

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

# POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 11<sup>th</sup> Nov 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

# Sub: Daily PSP Report for the date 10.11.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 10-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10<sup>th</sup> November 2018, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 11-Nov-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	40052	43509	42086	18940	2400	146987
Peak Shortage (MW)	478	0	200	260	21	959
Energy Met (MU)	849	1046	957	362	41	3256
Hydro Gen (MU)	150	11	89	45	8	303
Wind Gen (MU)	3	13	25			41
Solar Gen (MU)*	21.75	19.65	71.11	0.75	0.05	113
Energy Shortage (MU)	9.8	0.0	0.4	0.8	0.8	11.8
Maximum Demand Met during the day	41307	49324	42240	19214	2443	150059
(MW) & time (from NLDC SCADA)	18:41	11:06	18:34	17:41	17:49	18:38

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05	
All India	0.043	0.00	0.02	11.26	11.28	81.91	6.81	

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	5050	0	111.4	25.8	0.1	127	0.0
	Haryana	5526	0	103.7	67.8	0.4	201	0.0
	Rajasthan	10888	0	215.8	54.8	0.9	267	0.0
	Delhi	3012	0	57.3	45.9	0.2	228	0.0
NR	UP	12991	0	260.7	109.2	0.9	373	0.0
	Uttarakhand	1569	0	29.8	19.7	-0.3	103	0.0
	HP	1378	0	25.3	14.7	0.6	177	0.0
	J&K	2150	538	41.8	35.9	-2.3	84	9.8
	Chandigarh	159	0	2.9	2.8	0.1	22	0.0
	Chhattisgarh	3602	0	75.5	16.2	-2.5	251	0.0
	Gujarat	11625	0	257.6	108.8	5.8	598	0.0
	MP	12541	0	252.9	165.6	-3.0	418	0.0
WR	Maharashtra	20340	0	419.7	134.6	-6.6	549	0.0
WK	Goa	444	0	9.4	10.0	-1.1	44	0.0
	DD	264	0	5.4	4.8	0.6	71	0.0
	DNH	588	0	13.2	13.0	0.2	80	0.0
	Essar steel	588	0	12.7	12.9	-0.2	270	0.0
	Andhra Pradesh	8712	0	190.6	68.5	2.1	640	0.0
	Telangana	8718	0	190.6	95.5	1.6	470	0.0
SR	Karnataka	10725	0	215.5	67.3	1.0	582	0.0
SK	Kerala	3511	0	70.3	48.1	1.2	287	0.4
	Tamil Nadu	13292	0	283.3	144.4	1.4	524	0.0
	Pondy	339	0	7.0	7.2	-0.2	28	0.0
	Bihar	4269	0	72.9	71.4	-0.8	460	0.0
	DVC	2880	0	61.7	-12.7	0.5	396	0.8
ER	Jharkhand	1164	0	24.2	15.6	-0.4	169	0.0
EK	Odisha	4755	0	96.5	42.4	2.7	267	0.0
	West Bengal	6409	0	105.8	20.6	1.1	309	0.0
	Sikkim	87	0	1.1	1.3	-0.2	18	0.0
	Arunachal Pradesh	112	2	2.1	2.0	0.0	20	0.0
	Assam	1445	24	24.2	18.6	1.5	129	0.7
	Manipur	176	2	2.5	2.4	0.1	34	0.0
NER	Meghalaya	286	0	5.1	3.2	-0.1	24	0.0
	Mizoram	86	3	1.8	1.1	0.2	11	0.0
	Nagaland	124	3	2.2	1.7	0.2	25	0.0
	Tripura	223	1	3.7	1.9	0.2	41	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.8	-1.4	-14.1
Day peak (MW)	319.8	-116.0	-691.0

## $\underline{E.\ Import/export\ By\ Regions(in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	108.3	-183.6	131.2	-53.8	-1.9	0.2
Actual(MU)	96.9	-188.0	140.0	-49.0	-1.6	-1.7
O/D/U/D(MU)	-11.3	-4.4	8.8	4.8	0.2	-1.9

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4855	12383	7482	1625	81	26426
State Sector	11250	17372	9110	7115	50	44897
Total	16105	29755	16592	8740	131	71322

## G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	537	1145	540	390	9	2621
Hydro	150	11	89	45	8	303
Nuclear	25	31	41	0	0	96
Gas, Naptha & Diesel	14	39	25	0	29	108
RES (Wind, Solar, Biomass & Others)	41	34	133	1	0	209
Total	767	1260	827	435	47	3337
·				-		

Share of RES in total generation (%)	5.40	2.67	16.12	0.18	0.11	6.27
Share of Non-fossil fuel (Hydro, Nuclear and	28.19	5,99	21.75	10.43	17.64	18.22
RES) in total generation (%)	20.19	5.99	31./5	10.43	17.04	10.22

