पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day A. Power Supply Position at All India and Regional level Date of Reporting: 10-Oct-2021 NR WR SR ER NER TOTAL Demand Met during Evening Peak hrs(MW) (at 19:00 hrs; from RLDCs) 48925 51507 Peak Shortage (MW) 5804 877 220 1422 14 8337 Energy Met (MU) 1187 1191 898 493 59 3828 221 65 151 115 24 576 Wind Gen (MU) Solar Gen (MU)* 19 94 73.34 4.71 0.24 65.07 37.48 181 Energy Shortage (MU) 66.39 4.78 2.40 0.61 86.70 Maximum Demand Met During the Day (MW) (From NLDC SCADA) 23098 56580 52158 41388 3184 170039 Time Of Maximum Demand Met (From NLDC SCADA) 18:51 09:00 20:26 11:49 B. Frequency Profile (%) < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05 Region All India 0.089 0.71 4.19 17.94 C. Power Supply Position in States Max.Demand Energy Met)D(+)/UD(-Drawal Max OD Shortage during Energy Region States Met during the maximu Schedule (MU) (MU) (MW) (MU) dav(MW) Demand(MW) (MU) 170.8 2048 Punjab 8227 Haryana 8049 171.8 120.4 0.6 270 3.45 Rajasthan 12515 24 236.0 80.3 2.2 462 24.07 67.8 159.6 Delhi 4569 -0.9 NR 18542 385.7 UP 0 0.1 504 9.45 Uttarakhand 1889 17.4 1536 2654 11.4 34.5 -1.2 0.8 нР 32.7 78 0.00 J&K(UT) & Ladakh(UT) 48.8 3.45 296 Chandigarh 4.9 0.2 0.00 97.8 55.1 Chhattisgarh 4160 28 0.1 309 1.07 Gujarat 15793 358.7 199.7 3.39 MP 10991 236.4 143.5 -0.7 572 0.00 wr Maharashtra 19623 439.4 138.5 0 -2.9 0.00 606 Goa 589 331 40 13.8 7.4 12.0 0.08 DD 0 6.8 0.6 66 0.24 DNH 849 19.6 19.4 0.00 AMNSIL 811 17.7 5.8 -0.4 271 0.00 Andhra Pradesl 8197 175.2 74.2 0.90 1.4 Telangana 9288 187.3 26.5 356 0.00 SR 34.0 8557 0 165.7 -2.8 596 0.45 Karnataka 250 Kerala Tamil Nadu 131.9 13654 0 290.3 -2.8 880 0.00 0.00 Puducherry Bihar 5581 0 110.1 104.1 0.0 309 1.92 3044 DVC 63.8 -20.8 1.4 456 2.62 Jharkhand 1349 111 7.97 ER Odisha 5344 113.6 26.9 0.9 478 0.00 West Bengal 8734 39.6 0.00 176.7 1.0 Sikkim 93 1.5 0.0 0.00 Arunachal Pradesh 2.3 147 2.0 0 0.1 36 0.00 Assam 2060 0 39.5 31.1 0.5 161 0.60 Manipur 209 0 2.8 0.0 16 0.00 NER 0.00 Meghalaya Mizoram 109 1.6 0.8 0.1 0.01 0.1 0.00 **Nagaland** 136 2.0 0.00 D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve) Bhutan 30.1 Nepal 3.0 Bangladesh -20.1 1714.0 209.0 -856.0 $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ TOTAL WR SR ER NER NR Schedule(MU) Actual(MU) O/D/U/D(MU) -101.1 -99.7 218.4 -36.0 -83.6 0.0 F. Generation Outage(MW) ER 3135 TOTAL % Share Central Sector State Sector 17005 8022 32701 409 10400 19542 9700 43913 Total

