

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 23rd June 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.06.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 22 जून 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22nd June 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 23-Jun-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	48390	41788	37544	18501	2456	148679
Peak Shortage (MW)	959	40	0	5	112	1116
Energy Met (MU)	1080	1007	840	378	46	3351
Hydro Gen(MU)	322	37	34	81	24	499
Wind Gen(MU)	26	128	167			321
Solar Gen (MU)*	0.96	9.63	25.90	1.16	0.02	38
Energy Shortage (MU)	8.2	0.0	0.0	0.2	1.0	9.4
Maximum Demand Met during the day (MW) (from NLDC SCADA)	51480	44328	38734	18791	2593	152634

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.031	0.00	0.37	2.88	3.25	77.93	18.82

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	8995	0	186.1	122.1	-1.2	228	0.0
NR	Haryana	8000	0	162.0	127.8	-1.0	230	0.0
	Rajasthan	8856	0	167.8	61.5	3.3	465	0.0
	Delhi	4829	0	100.1	80.8	-0.4	206	0.0
	UP	17832	340	351.8	150.9	0.6	450	0.0
	Uttarakhand	1891	0	39.2	13.8	0.0	110	0.0
	HP	1284	0	26.3	1.4	3.2	212	0.0
	J&K	2102	526	41.4	14.2	1.3	37	8.2
	Chandigarh	275	0	5.8	5.8	0.0	23	0.0
	Chhattisgarh	2951	0	70.0	7.7	-1.4	61	0.0
	Gujarat	14981	0	328.1	98.6	0.2	737	0.0
	MP	7042	0	151.0	82.1	1.3	482	0.0
NA/D	Maharashtra	18668	0	420.7	116.0	-0.6	679	0.0
WR	Goa	438	0	9.2	8.6	0.1	71	0.0
	DD	320	0	7.2	6.4	0.8	59	0.0
	DNH	760	0	18.1	17.4	0.7	47	0.0
	Essar steel	223	0	3.1	2.3	0.8	293	0.0
	Andhra Pradesh	6509	0	151.5	28.5	6.8	595	0.0
	Telangana	6123	0	133.3	56.5	-3.2	316	0.0
SR	Karnataka	8036	0	172.5	62.6	3.5	433	0.0
3K	Kerala	3491	0	66.5	51.0	1.5	273	0.0
	Tamil Nadu	14153	0	308.8	119.1	-0.6	654	0.0
	Pondy	373	0	7.6	7.8	-0.1	55	0.0
	Bihar	3832	0	76.0	74.9	-0.6	225	0.2
	DVC	2789	0	62.8	-25.2	0.4	250	0.0
ER	Jharkhand	979	0	21.2	15.3	-0.6	200	0.0
EN	Odisha	3936	0	74.0	15.1	-0.1	250	0.0
	West Bengal	7628	0	143.0	41.5	-0.2	250	0.0
	Sikkim	66	0	0.8	2.4	-1.5	15	0.0
	Arunachal Pradesh	98	2	1.7	2.3	-0.6	8	0.0
	Assam	1574	92	29.8	20.5	4.6	78	0.9
	Manipur	133	1	2.0	2.0	-0.1	27	0.0
NER	Meghalaya	241	0	4.6	-0.4	0.4	36	0.0
	Mizoram	69	1	1.3	1.0	0.2	23	0.0
	Nagaland	110	2	2.1	2.1	-0.2	53	0.0
	Tripura	244	2	4.2	2.3	0.2	35	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.5	-5.5	-14.1
Day peak (MW)	1361.1	-213.9	-637.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	203.5	-218.9	83.9	-67.6	-1.8	-0.9
Actual(MU)	180.0	-206.2	86.5	-62.5	1.6	-0.6
O/D/U/D(MU)	-23.5	12.8	2.6	5.1	3.4	0.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3554	12966	4930	1160	284	22894
State Sector	11145	19580	11712	4575	110	47122
Total	14699	32546	16642	5735	393	70016

