

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 7th Nov 2017

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.11.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06-नवम्बर - 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 6th November 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 7-Nov-17

A. Maximum Demand

| | NR | WR | SR | ER | NER | Total |
|---|-------|-------|-------|-------|------|--------|
| Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs) | 41482 | 47346 | 35713 | 18058 | 2383 | 144981 |
| Peak Shortage (MW) | 1497 | 292 | 1375 | 926 | 58 | 4147 |
| Energy Met (MU) | 865 | 1097 | 784 | 346 | 40 | 3132 |
| Hydro Gen(MU) | 126 | 28 | 72 | 53 | 17 | 295 |
| Wind Gen(MU) | 3 | 19 | 39 | | | 60 |
| Solar Gen (MU)* | 2.81 | 15.59 | 29.00 | 1.25 | 0.03 | 49 |
| Energy Shortage (MU) | 19.3 | 1.1 | 2.7 | 2.8 | 0.6 | 26.4 |
| Maximum Demand Met during the day (MW) (from NLDC SCADA) | 42496 | 49596 | 36945 | 18351 | 2336 | 146793 |

B. Frequency Profile (%)

| Region | FVI | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | > 50.05 |
|-----------|-------|-------|-----------|-----------|-------|------------|---------|
| All India | 0.128 | 0.13 | 4.98 | 39.41 | 44.51 | 54.09 | 1.40 |
| | | | | | | | |

C. Power Supply Position in States

| RegionRegion | States | Max. Demand Met during the day (MW) | Shortage during maximum Demand (MW) | Energy Met (MU) | Drawal Schedule (MU) | OD(+)/UD(-) (MU) | Max OD (MW) | Energy Shortage (MU) |
|--------------|--------------------------|-------------------------------------|---|--------------------|-------------------------|---------------------|----------------|-------------------------|
| | Punjab | 5205 | 0 | 92.9 | 37.4 | -0.6 | 95 | 0.0 |
| | Haryana | 6049 | 258 | 113.0 | 71.3 | 0.9 | 342 | 4.7 |
| | Rajasthan | 10410 | 0 | 208.5 | 64.8 | -0.4 | 243 | 0.0 |
| | Delhi | 3466 | 0 | 66.0 | 54.3 | -1.2 | 136 | 0.0 |
| NR | UP | 12839 | 770 | 281.9 | 109.5 | 0.4 | 205 | 5.3 |
| | Uttarakhand | 1851 | 0 | 35.8 | 15.1 | 1.9 | 227 | 0.0 |
| | HP | 1345 | 0 | 24.4 | 16.9 | -0.3 | 54 | 0.0 |
| | J&K | 1877 | 469 | 39.5 | 36.0 | -2.3 | 74 | 9.3 |
| | Chandigarh | 175 | 0 | 3.2 | 3.5 | -0.3 | 10 | 0.0 |
| | Chhattisgarh | 3153 | 188 | 68.8 | 16.9 | 0.2 | 373 | 0.5 |
| | Gujarat | 14948 | 0 | 319.8 | 92.5 | 0.6 | 631 | 0.0 |
| | MP | 11215 | 30 | 235.8 | 166.3 | 1.5 | 389 | 0.6 |
| W/D | Maharashtra | 21032 | 0 | 430.5 | 124.6 | -3.0 | 480 | 0.0 |
| WR | Goa | 454 | 0 | 9.2 | 9.1 | 0.1 | 56 | 0.0 |
| | DD | 321 | 0 | 7.0 | 6.1 | 0.9 | 77 | 0.0 |
| | DNH | 766 | 0 | 16.7 | 16.4 | 0.3 | 67 | 0.0 |
| | Essar steel | 425 | 0 | 8.8 | 9.0 | -0.2 | 123 | 0.0 |
| | Andhra Pradesh | 6879 | 0 | 152.6 | 52.8 | -0.3 | 445 | 0.0 |
| | Telangana | 7266 | 0 | 156.5 | 49.6 | -1.6 | 455 | 0.0 |
| SR | Karnataka | 7994 | 0 | 167.7 | 63.7 | 3.7 | 401 | 2.7 |
| 3N | Kerala | 3385 | 0 | 63.0 | 46.4 | 0.4 | 176 | 0.0 |
| | Tamil Nadu | 11710 | 0 | 238.4 | 127.4 | 1.5 | 396 | 0.0 |
| | Pondy | 309 | 0 | 5.9 | 6.4 | -0.5 | 29 | 0.0 |
| | Bihar | 3666 | 0 | 66.7 | 60.4 | 1.5 | 220 | 0.6 |
| | DVC | 3406 | 0 | 61.4 | -22.6 | 2.4 | 225 | 1.4 |
| ER | Jharkhand | 1026 | 0 | 21.2 | 14.3 | 1.4 | 85 | 0.5 |
| LIV | Odisha | 4057 | 0 | 73.1 | 32.3 | 3.8 | 250 | 0.0 |
| | West Bengal | 7222 | 0 | 122.3 | 33.2 | 3.7 | 250 | 0.4 |
| | Sikkim | 104 | 0 | 1.3 | 1.2 | 0.1 | 10 | 0.0 |
| | Arunachal Pradesh | 125 | 0 | 2.4 | 2.1 | 0.3 | 28 | 0.0 |
| | Assam | 1434 | 27 | 23.1 | 17.2 | 0.9 | 75 | 0.5 |
| | Manipur | 168 | 5 | 2.2 | 2.6 | -0.4 | 23 | 0.0 |
| NER | Meghalaya | 322 | 0 | 5.5 | 2.5 | -0.2 | 45 | 0.0 |
| | Mizoram | 84 | 0 | 1.3 | 1.3 | -0.1 | 15 | 0.0 |
| | Nagaland | 119 | 1 | 2.1 | 1.6 | 0.0 | 28 | 0.0 |
| | Tripura | 214 | 0 | 3.6 | 2.4 | -0.2 | 36 | 0.0 |

