

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 09<sup>th</sup> Oct, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 08 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 08<sup>th</sup> October 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Oct%202016/09.10.16 NLDC PSP.pdf

Thanking You.

# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Oct-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44560	41112	36538	18383	2312	142905
Peak Shortage (MW)	475	0	0	0	236	711
Energy Met (MU)	997	887	865	370	46	3164
Hydro Gen(MU)	198	75	71	69	17	429
Wind Gen(MU)	13	22	102			136
Solar Gen (MU)*	0.62	8.90	11.70	0.03	0.02	21

# B. Frequency Profile (%)

D. I requency I forme (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.028	0.00	0.00	1.18	1.18	76.39	22.43
SR GRID	0.028	0.00	0.00	1.18	1.18	76.39	22.43

Max. Demand Shortage during Energy Drawal OD(+)/ Max RegionRegion Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 7510 0 165.4 78.1 0.1 162 Harvana 7851 0 150.2 98.3 -2.1178 Rajasthan 8428 0 179.7 60.6 2.1 405 95.1 Delhi 4472 0 76.6 0.2 183 NR UP 14608 0 303.7 125.0 -2.2 437 Uttarakhand 1864 0 37.3 22.5 198 0.6 HP 0 25.7 12.0 1.9 193 1243 475 35.0 -3.9 J&K 1902 21.6 64 Chandigarh 231 0 4.6 5.0 -0.3 21 2989 70.3 10.5 176 Chhattisgarh -1.2 Gujarat 11818 0 257.6 369 MP 7271 0 150.1 73.1 -1.9 245 Maharashtra 17385 0 364.4 110.3 1.8 474 WR Goa 418 0 8.7 8.0 0.1 59 DD 321 0 6.8 0.4 45 DNH 766 0 17.7 18.0 -0.3 7 Essar steel 566 0 11.1 10.5 0.6 212 Andhra Pradesh 6754 O 153.9 8.7 2.7 469 Telangana 6194 0 133.1 60.1 0.0 482 Karnataka 9088 0 195.1 85.9 2.5 465 SR 3311 49.8 2.4 Kerala 0 65.2 298 Tamil Nadu 14359 310.2 120.2 -1.9 0 689 Pondy 7.0 Bihar 3419 0 67.5 71.4 DVC 2765 0 61.7 0.0 100 Jharkhand 1092 0 21.0 16.2 0.0 50 ER Odisha 3933 0 75.3 15.5 0.5 200 West Bengal 7393 0 143.3 31.7 -0.8 190 Sikkim 69 0 1.1 1.1 -0.1 10 Arunachal Pradesh 130 1.9 2.2 -0.312 22 Assam 1576 29.1 21.4 2.2 154 Manipur 118 1.9 -0.1 15 2.0 NER 4.9 1.2 0.8 Meghalava 244 66 0 1.2 0.1 15 Mizoram 80 1.4 112 1.7 1.8 0.0 20 Nagaland 260 4.9 4.7 0.0 Tripura

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	30.0	-3.9	-11.0
Day peak (MW)	1346.8	-149.6	-562.4

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	212.7	-180.8	65.7	-97.2	-0.1	0.3
Actual(MU)	216.8	-185.1	68.1	-101.7	0.9	-1.0
O/D/U/D(MU)	4.1	-4.3	2.4	-4.5	1.0	-1.3

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3957	16003	1890	1010	60	22920
State Sector	9830	18458	9757	5864	110	44019
Total	13787	34461	11647	6874	170	66939

