

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 28<sup>th</sup> August 2018

Τo,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.08.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 27-अगस्त-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27<sup>th</sup> August 2018, is available at the NLDC website.

धन्यवाद.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

A. Maximum Demand

**Date of Reporting** 28-Aug-18

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	53851	42819	36720	20584	2706	156680
Peak Shortage (MW)	1137	0	0	200	105	1442
Energy Met (MU)	1198	960	897	443	51	3549
Hydro Gen (MU)	356	45	176	111	26	713
Wind Gen (MU)	10	49	160			218
Solar Gen (MU)*	20.20	13.11	38.95	0.55	0.02	73
Energy Shortage (MU)	10.5	0.0	0.0	0.6	1.3	12.4
Maximum Demand Met during the day	55810	44636	39895	21396	2774	161278
(MW) & time (from NLDC SCADA)	22:27	19:18	10:15	21:00	20:01	19:33

B. Frequency Profile (%) Region FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 All India 0.00 5.21 0.031 0.98 86.25 7.56

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	10826	0	249.9	146.3	-0.6	109	0.0
	Haryana	8353	0	178.4	143.3	-0.1	175	0.0
	Rajasthan	9870	0	214.9	73.1	2.4	506	0.0
	Delhi	5378	0	111.7	87.5	-0.2	142	0.0
NR	UP	16300	130	328.6	170.4	0.9	706	0.0
	Uttarakhand	1826	0	36.0	15.3	-0.7	81	0.0
	HP	1371	0	28.8	-2.1	3.4	202	0.0
	J&K	2229	557	43.6	20.3	-0.8	304	10.5
	Chandigarh	294	0	5.9	6.7	-0.8	40	0.0
	Chhattisgarh	3074	0	71.4	28.2	-2.0	268	0.0
	Gujarat	13541	0	290.3	81.1	5.0	952	0.0
	MP	7372	0	161.5	67.7	-0.8	392	0.0
WR	Maharashtra	18014	0	393.1	122.5	0.8	758	0.0
WK	Goa	403	0	8.6	8.7	-0.7	76	0.0
	DD	335	0	6.8	6.4	0.4	67	0.0
	DNH	791	0	17.9	16.8	1.1	107	0.0
	Essar steel	520	0	10.5	10.5	0.0	291	0.0
	Andhra Pradesh	7841	0	175.4	19.5	3.8	495	0.0
	Telangana	8029	0	174.6	62.5	-0.3	473	0.0
SR	Karnataka	8853	0	178.3	52.5	0.6	483	0.0
3N	Kerala	3086	0	59.2	26.1	-0.3	275	0.0
	Tamil Nadu	14207	0	302.7	92.2	-1.4	498	0.0
	Pondy	355	0	7.2	7.5	-0.3	34	0.0
	Bihar	4812	0	92.4	92.1	0.2	60	0.0
	DVC	2753	0	62.1	-26.2	5.7	500	0.0
ER	Jharkhand	1151	0	24.1	16.3	-0.3	50	0.0
EN	Odisha	4851	0	94.4	35.7	2.3	450	0.6
	West Bengal	8387	0	169.3	57.7	0.1	400	0.0
	Sikkim	78	0	1.0	1.7	-0.6	0	0.0
	Arunachal Pradesh	114	6	2.6	2.9	-0.2	6	0.0
	Assam	1811	34	31.9	27.0	1.3	209	1.2
	Manipur	154	17	2.2	2.6	-0.4	34	0.0
NER	Meghalaya	300	5	5.8	0.4	0.4	8	0.0
	Mizoram	71	2	1.5	1.2	-0.1	4	0.0
	Nagaland	110	7	2.3	1.9	0.1	24	0.0
	Tripura	272	3	4.7	3.9	0.4	61	0.0

 $\textbf{D. Transnational Exchanges} \ \ (MU) \ \textbf{- Import} (+ve) / \textbf{Export} (-ve)$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.3	-5.3	-14.8
Day peak (MW)	1553.6	-389.0	-649.1

 $E.\ Import/export\ By\ Regions (in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	251.9	-264.3	33.0	-27.1	5.6	-0.9
Actual(MU)	245.9	-264.3	30.2	-18.3	3.2	-3.4
O/D/U/D(MU)	-6.0	0.0	-2.8	8.8	-2.4	-2.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4321	14135	9762	2470	470	31158
State Sector	9790	18871	11793	5985	50	46489
Total	14111	33006	21555	8455	520	77647

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	530	1071	413	372	7	2394
Hydro	356	45	176	111	26	714
Nuclear	27	27	24	0	0	79
Gas, Naptha & Diesel	24	39	23	0	18	104
RES (Wind, Solar, Biomass & Others)	44	62	240	1	0	347
Total	982	1245	876	483	52	3638

