

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 15th June 2019

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.06.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14-जून-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th June 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Jun-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	59914	48708	43115	21070	2685	175492
Peak Shortage (MW)	490	0	0	0	209	699
Energy Met (MU)	1445	1135	976	487	51	4093
Hydro Gen (MU)	341	9	47	66	16	479
Wind Gen (MU)	14	117	156			288
Solar Gen (MU)*	28.32	22.70	81.14	2.28	0.02	134
Energy Shortage (MU)	11.6	0.0	0.0	0.0	2.3	13.9
Maximum Demand Met during the day	65389	51696	43163	23783	2680	182591
(MW) & time (from NLDC SCADA)	23:11	15:21	21:22	00:07	18:52	22:37

B. Frequency Profile (%) Region All India <49.7 49.7-49.8 49.8-49.9 49.9-50.05 0.052 16.47

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortag (MU)
	Punjab	11041	0	256.0	130.7	-1.6	92	0.0
	Harvana	9355	0	203.2	132.7	-0.3	215	0.0
	Rajasthan	11798	0	257.8	74.4	2.4	412	0.0
	Delhi	6537	0	134.7	114.7	-2.1	118	0.1
NR	UP	21172	540	453.9	205.1	0.2	678	0.0
	Uttarakhand	2101	0	53.2	18.4	1.0	152	0.0
	HP	1478	0	30.8	4.5	1.1	126	0.0
	J&K	2122	530	48.9	25.3	-0.8	123	11.5
	Chandigarh	330	0	6.5	7.6	-1.1	0	0.0
WR	Chhattisgarh	3982	0	92.8	38.9	0.0	473	0.0
	Gujarat	15335	0	328.7	71.6	7.1	731	0.0
	MP	9206	0	211.2	134.5	-0.1	496	0.0
	Maharashtra	20337	0	460.8	121.1	0.9	524	0.0
	Goa	541	0	11.5	10.4	0.5	102	0.0
	DD	344	0	7.6	7.1	0.5	59	0.0
	DNH	722	0	16.9	17.2	-0.3	129	0.0
	Essar steel	309	0	5.4	5.3	0.1	274	0.0
SR	Andhra Pradesh	9193	0	198.7	40.6	-2.0	408	0.0
	Telangana	7890	0	169.8	49.8	-0.5	389	0.0
	Karnataka	9650	0	190.3	71.8	1.1	556	0.0
	Kerala	3598	0	69.0	55.1	1.5	215	0.0
	Tamil Nadu	15875	0	339.2	131.6	-1.5	970	0.0
	Pondy	430	0	8.8	8.9	-0.1	62	0.0
ER	Bihar	5334	0	108.2	102.3	3.5	340	0.0
	DVC	3348	0	67.3	-49.0	-0.6	300	0.0
	Jharkhand	1113	0	26.8	21.7	-0.5	150	0.0
	Odisha	4581	0	92.3	38.1	1.4	520	0.0
	West Bengal	9989	0	190.8	67.4	2.0	350	0.0
	Sikkim	93	0	1.3	1.5	-0.2	30	0.0
	Arunachal Pradesh	129	2	2.2	2.3	-0.1	63	0.0
	Assam	1673	142	31.0	25.7	0.5	194	2.2
	Manipur	156	4	2.7	2.3	0.4	30	0.0
NER	Meghalaya	333	0	6.1	1.1	0.2	86	0.0
	Mizoram	86	1	1.7	1.3	0.2	15	0.0
	Nagaland	131	3	2.2	2.4	-0.3	41	0.0
	Tripura	267	5	5.4	4.5	0.0	24	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.2	-10.7	-20.2
Day peak (MW)	820.8	-522.9	-1134.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	262.6	-270.4	40.4	-32.1	-0.9	-0.4
Actual(MU)	270.0	-277.0	37.4	-24.2	-2.9	3.3
O/D/U/D(MU)	7.4	-6.6	-3.0	7.9	-2.0	3.7

F. Generation Outage(MW)

State Sector 5985 16157 6210 2700 50 3		NR	WR	SR	ER	NER	Total
	Central Sector	3204	13312	7372	1700	81	25669
	State Sector	5985	16157	6210	2700	50	31102
Total 9189 29469 13582 4400 131 5	Total	9189	29469	13582	4400	131	56771

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	687	1170	509	474	14	2853
Lignite	25	12	40	0	0	76
Hydro	341	9	47	66	16	479
Nuclear	17	20	59	0	0	97
Gas, Naptha & Diesel	50	41	16	0	29	136
RES (Wind, Solar, Biomass & Others)	58	151	277	2	0	488
Total	1178	1403	947	542	60	4128

Share of RES in total generation (%)	4.91	10.75	29.26	0.43	0.03	11.82
Share of Non-fossil fuel (Hydro, Nuclear and	25 25	12.91	40.44	12.61	27.44	25.76
RES) in total generation (%)	35.35	12.01	40.44	12.61	27.44	23.70

