

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 25th April 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th April 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 25-Apr-17

A. Maximum Demand

| | NR | WR | SR | ER | NER | Total |
|---|-------|-------|-------|-------|------|--------|
| Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs) | 46134 | 48208 | 40706 | 19244 | 2236 | 156527 |
| Peak Shortage (MW) | 473 | 48 | 0 | 0 | 111 | 631 |
| Energy Met (MU) | 920 | 1143 | 945 | 365 | 36 | 3410 |
| Hydro Gen(MU) | 257 | 40 | 55 | 49 | 10 | 411 |
| Wind Gen(MU) | 14 | 71 | 74 | | | 158 |
| Solar Gen (MU)* | 3.87 | 12.97 | 24.80 | 1.34 | 0.00 | 43 |
| Maximum Demand Met during the day (MW) (from NLDC SCADA) | 48129 | 48814 | 41817 | 19477 | 2351 | 157035 |

B. Frequency Profile (%)

| | / | | | | | | |
|-----------|-------|-------|-----------|-----------|-------|------------|---------|
| Region | FVI | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | > 50.05 |
| All India | 0.040 | 0.00 | 0.23 | 8.22 | 8.45 | 73.96 | 17.59 |

C. Power Supply Position in States

| | | Max. Demand | Shortage during | Energy | Drawal | OD (+)/ | Max | |
|--------------|--------------------------|----------------|-----------------|----------|----------------|----------------|---------|--|
| RegionRegion | States | Met during the | maximum | Met (MU) | Schedule (MU) | UD(-) (MU) | OD (MW) | |
| | | day (MW) | Demand (MW) | | Schedule (WIO) | OD(-) (MO) | | |
| | Punjab | 5971 | 0 | 105.4 | 66.4 | -0.3 | 341 | |
| | Haryana | 7189 | 0 | 128.9 | 97.6 | 0.0 | 0 | |
| | Rajasthan | 8692 | 0 | 185.6 | 74.6 | 3.0 | 427 | |
| | Delhi | 5031 | 0 | 94.4 | 83.0 | -1.7 | 185 | |
| NR | UP | 16471 | 0 | 301.1 | 117.4 | 0.8 | 372 | |
| | Uttarakhand | 1801 | 0 | 37.7 | 21.1 | 0.5 | 155 | |
| | HP | 1206 | 0 | 24.3 | 2.8 | 5.1 | 565 | |
| | J&K | 1944 | 486 | 37.8 | 18.1 | -0.4 | 159 | |
| | Chandigarh | 249 | 0 | 4.9 | 5.4 | -0.5 | 12 | |
| | Chhattisgarh | 3968 | 0 | 93.2 | 28.2 | -2.0 | 67 | |
| | Gujarat | 14942 | 21 | 333.9 | 75.4 | 0.4 | 444 | |
| | MP | 8046 | 0 | 180.4 | 109.5 | -1.7 | 313 | |
| WR | Maharashtra | 22192 | 0 | 490.7 | 154.6 | 2.2 | 549 | |
| VVIX | Goa | 512 | 0 | 10.1 | 9.2 | 0.4 | 67 | |
| | DD | 324 | 0 | 7.2 | 6.8 | 0.4 | 39 | |
| | DNH | 768 | 0 | 17.3 | 16.5 | 0.8 | 55 | |
| | Essar steel | 742 | 0 | 10.3 | 10.4 | -0.1 | 116 | |
| | Andhra Pradesh | 7689 | 0 | 171.1 | 35.3 | 3.6 | 343 | |
| | Telangana | 7791 | 0 | 161.2 | 73.6 | -3.6 | 285 | |
| SR | Karnataka | 9696 | 0 | 214.6 | 78.2 | 4.9 | 260 | |
| JI | Kerala | 3868 | 0 | 77.0 | 56.6 | 1.8 | 321 | |
| | Tamil Nadu | 14179 | 0 | 313.6 | 141.3 | 0.4 | 353 | |
| | Pondy | 351 | 0 | 7.6 | 8.1 | -0.4 | 58 | |
| | Bihar | 3927 | 0 | 59.1 | 60.8 | -2.7 | 210 | |
| | DVC | 2833 | 0 | 62.7 | -34.4 | -3.0 | 190 | |
| ER | Jharkhand | 1108 | 0 | 22.2 | 17.6 | -0.1 | 160 | |
| LIV | Odisha | 4295 | 0 | 84.3 | 25.0 | 1.2 | 280 | |
| | West Bengal | 7664 | 0 | 135.7 | 33.7 | -0.1 | 300 | |
| | Sikkim | 80 | 0 | 1.2 | 1.5 | -0.2 | 24 | |
| NER | Arunachal Pradesh | 98 | 0 | 1.9 | 1.9 | -0.1 | 35 | |
| | Assam | 1384 | 68 | 20.5 | 15.7 | 0.7 | 185 | |
| | Manipur | 152 | 2 | 3.1 | 2.2 | 0.9 | 19 | |
| | Meghalaya | 286 | 0 | 4.7 | 2.9 | 0.0 | 21 | |
| | Mizoram | 74 | 2 | 1.3 | 1.2 | 0.1 | 25 | |
| | Nagaland | 106 | 4 | 1.4 | 1.9 | -0.7 | 14 | |
| | Tripura | 168 | 3 | 3.1 | 1.3 | -0.3 | 47 | |

