

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 08th June, 2016 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.06.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 07th जून 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07th June 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/08.06.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-Jun-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43422	42933	34485	18063	2299	141202
Peak Shortage (MW)	497	45	0	300	161	1003
Energy Met (MU)	1049	1028	767	388	44	3276
Hydro Gen(MU)	303	13	34	47	17	415
Wind Gen(MU)	24	73	52			148

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	2.95	2.95	73.23	23.82
SR GRID	0.00	0.00	0.00	2.95	2.95	73.23	23.82

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	7202	0	154.7	81.7	0.6	269
	Haryana	7397	0	143.4	108.7	0.9	671
	Rajasthan	9687	0	217.5	62.7	1.6	369
	Delhi	5659	15	119.5	102.3	-1.3	249
NR	UP	14861	0	317.6	141.2	-1.8	705
	Uttarakhand	1662	40	35.2	17.7	-0.4	143
	HP	1105	0	23.9	5.3	0.2	57
	J&K	1686	297	32.0	17.1	-7.0	0
	Chandigarh	271	0	5.7	6.0	0.3	28
	Chhattisgarh	2985	0	73	25	2	285
	Gujarat	14978	0	328	69	-4	647
	MP	7279	0	164	112	0	653
WR	Maharashtra	19137	0	419	142	5	703
VVIN	Goa	433	0	10	10	-1	69
	DD	319	0	7	7	0	65
	DNH	757	0	17	18	0	9
	Essar steel	489	0	10	9	0	173
	Andhra Pradesh	5787	0	128	8.8	0.4	406
	Telangana	5671	0	117	64.0	1.3	457
SR	Karnataka	7626	0	163	63.0	3.4	476
511	Kerala	3292	0	63	49.8	1.9	205
	Tamil Nadu	13429	0	289	141.5	-0.9	803
	Pondy	338	0	8	7.7	-0.1	12
	Bihar	3509	150	70	66.6	0.3	130
	DVC	2738	150	63	-29.4	1.2	578
ER	Jharkhand	1027	0	22	16.3	0.4	130
Liv	Odisha	3842	0	77	29.0	-0.2	420
	West Bengal	7678	0	154	39.1	0.5	355
	Sikkim	89	0	2	1.3	0.2	22
NER	Arunachal Pradesh	108	1	2	2.0	-0.2	41
	Assam	1453	94	29	20.7	3.8	187
	Manipur	124	0	2	2.1	-0.3	10
	Meghalaya	253	0	4	1.9	0.2	35
	Mizoram	72	1	1	1.1	0.1	12
	Nagaland	110	0	2	1.9	-0.1	23
	Tripura	243	1	4	3.5	0.2	61

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.1	-5.0	-12.1
Day peak (MW)	633.8	-264.3	-550.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	148.5	-142.1	70.6	-78.4	-2.1	-3.5
Actual(MU)	140.0	-150.3	80.3	-73.6	0.4	-3.2
O/D/U/D(MU)	-8.5	-8.2	9.7	4.8	2.5	0.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3771	15145	1680	1750	21	22367
State Sector	10580	15764	6437	5559	110	38450
Total	14351	30909	8117	7309	131	60817

