

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02<sup>nd</sup> April 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01<sup>st</sup> April 2017, is available at the NLDC website.

धन्यवाद,

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 2-Apr-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39991	46566	38975	19105	1920	146557
Peak Shortage (MW)	639	94	94	0	264	1091
Energy Met (MU)	932	1119	972	393	33	3449
Hydro Gen(MU)	149	31	70	60	11	322
Wind Gen(MU)	11	55	24			89
Solar Gen (MU)*	1.08	12.78	22.30	1.32	0.02	38

B. Frequency Profile (%)

B. Frequency Frome (70)	,						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.032	0.00	0.00	3.15	3.15	74.38	22.48

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)			.,.,	` '
	Punjab	6358	0	127.7	60.7	-0.3	158
	Haryana	6608	0	121.1	95.6	-0.3	195
	Rajasthan	8387	0	180.0	65.1	2.2	290
	Delhi	3892	0	83.1	64.4	-0.4	155
NR	UP	14877	0	314.9	108.4	2.8	513
	Uttarakhand	1681	0	34.7	20.0	-0.9	161
	HP	1276	0	25.5	13.1	1.6	149
	J&K	1989	497	40.9	26.5	0.8	302
	Chandigarh	202	0	4.1	4.3	-0.2	17
	Chhattisgarh	3830	0	90.1	43.9	0.7	308
	Gujarat	14418	0	323.4	102.2	0.0	586
	MP	8323	0	178.0	94.5	-2.1	495
WR	Maharashtra	22047	0	486.8	142.5	1.3	436
WK	Goa	509	0	10.3	9.1	0.7	80
	DD	277	0	6.4	6.1	0.3	24
	DNH	715	0	14.5	16.1	-1.6	32
	Essar steel	743	0	9.6	9.4	0.1	189
	Andhra Pradesh	7227	0	162.1	16.8	6.0	809
	Telangana	8970	0	185.4	91.8	-2.6	327
SR	Karnataka	9980	0	225.6	80.1	1.0	807
SK	Kerala	3719	0	75.2	54.4	1.9	333
	Tamil Nadu	13614	0	316.6	155.0	3.1	683
	Pondy	323	0	7.0	7.3	-0.3	29
	Bihar	3704	0	71.3	64.1	1.4	200
	DVC	2804	0	64.5	-37.4	-0.3	100
ER	Jharkhand	1168	0	24.6	19.2	1.9	180
EK	Odisha	4004	0	79.1	20.7	1.1	280
	West Bengal	8010	0	152.4	61.4	0.7	290
	Sikkim	84	0	1.3	1.8	-0.5	15
NER	Arunachal Pradesh	99	1	1.8	2.2	-0.5	15
	Assam	1382	12	18.8	14.9	-0.2	178
	Manipur	144	1	1.9	2.5	-0.7	15
	Meghalaya	164	0	4.3	1.5	-0.7	41
	Mizoram	77	2	1.3	1.3	-0.1	16
	Nagaland	90	2	1.3	1.7	-0.6	12
	Tripura	209	3	3.8	1.5	1.2	78

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.2	-6.6	-14.4
Day peak (MW)	846.4	-372.5	-630.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	185.4	-226.7	88.3	-47.4	0.6	0.3
Actual(MU)	193.0	-224.7	86.7	-44.3	-7.4	3.2
O/D/U/D(MU)	7.5	1.9	-1.6	3.1	-8.0	2.9

# F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5673	9241	4220	2035	537	21706
State Sector	11565	16734	5652	7059	110	41120
Total	17238	25975	9872	9094	646	62826

