

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 15th Nov 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.11.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th November 2016, is available at the NLDC website.

http://posoco.in/download/15-11-16 nldc psp/?wpdmdl=7398

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Nov-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38600	43738	37493	17100	2238	139169
Peak Shortage (MW)	480	23	0	200	86	789
Energy Met (MU)	800	1007	854	317	37	3014
Hydro Gen(MU)	113	57	50	39	12	270
Wind Gen(MU)	7	30	15			52
Solar Gen (MU)*	0.19	9.71	10.60	0.03	0.03	21

B. Frequency Profile (%)

Diffequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.041	0.00	0.00	4.58	4.58	70.41	25.01
SR GRID	0.041	0.00	0.00	4.58	4.58	70.41	25.01

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4265 0 87.1 41.6 0.0 217 Harvana 5700 0 102.6 74.1 -1.3179 9827 201.3 74.1 Rajasthan 0 3.0 305 54.3 39.5 2874 0 0.5 138 Delhi NR UP 12700 0 255.7 92.2 0.6 326 Uttarakhand 1728 30.4 0 18.6 0.6 181 HP 1260 13 23.4 0.9 16.2 211 500 42.0 J&K 2000 34.1 0.8 195 Chandigarh 161 0 3.0 3.1 -0.1 13 3014 15.8 113 Chhattisgarh 0 64.5 -0.6 Gujarat 12384 9 265.8 66.3 434 MP 10088 0 214.1 130.2 -2.5 171 Maharashtra 20000 0 422.7 112.5 -1.5 495 WR 423 0 8.6 8.4 -0.3 49 Goa DD 291 0 6.3 6.5 -0.2 29 DNH 724 0 16.5 16.8 -0.4 Essar steel 782 0 8.6 8.9 -0.3 172 Andhra Pradesh 7170 O 159.6 25.5 2.8 457 Telangana 6812 0 139.1 65.9 2.6 262 Karnataka 8875 0 198.6 67.0 6.1 728 SR 3476 51.8 Kerala 0 65.5 3.0 304 Tamil Nadu 13472 285.3 937 0 143.8 4.2 38 Pondy 6.3 6.7 Bihar 3405 0 62.5 63.8 -4.9 DVC 2415 0 58.1 -32.0 50 Jharkhand 1148 0 20.9 13.8 150 ER Odisha 3899 0 70.0 22.5 2.3 200 West Bengal 6783 0 103.7 20.5 2.8 100 Sikkim 94 0 1.4 1.2 0.2 15 Arunachal Pradesh 123 0 1.7 1.6 0.2 35 Assam 1365 25 22.1 16.3 1.3 149 2.0 129 -0.1 Manipur 2.1 21 NER 3.3 4.3 -0.2 15 Meghalava 261 0.9 0 0.5 Mizoram 85 1.4 106 1.8 1.6 0.1 Nagaland 0.6 76 Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	13.6	-3.0	-11.8
Day peak (MW)	590.1	-252.0	-579.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	161.0	-175.7	97.7	-85.2	1.7	-0.5
Actual(MU)	170.9	-183.3	97.4	-84.3	3.4	4.1
O/D/U/D(MU)	9.9	-7.6	-0.3	0.9	1.7	4.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5010	11996	3210	1370	347	21933
State Sector	12150	17142	5929	6104	110	41435
Total	17160	29138	9139	7474	457	63368