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

| | Bhutan | Nepal | Bangladesh | |
|---------------|--------|--------|------------|--|
| Actual(MU) | 11.3 | -6.8 | -10.4 | |
| Day peak (MW) | 675.7 | -319.3 | -637.8 | |

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

| | NR | WR | SR | ER | NER | TOTAL |
|--------------|-------|--------|-------|-------|------|-------|
| Schedule(MU) | 142.6 | -197.4 | 104.0 | -60.5 | 3.8 | -7.6 |
| Actual(MU) | 134.6 | -196.4 | 105.3 | -71.4 | 3.0 | -25.0 |
| O/D/U/D(MU) | -8.0 | 1.0 | 1.3 | -10.9 | -0.8 | -17.4 |

F. Generation Outage(MW)

| | NR | WR | SR | ER | NER | Total |
|----------------|-------|-------|-------|------|-----|-------|
| Central Sector | 5181 | 9911 | 3270 | 1370 | 723 | 20456 |
| State Sector | 12725 | 15620 | 8292 | 5659 | 110 | 42406 |
| Total | 17906 | 25531 | 11562 | 7029 | 833 | 62862 |

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

| | | <u>INTER-RI</u> | Date of Reporting : | | | | | |
|----------------------|-----------------|--|---------------------|---------------|-----------------|-------------|--------------|---|
| Sl No | Voltage | Line Details | Circuit | Max Import | Max Export | Import (MU) | Export | Import=(+ve) /Export =(-ve) for NET (MU) NET |
| mport/F | Level Export of | ER (With NR) | | (MW) | (MW) | | (MU) | (MU) |
| 1 | | GAYA-VARANASI | D/C | 0 | 295 | 0.0 | 6.6 | -6.6 |
| 2 | 765KV | SASARAM-FATEHPUR | S/C | 0 | 140 | 0.3 | 0.0 | 0.3 |
| 3 4 | | GAYA-BALIA ALIPURDUAR-AGRA | S/C | 0 | 363 | 0.0 | 2.6 0.0 | -2.6 0.0 |
| 5 | HVDC | PUSAULI B/B | S/C | 0 | 149 | 0.0 | 3.7 | -3.7 |
| 6 | | PUSAULI-VARANASI | S/C | 0 | 151 | 0.0 | 0.0 | 0.0 |
| 7 | _ | PUSAULI -ALLAHABAD | S/C | 0 | 67 | 0.0 | 0.0 | 0.0 |
| 8 | 400 1737 | MUZAFFARPUR-GORAKHPUR | D/C | 0 | 558 | 0.0 | 7.9 | -7.9 |
| 9 | 400 K V | PATNA-BALIA BIHARSHARIFF-BALIA | Q/C D/C | 0 | 785 185 | 0.0 | 2.2 | -14.7 -2.2 |
| 11 | 1 | BARH-GORAKHPUR | D/C D/C | 0 | 543 | 0.0 | 8.7 | -8.7 |
| 12 | - | BIHARSHARIFF-VARANASI | D/C | 0 | 0 | 0.0 | 1.0 | -1.0 |
| 13 | 220 KV | PUSAULI-SAHUPURI | S/C | 0 | 224 | 0.0 | 3.5 | -3.5 |
| 14 | | SONE NAGAR-RIHAND | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 15 | 132 KV | GARWAH-RIHAND | S/C | 0 | 0 | 0.7 | 0.0 | 0.7 |
| 16 | 134 KV | KARMANASA-SAHUPURI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 17 | | KARMANASA-CHANDAULI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| nn c. 4 /F | T | ED (With WD) | | | ER-NR | 1.0 | 50.8 | -49.8 |
| nport/E 18 | | ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C | D/C | 0 | 57 | 5.4 | 0.0 | 5.4 |
| 18 | 765 KV | NEW RANCHI-DHARAMJAIGARH | D/C D/C | 0 | 441 | 0.0 | 3.3 | -3.3 |
| | | ROURKELA - RAIGARH (SEL LILO | | | | | | |
| 20 | _ | BYPASS) | S/C | 0 | 67 | 0.0 | 0.0 | 0.0 |
| 21 | 400 KV | JHARSUGUDA-RAIGARH | S/C | 0 | 38 | 0.4 | 0.0 | 0.4 |
| 22 | - 400 KV | IBEUL-RAIGARH | S/C | 0 | 0 | 0.4 | 0.0 | 0.4 |
| 23 | 1 | STERLITE-RAIGARH | D/C | 0 | 173 | 0.0 | 1.9 | -1.9 |
