

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 7th Apr 2021

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प क्षे भा प्रे के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.04.2021.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06-अप्रैल-2021 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 6th April 2021, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day
A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	48933	55462	45878	23075	2625	175973
Peak Shortage (MW)	350	0	0	0	43	393
Energy Met (MU)	982	1372	1171	494	45	4064
Hydro Gen (MU)	111	65	86	34	6	302
Wind Gen (MU)	37	77	30		-	144
Solar Gen (MU)*	43.83	37.89	98.16	5.09	0.21	185
Energy Shortage (MU)	9.05	0.00	0.00	0.00	1.17	10.22
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	49262	60109	52947	23523	2842	180102
Time Of Maximum Demand Met (From NLDC SCADA)	19:15	15:44	14:51	21:01	19:42	19:30

B. Frequency Profile (%)									
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05		
All India	0.057	0.00	3.09	8.10	11.19	69.86	18.94		

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energ
Region	States	Met during the day(MW)	maximum Demand(MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortag (MU)
	Punjab	5477	0	110.8	57.0	-3.1	138	1.20
	Haryana	6725	0	126.1	98.0	0.5	357	0.87
	Rajasthan	10409	0	211.3	16.2	-0.5	835	0.29
NR	Delhi	3861	0	80.7	65.3	-1.0	140	0.00
	UP	18848	0	331.0	121.8	-0.2	511	0.23
	Uttarakhand	1880	0	38.8	25.8	1.8	206	0.04
	HP	1568	0	29.6	21.3	0.5	179	0.02
	J&K(UT) & Ladakh(UT)	2469	250	50.0	39.2	0.6	350	6.40
	Chandigarh	185	0	3.5	3.5	0.0	25	0.00
	Chhattisgarh	4747	0	115.6	54.8	0.6	211	0.00
	Gujarat	18637	0	402.3	106.0	-0.2	1212	0.00
	MP	11224	0	238.0	107.5	-2.2	483	0.00
WR	Maharashtra	25241	0	557.2	172.0	1.7	882	0.00
	Goa	570	0	12.5	12.0	0.0	67	0.00
	DD	340	0	7.7	7.4	0.3	30	0.00
	DNH	836	0	19.5	19.5	0.0	33	0.00
	AMNSIL	858	0	19.5	1.6	0.4	283	0.00
	Andhra Pradesh	10829	0	219.4	104.0	0.0	707	0.00
	Telangana	12804	0	269.1	135.8	0.2	580	0.00
SR	Karnataka	14010	0	280.5	96.2	3.7	918	0.00
	Kerala	4155	0	84.4	57.3	0.7	201	0.00
	Tamil Nadu	14336	0	310.2	187.2	-1.6	613	0.00
	Puducherry	379	0	7.0	7.4	-0.3	67	0.00
	Bihar	5527	0	102.7	92.4	-0.4	356	0.00
	DVC	3370	0	71.0	-47.7	1.8	379	0.00
	Jharkhand	1479	0	29.3	22.0	-1.5	93	0.00
ER	Odisha	5147	0	112.0	59.2	-1.1	351	0.00
	West Bengal	8666	0	178.4	46.7	-0.3	372	0.00
	Sikkim	79	0	1.1	1.7	-0.6	6	0.00
	Arunachal Pradesh	120	2	1.9	1.8	0.1	47	0.01
	Assam	1621	22	27.8	23.4	0.5	142	0.80
NER	Manipur	192	3	2.5	2.5	0.0	28	0.02
	Meghalaya	341	0	5.2	2.6	0.5	82	0.31
	Mizoram	103	1	1.7	1.5	0.1	27	0.01
	Nagaland	118	1	1.9	1.8	0.1	26	0.02
	Tripura	267	0	4.1	3.3	-0.6	45	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)			
	Bhutan	Nepal	Bangladesh
Actual (MU)	2.8	-16.0	-22.8
Dan Barls (MW)	24 6 0	==0.4	40460

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	162.1	-313.6	202.7	-55.7	4.4	0.0
Actual(MU)	139.6	-300.6	200.1	-50.3	6.5	-4.6
O/D/U/D(MU)	-22.6	13.1	-2.6	5.4	2.1	-4.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5167	15903	6982	1398	1247	30697	45
State Sector	15847	12092	5836	4953	11	38738	55
Total	21014	27994	12818	6351	1258	69435	100

