

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 25<sup>th</sup> May, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 24th मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24<sup>th</sup> May 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/25.05.16 NLDC PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-May-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39309	41392	37223	17761	2280	137965
Peak Shortage (MW)	965	40	178	115	141	1439
Energy Met (MU)	808	1025	892	359	43	3127
Hydro Gen(MU)	288	31	43	33	15	410
Wind Gen(MU)	29	106	104			240

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	3.81	16.14	20.22	48.14	31.64
SR GRID	0.00	0.00	3.81	16.14	20.22	48.14	31.64

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5966	0	124.1	76.2	-3.5	320
	Harvana	5825	338	95.2	96,3	-5.6	276
	Rajasthan	8723	93	182.6	63.2	6.9	655
	Delhi	5001	7	98.5	83.7	0.7	264
NR	UP	11193	1735	213.1	123.5	-11.8	699
	Uttarakhand	1743	0	34.4	17.5	0.1	202
	HP	1061	0	22.1	5.8	-1.4	242
	J&K	1825	456	33.0	14.4	-4.3	141
	Chandigarh	252	0	5.1	5.5	0.3	24
	Chhattisgarh	3384	0	73.4	25.5	-2.5	224
	Gujarat	14412	0	313.0	77.0	0.7	760
	MP	7457	0	154.5	86.3	-0.8	470
WR	Maharashtra	20016	0	438.9	127.2	6.2	822
WK	Goa	475	0	10.2	8.3	1.8	78
	DD	310	0	6.9	6.3	0.6	65
	DNH	739	0	16.8	16.9	-0.1	20
	Essar steel	579	0	11.0	10.4	0.5	100
	Andhra Pradesh	6990	0	155.9	15.3	3.7	513
	Telangana	6290	0	139.6	89.9	1.1	276
SR	Karnataka	8389	0	198.8	60.6	-0.3	526
Sit	Kerala	3676	0	73.6	55.5	1.9	336
	Tamil Nadu	14049	0	316.4	118.0	8.6	626
	Pondy	341	0	7.2	7.5	-0.3	27
	Bihar	3405	100	60.2	61.3	-4.4	230
	DVC	2655	0	59.9	-29.0	0.1	220
ER	Jharkhand	976	0	19.0	14.1	-0.5	180
LI.	Odisha	3665	0	73.4	26.8	0.4	280
	West Bengal	7342	15	145.8	43.8	0.1	250
	Sikkim	87	0	1.2	1.3	0.0	25
NER	Arunachal Pradesh	103	8	2.0	2.1	-0.1	38
	Assam	1451	74	27.7	17.6	5.6	311
	Manipur	123	4	1.7	1.9	-0.2	32
	Meghalaya	245	0	4.4	0.8	0.0	55
	Mizoram	81	2	1.2	1.1	0.1	24
	Nagaland	134	2	1.7	2.0	-0.3	56
	Tripura	192	2	3.9	3.0	0.5	92

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.3	-4.7	-12.0
Day peak (MW)	350.2	-313.3	-538.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	132.2	-133.6	72.2	-69.7	-3.6	-2.5
Actual(MU)	111.3	-127.4	78.0	-65.6	0.7	-3.1
O/D/U/D(MU)	-20.9	6.2	5.8	4.1	4.3	-0.6

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4854	14926	970	1200	235	22185
State Sector	18665	17768	8257	5779	110	50579
Total	23519	32694	9227	6979	345	72764

