

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 27<sup>th</sup> July 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 22.07.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26-जुलाई-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26<sup>th</sup> July 2018, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 27-Jul-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	46394	41581	41914	19306	2669	151864
Peak Shortage (MW)	962	0	230	0	142	1334
Energy Met (MU)	1016	939	965	409	50	3379
Hydro Gen (MU)	299	21	113	106	25	564
Wind Gen (MU)	51	176	208			436
Solar Gen (MU)*	10.51	8.53	42.82	0.87	0.01	63
Energy Shortage (MU)	8.8	0.0	1.2	0.0	1.4	11.5
Maximum Demand Met during the day	48471	42989	43255	20370	2673	156609
(MW) & time (from NLDC SCADA)	20:16	20:05	10:26	20:32	20:40	19:53

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.00	0.81	3.97	4.78	74.59	20.63

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	8769	0	193.2	123.5	-1.4	103	0.0
	Haryana	7542	0	148.3	130.1	-2.2	191	0.0
	Rajasthan	7925	0	171.7	40.2	0.1	275	0.0
	Delhi	5307	0	104.9	86.5	-3.2	5	0.0
NR	UP	15309	0	290.9	150.3	-5.2	367	0.0
	Uttarakhand	1885	0	40.4	29.6	0.4	199	0.0
	HP	1133	0	24.0	-3.3	2,2	212	0.0
	J&K	2046	511	37.0	18.1	-6.7	0	8.8
	Chandigarh	257	0	5.6	6.2	-0.6	7	0.0
	Chhattisgarh	3432	0	77.5	11.7	-1.7	1240	0.0
	Gujarat	12460	0	280.4	51.4	2.4	527	0.0
	MP	6883	0	143.5	54.6	-2.3	389	0.0
WR	Maharashtra	17978	0	392.5	113.3	1.8	602	0.0
WK	Goa	440	0	10.1	8.8	0.6	27	0.0
	DD	295	0	6.4	6.0	0.4	58	0.0
	DNH	710	0	16.7	16.2	0.5	65	0.0
	Essar steel	609	0	12.3	12.0	0.3	297	0.0
	Andhra Pradesh	8273	0	185.6	25.4	4.1	645	0.0
	Telangana	9220	0	197.5	97.0	1.3	430	0.0
SR	Karnataka	9083	0	183.1	54.9	2.9	540	0.0
3N	Kerala	3233	0	63.4	24.2	1.2	206	1.1
	Tamil Nadu	14668	0	327.8	99.6	-1.3	380	0.0
	Pondy	344	30	7.6	7.7	-0.2	285	0.2
	Bihar	4599	0	82.8	80.9	1.7	400	0.0
	DVC	3026	0	66.8	-28.9	-0.9	200	0.0
ER	Jharkhand	1180	0	22.4	18.4	-0.7	150	0.0
EK	Odisha	4332	0	82.7	39.4	4.0	400	0.0
	West Bengal	7704	0	153.4	40.0	1.3	250	0.0
	Sikkim	96	0	1.3	1.3	0.0	10	0.0
	Arunachal Pradesh	107	1	2.0	2.3	-0.3	55	0.0
	Assam	1713	112	32.0	26.6	1.6	178	1.4
	Manipur	160	3	2.3	2.4	0.0	20	0.0
NER	Meghalaya	306	0	5.7	0.7	0.0	24	0.0
	Mizoram	81	0	1.4	0.8	0.0	8	0.0
	Nagaland	115	2	2.2	1.9	0.0	9	0.0
	Tripura	255	1	4.1	5.8	-0.3	40	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.8	-5.2	-13.8
Day peak (MW)	1504.2	-430.5	-659.4

#### $\underline{E.\ Import/export\ By\ Regions(in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	236.6	-224.3	46.9	-57.4	-3.1	-1.4
Actual(MU)	210.7	-224.2	62.7	-50.2	-3.5	-4.5
O/D/U/D(MU)	-25.9	0.1	15.8	7.3	-0.4	-3.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4972	17349	9192	1735	429	33677
State Sector	10825	18431	9700	5625	50	44631
Total	15797	35780	18892	7360	479	78308

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	410	904	435	373	7	2129
Hydro	299	21	115	106	25	566
Nuclear	27	30	52	0	0	110
Gas, Naptha & Diesel	20	36	25	0	25	106
RES (Wind, Solar, Biomass & Others)	74	185	287	1	0	547
Total	831	1175	914	480	57	3458

