

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 06<sup>th</sup> May 2018

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.05.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 05-मई-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05<sup>th</sup> May 2018, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-May-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	45034	48346	40244	20499	2309	156433
Peak Shortage (MW)	1464	377	136	0	138	2115
Energy Met (MU)	1054	1179	906	431	39	3610
Hydro Gen(MU)	182	57	59	60	13	371
Wind Gen(MU)	18	50	18			86
Solar Gen (MU)*	20.59	20.14	53.80	0.90	0.02	95
Energy Shortage (MU)	15.0	0.4	0.0	0.0	1.4	16.8
Maximum Demand Met during the day (MW) (from NLDC SCADA)	48420	51590	41262	20886	2421	159183

## B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.113	0.86	5.74	25.25	31.85	66.30	1.85
	_						

C. Power Supply Position in States

Power Supply Posi		Max. Demand Met	Shortage during		Drawal	OD(+)/UD(-)	Max OD	Energy
RegionRegion	States	during the day	maximum Demand	Energy Met (MU)	Schedule (MU)			Shortage (MU
		(MW)	(MW)	(MW)		(MU)	(MW)	Shortage (MC
	Punjab	6803	0	148.7	69.8	-1.3	70	0.0
	Haryana	6332	242	140.7	78.0	2.8	706	0.7
	Rajasthan	9855	0	210.9	71.6	1.7	522	0.0
	Delhi	4747	0	98.7	84.8	-1.5	108	0.0
NR	UP	15873	310	345.7	148.1	4.1	1412	2.3
	Uttarakhand	1907	0	37.7	16.8	1.6	197	2.0
	HP	1265	0	24.9	10.3	3.0	570	0.1
	J&K	2149	537	42.1	23.4	2.0	514	9.9
	Chandigarh	233	0	4.8	4.5	0.2	25	0.0
	Chhattisgarh	3749	0	86.2	15.7	0.0	258	0.4
	Gujarat	15969	0	352.7	180.1	4.1	328	0.0
	MP	8709	0	191.8	93.1	-1.6	296	0.0
WR	Maharashtra	23093	0	508.1	147.1	2.5	833	0.0
WIN	Goa	533	0	11.5	10.5	0.4	61	0.0
	DD	330	0	7.5	6.8	0.7	92	0.0
	DNH	742	0	17.4	17.3	0.1	52	0.0
	Essar steel	246	0	4.2	4.4	-0.3	131	0.0
	Andhra Pradesh	7590	0	159.7	53.1	-0.9	312	0.0
	Telangana	6667	0	140.6	36.5	-1.5	281	0.0
SR	Karnataka	9563	0	203.0	78.7	-2.7	314	0.0
311	Kerala	3334	0	74.2	50.6	1.0	251	0.0
	Tamil Nadu	14264	0	320.3	154.0	0.5	499	0.0
	Pondy	373	20	8.2	8.2	0.1	35	0.0
	Bihar	4612	0	81.9	81.2	-0.5	220	0.0
	DVC	2845	0	69.6	-50.1	-0.1	258	0.0
ER	Jharkhand	1045	0	22.1	17.9	-0.5	170	0.0
EK	Odisha	4480	0	95.5	38.2	2.1	260	0.0
	West Bengal	7872	0	160.8	38.7	4.5	402	0.0
	Sikkim	79	0	1.4	1.7	-0.2	60	0.0
NER	Arunachal Pradesh	118	9	2.1	2.4	-0.2	35	0.1
	Assam	1423	116	22.1	18.6	0.7	138	1.1
	Manipur	146	3	2.3	2.5	-0.3	6	0.0
	Meghalaya	305	1	5.1	2.7	0.0	20	0.0
	Mizoram	86	3	1.7	1.5	-0.2	2	0.0
	Nagaland	104	2	2.1	2.0	-0.1	13	0.0
	Tripura	202	9	3.8	3.2	-0.2	0	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.5	-8.5	-14.4
Day peak (MW)	571.5	-454.9	-632.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	195.5	-157.0	53.3	-93.0	-0.3	-1.6
Actual(MU)	200.6	-163.7	47.9	-84.4	-3.3	-2.8
O/D/U/D(MU)	5.1	-6.7	-5.4	8.7	-3.0	-1.3

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4341	12898	7422	710	156	25527
State Sector	9425	15685	4650	4705	50	34515
Total	13766	28583	12072	5415	206	60042

### G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	553	1150	653	479	10	2845
Hydro	182	57	60	60	13	373
Nuclear	27	18	46	0	0	91
Gas, Naptha & Diesel	39	62	19	0	24	144
RES (Wind, Solar, Biomass & Others)	63	70	106	1	0	240
Total	864	1358	883	541	46	3693