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	EGIONA	LEXCII	INGES	Date of R	deporting :	25-May-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)						
2	- CENTY	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	122 328	129 14	0.0 2.9	0.0	-1.0 2.9
3	765KV	GAYA-BALIA	S/C	41	222	0.0	2.6	-2.6
	HVDC	1						
4	LINK	PUSAULI B/B	S/C	2	198	0.0	4.5	-4.5
5	4	PUSAULI-SARNATH	S/C	9	216 99	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	30 86	437	0.0	0.0 5.3	0.0 -5.3
8	400 KV	PATNA-BALIA	Q/C	0	786	0.0	10.7	-10.7
9		BIHARSHARIFF-BALIA	D/C	156	154	0.0	0.9	-0.9
10		BARH-GORAKHPUR	D/C	0	568	0.0	10.1	-10.1
11		BIHARSHARIFF-VARANASI	D/C	223	47	1.0	0.0	1.0
12	220 KV		S/C	0	206	0.0	3.6	-3.6
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14 15	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.4	0.0	0.4
16	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	1		5,0	· · ·	ER-NR	4.3	38.7	-34.4
nport/I	Export of	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1303	0.0	18.1	-18.1
18	+	NEW RANCHI-DHARAMJAIGARH	D/C	253	449	0.0	1.7	-1.7
19		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	94	113	0.0	0.0	0.0
20	400	JHARSUGUDA-RAIGARH	S/C	38	122	0.0	0.5	-0.5
21	400 KV	IBEUL-RAIGARH	S/C	30	85	0.0	0.4	-0.4
22		STERLITE-RAIGARH	D/C	99	0	0.1	0.0	0.1
23		RANCHI-SIPAT	D/C	184	181	1.3	0.0	1.3
24	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	86 170	18	1.1 3.0	0.0	1.1 3.0
23		BUDHIFADAR-KUKBA	D/C	170	ER-WR	5.5	20.7	-15.2
nport/I	Export of	ER (With SR)					2017	10.2
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	332	0.0	13.2	-13.2
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1978	0.0	44.6	-44.6
28	400 KV	TALCHER-I/C		301.3	388	0.1	1.1	-1.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0	0.0
nnort/I	Export of	ER (With NER)			ER-SK	0.1	57.8	-57.8
30	400 KV	BINAGURI-BONGAIGAON	Q/C	303	331	0.0	0.2	0
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	0.3	0
					ER-NER	0.0	0.5	-0.5
•		NR (With NER)	1			1		1
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0
nnout/I	Ermont of	WR (With NR)			NR-NER	0.0	0.0	0.0
33	HVDC	V'CHAL B/B	D/C	250	0	6.2	0.0	6.2
34	HVDC	APL -MHG	D/C	0	2017	0.0	32.2	-32.2
35	765 KV	GWALIOR-AGRA	D/C	395	2478	0.0	29.3	-29.3
36	765 KV	PHAGI-GWALIOR	D/C	0	600	0.0	23.3	-23.3
37	400 KV	ZERDA-KANKROLI	S/C	356	0	3.8	0.0	3.8
38	400 KV	ZERDA -BHINMAL	S/C	314	80	0.0	0.0	0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0 85	0	0.0	0.0	0.0
41	1	BADOD-KOTA BADOD-MORAK	S/C S/C	75	66 76	0.5	0.6	-0.1 -0.4
43	220 KV	MEHGAON-AURAIYA	S/C	87	0	1.0	0.0	1.0
44	1	MALANPUR-AURAIYA	S/C	72	5	0.6	0.0	0.6
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	12.5	86.2	-73.6
_	· •	WR (With SR)		_	10	0	ac =	
46	HVDC LINK	BHADRAWATI B/B	-	0	1000	0.0	23.7	-23.7
47 48	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 2314	0.0	0.0 39.6	0.0 -39.6
48	765 KV 400 KV	KOLHAPUR-KUDGI	D/C D/C	136	256	0.0	2.5	-39.6
	.50 K	KOLHAPUR-CHIKODI	D/C	0	267	0.0	5.9	-5.9
50	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51	1	XELDEM-AMBEWADI	S/C	111	0	2.3	0.0	2.3
51					WR-SR	2.5	71.6	-69.1
51		TRANS	NATIONA	L EXCHA		2.5	71.6	-69.1
51		TRANSP BHUTAN NEPAL	NATIONA	L EXCHA		2.5	71.6	-69.1