

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 22<sup>nd</sup> Aug 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 21.08.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 21-अगस्त-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21<sup>st</sup> August 2019, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 22-Aug-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	54493	45774	38831	22131	2927	164156
Peak Shortage (MW)	1084	0	0	0	152	1236
Energy Met (MU)	1225	1059	905	490	58	3736
Hydro Gen (MU)	358	107	143	123	20	751
Wind Gen (MU)	38	82	150			269
Solar Gen (MU)*	29.17	20.5	64.05	2.06	0.19	116
Energy Shortage (MU)	9.9	0.0	0.0	0.0	1.3	11.2
Maximum Demand Met during the day	55916	46877	39772	23451	2970	166751
(MW) & time (from NLDC SCADA)	21:23	19:38	07:38	20:46	18:37	19:49

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.032

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9389	0	209.5	134.7	-0.8	207	0.0
	Haryana	8927	0	187.7	155.6	-0.3	181	0.0
	Rajasthan	9691	0	215.6	59.8	-3.3	214	0.0
	Delhi	5786	0	117.8	100.8	-0.9	147	0.1
NR	UP	18608	0	379.5	176.4	-0.5	747	0.0
	Uttarakhand	1846	0	41.4	14.6	-0.2	58	0.0
	HP	1317	0	26.7	-0.4	-1.0	27	0.0
	J&K	2178	544	41.2	19.2	2.5	349	9.9
	Chandigarh	286	0	5.5	6.3	-0.7	9	0.0
	Chhattisgarh	4041	0	94.2	39.5	0.7	243	0.0
	Gujarat	14040	0	312.7	40.3	2.7	480	0.0
	MP	7871	0	174.0	73.9	-4.5	622	0.0
WR	Maharashtra	19586	0	431.6	146.8	1.3	305	0.0
WK	Goa	541	0	11.9	11.0	0.3	73	0.0
	DD	347	0	7.6	7.0	0.6	104	0.0
	DNH	805	0	18.4	18.6	-0.2	88	0.0
	Essar steel	408	0	8.2	8.1	0.1	265	0.0
	Andhra Pradesh	7029	0	159.9	22.9	-1.1	425	0.0
	Telangana	10581	0	217.8	73.6	0.0	502	0.0
SR	Karnataka	8512	0	169.0	24.6	0.5	663	0.0
3N	Kerala	3331	0	67.2	44.9	2.1	281	0.0
	Tamil Nadu	13087	0	283.3	109.2	-1.8	479	0.0
	Pondy	378	0	7.7	8.0	-0.3	41	0.0
	Bihar	5520	0	111.8	107.2	0.2	210	0.0
	DVC	2979	0	63.7	-34.6	-0.2	100	0.0
ER	Jharkhand	1126	0	26.2	16.3	1.3	100	0.0
LIV	Odisha	4972	0	107.0	37.4	4.4	690	0.0
	West Bengal	9095	0	180.0	104.2	1.7	360	0.0
	Sikkim	91	0	1.0	1.3	-0.3	10	0.0
	Arunachal Pradesh	131	2	2.4	2.3	0.1	63	0.0
	Assam	1902	93	38.0	31.8	1.3	155	1.2
	Manipur	168	4	2.5	2.4	0.1	21	0.0
NER	Meghalaya	321	0	5.4	0.4	-0.2	161	0.0
	Mizoram	96	1	1.6	0.5	0.7	31	0.0
	Nagaland	143	3	2.5	2.2	-0.1	50	0.0
	Tripura	292	4	5.3	4.1	0.7	85	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	37.8	-6.4	-29.2
Day peak (MW)	1869.7	-366.7	-1139.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	236.0	-242.6	-21.8	22.1	6.9	0.6
Actual(MU)	231.2	-241.7	-32.4	34.6	12.2	3.9
O/D/U/D(MU)	-4.8	0.9	-10.6	12.6	5.3	3.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3243	17629	8142	2725	753	32492
State Sector	11260	17247	9330	7470	50	45357
Total	14503	34876	17472	10195	803	77848

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	486	1000	436	353	9	2284
Lignite	20	12	41	0	0	73
Hydro	358	107	143	123	20	751
Nuclear	27	31	55	0	0	113
Gas, Naptha & Diesel	41	42	15	0	23	121
RES (Wind, Solar, Biomass & Others)	83	107	255	2	0	447
Total	1015	1300	945	478	53	3791

Share of RES in total generation (%)	8.19	8.25	26.96	0.44	0.36	11.80
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	46.11	18.89	47.86	26.23	39.56	34.61

