.1 0.6 0.00 15 Manipur 188 2.5 -0.10.01 NER Meghalaya 5.7 1.9 0.1 0.00 1.6 1.8 15 0.01 Mizoram 106 -0.2 Nagaland 131 0.0 18 0.01 4.5 Tripura 10 0.00 D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve) Bhutan Nepal Bangladesh Actual (MU) Day Peak (MW) $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ NR WR SR ER NER TOTAL Schedule(MU) 116.6 131.7 15.1 -211.6 -202.5 167. 0.0 -0.9 Actual(MU) O/D/U/D(MU) -189.9 F. Generation Outage(MW) NR 7767 SR 8242 % Share Central Sector 19947 850 988 37794 State Sector Total 15353 12258 52554 G. Sourcewise generation (MU) NR WR SR ER NER All India % Share Coal Lignite Hydro 2484 83 497 Nuclear 62

H. All India Demand Diversity Factor	
DI D!I M DI-	

Gas, Naptha & Diesel RES (Wind, Solar, Biomass & Others)

Share of RES in total generation (%)

Based on State Max Demands 1.109
Diversity factor = Sum of regional or state maximum demands / All India maximum demand

Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation(%)

111

11.40

0.36

194

23.64

40.27

645

0.79

1363

9.49

11.39

1.062

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 03-Jun-2021

							Date of Reporting:					
SI	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)				
Impo	ort/Export of ER (With NR)	1				1					
1		ALIPURDUAR-AGRA	2	0	800	0.0	19.5	-19.5				
2		PUSAULI B/B		0	248	0.0	6.0	-6.0				
3		GAYA-VARANASI	2	0	740	0.0	14.4	-14.4				
5		SASARAM-FATEHPUR GAYA-BALIA	1	0	435 491	0.0	6.6 8.3	-6.6 -8.3				
6		PUSAULI-VARANASI	1	0	191	0.0	3.9	-3.9				
7		PUSAULI -ALLAHABAD	i	Ö	117	0.0	1.9	-1.9				
8	400 kV	MUZAFFARPUR-GORAKHPUR	2	0	744	0.0	13.9	-13.9				
9		PATNA-BALIA	4	0	1064	0.0	21.4	-21.4				
10		BIHARSHARIFF-BALIA	2	0	385	0.0	7.1	-7.1				
11 12		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	2	0	452 305	0.0	8.4 5.5	-8.4 -5.5				
13		PUSAULI-SAHUPURI	í	0	109	0.0	1.7	-1.7				
14		SONE NAGAR-RIHAND	1	Ŏ	0	0.0	0.0	0.0				
15		GARWAH-RIHAND	i	20	0	0.3	0.0	0.3				
16	132 kV	KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0				
17 132 kV KARMANASA-CHANDAULI 1 0 0 0.0 0.0 0.0												
Imn	ER-NR 0,3 118.4 -118.1											
1		JHARSUGUDA-DHARAMJAIGARH	4	815	0	10.2	0.0	10.2				
2	765 kV	NEW RANCHI-DHARAMJAIGARH	2				0.0					
				890	797	2.3		2.3				
3	765 kV	JHARSUGUDA-DURG	2	100	375	0.0	4.1	-4.1				
4		JHARSUGUDA-RAIGARH	4	45	247	0.0	2.1	-2.1				
5	400 kV	RANCHI-SIPAT	2	219	240	0.4	0.0	0.4				
6	220 kV	BUDHIPADAR-RAIGARH	1	0	99	0.0	1.2	-1.2				
7		BUDHIPADAR-KORBA	2	130	0	1.4	0.0	1.4				
					ER-WR	14.2	7.3	6.9				
	ort/Export of ER (
1		JEYPORE-GAZUWAKA B/B	2	0	500	0.0	9.7	-9.7				
