

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

# POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 08<sup>th</sup> Nov 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.11.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 07-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 7<sup>th</sup> November 2018, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 8-Nov-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	37705	40137	37538	19810	2412	137602
Peak Shortage (MW)	451	0	9	0	35	495
Energy Met (MU)	828	1041	878	388	41	3176
Hydro Gen (MU)	143	10	62	38	9	261
Wind Gen (MU)	3	22	37			62
Solar Gen (MU)*	22.50	20.11	67.64	0.88	0.04	111
Energy Shortage (MU)	9.0	0.0	0.4	0.0	1.3	10.8
Maximum Demand Met during the day	40023	47294	39217	19988	2391	142338
(MW) & time (from NLDC SCADA)	07:25	11:06	09:15	18:57	18:17	07:44

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.022	0.00	0.00	0.32	0.32	80.06	19.62

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	4595	0	97.3	23.5	-0.9	90	0.0
	Haryana	4877	0	96.3	64.5	0.6	224	0.0
	Rajasthan	10196	0	199.4	51.6	-0.9	380	0.0
	Delhi	2698	0	53.9	44.5	-1.3	96	0.0
NR	UP	14475	0	293.9	116.3	-1.8	236	0.0
	Uttarakhand	1469	0	26.8	16.4	-1.3	121	0.0
	HP	1122	0	19.5	9.4	-0.1	192	0.0
	J&K	2040	510	37.9	34.4	-6.1	48	9.0
	Chandigarh	147	0	2.7	3.0	-0.3	21	0.0
	Chhattisgarh	3399	0	81.3	14.1	0.1	269	0.0
	Gujarat	12420	0	258.4	94.3	7.0	729	0.0
	MP	12226	0	253.7	161.0	-2.7	306	0.0
WR	Maharashtra	19033	0	413.7	128.9	-1.3	765	0.0
WK	Goa	432	0	9.7	9.2	0.0	24	0.0
	DD	252	0	3.7	3.7	0.0	29	0.0
	DNH	593	0	9.5	9.7	-0.2	92	0.0
	Essar steel	586	0	11.2	10.1	1.1	315	0.0
	Andhra Pradesh	8513	0	184.9	63.1	-1.1	533	0.0
	Telangana	9096	0	190.9	95.4	2.3	774	0.0
SR	Karnataka	10580	0	205.4	60.8	0.9	492	0.0
3N	Kerala	3628	0	70.1	47.0	1.5	336	0.4
	Tamil Nadu	10975	0	221.4	120.8	-0.9	514	0.0
	Pondy	278	0	5.6	6.1	-0.5	18	0.0
	Bihar	4516	0	82.9	75.7	4.8	400	0.0
	DVC	2909	0	64.5	-16.9	2.1	250	0.0
ER	Jharkhand	1112	0	25.0	15.0	-0.6	50	0.0
EK	Odisha	4835	0	93.4	44.7	6.2	500	0.0
	West Bengal	6784	0	121.2	28.8	-0.3	350	0.0
	Sikkim	83	0	1.0	1.5	-0.4	10	0.0
	Arunachal Pradesh	110	2	2.0	2.0	-0.1	7	0.1
NER	Assam	1497	21	22.3	18.1	-0.3	121	0.6
	Manipur	165	3	2.5	2.7	-0.2	17	0.2
	Meghalaya	310	0	5.3	2.9	0.0	138	0.0
	Mizoram	87	3	1.4	1.5	-0.1	18	0.1
	Nagaland	129	3	2.0	1.9	-0.1	21	0.1
	Tripura	248	1	5.3	2.6	0.9	11	0.1

 $\textbf{D. Transnational Exchanges} \ \ (MU) \ \textbf{- Import} (+ve) / Export (-ve)$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.6	-1.6	-18.6
Day peak (MW)	381.4	-126.0	-842.0

## $E.\ Import/export\ By\ Regions (in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	95.1	-181.5	119.7	-35.6	1.7	-0.6
Actual(MU)	71.0	-186.7	124.1	-17.6	-1.0	-10.3
O/D/U/D(MU)	-24.1	-5.2	4.4	18.0	-2.7	-9.6

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total			
Central Sector	4856	13213	6822	600	81	25572			
State Sector	8810	17027	8350	6215	50	40452			
Total	13666	30240	15172	6815	131	66023			

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	537	1110	494	392	8	2540
Hydro	143	9	62	38	9	261
Nuclear	25	30	41	0	0	96
Gas, Naptha & Diesel	24	39	24	0	29	116
RES (Wind, Solar, Biomass & Others)	42	43	142	1	0	228
Total	771	1231	763	431	45	3241

Share of RES in total generation (%)	5.47	3.50	18.59	0.28	0.09	7.05
Share of Non-fossil fuel (Hydro, Nuclear and	27.22	6.72	32.07	9.06	19.12	18.05
RES) in total generation (%)	21.22	0.72	32.07	9.00	19.12	16.05

