

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION UM

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 20th Jan 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.01.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 19 जनवरी 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19 January 2017, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 20-Jan-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43237	44101	36120	17331	2287	143076
Peak Shortage (MW)	1221	78	0	100	59	1458
Energy Met (MU)	892	1007	840	330	39	3108
Hydro Gen(MU)	96	43	42	19	11	210
Wind Gen(MU)	31	78	41			150
Solar Gen (MU)*	0.34	8.65	15.60	0.04	0.02	25

B. Frequency Profile (%)

Diffequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.048	0.00	0.00	6.35	6.35	67.31	26.33

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)			OD(-) (MO)	OD (III II
	Punjab	5729	0	105.8	42.9	1.3	223
	Haryana	6503	0	118.0	67.7	-0.1	225
	Rajasthan	9762	0	204.1	57.0	1.7	336
	Delhi	3973	0	67.8	56.9	0.6	225
NR	UP	13575	0	287.9	95.9	1.2	319
	Uttarakhand	2003	0	35.3	21.7	0.6	166
	HP	1425	0	26.7	21.0	1.0	200
	J&K	2006	502	42.7	39.3	-0.3	127
	Chandigarh	238	0	4.0	4.2	-0.2	12
	Chhattisgarh	3280	0	74.2	14.8	-1.9	339
	Gujarat	12838	0	277.1	56.7	-2.3	464
	MP	11037	0	207.5	118.6	-1.9	374
WR	Maharashtra	19723	0	408.9	146.0	0.3	496
VVIN	Goa	436	0	8.9	8.1	0.5	77
	DD	296	0	6.7	6.5	0.1	23
	DNH	737	0	16.6	16.8	-0.2	23
	Essar steel	608	0	7.2	7.3	-0.1	226
	Andhra Pradesh	6958	0	143.7	22.2	0.8	1197
	Telangana	7980	0	157.7	66.3	2.0	352
SR	Karnataka	9025	0	195.6	64.3	1.2	730
JI.	Kerala	3405	0	62.6	53.4	2.2	274
	Tamil Nadu	13401	0	273.9	142.5	-3.8	713
	Pondy	310	0	6.2	6.7	-0.4	23
	Bihar	3529	100	62.4	60.8	-0.2	200
	DVC	2790	0	65.3	-36.4	0.9	180
ER	Jharkhand	1199	0	22.2	15.3	1.1	180
LIN	Odisha	3697	0	68.0	14.3	1.4	290
	West Bengal	6615	0	110.1	27.4	1.1	270
	Sikkim	90	0	1.6	1.6	0.0	25
NER	Arunachal Pradesh	89	1	2.1	1.9	0.2	15
	Assam	1331	48	22.1	16.0	1.8	140
	Manipur	141	1	2.4	2.3	0.1	17
	Meghalaya	332	0	5.7	4.4	0.1	12
	Mizoram	89	0	1.4	1.2	0.2	26
	Nagaland	106	1	2.2	1.8	0.3	21
	Tripura	207	0	3.4	1.9	0.2	20

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.7	-6.2	-10.6
Day peak (MW)	193.3	-318.0	-553.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	203.4	-199.5	73.2	-75.0	3.7	5.7
Actual(MU)	200.2	-209.2	69.7	-76.0	5.7	-9.7
O/D/U/D(MU)	-3.2	-9.7	-3.5	-1.0	2.0	-15.4

F. Generation Outage(MW)

1. Generation Outage(MW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	6754	11311	1800	1450	229	21544				
State Sector	10520	19017	6922	5564	110	42133				
Total	17274	30328	8722	7014	338	63677				

