

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 7<sup>th</sup> Oct 2018

To,

- कार्यकारी निदेशक, पू.क्षे.भा .प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.10.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06-अक्टूबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 06<sup>th</sup> October 2018, is available at the NLDC website.

धन्यवाद.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 7-Oct-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	47725	53252	42083	21672	2639	167371
Peak Shortage (MW)	1593	0	83	600	133	2409
Energy Met (MU)	1103	1261	919	473	47	3802
Hydro Gen (MU)	221	44	103	105	20	493
Wind Gen (MU)	4	24	52			80
Solar Gen (MU)*	22.33	20.44	56.10	1.00	0.02	100
Energy Shortage (MU)	20.5	0.3	0.0	1.8	1.4	24.0
Maximum Demand Met during the day	50035	55145	41898	22652	2670	170327
(MW) & time (from NLDC SCADA)	18:46	11:52	18:52	20:51	18:25	18:49

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.033 0.28

C	Power	Supply	Position	in	States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	7713	0	177.9	55.8	-1.1	86	0.0
	Haryana	7565	0	154.3	90.3	0.5	293	0.0
	Rajasthan	9848	0	216.7	52.4	0.7	403	0.0
NR	Delhi	4188	0	91.9	63.2	-0.2	174	0.0
	UP	15682	720	352.1	134.9	1.8	428	11.2
	Uttarakhand	1890	0	38.5	12.1	0.6	153	0.0
	HP	1423	0	27.2	7.3	1.5	153	0.0
	J&K	1918	479	40.1	31.1	-3.8	264	9.4
	Chandigarh	206	0	3.9	4.1	-0.2	20	0.0
	Chhattisgarh	4490	0	103.9	31.9	-0.4	906	0.3
	Gujarat	17497	0	397.2	116.0	9.6	883	0.0
	MP	9871	0	219.9	102.9	-1.0	472	0.0
14/0	Maharashtra	22217	0	494.8	177.6	4.0	488	0.0
WR	Goa	540	0	14.2	9.7	1.1	99	0.0
	DD	311	0	6.8	5.5	1.3	103	0.0
	DNH	761	0	17.5	16.6	0.9	119	0.0
	Essar steel	353	0	6.6	6.1	0.5	290	0.0
	Andhra Pradesh	8023	0	183.7	46.3	2.4	439	0.0
	Telangana	10447	0	229.4	95.4	2.1	469	0.0
SR	Karnataka	8414	0	176.9	12.4	1.1	491	0.0
SK	Kerala	3344	0	68.3	31.0	0.7	277	0.0
	Tamil Nadu	12078	0	254.1	147.8	1.4	431	0.0
	Pondy	310	0	6.4	6.5	0.0	38	0.0
	Bihar	5042	0	97.4	98.2	-3.7	400	0.3
	DVC	3025	0	61.3	-23.0	7.5	700	0.6
F.D.	Jharkhand	999	0	24.6	17.6	0.6	40	0.0
ER	Odisha	5203	0	115.3	44.3	2.6	400	0.9
	West Bengal	8882	0	173.3	63.9	0.8	260	0.0
	Sikkim	96	0	1.2	1.4	-0.2	15	0.0
	Arunachal Pradesh	125	3	2.1	2.3	-0.2	185	0.0
NER	Assam	1650	100	28.7	22.3	1.3	140	1.3
	Manipur	170	5	2.3	2.2	0.1	40	0.0
	Meghalaya	295	2	4.9	2.2	-0.2	45	0.0
-	Mizoram	85	2	1.5	0.6	0.5	6	0.0
	Nagaland	115	1	2.3	1.7	0.1	8	0.0
	Tripura	287	2	4.8	4.1	0.3	52	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	17.2	-2.7	-21.2
Day peak (MW)	873.4	-144.0	-920.6

## $\underline{E.\ Import/export\ By\ Regions(in\ MU)-Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	128.8	-149.6	28.7	-7.2	-0.4	0.3
Actual(MU)	106.7	-153.3	34.9	2.4	0.8	-8.5
O/D/U/D(MU)	-22.1	-3.7	6.2	9.6	1.2	-8.8

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total			
Central Sector	3129	15333	6562	1600	398	27021			
State Sector	6495	12645	6530	5905	50	31625			
Total	9624	27978	13092	7505	448	58646			

## G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	658	1221	576	368	5	2829
Hydro	221	44	103	105	20	493
Nuclear	23	14	34	0	0	71
Gas, Naptha & Diesel	66	98	23	0	24	212
RES (Wind, Solar, Biomass & Others)	45	45	150	1	0	242
Total	1015	1422	886	474	50	3846

Share of RES in total generation (%)	4.45	3.19	16.97	0.22	0.10	6.29
Share of Non-fossil fuel (Hydro, Nuclear and	20.50	7.26	22.40	22.27	40.50	20.05
RES) in total generation (%)	28.58	7.26	32.40	22.21	40.58	20.95

