## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 1-Feb-17

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39984	44679	37550	17611	2285	142109
Peak Shortage (MW)	684	23	0	152	19	878
Energy Met (MU)	828	1039	864	329	39	3099
Hydro Gen(MU)	108	45	50	19	11	233
Wind Gen(MU)	14	15	21			50
Solar Gen (MU)*	3.23	11.61	19.20	0.04	0.02	34

B. Frequency Profile (%)

D. I requency I rome (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.037	0.00	0.00	3.45	3.45	72.84	23.72

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW	
	Punjab	4976	0	92.2	32.6	0.7	197	
	Haryana	6090	336	100.9	67.4	-0.4	240	
	Rajasthan	9631	40	202.0	69.8	3.9	338	
	Delhi	3712	0	63.6	52.4	-0.5	204	
NR	UP	12017	240	261.3	93.8	0.1	450	
	Uttarakhand	1960	0	35.1	20.9	0.0	83	
	HP	1418	0	25.0	20.6	-0.5	153	
	J&K	2053	513	44.0	38.8	0.9	182	
	Chandigarh	218	0	3.6	3.6	0.0	36	
	Chhattisgarh	3263	0	74.8	18.1	-1.3	168	
	Gujarat	13127	0	285.7	80.1	-3.7	367	
	MP	9696	0	201.6	123.8	-2.5	446	
WR	Maharashtra	20954	0	434.0	153.4	5.5	450	
	Goa	515	0	9.9	8.5	0.7	101	
	DD	305	0	6.8	6.8	0.0	12	
	DNH	707	0	16.5	16.6	-0.1	11	
	Essar steel	483	0	10.2	9.9	0.3	159	
	Andhra Pradesh	7307	0	152.5	26.8	-1.1	440	
	Telangana	8123	0	164.8	77.2	2.2	260	
SR	Karnataka	9392	0	208.3	77.6	4.5	355	
3h	Kerala	3591	0	68.6	56.5	2.4	221	
	Tamil Nadu	12444	0	264.0	142.3	0.0	475	
	Pondy	304	0	6.0	6.2	-0.2	41	
	Bihar	3502	100	61.8	60.4	-2.0	325	
ER	DVC	3039	0	64.3	-31.9	-6.5	285	
	Jharkhand	1104	0	23.3	16.0	1.0	125	
	Odisha	3983	0	67.6	14.9	-1.5	365	
	West Bengal	6959	0	110.8	20.4	-2.9	345	
	Sikkim	82	0	1.1	1.8	-0.7	25	
	Arunachal Pradesh	91	3	2.1	1.7	0.4	19	
	Assam	1364	0	21.8	15.7	2.3	158	
	Manipur	160	2	2.3	2.7	-0.4	4	
NER	Meghalaya	285	0	5.8	4.3	-0.1	73	
	Mizoram	85	1	1.5	1.0	0.4	23	
	Nagaland	97	3	2.1	1.7	0.2	12	
	Tripura	213	1	3,6	2.9	0.3	21	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.4	-7.8	-12.7
Day peak (MW)	167.0	-376.7	-597.4

 $E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	189.3	-193.7	76.0	-74.6	5.7	2.6
Actual(MU)	207.2	-203.0	67.2	-91.3	10.2	-9.7
O/D/U/D(MU)	17.9	-9.3	-8.8	-16.7	4.5	-12.4

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6466	11786	2050	2220	197	22719
State Sector	11255	18840	7452	5094	110	42751
Total	17721	30626	9502	7314	307	65470

