

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 02st Oct, 2016

Net. F030C0/NEDC/30/Daily F3F Nep

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st October 2016, is available at the NLDC website.

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Oct-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44763	42447	35210	18827	2479	143726
Peak Shortage (MW)	2168	20	0	0	136	2324
Energy Met (MU)	1054	936	810	390	46	3235
Hydro Gen(MU)	239	64	63	72	18	456
Wind Gen(MU)	5	29	101			135
Solar Gen (MU)*	0.43	6.74	10.10	0.00	0.02	17

B. Frequency Profile (%)

D. I requency I forme (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.036	0.00	0.10	4.73	4.84	78.77	16.39
SR GRID	0.036	0.00	0.10	4.73	4.84	78.77	16.39

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 8030 0 179.1 76.7 1.0 165 Harvana 8155 0 165.5 105.2 -2.1201 9354 207.5 2.1 2.3 Rajasthan 0 58.9 311 107.5 5104 241 Delhi 0 81.1 NR UP 13803 0 289.4 141.0 3.8 632 Uttarakhand 39.1 17.9 2.3 1881 0 240 HP 0 25.9 11.3 1288 -0.6 177 443 J&K 1774 34.8 23.5 -1.9 0 Chandigarh 258 0 5.3 5.2 0.1 25 3206 72.1 18.7 81 Chhattisgarh -2.6 Gujarat 14533 0 320.4 81.8 345 MP 7346 0 151.0 74.2 -3.0 274 Maharashtra 16824 0 349.7 107.6 -2.1 375 WR Goa 407 0 8.6 7.5 0.6 40 DD 296 0 7.0 -0.3 16 DNH 746 0 17.5 17.5 0.0 19 Essar steel 512 0 9.7 10.1 -0.4 233 Andhra Pradesh 6347 O 135.2 11.8 -4.6 443 Telangana 5854 0 126.6 61.2 13 286 Karnataka 8154 0 182.2 75.9 4.4 521 SR 50.8 1.7 Kerala 3390 0 65.0 296 Tamil Nadu 902 13804 294.7 118.6 0 3.1 -0.4 Pondy 6.7 16 Bihar 3453 0 69.1 DVC 2745 0 64.1 -31.7 -0.3 150 Jharkhand 1080 0 23.3 16.0 0.8 100 ER

0

0

0

4

79

0

71.5

156.7

1.1

2.0

29.1

2.0

4.2

1.2

1.9

22.1

57.2

1.4

2.1

20.7

1.8

1.1

1.2

1.6

-0.9

2.4

-0.3

-0.1

2.4

0.2

0.2

0.0

0.2

0.9

170

250

28

18

215

46

56

11

114

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

Odisha

Sikkim

Assam

Manipur

Mizoram

Nagaland

Tripura

Meghalava

West Bengal

Arunachal Pradesh

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.1	-4.1	-12.4
Day peak (MW)	1548.0	-173.6	-544.4

3745

8335

92

105

1581

121

269

75

103

270

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	222.7	-194.6	65.6	-90.5	-2.6	0.6
Actual(MU)	231.6	-217.2	70.5	-86.0	1.4	0.3
O/D/U/D(MU)	8.9	-22.6	4.9	4.5	4.0	-0.3

F. Generation Outage(MW)

NER

	NR	WR	SR	ER	NER	Total
Central Sector	4253	13681	1220	870	157	20181
State Sector	9110	15530	11162	6754	110	42666
Total	13363	29211	12382	7624	266	62847

^{*}As available with RLDCs

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(थि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

			2010111	L EXCHA	1020	Date of R	eporting :	2-Oct
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/E	Export of 1	ER (With NR)	D/C	0	461	0.0	10.0	10.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	461 185	0.0	18.0	-18.0 -2.0
3	70511	GAYA-BALIA	S/C	0	510	0.0	9.0	-9.0
4	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
5	LINK		S/C	9	0	1.0	0.0	1.0
6	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C	129	0	2.0	0.0	2.0
7	†	MUZAFFARPUR-GORAKHPUR	D/C	3	708	0.0	11.0	-11.0
8	400 KV	PATNA-BALIA	Q/C	0	701	0.0	15.0	-15.0
9	<u> </u>	BIHARSHARIFF-BALIA	D/C	0	294	0.0	5.0	-5.0
10	1	BARH-GORAKHPUR	D/C	0	444 0	0.0	9.0	-9.0
11	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	2	0	0.0	4.0 0.0	-4.0 0.0
13	220111	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	1.0	0.0	1.0
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0
aport/F	Export of 1	ER (With WR)			EK-NK	4.0	73.0	-69.0
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	991	0.0	19.0	-19.0
18	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	718	0	11.0	0.0	11.0
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	257	0	4.0	0.0	4.0
20		JHARSUGUDA-RAIGARH	S/C	269	0	4.0	0.0	4.0
21	400 KV	IBEUL-RAIGARH	S/C	191	0	3.0	0.0	3.0
22	-	STERLITE-RAIGARH	D/C	209	0	4.0	0.0	4.0
23		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	410	95	7.0	0.0	7.0 -1.0
25	220 KV	BUDHIPADAR-KORBA	D/C	160	0	1.0	0.0	1.0
	l.		II.		ER-WR	34.0	20.0	14.0
	T	ER (With SR)	1		1			
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	251	0.0	12.0	-12.0
28	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0.0	1966 1225	0.0	34.0 18.0	-34.0 -18.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
			•		ER-SR	0.0	46.0	-46.0
•	T .	ER (With NER)	0/0	0	1047	0.0	140	1 14
30	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	0	1047 0	0.0	14.0 3.0	-14 -3
J.	220 111		2,0		ER-NER	0.0	17.0	-17.0
nport/E		NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	685	0	15.8	0.0	15.8
nnort/E	Export of V	WR (With NR)			NR-NER	15.8	0.0	15.8
33	HVDC	V'CHAL B/B	D/C	0	500	0.0	8.0	-8.0
34	HVDC	APL -MHG	D/C	0	2117	0.0	51.0	-51.0
35	765 KV	GWALIOR-AGRA	D/C	0	3010	0.0	59.0	-59.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1310	0.0	25.6	-25.6
37	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	18 25	152 231	0.0	2.0 3.0	-2.0 -3.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	26	67	0.0	1.0	-1.0
42	220 KV	BADOD-MORAK MEHGAON AUBAIYA	S/C	0	81	0.0	1.0	-1.0
43	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	147	0 48	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	,	NID (NIA CD)			WR-NR	1.0	150.6	-149.6
	Export of V	WR (With SR) BHADRAWATI B/B	-	0	1000	0.0	20.0	-20.0
nport/E		BARSUR-L.SILERU	+ -	0	0	0.0	0.0	0.0
	LINK		D/C	0	2250	0.0	34.0	-34.0
1port/E 46		SOLAPUR-RAICHUR	D/C			0.0	3.0	-3.0
1port/E 46 47	LINK	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C	0	329	0.0	3.0	
1port/E 46 47 48 49 50	1 LINK 765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0
46 47 48 49 50 51	1 LINK 765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C S/C	0	0	0.0	0.0	0.0
46 47 48 49 50	1 LINK 765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0 0	0.0 0.0 2.0	0.0 0.0 0.0	0.0 2.0
46 47 48 49 50	1 LINK 765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C S/C S/C	0 0 97	0 0 0 WR-SR	0.0	0.0	0.0
46 47 48 49 50	1 LINK 765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C S/C S/C	0	0 0 0 WR-SR	0.0 0.0 2.0	0.0 0.0 0.0	0.0 2.0