

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 01<sup>st</sup> Aug, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक. प. क्षे. भा. प्रे. के.. एफ-३. एम आई डी सी क्षेत्र . अंधेरी. मंबई ४०००९३ General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पृ. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 31.07.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक **31**st जुलाई 2016की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 31<sup>st</sup> July 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%212016/01.08.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ल

Report for previous day Date of Reporting 1-Aug-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43247	36630	31465	17913	2316	131571
Peak Shortage (MW)	612	78	0	150	126	966
Energy Met (MU)	1009	833	695	369	42	2949
Hydro Gen(MU)	361	81	37	62	27	568
Wind Gen(MU)	13	79	84			176

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	0.60	0.60	70.96	28.44
SR GRID	0.00	0.00	0.00	0.60	0.60	70.96	28.44

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	10097	0	230.9	132.9	0.1	139
	Harvana	7721	0	157.8	139.5	-0.9	184
	Rajasthan	7302	0	163.5	73.2	1.6	439
	Delhi	4182	0	85.3	70.2	-2.0	106
NR	UP	13310	0	276.2	147.8	0.1	570
	Uttarakhand	1591	0	32.2	10.9	0.4	230
	HP	1126	0	24.0	-2.2	0.3	112
	J&K	1731	433	34.4	14.4	-2.3	141
	Chandigarh	257	0	5.1	6.3	-1.2	0
	Chhattisgarh	3258	0	77.7	18.4	0.8	441
	Gujarat	10775	0	247.2	68.4	-3.0	200
	MP	6426	0	137.3	77.2	-3.0	169
	Maharashtra	14717	0	326.7	111.6	-2.2	210
WR	Goa	351	0	7.5	6.5	0.3	15
	DD	284	0	6.5	6.3	0.2	10
	DNH	700	0	16.3	16.6	-0.3	5
	Essar steel	632	0	13.8	12.7	1.1	100
	Andhra Pradesh	5700	0	124.9	9.5	-1.9	503
	Telangana	6279	0	136.3	78.9	1.0	226
SR	Karnataka	6698	0	124.3	49.9	-5.0	421
3K	Kerala	3118	0	57.8	44.2	0.6	178
	Tamil Nadu	11461	0	244.6	107.4	-4.9	943
	Pondy	290	0	6.6	7.1	-0.5	29
	Bihar	3456	0	69.9	71.9	-3.7	385
	DVC	2706	0	60.4	-16.4	1.9	325
ER	Jharkhand	1045	0	22.8	15.6	-0.2	98
EK	Odisha	3832	0	75.2	26.6	1.0	369
	West Bengal	7108	0	139.8	41.5	-0.6	405
	Sikkim	72	0	1.5	1.4	0.1	25
NER	Arunachal Pradesh	114	2	1.8	2.0	-0.2	10
	Assam	1450	82	27.5	19.1	2.8	238
	Manipur	125	3	1.7	1.9	-0.2	18
	Meghalaya	254	0	4.7	-0.3	0.0	132
	Mizoram	64	3	1.2	0.9	0.3	43
	Nagaland	110	1	1.7	1.8	-0.2	2
	Tripura	233	1	3.8	3.3	0.6	59

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	30.6	-5.6	-12.6
Day peak (MW)	1298.0	-233.8	-553.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	174.8	-185.3	71.7	-64.3	-10.0	-13.1
Actual(MU)	182.0	-186.4	60.8	-65.0	-9.4	-18.0
O/D/U/D(MU)	7.2	-1.1	-10.9	-0.7	0.6	-4.9

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3880	13143	1220	1820	0	20063
State Sector	14390	21289	10667	6659	110	53115
Total	18270	34432	11887	8479	110	73178