H. Diversity Factor
All India Demand Diversity Factor

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		<u>IN7</u>	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	15-Jun-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export	NET
Import/F	Level Export of	ER (With NR)		,	· · · /		(MU)	(MU)
1		GAYA-VARANASI	D/C	0	388	0.0	5.5	-5.5
2	765kV	SASARAM-FATEHPUR	S/C	318	0	5.0	0.0	5.0
3		GAYA-BALIA	S/C	0	475 501	0.0	9.3	-9.3 -12.3
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	400	0.0	9.7	-12.3 -9.7
6		PUSAULI-VARANASI	S/C	0	309	0.0	6.9	-6.9
7		PUSAULI -ALLAHABAD	S/C	0	148	0.0	2.7	-2.7
8		MUZAFFARPUR-GORAKHPUR	D/C	38	579	0.0	8.0	-8.0
9	400 kV	PATNA-BALIA	Q/C	0	965	0.0	17.7	-17.7
10		BIHARSHARIFF-BALIA	D/C	0	275	0.0	5.2	-5.2
11		MOTIHARI-GORAKHPUR	D/C	195	0	6.1	0.0	6.1
12	220 1-37	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	216 0	207	2.4 0.0	0.0 4.3	2.4 -4.3
14	220 kV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16	132 kV	KARMANASA-SAHUPURI	S/C	3	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	14.0	81.7	-67.6
Import/E	Export of	ER (With WR)						
18]	JHARSUGUDA-DHARAMJAIGARH	Q/C	1340	0	26.0	0.0	26.0
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	1046	0	17.1	0.0	17.1
20		JHARSUGUDA-DURG	D/C	265	0	3.7	0.0	3.7
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	430	0	8.3	0.0	8.3
22		RANCHI-SIPAT	D/C	370	0	6.8	0.0	6.8
23	220 kV	BUDHIPADAR-RAIGARH	S/C	29	46	0.0	0.3	-0.3
24		BUDHIPADAR-KORBA	D/C	187	ER-WR	3.5 65.5	0.0	3.5 65.2
Import/F	Export of	ER (With SR)			EK-WK	03.3	0.5	03.2
25		ANGUL-SRIKAKULAM	D/C	0.0	1607.0	0.0	21.2	-21.2
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	2655.0	400.0	0.0	8.8	-8.8
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1490.0	0.0	33.5	-33.5
28	400 kV	TALCHER-I/C	D/C	597.0	0.0	7.8	0.0	7.8
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	63.5	-63.5
_	Export of	ER (With NER)	D/G	0	406	0.0		7
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	225	406 140	0.0	0.6	-7 -1
32	220 kV	ALIPURDUAR-SALAKATI	D/C D/C	0	67	0.0	1.0	-1
32	220 K V	ALII UKDUAK-SALAKATI	D/C	0	ER-NER	0.0	8.2	-8.2
Import/F	Export of	NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	503	0.0	11.9	-11.9
					NER-NR	0.0	11.9	-11.9
	Export of	WR (With NR)			1			
34	YW TO C	CHAMPA-KURUKSHETRA	D/C	0	2511	0.0	59.3	-59.3
35	HVDC	V'CHAL B/B	D/C	451	0	12.1	0.0	12.1
36 37		APL -MHG GWALIOR-AGRA	D/C D/C	0	1359 2457	0.0	33.9 49.0	-33.9 -49.0
38		PHAGI-GWALIOR	D/C	0	1079	0.0	18.7	-18.7
39		JABALPUR-ORAI	D/C	0	852	0.0	35.1	-35.1
40	765 kV	GWALIOR-ORAI	S/C	433	0	8.4	0.0	8.4
41]	SATNA-ORAI	S/C	0	1386	0.0	31.5	-31.5
42		CHITTORGARH-BANASKANTHA	D/C	0	800	0.0	14.7	14.7
43		ZERDA-KANKROLI	S/C	61	99	0.0	1.4	-1.4
44	400 kV	ZERDA -BHINMAL	S/C	90	159	0.1	1.8	-1.7
45		V'CHAL -RIHAND	S/C	984	0	22.3	0.0	22.3
46		RAPP-SHUJALPUR	D/C	48	206	0	1 0.2	-1
47	-	BHANDURA-RANPUR	S/C	52	30 64	0.3	0.2	0.1
48	220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	S/C S/C	11 56	64 15	0.0	0.7	-0.7 0.5
50	1	MALANPUR-AURAIYA	S/C S/C	19	31	0.0	0.0	-0.2
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
				-	WR-NR	43.8	247.8	-174.6
Import/E	Export of	WR (With SR)						<u> </u>
52		BHADRAWATI B/B	-	0	495	0.0	10.9	-10.9
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	1444	895	1.1	0.0	1.1
55		WARDHA-NIZAMABAD	D/C	641	1771	0.0	16.2	-16.2
56	400 kV	KOLHAPUR-KUDGI	D/C	1232	0	13.6	0.0	13.6
57	220.1-37	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
59	<u> </u>	XELDEM-AMBEWADI	S/C	1	0 WD-SD			t e
			D 4 3703- : -	ONLY TO STATE OF	WR-SR	14.8	27.1	-12.3
	1		KANSNATI	ONAL EXCHA	NGE			
60		BHUTAN NEPAL	+					10.2 -10.7
61		BANGLADESH	+					-10.7 -20.2