

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 01st Sep 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 31.08.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 31-अगस्त-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 31st August 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 1-Sep-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	59556	45585	40406	23016	2873	171436
Peak Shortage (MW)	2402	0	75	0	147	2624
Energy Met (MU)	1385	1053	951	482	54	3925
Hydro Gen (MU)	363	100	91	134	18	707
Wind Gen (MU)	7	46	176			228
Solar Gen (MU)*	24.75	18.6	56.40	1.88	0.03	102
Energy Shortage (MU)	18.8	0.0	0.3	0.0	2.9	22.0
Maximum Demand Met during the day	61821	46568	41314	23145	2906	172541
(MW) & time (from NLDC SCADA)	22:13	11:41	07:43	21:03	18:33	19:30

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05

C	Down	Cumple	Position	:	Ctatas

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
NR	Punjab	11609	0	260.3	137.5	-1.3	93	0.0
	Haryana	10073	0	218.3	159.3	0.4	218	0.0
	Rajasthan	9738	0	214.6	49.8	-0.9	567	0.0
	Delhi	6226	0	129.7	104.4	1.1	394	0.1
	UP	20390	890	439.7	196.8	5.4	621	8.8
	Uttarakhand	2011	0	43.4	16.3	-0.2	208	0.0
	HP	1565	0	31.5	-2.3	0.5	208	0.0
	J&K	2129	532	41.7	19.5	-0.7	230	9.9
	Chandigarh	306	0	6.2	6.5	-0.3	11	0.0
	Chhattisgarh	4234	0	97.0	35.7	-0.3	195	0.0
	Gujarat	14599	0	323.9	70.7	5.4	711	0.0
	MP	8450	0	186.8	81.6	-3.3	411	0.0
WR	Maharashtra	18380	0	402.8	131.0	-3.5	454	0.0
WK	Goa	541	0	11.4	10.7	0.1	31	0.0
	DD	345	0	7.8	7.2	0.6	41	0.0
	DNH	787	0	18.4	18.6	-0.2	35	0.0
	Essar steel	310	0	5.0	5.4	-0.4	254	0.0
	Andhra Pradesh	8249	0	182.7	40.3	0.6	498	0.0
	Telangana	9656	0	205.2	100.1	-1.1	443	0.0
SR	Karnataka	10048	0	184.8	31.7	-0.8	496	0.0
JK.	Kerala	3210	-75	66.1	43.9	2.0	217	0.3
	Tamil Nadu	14131	0	303.6	105.0	-0.7	366	0.0
	Pondy	389	0	8.4	8.4	0.0	30	0.0
	Bihar	5764	0	117.6	115.2	-2.2	90	0.0
	DVC	3041	0	63.8	-35.7	-0.2	200	0.0
ER	Jharkhand	1338	0	27.0	18.0	-0.4	30	0.0
	Odisha	4709	0	95.7	27.4	8.8	690	0.0
	West Bengal	8658	0	177.2	89.2	1.7	380	0.0
	Sikkim	84	0	0.9	1.3	-0.5	5	0.0
	Arunachal Pradesh	125	2	2.4	2.2	0.2	72	0.0
NER	Assam	1825	85	34.9	29.6	1.4	173	2.8
	Manipur	145	1	2.5	2.4	0.1	36	0.0
	Meghalaya	324	0	5.4	1.5	-0.1	66	0.0
	Mizoram	95	2	1.8	0.7	0.9	30	0.0
	Nagaland	126	1	2.1	2.3	-0.4	47	0.0
	Tripura	288	2	4.7	4.5	0.4	43	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	41.2	-6.2	-26.0
Day peak (MW)	1977.3	-375.8	-1126.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	250.6	-257.6	36.4	-41.1	11.5	-0.1
Actual(MU)	266.0	-260.5	19.5	-38.3	12.6	-0.8
O/D/U/D(MU)	15.4	-2.9	-16.9	2.7	1.1	-0.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3832	16692	8682	1400	766	31372
State Sector	5305	17978	7950	6400	85	37718
Total	9137	34669	16632	7800	851	69089

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	637	1055	457	417	9	2574
Lignite	20	6	42	0	0	68
Hydro	363	100	91	134	18	707
Nuclear	27	31	56	0	0	114
Gas, Naptha & Diesel	37	62	16	0	20	136
RES (Wind, Solar, Biomass & Others)	49	69	280	2	0	400
Fotal	1133	1324	942	553	47	3998

Share of RES in total generation (%)	4.30	5.21	29.76	0.35	0.06	10.01
Share of Non-fossil fuel (Hydro, Nuclear and	38.70	15 15	45.36	24.62	39.01	30.53
RES) in total generation (%)	30.70	13.13	45.50	24.02	37.01	30.33