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

					_	Date of R		
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	Export of	ER (With NR) GAYA-VARANASI	D/C	0	280	0.0	6.6	-6.6
2	765KV	SASARAM-FATEHPUR	S/C	0	171	0.0	1.0	-1.0
3	1	GAYA-BALIA	S/C	0	437	0.0	6.7	-6.7
<u>4</u> 5	HVDC	ALIPURDUAR-AGRA	S/C	0	0	0.0 4.7	0.0	0.0 4.7
6		PUSAULI B/B PUSAULI-VARANASI	S/C	0	54	0.0	0.0	0.0
7	1	PUSAULI -ALLAHABAD	S/C	0	0	0.0	0.0	0.0
8]	MUZAFFARPUR-GORAKHPUR	D/C	0	671	0.0	11.3	-11.3
9	400 KV	PATNA-BALIA	Q/C	0	681	0.0	11.7	-11.7
10	_	BIHARSHARIFF-BALIA	D/C	0	307	0.0	5.9	-5.9
11 12	-	BARH-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	0	489 7	0.0	8.7 1.7	-8.7 -1.7
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	220 13 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
on o=4/F	Tam 0=-4 P	ED (WAL WD)			ER-NR	5.3	53.5	-48.2
_	1	ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	124	Q 2	0.0	0.7
18 19	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	134	8.2 9.6	0.0	9.6
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	3.1	0.0	3.1
	-	BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	3.5	0.0	3.5
22	1	IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	0	239	3.5 0.0	0.0 3.4	3.5
24	-	RANCHI-SIPAT	D/C D/C	0	0	5.8	0.0	5.8
25		BUDHIPADAR-RAIGARH	S/C	0	119	0.0	0.4	-0.4
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.8	0.0	2.8
					ER-WR	36.5	3.8	32.6
		ER (With SR)			T			1
27		ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.9	-14.9
28		JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	349.1 2026.7	0.0	13.8 36.5	-13.8 -36.5
30		TALCHER-I/C	D/C	0.0	1164.3	0.0	17.3	-17.3
31		BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	65.3	-65.3
	Export of	ER (With NER)	T 1					1
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1021	0.0	6.1	-6
33	220 KV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	0	812	0.0	7.3	-7 -2
	220 K V	ALIFUNDUAR-SALAKATI	D/C	0	ER-NER		15.7	-15.7
nport/E	Export of	NER (With NR)				0.0	1017	1011
35	T -	BISWANATH CHARIALI-AGRA	-	0	700	0.0	15.7	-15.7
					NER-NR	0.0	15.7	-15.7
_	Export of	WR (With NR)			T	T		1
36	INDC	CHAMPA-KURUKSHETRA	D/C	500	1500	0.0	28.8	-28.8
37	HVDC	V'CHAL B/B APL -MHG	D/C D/C	500	2244	9.6 0.0	0.0 36.2	9.6
39		GWALIOR-AGRA	D/C D/C	0	2638	0.0	51.0	-50.2
40	765 KV	PHAGI-GWALIOR	D/C	0	1578	0.0	31.1	-31.0
41	j	ZERDA-KANKROLI	S/C	402	0	5.9	0.0	5.9
42	400 KV	ZERDA -BHINMAL	S/C	469	0	5.8	0.0	5.8
43	- TOU IX V	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	<u> </u>	RAPP-SHUJALPUR	D/C	0	372	0	2	-2
45	1	BADOD MODAK	S/C	33	39	0.1	0.2	-0.1
46 47	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	3 24	80	0.0	0.8	-0.8
48	†	MALANPUR-AURAIYA	S/C S/C	0	42	0.1	0.1	-0.6
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		·			WR-NR		150.7	-129.1
	T -	WR (With SR)						
50		BHADRAWATI B/B	-	0	700	0.0	12.0	-12.0
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR WARDHA NIZAMARAD	D/C	0	1848 1091	0.0	22.9	-22.9 -18.5
53 54	400 KV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	367	54	0.0 3.5	18.5	-18.5 3.5
55	700 K V	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0
~~	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
56	1	XELDEM-AMBEWADI	S/C	81	0	1.7	0.0	1.7
56 57						Γ		T
					WR-SR	5.3	53.5	-48.2
	<u> </u>	TRANSN	ATIONA	L EXCHA		5.3	53.5	-48.2
		TRANSN BHUTAN	ATIONAI	L EXCHA		5.3	53.5	-48.2