

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 25th May 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.05.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24-मई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th May 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 25-May-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	52009	51156	43082	21496	2263	170006
Peak Shortage (MW)	1048	0	25	0	126	1199
Energy Met (MU)	1147	1254	1025	476	42	3944
Hydro Gen (MU)	279	40	54	83	23	479
Wind Gen (MU)	17	87	66			170
Solar Gen (MU)*	27.27	26.74	84.12	2.24	0.02	140
Energy Shortage (MU)	10.3	0.0	0.2	0.0	3.4	13.9
Maximum Demand Met during the day	53747	57219	46159	22065	2341	175279
(MW) & time (from NLDC SCADA)	20:36	15:30	14:55	21:28	18:58	15:29

B. Frequency Profile (%)

Region	FVI	<49.7 49.7-49.8		49.8-49.9	<49.9	49.9-50.05	> 50.05		
All India	0.026	0.00	0.00	1.76	1.76	74.20	24.04		

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	6829	0	139.4	66.9	-2.9	73	0.0
	Haryana	7437	0	147.7	100.7	-0.1	145	0.0
	Rajasthan	10662	0	234.0	70.5	2.0	435	0.0
	Delhi	5052	0	105.5	89.4	-0.2	240	0.0
NR	UP	20218	730	398.2	181.0	1.6	489	0.0
	Uttarakhand	2098	0	45.1	20.7	0.4	121	0.0
	HP	1390	0	28.8	5.3	1.7	211	0.0
	J&K	2164	541	43.5	24.2	-0.8	131	10.3
	Chandigarh	232	0	4.9	5.8	-0.9	-14	0.0
	Chhattisgarh	4069	0	93.5	41.8	-2.3	287	0.0
	Gujarat	17699	0	388.3	98.4	4.6	599	0.0
	MP	9812	0	223.8	124.0	0.0	300	0.0
W/D	Maharashtra	22283	0	505.3	132.0	-0.8	479	0.0
WR	Goa	541	0	12.4	12.0	-0.2	172	0.0
	DD	340	0	7.5	7.3	0.1	99	0.0
	DNH	765	0	17.9	18.3	-0.4	98	0.0
	Essar steel	271	0	5.3	5.7	-0.4	238	0.0
	Andhra Pradesh	9675	0	199.9	77.9	0.0	698	0.0
	Telangana	8113	0	172.5	48.9	0.0	561	0.0
SR	Karnataka	10964	0	205.3	60.6	0.4	615	0.0
3N	Kerala	3789	0	82.8	58.0	1.8	212	0.2
	Tamil Nadu	15627	0	355.5	179.4	-1.1	450	0.0
	Pondy	439	0	8.5	9.5	-1.0	45	0.0
	Bihar	5284	0	104.7	100.1	-1.5	200	0.0
	DVC	3158	0	68.1	-41.2	0.2	300	0.0
ER	Jharkhand	1259	0	26.0	20.8	-0.3	150	0.0
LIX	Odisha	4430	0	92.0	30.5	1.0	400	0.0
	West Bengal	9333	0	184.2	60.3	0.8	200	0.0
	Sikkim	93	0	1.1	1.3	-0.1	25	0.0
	Arunachal Pradesh	136	0	2.2	2.8	-0.6	29	0.0
	Assam	1412	67	24.7	20.3	0.9	163	3.0
	Manipur	140	2	2.2	2.2	-0.1	47	0.0
NER	Meghalaya	332	0	5.4	2.6	0.1	115	0.3
	Mizoram	76	6	1.5	1.6	-0.2	22	0.0
	Nagaland	119	2	2.4	2.2	0.1	17	0.0
	Tripura	270	2	3.6	4.3	-1.0	103	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.5	-9.8	-24.6
Day peak (MW)	944.6	-578.5	-1129.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	183.1	-247.0	94.1	-24.1	-5.9	0.1
Actual(MU)	172.0	-243.6	108.4	-27.5	-8.7	0.7
O/D/U/D(MU)	-11.1	3.4	14.3	-3.3	-2.8	0.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4157	12219	5762	1895	500	24533
State Sector	7510	13515	4560	2590	50	28225
Total	11667	25734	10322	4485	550	52758

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	569	1262	572	453	4	2860
Lignite	17	16	54	0	0	87
Hydro	279	40	54	83	23	479
Nuclear	27	31	58	0	0	116
Gas, Naptha & Diesel	42	51	8	0	28	130
RES (Wind, Solar, Biomass & Others)	64	119	182	2	0	367
Total	998	1519	927	538	56	4038

Share of RES in total generation (%)	6.38	7.84	19.59	0.43	0.04	9.08
Share of Non-fossil fuel (Hydro, Nuclear and	27 11	12.50	21 60	15 94	41 12	22.92
RES) in total generation (%)	37.11	12.50	31.69	15.04	41.13	23.83

