

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 13th Dec 2017

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.12.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 12-दिसम्बर - 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th December 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 13-Dec-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41034	45498	38910	17529	2350	145321
Peak Shortage (MW)	1482	67	75	50	70	1744
Energy Met (MU)	769	1045	886	327	41	3068
Hydro Gen(MU)	116	24	94	31	13	278
Wind Gen(MU)	2	11	8			21
Solar Gen (MU)*	2.41	16.08	35.51	0.66	0.01	55
Energy Shortage (MU)	13.2	0.0	1.9	0.2	0.5	15.8
Maximum Demand Met during the day (MW) (from NLDC SCADA)	42272	48742	40213	17493	2319	146615

B. Frequency Profile (%)

Region	T V T	₹7. 1	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.074	0.00	1.97	20.93	22.89	69.97	7.14

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	4980	0	88.4	24.3	-0.3	118	0.0
	Haryana	5725	400	90.9	51.3	3.1	413	0.3
NR	Rajasthan	9052	0	189.2	74.3	1.9	358	3.5
	Delhi	3503	0	61.8	51.3	0.2	210	0.0
	UP	13474	170	249.7	76.4	0.8	316	1.5
	Uttarakhand	1772	0	29.9	15.7	-1.7	198	0.1
	HP	1368	0	23.3	19.8	-3.0	81	0.1
	J&K	1691	298	32.5	38.2	-10.4	0	7.6
	Chandigarh	184	0	3.4	3.6	-0.2	16	0.0
	Chhattisgarh	3305	0	70.8	4.6	-1.7	113	0.0
WR	Gujarat	13879	0	295.4	90.2	0.9	359	0.0
	MP	9981	0	224.4	139.4	-0.7	443	0.0
	Maharashtra	19916	0	416.6	137.2	-2.2	591	0.0
	Goa	417	0	9.3	8.6	0.0	33	0.0
	DD	331	0	7.2	6.5	0.7	83	0.0
	DNH	751	0	17.4	16.9	0.5	76	0.0
	Essar steel	262	0	4.1	3.4	0.7	175	0.0
	Andhra Pradesh	7568	0	160.9	68.3	5.5	702	0.3
	Telangana	7881	0	153.6	60.1	-1.2	409	0.3
SR	Karnataka	9617	0	207.2	82.6	5.6	522	0.4
3N	Kerala	3559	0	67.5	47.8	0.4	190	0.2
	Tamil Nadu	13428	0	289.9	149.1	6.3	691	0.6
	Pondy	331	0	6.5	7.1	-0.5	55	0.0
	Bihar	3819	0	63.2	57.1	-0.3	355	0.0
	DVC	2943	0	65.4	-38.3	-1.0	285	0.0
ER	Jharkhand	1038	0	24.0	13.0	0.2	140	0.2
LIX	Odisha	3774	0	67.7	27.8	3.1	380	0.0
	West Bengal	6311	0	105.4	18.8	3.3	400	0.0
	Sikkim	105	0	1.5	1.5	0.0	21	0.0
	Arunachal Pradesh	109	6	2.2	1.9	0.3	50	0.0
	Assam	1412	9	23.1	17.6	0.9	155	0.4
	Manipur	149	15	2.8	2.8	0.0	43	0.1
NER	Meghalaya	301	5	5.4	3.0	-0.1	30	0.0
	Mizoram	86	9	1.5	1.2	0.2	24	0.0
	Nagaland	113	6	2.2	1.7	0.1	26	0.0
	Tripura	211	0	3.3	1.7	0.3	53	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.6	-7.5	-5.1
Day peak (MW)	248.7	-435.2	-618.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

E. Import caport by Regions (in We) - import (+ve)/Export (-ve); Ob(+)/Ob(-)										
	NR	WR	SR	ER	NER	TOTAL				
Schedule(MU)	121.7	-135.4	98.8	-81.9	-2.9	0.3				
Actual(MU)	108.8	-146.8	112.2	-77.9	-2.3	-6.0				
O/D/U/D(MU)	-12.9	-11.4	13.4	4.0	0.6	-6.2				

F. Generation Outage(MW)

11 Generation Gutage(11111)						
	NR	WR	SR	ER	NER	Total
Central Sector	4714	16472	7272	3180	193	31832
State Sector	11315	16227	9184	5450	50	42226
Total	16029	32699	16456	8630	243	74058

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	484	1093	536	383	0	2495
Hydro	116	23	94	31	13	277
Nuclear	34	27	46	0	0	107
Gas, Naptha & Diesel	47	54	18	0	24	144
RES (Wind, Solar, Biomass & Others)	7	27	140	1	0	175
Total	687	1224	834	415	38	3198

