

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(Government of India Enterprise)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 14th Mar 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.03.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13 मार्च 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th Mar 2017, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 14-Mar-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	31030	34010	37687	16316	2154	121196
Peak Shortage (MW)	467	0	0	0	28	495
Energy Met (MU)	701	858	910	302	34	2805
Hydro Gen(MU)	108	31	50	26	7	222
Wind Gen(MU)	5	19	14			38
Solar Gen (MU)*	0.66	13.09	19.40	1.55	0.02	35

B. Frequency Profile (%)

Diffequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.038	0.00	0.00	0.50	0.50	63.02	36.48

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)		Schedule (MO)	OD(-) (MO)	`
	Punjab	3487	0	65.6	44.6	-1.7	202
	Haryana	5120	0	87.2	80.4	2.7	340
	Rajasthan	7796	0	153.7	56.4	3.2	381
	Delhi	2339	0	43.4	36.7	-1.0	184
NR	UP	13202	0	264.9	107.4	1.3	469
	Uttarakhand	1254	0	22.4	14.5	0.1	319
	HP	1046	0	19.3	14.2	-0.1	98
	J&K	1979	495	41.9	34.7	-0.3	127
	Chandigarh	146	0	2.7	3.2	-0.5	11
	Chhattisgarh	2921	0	68.2	19.5	-2.3	135
	Gujarat	9624	0	211.7	63.8	1.6	503
	MP	8150	0	160.2	95.3	0.0	388
WR	Maharashtra	17878	0	388.1	136.7	-5.9	776
WIN	Goa	365	0	8.9	8.3	-0.2	21
	DD	241	0	3.5	3.6	-0.1	12
	DNH	661	0	10.6	10.8	-0.2	32
	Essar steel	355	0	7.0	6.5	0.5	165
	Andhra Pradesh	7194	0	161.4	26.1	2.1	489
	Telangana	8474	0	168.4	79.4	-1.5	374
SR	Karnataka	9672	0	215.3	76.6	3.8	580
JI.	Kerala	3568	0	68.4	56.3	1.9	272
	Tamil Nadu	13252	0	290.4	156.5	-0.6	547
	Pondy	332	0	6.3	6.7	-0.4	41
	Bihar	3267	0	61.6	57.0	1.8	298
	DVC	2658	0	54.2	-28.1	0.4	256
ER	Jharkhand	1060	0	21.9	15.7	-0.4	145
LIN	Odisha	3723	0	69.4	15.9	1.0	345
	West Bengal	5911	0	92.9	20.1	0.8	359
	Sikkim	90	0	1.9	1.7	0.2	20
NER	Arunachal Pradesh	120	2	2.0	2.1	-0.1	4
	Assam	1254	7	19.7	14.4	1.1	111
	Manipur	151	1	2.1	2.4	-0.3	5
	Meghalaya	285	0	4.7	4.1	-0.6	24
	Mizoram	86	1	1.4	1.4	-0.1	5
	Nagaland	90	1	1.8	1.8	-0.1	2
	Tripura	184	0	2.7	2.1	-0.5	3

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.5	-5.5	-13.7
Day peak (MW)	181.5	-319.0	-624.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	160.3	-198.0	97.5	-60.4	0.5	-0.1
Actual(MU)	166.2	-192.7	96.3	-70.7	-1.5	-2.5
O/D/U/D(MU)	5.8	5.3	-1.2	-10.3	-2.0	-2.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4877	11206	2300	1220	222	19825
State Sector	16605	21147	6082	6474	110	50418
Total	21482	32353	8382	7694	332	70243