Share of RES in total generation (%)	8.94	15.73	31.40	0.23	0.05	15.83
Share of Non-fossil fuel (Hydro, Nuclear and	48.22	20.06	49.70	22.28	44.18	35,37
RES) in total generation (%)	40.22	20.00	49.70	22.20	44.10	35.37

H. Diversity Factor
All India Demand Diversity Factor
1.007
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

Page			INTE	K-KEGI	ONAL EX	<u>CHANGES</u>	Date of 1	Reporting :	27-Jul
Share   Lace   Line Details   Care in   Image   Mark Expert (MW)   Empire (MD)   Expert   CAR									Import=(+ve) /Export =(-ve)
1	Sl No	_	Line Details	Circuit	Import	Max Export (MW)	Import (MU)	-	NET (MU)
2   3   5   5   5   5   5   1   1   1   1   1		xport of		1		1			
3		765kV							-6.7
March   Marc		703K V							-6.7
S		HI DO		_					-10.6
Teach	5	HVDC	PUSAULI B/B	S/C	0	148	0.0	3.5	-3.5
MILAPPARIPLE-ORACHIPUR									0.0
STANS BALIA   QC   0									
100   101		400 1-37							1
MOTHALA LOBASHER		400 KV		_					
12   12   13   29 kV   14   15   15   15   15   15   15   15									3.6
14   15   13   15   15   15   15   15   15	12								-3.6
15	13	220 kV	PUSAULI-SAHUPURI	S/C	0	155	0.0	3.2	-3.2
17	14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
		132 kV	GARWAH-RIHAND					0.0	0.4
Part		A 1							0.0
Section   Sect	17		KARMANASA-CHANDAULI	S/C	0				0.0
19	port/E	xport of	ER (With WR)			ER-NR	5.1	73.3	-68.2
Sent BankClideharamiaciarist   QC   3732   0	18	765 I-W	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	971	1	17.7	0.0	17.7
MASSICUEDA-RAIGARI	19	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	732	0	11.5	0.0	11.5
22   22   22   22   22   22   23   23	20	400 kV	i	Q/C		0	16.0	0.0	16.0
23   22 k		700 K V		1					5.5
Part		220 kV							2.8
24	23		BUDHIPADAR-KORBA	D/C	189				3.8 57.4
1						1			
26	-								-15.6
27				_					
28   220   V   BALIMELA-UPPER-SILERRU   SC   0.0   0.0   0.0   0.0   0.0   0.0   0.0				_					1
Property   Property									1
29	4/15		CED (W.4. MED)			ER-SR	0.0	57.4	-57.4
30   400 kV				D/C	57	383	0.0	4.5	-5
BR-NER   0.0   5.7   5		400 kV		_					
Note	31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	113	0.0	1.2	-1
Net	mort/E	vnort of	NER (With NR)			ER-NER	0.0	5.7	-5.7
Note			,	-	0	500	0.0	11.2	-11.2
August   A	4/50		TYD (TY') AID)			NER-NR	0.0	11.2	-11.2
HyDC   APL-MHG   D/C   241   0   5.7   0.0   5.7		xport of	, ,	D/C	0	2006	0.0	22.5	22.5
APL-MHG		HVDC							
March   Marc									-19.8
Phagi-gwalior									-45.9
Table   Tabl									-23.0
SATNA-ORAI	38	765 kV	JABALPUR-ORAI	D/C	0	525	0.0	18.7	-18.7
Mata									8.5
August   A									-32.2
VCHAL-RIHAND									0.6
RAPP-SHUJALPUR	42	400 kV		1					1.5
SC   28   50   0.0   1.1   -1.1				_					
Machine   Mach	43								-1 -1.1
MEHGAON-AURAIYA	43 44								-1.1
MALANPUR-AURAIYA	43 44 45								-0.4
132kV   GWALIOR-SAWAI MADHOPUR   S/C   0   0   0.0   0.0   0.0   0.0	43 44 45 46	220 kV	MEHGAON-AURAIYA	S/C					-0.6
Note	43 44 45 46 47	220 kV			10	44	0.0		0.0
SO	43 44 45 46 47 48		MALANPUR-AURAIYA	S/C				0.0	
SI	43 44 45 46 47 48 49	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C		0	0.0		-134.4
Transnational Exchange   Transnational Excha	43 44 45 46 47 48 49	132kV export of	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR)	S/C S/C	0	0 WR-NR	0.0 33.4	167.8	-134.4