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

| | Bhutan | Nepal | Bangladesh |
|---------------|--------|--------|------------|
| Actual(MU) | 10.6 | -3.1 | -12.9 |
| Day peak (MW) | 510.1 | -248.9 | -632.9 |

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

| <u></u> | | | | | | | | | | |
|--------------|-------|--------|------|-------|------|-------|--|--|--|--|
| | NR | WR | SR | ER | NER | TOTAL | | | | |
| Schedule(MU) | 151.5 | -149.7 | 75.3 | -73.2 | -6.4 | -2.5 | | | | |
| Actual(MU) | 143.0 | -152.6 | 76.3 | -58.1 | -7.4 | 1.3 | | | | |
| O/D/U/D(MU) | -8.5 | -2.9 | 1.0 | 15.2 | -1.0 | 3.8 | | | | |

F. Generation Outage(MW)

| | NR | WR | SR | ER | NER | Total |
|----------------|-------|-------|-------|------|-----|-------|
| Central Sector | 3358 | 14599 | 4480 | 1395 | 110 | 23942 |
| State Sector | 11850 | 15988 | 13122 | 6885 | 50 | 47895 |
| Total | 15208 | 30587 | 17602 | 8280 | 159 | 71837 |

G. Sourcewise generation (MU)

| | NR | WR | SR | ER | NER | Total |
|-------------------------------------|-----|------|-----|-----|-----|-------|
| Thermal (Coal & Lignite) | 532 | 1158 | 469 | 369 | 0 | 2528 |
| Hydro | 126 | 27 | 72 | 53 | 17 | 295 |
| Nuclear | 33 | 16 | 50 | 0 | 0 | 99 |
| Gas, Naptha & Diesel | 45 | 58 | 17 | 0 | 25 | 146 |
| RES (Wind, Solar, Biomass & Others) | 9 | 34 | 105 | 1 | 0 | 150 |
| Total | 746 | 1294 | 713 | 423 | 42 | 3218 |

