

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

### POWER SYSTEM OPERATION CORPORATION LIMITED

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 06<sup>th</sup> April 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 05 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05<sup>th</sup> April 2017, is available at the NLDC website.

धन्यवाद,

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 6-Apr-17

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37954	47160	37682	18826	2127	143749
Peak Shortage (MW)	1359	48	0	150	116	1673
Energy Met (MU)	817	1138	987	386	35	3362
Hydro Gen(MU)	141	41	73	47	12	314
Wind Gen(MU)	43	69	38			149
Solar Gen (MU)*	3.05	12.77	21.00	1.22	0.02	38

B. Frequency Profile (%)

B. Frequency Frome (70)	,						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.035	0.00	0.08	4.41	4.49	75.74	19.77

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	4629	0	95.0	54.1	-1.4	157
	Haryana	4925	0	90.8	69.3	-3.6	373
	Rajasthan	8044	0	174.8	47.6	0.8	311
	Delhi	3923	0	82.3	69.7	-2.2	97
NR	UP	13175	0	279.7	100.8	1.4	360
	Uttarakhand	1541	0	30.6	17.7	-0.7	182
	HP	1197	0	28.3	11.6	1.0	175
	J&K	1967	492	31.2	22.0	-2.0	331
	Chandigarh	191	0	3.9	4.3	-0.4	15
	Chhattisgarh	3952	0	92.9	39.6	-0.6	162
	Gujarat	14346	0	323.7	83.8	0.8	357
	MP	8410	0	180.7	107.2	-1.5	259
WR	Maharashtra	22518	347	496.4	149.9	3.6	536
VVIN	Goa	500	0	11.0	9.3	1.1	85
	DD	321	0	7.2	6.7	0.5	67
	DNH	733	0	16.6	16.7	-0.1	34
	Essar steel	500	0	9.3	8.2	1.1	223
	Andhra Pradesh	7464	0	165.2	32.7	5.8	540
	Telangana	8918	0	179.6	95.7	-0.4	410
SR	Karnataka	9663	0	234.1	71.8	2.8	421
JI.	Kerala	3814	0	76.3	52.5	1.8	286
	Tamil Nadu	14905	0	323.8	153.8	0.4	514
	Pondy	362	0	7.7	7.6	0.0	31
	Bihar	3516	0	68.5	62.1	1.4	425
	DVC	2920	0	63.9	-34.6	-1.3	312
ER	Jharkhand	1095	0	20.8	15.0	0.2	135
	Odisha	3876	0	78.4	20.8	0.8	345
	West Bengal	7939	0	153.0	43.0	3.8	405
	Sikkim	83	0	1.4	1.6	-0.2	20
NER	Arunachal Pradesh	101	1	1.9	2.4	-0.6	5
	Assam	1362	25	20.9	14.8	3.1	195
	Manipur	143	1	2.1	1.9	0.2	12
	Meghalaya	262	0	4.9	1.8	-0.5	7
	Mizoram	79	3	1.3	1.1	0.2	25
	Nagaland	88	2	1.7	1.6	0.0	3
	Tripura	158	17	2.3	1.4	-0.9	9

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.7	-8.1	-13.1
Day peak (MW)	441.7	-388.8	-589.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	157.0	-216.2	108.8	-51.8	-3.1	-5.3
Actual(MU)	143.8	-218.4	113.1	-36.0	-2.5	0.0
O/D/U/D(MU)	-13.2	-2.2	4.3	15.8	0.6	5.3

#### F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5193	8836	4240	2865	876	22010			
State Sector	11970	16803	6362	6469	110	41714			
Total	17163	25639	10602	9334	986	63724			

