

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 07th July, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक. प. क्षे. भा. प्रे. के.. एफ-३. एम आई डी सी क्षेत्र . अंधेरी. मंबई ४०००९३ General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.07.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 06.07.16 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 6th July 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%202016/07.07.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ल

Report for previous day Date of Reporting 7-Jul-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45646	37064	34250	17315	2377	136652
Peak Shortage (MW)	1024	31	0	100	117	1272
Energy Met (MU)	1033	840	790	358	44	3065
Hydro Gen(MU)	318	14	43	62	27	463
Wind Gen(MU)	41	122	123			286

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.31	6.31	6.62	68.76	24.62
SR GRID	0.00	0.00	0.31	6.31	6.62	68.76	24.62

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	n	day (MW)	(MW)	` '	` ′	.,.,	,
	Punjab	9037	0	183.2	110.9	-2.6	259
	Haryana	8453	0	168.9	137.0	-3.5	103
	Rajasthan	8808	0	187.8	61.3	1.5	500
	Delhi	5616	0	115.5	96.9	-1.5	244
NR	UP	13502	0	283.5	146.2	2.5	652
	Uttarakhand	1715	75	36.2	21.1	0.2	54
	HP	1204	0	24.7	2.8	0.3	144
	J&K	1554	388	27.6	14.6	-4.0	155
	Chandigarh	315	0	6.1	6.3	-0.2	30
	Chhattisgarh	3122	0	69.3	22.5	-0.1	379
	Gujarat	11909	8	272.6	45.0	-3.2	446
	MP	5601	0	115.5	73.8	-2.7	348
WR	Maharashtra	15600	0	340.0	74.9	-1.2	772
VVIN	Goa	398	0	8.4	7.3	0.4	67
	DD	304	0	6.9	6.6	0.2	29
	DNH	699	0	16.1	16.3	-0.2	22
	Essar steel	628	0	11.1	10.0	1.1	241
	Andhra Pradesh	6275	0	141.5	27.6	1.5	597
	Telangana	5616	0	124.2	66.3	1.0	315
SR	Karnataka	7168	0	148.1	61.9	4.0	493
JK.	Kerala	2929	0	57.3	41.7	2.3	233
	Tamil Nadu	14130	0	311.6	115.4	0.4	690
	Pondy	328	0	7.4	7.5	-0.1	31
	Bihar	3463	50	63.3	62.2	-1.2	230
	DVC	2704	0	62.7	-28.3	1.5	169
ER	Jharkhand	1011	0	19.0	15.1	-1.3	82
EN	Odisha	3847	0	75.2	24.3	0.2	320
	West Bengal	7211	0	136.8	30.9	1.0	240
	Sikkim	59	0	0.9	-0.2	1.1	62
NER	Arunachal Pradesh	114	0	1.7	2.3	-0.6	5
	Assam	1456	90	28.6	19.9	3.0	250
	Manipur	124	6	1.7	2.1	-0.4	38
	Meghalaya	291	0	5.5	0.0	1.0	105
	Mizoram	70	4	1.2	1.0	0.2	35
	Nagaland	102	4	1.5	1.7	-0.2	1
	Tripura	233	0	3.7	3.3	0.1	119

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.7	-5.0	-9.7
Day peak (MW)	1463.9	-210.5	-548.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	169.6	-157.4	75.9	-89.7	-10.2	-11.8
Actual(MU)	154.6	-146.6	78.7	-88.0	-9.7	-11.0
O/D/U/D(MU)	-15.0	10.8	2.8	1.7	0.5	0.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3634	15821	2140	2360	0	23955
State Sector	15440	20387	9266	5249	110	50452
Total	19074	36208	11406	7609	110	74408