H. Diversity Factor All India Demand Diversity Factor

1.013 Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

		<u>IN'</u>	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	22-Aug-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	1 5/0	250				
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	358 376	123	3.3 4.7	0.0	3.3 4.7
3	70587	GAYA-BALIA	S/C	0	297	0.0	3.1	-3.1
4	HVDC	ALIPURDUAR-AGRA	-	0	1201	0.0	25.1	-25.1
5	11,20	PUSAULI B/B	S/C	3	198	0.0	4.8	-4.8
6	4	PUSAULI-VARANASI	S/C	0	233	0.0	4.9	-4.9
7 8	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	73 248	33 363	0.1	0.0	0.1 -1.2
9	400 kV	PATNA-BALIA	Q/C	0	503	0.0	8.8	-1.2
10	1	BIHARSHARIFF-BALIA	D/C	0	153	0.0	1.9	-1.9
11		MOTIHARI-GORAKHPUR	D/C	0	7	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	397	0	6.5	0.0	6.5
13	220 kV	PUSAULI-SAHUPURI	S/C	0	157	0.0	3.0	-3.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.3	0.0	0.3
16	4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 15.0	0.0	0.0 -37.7
[mport/F	Export of	ER (With WR)			rk-INK	15.0	52.7	-31.7
18	-F 37. 01	T '	0/0	1720	0	33.9	0.0	33.9
	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1728				
19 20	1	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	1532 347	0	27.6 6.0	0.0	27.6 6.0
21		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	690	0	12.9	0.0	12.9
22	400 kV	RANCHI-SIPAT	D/C	561	0	9.2	0.0	9.2
23	220 kV	BUDHIPADAR-RAIGARH	S/C	50	77	0.0	0.5	-0.5
24	220 KV	BUDHIPADAR-KORBA	D/C	192	0	3.1	0.0	3.1
					ER-WR	92.7	0.5	92.1
	· -	ER (With SR)						
25		ANGUL-SRIKAKULAM	D/C	16.0	1244.0	0.0	14.0	-14.0
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	215.0 789.0	0.0	0.2 10.5	-0.2 -10.5
28	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	653.0	0.0	10.6	0.0	10.6
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	220 111			1.0	ER-SR	0.0	24.6	-24.6
Import/F	Export of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	750	0.0	12.9	-13
31	400 K V	ALIPURDUAR-BONGAIGAON	D/C	150	369	0.0	3.6	-4
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	140	0.0	2.5	-3
T 400		NED (WALNE)			ER-NER	0.0	19.0	-19.0
33	HVDC	NER (With NR) BISWANATH CHARIALI-AGRA	1 1	0	504	0.0	9.4	-9.4
- 33	пурс	DISWANATH CHARIALI-AGRA		0	NER-NR	0.0	9.4	-9.4
Import/E	Export of	WR (With NR)				0.0	7.4	5.4
34		CHAMPA-KURUKSHETRA	D/C	0	2503	0.0	43.8	-43.8
35	HVDC	V'CHAL B/B	D/C	362	0	9.7	0.0	9.7
36		APL -MHG	D/C	0	1459	0.0	30.2	-30.2
37		GWALIOR-AGRA	D/C	0	2655	0.0	49.7	-49.7
38	1	PHAGI-GWALIOR	D/C	0	989	0.0	16.6	-16.6
39	765 kV	JABALPUR-ORAI	D/C	0	906	0.0	32.2	-32.2
40	1	GWALIOR-ORAI	S/C	466	0	7.5	0.0	7.5
41	ł	SATNA-ORAI CHITTORGARH-BANASKANTHA	S/C D/C	0	1353	0.0	28.8	-28.8
42		ZERDA-KANKROLI	D/C S/C	53	1061 146	0.0	16.4	16.4 -1.4
44	ł	ZERDA -BHINMAL	S/C	180	148	1.4	0.6	0.9
45	400 kV	V'CHAL -RIHAND	S/C	971	0	22.2	0.0	22.2
46	1	RAPP-SHUJALPUR	D/C	16	358	0	2	-2
47		BHANPURA-RANPUR	S/C	10	72	0.0	0.8	-0.8
48	220 kV	BHANPURA-MORAK	S/C	0	137	0.0	2.3	-2.3
49	220 KV	MEHGAON-AURAIYA	S/C	94	0	0.8	0.0	0.8
50		MALANPUR-AURAIYA	S/C	49	26	0.1	0.2	-0.1
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
· · ·	· · · · ·	WD (W:4L CD)			WR-NR	41.9	225.1	-150.4
	· -	WR (With SR)	<del>     </del>	072	500	0.3	0.0	0.3
52	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	973	508	8.2 0.0	0.0	8.2 0.0
54		SOLAPUR-RAICHUR	D/C	2314	198	21.7	0.0	21.6
55	765 kV	WARDHA-NIZAMABAD	D/C D/C	930	1582	0.0	19.0	-19.0
56	400 kV	KOLHAPUR-KUDGI	D/C D/C	1407	0	22.6	0.0	22.6
57	1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	65	0.0	1.0	-1.0
59	L	XELDEM-AMBEWADI	S/C	0	36	0.6	0.0	0.6
39	_				WR-SR	53.1	20.0	33.1
39								
39		Т	RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN	RANSNATI	ONAL EXCHA	NGE			37.
			RANSNATI	ONAL EXCHA	ANGE			37.: -6.: