

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 12th July 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प.क्षे.भा.प्रे.के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.07.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11-जुलाई- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11 July 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day A. Maximum Demand

Date of Reporting

12-Jul-17

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	50345	41653	37376	18048	2335	149757
Peak Shortage (MW)	423	32	104	150	181	889
Energy Met (MU)	1185	972	856	368	40	3421
Hydro Gen(MU)	348	29	33	107	23	541
Wind Gen(MU)	47	145	157			349
Solar Gen (MU)*	0.43	11.07	18.90	0.53	0.01	31
Energy Shortage (MU)	11.2	0.1	0.0	0.9	1.9	14.0
Maximum Demand Met during the day (MW) (from NLDC SCADA)	55162	41488	38984	18842	2433	152845

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.036	0.00	0.00	5.64	5.64	72.00	22.36

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	11371	0	247.6	137.7	-0.3	164	0.0
	Haryana	8985	0	190.9	134.7	-1.9	210	0.0
	Rajasthan	9981	0	214.5	73.6	1.6	355	0.4
	Delhi	5865	0	117.1	93.3	-1.0	161	0.1
NR	UP	15915	260	309.1	146.0	0.4	364	0.0
	Uttarakhand	1711	0	36.7	10.1	2.1	260	0.0
	HP	1223	0	26.3	-1.3	2.6	220	0.0
	J&K	1872	468	37.0	14.1	-1.9	100	10.7
	Chandigarh	299	0	6.1	7.0	-0.9	0	0.0
	Chhattisgarh	3307	69	78.2	11.8	-0.4	90	0.1
	Gujarat	11587	0	263.4	35.7	-0.5	512	0.0
	MP	7203	0	154.1	72.0	-0.4	357	0.0
WR	Maharashtra	19427	0	432.8	133.7	1.5	541	0.0
VVIC	Goa	411	0	8.4	8.3	-0.5	51	0.0
	DD	309	0	6.9	6.3	0.6	57	0.0
	DNH	719	0	16.5	16.5	0.0	21	0.0
	Essar steel	542	0	11.4	9.4	2.0	268	0.0
	Andhra Pradesh	6555	0	152	36	5	610	0.0
	Telangana	7156	0	150	82	-3	352	0.0
SR	Karnataka	8467	0	184	90	2	525	0.0
JN.	Kerala	3181	0	62	50	1	182	0.0
	Tamil Nadu	13847	0	301	125	2	811	0.0
	Pondy	343	0	7	7	0	24	0.0
	Bihar	3750	0	62.9	61.0	0.2	365	0.9
	DVC	2815	0	64.8	-27.6	1.2	345	0.0
ER	Jharkhand	1059	0	21.0	16.6	-1.4	135	0.0
	Odisha	4151	0	81.2	28.9	1.7	385	0.0
	West Bengal	7373	0	136.9	33.4	1.1	413	0.0
	Sikkim	67	0	1.6	1.4	0.1	20	0.0
·	Arunachal Pradesh	109	4	1.8	2.3	-0.5	25	0.0
	Assam	1462	142	24.6	19.0	1.7	144	1.6
	Manipur	131	2	2.0	1.8	0.2	36	0.1
NER	Meghalaya	261	0	4.1	-0.9	-0.3	48	0.0
	Mizoram	65	3	1.3	1.0	0.2	25	0.0
	Nagaland	101	2	1.8	1.8	-0.2	20	0.0
	Tripura	231	3	4.5	2.5	0.5	90	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	
Actual(MU)	36.0	-3.4	-14.8	
Day peak (MW)	1443.4	-253.5	-650.1	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	227.6	-220.2	87.0	-89.2	-4.2	0.9
Actual(MU)	210.7	-213.9	94.3	-87.4	-4.0	-0.3
O/D/U/D(MU)	-16.9	6.4	7.3	1.9	0.2	-1.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3549	15152	2560	1450	395	23106
State Sector	10040	20677	14092	4275	110	49194
Total	13589	35829	16652	5725	504	72300