2		TALCHER-KOLAR BIPOLE	2	0	2471	0.0	47.9	-47.9				
3		ANGUL-SRIKAKULAM	2	0	3053	0.0	58.6	-58.6				
4		TALCHER-I/C	2	134	758 0	0.0	4.9 0.0	-4.9 0.0				
5	220 kV	BALIMELA-UPPER-SILERRU	1 1	1 1	ER-SR	0.0	116.1	0.0 -116.1				
Imno	ort/Export of ER (With NER)			EK-5K	0.0	110.1	-110.1				
1		BINAGURI-BONGAIGAON	2	0	327	0.0	4.6	-4.6				
2	400 kV	ALIPURDUAR-BONGAIGAON	2	16	372	0.0	4.2	-4.2				
3	220 kV	ALIPURDUAR-SALAKATI	2	0	99	0.0	1.5	-1.5				
					ER-NER	0.0	10.3	-10.3				
	ort/Export of NER											
1	HVDC	BISWANATH CHARIALI-AGRA	2	0	502	0.0	12.1	-12.1				
Town	ort/Export of WR (Wist ND)			NER-NR	0.0	12.1	-12.1				
1		CHAMPA-KURUKSHETRA	2	0	2508	0.0	46.0	-46.0				
2		VINDHYACHAL B/B		42	251	0.4	2.4	-1.9				
3		MUNDRA-MOHINDERGARH	2	0	1451	0.0	24.4	-24.4				
4		GWALIOR-AGRA	2	Ö	2232	0.0	33.8	-33.8				
- 5	765 kV	PHAGI-GWALIOR	2	0	1597	0.0	28.0	-28.0				
6	765 kV	JABALPUR-ORAI	2	0	865	0.0	27.7	-27.7				
7	765 kV	GWALIOR-ORAI	1	637	0	0.0	10.7	-10.7				
8	765 kV	SATNA-ORAI	1	0	1311	0.0	26.5	-26.5				
9		CHITORGARH-BANASKANTHA	2	1345	177	13.4	0.0	13.4				
10 11		ZERDA-KANKROLI ZERDA -BHINMAL	1	286 443	0	4.5 7.5	0.0	4.5 7.5				
12		VINDHYACHAL -RIHAND	1	972	0	22.5	0.0	22.5				
13		RAPP-SHUJALPUR	2	81	353	0.0	2.9	-2.9				
14		BHANPURA-RANPUR	í	0	121	0.0	2.1	-2.1				
15	220 kV	BHANPURA-MORAK	1	0	30	0.0	1.8	-1.8				
16		MEHGAON-AURAIYA	1	124	0	0.7	0.0	0.6				
17	220 kV	MALANPUR-AURAIYA	1	88	18	1.3	0.0	1.3				
18		GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0	0.0				
19	132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0				
Imm	ort/Export of WR (With CD)			WR-NR	50.2	206.2	-156.0				
1111pc		BHADRAWATI B/B		0	1016	0.0	19.9	-19.9				
2		RAIGARH-PUGALUR	2	0	0	0.0	0.0	0.0				
3		SOLAPUR-RAICHUR	2	200	1824	0.0	16.7	-16.7				
4	765 kV	WARDHA-NIZAMABAD	2	0	2084	0.0	31.9	-31.9				
5		KOLHAPUR-KUDGI	2	524	124	0.0	5.6	-5.6				
6		KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0				
8		PONDA-AMBEWADI XELDEM-AMBEWADI	1	0	93	0.0 1.7	0.0	0.0 1.7				
	220 KV	ALLDENI-AMBE WADI			WR-SR	1.7	74.1	-72.4				
\vdash		72.7	TEDMATIONAL	CHANCEC	··· AC DIN	1./						
-	-	IN	TERNATIONAL EX					+ve)/Export(-ve) Energy Exchange				
	State				1							
-	State	Region	Line	Name	Max (MW)	Min (MW)	Avg (MW)					
1	State	Region			Max (MW)	Min (MW)	Avg (MW)	(MU)				
	State			IU-ALIPURDUAR 1&2	` '	Min (MW)	Avg (MW) 451	(MU) 10.8				
	State	Region ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP	IU-ALIPURDUAR 1&2 ECEIPT (from 4*180MW)	Max (MW) 513	· · · · · ·						
