

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 09th June, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.06.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 08th जून 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 08th June 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/09.06.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Jun-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43617	42522	33594	18121	2354	140208
Peak Shortage (MW)	789	130	0	150	120	1189
Energy Met (MU)	1067	1026	746	390	43	3273
Hydro Gen(MU)	298	16	29	40	17	400
Wind Gen(MU)	34	82	53			170

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.16	3.54	3.70	69.83	26.47
SR GRID	0.00	0.00	0.16	3.54	3.70	69.83	26.47

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	` ′	OD(-) (MO)	OD (MW
	Punjab	5959	0	164.8	88.0	1.2	185
	Haryana	7462	0	153.1	116.3	-1.6	235
	Rajasthan	9682	0	216.8	61.0	-0.5	401
	Delhi	5829	4	116.1	97.7	-0.8	276
NR	UP	14899	0	315.0	143.4	-2.1	468
	Uttarakhand	1815	40	38.6	21.4	1.0	189
	HP	1165	0	24.2	5.5	0.7	121
	J&K	1813	453	33.1	15.8	-4.6	170
	Chandigarh	271	0	5.7	5.8	0.3	21
	Chhattisgarh	2952	0	70	23	0	163
	Gujarat	14844	0	326	69	-2	600
	MP	7256	0	163	105	0	236
WR	Maharashtra	19053	208	425	143	4	667
VVIN	Goa	391	30	9	8	0	1
	DD	318	0	7	7	0	55
	DNH	741	0	16	16	0	52
	Essar steel	509	0	10	9	1	205
	Andhra Pradesh	5715	0	121	2.8	-3.3	614
	Telangana	5610	0	116	61.5	-0.4	315
SR	Karnataka	7337	0	154	60.0	1.7	479
511	Kerala	3209	0	60	48.8	1.5	261
	Tamil Nadu	12728	0	286	134.7	-2.7	718
	Pondy	338	0	8	7.4	0.3	25
	Bihar	3449	150	69	66.1	-0.7	234
	DVC	3173	0	63	-30.6	0.2	345
ER	Jharkhand	1005	0	21	16.3	-0.7	98
	Odisha	3542	0	78	30.2	2.1	208
	West Bengal	7849	0	157	41.4	2.3	210
	Sikkim	96	0	2	1.2	0.4	29
	Arunachal Pradesh	108	1	2	1.7	0.4	54
	Assam	1484	64	28	20.4	3.3	537
	Manipur	123	1	2	1.9	-0.2	54
NER	Meghalaya	263	0	5	1.0	0.3	70
	Mizoram	74	1	1	1.2	0.0	33
	Nagaland	110	2	1	1.9	-0.5	45
	Tripura	240	3	4	3.3	-0.1	130

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.7	-6.0	-12.6
Day peak (MW)	619.1	-303.9	-555.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	155.0	-145.4	67.9	-77.6	-2.7	-2.8
Actual(MU)	144.8	-144.6	63.0	-74.7	-0.7	-12,2
O/D/U/D(MU)	-10.2	0.8	-4.9	2.9	2.0	-9.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3450	13737	2180	1750	0	21117
State Sector	10080	16327	6017	4709	110	37243
Total	13530	30064	8197	6459	110	58360

