

### National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 11<sup>th</sup> June 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006
   General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.06.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 10-जून 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10 June 2017, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 11-Jun-17

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	45656	41063	35278	18759	2360	143115
Peak Shortage (MW)	476	60	0	0	186	723
Energy Met (MU)	1068	937	787	393	47	3231
Hydro Gen(MU)	294	23	19	64	16	416
Wind Gen(MU)	12	56	152			220
Solar Gen (MU)*	4.02	11.31	23.40	1.40	0.01	40
Energy Shortage (MU)	9.0	0.0	0.0	0.0	1.3	10.3
Maximum Demand Met during the day (MW) (from NLDC SCADA)	49806	42481	36875	19480	2530	146871

B Frequency Profile (%)

D. Frequency Frome (70	)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.023	0.00	0.00	1.54	1.54	82.20	16.26

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6644	0	137.7	97.6	2.7	471	0.0
	Haryana	6961	0	145.6	104.2	-0.2	416	0.0
	Rajasthan	8807	0	197.3	68.4	5.9	504	0.0
	Delhi	5395	0	109.6	91.0	-0.4	215	0.0
NR	UP	17921	260	369.6	157.7	-3.8	1087	0.0
	Uttarakhand	1831	0	39.0	14.8	0.6	116	0.0
	HP	1263	17	26.3	3.9	3.5	321	0.2
	J&K	1920	480	37.6	13.4	1.6	256	0.0
	Chandigarh	298	0	5.2	5.8	-0.6	24	8.9
	Chhattisgarh	3159	0	72.3	11.6	-3.1	285	0.0
	Gujarat	13361	0	282.2	101.3	-2.0	593	0.0
	MP	7060	0	153.1	77.3	0.2	513	0.0
WR	Maharashtra	17362	0	391.5	104.9	-1.2	545	0.0
	Goa	411	0	8.4	9.1	-1.2	26	0.0
	DD	308	0	6.7	6.1	0.6	53	0.0
	DNH	736	0	16.0	16.3	-0.3	7	0.0
	Essar steel	376	0	6.7	6.2	0.5	170	0.0
	Andhra Pradesh	6634	0	127.8	32.0	4.6	636	0.0
	Telangana	5936	0	124.8	58.2	-1.4	836	0.0
SR	Karnataka	7306	0	159.8	70.0	4.2	567	0.0
3N	Kerala	2984	0	60.3	50.1	1.1	216	0.0
	Tamil Nadu	13676	0	306.8	98.4	-1.8	659	0.0
	Pondy	354	0	7.6	7.9	-0.3	18	0.0
	Bihar	4119	0	77.4	70.8	3.1	350	0.0
	DVC	2947	0	66.5	-41.8	-0.6	190	0.0
ER	Jharkhand	1199	0	25.1	14.9	0.9	140	0.0
LIX	Odisha	3747	0	74.0	17.0	-1.0	300	0.0
	West Bengal	7952	0	149.0	50.1	1.8	420	0.0
	Sikkim	63	0	1.0	0.9	0.1	35	0.0
	<b>Arunachal Pradesh</b>	112	3	1.9	1.8	0.1	28	0.0
	Assam	1554	102	30.7	24.3	2.2	175	1.0
	Manipur	138	5	2.1	2.0	0.1	43	0.0
NER	Meghalaya	240	0	3.8	2.1	-0.5	27	0.0
	Mizoram	71	1	1.3	1.0	0.2	14	0.1
	Nagaland	109	2	1.9	1.7	-0.1	46	0.0
	Tripura	206	3	5.1	3.3	0.0	242	0.1

**D.** Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.7	-5.5	-14.5
Day peak (MW)	353.2	-255.9	-657.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	181.7	-199.2	68.8	-64.1	7.7	-5.1
Actual(MU)	183.4	-203.1	68.8	-59.9	9.0	-1.7
O/D/U/D(MU)	1.8	-3.9	0.0	4.2	1.3	3.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2885	15137	4260	1310	305	23897
State Sector	10535	16846	12872	3375	110	43738
Total	13420	31983	17132	4685	414	67635