G. Sourcewise generation (MU)							
	NR	WR	SR	ER	NER	All India	% Share
Coal	576	1102	503	468	10	2660	68
Lignite	23	9	35	0	0	66	2
Hydro	221	65	151	115	24	576	15
Nuclear	31	33	61	0	0	124	3
Gas, Naptha & Diesel	51	44	9	0	29	133	3
RES (Wind, Solar, Biomass & Others)	95	56	197	5	0	353	9
Total	996	1309	956	588	63	3913	100
							-
Share of RES in total generation (%)	9.53	4.30	20.61	0.81	0.38	9.03	
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation(%)	34.75	11.80	42.76	20.42	37.56	26.92]

1.037

H. All India Demand Diversity Factor Based on Regional Max Demands

Based on State Max Demands 1.072

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

INTER-REGIONAL EXCHANGES

			INTER-F	REGIONAL EXCH	IANGES		Import=(+ve) /Export Date of Reporting:	
Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	rt/Export of ER (\) HVDC	With NR) ALIPURDUAR-AGRA	2	1 0	1503	0.0	37.4	-37.4
2	HVDC	PUSAULI B/B	- 2	0	247	0.0	6.0	-6.0
3		GAYA-VARANASI SASARAM-FATEHPUR	1	522 155	12 88	6.0 0.8	0.0	6.0 0.8
6		GAYA-BALIA PUSAULI-VARANASI	1	0	391 201	0.0	6.1 3.8	-6.1 -3.8
7	400 kV	PUSAULI -ALLAHABAD	i	0	119	0.0	2.1	-2.1
9		MUZAFFARPUR-GORAKHPUR PATNA-BALIA	2	103 86	344 325	0.0	2.2	-2.2 -2.6
10	400 kV	BIHARSHARIFF-BALIA	2	288	0	3.6	0.0 2.3	3.6
11 12		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	2	0 246	218 0	3.0	0.0	-2.3 3.0
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	1	31	44 0	0.0	0.3 0.0	-0.3 0.0
15	132 kV	GARWAH-RIHAND	i	20	0	0.4	0.0	0.4
16 17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
					ER-NR	13.7	62.8	-49.1
1mpo	rt/Export of ER (\) 765 kV	JHARSUGUDA-DHARAMJAIGARH	4	187	1056	0.0	7.8	-7.8
2	765 kV	NEW RANCHI-DHARAMJAIGARH	2	1454	0	22.7	0.0	22.7
3	765 kV	JHARSUGUDA-DURG	2	248	0	3.3	0.0	3.3
5	400 kV 400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	2	366	324 0	5.3	4.5 0.0	-4.5 5.3
6		BUDHIPADAR-RAIGARH	1	0	145	0.0	1.7	-1.7
7		BUDHIPADAR-KORBA	2	118	1	1.4	0.0	1.4
Impo	rt/Export of ER (With SR)			ER-WR	32.7	14.0	18.7
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	447	0.0	10.0	-10.0
3		TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1630 2025	0.0	29.0 30.3	-29.0 -30.3
4	400 kV	TALCHER-I/C	2	237	266	4.5	0.0	4.5
5		BALIMELA-UPPER-SILERRU	1	2	0 ER-SR	0.0	0.0 69.3	-69.3
Impo	rt/Export of ER (\) 400 kV	With NER) BINAGURI-BONGAIGAON	1 2	0	520	0.0	9.1	-9.1
2	400 kV	ALIPURDUAR-BONGAIGAON	2	0	426	0.0	5.6	-5.6
