

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 24<sup>th</sup> Nov 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

### Sub: Daily PSP Report for the date 23.11.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23<sup>rd</sup> November 2018, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 24-Nov-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42311	48513	38934	18260	2399	150417
Peak Shortage (MW)	610	0	0	100	43	753
Energy Met (MU)	902	1166	870	349	43	3329
Hydro Gen (MU)	126	23	63	39	8	259
Wind Gen (MU)	10	60	42			112
Solar Gen (MU)*	21.33	18.25	45.15	0.85	0.04	86
Energy Shortage (MU)	12.8	0.0	0.0	0.3	0.3	13.3
Maximum Demand Met during the day	42907	54977	39439	18350	2455	153215
(MW) & time (from NLDC SCADA)	18:51	10:31	07:42	18:26	17:21	18:28

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	0.8-49.9 <49.9		> 50.05
All India	0.050	0.00	0.74	14.36	15.10	77.45	7.44

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	5273	0	113.8	32.2	0.3	145	0.0
	Haryana	6052	63	116.6	66.3	1.2	213	1.1
	Rajasthan	11572	0	233.0	63.4	2.3	445	0.0
	Delhi	3460	0	61.6	44.9	0.4	205	0.0
NR	UP	12894	0	264.6	116.6	0.0	287	1.4
	Uttarakhand	1820	0	35.5	22.8	0.8	139	0.0
	HP	1531	0	28.2	18.9	0.6	105	0.0
	J&K	2198	550	45.8	37.3	2.7	372	10.2
	Chandigarh	176	0	3.0	2.7	0.3	28	0.0
	Chhattisgarh	3599	0	77.0	8.0	-0.7	168	0.0
	Gujarat	15343	0	337.5	121.3	2.1	793	0.0
	MP	13340	0	271.1	155.1	-1.7	337	0.0
WR	Maharashtra	20615	0	438.1	110.6	-1.1	515	0.0
WK	Goa	488	0	10.3	9.8	-0.1	57	0.0
	DD	317	0	7.0	6.2	0.8	59	0.0
	DNH	670	0	14.3	13.7	0.6	108	0.0
	Essar steel	523	0	10.1	9.9	0.2	294	0.0
	Andhra Pradesh	7663	0	166.5	66.9	1.3	495	0.0
	Telangana	7991	0	176.0	83.1	2.2	425	0.0
SR	Karnataka	10028	0	192.8	65.2	1.4	466	0.0
эĸ	Kerala	3419	0	70.4	55.5	0.8	358	0.0
	Tamil Nadu	12457	0	257.1	134.0	-0.8	397	0.0
	Pondy	333	0	6.7	6.9	-0.2	42	0.0
	Bihar	4061	0	68.8	67.9	-1.6	460	0.0
	DVC	2961	0	63.3	-31.4	2.6	396	0.0
ER	Jharkhand	1174	0	24.5	14.7	-0.8	169	0.0
EK	Odisha	4323	100	86.0	37.7	4.5	267	0.3
	West Bengal	6065	0	104.8	24.3	5.7	309	0.0
	Sikkim	97	0	1.4	1.6	-0.2	18	0.0
	Arunachal Pradesh	120	2	2.0	2.0	0.1	31	0.0
	Assam	1450	30	23.6	18.7	0.4	124	0.2
	Manipur	194	3	2.4	2.8	-0.4	18	0.0
NER	Meghalaya	380	0	6.0	4.0	-0.1	135	0.0
	Mizoram	95	2	2.0	0.9	0.5	-	0.0
	Nagaland	135	3	2.2	1.8	0.2	25	0.0
	Tripura	219	0	4.5	1.5	0.7	40	0.0

 $\textbf{D. Transnational Exchanges} \ \ (MU) \ \textbf{- Import} (+ve) / Export (-ve)$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.5	-2.7	-14.4
Day peak (MW)	265.4	-144.0	-797.0

#### $E.\ Import/export\ By\ Regions (in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	144.8	-164.4	107.3	-86.8	-0.4	0.5
Actual(MU)	150.1	-189.1	108.7	-72.1	-1.3	-3.7
O/D/U/D(MU)	5.4	-24.7	1.4	14.7	-0.9	-4.2

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total			
Central Sector	5261	13655	7542	600	131	27189			
State Sector	12765	13427	9230	6925	50	42397			
Total	18026	27082	16772	7525	181	69586			

#### G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	528	1191	521	413	9	2662
Hydro	126	23	63	39	8	259
Nuclear	25	19	36	0	0	79
Gas, Naptha & Diesel	25	41	24	0	30	119
RES (Wind, Solar, Biomass & Others)	62	82	125	1	0	270
Total	766	1356	768	453	47	3389

Share of RES in total generation (%)	8.11	6.07	16.29	0.19	0.09	7.98
Share of Non-fossil fuel (Hydro, Nuclear and	27.70	0.15	29.12	0.04	17.42	17.96
RES) in total generation (%)	21.19	9.15	29.12	8.84	17.42	17.90

