

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 05<sup>th</sup> May, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.05.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 04 मई 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04 May 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%212016/05.05.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-May-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41879	41474	34184	16242	2092	135871
Peak Shortage (MW)	2354	0	300	0	187	2841
Energy Met (MU)	986	1027	889	344	35	3281
Hydro Gen(MU)	194	27	45	21	10	296
Wind Gen(MU)	14	45	17			76

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	3.91	3.91	68.13	27.96
SR GRID	0.00	0.00	0.00	3.91	3.91	68.13	27.96

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	` ′	.,.,	`
	Punjab	6389	0	142.9	68.8	0.1	157
	Haryana	7384	0	143.0	88.6	-1.5	268
	Rajasthan	9082	0	201.9	54.1	0.4	320
	Delhi	4925	0	102.0	83.1	-1.6	147
NR	UP	13092	1830	288.0	116.1	0.7	630
	Uttarakhand	1739	0	35.4	24.7	-1.6	154
	HP	1216	0	24.3	11.1	1.9	186
	J&K	1956	489	42.8	18.8	4.1	364
	Chandigarh	301	0	5.6	5.5	0.3	34
	Chhattisgarh	3145	0	66.0	20.1	-7.6	400
	Gujarat	14137	0	313.6	71.8	-3.1	474
	MP	7365	0	164.7	95.5	-4.4	804
WR	Maharashtra	20274	10	440.2	124.8	-3.2	611
VVIN	Goa	463	0	9.9	8.3	1.1	88
	DD	310	0	6.9	6.5	0.4	51
	DNH	735	0	16.4	16.6	-0.2	26
	Essar steel	477	0	8.9	9.0	-0.1	143
	Andhra Pradesh	6780	0	143.4	18.4	1.9	350
	Telangana	5617	0	113.3	70.7	-3.5	219
SR	Karnataka	8952	300	203.1	62.9	1.2	527
Jit	Kerala	3747	0	77.2	55.9	2.0	341
	Tamil Nadu	14972	0	344.3	158.3	4.4	550
	Pondy	352	0	7.7	7.8	-0.1	17
	Bihar	3230	0	62.9	61.5	-3.6	260
	DVC	2545	0	58.0	-31.9	0.6	350
ER	Jharkhand	935	0	19.6	14.8	-0.9	180
	Odisha	3518	0	76.5	28.4	2.5	360
	West Bengal	7303	0	125.4	28.3	2.8	400
	Sikkim	95	0	1.5	1.7	-0.2	29
	Arunachal Pradesh	109	4	1.7	1.7	0.0	56
	Assam	1263	127	21.4	15.8	1.9	206
	Manipur	114	3	1.8	1.6	0.2	29
NER	Meghalaya	257	0	4.2	1.2	0.0	99
	Mizoram	67	4	1.1	1.1	-0.1	21
	Nagaland	107	5	1.8	1.8	-0.1	18
	Tripura	208	11	3.4	2.0	0.3	89

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.4	-3.9	-12,2
Max MW	212.2	-256.2	-536.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	164.7	-169.5	71.7	-69.5	-0.1	-2.7
Actual(MU)	167.1	-180.6	70.6	-68.5	1.3	-10.1
O/D/U/D(MU)	2.4	-11.1	-1.1	1.1	1.4	-7.3

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4606	11069	900	1470	249	18294
State Sector	7165	12786	4607	4999	110	29667
Total	11771	23855	5507	6469	358	47961

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	2010111	<u>Director</u>	11020	Date of R	deporting :	5-May-
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	xport of	ER (With NR) GAYA-VARANASI	D/C	95	108	0.0	1.0	-1.0
2	765KV	SASARAM-FATEHPUR	S/C	365	0	4.0	0.0	4.0
3		GAYA-BALIA	S/C	0	226	0.0	4.0	-4.0
4	HVDC	PUSAULI B/B	S/C	0	374	0.0	9.0	-9.0
5	LINK	PUSAULI-SARNATH	S/C	0	284	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	D/C	0	141	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	289	264	0.0	1.0	-1.0
8	400 KV	PATNA-BALIA	Q/C	0	653	0.0	12.0	-12.0
9		BIHARSHARIFF-BALIA	D/C	67	197	0.0	2.0	-2.0
10		BARH-GORAKHPUR	D/C	0	547	0.0	10.0	-10.0
11	220 KV	BIHARSHARIFF-VARANASI	D/C S/C	330	236	3.0 0.0	5.0	3.0
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	5.0	-5.0 0.0
14		GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	8.0	44.0	-36.0
_	xport of	ER (With WR)	D/C	0	010	0.0	10.0	10.0
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	168	910 225	0.0	12.0	-12.0 -2.0
		ROURKELA - RAIGARH ( SEL LILO						
19		BYPASS)	S/C	125	20	0.0	0.0	0.0
20	400 KV	JHARSUGUDA-RAIGARH	S/C	127	31	1.0	0.0	1.0
21		IBEUL-RAIGARH	S/C D/C	92 60	18 13	1.0	0.0	1.0
23		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	315	0	3.0	0.0	3.0
24		BUDHIPADAR-RAIGARH	S/C	113	31	0.0	0.0	0.0
25	220 KV	BUDHIPADAR-KORBA	D/C	181	0	3.0	0.0	3.0
					ER-WR	9.0	14.0	-5.0
nport/E	export of	ER (With SR)			1	1		
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	366	0.0	9.0	-9.0
27 28	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0.0	2399 1061	0.0	46.0 13.0	-46.0 -13.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.0	0.0
					ER-SR	0.0	55.0	-55.0
nport/E	export of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	7	955	0.0	12.0	-12
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.0	-1
mort/F	'vnort of l	NR (With NER)			ER-NER	0.0	13.0	-13.0
32 32		BISWANATH CHARIALI-AGRA	l .	487	0	11.7	0.0	11.7
32	II,DC	DID WITH CHILD IN THE COLUMN TO THE COLUMN T	1	107	NR-NER	11.7	0.0	11.7
nport/E	export of	WR (With NR)						•
33	HVDC	V'CHAL B/B	D/C	250	250	2.0	1.0	1.0
34	HVDC	APL -MHG	D/C	0	2518	0.0	56.0	-56.0
35	765 KV	GWALIOR-AGRA	D/C	0	3428	0.0	57.0	-57.0
36 37	765 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0	1044	0.0	13.3	-13.3
38	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	336 334	21	4.0 0.0	0.0	4.0 0.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	83	18	1.0	0.0	1.0
42	220 KV	BADOD-MORAK	S/C	36	54	0.0	0.0	0.0
43	1	MEHGAON-AURAIYA	S/C	40	22	0.0	0.0	0.0
44	122777	MALANPUR-AURAIYA	S/C	9	40	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 <b>7.0</b>	0.0	0.0 -120.3
nport/E	Export of	WR (With SR)					22710	120.0
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	15.0	-15.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2802	0.0	42.0	-42.0
	400 KV	KOLHAPUR-KUDGI	D/C	0	0	0.0	3.5	-3.5
49		KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C	0	260	0.0	6.0	-6.0
50	220 1/3/	ICLUSIDA-ANDEWADI	S/C	0	0	0.0	0.0	0.0
50 51	220 KV		S/C	105	Λ	2.0	0.0	20
50	220 KV	XELDEM-AMBEWADI	S/C	105	0 WR-SR	2.0	0.0 66.5	2.0 -64.5
50 51	220 KV	XELDEM-AMBEWADI	I		WR-SR	2.0 2.0	0.0 <b>66.5</b>	-64.5
50 51	220 KV	XELDEM-AMBEWADI	I	105 L EXCHA	WR-SR			1