

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 24th May, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 23rd मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23rd May 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/24.05.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-May-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	30469	42673	37180	16682	2221	129225
Peak Shortage (MW)	468	42	200	300	163	1173
Energy Met (MU)	912	1006	846	353	39	3156
Hydro Gen(MU)	293	21	37	35	15	401
Wind Gen(MU)	30	127	115			272

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	2.00	2.00	53.02	44.98
SR GRID	0.00	0.00	0.00	2.00	2.00	53.02	44.98

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	6635	0	144.2	80.5	3.1	576
	Haryana	6892	0	105.9	94.6	-18.3	306
	Rajasthan	9299	0	197.5	55.3	1.4	280
	Delhi	5569	0	104.9	92.2	-4.8	163
NR	UP	14086	0	265.9	134.0	-7.9	244
	Uttarakhand	1678	0	31.9	19.4	-3.8	184
	HP	1172	0	22.0	5.1	-1.2	132
	J&K	1720	430	34.4	14.2	-4.6	158
	Chandigarh	308	0	5.8	6.1	0.3	18
	Chhattisgarh	3249	0	71.1	21.9	-0.4	322
	Gujarat	13993	0	307.5	64.7	-1.3	846
	MP	6995	0	156.0	85.0	0.0	456
WR	Maharashtra	19167	0	426.1	120.8	3.5	621
VVIN	Goa	472	0	10.4	8.3	1.9	79
	DD	306	0	6.8	6.3	0.4	70
	DNH	738	0	16.9	16.7	0.1	62
	Essar steel	537	0	11.2	10.9	0.3	145
	Andhra Pradesh	6677	0	145.5	13.8	-0.7	558
	Telangana	6213	0	133.8	80.6	2.5	430
SR	Karnataka	8285	0	191.2	60.4	-3.6	475
J.,	Kerala	3766	0	71.7	55.2	2.4	160
	Tamil Nadu	13954	0	296.9	107.4	4.5	727
	Pondy	332	0	7.0	7.7	-0.7	40
	Bihar	3489	0	72.1	67.1	1.0	250
	DVC	2712	0	58.4	-27.7	1.4	220
ER	Jharkhand	1136	0	20.1	14.8	2.4	200
LIN	Odisha	3558	0	64.2	25.6	1.9	300
	West Bengal	7286	0	137.0	48.0	-0.1	270
	Sikkim	101	0	1.4	1.5	-0.1	25
NER	Arunachal Pradesh	111	3	1.8	2.2	-0.4	77
	Assam	1365	88	24.6	16.8	3.2	554
	Manipur	125	1	1.6	2.0	-0.5	63
	Meghalaya	236	0	4.2	1.3	0.2	151
	Mizoram	77	2	1.2	1.2	-0.1	22
	Nagaland	132	2	1.6	1.9	-0.4	48
	Tripura	231	10	3.7	2.6	0.8	186

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.6	-5.6	-13.1
Day peak (MW)	444.9	-324.0	-572.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	135.2	-140.5	69.7	-61.5	-4.0	-1.1
Actual(MU)	97.4	-128.1	74.3	-43.7	-2.7	-2.7
O/D/U/D(MU)	-37.8	12.4	4.6	17.9	1.3	-1.6

F. Generation Outage(MW)

_	NR	WR	SR	ER	NER	Total
Central Sector	4854	13976	1190	1200	235	21455
State Sector	18525	17669	8077	6329	110	50710
Total	23379	31645	9267	7529	345	72165