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	561	1424	645	536	16	3182	76
Lignite	25	9	36	0	0	69	2
Hydro	111	65	86	34	6	302	7
Nuclear	26	28	47	0	0	101	2
Gas, Naptha & Diesel	33	57	13	0	22	125	3
RES (Wind, Solar, Biomass & Others)	101	115	159	5	0	380	9
Total	857	1699	985	576	44	4160	100
Share of RES in total generation (%)	11.80	6.79	16.12	0.89	0.47	9.15]
Chang of Non-fossil fool (Hydro Nucleon and DEC) in total conquestion(9/)	27.79	12.27	20.50	6.00	14.00	10.02	1

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.048
Based on State Max Demands	1.096

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

 $[*] Source: RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 07-Apr-2021

STATE STAT									Date of Reporting:	07-Apr-2021
		SI	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
1 10 10 10 10 10 10 10	1 10 10 10 10 10 10 10	Import			1	1				,
1 1970	1				2	Δ.	Δ .	0.0	0.0	0.0
1	2 0.00 0.0				·					
1	1				2					
1	1				1				0.7	-0.7
1	1	5	765 kV	GAYA-BALIA	1		342	0.0	5.6	-5.6
S. SOR SOL	S. SAN MINATE PARTICOGNANTICE 2 SSO 252 9.0 9.7 4-7				11					
1	1				1					
Description Proceedings	10				2					
1	10				4					
10 10 10 10 10 10 10 10	13				2		161			
10 128	13 252 153				2					
14 123	13 13 13 13 13 13 13 13				1					
15 125	15 15 15 15 15 15 15 15				-					
10 10 10 10 10 10 10 10	10 10 10 10 10 10 10 10			CADWAU DIHAND	1					
17	12 12 12 12 12 12 12 12				1					
INDEPENDENT OF A VINE WEST 1.5 0.0 24.4 44.0 4	Second Process 1971				1					
		1/	132 K1	KARMANASA-CHANDACLI						
1 75 10 10 10 11 12 10 12 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 11 12 10 12 12	1	Import	t/Export of ER (V	Vith WR)				VI.		
1	2 75 15 15 15 15 15 15 15				4	1591	0	29.7	0.0	29.7
1	1	_								
1	# 90 NV MINISTEGRICAL AGAIN 4 193 188 1.2 0.0 1.3									
S	S									
1 200 10 10 10 10 10 10	BODIES BEDIEF ADER ROBER 1			JHARSUGUDA-RAIGARH				1.2		
1 1970 197	2 20 M. RUBHITADAR KORRA 2 164 9 2.7 0.0 2.7	5	400 kV	RANCHI-SIPAT	2	269	52	1.9	0.0	1.9
1 1970 197	2 20 M. RUBHITADAR KORRA 2 164 9 2.7 0.0 2.7	6	220 kV	BUDHIPADAR-RAIGARH	1	0	164	0.0	2.8	-2.8
Depart of ER WINS NO. 2	The part TR (WHS NB) 2									
						, .07				
INTECL INTECL INTEGRE CALIFORNIA REPORT 2 0 430 0.0 8.8 8.8 8.8	1 NYDC	Import	t/Export of ER (V	Vith SR)			2A-11K	77.0	. 4.0	70.2
1	1 NYDC TALCHERSOLAR BIPOLE 2 0 2-273 0.0 45-9 4-59 4-59				2	0	430	0.0	8.8	-8.8
1 1900 190	1									
A	B BORN TALCHERIC 2 273 662 0.0 1.0 1.0 1.0	3			2	0				
S 2024Y BALSMITALTPERS NIERRY 1	S 2014 BALDERALPPERSILERE 1 1 0 0 0 0 0 0 0 0	4	400 kV	TALCHER-I/C	2	273				
Import Service Servi	The content of the two parts The two parts		220 kV	BALIMELA-UPPER-SILERRU	1	1	0			0.0