H. Diversity Factor
All India Demand Diversity Factor
1.032
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*\underline{Source:}} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		INTER-REGIONAL EXCHANGES					Date of Reporting :		
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	export of	ER (With NR)							
1	765137	GAYA-VARANASI	D/C	0	491	0.0	5.8	-5.8	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	120	110 243	0.4	0.9 3.8	-0.5 -3.8	
4		ALIPURDUAR-AGRA	- -	0	307	0.0	5.0	-5.0	
5	HVDC	PUSAULI B/B	S/C	2	348	0.0	6.7	-6.7	
6		PUSAULI-VARANASI	S/C	0	240	0.0	4.1	-4.1	
7		PUSAULI -ALLAHABAD	S/C	35	173	0.0	2.5	-2.5	
8		MUZAFFARPUR-GORAKHPUR	D/C	152	343	0.0	2.3	-2.3	
9	400 kV		Q/C	12	713	0.0	13.7	-13.7	
10		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	0	86 325	0.0	1.9 6.3	-1.9 -6.3	
12		BIHARSHARIFF-VARANASI	D/C	161	88	0.0	0.0	0.3	
13	220 kV		S/C	0	118	0.0	2.3	-2.3	
14	220 111	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	122 7 57	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	export of	ER (With WR)			ER-NR	1.3	55.3	-54.0	
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1489	0	22.1	0.0	22.1	
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	326	260	2.1	1.2	0.9	
20	4001	JHARSUGUDA-RAIGARH	Q/C	366	0	4.4	0.0	4.4	
21	400 kV	RANCHI-SIPAT	D/C	228	0	3.2	0.0	3.2	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	88	0.0	1.1	-1.1	
23	220 R V	BUDHIPADAR-KORBA	D/C	211	0	3.6	0.0	3.6	
Import/E	'vnort of	ER (With SR)			ER-WR	35.4	2.3	33.1	
24		ANGUL-SRIKAKULAM	D/C	0.0	1451.0	0.0	25.6	-25.6	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	585.0	0.0	14.6	-14.6	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1980.0	0.0	48.0	-48.0	
27	400 kV	TALCHER-I/C	D/C	0.0	852.0	0.0	7.3	-7.3	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
Import/F	export of	ER (With NER)			ER-SR	0.0	88.2	-88.2	
29		BINAGURI-BONGAIGAON	D/C	0	340	0.0	5.2	-5	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	28	286	0.0	3.1	-3	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	130	0.0	1.7	-2	
T (F		NED (Htt.) ND)			ER-NER	0.0	10.0	-10.0	
32		NER (With NR) BISWANATH CHARIALI-AGRA		0	503	0.0	11.4	-11.4	
32	HVDC	DISWANATH CHARIALI-AURA		0	NER-NR	0.0	11.4	-11.4	
Import/E	export of	WR (With NR)							
33		CHAMPA-KURUKSHETRA	D/C	0	903	0.0	21.5	-21.5	
34	HVDC	V'CHAL B/B	D/C	242	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	982	0.0	22.5	-22.5	
36		GWALIOR-AGRA	D/C	0	924	0.0	31.6	-31.6	
37	767.33	PHAGI-GWALIOR	D/C	0	1266	0.0	19.9	-19.9	
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	171 554	365	0.0 9.5	8.1 0.0	-8.1 9.5	
40		SATNA-ORAI	S/C	0	1689	0.0	36.5	-36.5	
41		ZERDA-KANKROLI	S/C	302	2	2.0	0.0	2.0	
42	400 7 77	ZERDA -BHINMAL	S/C	367	153	3.3	0.0	3.3	
43	400 kV	V'CHAL -RIHAND	S/C	988	0	22.7	0.0	22.7	
44		RAPP-SHUJALPUR	D/C	419	0	3	0	3	
45		BADOD-KOTA	S/C	73	0	2.2	0.0	2.2	
46	220 kV	BADOD-MORAK	S/C	60	19	0.5	0.0	0.5	
47		MEHGAON-AURAIYA	S/C	96	0	1.4	0.0	1.4	
48	1221.37	MALANPUR-AURAIYA	S/C	50	0	0.5	0.0	0.5	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	WR-NR	0.0 <b>50.6</b>	0.0 <b>140.1</b>	0.0 -89.5	
Import/E	export of	WR (With SR)	,			T			
50		BHADRAWATI B/B	-	0	1002	0.0	23.9	-23.9	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	119	1766	0.0	20.5	-20.5	
53	400 1 77	WARDHA-NIZAMABAD	D/C	701	2141	0.0	29.5	-29.5	
54 55	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	791 0	0	10.6 0.0	0.0	10.6 0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	71	1.3	0.0	1.3	
				· · · · · ·	WR-SR	11.9	73.8	-62.0	
		TRA	ANSNATI	ONAL EX	CHANGE	1	1	.1.	
58		BHUTAN						4.5	
59		NEPAL		_		_		-2.7	
60		BANGLADESH					_	-14.4	