All India Demand Diversity Factor	1.030	
Diversity factor - Sum of regional maximum demand	le / All India maximum	. domeand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		INTER-REGIONAL EXCHANGES  Date of Rep					Reporting :	: 11-Nov-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)						
1	5 C 5 L 3 7	GAYA-VARANASI	D/C	275	191	0.6	0.0	0.6
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	250 59	19 115	3.2 0.0	0.0 1.0	3.2 -1.0
4	HVDC	ALIPURDUAR-AGRA	-	0	200	0.0	5.1	-5.1
5	nvbc	PUSAULI B/B	S/C	0	399	0.0	9.5	-9.5
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	293 173	0.0	6.4 3.1	-6.4 -3.1
8		MUZAFFARPUR-GORAKHPUR	D/C	138	250	0.0	1.4	-1.4
9	400 kV		Q/C	0	649	0.0	12.0	-12.0
10		BIHARSHARIFF-BALIA	D/C	63	29	0.0	0.2	-0.2
11		MOTIHARI-GORAKHPUR	D/C	0	330	0.0	6.2	-6.2
12	220 1-37	BIHARSHARIFF-VARANASI	D/C	254 0	10 125	2.6 0.0	2.3	2.6 -2.3
13	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	25	0	0.7	0.0	0.7
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	7.0	47.3	-40.2
18	7(5,	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	930	0	36.1	0.0	36.1
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	329	171	2.7	0.0	2.7
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	401	0	5.5	0.0	5.5
21	400 K V	RANCHI-SIPAT	D/C	242	0	3.8	0.0	3.8
22	220 kV	BUDHIPADAR-RAIGARH	S/C	21	84 0	0.0	0.8	-0.8
23		BUDHIPADAR-KORBA	D/C	208	ER-WR	3.5 <b>51.5</b>	0.0 <b>0.8</b>	3.5 <b>50.7</b>
	· •	ER (With SR)	D/G	0.0	1500.0	0.0	21.4	21.4
24	765 kV HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1588.0 679.0	0.0	31.4 15.9	-31.4 -15.9
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2462.0	0.0	48.9	-48.9
27	400 kV	TALCHER-I/C	D/C	0.0	980.0	0.0	10.6	-10.6
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
Import/F	Export of	ER (With NER)			ER-SR	0.0	96.2	-96.2
29	r e	BINAGURI-BONGAIGAON	D/C	0	337	0.0	5.8	-6
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	230	0.0	3.2	-3
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	73	0.0	1.3	-1
Import/E	Export of	NER (With NR)			ER-NER	0.0	10.2	-10.2
32	_	BISWANATH CHARIALI-AGRA	-	0	507	0.0	12.1	-12.1
					NER-NR	0.0	12.1	-12.1
	Export of	WR (With NR)		_	T			т
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	242	903	0.0 6.1	21.4 0.0	-21.4 6.1
35	HVDC	APL -MHG	D/C	0	888	0.0	21.8	-21.8
36		GWALIOR-AGRA	D/C	0	662	0.0	21.2	-21.2
37		PHAGI-GWALIOR	D/C	0	1096	0.0	17.9	-17.9
38	765 kV	JABALPUR-ORAI	D/C	296	73	0.0	2.8	-2.8
39		GWALIOR-ORAI	S/C	472	0	8.9	0.0	8.9
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	366	1596 0	0.0 5.9	35.2 0.0	-35.2 5.9
42		ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	198	64	2.4	0.0	2.4
43	400 kV	V'CHAL -RIHAND	S/C	990	0	22.3	0.0	22.3
44		RAPP-SHUJALPUR	D/C	442	0	3	0	3
45		BADOD-KOTA	S/C	72	0	2.9	0.0	2.9
46	220 kV	BADOD-MORAK MEHCAON ALIBAIYA	S/C	79	12	0.8	0.0	0.8
47		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	112 74	0	1.7 0.9	0.0	1.7 0.9
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.9	0.0	0.0
		WR (With SR)	•		WR-NR		120.5	-65.6
50 50	· •	BHADRAWATI B/B	-	0	995	0.0	23.9	-23.9
51		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	0	2024	0.0	30.8	-30.8
53		WARDHA-NIZAMABAD	D/C	0	2260	0.0	37.2	-37.2
54	400 kV	KOLHAPUR-KUDGI	D/C	625	0	7.8	0.0	7.8
55 56	220 1-37	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
57	220 KV	XELDEM-AMBEWADI	S/C	0	65	1.2	0.0	1.2
		· · · · · · · · · · · · · · · · · · ·			WR-SR	9.1	91.9	-82.8
		TRA	ANSNATI	ONAL EX	CHANGE			
58		BHUTAN						7.8
59 60		NEPAL BANGLADESH	1					-1.4 -14.1
00	1		i					-14.1