		\perp					ER-SR			
2	3	Import								
3 20 MAIPERDARSALGANT 2 68 31 0.6 0.0 0.6	1						101			
Imagest Carrier International Content Internatio	Depart of NER (Wish NE)				2					
Import I	INDIPATE STREET WHEN NO 1	3	220 kV	ALIPURDUAR-SALAKATI	2	68	31			
I HYPE BISWANATH CHARIALAGRA 2 471 0 NERNR 11.6 0.0 11.6	INTECT INSWASTH CHARIALACRIA 2 471 0 11.6 0.0 11.6 11.6 10.0 11.6 11.	<u> </u>					ER-NER	5.4	0.0	5.4
Depur/Export of WR (Will NR)	Insert Paper of We With No. 2	Impor	t/Export of NER	(With NR)		1 47				
Import Face of WR (With NR)	Imagent-Paper of WR (With NR)	1	HVDC	BISWANATH CHARIALI-AGRA	. 2	471	0			
1 HVDC	HYDE CHAMPA-KURIKSHETEA 2 0 2509 0.0 48.8 -48.3 -48.	T	4/E 6 XXIII	Wat ND)			NER-NR	11.6	0.0	11.6
A	HVDC VINDITACHIAL RB				1		2500		40.2	40.2
3 BYDE MINDRA-MORINDERGARH 2 0 1644 0,0 29.8 -29.8	A HYDC MINDREAGARE 2 0 1644 0.0 22.8 -29.8				2					
4 755 M GWALIDR-AGRA 2 0 2278 0.0 40.5 -40.5	1 765 N GWALIORAGIRA 2 0 2278 0.0 40.5 -40								20.0	7.2
S	S PFAGLGWALOR 2				2					
Column	0				1 2					
7	76 TO GWALOR-ORAI								10./	
S	3									
10	9									
10	10									
11	11 400 kV ZERDA-BHINMAL									
12 490 kV KAPLESURALPUR 2 2324 269 1.1 2.5 1.5 13 490 kV RAPP-SURALPUR 2 2324 269 1.1 2.5 1.5 14 220 kV BHANPURA-RANPUR 1 11 77 0.0 0.7 4.7 15 220 kV BHANPURA-RANPUR 1 11 77 0.0 0.0 0.6 16 220 kV BHANPURA-RANPUR 1 11 77 0.0 0.6 0.0 0.6 16 220 kV BHANPURA-RANPUR 1 117 0 0.6 0.0 0.6 16 220 kV BHANPURA-RANPUR 1 117 0 0.6 0.0 0.6 17 220 kV BHANPURA-RANPUR 1 117 0 0.6 0.0 0.0 18 333 kV GWALIOKS-WAIMADHOPUR 1 0 0 0 0.0 0.0 19 132 kV RAJGHAT-LALITPUR 2 0 0 0.0 0.0 0.0 19 132 kV RAJGHAT-LALITPUR 2 0 0 0.0 0.0 0.0 19 132 kV RAJGHAT-LALITPUR 2 0 0.0 0.0 0.0 10 100 100 1.3 1.1 11 HYDC BHADRAWATI BB - 0 0 1019 0.0 1.3 1.1 1 1 1 1 1 1 1 1 1	12 400 kV VINDIYACHAL-RIHAND									
13 400 kV RHAPPIRKARNPUR 2 324 269 1.1 2.5 -1.5 14 220 kV BHAPPIRKARNPUR 1 11 77 0.0 0.7 -0.7 15 220 kV BHAPPIRKAMOBAK 1 0 30 0.2 0.3 -0.2 16 220 kV MEHACONALIRAIVA 1 117 0 0.6 0.0 0.6 18 230 kV MEHACONALIRAIVA 1 117 0 0.6 0.0 0.6 19 123 kV MCHACONALIRAIVA 1 18 0 0 1.0 0.0 1.3 19 132 kV RAIGHAT-LATIPUR 2 0 0 0.0 0.0 0.0	33 400 kV RAPP-SHUALPUR 2 324 269 1.1 2.5 -1.5				1					
14 220 kV BHANPURA-MORAK	14 230 kV BHANPURA-KANPUR 1 11 77 0.0 0.7 -0.7 -0.7 15 220 kV BHANPURA-KANPUR 1 0 30 0.2 0.3 -0.2 0.3 -0.2 0.3 -0.2 0.3 -0.2 0.3 -0.2 0.5 -0.5 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0.6 0.0 0				2					
15 220 kV BBRANFURA-MORAK	15 220 kV BHANPURA-MORAK									
16 220 kV MIALAPP(RAURAIVA 1 117 0 0.6 0.0 0.3 1.3 17 220 kV MALAPP(RAURAIVA 1 81 0 0 0.0 0.0 0.0 1.3 18 132 kV MALAPP(RAURAIVA 1 81 0 0 0.0	16 220 kV MEHRGAON-AURANYA									
17 220 kV MALANPIR-AURAIVA 1 81 0 1.3 0.0 1.3 18 132 kV GWALIORS-SWAM MADHOPUR 2 0 0 0 0.0 0.0 0.0 19 132 kV GWALIORS-SWAM MADHOPUR 2 0 0 0 0 0 0 0 0 0	17 220 kV MALANPUR-AURAIVA				1					
18 132 kV GWALIOR-SAWAI MADRIOPUR 1 0 0 0 0 0 0 0 0 0	18 132 kV GWALIOR-SAWAI MADHOPUR 1 0 0 0.0 0				1		0			
132 kV RAJGHAT-IALITPUR 2 0 0 0.0 0.0 0.0 0.0	19 132 kV RAJGHAT-LALITPUR 2 0 0 0.0 0.0 0.0 0.0		132 kV	GWALIOR-SAWAI MADHOPUR	1					
HVDC	Import/Export of WR (With SR) Import/Export of WR (With SR)	19			2	0	0	0.0		
ImportExport of WR (With SR)	ImpureExport of WR (With SR)						WR-NR			
2	August A	Import								
2 HYDC RAIGARR-PUGALUR 2 0 3007 0.0 606.5 -606.5 3 765 kV SOLAPUR-RAICHUR 2 5.539 2107 0.0 25.1 -25.1 4 765 kV SOLAPUR-RAICHUR 2 0 2944 0.0 52.3 -52.3 5 400 kV KOLHAPUR-KUDGI 2 942 0 12.7 0.0 12.7 6 220 kV KOLHAPUR-KUDGI 2 0 0 0.0 0.0 0.0 0.0 7 220 kV FONDA-MBEWADI 1 0 0 0 0.0 0.0 0.0 8 220 kV FONDA-MBEWADI 1 0 93 1.9 0.0 1.9	2	1	HVDC	BHADRAWATI B/B	-					
4 765 kV WARDHA-NIZAMARAD 2 0 2944 0.0 52.3 52.3 52.3 5 400 kV KOLHAPUR-KUDGI 2 942 0 12.7 0.0 12.7 6 220 kV KOLHAPUR-KUDGI 2 0 0 0.0 0.0 0.0 0.0 8 220 kV PONDA-MBEWADI 1 0 0 0 0.0 0.0 0.0 8 220 kV EVENDA-MBEWADI 1 0 93 1.9 0.0 1.9	4 765 kV WARDHA-NIZAMARAD 2 0 2944 0.0 52.3 -52.3				2				60.5	-60.5
S	S 400 kV KOLHAPUR-KUDGI 2 942 0 12.7 0.0 12.7			SOLAPUR-RAICHUR	2		2107			
Color Colo	Color Colo				2					
Tolerand	7 220 KV PONDA-AMBEWADI 1 0 0 0.0 0.0 0.0 0.0				2					
S 220 kV NELDEM-AMBEWADI	S 220 kV XELDEM-AMBEWADI									
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchange (MII)	State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchange (MH)				1 !					
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchang (MUI)	State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchange (MII)	ð	220 KV	AELDEM-AMBEWADI		. 0	93 WD 00			
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchang	State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchange (MII)	_						14.5	151.8	-137.2
Main (MY) Min (MW) Avg (MW) (MII)	Region	<u> </u>			INTER	NATIONAL EXCHA	NGES			
ER	ER	1	State	Region	Line	Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange
ER	ER	├		8.v			(272 77)	(114 11)	8 (*****)	(MI)
MANCDECHIU HEP 4*180MW)	MANGDECHU HEP 4*180MW A90kV TALA-BINAGURI L24 (& 400kV MALBASE - BINAGURI L24 (& 420kV MALBASE - BINAGURI L24 (& 420kV MALBASE - BINAGURI L24 (& 420kV MALBASE - BINARA L25 0	1		En	ie ALIPHDDHAD DE	CEIPT (from	161		62	1.5
HORNITALA-BINAGURI 1,2,4 (8, 400KV MALBASE BINAGURI 1,2,4 (8, 400KV MALBASE BINAGURI 1,2,6 (8, 400KV MALBASE BIRPARA) 1,2,6 (2, 220KV MALBASE BIRPARA) 1,2,6 (2, 220KV MALBASE BIRPARA) 1,2,6 (8, 14, 14, 14, 14, 14, 14, 14, 14, 14, 14	HORN	1		EK			101	U	6.5	1.5
