

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 13th May 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.05.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 12 मई 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th May 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 13-May-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	48641	46120	38106	19194	2250	154311
Peak Shortage (MW)	1019	157	15	0	216	1407
Energy Met (MU)	1138	1123	892	379	41	3572
Hydro Gen(MU)	307	16	54	57	11	445
Wind Gen(MU)	11	43	11			65
Solar Gen (MU)*	2.94	12.24	25.00	1.41	0.02	42
Energy Shortage (MU)	10.8	0.0	0.0	0.0	1.3	12.0
Maximum Demand Met during the day (MW) (from NLDC SCADA)	51602	49562	39258	19533	2475	156520

B. Frequency Profile (%)

B. Trequency Trome (70)							
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.071	0.03	2.50	18.43	20.96	73.84	5.20

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	7348	0	166.5	93.3	1.1	176	0.0
	Harvana	7558	0	162.0	117.7	-0.6	292	0.0
	Rajasthan	9472	236	205.9	69.0	-0.6	239	1.2
	Delhi	5722	0	116.4	96.9	-0.1	265	0.1
NR	UP	17650	200	373.3	155.3	1.0	452	0.0
	Uttarakhand	1848	0	40.7	19.4	-0.9	59	0.0
	HP	1256	0	26.7	4.4	2.0	181	0.0
	J&K	1926	482	40.3	17.2	0.1	94	9.5
	Chandigarh	323	0	5.7	6.4	-0.7	16	0.0
	Chhattisgarh	3544	0	82.6	15.5	-0.2	127	0.0
	Gujarat	15454	0	343.7	99.8	1.3	400	0.0
	MP	8130	0	183.9	95.3	-0.6	712	0.0
WR	Maharashtra	21461	0	467.7	147.1	-2.7	555	0.0
WK	Goa	447	0	10.7	9.3	1.2	49	0.0
	DD	319	0	7.2	6.8	0.4	65	0.0
	DNH	753	0	17.0	17.4	-0.5	7	0.0
	Essar steel	483	0	10.3	10.6	-0.2	183	0.0
	Andhra Pradesh	7339	0	164.9	54.2	6.1	550	0.0
	Telangana	6701	0	143.0	55.7	-2.5	367	0.0
SR	Karnataka	8704	0	188.4	68.4	4.1	393	0.0
JN	Kerala	3507	0	71.0	52.2	1.3	345	0.0
	Tamil Nadu	14212	0	317.8	163.3	5.1	550	0.0
	Pondy	343	0	7.2	7.4	-0.2	36	0.0
	Bihar	4037	0	77.7	72.5	3.4	290	0.0
	DVC	2947	0	58.2	-36.7	0.3	500	0.0
ER	Jharkhand	1193	0	24.0	17.2	0.7	180	0.0
	Odisha	4294	0	83.1	22.5	-1.0	210	0.0
	West Bengal	8137	0	134.6	37.9	-0.4	530	0.0
	Sikkim	72	0	1.0	0.8	0.1	30	0.0
	Arunachal Pradesh	91	2	2.0	1.6	0.3	8	0.0
	Assam	1473	97	24.0	18.5	3.1	168	1.1
	Manipur	131	2	2.4	2.1	0.3	5	0.0
NER	Meghalaya	244	0	4.8	3.0	0.4	31	0.0
	Mizoram	84	1	1.4	1.2	0.2	9	0.0
	Nagaland	106	1	1.8	1.7	-0.1	5	0.0
	Tripura	231	3	4.5	3.0	0.8	7	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.1	-8.3	-14.5
Day neak (MW)	312.7	-380 6	-640 4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	188.4	-206.7	85.9	-70.1	4.9	2.4
Actual(MU)	173.3	-216.2	90.1	-61.6	9.5	-5.0
O/D/U/D(MU)	-15.1	-9.5	4.2	8.5	4.6	-7.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3403	11787	4480	1700	430	21799
State Sector	8445	14225	7312	5900	110	35992
Total	11848	26012	11792	7600	539	57791

