

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 10<sup>th</sup> April, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 9<sup>th</sup> अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 9<sup>th</sup> April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%202016/10.04.16 NLDC PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Apr-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35633	42347	36083	17980	2202	134245
Peak Shortage (MW)	1547	42	0	125	185	1899
Energy Met (MU)	849	1035	899	389	36	3209
Hydro Gen(MU)	127	22	46	34	6	235
Wind Gen(MU)	14	30	18			62

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.34	9.36	9.70	73.13	17.18
SR GRID	0.00	0.00	0.34	9.36	9.70	73.13	17.18

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	4726	0	99.6	54.5	-0.6	204
	Haryana	6679	0	107.9	79.1	-1.8	205
	Rajasthan	8178	0	181.2	50.7	1.8	243
	Delhi	3573	0	77.3	66.3	-0.8	117
NR	UP	12933	200	277.0	107.0	0.9	413
	Uttarakhand	1741	0	35.4	26.1	1.0	157
	HP	1236	0	24.2	14.5	1.6	148
	J&K	2073	518	42.9	30.8	2.7	300
	Chandigarh	197	0	3.8	3.9	0.3	21
	Chhattisgarh	3657	0	86.8	31.7	0.3	302
	Gujarat	13473	0	301.2	71.7	2.7	670
	MP	8198	0	178.1	112.9	-1.9	232
WR	Maharashtra	18997	0	423.2	126.5	4.1	985
VVIN	Goa	514	50	9.2	7.6	1.2	141
	DD	301	0	6.6	6.5	0.2	42
	DNH	722	0	16.5	16.9	-0.4	7
	Essar steel	632	0	13.7	12.7	1.0	167
	Andhra Pradesh	6900	0	154.6	25.9	3.7	504
	Telangana	6401	0	147.3	86.2	2.0	412
SR	Karnataka	8980	0	195.0	54.0	-0.7	334
Ji	Kerala	3584	0	72.0	52.4	2.2	185
	Tamil Nadu	13937	0	322,2	157.8	0.5	527
	Pondy	341	0	7.5	7.8	-0.3	12
	Bihar	3329	150	68.0	63.9	-0.4	225
	DVC	2823	0	66.0	-36.3	-1.4	185
ER	Jharkhand	1156	0	24.7	12.2	1.8	165
E.N	Odisha	4012	0	80.7	22.9	1.6	210
	West Bengal	7461	0	148.8	46.0	1.3	190
	Sikkim	49	0	0.9	1.1	-0.2	20
NER	Arunachal Pradesh	94	7	1.4	1.8	-0.4	40
	Assam	1328	105	21.9	15.5	3.0	353
	Manipur	121	6	1.8	2.0	-0.1	17
	Meghalaya	270	0	4.4	2.3	0.3	27
	Mizoram	75	4	1.3	1.2	0.1	34
	Nagaland	114	4	1.6	1.7	-0.2	56
	Tripura	259	0	3.6	2.9	0.2	59

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.8	-6.5	-11.6
Max MW	228.2	-343.5	-517.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	182.6	-193.0	70.1	-64.8	0.6	-4.5
Actual(MU)	173.1	-190.9	68.9	-57.2	2.5	-3.5
O/D/U/D(MU)	-9.5	2.1	-1.2	7.6	1.9	0.9

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5440	13602	470	2870	225	22607
State Sector	11190	15197	3981	4229	110	34707
Total	16630	28799	4451	7099	335	57314

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		<u>INTER-R</u>	EGIONA	LEXCIP	INGES	Date of R	Reporting :	10-Apr-
	1			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/F	Export of l	ER (With NR)	C/C	27	140	0.0	2.4	2.4
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C S/C	27 0	149 105	0.0 2.1	0.0	-2.4 2.1
3	70514	GAYA-BALIA	S/C	0	357	0.0	7.0	-7.0
4	HVDC	PUSAULI B/B	S/C	2	195	0.0	4.1	-4.1
5	LINK							
6	_	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	0 41	161 63	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	138	131	0.0	2.5	-2.5
8	400 KV	PATNA-BALIA	Q/C	0	457	0.0	6.9	-6.9
9		BIHARSHARIFF-BALIA	D/C	26	160	0.0	2.6	-2.6
10		BARH-GORAKHPUR	D/C	0	236	0.0	4.4	-4.4
11	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	229	217	3.1 0.0	0.0 3.9	3.1 -3.9
13	220 A V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
15	132 K V	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
nnort/I	Export of 1	ER (With WR)			ER-NR	5.8	33.8	-28.1
17	T	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1244	0.0	22.9	-22.9
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	270	85	1.9	0.0	1.9
19		ROURKELA - RAIGARH ( SEL LILO	S/C	137	0	1.6	0.0	1.6
20	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	180	0	2.6	0.0	2.6
21	400 KV	IBEUL-RAIGARH	S/C	128	0	1.9	0.0	1.9
22		STERLITE-RAIGARH	D/C	0	119	0.0	4.5	-4.5
23		RANCHI-SIPAT	D/C	388	0	5.9	0.0	5.9
24	220 KV	BUDHIPADAR-RAIGARH	S/C D/C	38 141	91	0.0 2.1	0.6	-0.6 2.1
23		BUDHIPADAR-KORBA	D/C	141	ER-WR	15.9	28.0	-12.0
nport/I	Export of l	ER (With SR)						
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	334	0.0	11.9	-11.9
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1975	0.0	39.5	-39.5
28	400 KV	TALCHER-I/C	0.0	0.0	1009	0.5	15.4	-14.9
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0 <b>0.5</b>	0.0 <b>51.4</b>	0.0 -51.4
nport/I	Export of	ER (With NER)			- Lit oil	010	51.4	-51,4
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	889	0.0	13.6	-14
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.5	-2
4 /7	7 4 . 67	ATD (MALL ALED)			ER-NER	0.0	15.1	-15.1
32	_	NR (With NER) BISWANATH CHARIALI-AGRA		500	0	11.7	0.0	11.7
32	пурс	DISWANATH CHARLALI-AGRA	-	300	NR-NER	11.7	0.0	11.7
nport/I	Export of V	WR (With NR)				<u> </u>		
33	HVDC	V'CHAL B/B	D/C	0	250	0.0	6.0	-6.0
34	HVDC	APL -MHG	D/C	0	2518	0.0	53.8	-53.8
35 36	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	3244 1090	0.0	64.1 22.5	-64.1 -22.5
37	400 KV	ZERDA-KANKROLI	S/C	252	0	2.2	0.0	2.2
38	400 KV	ZERDA -BHINMAL	S/C	292	25	3.5	0.0	3.5
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	4	BADOD-KOTA	S/C	52	20	0.6	0.1	0.5
42	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	17 67	30 0	0.1	0.2	-0.1 1.1
44	1	MALANPUR-AURAIYA	S/C	32	4	0.5	0.0	0.5
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	7.9	146.7	-138.8
_	· -	WR (With SR)		0	1000	0.0	22.0	22.0
46 47	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	23.0	-23.0 0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2008	0.0	39.4	-39.4
49	400 KV	KOLHAPUR-KUDGI	D/C	184	104	1.0	0.3	0.7
50		KOLHAPUR-CHIKODI	D/C	0	259	0.0	5.8	-5.8
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	114	0 WD CD	2.4	0.0	2.4
			TARREST:	I Haven	WR-SR	3.3	68.5	-65.2
54	ı		NATIONA	L EXCHA	NGE			
	1	BHUTAN NEPAL	+					
55								