Simport   Comparigney   Comp			INTE	R-REGI	ONAL EXC	CHANGES	Date of 1	Reporting :	6-May-18
Section   Check									Import=(+ve) /Export =(-ve) for NET (MI)
The part   The With No.   The part   Th	Sl No		Line Details	Circuit		Max Export (MW)	Import (MU)	•	NET
1	Import/E		ER (With NR)		()			(MU)	(MU)
GAYABARIA   SCC   0   594   0.0   0.1   1.4   0.11		Aport or 1	· · · · · · · · · · · · · · · · · · ·	D/C	0	272	0.0	8.8	-8.8
MINDER   M		765kV							
Fig.		HVDC		1					
S	6			S/C	0	136	0.0		
90   00   NATABALA   QCC   0   3308   0.0   233   2.33	7		PUSAULI -ALLAHABAD	S/C		112	0.0	0.0	0.0
10		400 1 77							-11.2
11   12		400 kV							
12									
131   220 KV   PISALLISABUPUR   S.C.   0   192   0.0   3.2   -3							1111		
15		220 kV							
101	14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
10		132 kV	GARWAH-RIHAND				0.6	0.0	0.6
Import/Export of ER (With WR)   FR-NR   1.2   79.5   78.3									
Institution	17		KARMANASA-CHANDAULI	S/C	0				
New Ranchi-Dharamiangarh	Import/E	xport of I	ER (With WR)			ER-NR	1.2	79.5	-78.3
19	•	Î		D/C	226	360	0.0	3.3	-3.3
20	19	765 KV	NEW RANCHI-DHARAMIAIGARH	D/C	378	417	0.0	1.2	-1.2
220   220 kV   BIDDHIPADAR-RAIGARH   SC   65   78   0.0   0.3   .0.0		400 1-37							
	21	400 KV	RANCHI-SIPAT	D/C	493	0	8.5	0.0	8.5
Import/Export of ER (With SR)		220 kV							1
Import/Export of ER (With SR)	23		BUDHIPADAR-KORBA	D/C	261				
14	Import/F	vnort of I	ER (With SR)			EK-WK	22.1	4.8	17.3
A		_		D/C	0.0	887.9	0.0	14.7	-14.7
18									-16.2
28   220 kV   BALIMELA-UPPER-SILERRU   S/C   0.0   0.0   0.0   0.0   0.0   0.0   0.0	26		TALCHER-KOLAR BIPOLE	D/C	0.0	1893.7	0.0	42.1	-42.1
Import/Export of ER (With NER)	27	400 kV	TALCHER-I/C	D/C	490.5	210.1	5.6	1.5	4.2
Import/Export of ER (With NER)	28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0				
29	T 4/05		ED (MPd. MED)			ER-SR	0.0	73.0	-73.0
30	_	xport or		D/C	427	257	2.6	0.0	1 4
31   220 kV   ALIPURDUAR-SALAKATI   D/C   0   134   0.0   1.0   -1		400 kV							
Import/Export of NER (With NR)   32		220 kV		-					
NER-NR   0.0   0	,	ı				ER-NER	5.6	1.0	4.7
NER-NR   0.0   0.0   0.0		_		1	0	0	0.0	0.0	0.0
Note	32	HVDC	DISWANATH CHARIALI-AURA		U				
NVDC   VCHAL B/B   D/C   0   150   0.0   1.1   -1.1	Import/E	xport of V	WR (With NR)				<u> </u>		
APL-MHG	33		CHAMPA-KURUKSHETRA	D/C	0	1644	0.0	45.3	-45.3
GWALIOR-AGRA		HVDC							-1.1
Phagi-gwalior   Phagi-gwalior   D/C   0   1934   0.0   35.6   -35.6     38				1					
Test				1					
GWALIOR-ORAI		765 kV							
A									-0.6
A00 kV	40		SATNA-ORAI	S/C	1944	0	0.0	43.7	-43.7
Add kV				1					10.0
RAPP-SHUJALPUR		400 kV							
A5				1					
Main				_					
MEHGAON-AURAIYA				-					1
MALANPUR-AURAIYA		220 kV							
WR-NR	48	<u></u>		1	0	0	0.0	0.0	0.0
Import/Export of WR (With SR)	49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0				
No.   Society   Society	Import/F	vnort of V	WR (With SR)			WR-NR	44.3	181.0	-136.6
S1	_	_		-	0	1000	0.0	15.6	-15.6
SOLAPUR-RAICHUR				-					
53         WARDHA-NIZAMABAD         D/C         0         1441         0.0         14.5         -14.5           54         400 kV         KOLHAPUR-KUDGI         D/C         568         0         8.0         0.0         8.0           55         KOLHAPUR-CHIKODI         D/C         0         0         0.0         0.0         0.0           56         220 kV         PONDA-AMBEWADI         S/C         0         0         0.0         0.0         0.0		765137		D/C					11.2
55         KOLHAPUR-CHIKODI         D/C         0         0         0.0         0.0         0.0           56         220 kV         PONDA-AMBEWADI         S/C         0         0         0.0         0.0         0.0	53	/05 KV	WARDHA-NIZAMABAD	D/C	0	1441	0.0	14.5	-14.5
56 <b>220 kV</b> PONDA-AMBEWADI S/C 0 0 0.0 0.0 0.0		400 kV							
		2201		_					1
57 XELDEM-AMBEWADI S/C 73 0 1.5 0.0 1.5		220 KV							1
	3/		AELDEM-ANIBEWADI	S/C	/5				-9.4
WR-SK 20.7 30.1 -9.4 TRANSNATIONAL EXCHANGE			TD	A NIGNI A TT	ONAL EV		20.7	30.1	-9.4
1 KANSNA I IONAL EXCHANGE  58 BHUTAN	58			HARIGELE	ONAL EAC	HANGE			8.5
59 NEPAL				1					-8.5
60 BANGLADESH									-14.4