

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 06<sup>th</sup> May, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 05 मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05 May 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%212016/06.05.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-May-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40126	40823	35516	17433	2163	136061
Peak Shortage (MW)	2705	0	738	300	144	3887
Energy Met (MU)	920	1023	881	360	37	3221
Hydro Gen(MU)	191	24	46	23	9	292
Wind Gen(MU)	4	28	16			48

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	2.55	2.55	71.10	26.35
SR GRID	0.00	0.00	0.00	2.55	2.55	71.10	26.35

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	6402	0	139.4	63.3	-0.6	127
	Haryana	6977	0	126.6	78.8	-3.9	219
	Rajasthan	8538	0	178.2	47.1	-0.6	233
	Delhi	4672	0	96.6	77.4	-2.0	146
NR	UP	13123	1950	273.3	109.0	2,2	502
	Uttarakhand	1709	40	33.3	24.3	-1.6	199
	HP	1148	0	23.1	10.8	1.0	152
	J&K	1988	497	44.0	18.7	5.4	372
	Chandigarh	273	0	5.4	5.3	0.3	31
	Chhattisgarh	3291	0	72.4	20.6	-2.3	435
	Gujarat	14260	0	316.2	78.1	2.7	600
	MP	7009	0	157.0	93.6	-3.6	329
WR	Maharashtra	19568	0	432.6	128.2	-5.3	622
WK	Goa	452	0	10.2	8.3	1.5	103
	DD	302	0	6.7	6.6	0.1	31
	DNH	745	0	17.1	17.1	-0.1	60
	Essar steel	490	0	10.7	9.1	1.5	106
	Andhra Pradesh	6795	0	145.0	12.8	2.0	558
	Telangana	5793	0	115.3	70.5	1.8	338
SR	Karnataka	8983	600	196.7	59.9	-0.4	442
JN	Kerala	3499	125	75.0	53.9	2.7	390
	Tamil Nadu	15015	0	341.7	156.6	2.5	608
	Pondy	352	0	7.5	7.7	-0.2	9
	Bihar	3330	0	68.8	65.3	-1.2	280
	DVC	2761	0	59.0	-32.6	0.1	250
ER	Jharkhand	1011	0	20.9	13.4	1.8	195
LIN	Odisha	3951	0	73.1	24.2	2.0	320
	West Bengal	7269	0	136.9	37.9	0.4	360
	Sikkim	86	0	1.3	1.3	0.1	20
NER	Arunachal Pradesh	102	1	1.8	1.8	0.0	28
	Assam	1412	8	23.0	17.7	2.4	247
	Manipur	133	0	2.0	2.3	-0.3	34
	Meghalaya	268	0	3.8	1.6	-0.2	61
	Mizoram	79	1	1.4	1.3	0.1	28
	Nagaland	102	0	1.9	1.9	0.0	12
	Tripura	201	0	3.1	3.5	-0.8	64

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - \textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.3	-6.3	-12.5
Max MW	279.9	-293.1	-532.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	147.3	-151.1	56.6	-59.6	2.8	-4.0
Actual(MU)	136.6	-152.8	62.3	-52.6	1.7	-4.8
O/D/U/D(MU)	-10.7	-1.6	5.7	6.9	-1.1	-0.8

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5157	12899	900	1470	249	20675
State Sector	8145	13928	5027	4499	110	31709
Total	13302	26827	5927	5969	358	52384

