

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 24th Oct 2018

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.10.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 23-अक्टूबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23rd October 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 24-Oct-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	43719	53634	43055	20492	2477	163377
Peak Shortage (MW)	1158	314	0	665	52	2189
Energy Met (MU)	951	1277	984	414	43	3669
Hydro Gen (MU)	160	33	114	76	16	400
Wind Gen (MU)	3	22	14			39
Solar Gen (MU)*	22.05	20.35	67.29	1.48	0.00	111
Energy Shortage (MU)	9.0	14.2	0.0	0.8	0.8	24.8
Maximum Demand Met during the day	45072	57005	43912	20514	2520	164746
(MW) & time (from NLDC SCADA)	18:57	14:44	18:35	19:35	18:31	18:35

B. Frequency Profile (%) Region FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 All India 0.118 60.25 2.11

C	Power	Supply	Position	in	States
v.	rower	Supply	Position	ш	States

	osition in States	Max. Demand Met	Shortage during					
Region	States	during the day	maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-)	Max OD	Energy
Ü		(MW)	(MW)			(MU)	(MW)	Shortage (MU)
	Punjab	5854	0	128.7	32.8	0.0	109	0.0
	Haryana	6542	0	135.0	95.6	0.4	214	0.1
	Rajasthan	10798	0	216.2	33.2	0.7	296	0.0
	Delhi	3720	0	72.7	56.4	-0.9	74	0.0
NR	UP	14023	210	296.0	115.4	-0.9	304	0.0
	Uttarakhand	1825	0	34.8	13.4	1.0	237	0.0
	HP	1442	0	26.8	13.7	1.1	165	0.1
	J&K	2269	567	37.6	34.7	-5.3	303	8.9
	Chandigarh	179	0	3.3	3.3	0.0	28	0.0
	Chhattisgarh	4317	0	96.7	27.7	-0.8	301	0.0
	Gujarat	16564	0	367.3	124.4	6.3	553	0.0
	MP	11683	0	255.3	141.6	-0.9	466	0.0
WR	Maharashtra	24922	862	513.4	200.3	-1.8	550	14.2
VVIN	Goa	470	0	9.3	9.9	-1.0	71	0.0
	DD	326	0	7.2	6.4	0.8	104	0.0
	DNH	737	0	17.3	16.6	0.7	76	0.0
	Essar steel	510	0	10.2	9.5	0.7	282	0.0
	Andhra Pradesh	9156	0	191.3	70.5	7.3	498	0.0
	Telangana	10280	0	223.9	112.3	3.0	496	0.0
SR	Karnataka	9772	0	199.9	45.6	2.6	493	0.0
Ji	Kerala	3621	0	69.6	44.5	0.6	321	0.0
	Tamil Nadu	13739	0	292.3	141.9	1.3	494	0.0
	Pondy	340	0	6.9	7.1	-0.2	34	0.0
	Bihar	4578	0	84.8	80.7	0.7	200	0.0
	DVC	2707	-465	54.9	-17.8	3.6	525	1.4
ER	Jharkhand	1277	0	24.3	13.9	0.1	75	0.0
LIN	Odisha	4842	-200	100.6	36.1	2.0	200	-0.6
	West Bengal	7848	0	148.5	44.7	2.7	250	0.0
	Sikkim	92	0	1.3	1.2	0.1	15	0.0
	Arunachal Pradesh	112	3	2.3	1.8	0.5	81	0.0
	Assam	1547	36	25.6	19.5	1.2	240	0.7
	Manipur	186	2	2.5	2.4	0.1	28	0.0
NER	Meghalaya	299	0	5.2	1.6	-0.1	56	0.0
	Mizoram	76	1	1.4	0.7	0.2	31	0.0
	Nagaland	115	2	2.2	1.7	0.1	8	0.0
	Tripura	253	1	3.9	2.6	0.4	63	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.5	-2.5	-17.3
Day peak (MW)	611.0	-126.0	-772.0

$E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	114.0	-171.1	105.6	-46.5	-2.0	0.0
Actual(MU)	93.3	-173.2	122.9	-38.1	-2.0	3.0
O/D/U/D(MU)	-20.7	-2.1	17.3	8.4	0.1	2.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total			
Central Sector	3814	11713	8082	1510	306	25424			
State Sector	9085	12750	7480	6490	50	35855			
Total	12899	24463	15562	8000	356	61279			

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	609	1301	565	397	49	2920
Hydro	160	33	114	76	0	384
Nuclear	24	27	43	0	0	94
Gas, Naptha & Diesel	48	66	25	0	0	139
RES (Wind, Solar, Biomass & Others)	42	43	121	2	0	208
Total	882	1471	868	474	49	3745

Share of RES in total generation (%)	4.76	2.93	13.99	0.32	0.00	5.56
Share of Non-fossil fuel (Hydro, Nuclear and	25.62	7.07	32.03	16.41	0.00	18.32
RES) in total generation (%)	25.02	7.07	32.03	10.41	0.00	16.52

H. Diversity Factor
All India Demand Diversity Factor
1.026
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source:}}\ RLDCs\ for\ solar\ connected\ to\ ISTS;\ SLDCs\ for\ embedded\ solar.\ Limited\ visibility\ of\ embedded\ solar\ data.$

