

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 18th May, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 17th मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17th May 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/May%202016/18.05.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-May-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45683	43950	33589	16441	1833	141496
Peak Shortage (MW)	622	573	300	42	412	1949
Energy Met (MU)	1085	1064	753	374	32	3307
Hydro Gen(MU)	262	27	26	54	15	384
Wind Gen(MU)	10	40	22			72

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	2.11	2.11	77.72	20.17
SR GRID	0.00	0.00	0.00	2.11	2.11	77.72	20.17

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	` '	.,,,,	`
	Punjab	7416	0	169.1	79.3	0.6	136
	Haryana	7678	0	150.3	106.6	-2.1	284
	Rajasthan	9907	0	210.6	55.5	0.9	246
	Delhi	5562	13	114.4	94.5	0.0	197
NR	UP	14379	600	325.8	145.3	2.4	541
	Uttarakhand	1868	75	40.2	22.1	1.7	190
	HP	1217	0	24.7	7.4	0.4	158
	J&K	2189	547	43.5	15.7	4.8	421
	Chandigarh	304	0	6.1	5.8	0.3	46
•	Chhattisgarh	3267	0	74.7	24.8	0.4	472
	Gujarat	14590	0	320.8	71.0	4.5	712
	MP	8035	17	174.8	112.4	-1.1	846
WR	Maharashtra	19598	409	445.9	138.3	1.7	891
VVIN	Goa	476	0	12.7	8.5	3.6	123
	DD	308	0	6.8	6.5	0.3	59
	DNH	742	0	17.0	17.3	-0.3	15
	Essar steel	560	0	11.7	10.6	1.1	221
	Andhra Pradesh	6537	0	145.8	39.2	0.9	610
	Telangana	5977	0	134.7	73.5	1.1	324
SR	Karnataka	7932	600	177.2	54.2	0.9	423
JN.	Kerala	3191	0	61.7	52.2	1.5	212
	Tamil Nadu	11621	0	228.2	103.5	-1.9	808
	Pondy	291	0	5.4	6.6	-1.2	7
	Bihar	3402	0	66.6	64.7	0.1	140
	DVC	2709	0	59.6	-39.7	0.6	280
ER	Jharkhand	856	0	17.3	11.2	0.4	160
EN	Odisha	3959	0	83.4	24.2	1.4	350
	West Bengal	6932	42	145.7	41.7	-0.2	180
	Sikkim	86	0	0.9	0.0	0.8	40
	Arunachal Pradesh	92	3	1.5	2.6	-1.2	0
	Assam	1152	267	18.2	13.5	0.4	181
	Manipur	122	8	1.6	1.7	-0.1	41
NER	Meghalaya	182	0	3.4	1.5	0.1	113
	Mizoram	74	1	1.3	1.3	-0.1	10
	Nagaland	98	2	1.6	2.1	-0.5	1
	Tripura	226	18	4.0	3.1	0.7	95

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	17.9	-5.6	-11.4
Day peak (MW)	1051.5	-324.6	-537.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	177.5	-167.9	67.0	-73.1	-7.6	-4.1
Actual(MU)	179.5	-161.5	62.4	-83.9	-9.8	-13.3
O/D/U/D(MU)	2.0	6.4	-4.6	-10.8	-2.2	-9.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4785	12971	1190	1550	260	20756
State Sector	8465	14656	4577	4559	110	32367
Total	13250	27627	5767	6109	370	53123

