

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

### POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 13<sup>th</sup> Jan 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.01.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 12 जनवरी 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12 January 2017, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 13-Jan-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42347	43228	36990	17336	2210	142112
Peak Shortage (MW)	1770	48	0	0	39	1857
Energy Met (MU)	883	1000	876	325	39	3123
Hydro Gen(MU)	96	42	45	22	11	215
Wind Gen(MU)	7	28	10			45
Solar Gen (MU)*	0.23	10.53	14.20	0.03	0.02	25

B. Frequency Profile (%)

Diffequency Frome ()	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.044	0.00	0.05	8.31	8.36	71.74	19.91

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	D 11	day (MW)	(MW)	101.5	20.2	0.0	201
	Punjab	5495	0	101.7	39.3	0.9	291
	Haryana	6682	0	121.2	66.6	-0.3	161
	Rajasthan	9594	0	203.4	71.6	5.2	535
ND	Delhi	3317	0	65.3	51.4	-1.2	383
NR	UP	13314	320	284.9	86.8	0.9	332
	Uttarakhand	1855	70	33.9	21.6	1.1	199
	HP	1422	15	25.7	21.1	1.0	172
	J&K	2049	512	43.8	38.7	1.5	135
	Chandigarh	232	0	3.9	3.8	0.1	17
	Chhattisgarh	3152	0	70.4	10.8	-0.5	250
	Gujarat	12687	0	272.4	82.5	-4.1	445
	MP	10680	0	207.3	123.9	-2.3	247
WR	Maharashtra	19843	10	410.6	131.0	-0.9	317
	Goa	408	0	8.5	8.3	-0.4	103
	DD	291	0	6.3	6.6	-0.3	4
	DNH	724	0	16.5	16.8	-0.3	3
	Essar steel	710	0	8.3	7.9	0.5	169
	Andhra Pradesh	7054	0	152.8	7.5	2.1	433
	Telangana	8247	0	158.0	69.8	1.2	205
SR	Karnataka	9239	0	203.2	67.2	5.2	378
5.1.	Kerala	3455	0	63.9	54.3	2.0	247
	Tamil Nadu	13395	0	292.2	148.1	1.5	647
	Pondy	315	0	6.2	6.6	-0.4	17
	Bihar	3542	0	62.7	57.9	1.7	230
	DVC	2690	0	62.7	-34.1	0.6	190
ER	Jharkhand	1172	0	22.9	15.6	1.6	260
LIN	Odisha	3796	0	70.9	18.6	-0.3	290
	West Bengal	6558	0	103.6	25.3	-0.1	300
	Sikkim	101	0	2.0	1.5	0.5	27
NER	Arunachal Pradesh	101	1	1.9	1.9	0.0	0
	Assam	1382	18	23.2	17.5	2.1	171
	Manipur	145	2	2.4	2.6	-0.1	12
	Meghalaya	209	0	4.8	4.7	-0.2	7
	Mizoram	82	1	1.5	1.3	0.2	37
	Nagaland	98	1	2.2	1.9	0.3	5
	Tripura	208	0	3.1	2.0	-0.3	30

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.5	-7.9	-10.1
Day peak (MW)	362.7	-376.6	-591.8

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	204.8	-214.2	74.4	-67.3	4.3	1.9
Actual(MU)	197.2	-226.7	79.7	-60.6	4.6	-5.8
O/D/U/D(MU)	-7.6	-12.5	5.3	6.7	0.3	-7.8

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6754	11051	3510	1720	84	23119
State Sector	10575	19281	7052	5274	110	42292
Total	17329	30332	10562	6994	193	65411

