

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 25th Jun 2020

To.

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.06.2020.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24-जून-2020 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th Jun 2020, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day
A. Power Supply Position at All India and Regional level 25-Jun-2020 **Date of Reporting:**

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	55544	42004	36910	21526	2717	158701
Peak Shortage (MW)	1017	0	0	0	9	1026
Energy Met (MU)	1314	1015	907	455	50	3741
Hydro Gen (MU)	371	84	88	142	27	712
Wind Gen (MU)	20	41	77	-	-	138
Solar Gen (MU)*	36.20	20.00	80.40	4.79	0.03	141
Energy Shortage (MU)	12.3	0.0	0.0	0.0	0.0	12.3
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	60274	44717	42800	21931	2715	163564
Time Of Maximum Demand Met (From NLDC SCADA)	22:06	15:04	11:43	22:41	18:56	22:20

B. Frequency Profile (%) FVI 49.9 - 50.05 Region < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 > 50.05 All India 0.037 0.00 0.02 12.05 12.07 81.32 6.61

· · · · · - · · · · · · ·	pry Position in States	Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortage
		day(MW)	Demand(MW)	, í	(MU)			(MU)
	Punjab	11352	0	259.3	142.3	-1.7	89	0.0
	Haryana	8878	0	202.4	139.3	1.9	309	0.4
	Rajasthan	10912	0	241.5	91.3	1.1	948	0.0
	Delhi	5318	0	107.3	90.5	0.2	882	0.0
NR	UP	20317	270	388.8	192.7	-0.4	472	2.0
	Uttarakhand	1826	0	39.9	17.9	1.2	101	0.0
	HP	1269	0	27.5	-2.7	-0.9	133	0.0
	J&K(UT) & Ladakh(UT)	2084	521	41.4	17.7	0.6	212	9.9
	Chandigarh	289	0	5.7	6.1	-0.4	16	0.0
	Chhattisgarh	3403	0	76.6	18.1	-0.7	392	0.0
	Gujarat	14449	0	311.5	85.5	2.5	452	0.0
	MP	7810	0	171.6	100.8	-1.3	345	0.0
WR	Maharashtra	19030	0	412.3	174.9	4.8	879	0.0
	Goa	423	0	8.9	8.6	-0.1	50	0.0
	DD	251	0	5.4	5.2	0.2	33	0.0
	DNH	579	0	13.0	12.9	0.1	56	0.0
	AMNSIL	720	0	15.5	4.3	0.1	210	0.0
	Andhra Pradesh	8812	0	176.9	59.8	-0.2	455	0.0
	Telangana	8167	0	168.6	103.7	1.1	759	0.0
SR	Karnataka	10670	0	196.0	74.6	3.6	933	0.0
	Kerala	3226	0	66.9	47.1	-0.2	150	0.0
	Tamil Nadu	13499	0	291.2	147.4	-1.6	1294	0.0
	Puducherry	350	0	7.4	8.0	-0.5	14	0.0
	Bihar	5571	0	109.3	102.6	1.1	325	0.0
	DVC	2761	0	61.5	-35.9	-0.4	245	0.0
	Jharkhand	1325	0	25.8	18.7	-1.8	180	0.0
ER	Odisha	4361	0	89.1	3.8	0.0	220	0.0
	West Bengal	8267	0	168.0	54.0	2.0	425	0.0
	Sikkim	95	0	1.3	1.4	-0.1	22	0.0
	Arunachal Pradesh	107	1	1.9	2.1	-0.1	32	0.0
	Assam	1641	0	30.7	25.2	0.7	168	0.0
	Manipur	188	1	2.6	2.4	0.2	29	0.0
NER	Meghalaya	332	0	5.6	0.7	-0.2	62	0.0
	Mizoram	96	2	1.7	1.3	0.1	51	0.0
	Nagaland	132	1	2.2	2.3	-0.3	34	0.0
	Tripura	293	4	5.2	5.9	0.1	66	0.0

D. Transnational Exchanges	(MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual (MU)	45.3	-2.3	-26.4
Day Peak (MW)	2287.2	-302.8	-1123.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	274.5	-286.1	130.6	-114.2	-4.7	0.0
Actual(MU)	270.2	-292.4	148.7	-114.3	-7.8	4.5
O/D/U/D(MU)	-4.4	-6.2	18.2	-0.1	-3.0	4.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL
Central Sector	5302	14539	10872	2315	594	33621
State Sector	9095	24331	13733	5692	11	52862
Total	14397	38870	24605	8007	605	86483

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	536	1037	379	470	10	2431
Lignite	25	15	48	0	0	87
Hydro	371	84	88	142	27	712
Nuclear	30	36	47	0	0	113
Gas, Naptha & Diesel	35	78	16	0	28	157
RES (Wind, Solar, Biomass & Others)	76	70	195	5	0	346
Total	1073	1320	772	617	64	3846
Share of RES in total generation (%)	7.10	5.29	25.27	0.78	0.05	8.99
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation(%)	44.49	14.39	42.72	23.87	41.56	30.45

H. All India	Demand	Diversity	Factor

11. All fildia Deliland Diversity Factor	
Based on Regional Max Demands	1.054
Based on State Max Demands	1.093

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 25-Jun-2020

Sl							Date of Reporting:	25-Jun-2020
No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mpoi	rt/Export of ER (\\	,			1001	0.0	22.0	22.0
2		ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	1001 399	0.0	23.8 9.7	-23.8 -9.7
3		GAYA-VARANASI	D/C	0	531	0.0	7.3	-7.3
4	765 kV	SASARAM-FATEHPUR	S/C	142	114	0.7	0.0	0.7
5 6		GAYA-BALIA PUSAULI-VARANASI	S/C S/C	0	429 300	0.0	5.8 6.5	-5.8 -6.5
7		PUSAULI -ALLAHABAD	S/C	0	157	0.0	2.8	-0.5 -2.8
8		MUZAFFARPUR-GORAKHPUR	D/C	0	649	0.0	12.4	-12.4
9 10		PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	990 319	0.0	16.0 5.1	-16.0 -5.1
11		MOTIHARI-GORAKHPUR	D/C	0	323	0.0	5.4	-5.1 -5.4
12	400 kV	BIHARSHARIFF-VARANASI	D/C	80	144	0.0	1.1	-1.1
13 14		PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	116 0	0.0	2.0	-2.0 0.0
15		GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	132 kV	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 1.1	0.0 97.8	0.0 -96.7
Impor 1	rt/Export of ER (V 765 kV	With WR) JHARSUGUDA-DHARAMJAIGARH	Q/C	1402	0	23.0	0.0	23.0
2		NEW RANCHI-DHARAMJAIGARH	D/C	843	74	9.1	0.0	9.1
3		JHARSUGUDA-DURG	D/C	130	88	0.1	0.0	0.1
4		JHARSUGUDA-RAIGARH	Q/C	278	66	2.2	0.0	2.2
5		RANCHI-SIPAT	D/C	306	0	3.3	0.0	3.3
6		BUDHIPADAR-RAIGARH	S/C	8	95	0.0	1.2	-1.2
7		BUDHIPADAR-KORBA	D/C	184	0	3.4	0.0	3.4
		THE GD	•	•	ER-WR	41.1	1.2	39.9
Impor 1	rt/Export of ER (\ HVDC	With SR) JEYPORE-GAZUWAKA B/B	D/C	95	433	0.0	7.8	-7.8
2		TALCHER-KOLAR BIPOLE	D/C	0	1835	0.0	48.0	-7.8 -48.0
3	765 kV	ANGUL-SRIKAKULAM	D/C	0	2754	0.0	52.4	-52.4
5		TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	0	229 0	0.0	3.9	-3.9 0.0
			J 5/C	1 1	ER-SR	0.0	108.1	-108.1
mpor 1	rt/Export of ER (\) 400 kV	With NER) BINAGURI-BONGAIGAON	D/C	4	314	0.0	1.5	-1.5
2	400 kV	ALIPURDUAR-BONGAIGAON	D/C	177	294	0.9	0.0	0.9
3	220 kV	ALIPURDUAR-SALAKATI	D/C	23	93 ER-NER	0.0 0.9	0.6 2.1	-0.6 -1.2
[mpo	rt/Export of NER	(With NR)			ER-NER	0.9	2.1	-1.2
1		BISWANATH CHARIALI-AGRA	-	0	503 NER-NR	0.0	13.0	-13.0
Impor	rt/Export of WR (0.0	13.0	-13.0
1		CHAMPA-KURUKSHETRA	D/C	0	1502	0.0	43.2	-43.2
3		V'CHAL B/B APL -MHG	D/C D/C	48	52 1640	0.9	0.4 32.1	0.5 -32.1
4		GWALIOR-AGRA	D/C	0	2425	0.0	36.7	-36.7
5	765 kV	PHAGI-GWALIOR	D/C	0	1209	0.0	18.7	-18.7
7		JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	0 361	896	7.2	25.2 0.0	-25.2 7.2
8		SATNA-ORAI	S/C	0	1498	0.0	28.9	-28.9
9		CHITORGARH-BANASKANTHA	D/C	0	1037	0.0	10.7	-10.7
10 11		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	78 300	109 128	0.0 0.1	0.0	0.0 0.1
12		V'CHAL -RIHAND	S/C	959	0	22.4	0.0	22.4
13		RAPP-SHUJALPUR	D/C	101	378	0.0	2.6	-2.6
14 15		BHANPURA-RANPUR BHANPURA-MORAK	S/C S/C	11 0	73	0.0	0.7 1.0	-0.7 -1.0