ER	BHUTAN ER	1			400kV TALA-BINAGI	JRI 1,2,4 (& 400kV	l		1	
RECEIPT (from TALA HEP (6-17-0MW) 2-16W CURKHA BERRARA 18.2 (& 22-08V CURKHA BERRARARA 18.2 (& 22-08V CURKHA B	RECEIPT (from TALA HEP (6*170MW) 2700V CHUKHA BIRPARA R18 2 (8*220W) 2700V CHUKHA BIRPARA R18 2 (8*220W) 2700V CHUKHA BIRPARA R18 2 (8*220W) 2700V CHUKHA BIRPARA RECEIPT (from CHUKHA HEP 4*84MW) 5	1		ER			72	0	60	1.5
BHUTAN ER MALBASE BIRPARA 182 (& 220k MALBASE BIRPARA 182 (& 220k MALBASE BIRPARA 182 (& 220k MALBASE BIRPARA 182 (& 220k MALBASE BIRPARA 182 (& 220k MALBASE BIRPARA 182 (& 181 MALBASE BIRPARA 183 (& 181 MALBASE BIRP	ER	1		L.K	RECEIPT (from TALA	HEP (6*170MW)		•	30	2.0
NER	NER	1			220kV CHUKHA-BIR	PARA 1&2 (& 220kV				
NER 132KV-GEYLEGPHU - SALAKATI 5 0 1 0.0 NER 132kV Motanga-Rangia 13 1 -8 -0.2 NR 132KV-TANAKPUR(NH) - 0 0 0 0 -1.5 ER 400KV-MUZAFFARPUR - DHALKEBAR DC -373 -251 -317 -7.6 NEPAL ER 132KV-BIHAR - NEPAL -319 -249 -290 -7.0 ER BHERAMARA HVDC(BANGLADESH) -861 -714 -834 -20.0 BANGLADESH NER 132KV-SURAJMANI NAGAR - 77 0 -59 -1.4 NER 132KV-SURAJMANI NAGAR - 77 0 -59 -1.4 NER 132KV-SURAJMANI NAGAR - 77 0 -59 -1.4 NER 132KV-SURAJMANI NAGAR - 78 -6 -6 -1.4 NER 132KV-SURAJMANI NAGAR - 78 -6 -1.4 NER 132KV-SURAJMANI NAGAR - 78 -1.4 NER 132KV-SU	NER 132KV-GEYLEGPHU - SALAKATI 5 0 1 0.0 NER 132kV Motanga-Rangia 13 1 -8 -0.2 NER 132kV-Motanga-Rangia 13 1 -8 -0.2 NR 132KV-TANAKPUR(NH) -	1	BHUTAN	ER			25	0	-13	-0.3
NER 132kV Motanga-Rangia 13 1 -8 -0.2	NER 132kV Motanga-Rangia 13 1 -8 -0.2				RECEIPT (from CHUI	KHA HEP 4*84MW)				
NER 132kV Motanga-Rangia 13 1 -8 -0.2	NER 132kV Motanga-Rangia 13 1 -8 -0.2	1		NET	132KV.CEVI ECDIII . SAI AVATI		_			0.0
NR	NR 132KV-TANAKPUR(NH) - 0 0 0 0 -1.5	1		NER	152KV-GETLEGFHU - SALAKATI		5	0	1	0.0
NR	NR 132KV-TANAKPUR(NH) - 0 0 0 0 -1.5	1			t					
NR	NR 132KV-TANAKPUR(NH) - 0 0 0 0 -1.5	1		NER	132kV Motanga-Ranoi	a	13	1	-8	-0.2
NR MAHENDRANAGAR(PG) 0 0 0 0 1.5	NR MAHENDRANAGAR(PG) 0 0 0 -1.5 ER 400KV-MUZAFFARPUR - DHALKEBAR DC -373 -251 -317 -7.6 NEPAL ER 132KV-BIHAR - NEPAL -319 -249 -290 -7.0 ER BHERAMARA HVDC(BANGLADESH) -861 -714 -834 -20.0 BANGLADESH NER 132KV-SURAJMANI NAGAR - COMILLA(BANGLADESH)-1 77 0 -59 -1.4	L							-0	-3.2
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NEPAL ER 132KV-BIHAR - NEPAL -319 -249 -290 -7.0	NEPAL ER 132KV-BIHAR - NEPAL -319 -249 -290 -7.0	1			DRAHAGAR	//				
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132KV-SURAJMANI NAGAR- 20 0 0	132KV-SURAIMANI NAGAR - 70 0 70	BA	ANGLADESH	NER			77	0	-59	-1.4
		1							-	
COMILIA/RANCLADESID.2 /6 U -59 -1.4	COMILIA(BANGLADESH)-2 /6 U -59 -1,4	1		NED			78		.50	-1.4
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