. 37.53 *Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R				Date of R	eporting :	12-Jul-1	
	1			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/1	export of	ER (With NR) GAYA-VARANASI	D/C	0	265	0.0	7.6	-7.6	
2	765KV	SASARAM-FATEHPUR	S/C	0	67	1.0	0.0	1.0	
3		GAYA-BALIA	S/C	0	320	0.0	5.0	-5.0	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5		PUSAULI B/B	S/C	0	198	0.0	4.0	-4.0	
7	-	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	179 49	0.0	0.0	0.0	
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	796	0.0	14.2	-14.2	
9	400 KV	PATNA-BALIA	Q/C	0	753	0.0	12.2	-12.2	
10	1	BIHARSHARIFF-BALIA	D/C	0	299	0.0	5.9	-5.9	
11	Ī	BARH-GORAKHPUR	D/C	0	499	0.0	7.3	-7.3	
12		BIHARSHARIFF-VARANASI	D/C	0	4	0.0	2.1	-2.1	
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6	
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
mort/L	Export of	ER (With WR)			ER-NR	1.6	58.4	-56.8	
18	T .	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	130	7.7	0.0	7.7	
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	231	0.3	0.0	0.3	
		ROURKELA - RAIGARH (SEL LILO		0					
20		BYPASS)	S/C		24	0.8	0.0	0.8	
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	1.1	0.0	1.1	
22	-	IBEUL-RAIGARH	S/C	0	0	1.0	0.0	1.0	
23	4	STERLITE-RAIGARH	D/C D/C	0	0	3.0	0.0	2.4 3.0	
25		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	0	117	0.0	1.5	-1.5	
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.5	0.0	3.5	
	I .	BODIII ADAR RORDA	D/C		ER-WR	19.7	1.5	18.2	
nport/I	Export of	ER (With SR)							
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	16.6	-16.6	
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	317.8	0.0	14.8	-14.8	
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2502.6	0.0	43.4	-43.4	
30	400 KV	TALCHER-I/C	D/C	0.0	1087.6	0.0	18.2	-18.2	
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
. /7		ED (IVII NED)			ER-SR	0.0	74.7	-74.7	
•	export of	ER (With NER)	D/C	0	027	0.0			
32	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0	937 747	0.0	6.4 7.8	-6 -8	
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	2.2	-2	
54	220 K V	ALII UKDUAK-SALAKATI	D/C	U	ER-NER	0.0	16.5	-16.5	
nport/I	Export of	NER (With NR)				0.0	1010	10.0	
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1002	0.0	22.6	-22.6	
					NER-NR	0.0	22.6	-22.6	
nport/I	Export of	WR (With NR)							
36	1	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	32.7	-32.7	
37	HVDC	V'CHAL B/B	D/C	500	0	11.1	0.0	11.1	
38	ļ	APL -MHG	D/C	0	2217	0.0	46.2	-46.2	
39	765 KV	GWALIOR-AGRA	D/C	0	2392	0.0	43.8	-43.8	
40	 	PHAGI-GWALIOR	D/C	200	1166	0.0	23.2	-23.2	
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	209	0	2.1	0.0	2.1	
42	400 KV	V'CHAL -RIHAND	S/C S/C	0	0	0.0	0.0	0.0	
44	1	RAPP-SHUJALPUR	D/C	0	183	0.0	0.0	-1	
45	†	BADOD-KOTA	S/C	6	79	0.0	1.0	-1.0	
46	1	BADOD-MORAK	S/C	0	142	0.0	2.3	-2.3	
47	220 KV	MEHGAON-AURAIYA	S/C	45	0	0.5	0.0	0.5	
48	1	MALANPUR-AURAIYA	S/C	5	18	0.1	0.1	0.0	
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	16.5	150.5	-134.0	
•	· -	WR (With SR)	, .		1			1	
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	22.7	-22.7	
51	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0	
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1569	0.0	26.5	-26.5	
53		WARDHA-NIZAMABAD	D/C	74	742	0.0	13.8	-13.8	
54	400 KV	KOLHAPUR-KUDGI	D/C	74	264	0.2	2.2	-2.0	
55 56	220 KV	KOLHAPUR-CHIKODI PONDA AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0	
57	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	73	0	1.5	0.0	1.5	
JI	1		SIC	13	WR-SR	1.8	65.1	-63.4	
		TD A SIGN	IATIONA	LEVCHA		1.0	03.1	-03.4	
		TRANSP	ALIUNA	L EXCHA	1GL				
£0	1	DIHITAN							
58 59		BHUTAN NEPAL							