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		<u>INTER-R</u>	EGIONA	L EXCHA	INGES	Date of R	eporting :	18-May-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of l	ER (With NR)	D.G		100	0.0	4.0	
2	ECENTAL PROPERTY.	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	162	138 81	0.0	4.0 0.7	-4.0 -0.7
3	765KV	GAYA-BALIA	S/C	0	320	0.0	5.4	-5.4
	HVDC	-			1			
4	LINK	PUSAULI B/B	S/C	2	198	0.0	4.4	-4.4
5		PUSAULI-SARNATH	S/C	5	146	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	29 87	88 413	0.0	0.0 7.1	0.0 -7.1
8	400 KV	PATNA-BALIA	O/C	0	776	0.0	11.2	-11.2
9	100 11 1	BIHARSHARIFF-BALIA	D/C	0	305	0.0	5.1	-5.1
10		BARH-GORAKHPUR	D/C	0	463	0.0	8.9	-8.9
11		BIHARSHARIFF-VARANASI	D/C	134	43	0.0	0.5	-0.5
12	220 KV	PUSAULI-SAHUPURI	S/C	2	207	0.0	1.2	-1.2
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
15	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
16	<u> </u>	NANMANASA-CHANDAULI	S/C	U	0 ER-NR	0.0 0.6	0.0 48.3	0.0 -47.7
nport/E	Export of l	ER (With WR)			2.24	***		
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1060	0.0	18.8	-18.8
18	, 55 A V	NEW RANCHI-DHARAMJAIGARH	D/C	52	321	0.0	3.2	-3.2
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	108	74	0.0	0.8	-0.8
20	1	JHARSUGUDA-RAIGARH	S/C	139	61	0.0	0.9	-0.9
21	400 KV	IBEUL-RAIGARH	S/C	98	41	0.0	0.6	-0.6
22		STERLITE-RAIGARH	D/C	13	0	0.0	0.0	0.0
23		RANCHI-SIPAT	D/C	146	47	0.6	0.0	0.6
24	220 KV	BUDHIPADAR-RAIGARH	S/C	94	70	0.4	0.3	0.1
25		BUDHIPADAR-KORBA	D/C	161	0 ER-WR	1.9	0.0	1.9
nnort/F	Export of l	ER (With SR)			EK-WK	2.8	24.5	-21.7
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	338	0.0	12.7	-12.7
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1979	0.0	40.6	-40.6
28	400 KV	TALCHER-I/C		257.0	607	0.4	2.2	-1.8
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
. 00		ED AVIA MED			ER-SR	0.4	53.4	-53.4
30	400 KV	ER (With NER) BINAGURI-BONGAIGAON	Q/C	288	491	0.0	0.2	0
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.0	-1
	220111	D. C. 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (D/C	-	ER-NER	0.0	1.2	-1.2
nport/F	Export of I	NR (With NER)				<u> </u>		
32	HVDC	BISWANATH CHARIALI-AGRA	-	487	0	11.7	0.0	11.7
					NR-NER	11.7	0.0	11.7
		WR (With NR)	1		,			
33	HVDC	V'CHAL B/B	D/C	250	0	6.1	0.0	6.1
34 35	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2520 2920	0.0	52.8 59.6	-52.8 -59.6
36	765 KV	PHAGI-GWALIOR	D/C D/C	0	938	0.0	17.4	-59.6
37	400 KV	ZERDA-KANKROLI	S/C	187	0	2.2	0.0	2.2
38	400 KV	ZERDA -BHINMAL	S/C	173	60	0.0	0.0	0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	15	58	0.0	0.9	-0.9
42	220 KV	BADOD-MORAK	S/C	0	61	0.0	1.1	-1.1
43	1	MEHGAON-AURAIYA	S/C	38	0	0.3	0.0	0.3
44	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	27 0	0.0	0.4	-0.4 0.0
4.7	132K V	O WALIOK-DA WAI WIADHUPUR	3/C	U	WR-NR	8.6	132.1	-123.4
nport/E	Export of V	WR (With SR)				0.0		12017
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	19.6	-19.6
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	1956	0.0	30.0	-30.0
49	400 KV	KOLHAPUR-KUDGI	D/C	214	139	0.5	0.6	0.0
50	226 ****	KOLHAPUR-CHIKODI	D/C	0	263	0.0	5.9	-5.9
51 52	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
32	1	XELDEM-AMBEWADI	S/C	94	0 WR-SR	2.0	0.0	2.0
		man / avon	IATE CEL	LEVOI	-	2.6	56.1	-53.5
54			NA FIONA	L EXCHA	NGE			
	 	BHUTAN NEPAL	+					1
55								