	State	ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG	IU-ALIPURDUAR 1&2 ECEIPT (from 4*180MW) URI 1,2,4 (& 400kV	513	0	451	10.8				
	State		400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG MALBASE - BINAGU	HU-ALIPURDUAR 1&2 ECEIPT (from 4*180MW) URI 1,2,4 (& 400kV URI) i.e. BINAGURI	` '	· · · · · ·						
	State	ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG MALBASE - BINAGU RECEIPT (from TAL	HU-ALIPURDUAR 1&2 ECEIPT (from 4*180MW) URI 1,2,4 (& 400kV URI) i.e. BINAGURI A HEP (6*170MW)	513	0	451	10.8				
		ER ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG MALBASE - BINAGU RECEIPT (from TAL 220kV CHUKHA-BIF	HU-ALIPURDUAR 1&2 ECEIPT (from 4*180MW) URI 1,2,4 (& 400kV URI) i.e. BINAGURI A HEP (6*170MW) PARA 1&2 (& 220kV	513	521	451 574	10.8				
	BHUTAN	ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG MALBASE - BINAGU RECEIPT (from TAL	IU-ALIPURDUAR 1&2 ECEIPT (from 4*180MW) URI 1,2,4 (& 400kV URI) i.e. BINAGURI A HEP (6*170MW) PARA 1&2 (& 220kV A) i.e. BIRPARA	513	0	451	10.8				
		ER ER ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 220kV CHUKHA-BIB MALBASE - BIRPAE RECEIPT (from CHU	IU-ALIPURDUAR 1&2 ECEIPT (from 4*180MW) URI 1,2.4 (& 400kV JRI) i.e. BINAGURI A HEP (6*170MW) IPARA 1&2 (& 220kV (A) i.e. BIRPARA KHA HEP 4*84MW)	513	0 521 0	451 574 166	10.8				
		ER ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 220kV CHUKHA-BI MALBASE - BIRPAF	IU-ALIPURDUAR 1&2 ECEIPT (from 4*180MW) URI 1,2.4 (& 400kV JRI) i.e. BINAGURI A HEP (6*170MW) IPARA 1&2 (& 220kV (A) i.e. BIRPARA KHA HEP 4*84MW)	513	521	451 574	10.8				
		ER ER ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 220kV CHUKHA-BIB MALBASE - BIRPAE RECEIPT (from CHU	IU-ALIPURDUAR 1&2 ECEIPT (from 4*180MW) URI 1,2.4 (& 400kV JRI) i.e. BINAGURI A HEP (6*170MW) IPARA 1&2 (& 220kV (A) i.e. BIRPARA KHA HEP 4*84MW)	513 680 203	0 521 0	451 574 166	10.8				
		ER ER ER NER	400RV MANGDECHI i.e. ALIPURDUAR RI MANGBECHU HEP 400RV TALA-BINAG MALBASE - BINAG MECEIPT (From TAL 220RV CHUKHA-BIB MALBASE - BIRPAK RECEIPT (From CHU 132KV-GEYLEGPHU	IU-ALIPURDUAR 1&2 SCEIPT (from 49180MW) URI 1,2,4 (& 400kV URI 1,E, BINACURI A HEP (69170MW) PARA 1&2 (& 220kV 1,1 E BIRARA KHA HEP 4*84MW) J - SALAKATI	513 680 203 23	0 521 0	451 574 166 -12	10.8 13.8 4.0 -0.3				
		ER ER ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 220kV CHUKHA-BIB MALBASE - BIRPAE RECEIPT (from CHU	IU-ALIPURDUAR 1&2 SCEIPT (from 49180MW) URI 1,2,4 (& 400kV URI 1,E, BINACURI A HEP (69170MW) PARA 1&2 (& 220kV 1,1 E BIRARA KHA HEP 4*84MW) J - SALAKATI	513 680 203	0 521 0	451 574 166	10.8				
