

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30th March 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.03.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29 मार्च 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29th Mar 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 30-Mar-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41615	47023	38139	19637	2220	148633
Peak Shortage (MW)	884	24	122	300	131	1461
Energy Met (MU)	947	1140	967	398	37	3488
Hydro Gen(MU)	152	46	76	43	7	324
Wind Gen(MU)	15	37	16			67
Solar Gen (MU)*	3,49	12.44	20.90	1.40	0.01	38

B. Frequency Profile (%)

D. Frequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.049	0.00	0.90	8.61	9.51	76.91	13.58

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)			.,.,	•
	Punjab	6385	0	126.9	61.2	-1.2	166
	Haryana	6228	339	121.1	101.9	0.2	246
	Rajasthan	8675	0	190.8	73.8	0.5	250
	Delhi	3930	0	80.6	63.0	-0.6	179
NR	UP	14809	0	320.2	112.4	1.6	471
	Uttarakhand	1739	0	36.1	22.3	0.8	181
	HP	1320	0	25.7	13.7	1.9	149
	J&K	1995	499	41.3	28.0	-1.4	168
	Chandigarh	207	0	4.1	4.1	-0.1	24
	Chhattisgarh	3768	0	91.7	29.1	1.7	301
	Gujarat	14967	0	330.4	121.7	0.3	611
	MP	8424	0	178.5	93.8	-4.1	250
WR	Maharashtra	22462	431	494.3	140.4	2.2	1305
WK	Goa	518	0	10.7	9.2	0.9	108
	DD	325	0	7.4	6.9	0.4	64
	DNH	739	0	16.9	16.7	0.2	45
	Essar steel	525	0	9.8	9.5	0.3	168
	Andhra Pradesh	7392	0	165.1	18.1	3.3	589
	Telangana	8411	0	178.7	83.9	-1.5	248
SR	Karnataka	9774	0	218.0	93.6	4.0	781
SK	Kerala	3792	0	75.8	52.8	1.8	316
	Tamil Nadu	14584	0	322.1	164.8	-1.5	502
	Pondy	343	0	7.3	7.8	-0.5	13
	Bihar	3617	100	66.8	59.3	3.2	325
	DVC	2932	0	66.6	-37.2	-1.2	345
ER	Jharkhand	1185	0	24.5	17.1	1.6	185
EK	Odisha	4163	0	81.7	25.2	-1.4	315
	West Bengal	8164	0	157.2	54.5	2.2	485
	Sikkim	88	0	1.3	1.8	-0.4	25
NER	Arunachal Pradesh	103	2	1.9	2.0	0.0	9
	Assam	1361	67	21.4	17.5	0.6	142
	Manipur	151	3	2.1	2.3	-0.2	8
	Meghalaya	279	0	4.5	2.8	-0.9	33
	Mizoram	77	1	1.5	1.2	0.2	23
	Nagaland	101	1	1.9	1.5	0.2	31
	Tripura	185	19	3.3	1.3	-0.1	49

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.4	-7.8	-13.9
Day peak (MW)	298.8	-382.4	-609.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	189.5	-219.0	81.0	-53.6	4.8	2.8
Actual(MU)	181.7	-218.8	81.7	-47.2	2.5	0.0
O/D/U/D(MU)	-7.8	0.2	0.7	6.4	-2.3	-2.8

F. Generation Outage(MW)

1. Generation Ottage(MW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	4973	9187	2070	1825	478	18533				
State Sector	11325	17803	7522	6849	110	43609				
Total	16298	26990	9592	8674	588	62142				

