

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 17th April 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.04.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16th April 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 17-Apr-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42883	46543	35766	18874	2106	146171
Peak Shortage (MW)	449	23	0	150	87	709
Energy Met (MU)	922	1124	906	380	32	3364
Hydro Gen(MU)	222	36	31	33	6	328
Wind Gen(MU)	11	63	67			141
Solar Gen (MU)*	3.80	13.25	23.70	1.20	0.02	42

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.00	0.00	1.19	1.19	68.25	30.56

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)	` '	Schedule (MC)	OD(-) (MO)	` `
	Punjab	6040	0	115.4	61.1	-3.6	378
	Haryana	6663	0	113.3	94.3	0.1	520
	Rajasthan	8628	0	189.3	69.1	3.0	541
	Delhi	4391	0	87.8	76.2	-2.6	299
NR	UP	15971	0	318.4	132.2	4.2	1207
	Uttarakhand	1619	0	33.0	19.8	-6.6	0
	HP	1154	0	23.1	8.5	-1.1	127
	J&K	1847	462	37.6	22.6	-5.6	0
	Chandigarh	206	0	4.0	4.5	-0.5	11
	Chhattisgarh	3977	0	92.6	35.3	-1.5	88
	Gujarat	14792	0	331.7	71.4	1.1	326
	MP	8609	0	180.2	111.4	-1.1	433
WR	Maharashtra	21038	0	476.7	143.2	0.5	740
WK	Goa	450	0	9.6	8.5	0.6	85
	DD	303	0	6.5	6.3	0.2	40
	DNH	749	0	17.2	16.4	0.8	45
	Essar steel	770	0	9.9	9.5	0.5	213
	Andhra Pradesh	7371	0	165.4	20.5	1.3	699
	Telangana	7828	0	164.5	77.5	0.0	323
SR	Karnataka	8867	0	198.0	80.0	4.4	427
SK	Kerala	3563	0	69.2	53.4	2.2	230
	Tamil Nadu	13130	0	301.1	136.6	0.7	809
	Pondy	341	0	7.3	7.8	-0.6	55
	Bihar	3641	0	64.5	63.4	1.0	220
	DVC	3051	0	64.1	-35.8	0.4	240
ER	Jharkhand	1068	0	23.9	17.3	0.7	145
EK	Odisha	3838	0	82.6	21.3	2.6	280
	West Bengal	7736	0	143.8	42.6	2.4	300
	Sikkim	82	0	1.1	1.0	0.1	21
NER	Arunachal Pradesh	86	5	2.0	1.6	0.4	44
	Assam	1267	63	17.3	13.0	0.6	250
	Manipur	148	1	3.0	2.0	1.0	13
	Meghalaya	241	0	3.8	2.9	-0.7	35
	Mizoram	74	2	1.4	1.1	0.3	33
	Nagaland	96	5	1.6	1.8	-0.4	53
	Tripura	204	1	2.7	2.9	-1.5	81

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.2	-7.3	-14.4
Day peak (MW)	372.4	-322.6	-652.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	160.4	-212.5	94.0	-47.7	5.1	-0.7
Actual(MU)	153.5	-209.3	85.9	-39.4	-2.6	-11.9
O/D/U/D(MU)	-6.9	3.3	-8.1	8.3	-7.7	-11.2

F. Generation Outage(MW)

1. Generation Outage(MW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	4826	11329	2220	1500	775	20650				
State Sector	12415	15371	7252	6494	110	41642				
Total	17241	26700	9472	7994	884	62292				

