

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 04th Oct 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 03.10.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.-5.5.१ के प्रावधान के अनुसार, दिनांक ०३-अक्टूबर-२०१९ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 03rd Oct 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 4-Oct-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	43726	45902	38789	20523	2743	151683
Peak Shortage (MW)	1929	0	0	0	120	2049
Energy Met (MU)	971	1004	881	405	49	3310
Hydro Gen (MU)	212	102	153	138	25	630
Wind Gen (MU)	20	23	13			57
Solar Gen (MU)*	29.97	20.47	71.63	1.66	0.04	124
Energy Shortage (MU)	12.6	0.0	0.0	0.0	0.8	13.5
Maximum Demand Met during the day	45217	46533	39767	20750	2787	154660
(MW) & time (from NLDC SCADA)	18:51	18:54	18:41	19:42	18:41	18:54

B. Frequency Profile (% Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.032

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6545	0	137.9	70.1	-1.2	62	0.0
NR	Haryana	7473	122	151.9	109.6	-1.5	227	0.2
	Rajasthan	8714	0	189.9	49.8	-4.7	204	0.0
	Delhi	4549	0	92.6	75.8	-0.8	128	0.0
	UP	15081	270	298.6	132.8	0.6	611	4.2
	Uttarakhand	1765	0	34.7	15.2	1.2	187	0.0
	HP	1393	9	26.4	7.6	0.7	140	0.1
	J&K	1994	498	34.6	23.8	-1.7	376	8.3
	Chandigarh	211	0	4.0	4.2	-0.2	15	0.0
	Chhattisgarh	3871	0	85.2	36.8	3.2	324	0.0
	Gujarat	13240	0	294.1	59.2	4.3	584	0.0
	MP	8176	0	161.1	74.8	-3.3	358	0.0
WR	Maharashtra	19065	0	421.8	178.5	-0.2	516	0.0
WK	Goa	541	0	12.2	11.4	0.3	130	0.0
	DD	317	0	6.2	6.0	0.2	48	0.0
	DNH	775	0	17.6	17.7	-0.1	51	0.0
	Essar steel	317	0	5.6	5.8	-0.2	322	0.0
	Andhra Pradesh	7960	0	168.1	75.4	1.8	622	0.0
	Telangana	8217	-3	173.2	38.5	-0.7	384	0.0
CD	Karnataka	8390	0	163.5	41.3	0.5	931	0.0
SR	Kerala	3481	0	69.9	43.8	1.6	182	0.0
	Tamil Nadu	13863	0	298.4	140.4	2.8	1283	0.0
	Pondy	395	-1	8.0	7.9	0.1	57	0.0
	Bihar	4612	0	82.3	84.8	-3.0	110	0.0
	DVC	2916	0	60.7	-4.4	2.6	321	0.0
ER	Jharkhand	1173	0	24.3	15.4	-1.0	57	0.0
LIV	Odisha	4107	0	82.4	6.2	5.8	421	0.0
	West Bengal	8231	0	154.7	47.1	-1.8	227	0.0
	Sikkim	85	0	1.0	1.5	-0.5	5	0.0
	Arunachal Pradesh	128	3	2.1	2.3	-0.3	59	0.0
	Assam	1734	110	30.1	23.4	1.1	159	0.8
	Manipur	167	4	2.5	2.2	0.3	18	0.0
NER	Meghalaya	337	0	6.0	1.3	-0.3	44	0.0
	Mizoram	92	1	1.8	0.3	0.6	10	0.0
	Nagaland	118	3	2.0	2.2	-0.4	9	0.0
	Tripura	282	0	4.6	4.3	0.0	30	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	43.4	-1.4	-23.9
Day peak (MW)	1803.2	-168.0	-1080.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	200.3	-193.1	63.3	-63.5	-7.1	0.0
Actual(MU)	191.5	-189.0	81.7	-73.3	-5.8	5.1
O/D/U/D(MU)	-8.9	4.1	18.4	-9.8	1.2	5.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4983	16825	8632	3780	347	34567
State Sector	9486	20284	8953	6150	77	44950
Total	14469	37109	17585	9930	424	79516

