

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 29th Oct 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.10.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 28-अक्टूबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th October 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

29-Oct-18

Report for previous day **Date of Reporting**

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	40935	49752	41066	18702	2278	152733
Peak Shortage (MW)	460	0	0	0	90	550
Energy Met (MU)	900	1211	953	377	41	3483
Hydro Gen (MU)	148	15	83	56	14	316
Wind Gen (MU)	5	32	62			99
Solar Gen (MU)*	22.47	20.17	73.27	0.91	0.02	117
Energy Shortage (MU)	8.9	0.0	0.2	0.0	1.0	10.1
Maximum Demand Met during the day	42426	54796	43708	18828	2372	154866
(MW) & time (from NLDC SCADA)	18:30	10:55	12:58	19:20	17:40	18:30

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.032	0.00	0.00	4.24	4.24	78.48	17.28

er Supply Position in State

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5475	0	127.7	36.7	-0.5	71	0.0
	Harvana	5547	0	114.0	83.6	1.4	259	0.0
	Rajasthan	10780	0	218.1	43.8	3.7	526	0.0
	Delhi	3301	0	64.4	48.3	-0.4	200	0.1
NR	UP	13034	0	277.9	112.0	0.1	348	0.0
	Uttarakhand	1641	0	31.4	13.3	-1.2	107	0.0
	HP	1361	0	25.9	14.3	0.7	177	0.0
	J&K	2022	505	37.5	36.1	-6.1	48	8.9
	Chandigarh	154	0	2.9	3.0	-0.2	10	0.0
	Chhattisgarh	3979	0	88.1	23.4	-1.5	226	0.0
	Gujarat	15709	0	351.7	130.3	7.4	721	0.0
	MP	12018	0	257.3	152.5	-2.4	664	0.0
14/0	Maharashtra	22097	0	477.5	168.0	-4.8	509	0.0
WR	Goa	470	0	9.2	8.9	-0.1	37	0.0
	DD	307	0	6.9	6.4	0.5	57	0.0
	DNH	674	0	15.7	14.9	0.8	188	0.0
	Essar steel	322	0	4.9	3.9	1.0	255	0.0
	Andhra Pradesh	8874	0	188.8	58.4	2.7	1013	0.0
	Telangana	10324	0	212.1	92.9	1.3	671	0.0
SR	Karnataka	9574	0	194.8	38.7	0.1	688	0.0
SK	Kerala	3371	0	65.2	38.9	1.0	312	0.2
	Tamil Nadu	12939	0	286.0	139.1	0.8	555	0.0
	Pondy	307	0	6.6	6.8	-0.2	27	0.0
	Bihar	4373	0	78.3	75.0	0.9	100	0.0
	DVC	3009	0	63.4	-21.8	1.4	280	0.0
	Jharkhand	1044	0	23.0	16.1	0.3	110	0.0
ER	Odisha	4333	0	89.6	38.3	1.0	220	0.0
	West Bengal	6253	0	121.8	34.4	3.2	350	0.0
	Sikkim	84	0	1.0	1.3	-0.3	20	0.0
	Arunachal Pradesh	106	4	1.9	1.9	0.0	22	0.0
	Assam	1449	41	25.1	19.1	1.3	123	0.8
	Manipur	172	6	2.3	2.4	-0.1	23	0.0
NER	Meghalaya	290	0	5.4	3.2	0.0	46	0.0
-	Mizoram	77	3	1.8	0.9	0.4	7	0.0
	Nagaland	117	4	2.1	1.8	-0.1	40	0.0
	Tripura	210	3	2.9	2.1	-0.6	52	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.6	-1.8	-20.6
Day peak (MW)	413.6	-154.0	-878.0

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	118.7	-133.5	71.1	-55.5	-0.7	0.1
Actual(MU)	108.9	-143.7	74.0	-41.6	-2.1	-4.5
O/D/U/D(MU)	-9.8	-10.2	3.0	13.9	-1.5	-4.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4395	12763	8372	1005	116	26651
State Sector	10485	13225	7170	6155	50	37085
Total	14880	25988	15542	7160	166	63736

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	553	1212	554	394	6	2719
Hydro	148	15	83	56	14	316
Nuclear	24	30	43	0	0	97
Gas, Naptha & Diesel	32	59	25	0	28	144
RES (Wind, Solar, Biomass & Others)	43	53	175	1	0	273
Total	801	1369	881	451	47	3549

Share of RES in total generation (%)	5.39	3.91	19.89	0.21	0.04	7.69
Share of Non-fossil fuel (Hydro, Nuclear and	26.91	7.17	34.28	12.71	20.72	19.34
RES) in total generation (%)	20.91	7.17	34.26	12./1	20.73	19.34

H. Diversity Factor
All India Demand Diversity Factor
1.047
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source:}} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

