

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 31st July 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.07.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30-जुलाई- 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30th July 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 31-Jul-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	45674	38057	35839	18606	2460	140635
Peak Shortage (MW)	1703	111	0	200	117	2131
Energy Met (MU)	1135	892	888	380	47	3342
Hydro Gen(MU)	350	20	53	103	23	549
Wind Gen(MU)	21	83	110			214
Solar Gen (MU)*	1.85	7.38	26.70	0.43	0.02	36
Energy Shortage (MU)	10.2	0.1	0.0	0.6	0.8	11.6
Maximum Demand Met during the day (MW) (from NLDC SCADA)	52093	38799	43391	19025	2587	146970

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.041	0.00	1.24	6.77	8.01	76.39	15.60

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	9789	0	223.5	125.3	0.0	183	0.0
	Haryana	8998	0	188.8	114.4	4.9	396	0.0
	Rajasthan	7396	0	158.2	62.4	1.2	510	0.0
	Delhi	5281	0	102.5	78.6	-0.5	196	0.0
NR	UP	16856	180	356.8	168.8	0.3	316	0.0
	Uttarakhand	1747	0	38.5	12.0	-0.7	181	0.0
	HP	1182	0	23.5	-6.4	4.5	537	1.0
	J&K	1837	459	38.8	13.2	-0.4	183	9.2
	Chandigarh	237	0	4.8	5.9	-1.1	0	0.0
	Chhattisgarh	3647	0	88.9	29.5	0.1	195	0.1
	Gujarat	9993	0	224.4	51.3	-0.6	389	0.0
	MP	7009	0	148.8	92.1	-1.8	427	0.0
14/5	Maharashtra	17473	0	388.1	109.9	3.6	374	0.0
WR	Goa	384	0	8.4	7.6	0.5	81	0.0
	DD	286	0	6.5	6.1	0.5	37	0.0
	DNH	716	0	16.5	16.6	-0.1	14	0.0
	Essar steel	541	0	10.7	9.0	1.7	229	0.0
	Andhra Pradesh	7273	0	167	49	10.1	494	0.0
	Telangana	8809	0	188	115	-2.1	278	0.0
SR	Karnataka	7990	0	179	66	0.8	433	0.0
3K	Kerala	3194	0	61	44	1.4	314	0.0
	Tamil Nadu	12711	0	288	125	5.4	462	0.0
	Pondy	316	0	6	6	-0.6	37	0.0
	Bihar	4120	200	72.8	68.2	1.3	250	0.6
	DVC	2784	0	60.0	-21.0	1.5	300	0.0
ER	Jharkhand	1093	0	20.2	14.8	-0.6	190	0.0
LIV	Odisha	3930	0	79.1	22.4	0.6	200	0.0
	West Bengal	7606	0	146.5	51.3	2.9	370	0.0
	Sikkim	86	0	0.9	-0.2	1.1	65	0.0
	Arunachal Pradesh	115	8	2.2	2.3	-0.1	10	0.1
	Assam	1580	51	30.6	23.8	1.8	187	0.6
	Manipur	137	6	2.0	2.1	0.0	33	0.1
NER	Meghalaya	264	0	4.6	-0.2	-0.3	66	0.0
	Mizoram	63	1	1.2	1.1	-0.1	11	0.0
	Nagaland	112	2	2.2	1.9	0.0	15	0.0
	Tripura	237	1	3.8	2.9	0.0	69	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.8	-5.1	-15.0
Day peak (MW)	1486.9	-320.3	-649.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	171.7	-210.7	99.9	-65.8	3.3	-1.6
Actual(MU)	178.9	-227.4	103.5	-59.0	3.6	-0.4
O/D/U/D(MU)	7.2	-16.7	3.6	6.8	0.3	1.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5376	16206	3260	1325	418	26586
State Sector	7930	21177	11612	6005	110	46834
Total	13306	37383	14872	7330	528	73420

