

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 25<sup>th</sup> Apr 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.04.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 24-अप्रैल-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24<sup>th</sup> April 2019, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

## Report for previous day

A. Maximum Demand

Date of Reporting 25-Apr-19

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	47698	50853	43941	21899	2638	167029
Peak Shortage (MW)	605	0	0	200	117	922
Energy Met (MU)	1063	1243	1014	454	47	3821
Hydro Gen (MU)	242	42	74	59	6	422
Wind Gen (MU)	30	58	32			120
Solar Gen (MU)*	25.18	26.03	87.68	2.24	0.05	141
Energy Shortage (MU)	7.7	0.0	0.0	0.6	1.8	10.0
Maximum Demand Met during the day	50999	55165	45072	22709	2657	173318
(MW) & time (from NLDC SCADA)	22:39	16:12	22:25	20.18	18-29	22:51

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9 <49.9		49.9-50.05	> 50.05
All India	0.048	0.00	0.97	9.48	10.45	72.28	17.27

C. Power Supply Position in States

C. Power Supply Po	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	5547	0	108.6	45.9	-2.1	159	0.0
	Haryana	7102	0	141.7	103.9	-0.8	277	0.0
	Rajasthan	9788	0	221.1	73.1	-1.1	363	0.0
	Delhi	5243	0	106.7	89.6	-0.5	114	0.0
NR	UP	18890	0	380.7	172.1	0.7	758	0.0
	Uttarakhand	1922	0	41.2	18.9	-0.4	140	0.0
	HP	1301	0	24.8	6.8	-2.0	107	0.0
	J&K	1790	447	33.7	19.8	-7.2	31	7.6
	Chandigarh	244	0	4.6	5.5	-0.9	4	0.0
	Chhattisgarh	4542	0	102.6	52.0	-3.1	324	0.0
	Gujarat	17296	0	379.2	115.1	3.6	632	0.0
	MP	9515	0	216.4	96.2	-0.3	503	0.0
WR	Maharashtra	22543	0	500.6	145.2	-1.0	543	0.0
VVIN	Goa	440	0	13.8	11.0	2.6	60	0.0
	DD	333	0	6.8	6.3	0.5	78	0.0
	DNH	810	0	18.1	17.8	0.2	201	0.0
	Essar steel	315	0	5.2	5.6	-0.4	268	0.0
	Andhra Pradesh	8616	0	186.1	61.5	-0.1	423	0.0
	Telangana	7993	0	171.1	47.3	0.0	463	0.0
SR	Karnataka	11602	0	233.1	70.7	0.2	498	0.0
•	Kerala	3739	0	77.4	53.2	1.4	164	0.0
	Tamil Nadu	15357	0	337.7	188.3	-0.9	489	0.0
	Pondy	421	0	8.9	9.1	-0.2	46	0.0
	Bihar	5243	0	98.1	91.0	2.2	260	0.0
	DVC	3191	0	67.9	-57.8	0.1	235	0.0
ER	Jharkhand	1123	0	25.1	14.8	-0.1	253	0.0
	Odisha	4620	200	92.0	25.9	3.0	470	0.6
	West Bengal	8841	0	170.0	49.9	1.4	461	0.0
	Sikkim	96	0	1.4	1.5	-0.1	35	0.0
	Arunachal Pradesh	119	2	2.1	2.3	-0.2	44	0.0
	Assam	1621	56	27.1	22.4	1.4	171	1.3
	Manipur	169	3	2.6	2.1	0.5	36	0.0
NER	Meghalaya	319	0	5.4	3.7	0.3	36	0.4
	Mizoram	94	5	1.8	1.5	0.1	16	0.0
	Nagaland	121	4	2.0	1.9	0.1	41	0.0
	Tripura	291	12	5.6	4.0	1.4	86	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.1	-10.5	-24.0
Day peak (MW)	477.7	-544.8	-1119.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	189.6	-251.4	108.0	-49.0	2.2	-0.6
Actual(MU)	169.5	-260.1	119.9	-39.6	7.2	-3.1
O/D/U/D(MU)	-20.1	-8.7	11.8	9.4	5.0	-2.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4970	11969	6502	1825	823	26089
State Sector	9920	13009	4930	2635	50	30544
Total	14890	24978	11432	4460	873	56633

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	508	1304	570	462	11	2855
Lignite	18	15	53	0	0	85
Hydro	242	42	74	59	6	422
Nuclear	27	27	36	0	0	91
Gas, Naptha & Diesel	36	44	16	0	28	124
RES (Wind, Solar, Biomass & Others)	84	88	153	2	0	328
Total	915	1520	902	523	44	3905
						-

Share of RES in total generation (%)	9.23	5.79	16.94	0.44	0.11	8.39
Share of Non-fossil fuel (Hydro, Nuclear and	38.60	10.24	20.10	11.68	13.18	21.52
RES) in total generation (%)	38.00	10.34	29.19	11.00	13.18	21.53

