

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 29th March 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.03.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 28 मार्च 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th Mar 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 29-Mar-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41203	45334	39710	19296	2277	147820
Peak Shortage (MW)	1123	344	0	403	78	1948
Energy Met (MU)	933	1129	990	392	38	3482
Hydro Gen(MU)	144	42	81	49	5	320
Wind Gen(MU)	29	31	15			74
Solar Gen (MU)*	3.46	12.32	22.00	1.30	0.02	39

B. Frequency Profile (%)

D. Frequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.060	0.00	1.47	16.77	18.24	71.69	10.07

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)			.,.,	•
	Punjab	6234	0	127.7	64.9	-1.3	179
	Haryana	5928	389	120.6	104.4	-0.4	234
	Rajasthan	8695	0	188.3	65.2	-0.9	233
	Delhi	3736	4	77.3	63.5	0.6	137
NR	UP	13966	0	314.8	106.6	2.9	1287
	Uttarakhand	1760	0	33.9	20.8	-2.4	93
	HP	1312	0	25.5	14.2	1.3	140
	J&K	1964	491	41.4	30.3	-0.4	224
	Chandigarh	202	0	4.0	4.1	-0.1	13
	Chhattisgarh	3629	0	87.3	28.1	1.4	372
	Gujarat	15203	0	330.2	122.4	1.6	535
	MP	8467	0	178.9	98.4	0.4	571
WR	Maharashtra	22196	0	486.7	145.6	-1.1	510
VVIN	Goa	525	0	11.5	10.9	0.1	144
	DD	327	0	7.3	7.0	0.3	54
	DNH	733	0	16.8	17.1	-0.3	22
	Essar steel	491	0	10.0	9.5	0.5	230
	Andhra Pradesh	7500	0	168.6	22.2	4.4	458
	Telangana	8914	0	186.0	87.1	1.6	341
SR	Karnataka	10122	0	229.2	94.4	5.0	775
JI.	Kerala	3749	0	75.7	53.4	1.8	251
	Tamil Nadu	14442	0	323.4	171.3	-1.3	491
	Pondy	340	0	7.3	7.7	-0.4	13
	Bihar	3517	100	64.9	58.5	2.5	453
ER	DVC	2921	0	67.7	-42.9	-0.8	289
	Jharkhand	1123	0	24.7	16.6	2.1	185
	Odisha	4981	0	82.1	22.4	-1.3	403
	West Bengal	8105	0	151.3	45.5	0.5	465
	Sikkim	82	0	1.4	1.8	-0.4	25
	Arunachal Pradesh	100	1	1.9	1.8	0.0	9
	Assam	1361	64	22.8	16.6	2.1	142
	Manipur	151	2	2.1	2.2	-0.1	8
NER	Meghalaya	266	0	4.6	3.4	-0.1	33
	Mizoram	81	2	1.4	1.1	0.3	23
	Nagaland	103	3	1.9	1.5	0.2	31
	Tripura	220	0	3.4	1.0	0.6	49

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.7	-8.4	-14.4
Day peak (MW)	422.8	-407.1	-637.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	191.4	-210.6	89.0	-71.7	3.4	1.5
Actual(MU)	192.4	-219.5	93.8	-70.2	4.9	1.4
O/D/U/D(MU)	1.0	-8.9	4.8	1.5	1.5	-0.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4973	9072	3070	1825	478	19418
State Sector	11590	17465	7402	5639	110	42206
Total	16563	26537	10472	7464	588	61624