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

| | | Date of Reporting: | | | | | | |
|----------------------|------------------|--|--|-----------------------|-----------------|-------------------|--------------------|--|
| | | | | | | | | Import=(+ve) /Export =(-ve) for NET (MU) |
| Sl No | Voltage Level | Line Details | Circuit | Max Import (MW) | Max Export (MW) | Import (MU) | Export (MU) | NET (MU) |
| mport/ 1 | Export of | ER (With NR) GAYA-VARANASI | D/C | 0 | 187 | 0.0 | 4.7 | -4.7 |
| 2 | 765KV | SASARAM-FATEHPUR | S/C | 0 | 66 | 1.9 | 0.0 | 1.9 |
| 3 | | GAYA-BALIA | S/C | 0 | 248 | 0.0 | 3.6 | -3.6 |
| 4 | HVDC | ALIPURDUAR-AGRA | - | 0 | 254 | 0.0 | 7.2 | -7.2 |
| 5 | | PUSAULI B/B | S/C | 0 | 247 | 0.0 | 6.1 | -6.1 |
| 6 | _ | PUSAULI-VARANASI | S/C | 0 | 217 | 0.0 | 0.0 | 0.0 |
| 7 | _ | PUSAULI -ALLAHABAD | S/C | 0 | 98 | 0.0 | 0.0 | -7.5 |
| 9 | 400 KV | MUZAFFARPUR-GORAKHPUR PATNA-BALIA | D/C Q/C | 0 | 585 891 | 0.0 | 7.5 15.9 | -7.5 |
| 10 | 400 K V | BIHARSHARIFF-BALIA | D/C | 0 | 230 | 0.0 | 2.6 | -2.6 |
| 11 | _ | MOTIHARI-GORAKHPUR | D/C | 0 | 0 | 3.8 | 0.0 | 3.8 |
| 12 | + | BIHARSHARIFF-VARANASI | D/C | 0 | 84 | 0.3 | 0.0 | 0.3 |
| 13 | 220 KV | PUSAULI-SAHUPURI | S/C | 0 | 121 | 0.0 | 2.3 | -2.3 |
| 14 | | SONE NAGAR-RIHAND | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 15 | 1 | GARWAH-RIHAND | S/C | 0 | 0 | 0.8 | 0.0 | 0.8 |
| 16 | 132 KV | KARMANASA-SAHUPURI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 17 | 1 | KARMANASA-CHANDAULI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| | Cym a=-4 A | | _ | | ER-NR | 6.8 | 49.8 | -43.0 |
| 18 | 1 | ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C | D/C | 0 | 50 | 6.5 | 0.0 | 6.5 |
| 18 | 765 KV | NEW RANCHI-DHARAMJAIGARH | D/C D/C | 0 | 251 | 3.2 | 0.0 | 3.2 |
| | | ROURKELA - RAIGARH (SEL LILO | | | | | | |
| 20 | | BYPASS) | S/C | 0 | 32 | 1.3 | 0.0 | 1.3 |
| 21 | 400 1217 | JHARSUGUDA-RAIGARH | S/C | 0 | 4 | 1.2 | 0.0 | 1.2 |
| 22 | 400 KV | IBEUL-RAIGARH | S/C | 0 | 0 | 1.2 | 0.0 | 1.2 |
| 23 | | STERLITE-RAIGARH | D/C | 0 | 41 | 1.0 | 0.0 | 1.0 |
| 24 | | RANCHI-SIPAT | D/C | 0 | 0 | 4.7 | 0.0 | 4.7 |
| 25 | 220 KV | BUDHIPADAR-RAIGARH | S/C | 0 | 24 | 0.7 | 0.0 | 0.7 |
| 26 | | BUDHIPADAR-KORBA | D/C | 0 | 0 ER-WR | 2.2 21.9 | 0.0 | 2.2 21.9 |
| nport/] | Export of | ER (With SR) | | | | 21,7 | 0.0 | 21.7 |
| 27 | | ANGUL-SRIKAKULAM | D/C | 0.0 | 0.0 | 0.0 | 15.9 | -15.9 |
| 28 | HVDC | JEYPORE-GAZUWAKA B/B | D/C | 0.0 | 456.2 | 0.0 | 15.3 | -15.3 |
| 29 | LINK | TALCHER-KOLAR BIPOLE | D/C | 0.0 | 2507.9 | 0.0 | 41.3 | -41.3 |