H. Diversity Factor
All India Demand Diversity Factor
1.019
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

	INTER-REGIONAL EXCHANGES					Date of 1	Reporting :	: 25-Apr-19	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export	NET	
Import/E	Level Export of	ER (With NR)					(MU)	(MU)	
1		GAYA-VARANASI	D/C	0	448	0.0	6.7	-6.7	
2	765kV	SASARAM-FATEHPUR	S/C	47	196	0.0	2.7	-2.7	
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	338	0.0	6.2 0.0	-6.2 0.0	
5	HVDC	PUSAULI B/B	S/C	0	49	0.0	1.3	-1.3	
6		PUSAULI-VARANASI	S/C	0	73	0.0	1.3	-1.3	
7		PUSAULI -ALLAHABAD	S/C	14	15	0.2	0.0	0.2	
8	400 kV	MUZAFFARPUR-GORAKHPUR	D/C	0	670	0.0	8.8	-8.8	
9	400 KV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	666 283	0.0	12.9 5.1	-12.9 -5.1	
11		MOTIHARI-GORAKHPUR	D/C D/C	0	272	0.0	4.8	-4.8	
12		BIHARSHARIFF-VARANASI	D/C	5	0	0.0	0.0	0.0	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	192	0.0	3.8	-3.8	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6	
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17	]	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
Import/E	Export of	ER (With WR)			ER-NR	0.8	53.5	-52.7	
	Aport 01	<u> </u>	D/C	2077	0	20.2	0.0	20.2	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	2077	0	38.3	0.0	38.3	
19	1	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	744 269	0	9.3 3.3	0.0	9.3	
20	400 7 77	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	311	19	2.6	0.0	2.6	
22	400 kV	RANCHI-SIPAT	D/C	294	0	3.3	0.0	3.3	
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	109	0.0	1.7	-1.7	
24		BUDHIPADAR-KORBA	D/C	161	11	1.9	0.0	1.9	
Inches	Emmant of	ED (With CD)			ER-WR	58.7	1.7	56.9	
25	765 kV	ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1798.0	0.0	31.4	-31.4	
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	563.0	0.0	12.2	-12.2	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2450.0	0.0	48.3	-48.3	
28	400 kV	TALCHER-I/C	D/C	0.0	847.0	0.0	9.6	-9.6	
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
		THE WALL STEP			ER-SR	0.0	91.9	-91.9	
Import/E	export of	ER (With NER) BINAGURI-BONGAIGAON	D/C	330	240	2.5	0.0	3	
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C D/C	447	167	5.0	0.0	5	
32	220 kV	ALIPURDUAR-SALAKATI	D/C	76	58	0.8	0.0	1	
	!				ER-NER	8.3	0.0	8.3	
	_	NER (With NR)							
33	HVDC	BISWANATH CHARIALI-AGRA	-	650	0	15.0	0.0	15.0	
Import/E	Exmant of	WR (With NR)			NER-NR	15.0	0.0	15.0	
34	export of	CHAMPA-KURUKSHETRA	D/C	0	1201	0.0	24.5	-24.5	
35	HVDC	V'CHAL B/B	D/C	242	2	5.5	0.0	5.5	
36		APL -MHG	D/C	0	1359	0.0	33.9	-33.9	
37		GWALIOR-AGRA	D/C	0	2372	0.0	43.1	-43.1	
38		PHAGI-GWALIOR	D/C	0	1027	0.0	19.5	-19.5	
39	765 kV	JABALPUR-ORAI	D/C	0	720	0.0	25.7	-25.7	
40	-	GWALIOR-ORAI	S/C	492 0	0 1381	10.0 0.0	0.0 28.3	10.0 -28.3	
41	1	SATNA-ORAI CHITORGARH-BANASKANTHA	S/C D/C	285	397	0.0	0.0	-28.3	
43		ZERDA-KANKROLI	S/C	215	0	3.0	0.0	3.0	
44	400 7 77	ZERDA -BHINMAL	S/C	156	37	1.3	0.0	1.3	
45	400 kV	V'CHAL -RIHAND	S/C	965	0	22.3	0.0	22.3	
46		RAPP-SHUJALPUR	D/C	64	246	0	1	-1	
47		BADOD-KOTA	S/C	21	52	0.0	0.8	-0.8	
48	220 kV	BADOD-MORAK	S/C	0	111	0.0	1.7	-1.7	
49 50		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	51 16	36	0.5	0.0	0.5 -0.3	
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		1		*	WR-NR	42.7	178.8	-136.1	
Import/E	Export of	WR (With SR)							
52	HVDC	BHADRAWATI B/B	-	0	474	0.0	11.3	-11.3	
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
54	765 kV	SOLAPUR-RAICHUR	D/C	0	2100	0.0	30.3	-30.3	
55	400 1-87	WARDHA-NIZAMABAD	D/C D/C	569	2047 41	0.0	33.4 0.0	-33.4	
56 57	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	5.1 0.0	0.0	5.1	
58	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
59	1	XELDEM-AMBEWADI	S/C	1	61	1.0	0.0	1.0	
	1	•			WR-SR	6.1	75.0	-68.9	
		TR	ANSNATI	ONAL EXCHA	NGE		<u> </u>		
60		BHUTAN						5.1	
61		NEPAL		_	_	_		-10.5	
62	Ī	BANGLADESH	1					-24.0	