

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 07th Nov 2018

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.11.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 6th November 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 7-Nov-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41960	47451	38564	20541	2403	150919
Peak Shortage (MW)	448	0	200	150	59	857
Energy Met (MU)	906	1177	907	411	42	3442
Hydro Gen (MU)	155	17	87	42	9	311
Wind Gen (MU)	7	33	23			64
Solar Gen (MU)*	22.97	19.5	61.27	1.35	0.02	105
Energy Shortage (MU)	9.6	0.0	0.7	0.5	1.5	12.2
Maximum Demand Met during the day	43371	54799	39820	20729	2408	153600
(MW) & time (from NLDC SCADA)	18:28	10:59	09:09	19:18	17:53	18:36

B. Frequency Profile (%) Region FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 All India 0.021 12.65

•	Darmon	C	Position	:	Ctataa

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MI
	Punjab	5303	0	111.7	21.9	-0.3	92	0.0
	Haryana	5411	0	111.6	68.2	-0.1	193	0.0
	Rajasthan	11019	0	215.4	49.5	0.1	415	0.0
	Delhi	3332	0	63.0	52.8	-1.2	120	0.0
NR	UP	15077	0	300.2	112.8	0.1	353	0.0
	Uttarakhand	1732	0	34.0	21.8	0.7	203	0.0
	HP	1470	0	26.4	15.4	0.3	151	0.0
	J&K	2155	539	40.2	34.7	-3.4	236	9.6
	Chandigarh	167	0	3.1	3.3	-0.2	17	0.0
	Chhattisgarh	3925	0	88.9	19.4	0.8	251	0.0
	Gujarat	13902	0	310.1	109.7	7.0	501	0.0
	MP	12522	0	265.0	164.0	-1.4	443	0.0
WR	Maharashtra	22334	0	471.6	166.1	-2.0	809	0.0
VVI	Goa	432	0	9.7	8.6	0.6	76	0.0
	DD	307	0	6.8	6.1	0.7	61	0.0
	DNH	663	0	15.0	14.7	0.3	435	0.0
	Essar steel	525	0	9.8	9.3	0.5	264	0.0
	Andhra Pradesh	9056	0	194.7	73.7	2.4	501	0.0
	Telangana	9739	0	204.5	84.0	2.2	854	0.0
SR	Karnataka	10939	0	214.8	51.6	1.9	511	0.0
311	Kerala	3426	0	70.2	43.0	1.3	220	0.7
	Tamil Nadu	10297	0	216.9	112.0	1.0	596	0.0
	Pondy	271	0	5.3	5.6	-0.3	39	0.0
	Bihar	4471	0	79.1	78.0	-1.7	50	0.0
	DVC	3038	150	65.1	-15.9	7.0	600	0.5
ER	Jharkhand	1082	0	25.4	15.0	0.0	100	0.0
	Odisha	4865	0	93.1	38.7	4.8	500	0.0
	West Bengal	7552	0	147.0	31.1	1.7	430	0.0
	Sikkim	86	0	1.2	1.5	-0.3	25	0.0
	Arunachal Pradesh	108	3	2.0	1.7	0.3	47	0.1
NER	Assam	1492	17	23.4	18.6	0.6	112	0.6
	Manipur	180	2	2.1	2.5	-0.4	44	0.4
	Meghalaya	315	0	5.3	2.6	0.0	38	0.0
	Mizoram	81	3	1.7	0.8	0.7	41	0.1
	Nagaland	128	2	2.1	1.7	0.1	42	0.1
	Tripura	245	1	5.2	2.3	1.3	26	0.1

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.3	-2.2	-19.2
Day peak (MW)	379.5	-122.0	-851.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)-Import(+ve)/Export(+ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	98.1	-137.2	85.5	-48.2	1.9	0.2
Actual(MU)	74.4	-138.6	88.4	-30.0	3.1	-2.6
O/D/U/D(MU)	-23.7	-1.4	2.9	18.3	1.2	-2.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total			
Central Sector	3235	12857	6742	1960	81	24875			
State Sector	8150	14747	7810	6135	50	36892			
Total	11385	27604	14552	8095	131	61766			

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	592	1178	548	413	5	2735
Hydro	155	17	87	42	9	311
Nuclear	25	30	41	0	0	95
Gas, Naptha & Diesel	30	44	25	0	28	127
RES (Wind, Solar, Biomass & Others)	48	54	122	1	0	225
Total	849	1321	823	457	43	3493

Share of RES in total generation (%)	5.60	4.05	14.85	0.30	0.05	6.44
Share of Non-fossil fuel (Hydro, Nuclear and	26.76	7.58	30.43	9.58	22.07	18.07
RES) in total generation (%)	20.70	7.56	30.43	9.50	22.07	10.07

H. Diversity Factor
All India Demand Diversity Factor
1.049
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source:}}\ RLDCs\ for\ solar\ connected\ to\ ISTS;\ SLDCs\ for\ embedded\ solar.\ Limited\ visibility\ of\ embedded\ solar\ data.$