H. Diversity Factor
All India Demand Diversity Factor
1.046
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*\underline{Source:}} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		INTER-REGIONAL EXCHANGES					Reporting :	: 8-Nov-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)	1	()	l.		(1110)	(MC)	
1	5 ( 5 ) Y	GAYA-VARANASI	D/C	357	57	2.2	0.0	2.2	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	382 18	0 147	5.9 0.0	2.0	5.9 -2.0	
4		ALIPURDUAR-AGRA	- -	0	200	0.0	5.1	-5.1	
5	HVDC	PUSAULI B/B	S/C	2	399	0.0	9.6	-9.6	
6		PUSAULI-VARANASI	S/C	0	311	0.0	6.6	-6.6	
7		PUSAULI -ALLAHABAD	S/C	41	143	0.0	2.2	-2.2	
8	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	245 0	215 383	0.1	0.0 4.6	0.1 -4.6	
10		BIHARSHARIFF-BALIA	D/C	77	27	0.1	0.0	0.1	
11	1	MOTIHARI-GORAKHPUR	D/C	0	252	0.0	4.1	-4.1	
12		BIHARSHARIFF-VARANASI	D/C	358	0	4.4	0.0	4.4	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	131	0.0	2.6	-2.6	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	25	0	0.7	0.0	0.7	
16 17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0	
- 17	<u> </u>		5/0		ER-NR	13.3	36.7	-23.4	
Import/E	Export of	ER (With WR)							
18	7(5,	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1023	0	38.8	0.0	38.8	
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	572	29	6.3	0.0	6.3	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	334	0	4.4	0.0	4.4	
21	-100 KV	RANCHI-SIPAT	D/C	297	0	4.2	0.0	4.2	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0	
23		BUDHIPADAR-KORBA	D/C	236	0 ER-WR	4.4	0.0	4.4	
Import/F	Export of	ER (With SR)			ER-WR	58.1	0.0	58.1	
24	· •	ANGUL-SRIKAKULAM	D/C	0.0	1939.0	0.0	33.7	-33.7	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	617.0	0.0	14.7	-14.7	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1974.0	0.0	39.3	-39.3	
27	400 kV	TALCHER-I/C	D/C	0.0	816.0	0.0	1.2	-1.2	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
Import/E	vnort of	ER (With NER)			ER-SR	0.0	87.7	-87.7	
29		BINAGURI-BONGAIGAON	D/C	0	375	0.0	6.3	-6	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	236	0.0	4.1	-4	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	83	0.0	1.4	-1	
					ER-NER	0.0	11.8	-11.8	
		NER (With NR)		_	T			T	
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	509 NER-NR	0.0	13.0 13.0	-13.0 -13.0	
Import/E	Export of	WR (With NR)			NEK-NK	0.0	13.0	-13.0	
33		CHAMPA-KURUKSHETRA	D/C	0	653	0.0	15.4	-15.4	
34	HVDC	V'CHAL B/B	D/C	242	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	888	0.0	21.3	-21.3	
36		GWALIOR-AGRA	D/C	0	638	0.0	20.2	-20.2	
37	765 ) 37	PHAGI-GWALIOR	D/C	0	943	0.0	15.5	-15.5	
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	304 420	108	0.0 7.4	0.0	-2.1 7.4	
40	1	SATNA-ORAI	S/C	0	1591	0.0	35.2	-35.2	
41		ZERDA-KANKROLI	S/C	408	0	6.8	0.0	6.8	
42	400 kV	ZERDA -BHINMAL	S/C	275	45	3.3	0.0	3.3	
43	-00 K V	V'CHAL -RIHAND	S/C	964	0	21.2	0.0	21.2	
44		RAPP-SHUJALPUR	D/C	508	0	3	0	3	
45		BADOD-KOTA	S/C	94	0	2.9	0.0	2.9	
46 47	220 kV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	92	13	1.0	0.0	1.0	
48	1	MALANPUR-AURAIYA	S/C	108 69	0	1.9	0.0	1.9	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	55.0	109.6	-54.6	
Import/F	· •	WR (With SR)					-		
50		BHADRAWATI B/B	-	0	995	0.0	23.8	-23.8	
51	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0	
52 53	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	1925 2020	0.0	27.1 31.8	-27.1 -31.8	
54	400 kV	KOLHAPUR-KUDGI	D/C D/C	683	0	8.0	0.0	-31.8	
55	.50 A V	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	54	1.1	0.0	1.1	
					WR-SR	9.1	82.7	-73.6	
		TRA	NSNATI	ONAL EXC	CHANGE				
58		BHUTAN		_		_		5.6	
59 60		NEPAL BANGLADESH	1					-1.6 -18.6	
- 00	1							-10.0	