

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 31st May 2020

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.05.2020.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30-मई-2020 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30th May 2020, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day
A. Power Supply Position at All India and Regional level **Date of Reporting:** 31-May-2020

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	37932	43829	37211	17068	2472	138512
Peak Shortage (MW)	463	0	0	0	7	470
Energy Met (MU)	956	1111	919	375	43	3403
Hydro Gen (MU)	286	34	81	97	17	515
Wind Gen (MU)	22	111	56	-	-	190
Solar Gen (MU)*	36.26	26.48	72.53	5.12	0.03	140
Energy Shortage (MU)	10.0	0.0	0.0	0.0	0.0	10.0
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	43251	50283	42324	18133	2518	153472
Time Of Maximum Demand Met (From NLDC SCADA)	14:41	15:36	14:51	00:00	19:05	14:43

B. Frequency Profi	ile (%)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.033	0.00	0.57	5.69	6.26	83.72	10.02
C. Power Supply P	Position in States						
		M D 1	C1 4 1 1 1 1	T N/I-4	D 1	$OD(\cdot)/IID(\cdot)$	M OD

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	35 T OSINOI II SOULES	Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortage
		day(MW)	Demand(MW)		(MU)		(17177)	(MU)
	Punjab	6508	0	143.9	112.8	-1.5	365	0.0
	Haryana	5668	0	119.6	105.9	0.1	267	0.0
	Rajasthan	10488	0	197.7	57.8	-5.8	319	0.0
	Delhi	4075	0	81.8	72.9	-2.8	96	0.0
NR	UP	15513	0	311.1	156.6	0.1	584	0.0
	Uttarakhand	1495	0	32.4	15.7	-0.5	81	0.0
	HP	1254	0	23.4	0.0	1.4	382	0.0
	J&K(UT) & Ladakh(UT)	2065	516	42.2	18.6	0.6	219	10.0
	Chandigarh	188	0	4.0	4.5	-0.6	1	0.0
	Chhattisgarh	3501	0	74.6	24.5	-0.9	413	0.0
	Gujarat	15578	0	326.6	80.2	4.6	824	0.0
	MP	9314	0	206.1	94.9	0.1	732	0.0
WR	Maharashtra	20844	0	461.3	147.6	6.7	1545	0.0
	Goa	478	0	10.6	10.3	-0.2	68	0.0
	DD	222	0	4.8	4.5	0.3	30	0.0
	DNH	415	0	9.3	9.1	0.3	79	0.0
	AMNSIL	771	0	17.6	1.4	0.4	233	0.0
	Andhra Pradesh	9188	0	186.4	110.3	2.4	937	0.0
	Telangana	7876	0	164.0	65.4	-1.4	422	0.0
SR	Karnataka	9292	0	183.5	63.0	-0.1	519	0.0
	Kerala	3197	0	70.5	46.7	0.5	197	0.0
	Tamil Nadu	13611	0	306.6	153.4	-1.7	619	0.0
	Puducherry	377	0	8.0	8.5	-0.6	32	0.0
	Bihar	4826	0	91.0	86.1	-1.6	269	0.0
	DVC	2523	0	53.2	-38.1	-0.1	239	0.0
	Jharkhand	1303	0	24.9	17.2	-1.4	104	0.0
ER	Odisha	3929	0	75.1	3.6	-0.9	175	0.0
	West Bengal	6222	0	129.5	47.3	2.6	446	0.0
	Sikkim	87	0	1.2	1.4	-0.2	16	0.0
	Arunachal Pradesh	106	1	1.9	1.4	0.4	43	0.0
	Assam	1553	3	25.6	21.2	0.2	147	0.0
	Manipur	176	1	2.5	2.2	0.3	33	0.0
NER	Meghalaya	325	0	5.4	0.7	-0.3	53	0.0
	Mizoram	86	1	1.7	1.4	0.3	13	0.0
	Nagaland	117	1	2.0	2.0	-0.2	8	0.0
	Tripura	242	2	3.6	3.8	-0.6	19	0.0

D. Transnational Exchange	s (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual (MU)	32.0	-0.3	-20.7
Day Peak (MW)	1470.2	-122.7	-1095.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	197.8	-221.7	127.6	-97.5	-6.2	0.0
Actual(MU)	173.1	-216.2	142.5	-97.8	-4.8	-3.2
O/D/U/D(MU)	-24.7	5.6	14.9	-0.3	1.4	-3.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL
Central Sector	4885	20044	7762	1645	344	34679
State Sector	16690	19390	11058	5146	11	52295
Total	21575	39434	18820	6791	355	86974

