

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 31th Aug 2019

To.

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.08.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30-अगस्त-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30th August 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

31-Aug-19

Report for previous day Date of Reporting

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	59424	45898	41436	22866	2913	172537
Peak Shortage (MW)	2420	0	33	0	155	2608
Energy Met (MU)	1369	1073	1004	484	57	3986
Hydro Gen (MU)	360	97	92	138	17	705
Wind Gen (MU)	5	49	170			225
Solar Gen (MU)*	24.83	18.2	74.06	2.15	0.04	119
Energy Shortage (MU)	17.7	0.0	0.0	0.0	2.1	19.8
Maximum Demand Met during the day	61076	47802	45369	23438	3020	174457
(MW) & time (from NLDC SCADA)	22:47	09:45	07:38	19:27	19:16	19:22

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	11600	0	257.9	135.7	-1.4	88	0.0
	Haryana	9802	50	214.0	157.1	0.4	215	0.3
	Rajasthan	9392	0	212.7	47.8	-0.8	405	0.0
	Delhi	6391	0	132.6	109.1	0.0	210	0.0
NR	UP	20194	1140	431.3	185.6	5.4	960	8.0
	Uttarakhand	2077	0	44.3	17.3	0.7	147	0.0
	HP	1420	0	29.8	-2.6	0.1	118	0.0
	J&K	2082	520	39.7	17.7	-0.9	197	9.4
	Chandigarh	309	0	6.1	6.6	-0.4	7	0.0
	Chhattisgarh	4080	0	96.4	37.5	-0.6	242	0.0
	Gujarat	14085	0	316.9	67.3	4.4	456	0.0
	MP	8373	0	185.6	75.9	-3.0	286	0.0
WR	Maharashtra	19914	0	431.4	148.6	-2.4	491	0.0
WIN	Goa	541	0	11.4	10.6	0.2	52	0.0
	DD	323	0	7.7	7.1	0.6	55	0.0
	DNH	809	0	19.0	19.2	-0.2	29	0.0
	Essar steel	311	0	5.0	5.3	-0.3	269	0.0
	Andhra Pradesh	8625	0	190.4	40.2	-0.1	498	0.0
	Telangana	11703	0	239.4	127.5	-1.0	421	0.0
SR	Karnataka	10440	0	192.7	39.3	0.2	495	0.0
311	Kerala	3308	0	65.6	44.1	1.7	212	0.0
	Tamil Nadu	14204	0	307.0	106.5	-1.8	389	0.0
	Pondy	411	0	8.5	8.6	-0.1	22	0.0
	Bihar	5768	0	117.6	116.2	-1.2	150	0.0
	DVC	3024	0	64.8	-35.0	-0.7	200	0.0
ER	Jharkhand	1134	0	27.8	17.0	1.3	100	0.0
	Odisha	4745	0	94.8	23.1	9.3	700	0.0
	West Bengal	8990	0	178.5	85.2	4.2	500	0.0
	Sikkim	95	0	1.0	1.4	-0.4	10	0.0
	Arunachal Pradesh	121	9	2.3	2.1	0.2	50	0.0
	Assam	1923	67	36.4	32.3	0.2	153	2.0
	Manipur	170	12	2.7	2.4	0.3	30	0.0
NER	Meghalaya	321	6	5.3	1.5	-0.1	80	0.0
	Mizoram	93	6	1.8	0.3	1.2	17	0.0
	Nagaland	124	8	2.2	2.3	-0.3	54	0.0
	Tripura	293	25	6.0	4.5	0.8	59	0.1

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	35.5	-5.8	-25.6
Day peak (MW)	1707.5	-409.1	-1113.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	241.2	-264.5	43.4	-31.8	11.1	-0.7
Actual(MU)	243.4	-253.3	26.1	-24.3	12.5	4.4
O/D/U/D(MU)	2.2	11.2	-17.2	7.6	1.4	5.1

F. Generation Outage(MW)

11 Generation Guage(1111)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3833	16032	7682	1900	833	30280			
State Sector	5555	17808	8640	7020	50	39072			
Total	9388	33839	16322	8920	883	69352			

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	643	1080	479	391	11	2604
Lignite	20	7	46	0	0	73
Hydro	360	97	92	138	17	705
Nuclear	27	31	55	0	0	114
Gas, Naptha & Diesel	34	58	16	0	21	130
RES (Wind, Solar, Biomass & Others)	48	72	294	2	0	416
Total	1132	1344	984	532	50	4041

Share of RES in total generation (%)	4.23	5.37	29.89	0.41	0.08	10.30
Share of Non-fossil fuel (Hydro, Nuclear and	28 42	14.88	44.90	26.43	35.03	30.55
RES) in total generation (%)	38.42	14.00	44.90	20.43	33.03	30.33

