

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 21st May, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 20.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 20th मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 20th May 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/21.05.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 21-May-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45418	42969	33184	17311	2192	141074
Peak Shortage (MW)	1190	22	0	300	148	1660
Energy Met (MU)	1118	1030	699	352	38	3236
Hydro Gen(MU)	300	21	24	40	16	401
Wind Gen(MU)	21	105	75			200

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.22	4.03	4.25	70.87	24.88
SR GRID	0.00	0.00	0.22	4.03	4.25	70.87	24.88

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	7707	0	174.4	82.0	-0.1	200
	Haryana	7759	29	159.9	112.5	-3.0	136
	Rajasthan	9921	0	218.1	60.0	3.5	613
	Delhi	6119	0	126.2	104.9	0.4	345
NR	UP	14702	0	328.6	151.3	0.4	379
	Uttarakhand	1849	0	41.3	21.9	-0.1	99
	HP	1248	0	24.5	7.4	-1.5	74
	J&K	1882	471	38.2	15.0	0.2	189
	Chandigarh	361	0	6.4	6.4	0.3	56
	Chhattisgarh	3299	0	77.5	30.8	-3.1	305
	Gujarat	14569	31	320.3	75.0	-0.7	514
	MP	7844	0	173.1	99.7	-0.7	747
WR	Maharashtra	18215	0	414.6	127.0	-1.6	698
VVIN	Goa	461	0	10.3	8.8	1.4	69
	DD	313	0	6.9	6.6	0.3	38
	DNH	718	0	15.7	16.4	-0.7	16
	Essar steel	534	0	11.3	10.2	1.1	168
	Andhra Pradesh	5600	0	113.5	16.4	-0.4	1638
	Telangana	5671	0	118.4	65.3	-2.0	387
SR	Karnataka	7838	0	145.1	54.0	-4.0	439
JN	Kerala	3482	0	64.0	52.9	1.6	210
	Tamil Nadu	12133	0	251.2	119.1	-4.3	862
	Pondy	314	0	6.4	7.2	-0.8	15
	Bihar	3176	300	66.4	59.6	2.1	388
	DVC	2845	0	60.4	-34.8	0.7	352
ER	Jharkhand	1168	0	21.6	13.9	2.1	189
- 11	Odisha	3432	0	69.9	22.0	1.0	365
	West Bengal	6825	0	131.9	42.3	1.4	302
	Sikkim	97	0	1.4	1.4	0.0	25
	Arunachal Pradesh	109	1	1.8	2.4	-0.6	14
	Assam	1389	85	24.2	17.7	2.2	350
	Manipur	118	12	1.9	2.0	-0.2	28
NER	Meghalaya	244	0	4.1	1.6	-0.4	34
	Mizoram	79	1	1.2	0.9	0.2	23
	Nagaland	103	2	1.5	2.0	-0.5	13
	Tripura	200	6	3.2	2.7	-0.3	43

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.4	-4.8	-12.1
Day peak (MW)	619.4	-285.9	-532.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	181.7	-163.2	68.3	-76.3	-4.0	6.5
Actual(MU)	184.4	-174.5	53.2	-65.9	-5.4	-8.2
O/D/U/D(MU)	2.7	-11.3	-15.1	10.4	-1.4	-14.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5194	10481	1690	1860	260	19485
State Sector	10345	16899	9382	5179	110	41915
Total	15539	27380	11072	7039	370	61400

