

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 9th Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 08-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 8th December 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Dec-18

١.	Maximum	Deman
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	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	44015	48782	40815	17285	2414	153311
Peak Shortage (MW)	531	0	0	250	51	832
Energy Met (MU)	931	1149	906	340	43	3368
Hydro Gen (MU)	121	24	77	29	7	258
Wind Gen (MU)	6	26	43			74
Solar Gen (MU)*	21.51	17.44	58.95	0.84	0.04	99
Energy Shortage (MU)	12.6	0.0	0.0	0.8	0.7	14.1
Maximum Demand Met during the day	44615	54680	41258	19806	2463	156939
(MW) & time (from NLDC SCADA)	18:01	10:56	18:28	18:49	17:46	18:49

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.042	0.00	0.19	10.84	11.03	79.26	9.71

C. Power Supply Position in State

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6082	0	136.2	36.0	0.1	94	0.0
	Haryana	6368	0	129.1	58.0	4.4	385	0.0
	Rajasthan	11966	0	228.9	67.1	0.4	419	0.0
	Delhi	3538	0	61.9	46.3	0.5	152	0.0
NR	UP	13036	0	258.6	101.5	0.0	285	1.8
	Uttarakhand	1927	0	36.9	25.7	0.1	105	0.0
	HP	1523	0	28.2	20.9	0.5	154	0.1
	J&K	2336	584	47.8	40.0	-0.1	252	10.7
	Chandigarh	191	0	3.2	2.9	0.3	44	0.0
	Chhattisgarh	3561	0	76.9	14.3	-2.2	105	0.0
	Gujarat	15260	0	328.5	109.8	2.3	400	0.0
	MP	13660	0	257.8	141.4	-1.8	367	0.0
WR	Maharashtra	21383	0	439.6	121.0	-0.3	533	0.0
WK	Goa	499	0	10.8	10.4	-0.1	25	0.0
	DD	314	0	7.1	6.3	0.7	67	0.0
	DNH	735	0	17.1	16.1	1.0	80	0.0
	Essar steel	545	0	11.1	10.9	0.2	283	0.0
	Andhra Pradesh	7804	0	173.6	58.8	1.8	455	0.0
	Telangana	7816	0	160.8	56.6	1.9	459	0.0
SR	Karnataka	10485	0	205.2	68.7	0.0	347	0.0
JI.	Kerala	3609	0	71.7	58.7	1.2	305	0.0
	Tamil Nadu	13300	0	287.5	128.3	2.0	473	0.0
	Pondy	327	0	6.8	7.0	-0.2	20	0.0
	Bihar	4496	0	72.3	67.5	1.6	460	0.0
	DVC	3265	0	63.4	-19.1	1.3	396	0.0
ER	Jharkhand	1001	70	21.5	15.8	0.6	169	0.8
LN	Odisha	3990	0	70.0	26.8	2.7	267	0.0
	West Bengal	6858	0	111.0	23.7	0.1	309	0.0
	Sikkim	100	0	1.5	1.7	-0.2	18	0.0
	Arunachal Pradesh	118	2	2.2	1.9	0.3	36	0.0
NER	Assam	1380	39	23.4	18.3	0.9	102	0.5
	Manipur	181	2	2.8	2.7	0.0	29	0.0
	Meghalaya	371	0	6.5	5.3	0.0	22	0.2
	Mizoram	96	2	1.7	1.3	0.2	3	0.0
	Nagaland	128	3	2.4	1.9	0.3	22	0.0
	Tripura	214	1	3.7	1.2	0.5	54	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.7	-3.2	-12.6
Day peak (MW)	238.9	-178.0	-811.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	159.0	-164.4	83.9	-79.9	1.6	0.2
Actual(MU)	154.3	-170.8	87.1	-73.7	1.9	-1.2
O/D/U/D(MU)	-4.8	-6.4	3.2	6.3	0.3	-1.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4317	17240	8642	1370	80	31649
State Sector	10645	12048	7790	6225	50	36758
Total	14962	29288	16432	7595	129	68406

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	533	1186	500	416	9	2644
Lignite	19	16	50	0	0	86
Hydro	121	24	77	29	7	258
Nuclear	29	19	36	0	0	85
Gas, Naptha & Diesel	25	40	23	0	28	117
RES (Wind, Solar, Biomass & Others)	63	45	139	1	0	247
Total	791	1331	825	445	44	3436
Share of RES in total generation (%)	7.04	3 30	16.80	0.20	0.00	7.20

Share of RES in total generation (%)	7.94	3.39	16.80	0.20	0.09	7.20
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	26.94	6.64	30.49	6.65	16.25	17.16