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		<u>INTER-R</u>	EGIONA	L EXCHA	NGES	Date of R	eporting :	17-Apr-17	
	1			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
1mport/E	export of	ER (With NR) GAYA-VARANASI	D/C	0	277	0.0	7.7	-7.7	
2	765KV	SASARAM-FATEHPUR	S/C	0	0	2.8	0.0	2.8	
3		GAYA-BALIA	S/C	0	391	0.0	3.7	-3.7	
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0	
5		PUSAULI B/B	S/C S/C	0	149 147	0.0	3.7 0.0	-3.7 0.0	
7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	40	0.0	0.0	0.0	
8		MUZAFFARPUR-GORAKHPUR	D/C	0	543	0.0	5.5	-5.5	
9	400 KV	PATNA-BALIA	Q/C	0	742	0.0	16.3	-16.3	
10	1	BIHARSHARIFF-BALIA	D/C	0	154	0.0	2.3	-2.3	
11		BARH-GORAKHPUR	D/C	0	489	0.0	9.6	-9.6	
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.2	0.0	0.2	
13	220 KV	PUSAULI-SAHUPURI	S/C	0	228	0.0	3.2	-3.2	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5	
16	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
mport/E	Export of	ER (With WR)			ER-NR	3.5	52.1	-48.6	
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	64	4.2	0.0	4.2	
19	/03 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	82	7.2	0.0	7.2	
20		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	2.4	0.0	2.4	
21	1	JHARSUGUDA-RAIGARH	S/C	0	0	2.4	0.0	2.4	
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.5	0.0	2.5	
23		STERLITE-RAIGARH	D/C	0	30	0.9	0.0	0.9	
24		RANCHI-SIPAT	D/C	0	0	7.6	0.0	7.6	
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	76	0.0	0.5	-0.5	
26	220 K V	BUDHIPADAR-KORBA	D/C	0	0	2.5	0.0	2.5	
		ED (WAL CD)			ER-WR	29.7	0.5	29.3	
27	765 KV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	12.8	-12.8	
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	350.5	0.0	16.5	-12.6	
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2038.9	0.0	46.5	-46.5	
30	400 KV	TALCHER-I/C	D/C	0.0	108.0	13.6	0.3	13.3	
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	75.9	-75.9	
Import/E	Export of	ER (With NER)							
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	181	6.5	0.0	6	
33		ALIPURDUAR-BONGAIGAON	D/C	0	182	5.8	0.0	6	
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	1.3	0.0	1	
lunn out /E	Exmant of I	MED (With MD)			ER-NER	13.6	0.0	13.6	
35 35		NER (With NR) BISWANATH CHARIALI-AGRA	-	500	0	11.4	0.0	11.4	
33	HVDC	BISWANATH CHARIALI-AGRA	-	300	NER-NR	11.4	0.0	11.4	
mport/E	Export of	WR (With NR)							
36	1	CHAMPA-KURUKSHETRA	D/C	0	1000	0.0	23.8	-23.8	
37	HVDC	V'CHAL B/B	D/C	500	0	11.5	0.0	11.5	
38	<u> </u>	APL -MHG	D/C	0	2014	0.0	34.1	-34.1	
39	765 KV	GWALIOR-AGRA	D/C	0	2864	0.0	49.6	-49.6	
40	, 33 A V	PHAGI-GWALIOR	D/C	0	1306	0.0	23.6	-23.6	
41	1	ZERDA-KANKROLI	S/C	231	0	3.1	0.0	3.1	
42	400 KV	ZERDA -BHINMAL	S/C	173	85	1.8	0.0	1.8	
43	1	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
44	1	RAPP-SHUJALPUR	D/C	0	386	0	3	-3	
45	4	BADOD-KOTA	S/C	40	46	0.4	0.3	0.0	
46	220 KV	BADOD-MORAK	S/C	12	75	0.0	0.7	-0.7	
47	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C	47 27	10	0.8	0.0	0.8	
48	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.2	0.0	0.2	
+7	132A V	O ILION-5/14 ALWIADHUFUR	3/0	U	WR-NR	17.8	135.2	-117.4	
	Export of '	WR (With SR)							
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.4	-23.4	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1759	0.0	32.5	-32.5	
53		WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9	
54	400 KV	KOLHAPUR-KUDGI	D/C	85	402	0.1	3.3	-3.2	
55	220 777	KOLHAPUR-CHIKODI	D/C	0	238	0.0	5.0	-5.0	
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
57	1	XELDEM-AMBEWADI	S/C	83	0 WD CD	1.9	0.0	1.9	
			* 4 ppr= <		WR-SR	2.0	82.1	-80.1	
) = c			NATIONA	L EXCHA	NGE				
58	1	BHUTAN	1					5	
59		NEPAL						-7	