H. Diversity Factor All India Demand Diversity Factor

1.019 Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source}:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:								
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
•	xport of	ER (With NR)			1			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	158 235	244 81	0.0 2.5	1.9 0.0	-1.9 2.5
3	705K	GAYA-BALIA	S/C	0	431	0.0	6.9	-6.9
4	HVDC	ALIPURDUAR-AGRA	-	0	901	0.0	21.8	-21.8
5	пове	PUSAULI B/B	S/C	0	198	0.0	4.9	-4.9
6		PUSAULI-VARANASI	S/C	0	189	0.0	3.8	-3.8
7 8		PUSAULI -ALLAHABAD	S/C D/C	0	74 822	0.0	0.9 12.0	-0.9 -12.0
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	0	739	0.0	13.6	-12.0
10	10011	BIHARSHARIFF-BALIA	D/C	0	348	0.0	6.0	-6.0
11		MOTIHARI-GORAKHPUR	D/C	0	0	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	231	76	2.0	0.0	2.0
13	220 kV	PUSAULI-SAHUPURI	S/C	0	218	0.0	4.1	-4.1
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 5.0	0.0	0.0 - 70.9
Imnort/F	xport of	ER (With WR)			rk-NK	5.0	75.9	-/0.9
_		1	0/0	1520	0	25.0	0.0	25.0
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1539	0	25.8	0.0	25.8
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	1251 347	0	21.0 5.5	0.0	21.0 5.5
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	339	59	5.5 4.5	0.0	5.5 4.5
22	400 kV	RANCHI-SIPAT	D/C	401	0	7.0	0.0	7.0
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	115	0.0	1.9	-1.9
24	220 KV	BUDHIPADAR-KORBA	D/C	160	0	3.0	0.0	3.0
					ER-WR	66.8	1.9	64.9
_	· -	ER (With SR)	1					
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1642.0	0.0	29.9	-29.9
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	316.0 0.0	0.0 706.0	7.3 0.0	0.0 16.9	7.3 -16.9
28	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	565.0	0.0	9.3	0.0	9.3
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	220 11 1			1.0	ER-SR	7.3	46.8	-39.4
Import/E	export of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	660	0.0	11.7	-12
31		ALIPURDUAR-BONGAIGAON	D/C	0	506	0.0	7.4	-7
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	157	0.0	2.6	-3
Immout/E	'emout of	NED (With ND)			ER-NER	0.0	21.7	-21.7
33	· -	NER (With NR) BISWANATH CHARIALI-AGRA	1 . 1	0	503	0.0	11.1	-11.1
- 55	пурс	DISWANATH CHARLE-AGRA		0	NER-NR	0.0	11.1	-11.1
Import/E	xport of	WR (With NR)						
34	Ĺ	CHAMPA-KURUKSHETRA	D/C	0	2006	0.0	45.9	-45.9
35	HVDC	V'CHAL B/B	D/C	363	0	6.1	0.0	6.1
36		APL -MHG	D/C	0	1363	0.0	29.8	-29.8
37		GWALIOR-AGRA	D/C	0	2797	0.0	51.8	-51.8
38		PHAGI-GWALIOR	D/C	0	865	0.0	14.8	-14.8
39	765 kV	JABALPUR-ORAI	D/C	250	944	0.0	34.4	-34.4
40		GWALIOR-ORAI SATNA-ORAI	S/C S/C	350 0	1380	6.4 0.0	0.0 29.2	6.4 -29.2
41		CHITTORGARH-BANASKANTHA	D/C	0	987	0.0	9.1	9.1
43		ZERDA-KANKROLI	S/C	26	145	0.0	1.2	-1.2
44	400	ZERDA -BHINMAL	S/C	175	195	0.2	1.9	-1.7
45	400 kV	V'CHAL -RIHAND	S/C	966	0	22.1	0.0	22.1
46		RAPP-SHUJALPUR	D/C	26	317	0	2	-2
47		BHANPURA-RANPUR	S/C	34	35	0.1	0.2	-0.1
48	220 kV	BHANPURA-MORAK	S/C	0	89	0.0	1.1	-1.1
49		MEHGAON-AURAIYA	S/C	61	7	0.4	0.0	0.4
50		MALANPUR-AURAIYA	S/C	15	47	0.0	0.6	-0.6
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 35.3	0.0 221.7	0.0 -168.1
Import/F	xport of	WR (With SR)			WK-NK	35.3	441.7	-108.1
52		BHADRAWATI B/B	-	0	211	0.0	4.9	-4.9
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	7(5) **	SOLAPUR-RAICHUR	D/C	1027	633	7.1	2.1	5.0
55	765 kV	WARDHA-NIZAMABAD	D/C	0	1858	0.0	24.7	-24.7
56	400 kV	KOLHAPUR-KUDGI	D/C	1065	0	18.8	0.0	18.8
57		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	61	0.0	1.2	-1.2
59		XELDEM-AMBEWADI	S/C	0	35	0.7	0.0	0.7
					WR-SR	26.6	32.8	-6.2
	1		RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN	+					41.2
62		NEPAL BANGLADESH	+					-6.2 -26.0
02	1	БРИЛОГИПЕЗЦ						-26.0