H. Diversity Factor
All India Demand Diversity Factor 1.036

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	TER-REGIO	ONAL EXCH	ANGES	Date of 1	Reporting	: 31-Aug-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)						1
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	198 304	186 0	0.9 4.0	0.0	0.9 4.0
3	70011	GAYA-BALIA	S/C	0	359	0.0	6.4	-6.4
4	HVDC	ALIPURDUAR-AGRA	-	0	1101	0.0	26.7	-26.7
5		PUSAULI B/B	S/C	0	198	0.0	4.9	-4.9
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	197	0.0	4.1	-4.1 -0.6
8		MUZAFFARPUR-GORAKHPUR	D/C	0	58 676	0.0	0.6 7.5	-7.5
9	400 kV	PATNA-BALIA	Q/C	0	659	0.0	10.8	-10.8
10		BIHARSHARIFF-BALIA	D/C	0	254	0.0	3.7	-3.7
11		MOTIHARI-GORAKHPUR	D/C	0	0	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	306	0	4.2	0.0	4.2
13	220 kV	PUSAULI-SAHUPURI	S/C	0	222	0.0	3.9	-3.9
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 EB NB	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	9.7	68.6	-58.9
	Aport UI		0.75	1515		22.0	0.0	22.5
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1717	0	32.9	0.0	32.9
19	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	1301	0	21.3	0.0	21.3
20	-	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	416 426	0	6.9 5.8	0.0	6.9 5.8
22	400 kV	RANCHI-SIPAT	D/C	430	0	7.4	0.0	7.4
23	220 1 77	BUDHIPADAR-RAIGARH	S/C	11	103	0.0	1.1	-1.1
24	220 kV	BUDHIPADAR-KORBA	D/C	173	0	3.3	0.0	3.3
					ER-WR	77.6	1.1	76.5
Import/E	Export of	ER (With SR)						_
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1839.0	0.0	27.1	-27.1
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	316.0	0.0	7.3	0.0	7.3
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0 403.0	1484.0	0.0	22.1	-22.1
28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	1.0	806.0 0.0	0.0	3.4 0.0	-3.4 0.0
29	220 K V	BALIWELA-UFFER-SILERRU	3/C	1.0	ER-SR	7.3	49.3	-41.9
Import/F	Export of	ER (With NER)			Dit bit	710	4710	-41.5
30		BINAGURI-BONGAIGAON	D/C	0	698	0.0	13.0	-13
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	394	0.0	6.1	-6
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	146	0.0	2.6	-3
					ER-NER	0.0	21.7	-21.7
Import/E	Export of	NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	505	0.0	11.0	-11.0
I	7	WR (With NR)			NER-NR	0.0	11.0	-11.0
1mport/E	export of	CHAMPA-KURUKSHETRA	D/C	0	2504	0.0	48.9	-48.9
35	HVDC	V'CHAL B/B	D/C D/C	363	0	9.7	0.0	9.7
36	nvbc	APL -MHG	D/C	0	1363	0.0	26.2	-26.2
37	<u> </u>	GWALIOR-AGRA	D/C D/C	0	2854	0.0	51.7	-51.7
38	1	PHAGI-GWALIOR	D/C	0	843	0.0	13.5	-13.5
39	7/5:	JABALPUR-ORAI	D/C	0	962	0.0	34.2	-34.2
40	765 kV	GWALIOR-ORAI	S/C	358	0	6.7	0.0	6.7
41]	SATNA-ORAI	S/C	0	1404	0.0	27.5	-27.5
42		CHITTORGARH-BANASKANTHA	D/C	0	1126	0.0	10.3	10.3
43		ZERDA-KANKROLI	S/C	29	184	0.0	1.5	-1.5
44	400 kV	ZERDA -BHINMAL	S/C	41	249	0.0	2.5	-2.4
45		V'CHAL -RIHAND	S/C	962	0	22.7	0.0	22.7
46	-	RAPP-SHUJALPUR	D/C	57	343	0	2	-2
47	4	BHANPURA-RANPUR	S/C	49	34	0.3	0.2	0.1
48	220 kV	BHANPURA-MORAK	S/C	10	84	0.0	1.0	-1.0
49 50	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	60 18	13 49	0.3	0.0	0.3 -0.6
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.0	0.0	-0.6
J1	2020 1	OR STATE MEDITOR OR	5/-C	· ·	WR-NR	39.8	219.8	-159.4
Import/F	Export of	WR (With SR)				*****		
52	HVDC	BHADRAWATI B/B	-	0	508	0.0	8.4	-8.4
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	1433	771	11.9	1.3	10.6
55		WARDHA-NIZAMABAD	D/C	0	2256	0.0	27.5	-27.5
56	400 kV	KOLHAPUR-KUDGI	D/C	1240	0	20.7	0.0	20.7
57		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	64	0.0	1.2	-1.2
59	l	XELDEM-AMBEWADI	S/C	0	37	0.7	0.0	0.7
					WR-SR	33.3	38.3	-5.1
			RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN					·	35.5
61	 	NEPAL BANGLADESH	+					-5.8 -25.6
62		LIGHT HALLSTE	•					