16		MEHGAON-AURAIYA	S/C	91	0	0.5	0.0	0.4
17		MALANPUR-AURAIYA	S/C	65	17	1.0	0.0	1.0
18 19		GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	102 H (RAJGHAT-LALITPUR	1 D/C:				U.U	0.0
1mpor	-4/E4 - C W/D (RAJGHAT-LALITPUR	D/C	,	WR-NR	32.0	200.1	0.0 -168.1
	rt/Export of WR (HVDC		D/C	0				
2	HVDC HVDC	With SR) BHADRAWATI B/B BARSUR-L.SILERU	-	0	992 0	32.0 0.0 0.0	200.1 16.7 0.0	-168.1 -16.7 0.0
3	HVDC HVDC HVDC	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR	- - D/C	0 0 0	992 0 0	32.0 0.0 0.0 0.0	200.1 16.7 0.0 0.0	-168.1 -16.7 0.0 0.0
3 4 5	HVDC HVDC HVDC 765 kV 765 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD	- - D/C D/C D/C	0 0 0 0	992 0 0 2342 2565	32.0 0.0 0.0 0.0 0.0 0.0	200.1 16.7 0.0 0.0 31.0 40.5	-168.1 -16.7 0.0 0.0 -31.0 -40.5
3 4 5 6	HVDC HVDC HVDC 765 kV 765 kV 400 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	- - D/C D/C D/C D/C	0 0 0 0 0 0 345	992 0 0 2342 2565 213	32.0 0.0 0.0 0.0 0.0 0.0 2.8	200.1 16.7 0.0 0.0 31.0 40.5 0.0	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8
3 4 5	HVDC HVDC HVDC 765 kV 765 kV 400 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	- D/C D/C D/C D/C D/C D/C D/C	0 0 0 0	992 0 0 2342 2565	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0	200.1 16.7 0.0 0.0 31.0 40.5	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0
3 4 5 6 7	HVDC HVDC T65 kV 765 kV 400 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	- - D/C D/C D/C D/C	0 0 0 0 0 0 345	WR-NR 992 0 0 2342 2565 213 0 0 88	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 0.0 0.0	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7
3 4 5 6 7 8	HVDC HVDC T65 kV 765 kV 400 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C D/C D/C D/C S/C S/C	0 0 0 0 0 345 0 1	WR-NR 992 0 0 2342 2565 213 0 0 88 WR-SR	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0
3 4 5 6 7 8	HVDC HVDC T65 kV 765 kV 400 kV 220 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C D/C D/C S/C S/C S/C	0 0 0 0 0 345 0 1 0	WR-NR 992 0 0 2342 2565 213 0 0 88 WR-SR	32.0 0.0 0.0 0.0 0.0 2.8 0.0 1.7 4.6	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6
3 4 5 6 7 8	HVDC HVDC T65 kV 765 kV 400 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI		0 0 0 0 345 0 1 0 ERNATIONAL EXCHA	992 0 0 2342 2565 213 0 0 88 WR-SR	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW)	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU)
3 4 5 6 7 8	HVDC HVDC T65 kV 765 kV 400 kV 220 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C D/C D/C S/C S/C S/C	0 0 0 0 345 0 1 0 ERNATIONAL EXCHA	WR-NR 992 0 0 2342 2565 213 0 0 88 WR-SR	32.0 0.0 0.0 0.0 0.0 2.8 0.0 1.7 4.6	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange
3 4 5 6 7 8	HVDC HVDC T65 kV 765 kV 400 kV 220 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI		0 0 0 0 345 0 1 0 ERNATIONAL EXCHA	992 0 0 2342 2565 213 0 0 88 WR-SR	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW)	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU)
3 4 5 6 7 8 9	HVDC HVDC T65 kV 765 kV 400 kV 220 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER		0 0 0 0 345 0 1 1 0 ERNATIONAL EXCHA ne Name	WR-NR 992 0 0 2342 2565 213 0 0 88 WR-SR WR-SR NGES Max (MW)	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6 Min (MW)	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW)	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU) 0.0
