

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 10th May 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi — 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.05.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 09 मई 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09th May 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-May-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	48147	45438	36498	16733	1770	148586
(at 2000 hrs; from RLDCs)	40147	45436	30498	10/33	1//0	140500
Peak Shortage (MW)	484	45	0	0	593	1121
Energy Met (MU)	1068	1106	878	356	36	3443
Hydro Gen(MU)	290	26	38	47	9	410
Wind Gen(MU)	21	64	50			135
Solar Gen (MU)*	4.02	12.20	25.00	1.08	0.01	42
Energy Shortage (MU)	9.9	0.0	0.0	0.0	3.4	13.3
Maximum Demand Met during the day	50559	48322	38754	18639	1919	149586
(MW) (from NLDC SCADA)	30339	40322	30/34	10039	1919	147500

B. Frequency Profile (%)

B. Trequency Trome (70)							
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.032	0.00	0.00	3.88	3.88	74.11	22.01

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	7289	0	163.3	94.0	0.8	242	0.1
	Haryana	7536	0	158.7	111.1	-0.9	212	0.0
	Rajasthan	9170	0	201.3	67.3	1.2	380	0.0
	Delhi	5692	0	116.0	97.8	-1.2	291	0.1
NR	UP	17243	0	316.6	128.4	0.7	357	0.0
	Uttarakhand	1912	0	39.3	20.9	-0.2	149	0.0
	HP	1236	0	25.7	5.6	2.7	217	0.1
	J&K	1935	484	41.2	16.8	1.0	95	9.7
	Chandigarh	305	0	5.9	6.3	-0.4	63	0.0
	Chhattisgarh	3581	0	83.8	17.4	-1.5	161	0.0
	Gujarat	15054	0	334.1	95.4	0.4	477	0.0
	MP	7796	0	168.2	81.8	0.5	797	0.0
14/0	Maharashtra	21902	0	476.4	134.8	0.4	895	0.0
WR	Goa	505	0	10.3	9.0	0.8	113	0.0
	DD	325	0	7.3	6.7	0.6	74	0.0
	DNH	752	0	17.2	17.8	-0.6	-1	0.0
	Essar steel	431	0	8.2	7.8	0.5	202	0.0
	Andhra Pradesh	7227	0	159.0	51.1	1.0	586	0.0
	Telangana	7177	0	139.9	52.8	-3.4	405	0.0
SR	Karnataka	8372	0	179.8	72.7	3.8	517	0.0
JI.	Kerala	3768	0	71.9	57.8	-0.1	586	0.0
	Tamil Nadu	14583	0	320.1	151.1	-0.1	405	0.0
	Pondy	367	0	7.5	7.8	-0.2	517	0.0
	Bihar	3817	0	53.0	56.2	-5.0	300	0.0
	DVC	2932	0	64.6	-40.4	2.5	470	0.0
ER	Jharkhand	2203	0	21.5	16.6	-1.5	135	0.0
Lit	Odisha	3652	0	73.9	27.7	-1.0	220	0.0
	West Bengal	7585	0	141.9	30.8	3.4	285	0.0
	Sikkim	71	0	1.2	1.1	0.1	23	0.0
	Arunachal Pradesh	92	9	1.7	1.6	0.1	33	0.1
	Assam	1066	417	21.1	16.2	2.1	102	3.1
	Manipur	125	3	2.2	2.1	0.1	31	0.0
NER	Meghalaya	257	0	3.7	2.5	-0.3	46	0.0
	Mizoram	69	3	1.5	1.2	0.2	20	0.0
	Nagaland	109	3	1.9	1.8	-0.2	5	0.0
	Tripura	206	3	3.8	2.8	-0.3	83	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.5	-6.1	-14.2
Day neak (MW)	368 5	-303.7	-651.8

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	180.7	-199.8	93.5	-73.3	4.0	5.1
Actual(MU)	168.1	-193.6	92.8	-74.2	5.0	-1.8
O/D/U/D(MU)	-12.6	6.3	-0.7	-0.9	1.0	-7.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3403	13399	4480	1200	405	22886
State Sector	9345	14628	7882	5370	110	37335
Total	12748	28027	12362	6570	514	60221