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		INTER-REGIONAL EXCHANGES Date of Reporting:						14-Mar-1
	1	ı		Max	Max	Г		Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)	D/C	0	264	0.0	6.0	60
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	0	264	0.0 4.6	6.9 0.0	-6.9 4.6
3	703KV	GAYA-BALIA	S/C	0	306	0.0	5.4	-5.4
4	HVDC							
	LINK	PUSAULI B/B	S/C	0	398	0.0	9.6	-9.6
5 6	-	PUSAULI-SARNATH	S/C S/C	0	321 126	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	406	0.0	3.9	-3.9
8	400 KV	PATNA-BALIA	Q/C	0	699	0.0	13.9	-13.9
9		BIHARSHARIFF-BALIA	D/C	0	148	0.0	1.5	-1.5
10		BARH-GORAKHPUR	D/C	0	477	0.0	10.3	-10.3
11		BIHARSHARIFF-VARANASI	D/C	0	1	2.1	0.0	2.1
12	220 KV	PUSAULI-SAHUPURI	S/C	0	212	0.0	4.1	-4.1
13	-	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	7.3	55.6	-48.2
_	Export of 1	ER (With WR)	D/C	0	210	2.1	0.0	1 21
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	310 41	2.1 4.5	0.0	2.1 4.5
19		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	1.5	0.0	1.5
	4	BYPASS)						
20	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.1	0.0	2.1
21	-	IBEUL-RAIGARH	S/C D/C	0	0 126	2.1 0.0	0.0	2.1
23		STERLITE-RAIGARH RANCHI-SIPAT	D/C	0	0	5.2	0.0	5.2
24		BUDHIPADAR-RAIGARH	S/C	0	64	0.0	0.5	-0.5
25	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.3	0.0	2.3
Imm out /E	Exmant of I	ED (With CD)			ER-WR	19.8	1.6	18.2
26	765 KV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	12.4	-12.4
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	208.7	0.0	12.8	-12.8
28	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2512.2	0.0	46.0	-46.0
29	400 KV	TALCHER-I/C	D/C	0.0	403.9	2.2	0.6	1.7
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 71.2	0.0 -71.2
Import/E	Export of	ER (With NER)				0.0	71.2	-71.2
31	400 KV	BINAGURI-BONGAIGAON	D/C	0	0	0.0	0.0	0
32	400 K V	ALIPURDUAR-BONGAIGAON	D/C	0	427	0.3	0.0	0
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	343	1.8	0.0	2
Import/F	Export of	NR (With NER)			ER-NER	2.1	0.0	2.1
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0
					NR-NER	0.0	0.0	0.0
Import/E	Export of '	WR (With NR)						
35		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	35.8	-35.8
36	HVDC	V'CHAL B/B	D/C	500	0	12.2	0.0	12.2
37 38	-	APL -MHG GWALIOR-AGRA	D/C D/C	0	1813 2574	0.0	34.0 44.9	-34.0 -44.9
39	765 KV	PHAGI-GWALIOR	D/C D/C	0	1420	0.0	23.7	-44.9
40		ZERDA-KANKROLI	S/C	151	17	1.6	0.0	1.6
41	400 1737	ZERDA -BHINMAL	S/C	78	104	0.0	0.3	-0.3
42	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
43		RAPP-SHUJALPUR	D/C	0	244	0	2	-2
44	4	BADOD-KOTA	S/C	43	13	0.4	0.0	0.4
45	220 KV	BADOD-MORAK	S/C	14	28	0.1	0.2	-0.2
46 47	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	78 40	0	1.5 0.6	0.0	1.5 0.6
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			•		WR-NR	16.4	140.9	-124.5
_	-	WR (With SR)			1000			
49	HVDC LINK	BHADRAWATI B/B	-	0	1000	0.0	0.0	0.0
50 51	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	2060	0.0	0.0 40.0	0.0 -40.0
52	400 KV	KOLHAPUR-KUDGI	D/C D/C	0	372	0.0	6.3	-40.0
53	400 KV	KOLHAPUR-CHIKODI	D/C	0	248	0.0	5.6	-5.6
54	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
55		XELDEM-AMBEWADI	S/C	70	0	1.3	0.0	1.3
					WR-SR	1.3	51.9	-50.7
9 7-			ATIONA	L EXCHA	NGE			
56 57	-	BHUTAN NEPAL	 					2 -5
- 21		BANGLADESH	t					-