3	220 kV	ALIPURDUAR-SALAKATI	2	0	131 ER-NER	0.0	2.3 16.9	-2.3 -16.9
	rt/Export of NER							
1	HVDC	BISWANATH CHARIALI-AGRA	2	0	704 NER-NR	0.0	16.7 16.7	-16.7 -16.7
Impo	rt/Export of WR (1 2	1 0	2525		70.2	
2		CHAMPA-KURUKSHETRA VINDHYACHAL B/B	-	451	3537 0	0.0 12.2	0.0	-70.2 12.2
3		MUNDRA-MOHINDERGARH GWALIOR-AGRA	2 2	0	592 1656	0.0	10.8 21.7	-10.8 -21.7
5		GWALIOR-AGRA GWALIOR-PHAGI	2	0	1824	0.0	36.2	-36.2
7		JABALPUR-ORAI GWALIOR-ORAI	2	633	931	0.0 12.4	30.6	-30.6 12.4
8	765 kV	SATNA-ORAI	î	0	1014	0.0	21.2	-21.2
9 10	765 kV 765 kV	BANASKANTHA-CHITORGARH VINDHYACHAL-VARANASI	2	1632 0	0 3219	29.6 0.0	0.0 62.3	29.6 -62.3
11	400 kV	ZERDA-KANKROLI	1	377	0	6.6	0.0	6.6
12	400 kV 400 kV	ZERDA -BHINMAL VINDHYACHAL -RIHAND	1	578 967	0	10.3 22.5	0.0	10.3 22.5
14		RAPP-SHUJALPUR	2	103	371 71	0.0	4.0 0.4	-4.0
15 16		BHANPURA-RANPUR BHANPURA-MORAK	1	53	30	1.0	0.1	-0.1 1.0
17 18		MEHGAON-AURAIYA MALANPUR-AURAIYA	1	122 82	0 7	2.0	0.0	1.1 2.0
19	132 kV	GWALIOR-SAWAI MADHOPUR	1	0	Ó	0.0	0.0	0.0
20	132 kV	RAJGHAT-LALITPUR	2	0	0 WR-NR	97.8	0.0 257.3	0.0 -159.5
	rt/Export of WR (1	457			0.0	
2	HVDC	BHADRAWATI B/B RAIGARH-PUGALUR	2	476 1943	0	9.8 46.4	0.0	9.8 46.4
3	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	2	2439 904	1305 1683	9.8 0.0	0.0 12.5	9.8 -12.5
5	400 kV	KOLHAPUR-KUDGI	2	1554	0	24.2	0.0	24.2
7		KOLHAPUR-CHIKODI PONDA-AMBEWADI	2 1	0	0	0.0	0.0	0.0
8		XELDEM-AMBEWADI	1	0	81 WR-SR	1.6	0.0	1.6
		TN	TERNATIONAL EX	CHANGES	WK-SR	91.8	12.5	79.3 +ve)/Export(-ve)
	State				Max (MW)	Min (MW)	Avg (MW)	Energy Exchange
ER ER ER NER			Line Name 400kV MANGDECHHU-ALIPURDUAR 1,2&3 i.e. ALIPURDUAR RECEIPT (from		718	0 Min (MW)	453	(MU) 10.9
		MANGDECHU HEP 4*180MW) 400kV TALA-BINAGURI 1,2,4 (& 400kV MALBASE - BINAGURI) i.e. BINAGURI		709	545	566	13.6	
		RECEIPT (from TALA HEP (6*170MW) 220kV CHUKHA-BIRPARA 1&2 (& 220kV MALBASE - BIRPARA) i.e. BIRPARA		233	0	189	4.5	
			MALDASE - BIRPARA) LE. BIRPARA RECEIPT (from CHUKHA HEP 4*84MW) 132kV GELEPHU-SALAKATI		0	0	0	0.0
			132kV MOTANGA-RANGIA		55		46	
NEPAL		NER NR	132kV MAHENDRANAGAR-		-56	0	-2	0.0
		ER	TANAKPUR(NHPC) NEPAL IMPORT (FROM BIHAR)		160	0	87	2.1
		ER ER	NEPAL IMPORT (FROM BIHAR) 400kV DHALKEBAR-MUZAFFARPUR 1&2		105	4	41	1.0
		ER ER		IVDC (BANGLADESH)	-723	-702	-717	-17.2
ь	ANGLADESH		132kV COMILLA-SU				-121	
В	LIGLADESH	NER	1&2		-133	0	-121	-2.9