

# National Load Despatch Centre राष्टीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 3<sup>rd</sup> Jan 2018

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

### Sub: Daily PSP Report for the date 02.01.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-जनवरी - 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date  $2^{nd}$  January 2018, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Jan-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	44324	45703	40548	17113	2288	149977
Peak Shortage (MW)	1119	57	0	0	35	1211
Energy Met (MU)	888	1042	923	314	41	3209
Hydro Gen(MU)	114	22	54	25	9	224
Wind Gen(MU)	2	39	8			49
Solar Gen (MU)*	2.98	15.87	37.25	0.60	0.01	57
Energy Shortage (MU)	11.8	0.0	1.2	0.0	0.4	13.4
Maximum Demand Met during the day (MW) (from NLDC SCADA)	45951	50052	42504	16937	2322	151489

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.053	0.00	1.41	13.06	14.47	76.35	9.18

C. Power Supply Position in States

		Max. Demand Met	Shortage during		Drawal	OD(+)/UD(-)	Max OD	Energy	
RegionRegion	States	during the day	maximum Demand	Energy Met (MU)	Schedule (MU)	(MU)	(MW)		
		(MW)	(MW)		Schedule (MU)	(MU)	(IVI VV)	Shortage (MU)	
	Punjab	5262	0	98.4	27.0	-5.3	173	0.0	
	Haryana	6058	64	116.9	68.4	1.1	258	0.1	
	Rajasthan	10161	49	206.1	71.7	3.4	445	0.3	
	Delhi	3959	0	65.7	52.3	-0.1	236	0.0	
NR	UP	14713	350	289.0	98.3	1.5	400	0.3	
	Uttarakhand	1946	0	35.9	25.8	-0.2	153	0.0	
	HP	1460	7	26.6	21.9	0.0	81	0.2	
	J&K	2251	563	46.0	43.2	-1.9	47	10.9	
	Chandigarh	219	0	3.6	3.7	-0.1	16	0.0	
	Chhattisgarh	3288	0	73.0	8.0	-1.1	224	0.0	
	Gujarat	14016	0	291.9	71.8	3.1	414	0.0	
	MP	9638	0	222.6	140.4	-0.7	297	0.0	
WR	Maharashtra	20556	0	414.2	114.2	-0.3	398	0.0	
VVIN	Goa	421	0	9.2	8.6	0.1	52	0.0	
	DD	316	0	6.6	6.4	0.2	68	0.0	
	DNH	738	0	16.6	16.0	0.6	79	0.0	
	Essar steel	425	0	7.9	8.4	-0.5	219	0.0	
	Andhra Pradesh	8392	0	164.1	61.2	2.1	416	0.2	
	Telangana	9288	0	185.5	108.2	-1.4	325	0.2	
SR	Karnataka	9819	0	205.0	90.7	2.9	536	0.3	
311	Kerala	3459	0	65.8	53.0	0.8	199	0.1	
	Tamil Nadu	14009	0	296.6	160.1	4.0	501	0.4	
	Pondy	329	-	6.6	7.0	-0.5	19	0.0	
	Bihar	3912	0	70.4	64.4	-0.7	365	0.0	
	DVC	3075	0	63.3	-22.9	-0.4	385	0.0	
ER	Jharkhand	1049	0	24.7	14.4	0.1	145	0.0	
LIV.	Odisha	3698	0	65.8	30.6	2.9	425	0.0	
	West Bengal	5596	0	87.9	8.1	1.7	456	0.0	
	Sikkim	106	0	1.9	1.7	0.2	20	0.0	
	Arunachal Pradesh	117	3	2.3	2.0	0.3	31	0.0	
	Assam	1381	17	22.7	17.3	0.8	173	0.2	
	Manipur	174	4	2.6	3.0	-0.4	21	0.0	
NER	Meghalaya	295	1	6.1	3.9	-0.3	16	0.0	
NEK				1.5	1.2	-0.3	20	0.0	
NEK	Mizoram	89	4	1.7			20	0.0	
NEK	Mizoram Nagaland	89 110	2	2.5	2.1	0.3	60	0.0	

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.6	-9.5	-12.0
Day peak (MW)	230.6	-440.7	-629.8

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	172.1	-229.5	131.6	-72.7	-1.7	-0.2
Actual(MU)	161.6	-237.3	132.2	-64.2	-1.5	-9.2
O/D/U/D(MU)	-10.5	-7.8	0.6	8.5	0.2	-9.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3701	13721	5052	1220	71	23765
State Sector	9885	18245	6960	6670	50	41810
Total	13586	31966	12012	7890	121	65575

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	561	1159	560	380	9	2669
Hydro	114	20	54	25	9	222
Nuclear	29	24	74	0	0	127
Gas, Naptha & Diesel	21	52	19	0	27	119
RES (Wind, Solar, Biomass & Others)	29	55	90	2	0	176
Total	755	1310	797	406	45	3313

