

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIMIT

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 28th Dec 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.12.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 27 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27 December 2016, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 28-Dec-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41413	42759	36467	17206	2290	140136
Peak Shortage (MW)	1011	43	0	86	24	1165
Energy Met (MU)	848	1000	853	318	35	3055
Hydro Gen(MU)	101	44	35	22	11	213
Wind Gen(MU)	3	30	34			67
Solar Gen (MU)*	2.78	9.80	15.40	0.04	0.00	28

B. Frequency Profile (%)

Diffequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.054	0.00	0.63	7.21	7.84	66.32	25.84

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	. ,	Schedule (MC)	OD(-) (NO)	OD (III V
	Punjab	5195	0	98.3	31.5	1.0	195
	Haryana	6205	0	114.7	78.4	-1.9	75
	Rajasthan	9052	590	205.4	68.6	4.3	452
	Delhi	3505	0	60.6	48.1	0.6	259
NR	UP	13029	0	271.1	91.5	2.3	376
	Uttarakhand	1806	0	33.1	18.5	-0.5	250
	HP	1378	18	25.8	21.0	0.3	144
	J&K	1691	423	35.4	38.4	-7.2	0
	Chandigarh	214	0	3.4	3.6	-0.1	16
	Chhattisgarh	3184	0	69.4	7.9	-1.4	272
	Gujarat	12755	0	265.8	77.2	-1.8	404
	MP	11322	0	217.7	125.4	-3.2	196
WR	Maharashtra	20224	0	406.5	122.3	-0.2	368
WK	Goa	414	0	8.6	7.4	0.6	91
	DD	279	0	6.3	6.3	0.0	16
	DNH	712	0	16.0	16.1	-0.1	24
	Essar steel	517	0	10.1	10.4	-0.3	176
	Andhra Pradesh	6914	0	145.5	4.6	1.8	472
	Telangana	7755	0	154.2	68.8	0.5	533
SR	Karnataka	9226	0	194.2	58.7	3.1	550
3N	Kerala	3476	0	65.4	55.1	2.6	251
	Tamil Nadu	13241	0	287.1	142.7	1.6	598
	Pondy	315	0	6.6	6.8	-0.2	10
	Bihar	3566	0	64.6	61.7	-0.1	320
	DVC	2678	0	62.1	-31.0	-0.7	150
ER	Jharkhand	1157	86	22.4	15.2	1.6	200
EK	Odisha	4053	0	66.5	16.0	0.9	250
	West Bengal	6401	0	101.2	23.9	1.1	285
	Sikkim	91	0	1.5	1.6	-0.1	20
NER	Arunachal Pradesh	130	2	1.9	1.8	0.1	12
	Assam	1365	4	19.3	14.4	0.8	107
	Manipur	120	3	2.1	2.5	-0.4	10
	Meghalaya	288	0	4.7	4.8	-0.5	25
	Mizoram	78	4	1.4	1.5	-0.1	17
	Nagaland	104	2	1.6	1.8	-0.3	21
	Tripura	214	0	4.1	1.4	1.1	34

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.8	-6.7	-12,2
Day peak (MW)	302.2	-374.7	-595.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	187.8	-181.0	70.7	-80.4	3.5	0.6
Actual(MU)	185.8	-183.5	72.7	-80.7	2.5	-3.2
O/D/U/D(MU)	-2.0	-2.5	2.0	-0.3	-1.0	-3.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5444	13316	3260	1220	422	23662
State Sector	11625	17984	5702	6334	110	41755
Total	17069	31300	8962	7554	531	65417