		INIE	K-KEGI	JNAL EA	<u>CHANGES</u>	Date of 1	Reporting :	24-Oct-1
								Import=(+ve) /Export =(-ve) for NET (MU)
SI NO	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/Ex	cport of	ER (With NR) GAYA-VARANASI	D/C	480	159	2.0	0.0	2.0
2	765kV	SASARAM-FATEHPUR	S/C	436	0	6.1	0.0	6.1
3		GAYA-BALIA	S/C	60	132	0.0	1.4	-1.4
4	HVDC	ALIPURDUAR-AGRA	-	0	376	0.0	8.9	-8.9
5	n.bc	PUSAULI B/B	S/C	0	399	0.0	9.8	-9.8
6		PUSAULI-VARANASI	S/C	0	329	0.0	6.8	-6.8
7		PUSAULI -ALLAHABAD	S/C	0	155	0.0	2.7	-2.7
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C O/C	336	324 652	0.0	0.8	-0.8 -10.0
10	400 K V	BIHARSHARIFF-BALIA	D/C	154	122	0.0	0.7	-0.7
11		MOTIHARI-GORAKHPUR	D/C	0	318	0.0	5.7	-5.7
12		BIHARSHARIFF-VARANASI	D/C	400	0	4.3	0.0	4.3
	220 kV	PUSAULI-SAHUPURI	S/C	2	157	0.0	3.1	-3.1
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	122 1-17	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/Ex	xport of	ER (With WR)			ER-NR	12.9	49.9	-36.9
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	0.0	0.0
19	, 05 K V	NEW RANCHI-DHARAMJAIGARH	D/C	841	172	11.6	0.0	11.6
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	1597	0	29.5	0.0	29.5
21	TOURY	RANCHI-SIPAT	D/C	370	0	4.6	0.0	4.6
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0
23		BUDHIPADAR-KORBA	D/C	258	0 ER-WR	4.9 50.6	0.0	4.9 50.6
		ER (With SR)	D/C	0.0	1759.0	0.0	20.0	20.0
		ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1758.0	0.0	30.0 14.6	-30.0 -14.6
26	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	610.0 1493.0	0.0	40.7	-40.7
	400 kV	TALCHER-I/C	D/C	0.0	792.0	0.0	4.0	-4.0
	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
1					ER-SR	0.0	85.3	-85.3
mport/Ex	-	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	502	0.0	6.9	-7
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	362	0.0	3.7	-4
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	114	0.0	1.5	-2
4/15					ER-NER	0.0	12.2	-12.2
	•	NER (With NR) BISWANATH CHARIALI-AGRA		0	703	0.0	15.0	-15.0
32	пурс	DISWANATH CHARIALI-AGRA		U	NER-NR	0.0	15.0	-15.0
mport/Ex	port of	WR (With NR)			TIER-TIK	0.0	13.0	-13.0
33		CHAMPA-KURUKSHETRA	D/C	0	451	0.0	10.7	-10.7
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	595	0.0	14.6	-14.6
36		GWALIOR-AGRA	D/C	0	737	0.0	22.5	-22.5
37		PHAGI-GWALIOR	D/C	0	1140	0.0	14.6	-14.6
	765 kV	JABALPUR-ORAI	D/C	315	204	0.0	0.9	-0.9
39		GWALIOR-ORAI	S/C	416	0	7.8	0.0	7.8
40		SATNA-ORAI	S/C	0	1640	0.0	35.3	-35.3
41		ZERDA-KANKROLI	S/C	414	0	6.9	0.0	6.9
42	$400\;\mathrm{kV}$	ZERDA -BHINMAL	S/C	339	33 0	4.8 11.4	0.0	4.8 11.4
43		V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	496 581	0	4	0.0	4
45		BADOD-KOTA	S/C	92	54	2.2	0.0	2.2
46		BADOD-MOTA BADOD-MORAK	S/C	48	67	0.0	0.7	-0.7
47	220 kV	MEHGAON-AURAIYA	S/C	111	0	2.2	0.0	2.2
48		MALANPUR-AURAIYA	S/C	89	0	1.4	0.0	1.4
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mnowt/E	znowt «P				WR-NR	47.2	99.4	-52.2
	HVDC	WR (With SR) BHADRAWATI B/B	-	0	995	0.0	23.9	-23.9
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	23	1918	0.0	20.0	-20.0
53	765 kV	WARDHA-NIZAMABAD	D/C	0	2568	0.0	42.3	-42.3
	400 kV	KOLHAPUR-KUDGI	D/C	856	0	13.3	0.0	13.3
54		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
54 55		PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
55	220 kV							
55	220 kV	XELDEM-AMBEWADI	S/C	0	66	1.2	0.0	1.2
55 56	220 kV	XELDEM-AMBEWADI			WR-SR	1.2 14.5	0.0 86.2	1.2 -71.7
55 56 57	220 kV	XELDEM-AMBEWADI TRA		0 ONAL EX	WR-SR			-71.7
55 56	220 kV	XELDEM-AMBEWADI			WR-SR			-