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIONA	L EXCHA	NGES	Date of R	eporting :	15-Nov-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of l	ER (With NR)	D/G	1 0			0.5	
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 253	338 45	0.0 2.9	9.7	-9.7 2.9
3	703KV	GAYA-BALIA	S/C	0	296	0.0	5.1	-5.1
4	HVDC							
	LINK	PUSAULI B/B	S/C	0	148	0.0	0.0	0.0
5	}	PUSAULI-SARNATH	S/C	10	0	0.0	0.0	0.0
6 7	ł	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	207	151 330	0.0	3.7 2.3	-3.7 -2.3
8	400 KV	PATNA-BALIA	Q/C	0	766	0.0	14.7	-14.7
9	İ	BIHARSHARIFF-BALIA	D/C	148	140	0.0	0.8	-0.8
10	Ī	BARH-GORAKHPUR	D/C	0	547	0.0	11.6	-11.6
11		BIHARSHARIFF-VARANASI	D/C	0	0	0.9	0.0	0.9
12	220 KV		S/C	0	238	0.0	4.5	-4.5
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.8	0.0	0.8
15 16	ł	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.4	0.0	0.4
10	l	MARINADA-CHANDAULI	3/C	U	ER-NR	5.0	52.2	-47.2
nport/E	export of l	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	190	473	0.0	4.6	-4.6
18	-	NEW RANCHI-DHARAMJAIGARH	D/C	304	256	1.5	0.0	1.5
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	141	12	1.6	0.0	1.6
20		JHARSUGUDA-RAIGARH	S/C	145	0	2.0	0.0	2.0
21	400 KV	IBEUL-RAIGARH	S/C	49	0	1.4	0.0	1.4
22		STERLITE-RAIGARH	D/C	111	88	0.2	0.0	0.2
23		RANCHI-SIPAT	D/C	204	38	2.5	0.0	2.5
24	220 KV	BUDHIPADAR-RAIGARH	S/C	79 224	51 0	0.2	0.0	0.2
25	l	BUDHIPADAR-KORBA	D/C	224	ER-WR	3.6 13.2	4.6	3.6 8.6
nport/E	export of l	ER (With SR)				10.2		0.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	332	0.0	15.1	-15.1
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2268	0.0	43.6	-43.6
28	400 KV	TALCHER-I/C		0.0	1405	0.0	20.9	-20.9
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
nnort/F	vport of	ER (With NER)			ER-SR	0.0	58.7	-58.7
30	400 KV	BINAGURI-BONGAIGAON	Q/C	16	1486	0.0	16.9	-17
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	2.8	-3
	ı			L	ER-NER	0.0	19.7	-19.7
nport/E		NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0
4 000	4 . 61	AVD AVEAL NID			NR-NER	0.0	0.0	0.0
33	HVDC	WR (With NR) VCHAL B/B	D/C	500	0	12.2	0.0	12.2
34	HVDC	APL -MHG	D/C	0	1815	0.0	37.9	-37.9
35	765 KV	GWALIOR-AGRA	D/C	0	2266	0.0	43.8	-43.8
36	765 KV	PHAGI-GWALIOR	D/C	0	1654	0.0	33.3	-33.3
37	400 KV	ZERDA-KANKROLI	S/C	131	57	1.0	0.0	1.0
38	400 KV	ZERDA -BHINMAL	S/C	125	209	0.0	0.8	-0.8
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	260	0	5	-5
41	ł	BADOD-KOTA BADOD-MORAK	S/C S/C	78 23	0 24	0.1	0.0	1.0 0.0
42	220 KV	MEHGAON-AURAIYA	S/C S/C	87	0	1.7	0.2	1.7
44	ł	MALANPUR-AURAIYA	S/C	51	0	0.7	0.0	0.7
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	16.7	121.1	-104.4
_	<u> </u>	WR (With SR)						
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9
	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
47		SOLAPUR-RAICHUR	D/C	0	2225	0.0	42.7	-42.7
47 48	765 KV		D/C	0	######## 0	0.0	6.3 0.0	-6.3 0.0
47 48 49	765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C			0.0		0.0
47 48 49 50	400 KV	KOLHAPUR-CHIKODI	D/C S/C	0		0.0		0.0
47 48 49	400 KV		D/C S/C	0 0 82	0	0.0 1.6	0.0	0.0 1.6
47 48 49 50 51	400 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C	0	0			0.0 1.6 -71.3
47 48 49 50 51	400 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0 82	0 0 WR-SR	1.6	0.0	1.6
47 48 49 50 51	400 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	0 0 WR-SR	1.6	0.0	1.6