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि०प्रा०(ग्रि०प्र०)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R				Date of R	eporting :	1-Aug-
	_							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of	ER (With NR)			1			
1	<u> </u>	GAYA-VARANASI	D/C	0	327	0.0	12.0	-12.0
2	765KV	SASARAM-FATEHPUR	S/C	0	129	0.0	6.6	-6.6
3		GAYA-BALIA	S/C	0	356	0.0	1.7	-1.7
4	HVDC LINK	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
5		PUSAULI-SARNATH	S/C	9	0	3.3	0.0	3.3
6	1	PUSAULI -ALLAHABAD	D/C	131	0	2.2	0.0	2.2
7		MUZAFFARPUR-GORAKHPUR	D/C	3	509	0.0	8.5	-8.5
8	400 KV	PATNA-BALIA	Q/C	0	656	0.0	12.2	-12.2
9	_	BIHARSHARIFF-BALIA	D/C	0	323	0.0	5.5	-5.5
10		BARH-GORAKHPUR	D/C	0	503	0.0	10.4	-10.4
11		BIHARSHARIFF-VARANASI	D/C	820	0	0.0	3.5	-3.5
12	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	4.7	-4.7
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.4	0.0	0.4
15	4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
	Zamont : 61	ED (With WD)			ER-NR	5.9	65.0	-59.1
	export of	ER (With WR)	D/G	120	564	0.0	4.0	4.0
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	128 401	564 0	0.0 9.4	4.8	-4.8
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C				0.0	9.4
19		BYPASS)	S/C	178	0	2.5	0.0	2.5
20	1	JHARSUGUDA-RAIGARH	S/C	148	0	2.4	0.0	2.4
21	400 KV	IBEUL-RAIGARH	S/C	106	0	1.7	0.0	1.7
22		STERLITE-RAIGARH	D/C	30	0	2.2	0.0	2.2
23		RANCHI-SIPAT	D/C	318	0	5.1	0.0	5.1
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	183	0.0	3.0	-3.0
25		BUDHIPADAR-KORBA	D/C	63	61	0.0	1.5	-1.5
					ER-WR	23.3	9.2	14.1
		ER (With SR)			1			
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	242	0.0	8.3	-8.3
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1990	0.0	41.7	-41.7
28	400 KV	TALCHER-I/C	0.0	264.7	522	0.0	4.6	-4.6
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 <b>50.1</b>	0.0 -50.1
mnort/F	Export of	ER (With NER)			EK-SK	0.0	50.1	-50.1
30	400 KV	BINAGURI-BONGAIGAON	Q/C	333	383	0.0	1.2	-1
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.7	-2
31	220 11 1	DIM /IM/-D/IL/IM/III	D/C	· ·	ER-NER	0.0	2.9	-2.9
mport/F	Export of	NR (With NER)				0.0		
32		BISWANATH CHARIALI-AGRA	-	489	0	11.3	0.0	11.3
					NR-NER	11.3	0.0	11.3
mport/F	Export of	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	500	0	10.0	0.0	10.0
34	HVDC	APL -MHG	D/C	0	2217	0.0	47.0	-47.0
35	765 KV	GWALIOR-AGRA	D/C	0	2680	0.0	46.0	-46.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1036	0.0	20.6	-20.6
37	400 KV	ZERDA-KANKROLI	S/C	34	248	0.0	2.0	-2.0
38	400 KV	ZERDA -BHINMAL	S/C	0	292	0.0	3.0	-3.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	0	113	0.0	2.0	-2.0
42	220 KV	BADOD-MORAK	S/C	0	111	0.0	2.0	-2.0
43	-20 K	MEHGAON-AURAIYA	S/C	34	14	0.0	0.0	0.0
44		MALANPUR-AURAIYA	S/C	8	31	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	,	TYP GYTG GP			WR-NR	10.0	122.6	-112.6
	· -	WR (With SR)	1		1			
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	16.0	-16.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
	765 KV	SOLAPUR-RAICHUR	D/C	0	2223	0.0	36.0	-36.0
48	400 KV	KOLHAPUR-KUDGI	D/C	115	300	2.0	0.0	2.0
49	1	KOLHAPUR-CHIKODI	D/C	0	180	0.0	4.0	-4.0
49 50		PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
49 50 51	220 KV					2.0	0.0	2.0
49 50	220 KV	XELDEM-AMBEWADI	S/C	85	0			1
49 50 51	220 KV		S/C	85	WR-SR	4.0	56.0	-52.0
49 50 51 52	220 KV	XELDEM-AMBEWADI		85 L EXCHA	WR-SR			1
49 50 51	220 KV	XELDEM-AMBEWADI			WR-SR			1