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u> </u>			<u>CHANGES</u>	Date of Reporting :		Import=(+ve)
_		Г	1	Max	1			/Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	254	0.0	4.8	-4.8
2	765KV	SASARAM-FATEHPUR	S/C	0	145	0.5	0.0	0.5
3		GAYA-BALIA	S/C	0	263	0.0	2.5	-2.5
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	93	0.0	0.4	-0.4
6		PUSAULI-VARANASI	S/C	0	245 215	0.0	5.9	-5.9 0.0
7		PUSAULI -ALLAHABAD	S/C	0	104	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	544	0.0	6.9	-6.9
9	400 KV	PATNA-BALIA	Q/C	0	1111	0.0	18.4	-18.4
10		BIHARSHARIFF-BALIA	D/C	0	163	0.0	2.1	-2.1
11		MOTIHARI-GORAKHPUR	D/C	0	0	0.0	2.3	-2.3
12		BIHARSHARIFF-VARANASI	D/C	0	237	0.0	1.0	-1.0
13	220 KV	PUSAULI-SAHUPURI	S/C	0	116	0.0	2.0	-2.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16	,	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
port/E	xport of	ER (With WR)		_	ER-NR	0.9	46.4	-45.4
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	14.7	0.0	14.7
19		NEW RANCHI-DHARAMJAIGARH	D/C	0	627	0.0	3.9	-3.9
20		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	56	2.1	0.0	2.1
21		JHARSUGUDA-RAIGARH	S/C	0	2	1.9	0.0	1.9
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0
23		STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
24		RANCHI-SIPAT	D/C	0	132	1.1	0.0	1.1
25	220 KV	BUDHIPADAR-RAIGARH	S/C	0	72	0.0	0.3	-0.3
26	220 IX V	BUDHIPADAR-KORBA	D/C	0	0	2.6	0.0	2.6
					ER-WR	24.3	4.2	20.1
		ER (With SR)	D/G	0.0		0.0	21.0	21.0
27 28		ANGUL-SRIKAKULAM	D/C D/C	0.0	0.0	0.0	21.8	-21.8
29		JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	323.9 2263.5	0.0	47.9	-10.8 -47.9
30		TALCHER-I/C	D/C D/C	0.0	1056.4	0.0	13.7	-47.9
31		BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
0.1	220 11 (2	, S, C	0.0	ER-SR		80.6	-80.6
port/E	xport of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1166	0.0	5.9	-6
33	400 IX V	ALIPURDUAR-BONGAIGAON	D/C	0	954	0.0	5.6	-6
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.8	-2
port/E	xport of	NER (With NR)			ER-NER	0.0	13.3	-13.3
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	701 NER-NR	0.0	14.4 14.4	-14.4 - 14.4
ıport/E	xport of	WR (With NR)						
36		CHAMPA-KURUKSHETRA	D/C	0	500	0.0	11.9	-11.9
37	HVDC	V'CHAL B/B	D/C	250	100	3.8	0.2	3.6
38		APL -MHG	D/C	0	507	0.0	17.0	-17.0
39	765 KV	GWALIOR-AGRA	D/C	0	2302	0.0	25.1	-25.1
40	- = - '	PHAGI-GWALIOR	D/C	0	1380	0.0	20.8	-20.8
41		ZERDA-KANKROLI	S/C	327	8	4.3	0.0	4.3
42	400 KV	ZERDA -BHINMAL	S/C	293	78	2.4	0.0	2.4
43		V'CHAL -RIHAND	S/C	483	0	10.1	0.0	10.1
44		RAPP-SHUJALPUR	D/C	0	92	1.0	1	-1
45		BADOD-KOTA BADOD-MORAK	S/C	111	0	1.8	0.0	1.8
46 47	220 KV	MEHGAON-AURAIYA	S/C S/C	63 155	25	0.5 1.6	0.1	0.4
48		MALANPUR-AURAIYA	S/C S/C	55	9	0.6	0.0	0.6
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			I B/C	l ^U	WR-NR		76.3	-51.3
	-	WR (With SR)	<u> </u>	^	~ ^^	2.2	40.1	1.5.
50		BHADRAWATI B/B	-	0	500	0.0	12.1	-12.1
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1808	0.0	31.1	-31.1
53	400 TZTZ	WARDHA-NIZAMABAD	D/C	352	1862	0.0	35.6	-35.6
54	400 KV	KOLHAPUR-KUDGI	D/C	352	150	3.5	0.7	2.8
55 56	220 EV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
56	44U IN V	XELDEM-AMBEWADI	S/C S/C	73	0	1.5	0.0	1.5
31		ALLUEIVI-AIVIDE W AUI	S/C	13	WR-SR		79.5	-74.5
		TRA	ANSNATI	ONAL EX		J•U	17.3	
		BHUTAN			. =			
58		DIIOTAN						