3 4 5 6 7 8 9	HVDC HVDC 765 kV 765 kV 400 kV 220 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER ER	D/C D/C D/C D/C D/C D/C S/C S/C S/C S/C INTE Lin DAGACHU (2 * 6 CHUKA (4 * 84) MANGDECHHU ALIPURDUAR R	0 0 0 0 345 0 1 1 0 ERNATIONAL EXCHA ne Name 63) BIRPARA RECEIPT (4 x 180) ECEIPT	WR-NR 992 0 0 2342 2565 213 0 0 88 WR-SR NGES Max (MW) 0 324 729	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6 Min (MW) 0 238 579	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW) 0 258	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU) 0.0 6.2 13.5
3 4 5 6 7 8 9	HVDC HVDC 765 kV 765 kV 400 kV 220 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER ER ER	D/C D/C D/C D/C D/C S/C S/C S/C S/C INTE Lin DAGACHU (2*6 CHUKA (4*84) MANGDECHHU ALIPURDUAR RI TALA (6*170) I	0 0 0 0 345 0 1 1 0 ERNATIONAL EXCHA ne Name 53) BIRPARA RECEIPT (4 x 180) ECEIPT BINAGURI RECEIPT	WR-NR 992 0 0 2342 2565 213 0 0 88 WR-SR WR-SR NGES Max (MW) 0 324 729 1234	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6 Min (MW) 0 238 579 850	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW) 0 258 562 985	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU) 0.0 6.2 13.5 23.6
3 4 5 6 7 8 9	HVDC HVDC 765 kV 765 kV 400 kV 220 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER ER ER NER	D/C D/C D/C D/C D/C S/C S/C S/C S/C S/C S/C INTE Lin DAGACHU (2 * 0 CHUKA (4 * 84) MANGDECHHU ALIPURDUAR RI TALA (6 * 170) I 132KV-SALAKAT	0 0 0 0 345 0 1 1 0 ERNATIONAL EXCHA ne Name 63) BIRPARA RECEIPT (4 x 180) ECEIPT BINAGURI RECEIPT	WR-NR 992 0 0 2342 2565 213 0 0 88 WR-SR WR-SR NGES Max (MW) 0 324 729 1234 0	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6 Min (MW) 0 238 579 850	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW) 0 258 562 985 35	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU) 0.0 6.2 13.5 23.6 0.8
3 4 5 6 7 8 9	HVDC HVDC 765 kV 765 kV 400 kV 220 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER ER ER NER		0 0 0 0 345 0 1 0 1 0 ERNATIONAL EXCHAINE Name 63) BIRPARA RECEIPT (4 x 180) ECEIPT BINAGURI RECEIPT TI - GELEPHU - DEOTHANG	WR-NR 992 0 0 0 2342 2565 213 0 0 88 WR-SR NGES Max (MW) 0 324 729 1234 0 0	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6 Min (MW) 0 238 579 850 0	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW) 0 258 562 985 35 49	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU) 0.0 6.2 13.5 23.6 0.8 1.2
3 4 5 6 7 8 9	HVDC HVDC 765 kV 765 kV 400 kV 220 kV 220 kV State	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER ER NER NER NER	D/C D/C D/C D/C D/C S/C S/C S/C S/C INTE Lin DAGACHU (2*6 CHUKA (4*84) MANGDECHHU ALIPURDUAR RI TALA (6*170) I 132KV-SALAKAT 132KV-RANGIA - 132KV-Tanakpur Mahendranagar(F	0 0 0 0 345 0 1 0 1 0 ERNATIONAL EXCHA ne Name 63) BIRPARA RECEIPT (4 x 180) ECEIPT BINAGURI RECEIPT II - GELEPHU - DEOTHANG (NH) -	WR-NR 992 0 0 2342 2565 213 0 0 88 WR-SR WR-SR NGES Max (MW) 0 324 729 1234 0 0 -31	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6 Min (MW) 0 238 579 850 0 0	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW) 0 258 562 985 35 49 -15	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU) 0.0 6.2 13.5 23.6 0.8 1.2 -0.4
