

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 11th July 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 10-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 11-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	55433	46061	39725	18418	2549	162186
Peak Shortage (MW)	1013	0	0	0	185	1198
Energy Met (MU)	1280	1057	944	424	47	3750
Hydro Gen (MU)	352	15	34	118	30	550
Wind Gen (MU)	63	160	191			414
Solar Gen (MU)*	25.34	21.1	70.15	2.01	0.02	119
Energy Shortage (MU)	16.3	0.0	0.0	0.0	3.6	19.9
Maximum Demand Met during the day	59635	47398	40634	20583	2584	167609
(MW) & time (from NLDC SCADA)	22:40	19:28	07:09	20:02	19:20	20:42

C. Power Supply Position in States

. Power Supply Po	osition in States							•
Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	11929	0	262.6	147.6	-1.5	116	0.0
	Haryana	9739	0	210.1	155.2	-0.4	204	0.0
	Rajasthan	10815	0	239.7	60.3	2.2	530	0.0
	Delhi	6570	0	127.8	108.4	1.1	208	0.0
NR	UP	15858	890	318.3	152.1	0.8	760	6.3
	Uttarakhand	1985	0	43.9	14.9	0.6	251	0.0
	HP	1389	0	29.8	-1.2	1.0	403	0.0
	J&K	2116	529	42.0	19.9	0.6	411	10.0
	Chandigarh	286	0	5.9	6.8	-0.9	9	0.0
	Chhattisgarh	3845	0	87.3	27.1	0.3	424	0.0
	Gujarat	15302	0	344.5	82.2	4.2	436	0.0
	MP	8168	0	174.2	77.0	0.0	596	0.0
WR	Maharashtra	18118	0	403.7	122.5	-0.8	479	0.0
WK	Goa	541	0	11.6	10.9	0.1	57	0.0
	DD	336	0	7.6	7.1	0.5	50	0.0
	DNH	798	0	18.7	18.9	-0.2	36	0.0
	Essar steel	464	0	9.1	8.8	0.3	278	0.0
	Andhra Pradesh	8785	0	185.9	15.8	1.5	673	0.0
	Telangana	7846	0	166.6	66.9	1.1	708	0.0
SR	Karnataka	10147	0	188.8	47.1	0.8	626	0.0
JK.	Kerala	3339	0	66.1	53.9	2.7	299	0.0
	Tamil Nadu	14840	0	327.8	146.2	0.8	711	0.0
	Pondy	382	0	8.2	8.5	-0.2	36	0.0
	Bihar	4110	0	76.5	75.0	-2.3	30	0.0
	DVC	3005	0	65.0	-38.8	0.2	150	0.0
ER	Jharkhand	1000	0	22.8	15.7	-1.2	20	0.0
L	Odisha	4403	0	89.5	37.6	4.0	400	0.0
	West Bengal	8021	0	168.6	66.6	2.2	450	0.0
	Sikkim	93	0	1.1	1.3	-0.2	20	0.0
	Arunachal Pradesh	124	2	2.2	2.4	-0.3	30	0.0
	Assam	1634	122	27.1	20.5	0.8	86	3.5
	Manipur	163	4	2.6	2.3	0.3	23	0.0
NER	Meghalaya	324	0	6.4	0.2	0.5	45	0.0
	Mizoram	87	1	1.7	1.3	0.2	8	0.0
	Nagaland	126	3	2.2	2.1	-0.3	31	0.0
	Tripura	259	2	4.6	4.2	-0.3	43	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	44.7	-5.5	-26.1
Day peak (MW)	1945.4	-353.9	-1109.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	269.7	-247.4	52.7	-58.8	-15.9	0.3
Actual(MU)	268.4	-246.9	73.2	-83.1	-16.2	-4.6
O/D/U/D(MU)	-1.3	0.5	20.6	-24.3	-0.3	-4.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5664	17071	9152	3120	306	35313
State Sector	8885	17177	7720	4670	50	38502
Total	14549	34248	16872	7790	356	73814

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	494	1008	445	423	9	2379
Lignite	18	13	32	0	0	63
Hydro	352	15	34	118	30	550
Nuclear	27	29	55	0	0	111
Gas, Naptha & Diesel	28	40	12	0	29	108
RES (Wind, Solar, Biomass & Others)	104	189	296	2	0	591
Total	1022	1294	874	543	69	3802

Share of RES in total generation (%)	10.15	14.61	33.85	0.38	0.03	15.54
Share of Non-fossil fuel (Hydro, Nuclear and	47.21	18.05	44.07	22.14	43.92	32.93
RES) in total generation (%)	47.21	10.05	 0/	22.14	43.92	34.93