Share of RES in total generation (%)	4.52	5.00	27.41	0.11	0.07	9.55
Share of Non-fossil fuel (Hydro, Nuclear and	42.52	10.82	50.25	22.98	50.93	21 22
RES) in total generation (%)	43.52	10.02	50.25	22.90	50.93	31.33

H. Diversity Factor
All India Demand Diversity Factor
1.020
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		INTER-REGIONAL EXCHANGES  Date of Repo						28-Aug-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)						
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	48 285	368 29	0.0 2.6	3.8 0.0	-3.8 2.6
3	703KV	GAYA-BALIA	S/C	0	284	0.0	4.2	-4.2
4	HVDC	ALIPURDUAR-AGRA	-	0	691	0.0	7.7	-7.7
5	11.20	PUSAULI B/B	S/C	0	149	0.0	3.6	-3.6
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	152 79	0.0	0.0	0.0
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	621	0.0	10.9	-10.9
9	400 kV	PATNA-BALIA	Q/C	0	1214	0.0	20.9	-20.9
10		BIHARSHARIFF-BALIA	D/C	0	193	0.0	2.1	-2.1
11		MOTIHARI-GORAKHPUR	D/C	119	0	5.0	0.0	5.0
12	220 1-37	BIHARSHARIFF-VARANASI	D/C S/C	200	126 144	0.4	0.0 2.7	0.4 -2.7
14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	35	0	0.5	0.0	0.5
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	8.6	55.9	-47.3
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1131	8	23.4	0.0	23.4
19	705 KV	NEW RANCHI-DHARAMJAIGARH	D/C	1079	0	16.2	0.0	16.2
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	1243	0	23.8	0.0	23.8
21		RANCHI-SIPAT	D/C	462	0	5.5	0.0	5.5
22	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0 266	0	2.3	0.0	2.3
23		BUDNIFADAR-KUKBA	D/C	200	ER-WR	73.3	0.0	73.3
	· •	ER (With SR)			1			ı
24		ANGUL-SRIKAKULAM	D/C	0.0	1189.8	0.0	12.6	-12.6
25 26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	467.3 993.0	0.0	11.0 24.1	-11.0 -24.1
27	400 kV	TALCHER-I/C	D/C	2295.6	1.0	0.0	19.4	-19.4
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	47.7	-47.7
Import/E	Export of	ER (With NER)	D/C	0	077	0.0	0.0	
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0	977 1027	0.0	8.2 4.7	-8 -5
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	231	0.0	4.1	-4
					ER-NER	0.0	16.9	-16.9
32	_	NER (With NR) BISWANATH CHARIALI-AGRA	T	0	1973	0.0	15.5	-15.5
32	пурс	DISWANATTI CHARIALI-AGRA		0	NER-NR	0.0	15.5	-15.5
Import/E	Export of	WR (With NR)			_			
33		CHAMPA-KURUKSHETRA	D/C	0	0	0.0	38.1	-38.1
34	HVDC	V'CHAL B/B	D/C	0	0	4.5	1.2	3.3
35 36		APL -MHG GWALIOR-AGRA	D/C D/C	0	0	0.0	24.8 53.0	-24.8 -53.0
37		PHAGI-GWALIOR	D/C	0	0	0.0	28.5	-28.5
38	765 kV	JABALPUR-ORAI	D/C	0	0	0.0	22.9	-22.9
39		GWALIOR-ORAI	S/C	0	0	8.8	0.0	8.8
40		SATNA-ORAI	S/C	0	0	0.0	42.2	-42.2
41		ZERDA-KANKROLI ZERDA RHINMAI	S/C S/C	0	0	0.3	0.0	0.3
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	0	0	0.0 21.7	2.3 0.0	-2.3 21.7
44	1	RAPP-SHUJALPUR	D/C	0	0	0	3	-3
45		BADOD-KOTA	S/C	0	0	0.1	0.7	-0.6
46	220 kV	BADOD-MORAK	S/C	0	0	0.0	1.1	-1.1
47	-20 K Y	MEHGAON-AURAIYA	S/C	0	0	0.1	0.2	-0.1
48	1227	MALANPUR-AURAIYA	S/C	0	0	0.0	0.6	-0.6
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 35.5	0.0 218.5	0.0 -183.0
	_	WR (With SR)		-	_	0.0	7.0	7.2
50	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	7.2	-7.2 0.0
52		SOLAPUR-RAICHUR	D/C	0	0	4.5	0.0	4.5
53	765 kV	WARDHA-NIZAMABAD	D/C	0	0	0.0	16.9	-16.9
54	400 kV	KOLHAPUR-KUDGI	D/C	0	0	16.2	0.0	16.2
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	0	0 WD CD	0.0	0.0	0.0
		mn	A NICNI A TOT	ONAL EST	WR-SR	20.7	24.1	-3.4
58		BHUTAN	ANSNATI	ONAL EX	CHANGE			32.3
20			<b>.</b>					
59		NEPAL						-5.3