		ER ER ER NER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGBECHU HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 220kV CHUKHA-BIS RECEIPT (from CHU 132KV-GEYLEGPHU 132kV Motanga-Rang	HU-ALIPURDUAR 1&2 SCEIPT (from 4*180MW) URI 1,2,4 (& 400kV) URI 1,2,4 (& 200kV) A) i.e. BIRPARA KHA HEP 4*944MW) J- SALAKATI iia	513 680 203 23	0 521 0	451 574 166 -12 -38	10.8 13.8 4.0 -0.3				
		ER ER ER NER	400kV MANGDECHI i.e. ALIPURDUAL M MANGDECHU REP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 20kV CHUKHA-BII MALBASE - BIRPAG MALBASE - BIRPAG MALBASE - BIRPAG 132kV-GEYLEGPHU 132kV Motanga-Rang 132kV-TANAKPUR(IU-ALIPURDUAR 1&2 CCEIPT (from 4*180MW) URI 1,2,4 (& 400kV) URI 1,2,4 (& 400kV) RI 1,6 E BINAGURI A HEP (6*170MW) PARA 1&2 (& 20kV A) i.e. BIRPARA KHA HEP 4*84MW) J - SALAKATI iia	513 680 203 23	0 521 0	451 574 166 -12	10.8 13.8 4.0 -0.3				
		ER ER ER NER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGBECHU HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 220kV CHUKHA-BIS RECEIPT (from CHU 132KV-GEYLEGPHU 132kV Motanga-Rang	IU-ALIPURDUAR 1&2 CCEIPT (from 4*180MW) URI 1,2,4 (& 400kV) URI 1,2,4 (& 400kV) RI 1,6 E BINAGURI A HEP (6*170MW) PARA 1&2 (& 20kV A) i.e. BIRPARA KHA HEP 4*84MW) J - SALAKATI iia	513 680 203 23 53	0 521 0 3	451 574 166 -12 -38	10.8 13.8 4.0 -0.3				
		ER ER ER NER NER	400kV MANGDECHI i.e. ALIPURDUAL M MANGDECHU REP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 20kV CHUKHA-BII MALBASE - BIRPAG MALBASE - BIRPAG MALBASE - BIRPAG 132kV-GEYLEGPHU 132kV Motanga-Rang 132kV-TANAKPUR(IU-ALIPURDUAR 1&2 CCEIPT (from **180MW) URI 1,2,4 (& 400kV) URI 1,2,4 (& 400kV) RI 1,6, BINAGURI A HEP (6**170MW) PPARA 1&2 (& 20kV A) i.e. BIRPARA KKHA HEP 4**84MW) J - SALAKATI in NH) - (PG)	513 680 203 23 53	0 521 0 3 3 0	451 574 166 -12 -38 -53	10.8 13.8 4.0 -0.3 -0.9				
		ER ER ER NER	400kV MANGDECHI Le. ALIPURDUAL M MANGDECHU REP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 220kV CHUKHA-BII MALBASE - BIRPAG MALBASE - BIRPAG MALBASE - BIRPAG MALBASE - BIRPAG 132kV-GEYLEGPHU 132kV Motanga-Rang 132kV-TANAKPUR(MAHENDRANAGAE	IU-ALIPURDUAR 1&2 CCEIPT (from **180MW) URI 1,2,4 (& 400kV) URI 1,2,4 (& 400kV) RI 1,6, BINAGURI A HEP (6**170MW) PPARA 1&2 (& 20kV A) i.e. BIRPARA KKHA HEP 4**84MW) J - SALAKATI in NH) - (PG)	513 680 203 23 53	0 521 0 3	451 574 166 -12 -38	10.8 13.8 4.0 -0.3				
