

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 16th June, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 15.06.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 15th जून 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15th June 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/June%202016/16.06.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 16-Jun-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45775	42405	37000	17524	2371	145075
Peak Shortage (MW)	739	348	0	0	122	1209
Energy Met (MU)	1107	1011	812	359	43	3332
Hydro Gen(MU)	319	21	35	56	21	451
Wind Gen(MU)	41	140	129			310

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.60	7.37	7.97	67.86	24.17
SR GRID	0.00	0.00	0.60	7.37	7.97	67.86	24.17

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	9530	0	208.5	101.5	0.8	268
	Haryana	7792	0	157.0	117.3	-1.4	346
	Rajasthan	9627	0	211.3	60.8	2.2	325
	Delhi	5733	0	115.6	93.2	-0.7	302
NR	UP	15319	115	314.9	140.0	-3.5	313
	Uttarakhand	1809	40	37.9	19.2	1.4	470
	HP	1217	18	25.7	5.5	0.9	183
	J&K	1627	287	30.4	16.2	-7.6	0
	Chandigarh	289	0	6.1	6.2	0.3	23
	Chhattisgarh	3223	0	74	23	2	580
	Gujarat	14098	0	314	65	-4	490
	MP	7090	0	155	107	-1	552
WR	Maharashtra	18448	0	423	128	2	490
VVIN	Goa	415	0	9	8	1	26
	DD	316	0	7	7	0	55
	DNH	761	0	17	18	0	153
	Essar steel	718	0	11	11	0	206
	Andhra Pradesh	6735	0	148	16.8	1.6	789
	Telangana	6031	0	129	71.8	0.5	532
SR	Karnataka	7551	0	154	51.3	4.3	601
311	Kerala	3334	0	63	48.2	2.2	195
	Tamil Nadu	14640	0	312	122,2	-2.4	715
	Pondy	356	0	8	7.7	0.0	46
	Bihar	3301	0	64	64.9	-2.8	300
	DVC	2540	0	56	-29.1	-1.8	250
ER	Jharkhand	980	0	21	16.2	-0.6	200
	Odisha	3824	0	76	26.9	0.0	300
	West Bengal	7533	0	141	37.5	0.7	320
	Sikkim	95	0	1	1.2	0.3	15
NER	Arunachal Pradesh	97	3	2	1.3	0.7	68
	Assam	1488	59	27	18.7	3.6	313
	Manipur	137	0	2	1.5	0.6	74
	Meghalaya	267	0	5	-0.7	1.1	79
	Mizoram	76	0	1	0.9	0.3	27
	Nagaland	108	0	2	1.8	0.0	31
	Tripura	257	1	4	1.9	1.8	121

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	21.3	-5.4	-10.9
Day peak (MW)	1012.3	-225.8	-524.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	166.1	-164.6	79.0	-75.2	-6.4	-1.1
Actual(MU)	165.6	-160.8	79.4	-83.1	-0.3	0.8
O/D/U/D(MU)	-0.5	3.8	0.4	-7.9	6.1	1.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4345	13601	2180	2575	363	23064
State Sector	10330	18774	7642	5249	110	42105
Total	14675	32375	9822	7824	473	65169

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	LOIONA	L EXCII	INGES	Date of R	Reporting :	16-Jun-
	ı		T	More	More			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	export of	ER (With NR)	D/C	17	190	0.0	5.0	5.0
2	765VX	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	17 257	189 101	3.0	5.0	-5.0 3.0
3	765KV	GAYA-BALIA	S/C	0	286	0.0	5.0	-5.0
	HVDC				1			
4	LINK	PUSAULI B/B	S/C	0	198	0.0	5.0	-5.0
5		PUSAULI-SARNATH	S/C	0	163	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	99	0.0	0.0	0.0
7	400 7777	MUZAFFARPUR-GORAKHPUR	D/C	3	430	0.0	8.0	-8.0
8	400 K V	PATNA-BALIA	Q/C	0	829	0.0	16.0	-16.0
9		BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C D/C	18	201 544	0.0	3.0	-3.0 -11.0
11		BIHARSHARIFF-VARANASI	D/C	191	96	0.0	0.0	0.0
12	220 KV		S/C	0	238	0.0	5.0	-5.0
13	220111	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	1	GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	4.0	58.0	-54.0
mport/I	Export of 1	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	681	0.0	7.0	-7.0
18		NEW RANCHI-DHARAMJAIGARH	D/C	378	221	0.0	0.0	0.0
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	146	33	1.0	0.0	1.0
20	1	JHARSUGUDA-RAIGARH	S/C	166	16	2.0	0.0	2.0
21	400 KV	IBEUL-RAIGARH	S/C	95	0	0.0	0.0	0.0
22		STERLITE-RAIGARH	D/C	0	60	0.0	2.0	-2.0
23		RANCHI-SIPAT	D/C	237	0	0.0	0.0	0.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	207	0.0	3.0	-3.0
25	220 111	BUDHIPADAR-KORBA	D/C	16	98	0.0	1.0	-1.0
					ER-WR	3.0	13.0	-10.0
		ER (With SR)	1	0.0		0.0	440	4.50
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	332	0.0	16.0	-16.0
27		TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0.0 441.0	1986 265	0.0 2.0	43.0 2.0	-43.0 0.0
28	400 KV 220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
27	220 K v	BI EINEE I TEN-SIEERKO	5/-C	U	ER-SR	2.0	59.0	-59.0
mport/I	Export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	496	194	2	0	2
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	1	-1
					ER-NER	2.0	1.0	1.0
mport/I		NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	486	0	0.1	0.0	0.1
					NR-NER	0.1	0.0	0.1
		WR (With NR)						_
33	HVDC	V'CHAL B/B	D/C	250	100	3	1	2.0
34	HVDC	APL -MHG	D/C	0	1816	0	43	43
35	765 KV	GWALIOR-AGRA	D/C	0	2710	0	54 24	54 24
36 37	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	317	1274	5	0	5
38	400 KV	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	331	0	4	0	4
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0	0	0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0	0	0.0
41		BADOD-KOTA	S/C	29	39	0	0	0
42	220 171	BADOD-MORAK	S/C	0	94	0	2	2
43	220 KV	MEHGAON-AURAIYA	S/C	13	11	0	0	0
44		MALANPUR-AURAIYA	S/C	24	3	0	0	0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
					WR-NR	12.0	123.7	134.4
_		WR (With SR)			1			
46	HVDC	BHADRAWATI B/B	-	0	1000	0	19	-19.0
47	LINK	BARSUR-L.SILERU	- D/C	0	0	0	0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2077	0	40	-40.0
49 50	400 KV	KOLHAPUR-KUDGI	D/C	123 0	108 182	0	4	0.0 -4.0
50	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0	0	0.0
52	22011	XELDEM-AMBEWADI	S/C	72	0	1	0	1.0
34	I	ALLENDEN ADI	3/C	12	WR-SR	1.0	63.0	-62.0
		TD A NICH	VATION A	L EXCHA		1.0	03.0	-02.0
			MITONA	L LACHA	ME			
5.4								
54 55		BHUTAN NEPAL						2