						Date of 1	Reporting :	3-Jan
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export	NET
nport/E	Level Export of	ER (With NR)					(MU)	(MU)
1		GAYA-VARANASI	D/C	0	298	0.0	8.3	-8.3
2	765KV	SASARAM-FATEHPUR	S/C	0	184	0.0	1.0	-1.0
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	331	0.0	6.1 0.0	-6.1 0.0
5	HVDC	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	0	51	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	5	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	595	0.0	8.3	-8.3
9	400 KV	PATNA-BALIA	Q/C	0	1238	0.0	20.4	-20.4
10		BIHARSHARIFF-BALIA	D/C D/C	0	275 0	0.0 6.8	3.6 0.0	-3.6 6.8
12		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C	0	295	0.0	1.2	-1.2
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	122 277	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
no/ /r	Turne of 100	ED (With WD)			ER-NR	7.2	48.8	-41.6
	export of	ER (With WR)	D/C			147	0.0	117
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	14.7	0.0	14.7
19	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	0	238	4.2	0.0	4.2
20	]	BYPASS)	S/C	0	5	1.9	0.0	1.9
21	460	JHARSUGUDA-RAIGARH	S/C	0	0	2.5	0.0	2.5
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.4	0.0	2.4
23		STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
24		RANCHI-SIPAT	D/C	0	0	4.3	0.0	4.3
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	111	0.0	0.0	0.0
26		BUDHIPADAR-KORBA	D/C	0	0 ER-WR	2.5 32.3	0.0	2.5 32.3
port/E	Export of 1	ER (With SR)			EKWK	32.3	0.0	34.3
27		ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	19.5	-19.5
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	345.7	0.0	15.8	-15.8
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2269.1	0.0	48.9	-48.9
30	400 KV	TALCHER-I/C	D/C	0.0	982.8	0.0	14.4	-14.4
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
nout/E	Ermont of	ER (With NER)			ER-SR	0.0	84.1	-84.1
32 32	export of	BINAGURI-BONGAIGAON	D/C	0	1071	0.0	6.6	-7
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	835	0.0	5.5	-5
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	2.2	-2
		•			ER-NER	0.0	14.3	-14.3
		NER (With NR)	1	1				1
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	700 NER-NR	0.0	15.5	-15.5
nort/F	export of	WR (With NR)			NEK-NK	0.0	15.5	-15.5
36	inport or	CHAMPA-KURUKSHETRA	D/C	0	1198	0.0	36.9	-36.9
37	HVDC	V'CHAL B/B	D/C	250	50	2.7	0.4	2.3
38	L	APL -MHG	D/C	0	1412	0.0	25.5	-25.5
39	765 KV	GWALIOR-AGRA	D/C	0	2936	0.0	47.4	-47.4
40	, 50 KY	PHAGI-GWALIOR	D/C	476	0	0.0	25.8	-25.8
41	4	ZERDA-KANKROLI	S/C	140	99	0.8	0.0	0.8
42	400 KV	ZERDA -BHINMAL	S/C	143	211	0.0	1.4	-1.4
43	1	V'CHAL -RIHAND	S/C	481	0	21.7	0.0	21.7
44	-	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	61	1531 0	0.7	0.0	-3 0.7
46	1	BADOD-KOTA BADOD-MORAK	S/C	15	52	0.7	0.0	-0.4
	220 KV	MEHGAON-AURAIYA	S/C	73	0	1.4	0.0	1.4
	1	MALANPUR-AURAIYA	S/C	46	0	0.5	0.0	0.5
47 48	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
47	13211				WR-NR	27.8	140.8	-113.0
47 48 49	II.				1000	0.0	22.6	22.6
47 48 49 <b>port/E</b>	Export of	WR (With SR)	T	0		0.0	22.6	-22.6 0.0
47 48 49 <b>port/E</b> 50	Export of '	BHADRAWATI B/B	-	0	1000	0.0	0.0	. 00
47 48 49 <b>port/E</b> 50 51	Export of V	BHADRAWATI B/B BARSUR-L.SILERU	- - D/C	0	0	0.0	29.6	
47 48 49 <b>port/E</b> 50 51 52	Export of '	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 1861	0.0	29.6	-29.6
47 48 49 <b>port/E</b> 50 51	Export of V	BHADRAWATI B/B BARSUR-L.SILERU	1	0	0	0.0	29.6 48.3	-29.6 -48.3
47 48 49 <b>port/E</b> 50 51 52 53	HVDC LINK 765 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0 0 0	0 1861 2336	0.0	29.6	-29.6
47 48 49 <b>port/E</b> 50 51 52 53 54	HVDC LINK 765 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C D/C	0 0 0 541	0 1861 2336 18	0.0 0.0 5.6	29.6 48.3 0.0	-29.6 -48.3 5.6
47 48 49 <b>port/E</b> 50 51 52 53 54 55	Export of V HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C D/C D/C	0 0 0 541 0	0 1861 2336 18	0.0 0.0 5.6 0.0	29.6 48.3 0.0 0.0	-29.6 -48.3 5.6 0.0
47 48 49 <b>port/E</b> 50 51 52 53 54 55	Export of V HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C D/C D/C S/C	0 0 0 541 0	0 1861 2336 18 0	0.0 0.0 5.6 0.0 0.0	29.6 48.3 0.0 0.0 0.0	-29.6 -48.3 5.6 0.0 0.0
47 48 49 <b>port/E</b> 50 51 52 53 54 55 56 57	Export of V HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C D/C S/C S/C	0 0 0 541 0	0 1861 2336 18 0 0 0 WR-SR	0.0 0.0 5.6 0.0 0.0 1.5	29.6 48.3 0.0 0.0 0.0 0.0	-29.6 -48.3 5.6 0.0 0.0
47 48 49 50 51 52 53 54 55 56	Export of V HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C D/C S/C S/C	0 0 0 541 0 0 73	0 1861 2336 18 0 0 0 WR-SR	0.0 0.0 5.6 0.0 0.0 1.5	29.6 48.3 0.0 0.0 0.0 0.0	-29.6 -48.3 5.6 0.0 0.0