

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 16<sup>th</sup>Aug 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 15.08.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15-अगस्त-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15<sup>th</sup> August 2019, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 16-Aug-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	47619	34473	37141	20243	2487	141963
Peak Shortage (MW)	467	0	0	0	297	764
Energy Met (MU)	1142	830	876	425	49	3323
Hydro Gen (MU)	350	99	125	124	24	722
Wind Gen (MU)	15	94	148			257
Solar Gen (MU)*	16.45	9.2	67.90	2.19	0.02	96
Energy Shortage (MU)	9.8	0.0	0.0	0.0	1.8	11.6
Maximum Demand Met during the day	56092	39401	37797	20861	2364	152655
(MW) & time (from NLDC SCADA)	00:11	06:28	19:26	20:45	20:42	00:03

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.134 48.84

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortag (MU)
	Punjab	9735	0	220.4	143.8	-0.5	169	0.0
	Haryana	8709	0	170.6	139.5	0.5	328	0.0
	Rajasthan	8373	0	171.0	49.4	-4.3	208	0.0
	Delhi	5331	0	98.7	82.8	-0.9	123	0.2
NR	UP	18805	0	379.2	187.2	1.5	562	0.0
	Uttarakhand	1747	0	33.8	13.4	0.1	144	0.0
	HP	1181	0	22.8	-5.7	-4.3	9	0.0
	J&K	1905	476	40.3	19.1	1.9	335	9.6
	Chandigarh	253	0	5.2	6.0	-0.8	-11	0.0
	Chhattisgarh	3416	0	80.3	20.5	0.9	380	0.0
	Gujarat	11628	0	231.5	57.1	2.1	607	0.0
	MP	6440	0	140.7	30.8	-8.6	405	0.0
14/15	Maharashtra	16630	0	344.5	95.4	1.7	530	0.0
WR	Goa	541	0	10.5	9.3	0.6	33	0.0
	DD	310	0	4.8	4.5	0.3	45	0.0
	DNH	776	0	14.9	14.9	0.0	80	0.0
	Essar steel	213	0	2.8	2.4	0.4	276	0.0
	Andhra Pradesh	8082	0	184.7	18.6	1.6	499	0.0
	Telangana	8670	0	190.6	61.1	2.0	495	0.0
SR	Karnataka	7823	0	149.9	36.0	-2.8	493	0.0
SK	Kerala	3034	0	58.1	42.9	1.0	256	0.0
	Tamil Nadu	12663	0	286.0	133.2	3.1	492	0.0
	Pondy	360	0	7.3	7.6	-0.4	28	0.0
	Bihar	5170	0	104.7	102.0	-1.4	0	0.0
	DVC	2825	0	61.0	-25.4	1.5	300	0.0
ER	Jharkhand	1173	0	24.5	15.5	-0.3	50	0.0
EK	Odisha	4554	0	96.6	36.8	4.2	480	0.0
	West Bengal	7407	0	138.2	60.3	2.9	500	0.0
	Sikkim	62	0	0.5	1.2	-0.7	0	0.0
	Arunachal Pradesh	110	7	2.2	2.8	-0.6	44	0.0
	Assam	1521	68	30.3	25.1	0.6	252	1.7
	Manipur	155	8	2.5	2.2	0.3	25	0.0
NER	Meghalaya	316	11	5.6	1.7	-0.3	70	0.0
	Mizoram	88	7	1.6	0.8	0.6	14	0.0
	Nagaland	127	8	2.3	2.2	-0.2	55	0.0
	Tripura	293	18	4.7	3.9	-0.1	54	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	41.3	-4.7	-20.4
Day peak (MW)	2066.8	-300.5	-955.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	250.4	-252.6	28.0	-26.4	0.9	0.2
Actual(MU)	236.3	-275.6	51.9	-16.4	-0.7	-4.5
O/D/U/D(MU)	-14.2	-23.0	24.0	10.0	-1.5	-4.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4703	16918	9112	1605	953	33290
State Sector	9940	20747	11630	7490	50	49856
Total	14643	37664	20742	9095	1002	83146

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	466	838	341	327	5	1978
Lignite	16	7	36	0	0	59
Hydro	350	99	125	124	24	722
Nuclear	27	29	27	0	0	83
Gas, Naptha & Diesel	27	35	16	0	25	103
RES (Wind, Solar, Biomass & Others)	45	108	252	2	0	407
Total	931	1117	795	454	54	3351

Share of RES in total generation (%)	4.87	9.69	31.64	0.49	0.04	12.16
Share of Non-fossil fuel (Hydro, Nuclear and	45.36	21.16	50.67	27.86	44.21	36.17
RES) in total generation (%)	45.50	21.10	50.07	27.00	77.21	30.17

H. Diversity Factor All India Demand Diversity Factor

All India Demand Diversity Factor 1.025
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

