

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIMIT

### POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 01st Jan 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 31.12.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 31 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 31 December 2016, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 1-Jan-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41034	42871	36004	16543	2264	138716
Peak Shortage (MW)	740	11	0	370	18	1139
Energy Met (MU)	840	995	847	317	39	3038
Hydro Gen(MU)	101	40	48	26	11	226
Wind Gen(MU)	6	8	27			41
Solar Gen (MU)*	0.10	9.88	16.20	0.03	0.02	26

B. Frequency Profile (%)

D. I requency I forme (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.062	0.00	0.50	16.76	17.26	69.64	13.10

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	4947	0	96.5	33.5	0.0	137
	Harvana	6084	107	108.1	78.7	0.4	257
	Rajasthan	9333	123	201.9	71.3	1.6	306
	Delhi	3502	0	58.6	47.1	0.3	292
NR	UP	12643	310	270.8	94.1	1.8	386
	Uttarakhand	1800	0	32.0	16.6	-0.2	121
	HP	1257	0	25.2	21.1	0.2	133
	J&K	2051	513	43.2	39.3	-0.3	89
	Chandigarh	200	0	3.4	3.4	0.0	29
	Chhattisgarh	3097	0	70.9	7.0	-1.2	300
	Gujarat	13224	0	277.5	83.5	-2.8	388
	MP	11202	0	216.7	121.7	-2.9	222
WR	Maharashtra	19976	0	388.1	119.2	-2.2	404
WK	Goa	436	0	8.8	7.2	1.0	95
	DD	280	0	6.3	6.2	0.0	11
	DNH	693	0	15.8	16.0	-0.2	45
	Essar steel	584	0	11.4	11.1	0.3	166
	Andhra Pradesh	6807	0	148.9	8.2	1.7	385
	Telangana	7720	0	153.7	66.6	0.9	250
SR	Karnataka	9300	0	195.6	61.6	4.2	960
JI.	Kerala	3313	0	62.7	54.0	2.1	196
	Tamil Nadu	13245	0	279.5	138.1	0.8	481
	Pondy	308	0	6.3	6.8	-0.5	20
	Bihar	3591	0	65.2	61.0	-0.3	350
	DVC	2342	0	52.0	-29.6	-3.6	380
ER	Jharkhand	1088	0	22.5	14.9	1.9	150
LIN	Odisha	4126	0	72.3	22.4	1.5	300
	West Bengal	6276	0	103.3	25.3	2.7	380
	Sikkim	88	0	1.4	1.4	0.0	25
NER	Arunachal Pradesh	99	1	2.1	1.6	0.5	15
	Assam	1348	0	22.2	15.9	2.4	95
	Manipur	134	1	2.3	2.4	-0.1	31
	Meghalaya	287	0	5.1	4.7	-0.3	43
	Mizoram	84	1	1.5	1.4	0.1	31
	Nagaland	110	2	1.9	1.8	0.1	25
	Tripura	215	0	3.4	1.3	0.3	26

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.6	-7.0	-10.5
Day peak (MW)	382.8	243.1	-604.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	191.0	-193.8	79.2	-80.9	3.3	-1.2
Actual(MU)	198.0	-200.8	83.4	-86.8	5.7	-0.6
O/D/U/D(MU)	7.0	-7.0	4.2	-6.0	2.4	0.7

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6044	12846	3760	950	422	24022
State Sector	13455	16849	8042	6684	110	45140
Total	19499	29695	11802	7634	531	69162