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	EGIONA	L EACHA	uiges	Date of R	eporting :	28-Dec-16	
			1	Max	Max	.		Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	xport of l	ER (With NR)	D/C	0	410	0.0	12.0	12.0	
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	419 308	0.0	13.9 4.5	-13.9 -4.5	
3	703K V	GAYA-BALIA	S/C	0	342	0.0	4.6	-4.6	
4	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0	
5	LINK	PUSAULI-SARNATH	S/C	105	0	1.5	0.0	1.5	
6		PUSAULI -ALLAHABAD	S/C	148	1	0.8	0.0	0.8	
7		MUZAFFARPUR-GORAKHPUR	D/C	7	439	0.0	6.6	-6.6	
8	400 KV	PATNA-BALIA	Q/C	0	833	0.0	20.5	-20.5	
9		BIHARSHARIFF-BALIA	D/C	0	209	0.0	4.2	-4.2	
10		BARH-GORAKHPUR	D/C D/C	32	571	0.0	12.8	-12.8	
11	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	S/C	2	0	0.0	3.5 0.0	-3.5 0.0	
13	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	122 ***	GARWAH-RIHAND	S/C	35	0	0.8	0.0	0.8	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
, per		ED (WAL WD)			ER-NR	3.1	70.7	-67.6	
mport/E		ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	822	0.0	13.7	-13.7	
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	358	307	0.0	0.8	-13.7	
19		ROURKELA - RAIGARH (SEL LILO	S/C	98	66	0.1	0.0	0.1	
		BYPASS) JHARSUGUDA-RAIGARH	S/C						
20	400 KV	IBEUL-RAIGARH	S/C S/C	111 81	5	0.8	0.0	1.0 0.8	
22		STERLITE-RAIGARH	D/C	0	321	0.0	4.9	-4.9	
23		RANCHI-SIPAT	D/C	211	110	0.6	0.0	0.6	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	15	109	0.0	1.0	-1.0	
25	220 KV	BUDHIPADAR-KORBA	D/C	137	19	1.6	0.0	1.6	
. 000		en avia en			ER-WR	4.2	20.5	-16.3	
nport/E	_	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0.0	255	0.0	12.3	-12.3	
27	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2453	0.0	38.0	-38.0	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29	400 KV	TALCHER-I/C		0.0	0	0.0	0.1	-0.1	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
4.00	4 6	ED (MELL MED)			ER-SR	0.0	50.3	-50.3	
mport/E 31	xport of	ER (With NER) BINAGURI-BONGAIGAON	D/C	715	114	2.4	0.0	2	
32	400 KV	ALIPURDUAR-BONGAIGAON	D/C	489	106	5.4	0.0	5	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.8	0.0	1	
					ER-NER	8.6	0.0	8.6	
		NR (With NER)							
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	11.8	11.8	
mout/E	rmout of	WR (With NR)			NR-NER	0.0	11.8	11.8	
35 35	HVDC	V'CHAL B/B	D/C	200	0	2.9	0.0	2.9	
36	HVDC	APL -MHG	D/C	0	2317	0.0	53.7	-53.7	
37	765 KV	GWALIOR-AGRA	D/C	0	3034	0.0	52.3	-52.3	
38	765 KV	PHAGI-GWALIOR	D/C	0	1500	0.0	30.8	-30.8	
39		ZERDA-KANKROLI	S/C	4	155	0.0	1.8	-1.8	
40	400 KV	ZERDA -BHINMAL	S/C	172	69	1.1	0.0	1.1	
41	400 KV	V'CHAL -RIHAND	S/C	0	0 424	0.0	0.0	0.0	
42	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	68	0	1.1	0.0	-8 1.1	
44		BADOD-KOTA BADOD-MORAK	S/C S/C	32	25	0.2	0.0	0.1	
45	220 KV	MEHGAON-AURAIYA	S/C	67	0	1.2	0.0	1.2	
46		MALANPUR-AURAIYA	S/C	30	7	0.3	0.0	0.3	
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		U/D (W/4L CD)			WR-NR	6.8	147.1	-140.2	
nport/E 48		WR (With SR) BHADRAWATI B/B	1 :	0	1000	0.0	19.8	-19.8	
48	HVDC LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	-19.8	
50	765 KV	SOLAPUR-RAICHUR	D/C	0	2388	0.0	42.4	-42.4	
51	400 KV	KOLHAPUR-KUDGI	D/C	0	529	0.0	5.4	-5.4	
52		KOLHAPUR-CHIKODI	D/C	0	291	0.0	5.6	-5.6	
53	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
54		XELDEM-AMBEWADI	S/C	89	0	1.7	0.0	1.7	
					WR-SR	1.7	73.3	-71.6	
		TRANSI	NATIONAL	L EXCHA	NGE				
54		BHUTAN NEPAL					Energy	Exchange (In N	