		<u>IN</u> '	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	16-Aug-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	2.0					
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	252 365	121 0	1.7 5.4	0.0	1.7 5.4
3	70587	GAYA-BALIA	S/C	0	395	0.0	5.6	-5.6
4	HVDC	ALIPURDUAR-AGRA	-	0	1351	0.0	31.0	-31.0
5		PUSAULI B/B	S/C	0	198	0.0	4.9	-4.9
7		PUSAULI-VARANASI PUSAULI-ALLAHABAD	S/C S/C	25	233	0.0	4.9 0.0	-4.9 0.1
8		MUZAFFARPUR-GORAKHPUR	D/C	108	586	0.0	6.6	-6.6
9	400 kV	PATNA-BALIA	Q/C	0	611	0.0	8.2	-8.2
10		BIHARSHARIFF-BALIA	D/C	22	254	0.0	2.6	-2.6
11		MOTIHARI-GORAKHPUR	D/C	0	0	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	303	0	4.2	0.0	4.2
13	220 kV	PUSAULI-SAHUPURI	S/C	0	162	0.0	3.2	-3.2
14	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 kV	GARWAH-RIHAND	S/C S/C	30 0	0	0.5	0.0	0.5
17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
17		I I I I I I I I I I I I I I I I I I I	5/0	0	ER-NR	11.9	67.0	-55.1
Import/E	Export of	ER (With WR)			<u> </u>			
18		JHARSUGUDA-DHARAMJAIGARH	Q/C	1775	0	33.7	0.0	33.7
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	1373	0	23.2	0.0	23.2
20	1	JHARSUGUDA-DURG	D/C D/C	386	0	7.4	0.0	7.4
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	556	0	9.4	0.0	9.4
22	400 KV	RANCHI-SIPAT	D/C	506	0	8.7	0.0	8.7
23	220 kV	BUDHIPADAR-RAIGARH	S/C	19	59	0.0	0.3	-0.3
24		BUDHIPADAR-KORBA	D/C	161	0	2.9	0.0	2.9
Immout/E	Exmant of	ED (With CD)			ER-WR	85.4	0.3	85.1
25 25	_	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1828.0	0.0	22.9	-22.9
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	310.0	230.0	0.0	1.2	-1.2
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1982.0	0.0	35.6	-35.6
28	400 kV	TALCHER-I/C	D/C	0.0	1210.0	0.0	13.8	-13.8
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	59.7	-59.7
	Export of	ER (With NER)	D/G					
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	104	589 162	0.0	9.0	-9 0
32	220 kV	ALIPURDUAR-SALAKATI	D/C D/C	0	116	0.0	1.7	-2
32	220 R T	THE CREOTIC STEPTER	D/C	0	ER-NER	0.0	11.2	-11.2
Import/E	Export of	NER (With NR)						1
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	603	0.0	14.4	-14.4
					NER-NR	0.0	14.4	-14.4
	Export of	WR (With NR)			1			T
34	HWDG	CHAMPA-KURUKSHETRA	D/C	0	2002	0.0	30.4	-30.4
35	HVDC	V'CHAL B/B	D/C	452 0	1257	7.7 0.0	0.0	7.7 -20.4
36 37		APL -MHG GWALIOR-AGRA	D/C D/C	0	1357 2755	0.0	20.4 47.8	-20.4
38	1	PHAGI-GWALIOR	D/C	0	983	0.0	16.5	-16.5
39		JABALPUR-ORAI	D/C	0	1011	0.0	33.9	-33.9
40	765 kV	GWALIOR-ORAI	S/C	250	0	4.1	0.0	4.1
41	]	SATNA-ORAI	S/C	0	1399	0.0	26.3	-26.3
42		CHITTORGARH-BANASKANTHA	D/C	0	1229	0.0	15.3	15.3
43		ZERDA-KANKROLI	S/C	34	194	0.0	1.9	-1.9
44	400 kV	ZERDA -BHINMAL	S/C	102	256	0.1	3.1	-3.0
45 46	ł	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	971	0 425	18.3	0.0	18.3 -4
46		BHANPURA-RANPUR	S/C	2	425	0.0	0.5	-0.5
48	1.	BHANPURA-MORAK	S/C	0	202	0.0	2.6	-2.6
49	220 kV	MEHGAON-AURAIYA	S/C	45	29	0.0	0.2	0.0
50	1	MALANPUR-AURAIYA	S/C	15	59	0.0	0.7	-0.7
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	30.4	203.3	-142.3
	_	WR (With SR)						T
52	HVDC LINK	BHADRAWATI B/B	-	0	806	0.0	10.7	-10.7
53 54	THAI	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	753	0 989	0.0 4.7	0.0	0.0
55	765 kV	WARDHA-NIZAMABAD	D/C D/C	753 14	989 1819	0.0	3.8	-20.2
56	400 kV	KOLHAPUR-KUDGI	D/C D/C	862	0	15.0	0.0	15.0
57	.50 KY	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	60	0.0	1.0	-1.0
59	1	XELDEM-AMBEWADI	S/C	0	34	0.6	0.0	0.6
					WR-SR	20.3	35.6	-15.3
		т	RANSNATI	ONAL EXCHA	NGE			•
60	L	BHUTAN						41.3
60 61 62								41.3 -4.7 -20.4