H. Diversity Factor
All India Demand Diversity Factor
1.037
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTE	R-REGIO	ONAL EX	CHANGES	Date of I	Reporting :	9-Dec-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)		(IVI VV)		<u> </u>	(MU)	(MU)
1	# (F) X/	GAYA-VARANASI	D/C	0	626	0.0	9.0	-9.0
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	380 219	0.0	5.8 3.7	-5.8 -3.7
4		ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	30	64	0.0	0.0	0.0
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	36 0	106 587	0.0	0.7 8.3	-0.7 -8.3
9	400 kV	PATNA-BALIA	O/C	0	854	0.0	17.9	-17.9
10		BIHARSHARIFF-BALIA	D/C	2028	234	0.0	3.2	-3.2
11		MOTIHARI-GORAKHPUR	D/C	0	361	0.0	7.6	-7.6
12		BIHARSHARIFF-VARANASI	D/C	0	250	0.0	3.2	-3.2
13	220 kV	PUSAULI-SAHUPURI	S/C	2	134	0.0	0.6	-0.6
14 15		SONE NAGAR-RIHAND	S/C S/C	25	0	0.0	0.0	0.0
16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.4	0.0	0.4
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	vnort of	ER (With WR)			ER-NR	0.4	59.9	-59.5
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1042	0	14.6	0.0	14.6
19	765 kV		D/C	156	486	0.0	3.7	-3.7
20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	Q/C	148	210	0.0	0.7	-0.7
21	400 kV	RANCHI-SIPAT	D/C	152	53	2.0	0.0	2.0
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	88	0.0	1.1	-1.1
23		BUDHIPADAR-KORBA	D/C	175	0 ER-WR	2.5 19.1	0.0 5.5	2.5
Import/F	export of	ER (With SR)			EKWK	19.1	3.3	13.0
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1630.0	0.0	30.5	-30.5
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	422.0	0.0	9.8	-9.8
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1978.0	0.0	41.6	-41.6
27	400 kV	TALCHER-I/C	D/C	0.0	635.0	2.9	0.0	2.9
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0 82.0	0.0 -82.0
Import/E	export of	ER (With NER)			EK-5K	0.0	02.0	-02.0
29	400 kV	BINAGURI-BONGAIGAON	D/C	232	0	3.6	0.0	4
30	400 K V	ALIPURDUAR-BONGAIGAON	D/C	334	0	5.9	0.0	6
31	220 kV	ALIPURDUAR-SALAKATI	D/C	30	31	0.1	0.1	0
Import/F	'xport of	NER (With NR)			ER-NER	9.6	0.1	9.6
32		BISWANATH CHARIALI-AGRA	-	467	0	11.5	0.0	11.5
					NER-NR	11.5	0.0	11.5
Import/E	export of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	0	2006	0.0	32.7	-32.7
34	HVDC	V'CHAL B/B	D/C	241	53	3.7	0.5	3.2
35 36		APL -MHG GWALIOR-AGRA	D/C D/C	0	982 896	0.0	24.2 33.4	-24.2 -33.4
37		PHAGI-GWALIOR	D/C	0	1066	0.0	17.9	-17.9
38	765 kV	JABALPUR-ORAI	D/C	154	532	0.0	8.3	-8.3
39		GWALIOR-ORAI	S/C	540	114	6.6	0.0	6.6
40		SATNA-ORAI	S/C	0	1656	0.0	29.8	-29.8
41		ZERDA-KANKROLI	S/C	238	55	2.5	0.0	2.5
42	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	92 994	244	0.0 22.5	0.0	-1.3 22.5
43		RAPP-SHUJALPUR	D/C	446	0	3	0.0	3
45		BADOD-KOTA	S/C	45	1	1.0	0.0	0.9
46	220 kV	BADOD-MORAK	S/C	24	61	0.1	0.4	-0.3
47	220 KV	MEHGAON-AURAIYA	S/C	102	0	1.2	0.0	1.2
48		MALANPUR-AURAIYA	S/C	59	8	0.5	0.0	0.5
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0
Import/F	export of	WR (With SR)			W K-1VK	40.6	148.5	-107.9
50		BHADRAWATI B/B	-	0	999	0.0	20.9	-20.9
51		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	531	1740	0.0	19.2	-19.2
53		WARDHA-NIZAMABAD	D/C	0	1926	0.0	25.9	-25.9
54	400 kV	KOLHAPUR-KUDGI	D/C	1050	0	15.5 0.0	0.0	15.5 0.0
55 56	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	1	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	0	70	1.3	0.0	1.3
					WR-SR	16.9	66.0	-49.1
		TRA	NSNATI	ONAL EX	CHANGE			
58		BHUTAN						2.7
59		NEPAL BANCI ADESII			_			-3.2
60	l	BANGLADESH	l					-12.6