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	Reporting :	24-May-	
	Voltage		<u> </u>	Max	Max		Evnout	Import=(+ve) /Export =(-ve) for NET (MU) NET	
Sl No	Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	(MU)	
	export of l	ER (With NR)							
1		GAYA-VARANASI	D/C	100	86	0.0	1.0	-1.0	
2	765KV	SASARAM-FATEHPUR	S/C	334	0	0.0	5.0	-5.0	
3		GAYA-BALIA	S/C	6	202	0.0	2.0	-2.0	
4	HVDC LINK	PUSAULI B/B	S/C	0	199	0.0	5.0	-5.0	
5		PUSAULI-SARNATH	S/C	0	221	0.0	0.0	0.0	
6		PUSAULI -ALLAHABAD	D/C	32	74	0.0	0.0	0.0	
7		MUZAFFARPUR-GORAKHPUR	D/C	206	273	0.0	2.0	-2.0	
8	400 KV	PATNA-BALIA	Q/C	18	699	0.0	13.0	-13.0	
9		BIHARSHARIFF-BALIA	D/C	112	164	0.0	1.0	-1.0	
10		BARH-GORAKHPUR	D/C	0	517	0.0	9.0	-9.0	
11		BIHARSHARIFF-VARANASI	D/C	229	7	0.0	2.0	-2.0	
12	220 KV	PUSAULI-SAHUPURI	S/C	2	212	0.0	3.0	-3.0	
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16	l	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0	
nert/F	vnort of 1	ER (With WR)			£K-NR	0.0	43.0	-43.0	
_	r e		D/C	0	1170	0.0	12.0	12.0	
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	298	1178 178	0.0	13.0	-13.0 -2.0	
		ROURKELA - RAIGARH (SEL LILO							
19]	BYPASS)	S/C	117	28	0.0	1.0	-1.0	
20	400 1737	JHARSUGUDA-RAIGARH	S/C	116	44	0.0	1.0	-1.0	
21	400 KV	IBEUL-RAIGARH	S/C	84	25	0.0	1.0	-1.0	
22		STERLITE-RAIGARH	D/C	99	0	0.0	1.0	-1.0	
23		RANCHI-SIPAT	D/C	362	25	0.0	5.0	-5.0	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	131	0	0.0	1.0	-1.0	
25		BUDHIPADAR-KORBA	D/C	171	0	0.0	3.0	-3.0	
mont/E	'rmout of l	ED (With CD)			ER-WR	0.0	28.0	-28.0	
		ER (With SR)	D/C	0.0	258	0.0	10.0	-10.0	
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C	0.0	1978	0.0	41.0	-41.0	
28	400 KV	TALCHER-I/C	D/C	183.0	536	0.0	6.0	-6.0	
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
	220 111	D. ELIMEST OF LEAVING	B/ C	0	ER-SR	0.0	51.0	-51.0	
nport/E	export of	ER (With NER)			-				
30	400 KV	BINAGURI-BONGAIGAON	Q/C	193	454	0.0	5.0	-5	
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.0	-1	
					ER-NER	0.0	6.0	-6.0	
nport/E	export of l	NR (With NER)							
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0	
					NR-NER	0.0	0.0	0.0	
nport/E	export of \	WR (With NR)							
33	HVDC	V'CHAL B/B	D/C	250	0	6.0	0.0	6.0	
34	HVDC	APL -MHG	D/C	0	2418	0.0	39.0	-39.0	
35	765 KV	GWALIOR-AGRA	D/C	0	2608	0.0	36.0	-36.0	
36	765 KV	PHAGI-GWALIOR	D/C	0	874	0.0	7.6	-7.6	
37	400 KV	ZERDA-KANKROLI	S/C	302	0	4.0	0.0	4.0	
38	400 KV	ZERDA -BHINMAL	S/C	323	75	0.0	0.0	0.0	
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
40	400KV	RAPP-SHUJALPUR	D/C	67	0	0.0	0.0	0.0	
41	1	BADOD MORAK	S/C	67 28	43	0.0	0.0	0.0	
42	220 KV	BADOD-MORAK MEHGAON AUDAIYA	S/C S/C		68	0.0	0.0	-1.0	
44	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C	57 30	8 23	0.0	0.0	0.0	
44	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		1	5,0	·	WR-NR	10.0	83.6	-73.6	
iport/E	export of V	WR (With SR)				2010	55.0	1 .5.0	
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0	
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2524	0.0	41.0	-41.0	
49	400 KV	KOLHAPUR-KUDGI	D/C	99	292	0.1	3.0	-2.9	
50		KOLHAPUR-CHIKODI	D/C	0	262	0.0	6.0	-6.0	
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
		XELDEM-AMBEWADI	S/C	109	0	2.0	0.0	2.0	
52					TTIP OR			71.0	
52					WR-SR	2.1	74.0	-71.9	
52		TRANSN	NATIONA	L EXCHA		2.1	74.0	-/1.9	
52 54		TRANSN BHUTAN	NATIONA	L EXCHA		2.1	74.0	-/1.9	