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	455	911	417	362	8	2152
Lignite	15	13	48	0	0	76
Hydro	212	102	153	138	25	630
Nuclear	26	31	55	0	0	112
Gas, Naptha & Diesel	26	79	16	0	28	148
RES (Wind, Solar, Biomass & Others)	63	49	122	2	0	235
Total	796	1185	810	502	60	3353

Share of RES in total generation (%)	7.92	4.11	15.03	0.34	0.07	7.02
Share of Non-fossil fuel (Hydro, Nuclear and	27 77	15.36	40.63	27.88	41.29	29.13
RES) in total generation (%)	37.77	15.50	40.03	27.00	41.27	29.13

H. Diversity Factor All India Demand Diversity Factor

1.003 Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

Simple Line Line Details			<u>IN'</u>	ΓER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	: 4-Oct-19
SAN									Import=(+ve) /Export =(-ve) for NET (MU)
	Sl No	_	Line Details	Circuit			Import (MU)	_	NET (MU)
Color	Import/E								
SAMPARDIAN		7451-W							-1.0
Marriagnia Mar		705KV							-1.2
S		HVDC		-					-21.1
PRESENT LALIAMAND	5	HVDC	PUSAULI B/B						-4.9
S									-3.6
90 MONEY PATNA-BALLA QCC 0 775 0.0 132 318						+			-1.0
101		400 kV		_					-11.7 -13.2
11 12 MOTHARJOORASHUR DC 0 8 0.0 0.0 0.0 0.0 1.13 1.13 1.28 MOTHARJOORASHUR SC 0 0 1.13 0.0 0.1 1.2 1.2 1.3		400 K		_ ` _					-2.5
13 20						+ -			0.0
14	12		BIHARSHARIFF-VARANASI	D/C	223	70	1.8	0.0	1.8
152 152	13	220 kV	PUSAULI-SAHUPURI	S/C	0	134	0.0	2.1	-2.1
15 13 15 15 15 15 15 15	14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
Total Section Sectio		132 kV	GARWAH-RIHAND						0.4
Import/Export of ER (With WR)									0.0
Import/Export of ER (With WR)	17		KARMANASA-CHANDAULI	S/C	0				0.0
18	Import/E	'ynort of	FR (With WP)			ER-NR	2.1	65.9	-63.7
19	_	APOL t OI	<u> </u>	6	1500		24.0		21.0
190		765 LV							24.9
221 400 kV		. 02 RY							7.4
229 400 kV RANCH-SIPAT DC 220 70 2.5 0.0 2.2									1.4 -0.8
		400 kV							2.5
	23	220 1 77	BUDHIPADAR-RAIGARH	S/C	0	77	0.0	1.2	-1.2
Import/Export of ER (With SR)	24	220 KV	BUDHIPADAR-KORBA	D/C	62	20	0.5	0.0	0.5
25						ER-WR	36.5	1.9	34.6
26		· -		1 1			1		
27						1			-42.4
28		4							9.5
29 220 kV BALIMELA-UPPER SILERRU S.C. 1.0 0.0 0.0 0.0 0.0 0.0									
Import/Export of ER (With NER)				_		+			0.0
Minort/Export of ER (With NER)	27	220 K V	BALLALLY-CITER-SELECTO	B/C	1.0				-65.1
31 400 kV ALPPRDIAR-BONGAIGAON D.C 90 228 0.0 0.9 1.3	Import/E	export of	ER (With NER)						.1