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-REGIONAL EXCHANGES					eporting :	29-Mar-1	
	1		1		- W	I		Import=(+ve) /Export =(-ve) fo NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
троги/Е 1	xport of	ER (With NR) GAYA-VARANASI	D/C	0	296	0.0	8.6	-8.6	
2	765KV	SASARAM-FATEHPUR	S/C	0	13	2.6	0.0	2.6	
3	1	GAYA-BALIA	S/C	0	322	0.0	5.1	-5.1	
4	HVDC	PUSAULI B/B	S/C	0	397	0.0	9.5	-9.5	
5	LINK	PUSAULI-VARANASI	S/C	0	0	0.0	0.1	-0.1	
6	1	PUSAULI -ALLAHABAD	S/C	0	0	0.0	0.0	0.0	
7		MUZAFFARPUR-GORAKHPUR	D/C	0	309	0.0	0.0	0.0	
8	400 KV	PATNA-BALIA	Q/C	0	119	0.0	0.0	0.0	
9		BIHARSHARIFF-BALIA	D/C	0	550	0.0	8.1	-8.1	
10		BARH-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	0	902 254	0.0	18.6 3.1	-18.6 -3.1	
12	220 KV	PUSAULI-SAHUPURI	S/C	0	519	0.0	11.3	-11.3	
13		SONE NAGAR-RIHAND	S/C	0	0	0.3	0.0	0.3	
14	132 KV	GARWAH-RIHAND	S/C	0	200	0.0	3.7	-3.7	
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0	0.5	0.0	0.5	
mport/F	xport of	ER (With WR)			ER-NR	3.4	68.0	-64.6	
17		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	0.0	0.0	
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	0.0	0.0	0.0	
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	176	0.0	1.7	-1.7	
20		JHARSUGUDA-RAIGARH	S/C	0	133	5.0	0.0	5.0	
21	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0	
22		STERLITE-RAIGARH	D/C	0	0	2.9	0.0	2.9	
23		RANCHI-SIPAT	D/C	0	0	2.8	0.0	2.8	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	0	1.8	0.0	1.8	
25		BUDHIPADAR-KORBA	D/C	0	0 ER-WR	7.5 20.0	0.0	7.5 18.3	
mport/E	export of	ER (With SR)			221 1121	20.0	1.7	16.5	
26	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	2.0	0.0	2.0	
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	0.0	0.0	0.0	0.0	
28	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	0.0	0.0	9.4	-9.4	
29 30	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	0.0	0.0	0.0	0.2	-0.2 0.0	
50	22011	D. III. W. D. II. S. II	B/C		ER-SR	2.0	9.4	-7.4	
mport/E	Export of	ER (With NER)				l.	U	1	
31	400 KV	BINAGURI-BONGAIGAON	D/C	0	2025	0.0	47.3	-47	
32	220 KV	ALIPURDUAR-BONGAIGAON	D/C	0	0	0.0	0.0	0	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.0	0.0 47.3	-47.3	
mport/E	export of	NR (With NER)				010			
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	8.2	-8.2	
					NR-NER	0.0	8.2	-8.2	
_	xport of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	27.0	27.0	
35 36	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	300	1500	0.0 7.4	27.0	-27.0 7.4	
37	,50	APL -MHG	D/C D/C	0	1512	0.0	28.8	-28.8	
38	765 777	GWALIOR-AGRA	D/C	0	2486	0.0	51.1	-51.1	
39	765 KV	PHAGI-GWALIOR	D/C	0	1464	0.0	30.4	-30.4	
40		ZERDA-KANKROLI	S/C	203	0	3.2	0.0	3.2	
41	400 KV	ZERDA -BHINMAL	S/C	241	9	2.6	0.0	2.6	
42	-	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C	0	0 394	0.0	0.0	0.0 -3	
43		BADOD-KOTA	D/C S/C	22	394	0.1	0.2	-3 -0.1	
45	220	BADOD-MORAK	S/C	0	58	0.0	0.2	-0.8	
46	220 KV	MEHGAON-AURAIYA	S/C	36	9	0.4	0.0	0.3	
47		MALANPUR-AURAIYA	S/C	7	25	0.0	0.3	-0.3	
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0	
nport/F	Export of	WR (With SR)			WK-NK	13.6	141.9	-128.3	
	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.7	-23.7	
49	1	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
50	765 KV	SOLAPUR-RAICHUR	D/C	0	2267	0.0	39.0	-39.0	
	705 11 1	KOLHAPUR-KUDGI	D/C	138	286	0.0	1.4	-1.4	
50 51 52	400 KV		D/C	0	275	0.0	5.8	-5.8	
50 51 52 53	400 KV	KOLHAPUR-CHIKODI		^		~ ~	~ ~	^ ^	
50 51 52 53 54	400 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
50 51 52 53	400 KV			0 80	0	0.6	0.0	0.6	
50 51 52 53 54	400 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	80	0 WR-SR				
50 51 52 53 54	400 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C		0 WR-SR	0.6	0.0	0.6	