

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 10th Apr 2018

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.04.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 09-अप्रैल-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09th Apr 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 10-Apr-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	39115	45796	42773	17876	2417	147978
Peak Shortage (MW)	860	0	0	0	91	951
Energy Met (MU)	831	1123	983	384	41	3362
Hydro Gen(MU)	112	22	66	34	6	239
Wind Gen(MU)	14	27	33			75
Solar Gen (MU)*	11.79	19.75	55.48	0.72	0.02	88
Energy Shortage (MU)	10.3	0.0	0.0	0.0	0.8	11.1
Maximum Demand Met during the day (MW) (from NLDC SCADA)	39974	49719	44475	17894	2383	149747

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.042	0.00	1.19	8.88	10.07	80.24	9.69

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5487	0	105.3	51.2	-0.3	154	0.0
	Haryana	6181	0	102.4	44.5	-1.1	338	0.1
	Rajasthan	8664	0	182.2	60.3	1.3	570	0.2
	Delhi	3727	0	79.8	62.3	-1.9	66	0.1
NR	UP	14052	0	267.0	80.8	-1.0	480	0.0
	Uttarakhand	1635	0	31.9	18.6	0.0	71	0.0
	HP	1226	0	23.5	15.0	0.4	135	0.0
	J&K	2166	490	34.6	29.1	-2.3	235	9.9
	Chandigarh	195	0	3.9	3.8	0.1	34	0.0
	Chhattisgarh	3692	0	84.7	16.8	-1.5	107	0.0
	Gujarat	15315	0	342.1	187.3	-2.6	491	0.0
	MP	8445	0	178.3	78.1	-4.3	211	0.0
\A/D	Maharashtra	22105	0	476.1	154.2	-0.3	478	0.0
WR	Goa	537	0	11.5	10.1	0.7	58	0.0
	DD	311	0	7.0	6.5	0.5	69	0.0
	DNH	760	0	18.0	17.0	0.9	114	0.0
	Essar steel	288	0	5.7	5.6	0.0	197	0.0
	Andhra Pradesh	8360	0	177.4	68.1	0.0	406	0.0
	Telangana	7837	0	167.0	80.1	-0.6	386	0.0
SR	Karnataka	10208	0	224.6	87.9	1.2	312	0.0
3N	Kerala	3740	0	76.2	51.8	1.6	318	0.0
	Tamil Nadu	14854	0	329.5	166.3	1.3	793	0.0
	Pondy	374	0	7.9	8.1	-0.3	35	0.0
	Bihar	4535	0	79.4	75.6	0.3	385	0.0
	DVC	2786	0	62.9	-52.1	-1.8	345	0.0
ER	Jharkhand	989	0	22.7	13.0	-0.2	135	0.0
LIX	Odisha	3644	0	72.0	20.7	-0.4	345	0.0
	West Bengal	7401	0	145.7	23.1	1.2	402	0.0
	Sikkim	97	0	1.3	1.4	-0.2	20	0.0
	Arunachal Pradesh	116	5	2.0	1.2	0.8	65	0.0
	Assam	1469	56	25.2	21.3	1.2	95	0.6
	Manipur	154	8	2.0	2.3	-0.2	24	0.0
NER	Meghalaya	279	0	4.6	2.5	-0.2	45	0.0
	Mizoram	82	2	1.4	0.9	0.5	10	0.0
	Nagaland	118	3	1.9	1.6	0.2	30	0.0
	Tripura	253	8	4.1	2.7	1.0	50	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.7	-9.7	-3.3
Day peak (MW)	144.2	-434.5	-167.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	145.2	-180.8	113.0	-91.5	13.8	-0.3
Actual(MU)	142.5	-179.6	116.8	-95.9	16.9	0.7
O/D/U/D(MU)	-2.7	1.2	3.9	-4.5	3.1	1.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6403	13561	5652	1430	639	27685
State Sector	9165	16393	5923	4795	50	36326
Total	15568	29954	11575	6225	689	64010

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	478	1176	626	453	4	2737
Hydro	112	22	67	34	6	240
Nuclear	28	30	46	0	0	104
Gas, Naptha & Diesel	33	52	22	0	19	125
RES (Wind, Solar, Biomass & Others)	59	47	122	2	0	230
Total	710	1327	883	488	29	3436