	INTER-REGIONAL EXCHANGES					Date of I	Reporting :	: 29-Oct-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)	1	()	I.		(1.20)	(MC)	
1	765kV	GAYA-VARANASI	D/C	172	196	0.4	0.0	0.4	
3	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	322 0	132	3.8 0.0	0.0 1.7	3.8 -1.7	
4	HVDC	ALIPURDUAR-AGRA	-	0	300	0.0	6.6	-6.6	
5	HVDC	PUSAULI B/B	S/C	0	399	0.0	9.7	-9.7	
6		PUSAULI-VARANASI	S/C	0	295	0.0	6.3	-6.3	
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	183	196 229	0.0	3.3 0.0	-3.3 0.3	
9	400 kV	PATNA-BALIA	Q/C	0	553	0.0	10.4	-10.4	
10	400 K	BIHARSHARIFF-BALIA	D/C	89	61	0.4	0.0	0.4	
11		MOTIHARI-GORAKHPUR	D/C	0	297	0.0	5.9	-5.9	
12		BIHARSHARIFF-VARANASI	D/C	276	0	3.4	0.0	3.4	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	154	0.0	3.0	-3.0	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15 16	132 kV	GARWAH-RIHAND	S/C S/C	25 0	0	0.6	0.0	0.6	
17	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	·	1			ER-NR	8.9	46.9	-38.0	
Import/E	Export of	ER (With WR)							
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	818	0	11.3	0.0	11.3	
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	441	322	1.7	0.0	1.7	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	676	0	7.7	0.0	7.7	
21	430 K V	RANCHI-SIPAT	D/C	249	11	3.6	0.0	3.6	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0	
23		BUDHIPADAR-KORBA	D/C	192	0 ER-WR	3.2 27.4	0.0	3.2	
Import/F	Export of	ER (With SR)			EK-WK	27.4	0.0	27.4	
24	_	ANGUL-SRIKAKULAM	D/C	0.0	1676.0	0.0	30.1	-30.1	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	661.0	0.0	14.4	-14.4	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	13.0	1492.0	0.0	18.3	-18.3	
27	400 kV	TALCHER-I/C	D/C	207.0	730.0	18.6	0.0	18.6	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
Import/F	Export of	ER (With NER)			ER-SR	0.0	62.8	-62.8	
29	•	BINAGURI-BONGAIGAON	D/C	0	501	0.0	8.1	-8	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	367	0.0	5.0	-5	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	115	0.0	1.6	-2	
					ER-NER	0.0	14.7	-14.7	
		NER (With NR)	1	0	702	0.0	17.0	17.0	
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	703 NER-NR	0.0	17.0 17.0	-17.0 -17.0	
Import/F	Export of	WR (With NR)				010	1710	1	
33		CHAMPA-KURUKSHETRA	D/C	0	1004	0.0	22.7	-22.7	
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	982	0.0	17.2	-17.2	
36		GWALIOR-AGRA	D/C	0	670	0.0	21.6	-21.6	
37	765 kV	PHAGI-GWALIOR JABALPUR-ORAI	D/C D/C	273	1090 149	0.0	15.6 0.3	-15.6 0.1	
39	755 K V	GWALIOR-ORAI	S/C	498	0	8.2	0.0	8.2	
40	1	SATNA-ORAI	S/C	0	1539	0.0	33.7	-33.7	
41		ZERDA-KANKROLI	S/C	425	0	6.9	0.0	6.9	
42	400 kV	ZERDA -BHINMAL	S/C	345	36	3.3	0.0	3.3	
43	.50 K V	V'CHAL -RIHAND	S/C	487	0	11.2	0.0	11.2	
44		RAPP-SHUJALPUR	D/C	477	0	4	0	4	
45	ł	BADOD-KOTA	S/C	78	0	2.3	0.0	2.3	
46 47	220 kV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	93 111	0	0.8 1.6	0.0	0.8	
48		MALANPUR-AURAIYA	S/C	75	0	1.0	0.0	1.0	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		·			WR-NR	45.8	111.2	-65.4	
	_	WR (With SR)	_		1			·	
50	HVDC LINK	BHADRAWATI B/B	-	0	995	0.0	23.9	-23.9	
51 52	LINK	BARSUR-L.SILERU	- D/C	302	0 1041	0.0	0.0 10.9	0.0 -10.9	
53	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	1695	0.0	28.3	-10.9	
54	400 kV	KOLHAPUR-KUDGI	D/C	866	0	13.0	0.0	13.0	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	58	1.1	0.0	1.1	
					WR-SR	14.1	63.1	-49.0	
	•		NSNATI	ONAL EX	CHANGE				
58 59		BHUTAN NEPAL	<u> </u>					7.6	
60		BANGLADESH	<u> </u>					-1.8 -20.6	
	•	•	•						