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	INTER-REGIONAL EXCHANGES					9-Jun-1	
	V-M		1	Max	Max		Emant	Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I 1	Export of	ER (With NR) GAYA-VARANASI	D/C	19	97	0.0	2.0	-2.0	
2	765KV	SASARAM-FATEHPUR	S/C	259	0	3.0	0.0	3.0	
3	703K V	GAYA-BALIA	S/C	0	258	0.0	4.0	-4.0	
	HVDC	-			1				
4	LINK	PUSAULI B/B	S/C	0	199	0.0	5.0	-5.0	
5		PUSAULI-SARNATH	S/C	0	160	0.0	0.0	0.0	
6		PUSAULI -ALLAHABAD	D/C	0	103	0.0	0.0	0.0	
7	400 1/3/	MUZAFFARPUR-GORAKHPUR	D/C	5	393	0.0	6.0	-6.0	
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	45	801 128	0.0	15.0	-15.0 -1.0	
10	-	BARH-GORAKHPUR	D/C D/C	1015	503	0.0	10.0	-10.0	
11	1	BIHARSHARIFF-VARANASI	D/C	142	12	1.0	0.0	1.0	
12	220 KV		S/C	0	224	0.0	4.0	-4.0	
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	122 1/37	GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	5.0	47.0	-42.0	
_	Export of 1	ER (With WR)	1 =	_					
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	935	0.0	15.0	-15.0	
	 	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	66	315	0.0	3.0	-3.0	
19]	BYPASS)	S/C	105	56	0.0	0.0	0.0	
20	400 KV	JHARSUGUDA-RAIGARH	S/C	181	38	1.0	0.0	1.0	
21	400 KV	IBEUL-RAIGARH	S/C	72	24	0.0	0.0	0.0	
22		STERLITE-RAIGARH	D/C	0	150	0.0	3.0	-3.0	
23		RANCHI-SIPAT	D/C	127	158	0.0	0.0	0.0	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	229	0.0	3.0	-3.0	
25	1	BUDHIPADAR-KORBA	D/C	45	130 ER-WR	0.0 1.0	0.0 24.0	0.0 -23.0	
nport/I	Export of 1	ER (With SR)			221 1121	1.0	24.0	-23.0	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	307	0.0	14.0	-14.0	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1975	0.0	37.0	-37.0	
28	400 KV	TALCHER-I/C		384.0	654	1.0	2.0	-1.0	
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	1.0	51.0	-51.0	
_	T .	ER (With NER)	1		T	_			
30	400 KV	BINAGURI-BONGAIGAON	Q/C	399	550	1	0	1	
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0 1.0	1.0	-1 0.0	
nnort/I	Export of 1	NR (With NER)			EK-MEK	1.0	1.0	0.0	
32		BISWANATH CHARIALI-AGRA	_	0	0	0.0	0.0	0.0	
			l .		NR-NER	0.0	0.0	0.0	
nport/I	Export of	WR (With NR)							
33	HVDC	V'CHAL B/B	D/C	250	0	3	0	2.7	
34	HVDC	APL -MHG	D/C	0	2520	0	55	55	
35	765 KV	GWALIOR-AGRA	D/C	0	2944	0	54	54	
36	765 KV	PHAGI-GWALIOR	D/C	0	714	0	13	13	
37	400 KV	ZERDA-KANKROLI	S/C	411	0	7	0	7	
38	400 KV	ZERDA -BHINMAL	S/C	392 0	0	0	0	0	
40	400 KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0	0	0.0	
41	-001A V	BADOD-KOTA	S/C	91	0	1	0	1	
42	1	BADOD-MOTA BADOD-MORAK	S/C	12	61	0	1	1	
43	220 KV	MEHGAON-AURAIYA	S/C	44	0	0	0	0	
44	1	MALANPUR-AURAIYA	S/C	13	18	0	0	0	
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0	
			·		WR-NR	11.7	123.2	134.8	
_	· •	WR (With SR)			ı			1	
46	HVDC	BHADRAWATI B/B	-	0	0	0	0	0.0	
47	LINK	BARSUR-L.SILERU	- D.G	0	2203	0	30	-30.0	
48	765 KV	SOLAPUR-RAICHUR	D/C	0	0	0	0	0.0	
50	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	276	0 204	0	0	0.0	
JU	220 KV	PONDA-AMBEWADI	S/C	0	1000	0	22	-22.4	
51	1	XELDEM-AMBEWADI	S/C	0	0	0	0	0.0	
51 52				Ÿ	WR-SR	1.3	53.6	-52.3	
	•	TD A NCN	JATIONA	I. EXCHA	-	-10			
52			NATIONA	L EXCHA	-	110		l	
		TRANSM BHUTAN NEPAL	ATIONA	L EXCHA	-	110			