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Page	2		INTER-R	EGIONA	L EXCIIA	INGES	Date of R	Reporting :	8-Jun-
Simple Line Details					Mov	Mov			Import=(+ve) /Export =(-ve) for NET (MU)
1	SI No	Level		Circuit	Import	Export	Import (MU)	_	
		port of I		D/C	125	100	0.0	2.0	2.0
A		765KV							
4		705IX V							1
1.00	+		DUCATH L D/D	S/C	0	109	0.0	5.0	
		LINK							
To									
BHARSHARPE-BALIA DC						+			1
10	8	400 KV	PATNA-BALIA	Q/C	0	737	0.0	13.0	-13.0
BIBLARSHARFF-VARANASH DC 253 0 2,0 0,0 2.0			BIHARSHARIFF-BALIA	D/C		+			-1.0
12 22 EV PESAULESAHUPURI S.C 2 238 0,0 5,0 5,0 5,0						+			1
13		220 1717							
14		220 KV		_		+			
15	14								
Indicate		132 KV				_			1
Import/Export of ER (With WR)					0	0			0.0
17						ER-NR	6.0	46.0	-40.0
10		port of l		1	_	T			
19		765 KV							
19									
10			BYPASS)						1.0
SC		400 KV		-					
RANCHI-SIPAT	21	400 11 1							
24						+			
220 KV BUDHIPADAR-KORBA				-					
Part		220 KV							
14.0						ER-WR	5.0	25.0	-20.0
LINK TALCHER-KOLAR BIPOLE D.C 0.0 2005 0.0 42.0 -42.0	mport/Ex	port of l	ER (With SR)						
28						+			
	-			D/C					
BR-SR 0.0 56.0 56.0 56.0 56.0 1.0				S/C					1
30		220111			-				
1 220 KV BIRPARA-SALAKATI	mport/Ex	port of	ER (With NER)						•
BR-NER 0.0 1.0 -1.0									
Name	31	220 KV	BIRPARA-SALAKATI	D/C	0				
NR-NER N	nn out /Ev	mout of I	ND (With NED)			ER-NER	0.0	1.0	-1.0
NR-NER			` '		0	0	0.0	0.0	0.0
33 HVDC VCHAL B/B D/C 250 0 6 0 6.0 34 HVDC APL -MHG D/C 0 2519 0 54 54 35 765 KV GWALIOR-AGRA D/C 0 2816 0 52 52 36 765 KV PHAGI-GWALIOR D/C 0 650 0 11 11 37 400 KV ZERDA-KANKROLI S/C 385 0 6 0 0 38 400 KV ZERDA-BHINNAL S/C 341 0 0 0 0 39 400 KV VCHAL -RIHAND S/C 0 0 0 0 0 40 400 KV VCHAL -RIHAND S/C 0 0 0 0 0 41 BADOD-KOTA S/C 105 0 1 0 1 42 220 KV BADOD-MORAK S/C 15 54 0 1 1 43 20 KV MEHGAON-AURAIYA S/C 36 0 0 0 0 44 MALANPUR-AURAIYA S/C 36 0 0 0 0 45 132 KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0 0 0 46 HVDC HVDC BHADRAWATI B/B -	32	птьс	BIS WARVITTI CHARACLE AGAI		0	<u> </u>			
HVDC APL-MHG D/C 0 2519 0 54 54 35 765 KV GWALIOR-AGRA D/C 0 2816 0 52 52 36 765 KV PHAGI-GWALIOR D/C 0 650 0 111 11 37 400 KV ZERDA-KANKROLI S/C 385 0 6 0 6 38 400 KV ZERDA-BHINMAL S/C 341 0 0 0 0 40 400 KV VCHAL-RIHAND S/C 0 0 0 0 0 40 400 KV RAPP-SHUJALPUR D/C 0 0 0 0 0 41 BADOD-KOTA S/C 105 0 1 0 1 42 220 KV MEHGAON-AURAIYA S/C 15 54 0 1 1 43 MEHGAON-AURAIYA S/C 36 0 0 0 0 45 132 KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0 0 0 46 HVDC BHADRAWATI B/B - 0 1000 0 24 -24.0 47 LINK BARSUR-L.SILERU - 0 0 0 0 48 765 KV SOLAPUR-RAICHUR D/C 0 2344 0 37 -37.0 49 400 KV KOLHAPUR-KUDGI D/C 0 175 0 4 -4.0 50 KOLHAPUR-CHIKODI D/C 0 175 0 4 -4.0 51 220 KV TRANSNATIONAL EXCHANGE	nport/Ex	port of V	WR (With NR)						
35 765 KV GWALIOR-AGRA D/C 0 2816 0 52 52 36 765 KV PHAGI-GWALIOR D/C 0 650 0 11 11 37 400 KV ZERDA-KANKROLI S/C 385 0 6 0 6 38 400 KV ZERDA-BHINMAL S/C 341 0 0 0 0 39 400 KV VCHAL-RIHAND S/C 0 0 0 0 0 40 400KV RAPP-SHUJALPUR D/C 0 0 0 0 0 41 BADDD-KOTA S/C 105 0 1 0 1 42 220 KV MELGAON-AURAIYA S/C 36 0 0 0 0 41 WELGAON-AURAIYA S/C 36 0 0 0 0 41 MELGAON-AURAIYA S/C 36 0 0 0 0 45 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0 0 0 45 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0 0 46 HVDC BHADRAWATI B/B - 0 1000 0 24 -24,0 47 LINK BARSUR-L.SILERU - 0 0 0 0 48 765 KV SOLAPUR-RAICHUR D/C 0 2344 0 37 -37,0 49 400 KV KOLHAPUR-KUDGI D/C 0 2344 0 37 -37,0 50 KOLHAPUR-CHIKODI D/C 0 175 0 4 -4,0 51 220 KV XELDEM-AMBEWADI S/C 0 0 0 0 0,0 52 TRANSNATIONAL EXCHANGE	33	HVDC	V'CHAL B/B	D/C	250	0	6	0	6.0
36				_					
37									
38						+			1
39 400 KV VCHAL-RIHAND S/C 0 0 0 0 0 0 0 0 0				_		_			
40 400KV RAPP-SHUJALPUR D/C 0 0 0 0 0 0 41									
A2									
A3 220 KV MEHGAON-AURAIYA S/C 36 0 0 0 0 0 0 0 0 0	41		BADOD-KOTA	S/C	105	0	1	0	1
MEHGAON-AURAIYA S/C 36 0 0 0 0 MALANPUR-AURAIYA S/C 11 23 0 0 0 45 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0 0 TRANSNATIONAL EXCHANGE		220 KV		-					
S/C 0 0 0 0 0 0 0 0 0	43	•							
WR-NR 13.0 117.5 131.5		122577							
### Approximate	43	132KV	GWALIOK-SAWAI MADHOPUK	S/C	U				
46	nport/Ex	port of V	WR (With SR)			Arran,	13.0	111.0	131.3
1		•		-	0	1000	0	24	-24.0
49 400 KV KOLHAPUR-KUDGI D/C 96 177 0 0 0.0 50				-	0	0	0	0	0.0
SO 220 KV KOLHAPUR-CHIKODI D/C 0 175 0 4 -4.0				_		+			
S1 220 KV PONDA-AMBEWADI S/C 0 0 0 0.0		400 KV		-					
52 XELDEM-AMBEWADI S/C 91 0 1 0 1.0 WR-SR 1.0 65.0 -64.0 TRANSNATIONAL EXCHANGE 54 BHUTAN		220 1/3/							
WR-SR 1.0 65.0 -64.0 TRANSNATIONAL EXCHANGE 54 BHUTAN		440 KV		_					
TRANSNATIONAL EXCHANGE 54 BHUTAN	JZ		ALLDEW-AWIDEW ADI	S/C	91				
54 BHUTAN			TD A NICK	JATION A	LEVCUA	-	1.0	05.0	-04.0
			IKANSI	101NA	васпа	TATE			
	54			1					1