

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 14th Nov 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.11.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th November 2016, is available at the NLDC website.

http://posoco.in/download/14-11-16_nldc_psp/?wpdmdl=7347

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Nov-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37071	43795	34013	16443	2185	133507
Peak Shortage (MW)	493	0	0	0	45	538
Energy Met (MU)	791	983	821	313	37	2946
Hydro Gen(MU)	113	39	31	38	11	232
Wind Gen(MU)	13	28	14			55
Solar Gen (MU)*	2.50	9.78	10.10	0.04	0.02	22

B. Frequency Profile (%)

D. I requency I rome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.036	0.00	0.00	3.18	3.18	69.20	27.62
SR GRID	0.036	0.00	0.00	3.18	3.18	69.20	27.62

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4078 0 84.9 38.3 1.0 309 Harvana 5569 0 100.3 72.9 -1.9 251 9746 71.3 Rajasthan 0 203.2 1.6 299 2707 51.7 0 36.8 0.7 209 Delhi NR UP 12193 0 253.9 88.9 0.4 306 Uttarakhand 30.3 17.7 1541 0 -0.2 61 HP 0 15.8 99 1217 0.2 22.3 2000 500 41.9 J&K 34.1 0.8 184 Chandigarh 160 0 2.9 3.0 -0.1 14 2954 16.4 116 Chhattisgarh 61.2 -3.7 Gujarat 12189 0 262.1 -2.6 MP 10135 0 213.9 129.9 -3.4 368 Maharashtra 18990 0 407.2 112.0 -1.9 326 WR Goa 376 0 7.5 -0.4 DD 260 0 6.0 6.3 -0.3 8 DNH 718 0 16.4 16.8 -0.4 0 Essar steel 424 0 8.8 8.9 -0.1 176 Andhra Pradesh 7187 O 154.9 22.0 0.4 450 Telangana 6584 0 1340 65.7 2.9 318 Karnataka 8706 0 194.5 68.2 4.3 632 SR 3232 3.2 Kerala 0 60.4 49.8 290 Tamil Nadu 11975 271.6 579 0 140.9 -2.0 6.0 -0.4 Pondy 283 6.4 Bihar 3463 0 61.5 -0.1 385 62.8 DVC 2545 0 57.1 -31.5 365 Jharkhand 1104 0 21.5 13.2 0.8 135 ER Odisha 3793 0 67.9 21.6 0.8 325 West Bengal 6464 0 102.4 23.2 1.1 298 Sikkim 80 0 1.3 1.1 0.2 20 Arunachal Pradesh 122 1 1.8 1.8 0.0 46 Assam 1363 0 23.1 17.2 2.0 77 125 2.0 2.0 0.0 21 Manipur 1 NER 242 4.1 4.1 15 Meghalava 0 -0.777 0.1 Mizoram 1.3 1.2 1.7 1.7 -0.1 Nagaland 201 0.1 Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.1	-3.2	-12.0
Day peak (MW)	688.7	-169.0	-588.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	150.8	-162.3	88.0	-78.2	-0.3	-2.1
Actual(MU)	157.8	-170.4	85.2	-73.9	0.2	-1.1
O/D/U/D(MU)	7.0	-8.1	-2.8	4.3	0.5	0.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5502	12926	3420	1370	97	23315
State Sector	11490	16715	7439	6104	110	41858
Total	16992	29641	10859	7474	207	65173

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

2		INTER-REGIONAL EXCHANGES Date of Reporting:					14-Nov-	
					Mari			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of 1	ER (With NR)	D/C	0	200	0.0	0.7	0.7
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 315	299 12	0.0 3.4	9.7	-9.7 3.4
3	703K V	GAYA-BALIA	S/C	0	308	0.0	5.4	-5.4
4	HVDC		S/C	0	147		0.0	0.0
	LINK	PUSAULI B/B		_		0.0		
5	4	PUSAULI-SARNATH	S/C	10	0	0.0	0.0	0.0
7	+	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	198	151 288	0.0	3.5 2.5	-3.5 -2.5
8	400 KV	PATNA-BALIA	Q/C	0	763	0.0	13.7	-13.7
9	1	BIHARSHARIFF-BALIA	D/C	167	95	0.0	0.7	-0.7
10]	BARH-GORAKHPUR	D/C	0	535	0.0	10.8	-10.8
11		BIHARSHARIFF-VARANASI	D/C	27	0	1.8	0.0	1.8
12	220 KV	PUSAULI-SAHUPURI	S/C	0	237	0.0	4.0	-4.0
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35 0	0	0.2	0.0	0.2
16	+	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.5	0.0	0.5
10	<u> </u>	IN IGNIANASA CHANDAULI	3/C	U	ER-NR	5.9	50.3	-44.3
nport/I	Export of l	ER (With WR)			. =			,
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	225	472	0.0	4.6	-4.6
18	/03 K V	NEW RANCHI-DHARAMJAIGARH	D/C	352	153	3.2	0.0	3.2
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	123	22	1.2	0.0	1.2
20	†	JHARSUGUDA-RAIGARH	S/C	120	18	1.5	0.0	1.5
21	400 KV	IBEUL-RAIGARH	S/C	49	0	1.0	0.0	1.0
22]	STERLITE-RAIGARH	D/C	111	135	0.1	0.0	0.1
23		RANCHI-SIPAT	D/C	226	0	3.1	0.0	3.1
24	220 KV	BUDHIPADAR-RAIGARH	S/C	27	84	0.0	0.7	-0.7
25		BUDHIPADAR-KORBA	D/C	164	0	2.6	0.0	2.6
nnort/I	Export of 1	ER (With SR)			ER-WR	12.7	5.3	7.4
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	307	0.0	15.0	-15.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1772	0.0	37.3	-37.3
28	400 KV	TALCHER-I/C		0.0	1218	0.0	18.5	-18.5
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	52.3	-52.3
•	T -	ER (With NER)	T					
30	400 KV	BINAGURI-BONGAIGAON	Q/C	16	1287	0.0	15.1	-15
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	2.6 17.7	-3 -17.7
nport/I	Export of 1	NR (With NER)			EK-IVEK	0.0	17.7	-17.7
32		BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0
					NR-NER	0.0	0.0	0.0
nport/I	Export of '	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	500	0	12.0	0.0	12.0
34	HVDC	APL -MHG	D/C	0	1312	0.0	31.0	-31.0
35	765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C	0	2076	0.0	43.0	-43.0
36 37	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0 145	1628 39	0.0 1.0	32.3 0.0	-32.3 1.0
38	400 KV	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	82	183	0.0	0.0	0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	260	0	4	-4
41]	BADOD-KOTA	S/C	57	0	0.0	0.0	0.0
42	220 KV	BADOD-MORAK	S/C	36	31	0.0	0.0	0.0
43	ļ N	MEHGAON-AURAIYA	S/C	75	0	2.0	0.0	2.0
44	120777	MALANPUR-AURAIYA	S/C	32	0	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 15.0	0.0 110.8	0.0 -95.8
aport/I	Export of '	WR (With SR)			WILLIAM.	15.0	110.8	-95.8
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2010	0.0	38.0	-38.0
49	400 KV	KOLHAPUR-KUDGI	D/C	0	464	0.0	6.0	-6.0
50	↓	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	83	0	2.0	0.0	2.0
					WR-SR	2.0	68.0	-66.0
	1		IATIONA	L EXCHAN	GE			
54		TRANSN BHUTAN NEPAL	ATIONA	L EXCHAN	GE			1