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

&		INTER-REGIONAL EXCHANGES Date of Reporting		eporting :	10-May-17			
			1	Max	Max			Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
lmport/E	export of	ER (With NR) GAYA-VARANASI	D/C	0	292	0.0	8.7	-8.7
2	765KV	SASARAM-FATEHPUR	S/C	0	163	1.6	0.0	1.6
3		GAYA-BALIA	S/C	0	316	0.0	3.6	-3.6
4	HVDC	ALIPURDUAR-AGRA	S/C	0	0 148	0.0	0.0	0.0
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C	0	148	0.0	3.6 0.0	-3.6 0.0
7	1	PUSAULI-VAKANASI PUSAULI -ALLAHABAD	S/C	0	53	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	511	0.0	8.1	-8.1
9	400 KV	PATNA-BALIA	Q/C	0	866	0.0	16.1	-16.1
10		BIHARSHARIFF-BALIA	D/C	0	211	0.0	3.4	-3.4
11		BARH-GORAKHPUR	D/C	0	577	0.0	10.1	-10.1
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	2.2	-2.2
13	220 KV	PUSAULI-SAHUPURI	S/C	0	225	0.0	2.9	-2.9
14	-	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.5	0.0	0.5
17	1	KARMANASA-SAHUFUKI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			B/C	0	ER-NR	2.1	58.7	-56.7
_	export of	ER (With WR)	D/C	0	202	2 7	0.0	27
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	202 517	3.7 0.0	6.0	3.7 -6.0
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	51	0.4	0.0	0.4
		BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	1.6	0.0	1.6
22	-	IBEUL-RAIGARH	S/C	0	0	1.7	0.0	1.7
23		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	0	47 164	0.0	0.0	1.8 -0.1
25		BUDHIPADAR-RAIGARH	S/C	0	99	0.0	0.1	-0.1
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	4.6	0.0	4.6
					ER-WR	13.9	7.0	6.9
		ER (With SR)						
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	12.5	-12.5
28	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	324.6	0.0	15.0	-15.0
29 30	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	2506.7 875.3	6.9	39.8 0.5	-39.8 6.4
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
	220111	B. IEEE E. C. I. B. GEESTING	D/ C	0.0	ER-SR	0.0	67.3	-67.3
Import/E	Export of	ER (With NER)					•	
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	775	0.0	0.0	0
33		ALIPURDUAR-BONGAIGAON	D/C	0	797	4.6	0.0	5
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	2.3	0.0	2
Import/E	Export of	NER (With NR)			ER-NER	6.9	0.0	6.9
35 35		BISWANATH CHARIALI-AGRA	-	500	500	9.1	0.0	9.1
33	пувс	DISWANATH CHARIALI-AGRA		300	NER-NR	9.1	0.0	9.1
[mport/F	Export of	WR (With NR)						
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	35.2	-35.2
37	HVDC	V'CHAL B/B	D/C	400	0	8.9	0.0	8.9
38		APL -MHG	D/C	0	2015	0.0	48.3	-48.3
39	765 KV	GWALIOR-AGRA	D/C	0	2172	0.0	38.6	-38.6
40	-	PHAGI-GWALIOR	D/C	0	1332	0.0	25.0	-25.0
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	485 444	170	8.9	0.0	8.9
42	400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	0	170	7.3 0.0	0.0	7.3 0.0
44	1	RAPP-SHUJALPUR	D/C	0	256	0.0	0.0	-1
45		BADOD-KOTA	S/C	61	0	0.9	0.0	0.9
46	220 777	BADOD-MORAK	S/C	26	20	0.1	0.1	0.0
47	220 KV	MEHGAON-AURAIYA	S/C	66	0	1.2	0.0	1.2
48		MALANPUR-AURAIYA	S/C	42	0	0.6	0.0	0.6
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mport/F	Export of	WR (With SR)			WR-NR	27.9	148.6	-120.8
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	14.2	-14.2
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 1717	SOLAPUR-RAICHUR	D/C	0	2021	0.0	34.6	-34.6
53	765 KV	WARDHA-NIZAMABAD	D/C	0	-892	0.0	-14.1	14.1
54	400 KV	KOLHAPUR-KUDGI	D/C	273	211	1.4	0.8	0.6
55	1	KOLHAPUR-CHIKODI	D/C	0	245	0.0	4.4	-4.4
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	88	0 WD CD	1.4	0.0	1.4
			* 4 ppr= <		WR-SR	2.9	39.8	-37.0
			NATIONA	L EXCHA	NGE			
	1	BHUTAN	1					6
58		NEPAL						-(