31	30	400 kV	BINAGURI-BONGAIGAON	D/C	0	453	0.0	5.3	-5
Import/Export of NER (With NR)	31	400 K V	ALIPURDUAR-BONGAIGAON	D/C	90	228	0.0	0.9	-1
Import/Export of NER (With NR) 33 MVDC BISWANATH CHARIALI-AGRA -	32	220 kV	ALIPURDUAR-SALAKATI	D/C	0				-1
No.	T	· 6	NED (With ND)			ER-NER	0.0	7.5	-7.5
Import/Export of WR (With NR)		*	· · · · · · · · · · · · · · · · · · ·		0	703	0.0	14.7	-14.7
Import/Export of WR (With NR) 34	33	пурс	BISWANATH CHARLE-AGRA		0				-14.7
Note	Import/E	xport of	WR (With NR)						.1
APL-MHG	34		CHAMPA-KURUKSHETRA	D/C	0	303	0.0	7.1	-7.1
37 38 38 39 39 39 39 39 39	35	HVDC	V'CHAL B/B	D/C	449	0	5.1	0.0	5.1
38 38 39 39 39 39 30 30 30 30									-29.2
A0				_					-33.7
Malor-Oral S/C 357 0 6.0 0.0 6.0						+			-15.6
SATNA-ORAI		765 kV							-21.7
CHITTORGARH-BANASKANTHA									6.0 -28.0
A3				_					-28.0 -9.6
Add Add									-0.2
45 460 kV VCHAL-RIHAND S/C 971 0 22.6 0.0 22		400							0.6
BHANPURA-RANPUR S/C 32 52 0.1 0.3 -0.0		400 kV							22.6
BHANPURA-MORAK S/C 2 72 0.0 0.9 -0.0	46		RAPP-SHUJALPUR	D/C	129	289	0	1	-1
MEHGAON-AURAIYA	47		BHANPURA-RANPUR			52			-0.2
MEHGAON-AURAIYA		220 kV		_					-0.9
Signature Sign				_					1.0
MR-NR 36.5 148.6 -112 Import/Export of WR (With SR)									0.3
Table Tabl	51	132kV	GWALIOK-SAWAI MADHOPUR	S/C	0				0.0 -112.1
52 HVDC LINK BHADRAWATI B/B - 0 613 0.0 7.7 -7. 53 LINK BARSUR-L.SILERU - 0 0 0.0 0.0 0.0 54 765 kV SOLAPUR-RAICHUR D/C 160 1440 0.0 14.0 -14 55 765 kV WARDHA-NIZAMABAD D/C 0 1929 0.0 32.7 -32 56 400 kV KOLHAPUR-KUDGI D/C 752 0 13.3 0.0 13 57 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 0.0 58 220 kV PONDA-AMBEWADI S/C 0 64 0.0 1.3 -1. 59 XELDEM-AMBEWADI S/C 0 37 0.7 0.0 0.0	Import/F	xport of	WR (With SR)			WK-NK	30.5	148.0	-112.1
SOLAPUR-RAICHUR		· -			0	613	0.0	7.7	-7.7
Total Total Solapur-Raichur D/C 160 1440 0.0 14.0 -14									0.0
S5		7(5) **				+			-14.0
S7	55	/05 KV	WARDHA-NIZAMABAD	D/C	0	1929	0.0	32.7	-32.7
58 220 kV PONDA-AMBEWADI S/C 0 64 0.0 1.3 -1. 59 XELDEM-AMBEWADI S/C 0 37 0.7 0.0 0.0 WR-SR 14.0 55.6 -41	56	400 kV	KOLHAPUR-KUDGI	D/C	752			0.0	13.3
59 XELDEM-AMBEWADI S/C 0 37 0.7 0.0 0.1 WR-SR 14.0 55.6 -41				_					0.0
WR-SR 14.0 55.6 -41		220 kV				1			-1.3
	59		XELDEM-AMBEWADI	S/C	0				0.7
							14.0	55.6	-41.6
TRANSNATIONAL EXCHANGE		1		KANSNATI	ONAL EXCHA	NGE			
60 BHUTAN 61 NEPAL									43.4
61 NEPAL 62 BANGLADESH									-1.4 -23.9