H. Diversity Factor

All India Demand Diversity Factor	1.036	
Diversity factor = Sum of regional maximum deman	ds / All India maximur	n demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INI	ER-REGIO	ONAL EXCH	ANGES				
		Date of Reporting: 25-May-							
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	Export of	ER (With NR)							
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	198 123	126 140	1.5 0.3	0.0	0.3	
3	/USK V	GAYA-BALIA	S/C	0	300	0.0	3.8	-3.8	
4	HVDC	ALIPURDUAR-AGRA	-	0	501	0.0	11.8	-11.8	
5	HVDC	PUSAULI B/B	S/C	0	50	0.0	1.3	-1.3	
6		PUSAULI-VARANASI	S/C	0	95	0.0	1.6	-1.6	
7		PUSAULI -ALLAHABAD	S/C	36	10	0.5	0.0	0.5	
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C	0	762 523	0.0	6.5	-11.4 -6.5	
10		BIHARSHARIFF-BALIA	Q/C D/C	0	429	0.0	7.2	-0.5	
11		MOTIHARI-GORAKHPUR	D/C	0	195	0.0	2.9	-2.9	
12		BIHARSHARIFF-VARANASI	D/C	106	141	0.0	0.6	-0.6	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	190	0.0	3.6	-3.6	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.3	0.0	0.3	
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	10	0.0	0.0	0.0	
Import/F	Export of	ER (With WR)			ER-NR	2.7	50.7	-48.0	
			0/0	1005	0	26.2	0.0	26.2	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1895	0	36.3		36.3	
19		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	1037 213	0 11	15.2 2.8	0.0	15.2 2.8	
20	<u> </u>	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	304	21	4.2	0.0	4.2	
22	400 kV	RANCHI-SIPAT	D/C	336	0	6.3	0.0	6.3	
23	220 kV	BUDHIPADAR-RAIGARH	S/C	9	102	0.0	0.8	-0.8	
24	220 KV	BUDHIPADAR-KORBA	D/C	158	0	1.5	0.0	1.5	
Inners out /T	I-m out of	ED (WAL CD)			ER-WR	66.3	0.8	65.4	
25		ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1883.0	0.0	34.7	-34.7	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	523.0	0.0	11.3	-34.7	
27		TALCHER-KOLAR BIPOLE	D/C	0.0	1978.0	0.0	42.3	-42.3	
28		TALCHER-I/C	D/C	290.0	219.0	1.0	0.0	1.0	
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
			•		ER-SR	0.0	88.2	-88.2	
	Export of	ER (With NER)							
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	307	0.0	2.9	-3	
31	220 1 17	ALIPURDUAR-BONGAIGAON	D/C	262	38	3.0	0.0	3	
32	220 kV	ALIPURDUAR-SALAKATI	D/C	21	43 ER-NER	0.0 3.0	0.3 3.2	- 0.2	
Import/E	Export of	NER (With NR)			DK I (EK	2.0	J.2	0.2	
33		BISWANATH CHARIALI-AGRA	-	0	403	0.0	9.7	-9.7	
					NER-NR	0.0	9.7	-9.7	
	1	WR (With NR)	1 1		1				
34	1	CHAMPA-KURUKSHETRA	D/C	0	1004	0.0	23.6	-23.6	
35	HVDC	V'CHAL B/B	D/C	452	1264	12.2	0.0	12.2	
36 37		APL -MHG GWALIOR-AGRA	D/C D/C	0	1264 2113	0.0	31.5	-31.5 -32.9	
38		PHAGI-GWALIOR	D/C D/C	0	1395	0.0	19.6	-32.9 -19.6	
39		JABALPUR-ORAI	D/C D/C	0	725	0.0	21.6	-21.6	
40	765 kV	GWALIOR-ORAI	S/C	382	0	7.2	0.0	7.2	
41		SATNA-ORAI	S/C	0	1545	0.0	30.4	-30.4	
42		CHITTORGARH-BANASKANTHA	D/C	241	494	0.0	1.4	1.4	
43		ZERDA-KANKROLI	S/C	158	55	2.0	0.0	2.0	
44	400 kV	ZERDA -BHINMAL	S/C	286	87	1.2	0.0	1.2	
45		V'CHAL -RIHAND	S/C	964	0	19.2	0.0	19.2	
46		RAPP-SHUJALPUR	D/C	231	55	1	0	1	
47		BHANPURA-KOTA	S/C	10	29	0.2	0.4	-0.1	
48	220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	S/C S/C	10 60	93	0.0	0.0	-1.1 0.5	
50		MALANPUR-AURAIYA	S/C S/C	29	34	0.5	0.0	-0.2	
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
			1 2	<u> </u>	WR-NR	43.2	162.8	-116.8	
-		WR (With SR)	-	_					
52	11,20	BHADRAWATI B/B	-	0	995	0.0	23.9	-23.9	
53	LINK	BARSUR-L.SILERU	- D/C	0	2112	0.0	0.0	0.0	
54 55	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	2112 1634	0.0	27.1	-27.1 -23.6	
56	400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	729	531	11.9	0.0	-23.6 11.9	
57	100 K V	KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0	
58	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
59		XELDEM-AMBEWADI	S/C	0	55	1.1	0.0	1.1	
					WR-SR	13.0	74.6	-61.6	
		TI	RANSNATI	ONAL EXCHA	NGE				
60		BHUTAN						14.5	
61		NEPAL DEGIN						-9.8	
62	l	BANGLADESH						-24.6	