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	2010111	<u> </u>	11020	Date of R	eporting :	6-May-
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	Export of	ER (With NR) GAYA-VARANASI	D/C	92	49	1.0	0.0	1.0
2	765KV	SASARAM-FATEHPUR	S/C	341	0	5.0	0.0	5.0
3		GAYA-BALIA	S/C	0	201	0.0	3.0	-3.0
4	HVDC	PUSAULI B/B	S/C	0	372	0.0	9.0	-9.0
5	LINK	PUSAULI-SARNATH	S/C	0	295	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	127	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	258	142	1.0	0.0	1.0
8	400 KV	PATNA-BALIA	Q/C	0	669	0.0	10.0	-10.0
9		BIHARSHARIFF-BALIA	D/C	91	215	0.0	2.0	-2.0
10		BARH-GORAKHPUR	D/C D/C	321	484	0.0	9.0	-9.0
12	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	S/C	0	228	5.0 0.0	4.0	5.0 -4.0
13	22011	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	122 1/37	GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mort/	Expost -f1	FD (With WD)			ER-NR	13.0	37.0	-24.0
17	T	ER (With WR)  JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	813	0.0	10.0	-10.0
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	240	140	0.0	0.0	0.0
19		ROURKELA - RAIGARH ( SEL LILO	S/C	137	0	1.0	0.0	1.0
20	-	BYPASS) JHARSUGUDA-RAIGARH	S/C	123	1	1.0	0.0	1.0
21	400 KV	IBEUL-RAIGARH	S/C	89	0	1.0	0.0	1.0
22	1	STERLITE-RAIGARH	D/C	13	0	1.0	0.0	1.0
23		RANCHI-SIPAT	D/C	389	1	5.0	0.0	5.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	32	55	0.0	0.0	0.0
25		BUDHIPADAR-KORBA	D/C	159	0	3.0	0.0	3.0
nnort/	Export of	ER (With SR)			ER-WR	12.0	10.0	2.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	3.0	208	0.0	9.0	-9.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1975	0.0	48.0	-48.0
28	400 KV	TALCHER-I/C		2.0	919	0.0	13.0	-13.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	S	ED GYAL NED			ER-SR	0.0	57.0	-57.0
30	400 KV	ER (With NER) BINAGURI-BONGAIGAON	Q/C	8	830	0.0	12.0	-12
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.0	-12
	220 111	DIG. 10.1 (J. 11.2 11.1 11.1	D/C		ER-NER	0.0	13.0	-13.0
nport/l	Export of 1	NR (With NER)				1		J.
32	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	11.6	0.0	11.6
4.0	D 4 . 6)	NYD (NYAL NID)			NR-NER	11.6	0.0	11.6
33	HVDC	WR (With NR) VCHAL B/B	D/C	250	0	0.0	0.0	0.0
34	HVDC	APL -MHG	D/C	0	2520	0.0	50.6	-50.6
35	765 KV	GWALIOR-AGRA	D/C	0	3176	0.0	58.4	-58.4
36	765 KV	PHAGI-GWALIOR	D/C	0	582	0.0	7.7	-7.7
37	400 KV	ZERDA-KANKROLI	S/C	335	0	4.7	0.0	4.7
38	400 KV	ZERDA -BHINMAL	S/C	335	33	0.0	0.0	0.0
39 40	400 KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
40	400KV	BADOD-KOTA	S/C	67	13	0.0	0.0	0.0
42	1	BADOD-MORAK	S/C	24	38	0.7	0.0	-0.2
43	220 KV	MEHGAON-AURAIYA	S/C	148	26	1.0	0.3	0.7
44		MALANPUR-AURAIYA	S/C	11	91	0.0	0.6	-0.6
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mert/	Export of	WR (With SR)			WR-NR	6.5	118.0	-111.5
46	HVDC	BHADRAWATI B/B	T -	0	500	0.0	9.7	-9.7
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2109	0.0	36.8	-36.8
49	400 KV	KOLHAPUR-KUDGI	D/C	247	126	2.0	0.1	1.9
50	↓ <del></del>	KOLHAPUR-CHIKODI	D/C	0	258	0.0	5.8	-5.8
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	103	0 WR-SR	2.2	0.0	2.2
		(DD / NO.	IATION.	LEVOU		4.2	52.5	-48.3
	1	BHUTAN	NATIONA	L EXCHA	NGE			
5.4		IDIIUIAN	1					
54 55		NEPAL						