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	eporting :	1-Feb-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	Export of	ER (With NR)						
1		GAYA-VARANASI	D/C	0	380	0.0	11.2	-11.2
2	765KV	SASARAM-FATEHPUR	S/C	178	114	1.2	0.0	1.2
3	HVDC	GAYA-BALIA	S/C	0	350	0.0	6.5	-6.5
4	LINK	PUSAULI B/B	S/C	0	247	0.0	5.9	-5.9
5		PUSAULI-SARNATH	S/C	0	206	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	S/C	0	73	0.0	0.0	0.0
7	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	87	471	0.0	5.4	-5.4
9	400 K V	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	43	984 234	0.0	18.3	-18.3 -2.9
10		BARH-GORAKHPUR	D/C	0	599	0.0	9.8	-9.8
11		BIHARSHARIFF-VARANASI	D/C	19	0	0.0	0.4	-0.4
12	220 KV		S/C	0	184	0.0	3.3	-3.3
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.7	0.0	0.7
15	- '	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	l	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0
nport/E	Export of	ER (With WR)			ER-NK	1.9	63.8	-61.9
17		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	394	590	0.4	0.0	0.4
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	495	76	4.8	0.0	4.8
19		ROURKELA - RAIGARH ( SEL LILO	S/C	156	43	1.2	0.0	1.2
20	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	140	27	1.5	0.0	1.5
21	400 KV	IBEUL-RAIGARH	S/C	102	15	1.0	0.0	1.0
22		STERLITE-RAIGARH	D/C	0	277	0.0	2.9	-2.9
23		RANCHI-SIPAT	D/C	460	0	5.6	0.0	5.6
24	220 KV	BUDHIPADAR-RAIGARH	S/C	11	113	0.0	1.3	-1.3
25	220 K	BUDHIPADAR-KORBA	D/C	201	0	2.9	0.0	2.9
4.75		ED ARAL CD)			ER-WR	17.4	4.2	13.3
26	· -	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0.0	256.5	0.0	15.4	-15.4
27	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2458.5	0.0	51.1	-13.4
28	400 KV	TALCHER-I/C	D/C	449.2	400.0	2.4	0.3	2.2
29	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	20.9	-20.9
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	87.4	-87.4
	Export of	ER (With NER)						
31	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C	521	367	0.0	0.0	0
33	220 KV	ALIPURDUAR-SALAKATI	D/C D/C	387	300	0.8	0.0	1
55	220 R 1	TER ORDOTROSTES ROTT	D/C	307	ER-NER	1.7	0.0	1.7
mport/E	Export of	NR (With NER)				-		
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	12.1	0.0	12.1
					NR-NER	12.1	0.0	12.1
		WR (With NR)	_					
35	HVDC	V'CHAL B/B	D/C	500	0	9.6	0.0	9.6
36 37	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	2519 2742	0.0	57.6 55.0	-57.6 -55.0
38	765 KV	PHAGI-GWALIOR	D/C D/C	0	1552	0.0	28.5	-33.0
39	400 KV	ZERDA-KANKROLI	S/C	155	21	0.2	0.0	0.2
40	400 KV	ZERDA -BHINMAL	S/C	169	184	0.0	0.3	-0.3
41	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
42	400KV	RAPP-SHUJALPUR	D/C	0	456	0	6	-6
43	4	BADOD-KOTA	S/C	32	25	0.2	0.1	0.1
44	220 KV	BADOD-MORAK MEHCAON AUBAIYA	S/C	0	68	0.0	0.8	-0.8 0.5
	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	36 5	14	0.5	0.0	-0.1
	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
45 46 47					WR-NR	10.5	148.5	-138.0
46								
46 47	Export of	WR (With SR)		0	1000	0.0	22.3	-22.3
46 47 <b>nport/F</b> 48	HVDC	BHADRAWATI B/B	-			0.0	0.0	0.0
46 47 <b>nport/F</b> 48 49	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0		
46 47 <b>mport/E</b> 48 49 50	HVDC LINK 765 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	1816	0.0	28.5	-28.5
46 47 <b>mport/F</b> 48 49 50 51	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C D/C	0 193	1816 144	0.0 0.9	28.5 0.8	0.0
46 47 <b>mport/F</b> 48 49 50 51 52	HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	- D/C D/C D/C	0 193 0	1816 144 277	0.0 0.9 0.0	28.5 0.8 5.8	0.0 -5.8
46 47 48 49 50 51 52 53	HVDC LINK 765 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	- D/C D/C D/C S/C	0 193 0	1816 144 277 0	0.0 0.9 0.0 0.0	28.5 0.8 5.8 0.0	0.0 -5.8 0.0
46 47 <b>mport/F</b> 48 49 50 51	HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	- D/C D/C D/C	0 193 0	1816 144 277	0.0 0.9 0.0 0.0 1.6	28.5 0.8 5.8 0.0 0.0	0.0 -5.8 0.0 1.6
46 47 <b>mport/F</b> 48 49 50 51 52 53	HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C S/C S/C	0 193 0 0 81	1816 144 277 0 0 WR-SR	0.0 0.9 0.0 0.0	28.5 0.8 5.8 0.0	0.0 -5.8 0.0
46 47 <b>aport/F</b> 48 49 50 51 52 53	HVDC LINK 765 KV 400 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C S/C	0 193 0 0 81	1816 144 277 0 0 WR-SR	0.0 0.9 0.0 0.0 1.6	28.5 0.8 5.8 0.0 0.0	0.0 -5.8 0.0 1.6