53         WARDHA-NIZAMABAD         D/C         0         1883         0.0         29.1         -29.           54         400 kV         KOLHAPUR-KUDGI         D/C         565         13         7.8         0.0         7.8           55         Z20 kV         KOLHAPUR-CHIKODI         D/C         0         0         0.0         0.0         0.0           57         PONDA-AMBEWADI         S/C         0         0         0.0         0.0         0.0           57         WR-SR         8.6         39.4         -30.	43 44 45 46 47 48 49	132kV export of HVDC	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR  WR (With SR) BHADRAWATI B/B	S/C S/C	0	0 WR-NR 705	0.0 33.4 0.0	<b>167.8</b> 10.3	1
S5   220 kV   KOLHAPUR-CHIKODI   D/C   0   0   0.0	43 44 45 46 47 48 49 <b>aport/E</b> : 50 51	132kV Export of HVDC LINK	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR  WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU	S/C S/C	0 0	0 WR-NR 705 0	0.0 33.4 0.0 0.0	10.3 0.0	-10.3
S/C   0   0   0.	43 44 45 46 47 48 49 <b>aport/E</b> : 50 51 52 53	132kV Export of HVDC LINK	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR  WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	S/C S/C - - D/C	0 0 0 730	0 WR-NR 705 0 909	0.0 33.4 0.0 0.0 0.8	10.3 0.0 0.0	-10.3 0.0
57         XELDEM-AMBEWADI         S/C         0         0         0.0         0.0         0.0           WR-SR         8.6         39.4         -30.   TRANSNATIONAL EXCHANGE	43 44 45 46 47 48 49 <b>aport/E</b> : 50 51 52 53 54	132kV export of HVDC LINK 765 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR  WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	S/C S/C S/C	0 0 0 730 0 565	0 WR-NR 705 0 909 1883 13	0.0 33.4 0.0 0.0 0.8 0.0 7.8	10.3 0.0 0.0 29.1 0.0	-10.3 0.0 0.8 -29.1 7.8
WR-SR 8.6 39.4 -30. TRANSNATIONAL EXCHANGE	43 44 45 46 47 48 49 50 51 52 53 54 55	132kV  xport of  HVDC  LINK  765 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR  WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	S/C S/C	0 0 0 730 0 565	0 WR-NR 705 0 909 1883 13 0	0.0 33.4 0.0 0.0 0.8 0.0 7.8 0.0	10.3 0.0 0.0 29.1 0.0 0.0	-10.3 0.0 0.8 -29.1 7.8 0.0
TRANSNATIONAL EXCHANGE	43 44 45 46 47 48 49 50 51 52 53 54 55 56	132kV  xport of  HVDC  LINK  765 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR  WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C S/C S/C  D/C D/C D/C D/C S/C	0 0 0 730 0 565 0	0 WR-NR 705 0 909 1883 13 0	0.0 33.4 0.0 0.0 0.8 0.0 7.8 0.0 0.0	10.3 0.0 0.0 29.1 0.0 0.0	-10.3 0.0 0.8 -29.1 7.8 0.0 0.0
	43 44 45 46 47 48 49 <b>Aport/E</b> 2 50 51 52 53 54 55 56	132kV  xport of  HVDC  LINK  765 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR  WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C S/C S/C  D/C D/C D/C D/C S/C	0 0 0 730 0 565 0	0 WR-NR 705 0 909 1883 13 0 0	0.0 33.4 0.0 0.0 0.8 0.0 7.8 0.0 0.0	10.3 0.0 0.0 29.1 0.0 0.0 0.0	-10.3 0.0 0.8 -29.1 7.8 0.0 0.0
JO DIUTAN	43 44 45 46 47 48 49 <b>port/E</b> : 50 51 52 53 54 55 56	132kV  xport of  HVDC  LINK  765 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR  WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C S/C  D/C D/C D/C S/C S/C	0 0 0 730 0 565 0	0 WR-NR 705 0 909 1883 13 0 0 WR-SR	0.0 33.4 0.0 0.0 0.8 0.0 7.8 0.0 0.0	10.3 0.0 0.0 29.1 0.0 0.0 0.0	-10.3 0.0 0.8 -29.1 7.8 0.0 0.0
59 NEPAL	43 44 45 46 47 48 49 <b>port/E</b> : 55 51 52 53 54 55 57	132kV  xport of  HVDC  LINK  765 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR  WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C S/C  D/C D/C D/C S/C S/C	0 0 0 730 0 565 0	0 WR-NR 705 0 909 1883 13 0 0 WR-SR	0.0 33.4 0.0 0.0 0.8 0.0 7.8 0.0 0.0	10.3 0.0 0.0 29.1 0.0 0.0 0.0	-10.3 0.0 0.8 -29.1 7.8 0.0 0.0