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	361	1000	427	409	8	2206
Lignite	20	16	39	0	0	74
Hydro	286	34	81	97	17	515
Nuclear	27	36	54	0	0	118
Gas, Naptha & Diesel	27	80	17	0	28	152
RES (Wind, Solar, Biomass & Others)	84	162	170	5	0	421
Total	804	1330	788	511	53	3486
Share of RES in total generation (%)	10.45	12.21	21.54	1.01	0.06	12.09
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation(%)	49.35	17.53	38.74	19.95	31.36	30.23

H. All Inc	dia Deman	d Diversity	Factor

Based on Regional Max Demands	1.020				
Based on State Max Demands	1.065				
Diversity factor = Sum of regional or state maximum demands / All India maximum demand					

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 31-May-2020

NO							Date of Reporting:	31-May-2020
1 2 3	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
3	/Export of ER (With NR)	<u> </u>	<u> </u>	<u> </u>	<u> </u>	• • •	· · · · ·
3	HVDC	ALIPURDUAR-AGRA	-	0	700	0.0	9.7	-9.7
		PUSAULI B/B	S/C	0	249	0.0	6.3	-6.3
		GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	116 188	404 192	0.0 1.5	3.2 0.0	-3.2 1.5
5		GAYA-BALIA	S/C	0	280	0.0	4.6	-4.6
6		PUSAULI-VARANASI	S/C	0	219	0.0	4.5	-4.5
7		PUSAULI -ALLAHABAD	S/C	0	128	0.0	1.6	-1.6
8		MUZAFFARPUR-GORAKHPUR	D/C	0	616	0.0	9.3	<u>-9.3</u>
9		PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0 20	770 272	0.0 0.0	12.8 3.8	-12.8 -3.8
11	400 kV	MOTIHARI-GORAKHPUR	D/C	0	295	0.0	4.5	-3.6 -4.5
12		BIHARSHARIFF-VARANASI	D/C	221	160	0.7	0.0	0.7
13	220 kV	PUSAULI-SAHUPURI	S/C	0	164	0.0	3.1	-3.1
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16 17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0 0.0	0.0	0.0
1/	132 K V	KARWANASA-CHANDAULI	SIC	J U	ER-NR	2.6	63.4	-60.8
Import/	Export of ER (With WR)				2.0	0011	000
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1496	0	25.3	0.0	25.3
2	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	554	348	3.8	0.0	3.8
3	765 kV	JHARSUGUDA-DURG	D/C	65	188	0.0	1.6	-1.6
4	400 kV	JHARSUGUDA-RAIGARH	Q/C	126	157	0.2	0.0	0.2
5		RANCHI-SIPAT	D/C	236	63	3.5	0.0	3.5
6	220 kV	BUDHIPADAR-RAIGARH	S/C	0	95	0.0	1.3	-1.3
7		BUDHIPADAR-KORBA	D/C	151	0	2.5	0.0	2.5
'	⊿⊿U K V	DODIN ADAK-KUNDA	<u>D</u> /C	131	ER-WR	35.2	2.9	32.3
Import/	Export of ER (With SR)				JJ, <u>H</u>	<u> </u>	J#IJ
1	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	437	0.0	10.0	-10.0
2		TALCHER-KOLAR BIPOLE	D/C	0	1991	0.0	48.0	-48.0
3	765 kV	ANGUL-SRIKAKULAM	D/C	0	2987	0.0	54.5 5.5	<u>-54.5</u>
5		TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	0	930	0.0 0.0	5.5 0.0	-5.5 0.0
	44U K V	DALIMELA-UFFEK-SILEKKU	<u>s/C</u>	1 1	ER-SR	0.0	112.5	-112.5
Import/	Export of ER (With NER)				V• V		<u> </u>
1	400 kV	BINAGURI-BONGAIGAON	D/C	76	275	0.0	1.1	-1.1
2		ALIPURDUAR-BONGAIGAON	D/C	93	388	0.0	2.3	-2.3
3	220 kV	ALIPURDUAR-SALAKATI	D/C	7	89 ER-NER	0.0 0.0	0.7 4.1	-0.7 -4.1
Import/	Export of NER	(With NR)			EK-NEK	0.0	4.1	-4.1
1	HVDC	BISWANATH CHARIALI-AGRA	-	0	704	0.0	10.3	-10.3