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

3		INTER-R	<u>egiuna</u>	L EXCHA	INGES	Date of Reporting :		20-Jan-17	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	Export of	ER (With NR)							
2	765WW	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	177	397 107	0.0	13.5	-13.5 0.5	
3	/05KV	GAYA-BALIA	S/C	0	387	0.0	7.5	-7.5	
4	HVDC	PUSAULI B/B	S/C	0	248	0.0	6.0	-6.0	
5	LINK	PUSAULI-SARNATH	S/C	0	228	0.0	0.0	0.0	
6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C	0	70	0.0	0.0	0.0	
7		MUZAFFARPUR-GORAKHPUR	D/C	121	402	0.0	6.0	-6.0	
8	400 KV	PATNA-BALIA	Q/C	0	906	0.0	17.1	-17.1	
9		BIHARSHARIFF-BALIA	D/C	108	292	0.0	3.0	-3.0	
10		BARH-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	23	569	0.0	10.6 0.6	-10.6 -0.6	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	142	0.0	2.7	-0.0	
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.7	0.0	0.7	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
mn ov4/F	Evneut -P	ED (With WD)			ER-NR	1.2	67.0	-65.8	
mport/E 17	T .	ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	787	0.0	12.4	-12.4	
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	389	159	3.6	0.0	3.6	
19		ROURKELA - RAIGARH (SEL LILO	S/C	135	20	0.9	0.0	0.9	
	-	BYPASS)							
20	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	153 109	0	2.0	0.0	2.0	
22	1	STERLITE-RAIGARH	D/C	0	237	0.0	3.8	-3.8	
23	1	RANCHI-SIPAT	D/C	367	4	3.4	0.0	3.4	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	10	112	0.0	1.3	-1.3	
25	220 KV	BUDHIPADAR-KORBA	D/C	148	0	1.7	0.0	1.7	
					ER-WR	12.9	17.5	-4.6	
	· -	ER (With SR)	D/C	0.0	307	0.0	12.1	-12.1	
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	2349	0.0	40.2	-12.1	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29	400 KV	TALCHER-I/C		0.0	0	0.0	0.1	-0.1	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	0.0	52.3	-52.3	
	Export of	ER (With NER)	D/C	425	200	2.3	0.0	2	
31	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	319	200 181	2.8	0.0	3	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.6	0.0	1	
					ER-NER	5.7	0.0	5.7	
		NR (With NER)			U U	l.		L.	
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	12.3	12.3	
					NR-NER	0.0	12.3	12.3	
		WR (With NR)	D/C	500	50	6.2	0.2	6.0	
35 36	HVDC	V'CHAL B/B APL -MHG	D/C D/C	500	50 2518	6.2 0.0	0.2 60.5	6.0 -60.5	
37	765 KV	GWALIOR-AGRA	D/C	0	3222	0.0	65.5	-65.5	
38	765 KV	PHAGI-GWALIOR	D/C	0	1612	0.0	32.6	-32.6	
39		ZERDA-KANKROLI	S/C	185	0	2.6	0.0	2.6	
40	400 KV	ZERDA -BHINMAL	S/C	164	101	1.4	0.0	1.4	
41	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
42	400KV	RAPP-SHUJALPUR	D/C	0	351	0	4	-4	
43	1	BADOD-KOTA BADOD-MORAK	S/C S/C	62	0 19	0.0	0.0	0.0 -0.5	
44	220 KV	MEHGAON-AURAIYA	S/C S/C	55	0	0.0	0.0	0.9	
46	1	MALANPUR-AURAIYA	S/C	12	16	0.1	0.1	0.0	
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	11.2	163.7	-152.5	
		WR (With SR)	_	_					
48	HVDC	BHADRAWATI B/B	-	0	1000	0.0	17.4	-17.4	
49 50	LINK 765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 2297	0.0	0.0 39.2	-39.2	
50	765 KV 400 KV	KOLHAPUR-KUDGI	D/C D/C	58	206	0.0	2.2	-39.2	
52	400 K V	KOLHAPUR-CHIKODI	D/C	0	257	0.0	4.9	-4.9	
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
53	1	XELDEM-AMBEWADI	S/C	89	0	1.3	0.0	1.3	
								1	
53	<u> </u>				WR-SR	1.3	63.7	-62.4	
53		TRANSI	NATIONA	L EXCHA		1.3	63.7	-62.4	
53		TRANS! BHUTAN NEPAL	NATIONA	L EXCHAI		1.3	63.7	-62.4	