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	LOIOIMI	<u>L'ERCH</u>	LITGES	Date of R	deporting :	21-May-
			1	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I 1	Export of 1	ER (With NR) GAYA-VARANASI	D/C	3	98	0.0	2.5	-2.5
2	765KV	SASARAM-FATEHPUR	S/C	197	11	2.3	0.0	2.3
3	70511	GAYA-BALIA	S/C	0	223	0.0	4.3	-4.3
4	HVDC	PUSAULI B/B	S/C	0	196	0.0	4.6	-4.6
5	LINK		S/C	0	141	0.0	0.0	0.0
6	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	D/C	0	103	0.0	0.0	0.0
7	1	MUZAFFARPUR-GORAKHPUR	D/C	40	382	0.0	5.7	-5.7
8	400 KV	PATNA-BALIA	Q/C	0	610	0.0	10.7	-10.7
9		BIHARSHARIFF-BALIA	D/C	9	171	0.0	2.6	-2.6
10		BARH-GORAKHPUR	D/C	0	428	0.0	7.7	-7.7
11		BIHARSHARIFF-VARANASI	D/C	148	0	1.0	0.0	1.0
12	220 KV		S/C	0	203	0.0	3.7	-3.7
13	1	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C S/C	0	0	0.5	0.0	0.5
16	1	KARMANASA-SAHUFUKI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	3.8	41.7	-37.9
nport/I	Export of	ER (With WR)		_				
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1041	0.0	16.1	-16.1
18	<u> </u>	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	168	112	0.8	0.0	0.8
19		BYPASS)	S/C	76	79	0.0	0.2	-0.2
20	400 7777	JHARSUGUDA-RAIGARH	S/C	60	138	0.3	0.0	0.3
21	400 KV	IBEUL-RAIGARH	S/C	47	97	0.2	0.0	0.2
22	_	STERLITE-RAIGARH	D/C	13	0	0.4	0.0	0.4
23		RANCHI-SIPAT	D/C	265	0	2.6	0.0	2.6
24	220 KV	BUDHIPADAR-RAIGARH	S/C D/C	81 156	28	0.5 2.2	0.0	0.5 2.2
23	l	BUDHIPADAR-KORBA	D/C	130	ER-WR	6.9	16.3	-9.4
nport/I	Export of	ER (With SR)				0.5	10.5	-2.4
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	3.4	155	0.0	7.4	-7.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1990	0.0	35.3	-35.3
28	400 KV	TALCHER-I/C		219.2	1057	0.0	10.6	-10.6
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	42.8	-42.8
_	T -	ER (With NER)	1					
30	400 KV	BINAGURI-BONGAIGAON	Q/C	261	925	0.0	8.2	-8
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0 0.0	1.5 9.7	-1 -9.7
nport/I	Export of	NR (With NER)			EK-MEK	0.0	9.7	-9.7
32		BISWANATH CHARIALI-AGRA	-	800	0	15.4	0.0	15.4
	1		1		NR-NER	15.4	0.0	15.4
nport/I	Export of	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	100	250	0.0	4.0	-4.0
34	HVDC	APL -MHG	D/C	0	2520	0.0	58.0	-58.0
35	765 KV	GWALIOR-AGRA	D/C	0	3020	0.0	60.0	-60.0
36	765 KV	PHAGI-GWALIOR	D/C	0	884	0.0	14.8	-14.8
37 38	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	313 205	38 134	2.0 0.0	0.0	2.0 0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	1	BADOD-KOTA	S/C	0	99	0.0	1.0	-1.0
42	220 KV	BADOD-MORAK	S/C	0	48	0.0	1.0	-1.0
43	220 KV	MEHGAON-AURAIYA	S/C	151	8	0.0	0.0	0.0
44		MALANPUR-AURAIYA	S/C	1	37	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0
mort/I	Export of	WR (With SR)			wk-NR	2.0	138.8	-136.8
46	HVDC	BHADRAWATI B/B	l -	0	1000	0.0	17.0	-17.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2020	0.0	28.0	-28.0
49	400 KV	KOLHAPUR-KUDGI	D/C	0	0	0.0	0.0	0.0
50		KOLHAPUR-CHIKODI	D/C	0	255	0.0	5.0	-5.0
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
51	1	XELDEM-AMBEWADI	S/C	111	0	2.0	0.0	2.0
51 52	1							40.0
					WR-SR	2.0	50.0	-48.0
52		TRANS	NATIONA	L EXCHA		2.0	50.0	-48.0
		TRANSM BHUTAN NEPAL	NATIONA	L EXCHA		2.0	50.0	-48.0