

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 15th June, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.06.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 14th जून 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th June 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/June%202016/15.06.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Jun-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45685	42989	35946	17319	2281	144220
Peak Shortage (MW)	896	320	0	264	156	1636
Energy Met (MU)	1077	1016	806	357	43	3299
Hydro Gen(MU)	307	20	31	53	23	434
Wind Gen(MU)	40	133	124			297

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.56	7.69	31.96	40.20	55.42	4.39
SR GRID	0.00	0.56	7.69	31.96	40.20	55.42	4.39

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	` ′	.,.,	,
	Punjab	8630	0	191.1	92.1	0.8	291
	Haryana	7424	0	146.7	110.1	-3.1	195
	Rajasthan	9476	0	204.3	59.3	1.6	232
	Delhi	5477	0	108.5	87.5	-1.8	316
NR	UP	14561	230	319.6	139.0	0.6	330
	Uttarakhand	1819	0	40.2	21.5	1.3	169
	HP	1235	0	26.5	5.8	1.7	179
	J&K	1813	453	33.8	17.3	-3.6	50
	Chandigarh	346	0	6.5	6.3	0.3	44
	Chhattisgarh	3220	0	73	17	4	529
	Gujarat	14309	0	319	68	-3	490
	MP	6902	0	155	110	1	342
WR	Maharashtra	18595	0	424	124	7	751
WK	Goa	427	0	9	7	1	26
	DD	323	0	7	7	0	57
	DNH	753	0	17	18	0	-8
	Essar steel	547	0	12	11	1	167
	Andhra Pradesh	6750	0	146	12.6	2.0	784
	Telangana	5924	0	128	71.9	0.8	272
SR	Karnataka	7138	0	148	53.9	2.3	425
JK.	Kerala	3377	0	63	48.3	2.1	186
	Tamil Nadu	14241	0	314	126.7	-0.4	668
	Pondy	354	0	8	7.5	0.0	23
	Bihar	3367	0	65	62.7	-1.4	320
	DVC	2625	0	60	-28.9	1.7	262
ER	Jharkhand	1005	0	21	15.7	-0.5	220
LN	Odisha	3819	0	81	24.6	2.3	310
	West Bengal	7290	14	128	31.0	-1.3	350
	Sikkim	94	0	2	1.0	0.6	12
	Arunachal Pradesh	99	1	2	2.6	-0.6	49
	Assam	1420	98	27	19.5	3.2	244
	Manipur	125	0	2	2.1	0.1	53
NER	Meghalaya	269	0	5	0.2	1.0	127
	Mizoram	65	0	1	1.1	0.0	34
	Nagaland	102	3	2	2.0	-0.5	21
	Tripura	255	1	4	3,3	0.4	91

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	16.9	-5.3	-12.7
Day peak (MW)	962.9	-220.5	-559.7

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	153.9	-147.0	73.4	-70.6	-5.8	3.9
Actual(MU)	154.6	-152.2	74.6	-69.2	-4.2	3.6
O/D/U/D(MU)	0.7	-5.2	1.2	1.4	1.6	-0.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4845	13236	2180	1550	726	22537
State Sector	10990	18369	8107	5249	110	42825
Total	15835	31605	10287	6799	836	65362

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIONA	LEXCIE	INGES	Date of R	eporting :	15-Jun-
	1			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E 1	export of	ER (With NR) GAYA-VARANASI	D/C	0	122	0.0	3.0	-3.0
2	765KV	SASARAM-FATEHPUR	S/C	309	28	4.0	0.0	4.0
3	7,00127	GAYA-BALIA	S/C	0	256	0.0	4.0	-4.0
4	HVDC	PUSAULI B/B	S/C	2	372	0.0	5.0	-5.0
5	LINK	PUSAULI-SARNATH	S/C	36	267	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	142	0.0	0.0	0.0
7	1	MUZAFFARPUR-GORAKHPUR	D/C	3	491	0.0	8.0	-8.0
8	400 KV	PATNA-BALIA	Q/C	0	917	0.0	18.0	-18.0
9		BIHARSHARIFF-BALIA	D/C	11	140	0.0	2.0	-2.0
10		BARH-GORAKHPUR	D/C	0	534	0.0	11.0	-11.0
11	220 E/X/	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C	99	57 229	0.0	0.0	5.0
12	220 KV	SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	5.0 0.0	-5.0 0.0
14		GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			· <u></u>	· <u> </u>	ER-NR	5.0	56.0	-51.0
_	export of	ER (With WR)	D/C	20	2.45	0.0		T
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	28 136	647 253	0.0	5.0 1.0	-5.0 -1.0
		ROURKELA - RAIGARH (SEL LILO						
19		BYPASS)	S/C	132	36	1.0	0.0	1.0
20	400 KV	JHARSUGUDA-RAIGARH	S/C	143	0	2.0	0.0	2.0
21	-	IBEUL-RAIGARH	S/C	102 0	60	0.0	0.0	1.0 -2.0
23		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	331	2	5.0	0.0	5.0
24		BUDHIPADAR-RAIGARH	S/C	0	188	0.0	2.0	-2.0
25	220 KV	BUDHIPADAR-KORBA	D/C	60	93	0.0	0.0	0.0
					ER-WR	9.0	10.0	-1.0
nport/F	Export of	ER (With SR)						
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	334	0.0	16.0	-16.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1985	0.0	43.0	-43.0
28	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	529.0 0	550	3.0 0.0	0.0	0.0
	220 R 1	BILLINEE TEN-SIEERKO	5/0	Ü	ER-SR	3.0	59.0	-59.0
nport/E	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	640	470	3	0	3
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	1	-1
4 //T	2 4 . 61	AID (NEAL NIED)			ER-NER	3.0	1.0	2.0
32		NR (With NER) BISWANATH CHARIALI-AGRA		500	0	3.2	0.0	3.2
32	пурс	BISWANATH CHARIALI-AGRA		300	NR-NER	3.2	0.0	3.2
nport/F	Export of	WR (With NR)				0.2	010	0.2
33	HVDC	V'CHAL B/B	D/C	250	150	3	1	2.0
34	HVDC	APL -MHG	D/C	0	1816	0	45	45
35	765 KV	GWALIOR-AGRA	D/C	0	2852	0	56	56
36	765 KV	PHAGI-GWALIOR	D/C	0	970	0	15	15
37	400 KV	ZERDA-KANKROLI	S/C	336	0	6	0	6
38	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	306	0	5	0	5
40	400 KV	RAPP-SHUJALPUR	D/C	0	0	0	0	0.0
41		BADOD-KOTA	S/C	48	9	0	0	0.0
42	220 KV	BADOD-MORAK	S/C	0	75	0	1	1
43	220 KV	MEHGAON-AURAIYA	S/C	23	9	0	0	0
44		MALANPUR-AURAIYA	S/C	12	31	0	0	0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0	0	0
mer#/E	Export of	WR (With SR)			WR-NR	14.0	117.6	130.6
46	HVDC	BHADRAWATI B/B	T -	0	0	0	0	0.0
47	LINK	BARSUR-L.SILERU	-	0	1984	0	35	-35.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	0	0	0	0.0
49	400 KV	KOLHAPUR-KUDGI	D/C	0	0	0	0	0.0
50		KOLHAPUR-CHIKODI	D/C	141	115	0	0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	1000	0	20	-20.0
52	<u> </u>	XELDEM-AMBEWADI	S/C	0	0	0	0	0.0
					WR-SR	0.0	55.0	-55.0
,			NATIONA	L EXCHA	NGE			
	i	BHUTAN	1					1
54 55		NEPAL						