3 4 5 6 7 8 9	HVDC HVDC 765 kV 765 kV 400 kV 220 kV 220 kV	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER ER ER NER		0 0 0 0 345 0 1 0 1 0 ERNATIONAL EXCHA ne Name 63) BIRPARA RECEIPT (4 x 180) ECEIPT BINAGURI RECEIPT II - GELEPHU - DEOTHANG (NH) - PG) NEPAL	WR-NR 992 0 0 0 2342 2565 213 0 0 88 WR-SR NGES Max (MW) 0 324 729 1234 0 0	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6 Min (MW) 0 238 579 850 0	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW) 0 258 562 985 35 49	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU) 0.0 6.2 13.5 23.6 0.8 1.2
3 4 5 6 7 8 9	HVDC HVDC 765 kV 765 kV 400 kV 220 kV 220 kV State	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER ER NER NER NER	D/C D/C D/C D/C D/C S/C S/C S/C S/C INTE Lin DAGACHU (2*6 CHUKA (4*84) MANGDECHHU ALIPURDUAR RI TALA (6*170) I 132KV-SALAKAT 132KV-RANGIA - 132KV-Tanakpur Mahendranagar(F	0 0 0 0 345 0 1 0 1 0 ERNATIONAL EXCHA ne Name 63) BIRPARA RECEIPT (4 x 180) ECEIPT BINAGURI RECEIPT TI - GELEPHU - DEOTHANG (NH) - PG) NEPAL ARPUR -	WR-NR 992 0 0 2342 2565 213 0 0 88 WR-SR WR-SR NGES Max (MW) 0 324 729 1234 0 0 -31	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6 Min (MW) 0 238 579 850 0 0	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW) 0 258 562 985 35 49 -15	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU) 0.0 6.2 13.5 23.6 0.8 1.2 -0.4
3 4 5 6 7 8 9	HVDC HVDC 765 kV 765 kV 400 kV 220 kV 220 kV State	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER ER NER NER NER NR ER	D/C D/C D/C D/C D/C S/C S/C S/C S/C S/C S/C INTE Lin DAGACHU (2 * 6 CHUKA (4 * 84) MANGDECHHU ALIPURDUAR RI TALA (6 * 170) I 132KV-SALAKAT 132KV-RANGIA - 1 132KV-Tanakpur Mahendranagar (F 132KV-BIHAR - N 220KV-MUZAFF DHALKEBAR DO Bheramara HVDO	0 0 0 0 345 0 1 0 1 0 1 0 CRNATIONAL EXCHA ne Name 63) BIRPARA RECEIPT (4 x 180) ECEIPT BINAGURI RECEIPT TI - GELEPHU - DEOTHANG (NH) - PG) NEPAL ARPUR - CC C(Bangladesh)	WR-NR 992 0 0 2342 2565 213 0 0 88 WR-SR WR-SR NGES Max (MW) 0 324 729 1234 0 0 0 -31	32.0 0.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6 Min (MW) 0 238 579 850 0 0 0	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 88.2 Avg (MW) 0 258 562 985 35 49 -15 -20	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU) 0.0 6.2 13.5 23.6 0.8 1.2 -0.4 -0.5
3 4 5 6 7 8 9	HVDC HVDC 765 kV 765 kV 400 kV 220 kV 220 kV State	With SR) BHADRAWATI B/B BARSUR-L.SILERU HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI Region ER ER ER ER ER ER ER ER ER E	D/C D/C D/C D/C D/C D/C S/C S/C S/C S/C S/C INTE Lin DAGACHU (2 * 0 CHUKA (4 * 84) MANGDECHHU ALIPURDUAR RI TALA (6 * 170) I 132KV-SALAKAT 132KV-RANGIA - 1 132KV-Tanakpur Mahendranagar (F 132KV-BIHAR - N 220KV-MUZAFF DHALKEBAR DO	0 0 0 0 345 0 1 1 0 ERNATIONAL EXCHA ne Name 63) BIRPARA RECEIPT (4 x 180) ECEIPT BINAGURI RECEIPT TI - GELEPHU - DEOTHANG (NH) - PG) NEPAL ARPUR - CC (Bangladesh) ANI NAGAR - GLADESH)-1	WR-NR 992 0 0 0 2342 2565 213 0 0 88 WR-SR WR-SR NGES Max (MW) 0 324 729 1234 0 0 -31 -94 -178	32.0 0.0 0.0 0.0 0.0 0.0 2.8 0.0 0.0 1.7 4.6 Min (MW) 0 238 579 850 0 0 0 -10	200.1 16.7 0.0 0.0 31.0 40.5 0.0 0.0 0.0 0.0 88.2 Avg (MW) 0 258 562 985 35 49 -15 -20 -62	-168.1 -16.7 0.0 0.0 -31.0 -40.5 2.8 0.0 0.0 1.7 -83.6 Energy Exchange (MU) 0.0 6.2 13.5 23.6 0.8 1.2 -0.4 -0.5 -1.5