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		Date of Reporting :					30-Mar-1	
	ı	T		Max	Max		L	Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	260	0.0	8.6	-8.6
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.6	0.0	3.6
3	705111	GAYA-BALIA	S/C	0	296	0.0	5.8	-5.8
4	HVDC	PUSAULI B/B	S/C	0	397	0.0	9.7	-9.7
	LINK	PUSAULI-VARANASI			ļ			
6		PUSAULI-VARANASI PUSAULI-ALLAHABAD	S/C S/C	0	0	0.0	0.2	-0.2 0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	0	317	0.0	0.0	0.0
8	400 KV	PATNA-BALIA	Q/C	0	118	0.0	0.0	0.0
9		BIHARSHARIFF-BALIA	D/C	0	655	0.0	6.6	-6.6
10		BARH-GORAKHPUR	D/C	0	814	0.0	16.9	-16.9
11		BIHARSHARIFF-VARANASI	D/C	0	171	0.0	2.5	-2.5
12	220 KV	PUSAULI-SAHUPURI	S/C	0	512	0.0	11.1	-11.1
13 14		SONE NAGAR-RIHAND	S/C S/C	0	0 194	0.0	0.0 3.9	1.4 -3.9
15	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.4	0.0	0.4
	·		Į.		ER-NR	5.4	65.1	-59.8
17	1	ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	0.0	0.0
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	0.0	0.0	0.0
19		ROURKELA - RAIGARH (SEL LILO	S/C	0	278	1.5	0.0	1.5
20		BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	9.8	0.0	9.8
21	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
22		STERLITE-RAIGARH	D/C	0	0	3.2	0.0	3.2
23		RANCHI-SIPAT	D/C	0	0	3.0	0.0	3.0
24	220 1/37	BUDHIPADAR-RAIGARH	S/C	0	75	0.9	0.0	0.9
25	220 KV	BUDHIPADAR-KORBA	D/C	0	0	8.5	0.0	8.5
mnort/F	xport of	ER (With SR)			ER-WR	26.9	0.0	26.9
26		ANGUL-SRIKAKULAM	D/C	0.0	0.0	2.0	0.0	2.0
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	0.0	0.0	0.0	0.0
28	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	0.0	0.0	9.1	-9.1
29	400 KV	TALCHER-I/C	D/C	0.0	0.0	0.0	0.1	-0.1
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0 2.0	0.0 9.1	0.0 -7.1
mport/F	export of	ER (With NER)						l.
31	400 KV	BINAGURI-BONGAIGAON	D/C	0	2021	0.0	42.4	-42
32		ALIPURDUAR-BONGAIGAON	D/C	0	0	0.0	0.0	0
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.0	0.0 42.4	0 -42.4
mport/E	export of	NR (With NER)				0.0	42.4	-42.4
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	5.7	-5.7
					NR-NER	0.0	5.7	-5.7
	export of	WR (With NR)	1 200					
35	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C	500	600	0.0 9.4	14.1	-14.1 9.4
36 37	HADC	V'CHAL B/B APL -MHG	D/C D/C	0	0 1211	0.0	0.0 29.7	-29.7
38	<u> </u>	GWALIOR-AGRA	D/C D/C	0	2794	0.0	56.0	-29.7
39	765 KV	PHAGI-GWALIOR	D/C	0	1504	0.0	31.2	-31.2
40		ZERDA-KANKROLI	S/C	153	18	2.1	0.0	2.1
41	400 KV	ZERDA -BHINMAL	S/C	134	92	0.8	0.0	0.8
42		V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
43		RAPP-SHUJALPUR	D/C	0	457	0	4	-4
44	1	BADOD-KOTA BADOD-MORAK	S/C S/C	19	49 96	0.0	0.3	-0.3 -1.1
46	220 KV	MEHGAON-AURAIYA	S/C	49	16	0.0	0.0	0.4
47	1	MALANPUR-AURAIYA	S/C	19	31	0.0	0.0	-0.2
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mport/F	Export of	WR (With SR)			WR-NR	12.9	136.9	-124.0
49	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.6	-23.6
50	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
51	765 KV	SOLAPUR-RAICHUR	D/C	0	2056	0.0	36.3	-36.3
52	400 KV	KOLHAPUR-KUDGI	D/C	81	246	0.0	2.2	-2.2
53		KOLHAPUR-CHIKODI	D/C	0	273	0.0	5.8	-5.8
54 55	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0	0.0	0.0	0.0
JJ	<u> </u>	ALLDEW-AWIDEW ADI	S/C	100	0 WR-SR	0.6	0.0 67.8	0.6 -67.3
					54	V.V	00	07.0
		TRANSN	ATIONA	L EXCHA	NGE			
56		BHUTAN TRANSM	IATIONA	L EXCHA	NGE			