

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 8<sup>th</sup> Oct 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.10.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.-५.५.१ के प्रावधान के अनुसार, दिनांक ०७-अक्टूबर-२०१८ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 7<sup>th</sup> October 2018, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 8-Oct-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	45264	51513	40365	21648	2587	161377
Peak Shortage (MW)	1210	0	0	406	89	1705
Energy Met (MU)	1064	1244	895	462	45	3710
Hydro Gen (MU)	212	42	89	103	19	464
Wind Gen (MU)	5	22	48			75
Solar Gen (MU)*	21.27	19.71	62.56	0.91	0.03	104
Energy Shortage (MU)	9.4	0.0	0.0	1.2	1.2	11.7
Maximum Demand Met during the day	47877	54189	40123	21708	2618	163809
(MW) & time (from NLDC SCADA)	19:03	14:46	18:58	19:44	17:57	18:56

B. Frequency Profile (%) Region FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 All India 0.038 11.02

C	Power	Supply	Position	in	States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	7116	0	165.2	50.4	-1.0	73	0.0
	Haryana	6835	0	140.9	82.3	0.2	187	0.0
	Rajasthan	9988	0	209.5	46.8	1.6	438	0.0
	Delhi	3954	0	84.9	57.6	-0.2	127	0.0
NR	UP	16543	0	360.7	145.3	0.2	343	0.0
	Uttarakhand	1726	0	35.2	9.8	0.0	134	0.0
	HP	1280	0	25.3	6.1	0.6	119	0.0
	J&K	2003	501	38.9	32.6	-4.6	56	9.3
	Chandigarh	176	0	3.3	3.9	-0.6	-6	0.0
	Chhattisgarh	4421	0	103.9	38.9	-1.6	1499	0.0
	Gujarat	16818	0	385.5	111.1	9.3	811	0.0
	MP	9750	0	219.3	105.7	0.6	1788	0.0
WR	Maharashtra	22168	0	491.1	178.3	3.6	1564	0.0
WK	Goa	540	0	14.0	8.7	2.1	96	0.0
	DD	323	0	7.2	6.2	1.0	110	0.0
	DNH	743	0	17.3	16.7	0.6	90	0.0
	Essar steel	327	0	6.2	6.0	0.1	264	0.0
	Andhra Pradesh	8214	0	186.5	52.5	1.6	391	0.0
	Telangana	10126	0	228.3	104.1	3.2	491	0.0
SR	Karnataka	8248	0	166.8	11.3	-1.6	495	0.0
311	Kerala	3227	0	63.1	29.0	0.6	227	0.0
	Tamil Nadu	11488	0	244.2	141.8	0.4	473	0.0
	Pondy	287	0	6.0	6.2	-0.2	31	0.0
	Bihar	4885	0	95.0	95.1	-2.9	10	0.0
	DVC	2918	0	62.7	-16.8	2.5	250	0.0
ER	Jharkhand	1071	0	24.3	17.1	0.6	30	0.2
	Odisha	5284	1	116.0	44.1	3.7	500	1.0
	West Bengal	8256	0	162.7	49.9	1.9	550	0.0
	Sikkim	74	0	0.9	1.0	-0.1	15	0.0
	Arunachal Pradesh	125	4	2.3	2.3	0.0	212	0.0
	Assam	1750	80	27.0	21.4	0.5	153	1.0
	Manipur	170	5	3.1	2.4	0.7	27	0.0
NER	Meghalaya	276	0	4.8	2.9	-0.1	202	0.0
	Mizoram	87	2	1.6	0.7	0.5	13	0.0
	Nagaland	116	1	2.3	1.8	0.0	11	0.0
	Tripura	275	3	4.5	4.8	0.4	95	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	17.8	-2.9	-21.1
Day peak (MW)	833.4	-148.0	-911.0

### $E.\ Import/export\ By\ Regions (in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	121.1	-136.7	33.0	-16.9	-0.2	0.4
Actual(MU)	105.5	-136.2	32.3	-10.3	0.1	-8.6
O/D/U/D(MU)	-15.7	0.5	-0.8	6.6	0.4	-8.9

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3589	15422	7932	1100	305	28347
State Sector	7265	13582	7620	5695	50	34212
Total	10854	29004	15552	6795	354	62559

## G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	646	1191	569	377	5	2787
Hydro	212	42	89	103	19	464
Nuclear	23	12	34	0	0	69
Gas, Naptha & Diesel	51	98	24	0	27	200
RES (Wind, Solar, Biomass & Others)	45	43	149	1	0	238
Total	977	1385	864	480	50	3757
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Share of RES in total generation (%)	4.58	3.11	17.24	0.19	0.06	6.33
Share of Non-fossil fuel (Hydro, Nuclear and	28.65	6.96	31.46	21.59	37.09	20.51
RES) in total generation (%)	20.05	0.90	31.40	21.59	37.09	20.51

