

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 11<sup>th</sup> June, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.06.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 10th जून 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10<sup>th</sup> June 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/11.06.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 11-Jun-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42757	42002	34534	17974	2247	139514
Peak Shortage (MW)	764	0	0	0	228	992
Energy Met (MU)	1062	1012	760	389	43	3266
Hydro Gen(MU)	295	14	34	39	18	400
Wind Gen(MU)	29	99	67			196

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.28	3.33	3.61	75.49	20.63
SR GRID	0.00	0.00	0.28	3.33	3.61	75.49	20.63

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	` '	` '	.,,,,	,	
	Punjab	7574	0	167.1	92.3	-1.8	109	
	Haryana	7015	0	141.7	109.4	-4.8	430	
	Rajasthan	9562	0	213.8	64.9	0.6	355	
	Delhi	5989	0	114.0	93.2	-2.4	265	
NR	UP	15019	0	321.4	141.7	0.2	870	
	Uttarakhand	1821	75	39.0	22.0	0.3	115	
	HP	1214	0	25.5	6.3	1.0	128	
	J&K	1898	475	33.6	16.7	-5.0	42	
	Chandigarh	312	0	5.7	5.9	0.3	58	
	Chhattisgarh	3185	0	76	24	0	506	
	Gujarat	14962	0	329	72	0	427	
	MP	7122	0	159	107	-3	487	
WR	Maharashtra	17904	0	406	144	2	647	
WK	Goa	420	0	9	8	0	14	
	DD	375	0	7	7	0	52	
	DNH	753	0	17	18	0	17	
	Essar steel	430	0	9	9	-1	127	
	Andhra Pradesh	6243	0	132	1.4	-0.3	505	
	Telangana	5886	0	126	81.8	1.7	273	
SR	Karnataka	6804	0	144	48.8	2.4	442	
JN.	Kerala	2846	0	59	45.5	1.7	329	
	Tamil Nadu	13450	0	292	126.4	-1.3	916	
	Pondy	350	0	8	7.7	-0.1	21	
	Bihar	3431	0	70	69.9	-3.3	380	
	DVC	2882	0	62	-30.9	0.3	320	
ER	Jharkhand	992	0	19	15.3	-0.6	100	
EN	Odisha	3922	0	80	29.0	5.4	350	
	West Bengal	7482	0	157	41.9	2.1	290	
	Sikkim	83	0	1	1.2	0.3	20	
	Arunachal Pradesh	111	1	2	2.0	0.0	58	
	Assam	1454	83	27	20.3	2.7	305	
	Manipur	123	1	2	1.9	-0.2	23	
NER	Meghalaya	262	0	5	0.8	0.2	132	
	Mizoram	75	0	1	1.0	0.2	18	
	Nagaland	119	0	1	1.8	-0.6	19	
	Tripura	243	2	4	3,2	0.6	52	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.4	-4.7	-12.8
Day peak (MW)	432.5	-249.2	-567.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	154.2	-138.6	62.7	-72.8	-2.6	2.9
Actual(MU)	139.6	-140.3	64.1	-63.1	-0.6	-0.3
O/D/U/D(MU)	-14.6	-1.7	1.4	9.7	2.0	-3.1

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3540	11935	2180	1550	0	19205
State Sector	12455	17284	7127	4489	110	41465
Total	15995	29219	9307	6039	110	60670

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>				Date of R	eporting :	11-Jun
	V-16			Max	Max		F	Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	D/C	110		0.0	0.0	0.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	112 443	61	0.0 5.9	0.8	-0.8 5.9
3	/03KV	GAYA-BALIA	S/C	0	238	0.0	3.9	-3.9
	HVDC	-			1			
4	LINK	PUSAULI B/B	S/C	1	199	0.0	0.0	0.0
5	1	PUSAULI-SARNATH	S/C	0	213	0.0	4.0	-4.0
7	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	29 67	67 321	0.0	0.6 5.1	-0.6 -5.1
8	400 KV	PATNA-BALIA	O/C	0	882	0.0	16.1	-16.1
9	1	BIHARSHARIFF-BALIA	D/C	156	189	0.0	1.4	-1.4
10	Ī	BARH-GORAKHPUR	D/C	0	505	0.0	9.8	-9.8
11		BIHARSHARIFF-VARANASI	D/C	290	0	2.5	0.0	2.5
12	220 KV	PUSAULI-SAHUPURI	S/C	0	230	0.0	4.7	-4.7
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
15 16	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.9	0.0	0.9
10	1	NAKWANASA-CHANDAULI	S/C	U	ER-NR	9.9	46.5	-36.6
nport/I	Export of	ER (With WR)				242	10.0	20.0
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	888	0.0	12.6	-12.6
18	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	82	249	0.0	1.9	-1.9
19		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	136	20	0.8	0.0	0.8
20	1	JHARSUGUDA-RAIGARH	S/C	223	0	2.2	0.0	2.2
21	400 KV	IBEUL-RAIGARH	S/C	86	0	0.5	0.0	0.5
22		STERLITE-RAIGARH	D/C	0	208	0.0	3.1	-3.1
23		RANCHI-SIPAT	D/C	436	29	0.9	0.0	0.9
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	155	0.0	2.2	-2.2
25		BUDHIPADAR-KORBA	D/C	69	57	0.3	0.2	0.1
nnort/I	Export of	ER (With SR)			ER-WR	4.7	19.9	-15.2
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	407	0.0	10.6	-10.6
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1908	0.0	41.7	-41.7
28	400 KV	TALCHER-I/C		412.7	296	1.9	1.3	0.6
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	1.9	52.4	-52.4
_	T -	ER (With NER)			1			
30	400 KV	BINAGURI-BONGAIGAON	Q/C	416	244	2	0	2
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0 1.9	0.4	0 1.6
nnort/F	Export of 1	NR (With NER)			EK-NEK	1.9	0.4	1.0
32		BISWANATH CHARIALI-AGRA	_	0	0	0.0	0.0	0.0
					NR-NER	0.0	0.0	0.0
nport/I	Export of '	WR (With NR)						L.
33	HVDC	V'CHAL B/B	D/C	250	250	3	2	1.5
34	HVDC	APL -MHG	D/C	0	2520	0	58	58
35	765 KV	GWALIOR-AGRA	D/C	0	3540	0	54	54
36	765 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C	0	646	0	11	11
37 38	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	388 359	0	6 0	0	6
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0	0	0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0	0	0.0
41		BADOD-KOTA	S/C	77	11	1	0	1
42	220 KV	BADOD-MORAK	S/C	0	66	0	1	1
43	220 KV	MEHGAON-AURAIYA	S/C	33	12	0	0	0
44	ļ	MALANPUR-AURAIYA	S/C	18	34	0	0	0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
mer#/F	Twncut -F	WR (With SR)			WR-NR	10.7	125.6	132.5
46	HVDC	BHADRAWATI B/B	T -	0	1000	0	21	-20.7
47	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2604	0	29	-29.4
49	400 KV	KOLHAPUR-KUDGI	D/C	264	162	0	0	0.0
50		KOLHAPUR-CHIKODI	D/C	0	178	0	4	-3.6
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
52	]	XELDEM-AMBEWADI	S/C	90	0	1	0	1.5
					WR-SR	1.5	53.6	-52.2
	ı		NATIONA	L EXCHA	NGE			
54 55		TRANSM BHUTAN NEPAL	NATIONA	L EXCHA	NGE			1