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-R	EGIONA]	L EXCHA	NGES	Date of R	eporting :	2-Apr-17	
	ı							Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	Export of 1	ER (With NR) GAYA-VARANASI	D/C	0	236	0.0	7.2	-7.2	
2	765KV	SASARAM-FATEHPUR	S/C	0	117	1.8	0.0	1.8	
3		GAYA-BALIA	S/C	0	309	0.0	5.5	-5.5	
4	HVDC	ALIPURDUAR-AGRA	S/C	0	0 146	0.0	0.0	0.0 -3.1	
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	146	0.0	3.1 0.0	-3.1	
7		PUSAULI -ALLAHABAD	S/C	0	25	0.0	0.0	0.0	
8		MUZAFFARPUR-GORAKHPUR	D/C	0	667	0.0	11.3	-11.3	
9	400 KV	PATNA-BALIA	Q/C	0	836	0.0	17.1	-17.1	
10		BIHARSHARIFF-BALIA	D/C	0	246	0.0	4.0	-4.0	
11		BARH-GORAKHPUR	D/C	0	405	0.0	8.5	-8.5	
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.1	-0.1	
13	220 KV	PUSAULI-SAHUPURI	S/C	0	219	0.0	3.9	-3.9	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.6	0.0	0.6	
17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
			B/C	0	ER-NR	2.4	60.7	-58.3	
	xport of l	ER (With WR)	D/C	0	155	1.0	0.0	1.0	
18 19	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	155	1.9 9.5	0.0	1.9 9.5	
20		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	0.0	0.0	0.0	
21	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	11	2.2	0.0	2.2	
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.3	0.0	2.3	
23		STERLITE-RAIGARH	D/C	0	117	0.1	0.0	0.1	
24		RANCHI-SIPAT	D/C	0	0	8.3	0.0	8.3	
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	78	0.0	0.2	-0.2	
26	220 R V	BUDHIPADAR-KORBA	D/C	0	3	1.3	0.0	1.3	
[mport/E	export of	ER (With SR)			ER-WR	25.6	0.2	25.4	
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	16.6	-16.6	
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	342.3	0.0	12.6	-12.6	
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2022.6	0.0	39.3	-39.3	
30	400 KV	TALCHER-I/C	D/C	0.0	635.1	13.5	0.0	13.5	
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0	0.0 <b>68.5</b>	0.0 -68.5	
[mport/F	xport of	ER (With NER)			EK-3K	0.0	00.5	-06.5	
32	1	BINAGURI-BONGAIGAON	D/C	0	620	5.3	0.0	5	
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	512	7.1	0.0	7	
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.6	0.0	1	
					ER-NER	13.0	0.0	13.0	
		NER (With NR)	1						
35	HVDC	BISWANATH CHARIALI-AGRA	-	492	502	5.5	0.0	5.5	
mnort/E	'wnort of '	WR (With NR)			NER-NR	5.5	0.0	5.5	
36	Aport or	CHAMPA-KURUKSHETRA	D/C	0	1000	0.0	21.2	-21.2	
37	HVDC	V'CHAL B/B	D/C	300	0	6.4	0.0	6.4	
38	1	APL -MHG	D/C	0	1712	0.0	32.0	-32.0	
39	765 KV	GWALIOR-AGRA	D/C	0	2656	0.0	55.1	-55.1	
40	, 33 A V	PHAGI-GWALIOR	D/C	0	1904	0.0	29.0	-29.0	
41	1	ZERDA-KANKROLI	S/C	239	39	2.3	0.0	2.3	
42	400 KV	ZERDA -BHINMAL	S/C	244	95	1.0	0.0	1.0	
43	1	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0 -4	
44	-	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0 16	438 68	0.0	0.7	-0.6	
45	1	BADOD-KOTA BADOD-MORAK	S/C	0	111	0.0	1.5	-0.6	
47	220 KV	MEHGAON-AURAIYA	S/C	35	22	0.3	0.1	0.2	
48	1	MALANPUR-AURAIYA	S/C	4	38	0.0	0.4	-0.4	
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
mport/E	xnort of	WR (With SR)			WR-NR	10.1	144.1	-134.0	
50 50	HVDC	BHADRAWATI B/B	_	0	1000	0.0	15.9	-15.9	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52		SOLAPUR-RAICHUR	D/C	0	1829	0.0	29.2	-29.2	
53	765 KV	WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9	
54	400 KV	KOLHAPUR-KUDGI	D/C	301	134	0.4	0.0	0.4	
55		KOLHAPUR-CHIKODI	D/C	0	274	0.0	5.6	-5.6	
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	90	0	2.0	0.0	2.0	
			* 1 m=		WR-SR	2.4	68.7	-66.3	
58	1		NATIONA	L EXCHA	NGE				
58	1	BHUTAN NEPAL	1					14 -6	
		BANGLADESH	<del></del>					-14	