| 24 | | RANCHI-SIPAT BUDHIPADAR-RAIGARH | D/C | 0 | 124 | 2.7 0.0 | 0.0 | -1.9 |
| 25 26 | 220 KV | BUDHIPADAR-KAIGAKH BUDHIPADAR-KORBA | S/C D/C | 0 | 0 | 3.1 | 0.0 | 3.1 |
| 20 | | BUDIIII ADAR-KUKBA | D/C | U | ER-WR | | 7.1 | 4.8 |
| | , - | ER (With SR) | T | | | | | |
| 27 | | ANGUL-SRIKAKULAM | D/C | 0.0 | 0.0 | 0.0 | 13.9 | -13.9 |
| 28 29 | HVDC LINK | JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE | D/C D/C | 0.0 | 349.1 2029.4 | 0.0 | 15.7 40.9 | -15.7 -40.9 |
| 30 | 400 KV | TALCHER-I/C | D/C D/C | 0.0 | 277.4 | 9.3 | 0.4 | 8.9 |
| 31 | | BALIMELA-UPPER-SILERRU | S/C | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | | | | | ER-SR | 0.0 | 70.5 | -70.5 |
| nport/F | Export of | ER (With NER) | | | | | | |
| 32 | 400 KV | BINAGURI-BONGAIGAON | D/C | 0 | 297 | 0.0 | 0.0 | 0 |
| 33 | | ALIPURDUAR-BONGAIGAON | D/C | 0 | 319 | 8.6 | 0.0 | 9 |
| 34 | 220 KV | ALIPURDUAR-SALAKATI | D/C | 0 | 0 ED MED | 0.6 | 0.0 | 1 |
| nnort/F | Export of | NER (With NR) | | | ER-NER | 9.2 | 0.0 | 9.2 |
| 35 | | BISWANATH CHARIALI-AGRA | _ | 500 | 0 | 11.5 | 0.0 | 11.5 |
| | n v b c | DIS WILL WITH CHARGE TROOK | | 300 | NER-NR | 11.5 | 0.0 | 11.5 |
| nport/E | Export of | WR (With NR) | | | | | | • |
| 36 | | CHAMPA-KURUKSHETRA | D/C | 0 | 1500 | 0.0 | 36.2 | -36.2 |
| 37 | HVDC | V'CHAL B/B | D/C | 500 | 0 | 8.3 | 0.0 | 8.3 |
| 38 | | APL -MHG | D/C | 0 | 2315 | 0.0 | 38.7 | -38.7 |
| 39 | 765 KV | GWALIOR-AGRA | D/C | 0 | 2528 | 0.0 | 33.7 | -33.7 |
| 40 | | PHAGI-GWALIOR | D/C | 300 | 1328 | 0.0 | 21.8 | -21.8 |
| 41 42 | 1 | ZERDA-KANKROLI ZERDA -BHINMAL | S/C S/C | 300 280 | 35 97 | 4.0 2.6 | 0.0 | 2.6 |
| 42 | 400 KV | V'CHAL -RIHAND | S/C S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 44 | † | RAPP-SHUJALPUR | D/C | 0 | 229 | 0.0 | 3 | -3 |
| 45 | | BADOD-KOTA | S/C | 36 | 60 | 0.3 | 0.3 | 0.0 |
| 46 | 1 | BADOD-MORAK | S/C | 0 | 85 | 0.0 | 0.9 | -0.9 |
| 47 | 220 KV | MEHGAON-AURAIYA | S/C | 75 | 0 | 1.0 | 0.0 | 1.0 |
| 48 | <u></u> | MALANPUR-AURAIYA | S/C | 43 | 8 | 0.4 | 0.0 | 0.4 |
| 49 | 132KV | GWALIOR-SAWAI MADHOPUR | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| more /T | Tynost of | WD (With CD) | | | WR-NR | 16.6 | 135.0 | -118.4 |
| 100rt/E 50 | Export of HVDC | WR (With SR) BHADRAWATI B/B | _ | 0 | 1000 | 0.0 | 20.5 | -20.5 |
| 51 | LINK | BARSUR-L.SILERU | _ | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 52 | | SOLAPUR-RAICHUR | D/C | 0 | 2035 | 0.0 | 33.0 | -33.0 |
| 53 | 765 KV | WARDHA-NIZAMABAD | D/C | 0 | 0 | 0.0 | 17.9 | -17.9 |
| 54 | 400 KV | KOLHAPUR-KUDGI | D/C | 119 | 323 | 0.0 | 2.2 | -2.2 |
| 55 | <u> </u> | KOLHAPUR-CHIKODI | D/C | 0 | 260 | 0.0 | 5.4 | -5.4 |
| 56 | 220 KV | PONDA-AMBEWADI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 57 | | XELDEM-AMBEWADI | S/C | 90 | 0 | 1.9 | 0.0 | 1.9 |
| | | | | | WR-SR | 1.9 | 79.0 | -77.1 |
| | | | | | | | | |
| | | TRANSN | ATIONA | L EXCHA | NGE | | | |
| 58 59 | | BHUTAN NEPAL | ATIONA | L EXCHA | NGE | | | |