

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

### STEW OF ERATION CORPORATION LIWITE

(Government of India Enterprise)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 15<sup>th</sup> Mar 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.03.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14 मार्च 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14<sup>th</sup> Mar 2017, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 15-Mar-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35783	41205	35257	17597	2227	132070
Peak Shortage (MW)	487	42	0	106	78	713
Energy Met (MU)	751	948	931	315	37	2983
Hydro Gen(MU)	115	31	59	34	8	246
Wind Gen(MU)	10	31	17			57
Solar Gen (MU)*	3.21	12.81	19.00	1.57	0.03	37

B. Frequency Profile (%)

Diffequency Frome ()	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.043	0.00	0.17	5.81	5.98	67.03	26.99

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	. ,	` ′	.,,,,	,
	Punjab	4514	0	76.1	50.9	-0.6	205
	Haryana	5081	0	94.5	90.5	0.0	0
	Rajasthan	7983	0	169.0	56.3	2.2	444
	Delhi	3015	0	50.8	45.3	-1.4	226
NR	UP	13958	0	266.8	107.4	0.8	533
	Uttarakhand	1606	0	27.4	18.3	0.1	255
	HP	1244	0	22.3	16.4	0.8	151
	J&K	1949	487	41.5	35.8	-1.6	104
	Chandigarh	146	0	2.7	3.6	-0.9	0
	Chhattisgarh	3186	0	72.3	18.1	-0.6	193
	Gujarat	11946	0	251.2	81.5	1.0	645
	MP	8506	0	163.4	100.2	-0.3	352
WR	Maharashtra	20530	0	428.8	142.4	2.7	935
VVIN	Goa	457	0	8.9	8.6	-0.4	71
	DD	271	0	5.1	5.1	0.0	8
	DNH	628	0	12.4	12.6	-0.2	8
	Essar steel	347	0	6.4	6.5	0.0	179
	Andhra Pradesh	7103	0	160.2	16.6	1.2	1064
	Telangana	8887	0	177.4	94.2	-0.4	449
SR	Karnataka	9541	0	217.0	77.2	3.5	497
эĸ	Kerala	3514	0	69.9	56.6	2.1	253
	Tamil Nadu	13535	0	299.2	153.8	-1.1	468
	Pondy	335	0	6.8	7.2	-0.4	23
	Bihar	3400	0	60.7	57.4	0.9	280
	DVC	2818	0	57.9	-32.3	0.9	250
ER	Jharkhand	1140	0	22.3	15.7	0.4	145
EK	Odisha	4294	0	70.8	16.6	-0.5	280
	West Bengal	6634	0	102.2	20.2	1.2	300
	Sikkim	90	0	1.4	1.9	-0.5	15
NER	Arunachal Pradesh	115	2	2.0	2.1	0.0	7
	Assam	1336	55	21.4	15.3	2.0	187
	Manipur	154	1	2.2	2.4	-0.2	7
	Meghalaya	277	0	5.5	4.2	-0.4	47
	Mizoram	83	1	1.4	1.3	0.1	14
	Nagaland	77	1	1.8	1.8	-0.1	5
	Tripura	202	1	2.8	2.0	-0.3	8

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.2	-6.9	-14.0
Day peak (MW)	318.6	-377.5	-613.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	182.9	-208.9	91.9	-66.7	0.9	0.1
Actual(MU)	181.4	-212.1	93.8	-65.3	0.6	-1.5
O/D/U/D(MU)	-1.5	-3.2	1.9	1.4	-0.3	-1.6

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5377	10996	2300	1945	222	20840
State Sector	15945	21299	7082	6054	110	50490
Total	21322	32295	9382	7999	332	71330