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-F	REGIONAL	L EACHA	LIGES	Date of R	eporting :	13-Jan-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E		ER (With NR)		(NIW)	(NIVV)		(MC)	(MC)
1		GAYA-VARANASI	D/C	0	411	0.0	12.9	-12.9
2	765KV	SASARAM-FATEHPUR	S/C	119	284	0.0	2.1	-2.1
3		GAYA-BALIA	S/C	0	313	0.0	5.6	-5.6
4	HVDC LINK	PUSAULI B/B	S/C	4	247	0.0	0.0	0.0
5		PUSAULI-SARNATH	S/C	109	312	0.0	1.6	-1.6
6		PUSAULI -ALLAHABAD	S/C	216	54	1.7	0.0	1.7
7	*****	MUZAFFARPUR-GORAKHPUR	D/C	70	345	0.0	3.8	-3.8
9	400 KV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	67	853 183	0.0	15.5 2.4	-15.5 -2.4
10		BARH-GORAKHPUR	D/C	0	580	0.0	10.8	-2.4
11		BIHARSHARIFF-VARANASI	D/C	23	0	0.0	1.3	-1.3
12	220 KV	PUSAULI-SAHUPURI	S/C	0	158	0.0	2.5	-2.5
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6
15		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0
nport/E	xport of	ER (With WR)			EK-NK	2.2	58.5	-56.2
17		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	636	0.0	11.3	-11.3
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	355	110	4.2	0.0	4.2
19		ROURKELA - RAIGARH ( SEL LILO	S/C	137	0	1.0	0.0	1.0
20		BYPASS) JHARSUGUDA-RAIGARH	S/C	131	0	1.9	0.0	1.9
21	400 KV	IBEUL-RAIGARH	S/C	94	0	1.3	0.0	1.3
22		STERLITE-RAIGARH	D/C	0	194	0.0	3.1	-3.1
23		RANCHI-SIPAT	D/C	229	0	3.3	0.0	3.3
24	220 KV	BUDHIPADAR-RAIGARH	S/C	106	52	0.0	0.1	-0.1
25		BUDHIPADAR-KORBA	D/C	195	0	3.3	0.0	3.3
mport/E	vnort of	ER (With SR)			ER-WR	15.0	14.5	0.5
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	309	0.0	14.7	-14.7
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2450	0.0	42.1	-42.1
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0
29	400 KV	TALCHER-I/C		0.0	0	0.0	0.0	0.0
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
mport/E	vnort of	ER (With NER)			ER-SR	0.0	56.9	-56.9
31	xport or	BINAGURI-BONGAIGAON	D/C	608	103	2.5	0.0	2
32	400 KV	ALIPURDUAR-BONGAIGAON	D/C	452	106	4.0	0.0	4
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.5	0.0	1
	U				ER-NER	7.0	0.0	7.0
mport/E	xport of	NR (With NER)						1
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	12.5	12.5
mnout/E	rmont of	WR (With NR)			NR-NER	0.0	12.5	12.5
35	HVDC	V'CHAL B/B	D/C	500	85	5.8	0.1	5.7
36	HVDC	APL -MHG	D/C	0	2519	0.0	58.8	-58.8
37	765 KV	GWALIOR-AGRA	D/C	0	2996	0.0	60.7	-60.7
38	765 KV	PHAGI-GWALIOR	D/C	0	1628	0.0	32.6	-32.6
39	400 KV	ZERDA-KANKROLI	S/C	130	82	0.7	0.0	0.7
40	400 KV	ZERDA -BHINMAL	S/C	58	240	0.0	1.7	-1.7
41	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	9	0.0
42	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0 58	469	0	0.0	-9 0.4
44		BADOD-MORAK	S/C	13	49	0.0	0.6	-0.5
45	220 KV	MEHGAON-AURAIYA	S/C	68	0	1.2	0.0	1.2
46		MALANPUR-AURAIYA	S/C	19	0	0.3	0.0	0.3
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		AND ANAL CD			WR-NR	8.4	163.8	-155.4
		WR (With SR)	1	0	1000	0.0	22.2	22.2
48	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	0.0	-23.2 0.0
50	765 KV	SOLAPUR-RAICHUR	D/C	0	2202	0.0	40.6	-40.6
51	400 KV	KOLHAPUR-KUDGI	D/C	0	409	0.0	4.2	-4.2
52		KOLHAPUR-CHIKODI	D/C	0	278	0.0	5.6	-5.6
53	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
54		XELDEM-AMBEWADI	S/C	84	0	1.4	0.0	1.4
					WR-SR	1.4	73.6	-72.2
		TRANS	NATIONA	L EXCHA	NGE			
54 55		BHUTAN NEPAL						