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)(संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	EGIOTAL	<u>L'ENCH</u>	ITGES	Date of R		
	T	<u> </u>		Max	Max			Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	Aport or	GAYA-VARANASI	D/C	0	231	0.0	5.9	-5.9
2	765KV	SASARAM-FATEHPUR	S/C	0	0	4.9	0.0	4.9
3		GAYA-BALIA	S/C	0	393	0.0	6.7	-6.7
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	0 148	0.0	0.2 3.6	-0.2 -3.6
6		PUSAULI-VARANASI	S/C	0	160	0.0	0.0	0.0
7	1	PUSAULI -ALLAHABAD	S/C	0	52	0.0	0.0	0.0
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	235	0.0	1.1	-1.1
9	400 KV	PATNA-BALIA	Q/C	0	882	0.0	18.7	-18.7
10		BIHARSHARIFF-BALIA	D/C	0	278	0.0	4.4	-4.4
11		BARH-GORAKHPUR	D/C	0	545	0.0	11.3	-11.3
12		BIHARSHARIFF-VARANASI	D/C	0	0	1.2	0.0	1.2
13	220 KV	PUSAULI-SAHUPURI	S/C	0	239	0.0	4.6	-4.6
14	-	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.5	0.0	0.5
17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			B/C	0	ER-NR	6.6	56.5	-49.9
_		ER (With WR)	D/C	0	0	11.1	0.0	11.1
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	97	11.1 4.9	0.0	11.1 4.9
	<u> </u>	ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.5	0.0	2.5
20	1	BYPASS)						-
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.4	0.0	2.4
22		IBEUL-RAIGARH	S/C	0	0	2.5	0.0	2.5
23	1	STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	0	14 0	0.0 5.4	0.0	-1.8 5.4
25		BUDHIPADAR-RAIGARH	S/C	0	92	0.0	0.6	-0.6
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	5.2	0.0	5.2
	1				ER-WR	33.9	2.4	31.5
mport/E	765 KV	ER (With SR)	D/C	0.0	0.0	0.0	7.8	-7.8
28	HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	346.4	0.0	15.7	-7.8
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2519.0	0.0	49.9	-49.9
30	400 KV	TALCHER-I/C	D/C	0.0	1092.6	0.0	12.5	-12.5
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	73.4	-73.4
mport/F	Export of	ER (With NER)					•	
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1078	0.0	5.6	-6
33	******	ALIPURDUAR-BONGAIGAON	D/C	0	866	0.0	4.9	-5
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.0	1.4 11.9	-1 -11.9
mnort/F	Export of	NER (With NR)			EK-NEK	0.0	11.9	-11.9
35		BISWANATH CHARIALI-AGRA	-	0	250	0.0	3.3	-3.3
		DID WIE WITH CHI HALLES FROM			NER-NR	0.0	3.3	-3.3
mport/F	Export of '	WR (With NR)						1
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	29.9	-29.9
37	HVDC	V'CHAL B/B	D/C	500	0	11.5	0.0	11.5
38	ļ	APL -MHG	D/C	0	2215	0.0	46.9	-46.9
39	765 KV	GWALIOR-AGRA	D/C	0	2730	0.0	48.8	-48.8
40	<u> </u>	PHAGI-GWALIOR	D/C	0	1178	0.0	20.0	-20.0
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	317	0	6.2	0.0	6.2
42	400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	374 0	0	4.2 0.0	0.0	4.2 0.0
44	1	RAPP-SHUJALPUR	D/C	0	221	0.0	2	-2
45		BADOD-KOTA	S/C	94	1	1.0	0.0	1.0
46	1 220 222	BADOD-MORAK	S/C	54	43	0.2	0.2	0.0
47	220 KV	MEHGAON-AURAIYA	S/C	60	0	1.2	0.0	1.2
48		MALANPUR-AURAIYA	S/C	28	0	0.5	0.0	0.5
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0
nport/E	Export of	WR (With SR)			wk-NK	24.6	147.5	-122.8
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.4	-23.4
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1973	0.0	26.3	-26.3
53		WARDHA-NIZAMABAD	D/C	0	672	0.0	7.3	-7.3
54	400 KV	KOLHAPUR-KUDGI	D/C	198	467	0.3	3.5	-3.1
55	1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	<u> </u>	XELDEM-AMBEWADI	S/C	96	0 WD CD	2.0	0.0	2.0
		2000 t = = ==	TA MESON		WR-SR	2.3	60.5	-58.2
58			ATIONA	L EXCHA	NGE			
1.58	1	BHUTAN	1					
59		NEPAL						