| 30 | 400 KV | TALCHER-I/C | D/C | 0.0 | 751.9 | 0.0 | 9.4 | -9.4 |
| 31 | 220 KV | BALIMELA-UPPER-SILERRU | S/C | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | E-most of | ED (W:41 NED) | | | ER-SR | 0.0 | 72.5 | -72.5 |
| 32 | Export of | ER (With NER) BINAGURI-BONGAIGAON | D/C | 0 | 1063 | 0.0 | 5.2 | -5 |
| 33 | 400 KV | ALIPURDUAR-BONGAIGAON | D/C D/C | 0 | 885 | 0.0 | 2.2 | -2 |
| 34 | 220 KV | ALIPURDUAR-SALAKATI | D/C | 0 | 0 | 0.0 | 1.3 | -1 |
| | | | | - | ER-NER | 0.0 | 8.7 | -8.7 |
| nport/] | Export of | NER (With NR) | _ | | | | | |
| 35 | HVDC | BISWANATH CHARIALI-AGRA | - | 0 | 702 NER-NR | 0.0 0.0 | 17.0 17.0 | -17.0 -17.0 |
| nport/] | Export of | WR (With NR) | | | NEX-NX | 0.0 | 17.0 | -17.0 |
| 36 | | CHAMPA-KURUKSHETRA | D/C | 0 | 500 | 0.0 | 17.1 | -17.1 |
| 37 | HVDC | V'CHAL B/B | D/C | 500 | 0 | 12.2 | 0.0 | 12.2 |
| 38 | <u></u> | APL -MHG | D/C | 0 | 2215 | 0.0 | 38.0 | -38.0 |
| 39 | 765 KV | GWALIOR-AGRA | D/C | 0 | 2260 | 0.0 | 38.8 | -38.8 |
| 40 | , 05 13 4 | PHAGI-GWALIOR | D/C | 0 | 1094 | 0.0 | 10.2 | -10.2 |
| 41 | 4 | ZERDA-KANKROLI | S/C | 140 | 51 | 4.3 | 0.0 | 4.3 |
| 42 | 400 KV | ZERDA -BHINMAL | S/C | 96 | 205 | 1.3 | 0.0 | 1.3 |
| 43 | 4 | V'CHAL -RIHAND | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 44 | + | RAPP-SHUJALPUR | D/C | 122 | 306 | 0 | 2 | -2 |
| 45 | 4 | BADOD-KOTA | S/C | 122 | 0 | 2.1 | 0.0 | 2.1 |
| 46 | 220 KV | BADOD-MORAK | S/C | 62 84 | 0 | 0.6 | 0.0 | 0.6 |
| 47 | + | MEHGAON-AURAIYA MALANPUR-AURAIYA | S/C S/C | 38 | 0 | 1.6 0.6 | 0.0 | 1.6 0.6 |
| 48 | 132KV | GWALIOR-SAWAI MADHOPUR | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| | | | | | WR-NR | 22.7 | 106.4 | -83.7 |
| | T - | WR (With SR) | | | 4000 | 0.0 | | ^ - |
| 50 | HVDC | BHADRAWATI B/B | - | 0 | 1000 | 0.0 | 9.7 | -9.7 |
| 51 | LINK | BARSUR-L.SILERU | - D/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 52 | 765 KV | SOLAPUR-RAICHUR WARDHA NIZAMARAD | D/C | 21 0 | 1281 | 0.0 | 18.0 | -18.0 26.0 |
| | 400 TZX7 | WARDHA-NIZAMABAD | D/C | 377 | 1341 82 | 0.0 | 26.9 | -26.9 6.5 |
| 53 | 400 KV | KOLHAPUR-KUDGI KOLHAPUR-CHIKODI | D/C D/C | 0 | 82 | 6.6 0.0 | 0.1 | 0.0 |
| 53 54 | | WOLITAT OK-CHINODI | | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 53 54 55 | 220 KV | PONDA-AMREWADI | \$71 | | | 0.0 | 0.0 | 0.0 |
| 53 54 55 56 | 220 KV | PONDA-AMBEWADI XELDEM-AMBEWADI | S/C S/C | | 0 | 2.0 | 0.0 | 2.0 |
| 53 54 55 | 220 KV | PONDA-AMBEWADI XELDEM-AMBEWADI | S/C S/C | 73 | | 2.0 8.6 | 0.0 54.7 | 2.0 -46.2 |
| 53 54 55 56 | 220 KV | XELDEM-AMBEWADI | S/C | 73 | 0 | | | |
| 53 54 55 56 | 220 KV | XELDEM-AMBEWADI | S/C | 73 | 0 WR-SR | | | |