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि०प्रा०(ग्रि०प्र०)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIONA	L EXCIIA	INGES	Date of R	Reporting :	7-Jul-
	1							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	Export of	ER (With NR)	D/C	0	255	0.0	9.0	-8.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C	0	255 293	0.0	8.0 4.0	-4.0
3	70311	GAYA-BALIA	S/C	0	372	0.0	6.0	-6.0
4	HVDC	PUSAULI B/B	S/C	2	0	0.0	0.0	0.0
5	LINK							
6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	211 125	0	3.6 1.9	0.0	3.6 1.9
7	1	MUZAFFARPUR-GORAKHPUR	D/C	3	657	0.0	10.6	-10.6
8	400 KV	PATNA-BALIA	Q/C	0	801	0.0	16.4	-16.4
9		BIHARSHARIFF-BALIA	D/C	0	353	0.0	5.7	-5.7
10		BARH-GORAKHPUR	D/C	0	552	0.0	10.5	-10.5
11	220 E/X/	BIHARSHARIFF-VARANASI	D/C	30 0	176	0.0	0.0	0.0
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	176 0	0.0	3.7 0.0	-3.7 0.0
14		GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		DD (MAN MID)			ER-NR	5.9	64.7	-58.8
_	export of	ER (With WR)	D/C	^	11/2	0.0	11.0	11.0
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0 16	1142 320	0.0	11.8 3.8	-11.8 -3.8
19		ROURKELA - RAIGARH (SEL LILO	S/C	102	22	0.0	0.0	0.9
	4	BYPASS)						
20	400 KV	JHARSUGUDA-RAIGARH	S/C	130	16	1.5	0.0	1.5
21	-	IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	94 30	10	1.1 0.9	0.0	1.1 0.9
23		RANCHI-SIPAT	D/C	113	46	0.7	0.0	0.7
24	220 1/1/	BUDHIPADAR-RAIGARH	S/C	20	135	0.0	1.3	-1.3
25	220 KV	BUDHIPADAR-KORBA	D/C	71	53	0.3	0.0	0.3
					ER-WR	5.4	16.9	-11.5
		ER (With SR)	D.00	0.0	222	0.0	140	14.0
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	332 2008	0.0	14.8 40.8	-14.8 -40.8
28	400 KV	TALCHER-I/C	D/C	500.2	656	2.2	3.1	-0.9
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	2.2	55.6	-55.6
_		ER (With NER)			1			
30	400 KV	BINAGURI-BONGAIGAON	Q/C	554	501	2	0	2
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0 2.2	2 1.8	-2 0.4
nport/E	Export of 1	NR (With NER)			ER HER	2.2	1.0	0.4
32	HVDC	BISWANATH CHARIALI-AGRA	-	489	0	10.1	0.0	10.1
					NR-NER	10.1	0.0	10.1
		WR (With NR)	1			1		
33	HVDC	V'CHAL B/B	D/C	250	0	6	0	6.2
34 35	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2218 2740	0	42	-42.0 -44.0
36	765 KV	PHAGI-GWALIOR	D/C D/C	0	1196	0	19	-44.0
37	400 KV	ZERDA-KANKROLI	S/C	260	0	3	0	3.0
38	400 KV	ZERDA -BHINMAL	S/C	239	32	3	0	3.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0	0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0	0	0.0
41	1	BADOD MORAY	S/C	10	100	0	2	-1.0
42	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	47	134 32	0	0	-2.0 0.0
44	1	MALANPUR-AURAIYA	S/C	19	40	0	0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0.0
					WR-NR	12.2	108.4	-96.2
_	<u> </u>	WR (With SR)		· <u></u>				
46	HVDC	BHADRAWATI B/B	-	0	1000	0	24	-24.0
47 48	LINK	BARSUR-L.SILERU	D/C	0	0 2183	0	37	-37.0
48	765 KV 400 KV	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C D/C	39	2183	0	1	-37.0
50	.50 A 1	KOLHAPUR-CHIKODI	D/C	0	175	0	4	-4.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
52	<u> </u>	XELDEM-AMBEWADI	S/C	100	0	2	0	2.0
					WR-SR	2.0	66.0	-64.0
		TRANS	NATIONA	L EXCHA	NGE			
54 55		TRANSM BHUTAN NEPAL	NATIONA	L EXCHA	NGE			3