					NER-NR	0.0	10.3	-10.3
	Export of WR (7.0	1 0		0.0	1 000	•••
2		CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	0 48	605 506	0.0	29.6 9.4	-29.6
3		APL -MHG	D/C D/C	0	1454	0.3 0.0	33.4	-9.1 -33.4
4	765 kV	GWALIOR-AGRA	D/C	0	1505	0.0	19.8	-19.8
5		PHAGI-GWALIOR	D/C	51	709	0.0	8.4	-8.4
6		JABALPUR-ORAI	D/C	0	459	0.0	14.3	-14.3
7		GWALIOR-ORAI	S/C	332	0	4.0	0.0	4.0
8		SATNA-ORAI	S/C	0	1073	0.0	20.4	-20.4
9		CHITORGARH-BANASKANTHA ZERDA-KANKROLI	D/C S/C	305 198	691	0.0 2.0	5.5 0.0	-5.5 2.0
11		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	349	47	3.0	0.0	3.0
12		V'CHAL -RIHAND	S/C	976	0	20.6	0.0	20.6
13		RAPP-SHUJALPUR	D/C	251	Ŏ	2.7	0.0	2.7
14	220 kV	BHANPURA-RANPUR	S/C	48	6	0.8	2.0	-1.2
15		BHANPURA-MORAK	S/C	5	80	0.0	0.0	0.0
16		MEHGAON-AURAIYA	S/C	145	0	0.0	0.0	0.0
17 18		MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.0 0.0	0.0	0.0
19		RAJGHAT-LALITPUR	D/C	0	0	0.0	0.0	0.0
			210	,	WR-NR	33.3	142.7	-109.4
	Export of WR (
1		BHADRAWATI B/B	-	0	518	0.0	12.2	-12.2
3		BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR	D/C	0	0	0.0 0.0	0.0	0.0
4		SOLAPUR-RAICHUR	D/C	450	2279	0.0	21.9	-21.9
5	765 kV	WARDHA-NIZAMABAD	D/C	0	2956	0.0	44.6	-44.6
6		KOLHAPUR-KUDGI	D/C	432	68	3.8	0.0	3.8
7		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
8	220 kV 220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0 102	0.0 2.0	0.0	<u>0.0</u> 2.0
	44U A V	ALLDENIANDE WADI)	ı U	WR-SR	5.8	78.7	-72.9
-			INTEL	RNATIONAL EXCHA	•			
	C4a4a	n .				78. AT 0 / 78. AT WEST 1	A (% FTT)	Energy Exchange
	State	Region	Line	Name	Max (MW)	Min (MW)	Avg (MW)	(MU)
								0.0
			DACACHII (2 * 62	1)	Λ	Λ) A	V.U
		ER	DAGACHU (2 * 63	3)	0	0	0	
			`	BIRPARA RECEIPT	0 180	168	148	3.5
		ER ER	CHUKA (4 * 84) E	BIRPARA RECEIPT	180	168	148	3.5
В	BHUTAN	ER	CHUKA (4 * 84) E	BIRPARA RECEIPT 4 x 180)				
В	BHUTAN	ER ER ER	CHUKA (4 * 84) E MANGDECHHU (4 ALIPURDUAR RE	BIRPARA RECEIPT 4 x 180) CEIPT	180 503	168 443	148 446	3.5
В	BHUTAN	ER ER	CHUKA (4 * 84) E MANGDECHHU (4 ALIPURDUAR RE	BIRPARA RECEIPT 4 x 180)	180	168	148	3.5
В	BHUTAN	ER ER ER ER	CHUKA (4 * 84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6 * 170) BI	BIRPARA RECEIPT 4 x 180) CEIPT INAGURI RECEIPT	180 503 631	168 443 625	148 446 609	3.5 10.7 14.6
В	BHUTAN	ER ER ER	CHUKA (4 * 84) E MANGDECHHU (4 ALIPURDUAR RE	BIRPARA RECEIPT 4 x 180) CEIPT INAGURI RECEIPT	180 503	168 443	148 446	3.5
В	BHUTAN	ER ER ER ER	CHUKA (4 * 84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6 * 170) BI	BIRPARA RECEIPT 4 x 180) CEIPT INAGURI RECEIPT 1 - GELEPHU	180 503 631	168 443 625	148 446 609	3.5 10.7 14.6
В	BHUTAN	ER ER ER ER NER	CHUKA (4 * 84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6 * 170) BI 132KV-SALAKATI 132KV-RANGIA - I	BIRPARA RECEIPT 4 x 180) CEIPT INAGURI RECEIPT 1 - GELEPHU DEOTHANG	180 503 631 0	168 443 625 0	148 446 609 22	3.5 10.7 14.6 0.5