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

			Date of Rep				Reporting :		
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I	Export of	ER (With NR)	D/C	0	107	0.0	<i>5.</i> 2	5.0	
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	187	0.0 3.9	5.2	-5.2 3.9	
3	, 3522 (GAYA-BALIA	S/C	0	385	0.0	7.1	-7.1	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5 6		PUSAULI B/B PUSAULI-VARANASI	S/C S/C	0	196 184	0.0	0.0	-4.7 0.0	
	1	PUSAULI -ALLAHABAD	S/C	0	48	0.0	0.0	0.0	
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	488	0.0	8.4	-8.4	
9	400 KV	PATNA-BALIA	Q/C	0	706	0.0	13.8	-13.8	
10	_	BIHARSHARIFF-BALIA	D/C	0	353	0.0	6.7	-6.7	
11	1	BARH-GORAKHPUR	D/C	0	226	0.0	4.3	-4.3	
12	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	0	231	0.5	0.0 4.0	0.5	
14	220 IX V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	122 1/3/	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5	
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
mport/I	Export of	ER (With WR)			ER-NR	4.8	54.2	-49.4	
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	9.8	0.0	9.8	
19	, 03 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	12.8	0.0	12.8	
20		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	2.8	0.0	2.8	
21	1,2-	JHARSUGUDA-RAIGARH	S/C	0	0	1.9	0.0	1.9	
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0	
23	_	STERLITE-RAIGARH	D/C	0	0	1.9	0.0	1.9	
24		RANCHI-SIPAT	D/C	0	0	7.6	0.0	7.6	
25 26	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0	109	0.0 3.8	0.0	-1.3 3.8	
20		BUDIII ADAK-KOKDA	D/C	0	ER-WR	42.5	1.3	41.2	
[mport/I	Export of	ER (With SR)						1	
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	15.3	-15.3	
28	→ □□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□	JEYPORE-GAZUWAKA B/B	D/C	0.0	317.8	0.0	12.1	-12.1	
30	LINK 400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	2306.3	0.0	38.7 17.8	-38.7 -17.8	
31	1	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	66.1	-66.1	
[mport/I	Export of	ER (With NER)	1		ı			1	
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1258	0.0	6.3	-6	
33	220 KV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	0	995	0.0	2.6	-6 -3	
34	220 K V	ALIFUNDUAK-SALAKATI	D/C	U	ER-NER	0.0	15.2	-15.2	
[mport/I	Export of	NER (With NR)						1	
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1002	0.0	15.2	-15.2	
		WD (W) I ND)			NER-NR	0.0	15.2	-15.2	
mport/1 36	Export of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	31.9	-31.9	
37	HVDC	V'CHAL B/B	D/C D/C	200	400	0.0	5.7	-4.8	
38	1 11/20	APL -MHG	D/C	0	0	0.0	0.0	0.0	
39	765 1717	GWALIOR-AGRA	D/C	0	2768	0.0	52.5	-52.5	
40	765 KV	PHAGI-GWALIOR	D/C	0	1220	0.0	20.6	-20.6	
41	4	ZERDA-KANKROLI	S/C	0	252	0.0	2.1	-2.1	
42	400 KV	ZERDA -BHINMAL	S/C	52	267	0.0	2.1	-2.1	
43	+	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	212	0.0	0.0	0.0	
44	1	BADOD-KOTA	S/C	20	64	0.0	0.7	-0.6	
46	220	BADOD-MORAK	S/C	0	120	0.0	1.7	-1.7	
47	220 KV	MEHGAON-AURAIYA	S/C	41	6	0.4	0.0	0.4	
48		MALANPUR-AURAIYA	S/C	11	31	0.0	0.4	-0.4	
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
mport/I	Export of	WR (With SR)			WR-NR	1.3	118.8	-117.6	
50	, -	BHADRAWATI B/B	-	0	1000	0.0	19.0	-19.0	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1505	0.0	22.1	-22.1	
53		WARDHA-NIZAMABAD	D/C	0	1461	0.0	28.7	-28.7	
54 55	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	227 0	283	0.7	0.0	-1.1	
55 56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
	<u>-</u> '	XELDEM-AMBEWADI	S/C	92	0	1.9	0.0	1.9	
57		•			WD CD	2.6	71.5	-68.9	
57					WR-SR	2.0	/1.5	-00.9	
57		TRANSN	NATIONA	L EXCHA		2.0	71.3	-00.7	
57 58 59		BHUTAN NEPAL	NATIONA	L EXCHA		2.0	71.5	-00.9	