H. Diversity Factor
All India Demand Diversity Factor
1.017
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

	INTER-REGIONAL EXCHANGES						Reporting :	8-Oct-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
•	export of	ER (With NR)						1	
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	409	0	4.8 7.7	0.0	4.8 7.7	
3	703K V	GAYA-BALIA	S/C	38	139	0.0	1.5	-1.5	
4	HVDC	ALIPURDUAR-AGRA	-	0	801	0.0	19.3	-19.3	
5	11120	PUSAULI B/B	S/C	0	397	0.0	9.7	-9.7	
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	308 140	0.0	6.9 2.6	-6.9 -2.6	
- 8		MUZAFFARPUR-GORAKHPUR	D/C	389	257	0.5	0.0	0.5	
9	400 kV		Q/C	0	430	0.0	6.5	-6.5	
10		BIHARSHARIFF-BALIA	D/C	146	69	0.5	0.0	0.5	
11		MOTIHARI-GORAKHPUR	D/C	0	211	0.0	4.1	-4.1	
12		BIHARSHARIFF-VARANASI	D/C	380	0	5.2	0.0	5.2	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	192	0.0	3.9	-3.9	
14		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	0	0	0.0	0.0	0.0	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/F	Export of	ER (With WR)			ER-NR	19.4	54.5	-35.1	
18	r e	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1197	0	21.4	0.0	21.4	
19	765 kV		D/C D/C	680	8	9.5	0.0	9.5	
20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	O/C	742	0	14.1	0.0	14.1	
21	400 kV	RANCHI-SIPAT	D/C	442	0	8.1	0.0	8.1	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	2	0.0	0.0	0.0	
23	220 K V	BUDHIPADAR-KORBA	D/C	232	0	0.0	0.0	0.0	
		The grant can			ER-WR	53.1	0.0	53.1	
	765 kV	ER (With SR)	D/C	0.0	1551.0	0.0	24.2	24.2	
24	HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1551.0 507.0	0.0	24.3 9.1	-24.3 -9.1	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	835.0	0.0	13.2	-13.2	
27	400 kV	TALCHER-I/C	D/C	0.0	427.0	14.1	0.0	14.1	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	46.7	-46.7	
	export of	ER (With NER)			ı			1	
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	597	0.0	11.0	-11	
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	0	239 126	0.0	2.9 1.9	-3 -2	
31	220 K V	ALIFUNDUAR-SALAKATI	D/C	U	ER-NER	0.0	15.7	-15.7	
Import/E	export of	NER (With NR)							
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	702	0.0	16.6	-16.6	
					NER-NR	0.0	16.6	-16.6	
	export of	WR (With NR)	D/G		1150	0.0	22.4	1 00.4	
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	240	1150 0	0.0 6.1	23.4	-23.4 6.1	
35	HVDC	APL -MHG	D/C D/C	0	885	0.0	14.6	-14.6	
36		GWALIOR-AGRA	D/C	0	946	0.0	17.6	-17.6	
37		PHAGI-GWALIOR	D/C	0	827	0.0	12.5	-12.5	
38	765 kV	JABALPUR-ORAI	D/C	172	177	0.0	1.8	-1.8	
39		GWALIOR-ORAI	S/C	303	0	5.1	0.0	5.1	
40		SATNA-ORAI	S/C	0	1469	0.0	32.0	-32.0	
41		ZERDA-KANKROLI	S/C	398	0	5.9	0.0	5.9	
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	262 491	0	2.6 10.5	0.0	2.6 10.5	
43		RAPP-SHUJALPUR	D/C	314	0	2	0.0	2	
45		BADOD-KOTA	S/C	72	0	1.9	0.0	1.9	
46	220 7 **	BADOD-MORAK	S/C	109	20	0.9	0.0	0.9	
47	220 kV	MEHGAON-AURAIYA	S/C	130	0	2.1	0.0	2.1	
48		MALANPUR-AURAIYA	S/C	90	0	1.2	0.0	1.2	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
Import/E	xport of	WR (With SR)			WR-NR	37.9	101.9	-63.9	
50	HVDC	BHADRAWATI B/B	-	0	1002	0.0	17.1	-17.1	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	1477	767	9.0	0.0	9.0	
53 54	400 1-37	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	1192	2039	0.0 20.4	27.6 0.0	-27.6 20.4	
55	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	1192 0	0	0.0	0.0	20.4 0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	2	60	1.0	0.0	1.0	
		•		-	WR-SR	30.4	44.6	-14.2	
		TRA	ANSNATI	ONAL EX	CHANGE			1	
58		BHUTAN	<u></u>					17.8	
59		NEPAL						-2.9	
60	<u> </u>	BANGLADESH	1					-21.1	