<sup>\*</sup>As available with RLDCs

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-REGIONAL EXCHANGES  Date of Reporting:						9-Oct-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	export of I	ER (With NR) GAYA-VARANASI	D/C	0	442	0.0	18.6	-18.6
2	765KV	SASARAM-FATEHPUR	S/C	63	150	0.0	1.2	-16.0
3	70511 1	GAYA-BALIA	S/C	0	454	0.0	9.8	-9.8
4	HVDC	PUSAULI B/B	S/C	0	149	0.0	3.6	-3.6
5	LINK		S/C	9	0	0.0	0.0	0.0
6	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C	0	151	0.0	0.0	0.0
7	1	MUZAFFARPUR-GORAKHPUR	D/C	3	609	0.0	11.5	-11.5
8	400 KV	PATNA-BALIA	Q/C	0	831	0.0	15.4	-15.4
9	]	BIHARSHARIFF-BALIA	D/C	0	282	0.0	5.1	-5.1
10		BARH-GORAKHPUR	D/C	0	474	0.0	10.1	-10.1
11	220 1/3/	BIHARSHARIFF-VARANASI	D/C	23	0	0.0	3.9	-3.9
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
14	122	GARWAH-RIHAND	S/C	35	0	0.3	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		ED (W'd. WD)			ER-NR	0.3	79.2	-78.9
_	xport of l	ER (With WR)	D/C	0	1007	0.0	10.0	10.0
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0 467	1087	6.3	19.8	-19.8 6.3
19		ROURKELA - RAIGARH ( SEL LILO	S/C	125	20	1.1	0.0	1.1
	ļ	BYPASS)				·		
20	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	129 89	13 10	0.9	0.0	1.3 0.9
22	ł	STERLITE-RAIGARH	D/C	103	13	1.0	0.0	1.0
23	Ì	RANCHI-SIPAT	D/C	290	0	4.5	0.0	4.5
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	139	0.0	1.3	-1.3
25	220 KV	BUDHIPADAR-KORBA	D/C	114	8	1.1	0.0	1.1
4/TE	·	ED (W/AL CD)			ER-WR	16.2	21.0	-4.9
26	HVDC	ER (With SR)  JEYPORE-GAZUWAKA B/B	D/C	0.0	282	0.0	13.8	-13.8
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1375	0.0	29.4	-13.8
28	400 KV	TALCHER-I/C		0.0	913	0.0	13.5	-13.5
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	43.3	-43.3
•		ER (With NER)	0.0	40	T.12		0.0	
30	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	0	742 0	0.0	8.9 2.6	-9 -3
31	220 11 7	DICT MAY SALAMATT	D/C	Ü	ER-NER	0.0	11.5	-11.5
nport/E	Export of I	NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	11.2	0.0	11.2
					NR-NER	11.2	0.0	11.2
33	HVDC	WR (With NR) VCHAL B/B	D/C	250	50	2.2	0.1	2.1
34	HVDC	APL -MHG	D/C D/C	250	50 2017	0.0	0.1 48.5	-48.5
35	765 KV	GWALIOR-AGRA	D/C	0	2830	0.0	56.0	-56.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1402	0.0	28.8	-28.8
37	400 KV	ZERDA-KANKROLI	S/C	12	139	0.0	1.7	-1.7
38	400 KV	ZERDA -BHINMAL	S/C	21	149	0.0	1.7	-1.7
39 40	400 KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
40	400KV	BADOD-KOTA	S/C	29	53	0.0	0.0	-0.3
42	1	BADOD-MORAK	S/C	0	70	0.0	0.4	-0.9
43	220 KV	MEHGAON-AURAIYA	S/C	55	0	1.0	0.0	1.0
44		MALANPUR-AURAIYA	S/C	24	12	0.2	0.0	0.2
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mert/E	vnort of V	WR (With SR)			WR-NR	3.5	138.1	-134.6
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	18.4	-18.4
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	1898	0.0	36.1	-36.1
49	400 KV	KOLHAPUR-KUDGI	D/C	0	350	0.0	6.2	-6.2
50	222	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51 52	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0	0.0	0.0	0.0
32	i .	AELDEW-AMBEWADI	S/C	85	0 WR-SR	1.7 1.7	0.0 <b>60.7</b>	1.7 -58.9
		TD A MON	JATION A	L EXCHAN		1./	00.7	-38.9
54	1	BHUTAN	ATIONA	L EACHAN	JE			3
			+					
55 56		NEPAL	<u> </u>					