H. Diversity Factor
All India Demand Diversity Factor
1.012
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

	INTER-REGIONAL EXCHANGES						Reporting :	7-Oct-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	export of	ER (With NR)							
1	7651-37	GAYA-VARANASI	D/C	526	0	6.8	0.0	6.8	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	479 34	0 161	8.6 0.0	0.0	8.6 -1.4	
4	HVDC	ALIPURDUAR-AGRA	-	0	801	0.0	19.8	-19.8	
5	пуве	PUSAULI B/B	S/C	0	398	0.0	9.7	-9.7	
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	328 140	0.0	7.0	-7.0 -2.4	
- 8		MUZAFFARPUR-GORAKHPUR	D/C	403	156	1.8	0.0	1.8	
9	400 kV		Q/C	167	370	0.0	2.2	-2.2	
10		BIHARSHARIFF-BALIA	D/C	180	45	1.2	0.0	1.2	
11		MOTIHARI-GORAKHPUR	D/C	0	197	0.0	3.0	-3.0	
12		BIHARSHARIFF-VARANASI	D/C	496	0	7.4	0.0	7.4	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	201	0.0	4.1	-4.1	
14		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	0	0	0.0	0.0	0.0	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/F	xport of	ER (With WR)			ER-NR	26.4	49.6	-23.1	
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1252	0	23.2	0.0	23.2	
	765 kV			911					
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	D/C O/C	911	0	12.3 15.6	0.0	12.3 15.6	
21	400 kV	RANCHI-SIPAT	D/C	560	0	9.3	0.0	9.3	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	2	0.0	0.0	0.0	
23	220 K V	BUDHIPADAR-KORBA	D/C	247	0	4.6	0.0	4.6	
					ER-WR	65.0	0.0	65.0	
		ER (With SR)	D/G	0.0	1405.0	0.0	10.6	10.6	
24	765 kV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	1405.0 534.0	0.0	19.6 10.0	-19.6 -10.0	
26	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0.0	1298.0	0.0	16.2	-16.2	
27	400 kV	TALCHER-I/C	D/C	0.0	778.0	0.0	1.1	-1.1	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	45.7	-45.7	
	export of	ER (With NER)			T			1	
29	400 kV	BINAGURI-BONGAIGAON	D/C	1140	600	0.0	11.4	-11	
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	0	274 131	0.0	3.2 2.0	-3 -2	
31	220 K V	ALII UKDUAK-SALAKATI	D/C	Ü	ER-NER	0.0	16.6	-16.6	
Import/E	export of	NER (With NR)						1	
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	701	0.0	17.1	-17.1	
T (/T		WD (W/d ND)			NER-NR	0.0	17.1	-17.1	
Import/E	export of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1152	0.0	27.2	27.2	
34	HVDC	V'CHAL B/B	D/C D/C	240	1153 0	0.0 4.6	27.3 0.0	-27.3 4.6	
35	11,20	APL -MHG	D/C	0	980	0.0	21.5	-21.5	
36		GWALIOR-AGRA	D/C	0	1028	0.0	19.5	-19.5	
37		PHAGI-GWALIOR	D/C	0	931	0.0	13.6	-13.6	
38	765 kV	JABALPUR-ORAI	D/C	187	224	0.0	3.3	-3.3	
39		GWALIOR-ORAI	S/C	314	0	5.5	0.0	5.5	
40		SATNA-ORAI	S/C	0	1509	0.0	33.0	-33.0	
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	419 275	0	6.8 3.3	0.0	6.8	
43	400 kV	V'CHAL -RIHAND	S/C	489	0	11.2	0.0	11.2	
44		RAPP-SHUJALPUR	D/C	311	46	1	0	1	
45		BADOD-KOTA	S/C	87	0	2.1	0.0	2.1	
46	220 kV	BADOD-MORAK	S/C	86	10	1.0	0.0	1.0	
47		MEHGAON-AURAIYA	S/C	150	0	2.6	0.0	2.6	
48	40	MALANPUR-AURAIYA	S/C	111	0	1.8	0.0	1.8	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 <b>40.4</b>	0.0 118.2	0.0 -77.8	
Import/E	export of	WR (With SR)							
50		BHADRAWATI B/B	-	0	1006	0.0	21.0	-21.0	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	1615	539	12.9	0.0	12.9	
53 54	400 1 37	WARDHA-NIZAMABAD	D/C D/C	35	1735	0.0	22.0	-22.0	
55	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	1238	0	21.0 0.0	0.0	21.0 0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	1	64	0.5	0.0	0.5	
		•			WR-SR	34.3	43.0	-8.7	
		TRA	NSNATI	ONAL EXC	CHANGE			•	
58		BHUTAN						17.2	
59		NEPAL PEGU	1					-2.7	
60	<u> </u>	BANGLADESH	1					-21.2	