	INTER-REGIONAL EXCHANGES					Date of I	7-Nov-18	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	1	(11111)	1		(MC)	(MC)
1		GAYA-VARANASI	D/C	262	158	1.3	0.0	1.3
2	765kV	SASARAM-FATEHPUR	S/C	361	0	5.4	0.0	5.4
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C	15 0	179 200	0.0	2.2 4.9	-2.2 -4.9
5	HVDC	PUSAULI B/B	S/C	0	398	0.0	9.3	-9.3
6		PUSAULI-VARANASI	S/C	0	309	0.0	6.5	-6.5
7		PUSAULI -ALLAHABAD	S/C	0	150	0.0	2.8	-2.8
8		MUZAFFARPUR-GORAKHPUR	D/C	142	263	0.0	0.5	-0.5
9	400 kV	PATNA-BALIA	Q/C	0	353	0.0	4.8	-4.8
10		BIHARSHARIFF-BALIA	D/C	34	49	0.0	0.6	-0.6
11		MOTIHARI-GORAKHPUR	D/C	0	231	0.0	4.0	-4.0
12	220 1 77	BIHARSHARIFF-VARANASI	D/C	314	0 141	3.9	0.0	3.9 -2.9
13	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	-2.9
15		GARWAH-RIHAND	S/C	25	0	0.5	0.0	0.5
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	11.0	38.5	-27.5
Import/E	export of	ER (With WR)		·				
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	744	0	26.4	0.0	26.4
19	, 35 K V	NEW RANCHI-DHARAMJAIGARH	D/C	534	151	4.6	0.3	4.3
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	212	107	1.6	0.3	1.2
21	-100 K V	RANCHI-SIPAT	D/C	243	3	3.4	0.0	3.4
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0
23		BUDHIPADAR-KORBA	D/C	213	0	3.2	0.0	3.2
Import/E	'ernout of	ER (With SR)			ER-WR	39.2	0.7	38.5
24		ANGUL-SRIKAKULAM	D/C	0.0	1981.0	0.0	37.1	-37.1
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	619.0	0.0	14.7	-14.7
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	992.0	0.0	24.1	-24.1
27	400 kV	TALCHER-I/C	D/C	0.0	206.0	17.0	0.0	17.0
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	75.9	-75.9
	export of	ER (With NER)	1		1			1
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	515	0.0	7.8	-8
30	220 1-37	ALIPURDUAR SALAKATI	D/C	0	403 104	0.0	5.4	-5 -2
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	ER-NER	0.0	1.5 14.6	-2 -14.6
Import/E	export of	NER (With NR)				0.0	2.110	1
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	508	0.0	12.0	-12.0
					NER-NR	0.0	12.0	-12.0
Import/E	export of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	0	654	0.0	15.5	-15.5
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	886	0.0	20.2	-20.2
36 37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	49 0	739 890	0.0	19.8	-19.8 -13.5
38	765 kV		D/C D/C	397	165	2.1	0.0	2.1
39	A 1	GWALIOR-ORAI	S/C	414	0	7.3	0.0	7.3
40	1	SATNA-ORAI	S/C	0	1643	0.0	34.7	-34.7
41		ZERDA-KANKROLI	S/C	419	0	7.3	0.0	7.3
42	400 kV	ZERDA -BHINMAL	S/C	354	0	4.0	0.0	4.0
43	430 K V	V'CHAL -RIHAND	S/C	965	0	20.3	0.0	20.3
44		RAPP-SHUJALPUR	D/C	553	0	4	0	4
45		BADOD-KOTA	S/C	92	0	3.2	0.0	3.2
46	220 kV	BADOD-MORAK	S/C	100	0	1.2	0.0	1.2
47		MEHGAON-AURAIYA	S/C S/C	123	0	2.1	0.0	2.1
48	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	85 0	0	0.0	0.0	0.0
77	132K V	OILION DATA ALIMADADOFUK	3/0	U	WR-NR	59.1	103.7	-44.5
Import/E	export of	WR (With SR)			· · ·			
50	HVDC	BHADRAWATI B/B	-	0	999	0.0	22.0	-22.0
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	713	1480	0.0	15.6	-15.6
53		WARDHA-NIZAMABAD	D/C	0	1940	0.0	31.1	-31.1
54	400 kV	KOLHAPUR-KUDGI	D/C	913	0	12.5	0.0	12.5
55	220 7 77	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C S/C	0	63	0.0	0.0	0.0
57	<u> </u>	XELDEM-AMBEWADI	S/C	U	63 WR-SR	1.2		
			NICK! . T	ONALES		13.7	68.7	-55.0
	ı		ANSNATI	ONAL EX	CHANGE			
58 59		BHUTAN NEPAL	-					6.3 -2.2
60		BANGLADESH	+					-2.2 -19.2
		•						