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-R</u>	EGIONAL EXCHANGES  Date of Reporting:					1-Jan-17	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	Export of	ER (With NR)				,			
1		GAYA-VARANASI	D/C	0	459	0.0	16.4	-16.4	
3	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	312 353	0.0	5.0 7.0	-5.0 -7.0	
	HVDC		+		1				
4	LINK	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0	
5 6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	134 161	0	1.4 2.6	0.0	1.4 2.6	
7		MUZAFFARPUR-GORAKHPUR	D/C	3	477	0.0	8.0	-8.0	
8	400 KV	PATNA-BALIA	Q/C	0	1069	0.0	18.5	-18.5	
9		BIHARSHARIFF-BALIA	D/C	0	276	0.0	5.3	-5.3	
10		BARH-GORAKHPUR	D/C	32	655	0.0	12.7 4.2	-12.7 -4.2	
12	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	1	165	0.0	2.5	-4.2	
13	220 11 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.0	0.0	0.0	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
mport/E	Export of 1	ER (With WR)			ER-NR	4.0	79.6	-75.6	
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	870	0.0	12.2	-12.2	
18	<u> </u>	NEW RANCHI-DHARAMJAIGARH	D/C	337	181	0.5	0.0	0.5	
19		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	128	47	0.6	0.0	0.6	
20	400 KV	JHARSUGUDA-RAIGARH	S/C	135	0	1.6	0.0	1.6	
21	400 KV	IBEUL-RAIGARH	S/C	96	0	1.1	0.0	1.1	
22		STERLITE-RAIGARH	D/C	37	266	0.0	3.0	-3.0	
23		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	231 62	7 61	2.3 0.0	0.0 3.1	2.3 -3.1	
25	220 KV	BUDHIPADAR-KARGAKH  BUDHIPADAR-KORBA	D/C	225	0	3.7	0.0	3.7	
	1		2,0		ER-WR	9.7	18.3	-8.6	
	<u> </u>	ER (With SR)	D/G	0.0	255	0.0	10.0	12.2	
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	255 2169	0.0	12.2 40.6	-12.2 -40.6	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29	400 KV	TALCHER-I/C		0.0	0	0.0	0.0	0.0	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 52.7	0.0 -52.7	
Import/E	Export of	ER (With NER)			EK-5K	0.0	32.1	-32.1	
31	400 KV	BINAGURI-BONGAIGAON	D/C	453	204	1.7	0.0	2	
32		ALIPURDUAR-BONGAIGAON	D/C	307	171	3.7	0.0	4	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	0.5 <b>5.9</b>	0.0	1 5.9	
		NR (With NER)							
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0 NR-NER	0.0	13.0 13.0	13.0 13.0	
mport/F	_	WR (With NR)							
35		V'CHAL B/B	D/C	400	0	8.8	0.0	8.8	
36	HVDC	APL -MHG	D/C	0	2216	0.0	54.7	-54.7	
37 38	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2922 1620	0.0	58.0 33.6	-58.0 -33.6	
39		ZERDA-KANKROLI	S/C	240	35	1.9	0.0	1.9	
40	400 KV	ZERDA -BHINMAL	S/C	163	177	0.0	0.8	-0.8	
41	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
42	400KV	RAPP-SHUJALPUR	D/C	0	440	0	8	-8	
43	1	BADOD-KOTA BADOD-MORAK	S/C S/C	93 43	0 17	1.2 0.4	0.0	0.3	
45	220 KV	MEHGAON-AURAIYA	S/C	63	0	1.1	0.0	1.1	
46	1	MALANPUR-AURAIYA	S/C	27	5	0.3	0.0	0.3	
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0	
mport/E	Export of	WR (With SR)			WR-NR	13.6	155.3	-141.6	
48		BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0	
49		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
50	765 KV	SOLAPUR-RAICHUR	D/C	0	2308	0.0	45.5	-45.5	
51	400 KV	KOLHAPUR-KUDGI	D/C	17	196	0.0	2.3	-2.3	
52 53	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	269 0	0.0	5.6 0.0	-5.6 0.0	
54	-20 A V	XELDEM-AMBEWADI	S/C	80	0	1.4	0.0	1.4	
					WR-SR	1.4	77.3	-75.9	
54									
		TRANS	NATIONA	L EXCHA	NGE	•			
54		TRANS! BHUTAN NEPAL	NATIONA	L EXCHA	NGE			5	