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

			Date of Reporting :					15-Mar-1	
	ı	T		Max	Max	Г		Import=(+ve) /Export =(-ve) fo NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	315	0.0	5.2	-5.2	
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.4	0.0	3.4	
3	70314 1	GAYA-BALIA	S/C	0	359	0.0	6.2	-6.2	
	HVDC				1				
4	LINK	PUSAULI B/B	S/C	0	397	0.0	9.5	-9.5	
5		PUSAULI-SARNATH	S/C	0	319	0.0	0.0	0.0	
6		PUSAULI -ALLAHABAD	S/C	0	127	0.0	0.0	0.0	
7 8	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	430 843	0.0	4.7 15.2	-4.7 -15.2	
9	400 11 1	BIHARSHARIFF-BALIA	D/C	0	185	0.0	2.3	-2.3	
10		BARH-GORAKHPUR	D/C	0	490	0.0	11.2	-11.2	
11		BIHARSHARIFF-VARANASI	D/C	0	1	1.4	0.0	1.4	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	227	0.0	3.9	-3.9	
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
mport/E	Export of	ER (With WR)			ER-NR	5.4	58.2	-52.8	
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	224	1.1	0.0	1.1	
18	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	74	5.6	0.0	5.6	
19	1	ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	2.2	-2.2	
20		JHARSUGUDA-RAIGARH	S/C	0	0	2.8	0.0	2.8	
21	400 KV	IBEUL-RAIGARH	S/C	0	0	2.8	0.0	2.8	
22		STERLITE-RAIGARH	D/C	0	74	0.0	0.1	-0.1	
23		RANCHI-SIPAT	D/C	0	0	6.1	0.0	6.1	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	60	0.0	0.5	-0.5	
25	220 K V	BUDHIPADAR-KORBA	D/C	0	0 ER-WR	2.5	0.0	2.5	
mnort/F	vnort of	ER (With SR)			EK-WK	21.0	2.8	18.2	
26		ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.1	-14.1	
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	321.9	0.0	12.1	-12.1	
28	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2318.5	0.0	47.8	-47.8	
29	400 KV	TALCHER-I/C	D/C	0.0	556.4	0.9	1.7	-0.9	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0	0.0	
mport/F	export of	ER (With NER)			EK-SK	0.0	74.0	-74.0	
31		BINAGURI-BONGAIGAON	D/C	0	0	0.0	0.0	0	
32	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	661	0.0	0.5	0	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	535	0.9	0.0	1	
					ER-NER	0.9	0.5	0.4	
_		NR (With NER)	1			0.0	0.0		
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0 ND MED	0.0	0.0	0.0	
mport/F	vnort of	WR (With NR)			NR-NER	0.0	0.0	0.0	
35	Aport or	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	6.2	-6.2	
36	HVDC	V'CHAL B/B	D/C	500	100	7.9	0.2	7.7	
37	1	APL -MHG	D/C	0	2015	0.0	40.1	-40.1	
38	765 775	GWALIOR-AGRA	D/C	0	2962	0.0	55.3	-55.3	
39	765 KV	PHAGI-GWALIOR	D/C	0	1396	0.0	28.2	-28.2	
40		ZERDA-KANKROLI	S/C	181	16	2.2	0.0	2.2	
41	400 KV	ZERDA -BHINMAL	S/C	104	112	0.1	0.0	0.1	
42		V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
43		RAPP-SHUJALPUR	D/C	0	360	0	3	-3	
44	1	BADOD-KOTA	S/C	38	23	0.3	0.1	0.2	
45 46	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	9 72	74	0.0	0.6	-0.6 1.4	
46	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	32	0	0.4	0.0	0.4	
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.4	0.0	0.4	
		•	5,0		WR-NR	12.3	133.4	-121.1	
		WR (With SR)			1000	0.0	22.2	22.2	
49	HVDC	BHADRAWATI B/B	-	0	1000	0.0	22.3	-22.3	
50	LINK	BARSUR-L.SILERU	- n.c	0	0	0.0	0.0	0.0	
51	765 KV	SOLAPUR-RAICHUR	D/C	0	2002	0.0	37.6	-37.6	
		KOLHAPUR-KUDGI	D/C	2	333	0.0	3.8	-3.8	
52		KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	277	0.0	5.7 0.0	-5.7 0.0	
52 53	220 1237	I ONDA-AMIDEWADI	_			1.5	0.0	1.5	
52 53 54	220 KV	XELDEM-AMBEWADI	S/C	91					
52 53	220 KV	XELDEM-AMBEWADI	S/C	91	0 WR-SR	1.5	69.4	-67.9	
52 53 54	220 KV	l		91 L EXCHA	WR-SR				
52 53 54	220 KV	l			WR-SR			1	