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		INTER-REGIONAL EXCHANGES  Date of Repor				eporting :	6-Apr-1	
	ı			Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
import/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	185	0.0	5.3	-5.3
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.6	0.0	3.6
3		GAYA-BALIA	S/C	0	329	0.0	4.7	-4.7
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C S/C	0	147 152	0.0	3.6 0.0	-3.6 0.0
7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	63	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	285	0.0	2.1	-2.1
9	400 KV	PATNA-BALIA	Q/C	0	663	0.0	12.9	-12.9
10		BIHARSHARIFF-BALIA	D/C	0	154	0.0	1.2	-1.2
11		BARH-GORAKHPUR	D/C	0	488	0.0	9.8	-9.8
12	1	BIHARSHARIFF-VARANASI	D/C	0	0	1.2	0.0	1.2
13	220 KV	PUSAULI-SAHUPURI	S/C	0	237	0.0	1.1	-1.1
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.3	0.0	0.3
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/E	Export of	ER (With WR)			ER-NR	5.2	40.6	-35.4
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	8.0	0.0	8.0
19	/03 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	11.5	0.0	11.5
20		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	3.4	0.0	3.4
21		BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.9	0.0	2.9
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.9	0.0	2.9
23		STERLITE-RAIGARH	D/C	0	12	1.6	0.0	1.6
24		RANCHI-SIPAT	D/C	0	0	8.3	0.0	8.3
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	78	0.0	0.5	-0.5
26	220 K V	BUDHIPADAR-KORBA	D/C	0	0	2.3	0.0	2.3
mport/F	'vnort of '	ER (With SR)			ER-WR	40.9	0.5	40.4
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	16.0	-16.0
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	342.3	0.0	15.6	-15.6
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2019.8	0.0	45.0	-45.0
30	400 KV	TALCHER-I/C	D/C	0.0	1038.8	0.0	7.9	-7.9
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	76.7	-76.7
	Export of	ER (With NER)	1					
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1018	0.0	3.6	-4
33 34	220 1/37	ALIPURDUAR-BONGAIGAON	D/C D/C	0	820	0.0	2.9	-3 -1
34	220 KV	ALIPURDUAR-SALAKATI	D/C	Ü	ER-NER	0.0	7.5	-7.5
mport/F	xport of	NER (With NR)			ER-MER	0.0	7.5	-7.3
35		BISWANATH CHARIALI-AGRA	-	0	503	0.0	10.2	-10.2
					NER-NR	0.0	10.2	-10.2
mport/E	export of '	WR (With NR)						
36		CHAMPA-KURUKSHETRA	D/C	0	1000	0.0	9.0	-9.0
37	HVDC	V'CHAL B/B	D/C	500	0	10.2	0.0	10.2
38		APL -MHG	D/C	0	1814	0.0	31.8	-31.8
39	765 KV	GWALIOR-AGRA	D/C	0	2540	0.0	48.4	-48.4
40	1	PHAGI-GWALIOR	D/C	0	1234	0.0	25.0	-25.0
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	284 281	0 111	5.2	0.0	5.2
42	400 KV	V'CHAL -RIHAND	S/C	0	0	5.1 0.0	0.0	5.1 0.0
44	1	RAPP-SHUJALPUR	D/C	0	233	0.0	2	-2
45	<del> </del>	BADOD-KOTA	S/C	56	12	0.3	0.0	0.3
46	1	BADOD-MORAK	S/C	8	58	0.0	0.7	-0.7
47	220 KV	MEHGAON-AURAIYA	S/C	59	8	0.4	0.0	0.4
48	1	MALANPUR-AURAIYA	S/C	32	26	0.1	0.2	-0.1
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mn or t	vneut -f	WD (With CD)			WR-NR	21.3	116.8	-95.5
mport/E 50		WR (With SR)		0	1000	0.0	21.0	21.0
51	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	21.9 0.0	-21.9 0.0
52		SOLAPUR-RAICHUR	D/C	0	1627	0.0	33.4	-33.4
53	765 KV	WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
54	400 KV	KOLHAPUR-KUDGI	D/C	0	360	0.0	5.7	-5.7
55		KOLHAPUR-CHIKODI	D/C	0	258	0.0	5.6	-5.6
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	<u>L</u>	XELDEM-AMBEWADI	S/C	74	0	1.6	0.0	1.6
	•				WR-SR	1.6	84.5	-82.9
		TDANSN	NATIONA	EXCHA	NCE	•		•
		IMAINDI	IA LIONA	L LACHA	NGE			
58		BHUTAN	L	L EXCIIA	NGE			6