В	BHUTAN	ER ER ER ER NER	CHUKA (4 * 84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6 * 170) BI 132KV-SALAKATI 132KV-RANGIA - I 132KV-Tanakpur(N	BIRPARA RECEIPT 1 x 180) CEIPT INAGURI RECEIPT 1 - GELEPHU DEOTHANG NH) -	180 503 631 0	168 443 625 0	148 446 609 22	3.5 10.7 14.6 0.5
		ER ER ER ER NER NER NR	CHUKA (4 * 84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6 * 170) BE 132KV-SALAKATE 132KV-RANGIA - E 132KV-Tanakpur(N Mahendranagar(PC	BIRPARA RECEIPT 4 x 180) CEIPT INAGURI RECEIPT 1 - GELEPHU DEOTHANG NH) -	180 503 631 0 0	168 443 625 0 0	148 446 609 22 45	3.5 10.7 14.6 0.5 1.1 -0.1
	BHUTAN NEPAL	ER ER ER ER NER	CHUKA (4 * 84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6 * 170) BI 132KV-SALAKATI 132KV-RANGIA - I 132KV-Tanakpur(N Mahendranagar(PO 132KV-BIHAR - NI	BIRPARA RECEIPT I x 180) CEIPT INAGURI RECEIPT I - GELEPHU DEOTHANG NH) - G)	180 503 631 0	168 443 625 0	148 446 609 22 45	3.5 10.7 14.6 0.5 1.1
		ER ER ER ER NER NER NER ER	CHUKA (4*84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6*170) BI 132KV-SALAKATI 132KV-RANGIA - I 132KV-Tanakpur(N Mahendranagar(PC) 132KV-BIHAR - NI 220KV-MUZAFFA	BIRPARA RECEIPT I x 180) CEIPT INAGURI RECEIPT I - GELEPHU DEOTHANG NH) - G)	180 503 631 0 0 0	168 443 625 0 0 -1	148 446 609 22 45 0	3.5 10.7 14.6 0.5 1.1 -0.1
		ER ER ER ER NER NER NR	CHUKA (4 * 84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6 * 170) BI 132KV-SALAKATI 132KV-RANGIA - I 132KV-Tanakpur(N Mahendranagar(PO 132KV-BIHAR - NI	BIRPARA RECEIPT I x 180) CEIPT INAGURI RECEIPT I - GELEPHU DEOTHANG NH) - G)	180 503 631 0 0	168 443 625 0 0	148 446 609 22 45	3.5 10.7 14.6 0.5 1.1 -0.1
		ER ER ER ER ER NER NER NER ER ER	CHUKA (4*84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6*170) BI 132KV-SALAKATI 132KV-RANGIA - I 132KV-Tanakpur(N Mahendranagar(PO 132KV-BIHAR - NI 220KV-MUZAFFA DHALKEBAR DC	BIRPARA RECEIPT I x 180) CEIPT INAGURI RECEIPT I - GELEPHU DEOTHANG NH) - G) EPAL RPUR -	180 503 631 0 0 0 -7 -96	168 443 625 0 0 0 -1 -2	148 446 609 22 45 0 -4 -3	3.5 10.7 14.6 0.5 1.1 -0.1 -0.1
		ER ER ER ER NER NER NER ER	CHUKA (4*84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6*170) BI 132KV-SALAKATI 132KV-RANGIA - I 132KV-Tanakpur(N Mahendranagar(PO 132KV-BIHAR - NI 220KV-MUZAFFA DHALKEBAR DC Bheramara HVDC(BIRPARA RECEIPT IX x 180) CEIPT INAGURI RECEIPT I - GELEPHU DEOTHANG NH) - G) EPAL RPUR - Bangladesh)	180 503 631 0 0 0	168 443 625 0 0 -1	148 446 609 22 45 0	3.5 10.7 14.6 0.5 1.1 -0.1
I		ER ER ER ER ER NER NER NER ER ER	CHUKA (4*84) E MANGDECHHU (4 ALIPURDUAR RE TALA (6*170) BI 132KV-SALAKATI 132KV-RANGIA - I 132KV-Tanakpur(N Mahendranagar(PO 132KV-BIHAR - NI 220KV-MUZAFFA DHALKEBAR DC Bheramara HVDC(132KV-SURAJMA)	BIRPARA RECEIPT IX x 180) CEIPT INAGURI RECEIPT I - GELEPHU DEOTHANG NH) - G) EPAL RPUR - Bangladesh) NI NAGAR -	180 503 631 0 0 0 -7 -96	168 443 625 0 0 0 -1 -2	148 446 609 22 45 0 -4 -3	3.5 10.7 14.6 0.5 1.1 -0.1 -0.1
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