	INTER-REGIONAL EXCHANGES			CHANGES	Date of 1	10-Apr-18 Import=(+ve)		
GIN	Voltage	71. 5. 11		Max			Export	/Export =(-ve) for NET (MU)
Sl No	Level	Line Details	Circuit	Import (MW)	Max Export (MW)	Import (MU)	(MU)	(MU)
Import/I	Export of	ER (With NR)	1	, ,				
$\frac{1}{2}$	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	364 113	0.0	5.3 0.3	-5.3 -0.3
3	- /05KV	GAYA-BALIA	S/C	0	436	0.0	8.2	-0.3
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	12,20	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
6 7	-	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	23	0.8	0.0	0.8
8	_	MUZAFFARPUR-GORAKHPUR	D/C	0	316	0.0	2.1	-2.1
9	400 kV	PATNA-BALIA	Q/C	0	754	0.0	12.7	-12.7
10]	BIHARSHARIFF-BALIA	D/C	0	238	0.0	4.5	-4.5
11	4	MOTIHARI-GORAKHPUR	D/C	0	131	0.0	1.8	-1.8
12	220 kV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	0	479 182	0.0	0.9 3.3	-0.9 -3.3
14	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	122.17	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/T	Tynont of	FR (With WD)			ER-NR	2.7	39.1	-36.4
		ER (With WR)	D/C	0	0	11 4	0.0	11 4
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	11.6	0.0	11.6
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	D/C Q/C	0	378 114	2.8	0.0	2.8
21	400 kV	RANCHI-SIPAT	D/C	0	64	2.7	0.0	2.7
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	125	0.0	1.7	-1.7
23	220 K (BUDHIPADAR-KORBA	D/C	0	0	3.7	0.0	3.7
Import/I	Export of	ER (With SR)			ER-WR	23.0	1.7	21.3
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	31.0	-31.0
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	318.4	0.0	14.9	-14.9
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2281.6	0.0	52.7	-52.7
27	400 kV	TALCHER-I/C	D/C	0.0	1477.0	0.0	27.1	-27.1
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0 0.0	98.6	0.0 - 98.6
Import/H	Export of	ER (With NER)			ER-SK	0.0	90.0	-98.0
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	1530	0.0	11.9	-12
30	400 K V	ALIPURDUAR-BONGAIGAON	D/C	0	1183	3.9		4
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	0 ED MED	0.0	3.7	-4
Import/F	Export of	NER (With NR)			ER-NER	3.9	15.6	-11.7
32	, ^	BISWANATH CHARIALI-AGRA	-	0	501	0.0	10.4	-10.4
	•		•		NER-NR	0.0	10.4	-10.4
	Export of	WR (With NR)	D /G	0	1405	0.0	26.0	260
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	250	1425 200	0.0 4.1	26.0	-26.0 3.4
35	HVDC	APL -MHG	D/C	0	307	0.0	7.4	-7.4
36		GWALIOR-AGRA	D/C	0	2122	0.0	41.1	-41.1
37]	PHAGI-GWALIOR	D/C	0	1324	0.0	24.0	-24.0
38	765 kV	JABALPUR-ORAI	D/C	0	702	0.0	8.2	-8.2
39	4	GWALIOR-ORAI	S/C	700	0	14.5	0.0	14.5
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	0 459	1554	0.0 8.6	34.4 0.0	-34.4 8.6
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	439 426	0	6.4	0.0	6.4
43	400 kV	V'CHAL -RIHAND	S/C	944	0	12.0	0.0	12.0
44	<u></u>	RAPP-SHUJALPUR	D/C	0	351	0	3	-3
45		BADOD-KOTA	S/C	66	11	0.9	0.0	0.9
46	220 kV	BADOD-MORAK	S/C	34	31	0.3	0.1	0.2
47	-	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	78 49	10	0.5	0.0	0.5
48	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.5	0.0	0.0
<u> </u>					WR-NR	48.5	144.7	-96.2
	, -	WR (With SR)						
50	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	0.0	-21.7
51		SOLAPUR-RAICHUR	D/C	0	1260	0.0	14.0	-14.0
53	765 kV	WARDHA-NIZAMABAD	D/C	0	2148	0.0	34.1	-34.1
54	400 kV	KOLHAPUR-KUDGI	D/C	423	0	5.9	0.0	5.9
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	100	0 WB 6B	2.2	0.0	2.2
			A BIOST 4 PP	ORTA # 7777	WR-SR	8.1	69.8	-61.7
58	T	BHUTAN	ANSNATI(ONAL EX	CHANGE			2.7
59		NEPAL	+					
	1	BANGLADESH						-3.3