		ER ER ER NER NER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGBECHI HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 220kV CHUKHIA-BII MALBASE - BIRPAF RECEIPT (from CHU 132kV-GEYLEGPHI 132kV Motanga-Rang 132kV-TANAKPUR MAHENDRANAGAR 400kV-MUZAFFARI	IU-ALIPURDUAR 1&2 CCEIPT (from **180MW) URI 1,2,4 (& 400kV) URI 1,2,4 (& 400kV) RI 1,6, BINAGURI A HEP (6**170MW) PPARA 1&2 (& 20kV A) i.e. BIRPARA KKHA HEP 4**84MW) J - SALAKATI in NH) - (PG)	513 680 203 23 53	0 521 0 3 3 0	451 574 166 -12 -38 -53	10.8 13.8 4.0 -0.3 -0.9				
		ER ER ER NER NER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGBECHI HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 220kV CHUKHIA-BII MALBASE - BIRPAF RECEIPT (from CHU 132kV-GEYLEGPHI 132kV Motanga-Rang 132kV-TANAKPUR MAHENDRANAGAR 400kV-MUZAFFARI	IU-ALIPURDUAR 1&2 CCEIPT (from 4*180MW) URI 1,2,4 (& 400kV) RIN 1,2,4 (& 400kV) RIN 1,6,2 BINAGURI A HEP (6*170MW) PPARA 182 (& 220kV A) i.e. BIRPARA KHA HEP 4*84MW) J - SALAKATI ia NH) - (PG)	513 680 203 23 53	0 521 0 3 3 0	451 574 166 -12 -38 -53	10.8 13.8 4.0 -0.3 -0.9				
	BHUTAN	ER ER ER NER NER NER ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 132kV-GEYLEGPHI 132kV-GEYLEGPHI 132kV-TANAKPUR MAHENDRANAGAR 400KV-MUZAFFARI DC	IU-ALIPURDUAR 1&2 CCEIPT (from 4*180MW) URI 1,2,4 (& 400kV) RIN 1,2,4 (& 400kV) RIN 1,6,2 BINAGURI A HEP (6*170MW) PPARA 182 (& 220kV A) i.e. BIRPARA KHA HEP 4*84MW) J - SALAKATI ia NH) - (PG)	513 680 203 23 53 -77 -200	0 521 0 3 30 0	451 574 166 -12 -38 -53	10.8 13.8 4.0 -0.3 -0.9 -1.3				
	BHUTAN	ER ER ER NER NER NER ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGBECHI HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 1320kV CHUKHIA-BII MALBASE - BIRPAF RECEIPT (from CHU 132kV-GEYLEGPHI 132kV Motanga-Rang 132kV-TANAKPUR MAHENDRANAGAF 400kV-MUZAFFARI DC 132kV-BIHAR - NEP	HU-ALIPURDUAR 1&2 SCEIPT (from 4*180MW) URI 1,2,4 (& 400KV) URI 1,2,4 (& 400KV) RID 1,6, BINAGURI A HEP (6*170MW) PARA 1&2 (& 220KV A) 1,6, BIRPARA KHA HEP 4*84MW) J - SALAKATI iia NH) - (PG)	513 680 203 23 53 -77 -200	0 521 0 3 30 0 32	451 574 166 -12 -38 -53 -77 -25	10.8 13.8 4.0 -0.3 -0.9 -1.3 -1.8				
	BHUTAN	ER ER ER NER NER NER ER	400kV MANGDECHI i.e. ALIPURDUAR RI MANGDECHU HEP 400kV TALA-BINAG MALBASE - BINAGI RECEIPT (from TAL 132kV-GEYLEGPHI 132kV-GEYLEGPHI 132kV-TANAKPUR MAHENDRANAGAR 400KV-MUZAFFARI DC	HU-ALIPURDUAR 1&2 SCEIPT (from 4*180MW) URI 1,2,4 (& 400KV) URI 1,2,4 (& 400KV) RID 1,6, BINAGURI A HEP (6*170MW) PARA 1&2 (& 220KV A) 1,6, BIRPARA KHA HEP 4*84MW) J - SALAKATI iia NH) - (PG)	513 680 203 23 53 -77 -200	0 521 0 3 30 0	451 574 166 -12 -38 -53	10.8 13.8 4.0 -0.3 -0.9 -1.3				

BANGLADESH	NED	132KV-SURAJMANI NAGAR - COMILLA(BANGLADESH)-1	-78	0	-62	-1.5
		132KV-SURAJMANI NAGAR - COMILLA(BANGLADESH)-2	-77	0	-62	-1.5