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Sl No  mport/Ex  1 2 3 4 5	Voltage Level					R-REGIONAL EXCHANGES  Date of Reporting:  Impo		
1 2 3 4	J /E-V E-	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	/Export =(-ve) for NET (MU) NET (MU)
3 4		ER (With NR)		(IVI VV)	(IVI VV)		(MIC)	(WIC)
3 4		GAYA-VARANASI	D/C	0	0	0.0	6.6	-6.6
4	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	13 503	2.4 0.0	0.0 8.5	-8.5
		ALIPURDUAR-AGRA	- -	0	0	0.0	0.0	0.0
	HVDC	PUSAULI B/B	S/C	0	248	0.0	6.0	-6.0
6		PUSAULI-VARANASI	S/C	0	214	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	65	0.0	0.0	0.0
9	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C	0	445 694	0.0	5.7	-5.7 -13.3
10	400 K V	BIHARSHARIFF-BALIA	Q/C D/C	0	223	0.0	3.7	-3.7
11		BARH-GORAKHPUR	D/C	0	524	0.0	10.2	-10.2
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.1	-0.1
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16	_ •	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 <b>FD_ND</b>	0.0	0.0	0.0
nport/F	xport of	ER (With WR)			ER-NR	3.0	54.0	-51.1
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	341	0.0	2.3	-2.3
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	50	5.5	0.0	5.5
20		ROURKELA - RAIGARH ( SEL LILO	S/C	0	51	1.5	0.0	1.5
21		BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.1	0.0	2.1
22	400 KV	IBEUL-RAIGARH	S/C S/C	0	0	2.1	0.0	2.1
23		STERLITE-RAIGARH	D/C	0	104	0.1	0.0	0.1
24		RANCHI-SIPAT	D/C	0	0	6.4	0.0	6.4
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	99	0.0	1.3	-1.3
26	220 K V	BUDHIPADAR-KORBA	D/C	0	69	3.5	0.0	3.5
mn out/E:	-mout of	ED (With CD)			ER-WR	21.3	3.6	17.7
27		ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	14.5	-14.5
28		JEYPORE-GAZUWAKA B/B	D/C	0.0	323.2	0.0	14.8	-14.8
29		TALCHER-KOLAR BIPOLE	D/C	0.0	2018.5	0.0	26.0	-26.0
30	400 KV	TALCHER-I/C	D/C	0.0	914.0	0.1	8.4	-8.4
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
mont/E	vmont of	ER (With NER)			ER-SR	0.0	55.3	-55.3
32	xport or	BINAGURI-BONGAIGAON	D/C	0	1050	0.0	2.9	-3
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	832	0.0	3.4	-3
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.3	-1
					ER-NER	0.0	7.5	-7.5
		NER (With NR)			T			т
35	HVDC	BISWANATH CHARIALI-AGRA	-	500	300	1.4	0.0	1.4
nnort/E	xport of	WR (With NR)			NER-NR	1.4	0.0	1.4
36	aport or	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	35.3	-35.3
37	HVDC	V'CHAL B/B	D/C	500	0	7.5	0.0	7.5
38		APL -MHG	D/C	0	2316	0.0	45.8	-45.8
39	765 KV	GWALIOR-AGRA	D/C	0	2550	0.0	46.4	-46.4
40	<b> 1</b>	PHAGI-GWALIOR	D/C	0	1104	0.0	21.6	-21.6
41		ZERDA-KANKROLI	S/C	348	77	6.4	0.0	6.4
42	400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	359	77	4.4 0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	0	342	0.0	3	-3
45		BADOD-KOTA	S/C	40	38	0.2	0.2	-0.1
46	220 KV	BADOD-MORAK	S/C	11	68	0.0	0.8	-0.8
47	22U <b>N</b> V	MEHGAON-AURAIYA	S/C	35	0	0.3	0.0	0.3
48		MALANPUR-AURAIYA	S/C	7	27	0.0	0.3	-0.3
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
nnort/E	ynort of	WR (With SR)			WR-NR	18.7	153.7	-135.0
50	_	BHADRAWATI B/B	_	0	750	0.0	9.9	-9.9
51		BARSUR-L.SILERU	_	0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	0	1931	0.0	24.2	-24.2
53	765 KV	WARDHA-NIZAMABAD	D/C	0	1048	0.0	15.3	-15.3
54	400 KV	KOLHAPUR-KUDGI	D/C	290	250	1.5	1.5	0.0
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	73	0 WD CD	1.5	0.0	1.5
			A PRIVATE:		WR-SR	3.1	51.0	-47.9
		TRANSN	ATIONA]	L EXCHA	NGE			
58		BHUTAN NEPAL						; 