H. Diversity Factor
All India Demand Diversity Factor 1.019

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

SI No Import/E: 1 2 3 4 5 6 7 8 9 10	Voltage Level xport of	Line Details	Circuit	Max Import	Max Export		Export	Import=(+ve) /Export =(-ve) for NET (MU) NET
Import/E: 1 2 3 4 5 6 7 8 9	Level xport of		Circuit		Max Export	Y 4 0 000	Evnort	
1 2 3 4 5 6 7 8		ED (With ND)		(MW)	(MW)	Import (MU)	(MU)	(MU)
3 4 5 6 7 8 9	765kV		D/G		T =10 T	0.0	10.5	10.5
3 4 5 6 7 8 9		GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	94	712 180	0.0	10.7 0.4	-10.7 -0.4
5 6 7 8 9		GAYA-BALIA	S/C	0	425	0.0	7.8	-7.8
6 7 8 9	HVDC	ALIPURDUAR-AGRA	-	0	1701	0.0	38.1	-38.1
7 8 9		PUSAULI B/B	S/C	0	348	0.0	8.8	-8.8
8 9		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	234 168	0.0	5.2 3.3	-5.2 -3.3
9		MUZAFFARPUR-GORAKHPUR	D/C	0	624	0.0	9.2	-9.2
10	$400~\rm{kV}$	PATNA-BALIA	Q/C	0	767	0.0	12.3	-12.3
-		BIHARSHARIFF-BALIA	D/C	0	288	0.0	5.1	-5.1
11		MOTIHARI-GORAKHPUR	D/C	0	304	0.0	5.2	-5.2
12	220177	BIHARSHARIFF-VARANASI	D/C	58	199	0.0	1.1	-1.1
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	144 0	0.0	0.0	-2.6 0.0
15		GARWAH-RIHAND	S/C	30	0	0.0	0.0	0.5
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
				_	ER-NR	0.5	109.7	-109.2
Import/E	xport of	ER (With WR)				1		T
18		JHARSUGUDA-DHARAMJAIGARH	Q/C	1499	0	28.5	0.0	28.5
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	1050	570	11.6	0.0	11.6
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	258 253	14 110	2.9 1.7	0.0	2.9 1.7
22	$400 \; \mathrm{kV}$	RANCHI-SIPAT	D/C	382	0	5.3	0.0	5.3
23	220 1 77	BUDHIPADAR-RAIGARH	S/C	54	77	0.2	0.0	0.2
24	220 kV	BUDHIPADAR-KORBA	D/C	253	0	2.6	0.0	2.6
					ER-WR	52.9	0.0	52.9
		ER (With SR)			1004.0	0.0	22.2	22.2
25 26	765 kV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1984.0 414.0	0.0	32.2 9.9	-32.2 -9.9
27	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1975.0	0.0	31.9	-31.9
28	400 kV	TALCHER-I/C	D/C	743.0	834.0	0.0	2.1	-2.1
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	74.1	-74.1
	xport of	ER (With NER)	1 5/6 1		577	0.0		
30	$400~\rm kV$	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	486	577	0.0 7.6	0.0	-6 8
32	220 kV	ALIPURDUAR-SALAKATI	D/C	28	89	0.0	0.4	0
		I			ER-NER	7.6	6.5	1.2
		NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	702	0.0	17.1	-17.1
Import/E	vnort of	WR (With NR)			NER-NR	0.0	17.1	-17.1
34	Aport or	CHAMPA-KURUKSHETRA	D/C	0	2002	0.0	22.6	-22.6
35	HVDC	V'CHAL B/B	D/C	450	394	4.2	0.0	4.2
36		APL -MHG	D/C	0	1452	0.0	30.1	-30.1
37		GWALIOR-AGRA	D/C	0	2075	0.0	37.8	-37.8
38		PHAGI-GWALIOR	D/C	0	1372	0.0	24.5	-24.5
39 40	765 kV	JABALPUR-ORAI GWALIOP ORAI	D/C S/C	0 462	874 0	0.0 8.3	32.4	-32.4 8.3
40		GWALIOR-ORAI SATNA-ORAI	S/C S/C	0	1286	0.0	27.3	8.3 -27.3
42		CHITTORGARH-BANASKANTHA	D/C	23	699	0.0	6.1	6.1
43		ZERDA-KANKROLI	S/C	127	37	1.0	0.1	0.9
44	400 kV	ZERDA -BHINMAL	S/C	387	0	5.8	0.0	5.8
45		V'CHAL -RIHAND	S/C	962	0	14.2	0.0	14.2
46		RAPP-SHUJALPUR	D/C	35	334	0	2	-2
47		BHANPURA-RANPUR BHANPURA-MORAK	S/C S/C	0	63 170	0.0	0.6 2.8	-0.6 -2.8
48	$220~\rm kV$	MEHGAON-AURAIYA	S/C	60	2	0.0	0.0	0.7
50		MALANPUR-AURAIYA	S/C	31	25	0.1	0.1	0.1
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		TUD (NUM CIP)			WR-NR	34.3	186.1	-139.6
	_	WR (With SR)		0	999	0.0	12.1	12.1
52	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	999	0.0	0.0	-13.1 0.0
54		SOLAPUR-RAICHUR	D/C	728	1609	0.0	10.7	-10.7
	765 kV	WARDHA-NIZAMABAD	D/C	0	2000	0.0	24.3	-24.3
55	400 kV	KOLHAPUR-KUDGI	D/C	759	215	7.8	0.0	7.8
55 56		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56 57		PONDA-AMBEWADI	S/C	0	69	0.0	1.4	-1.4
56 57 58	$220~\rm kV$	levens as an action of the control o						
56 57	220 kV	XELDEM-AMBEWADI	S/C	0	40	0.8	0.0	0.8
56 57 58	220 kV				WR-SR	0.8 8.6	0.0 49.4	0.8 -40.8
56 57 58 59	220 kV	т		ONAL EXCHA	WR-SR			-40.8
56 57 58	220 kV				WR-SR			