

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 12th Apr 2018

To,

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.04.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11-अप्रैल-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th Apr 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 12-Apr-18

A. Maximum Demand

11. Maximum Demand			_			
	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	38543	46252	43609	18856	2208	149468
Peak Shortage (MW)	860	34	0	0	210	1104
Energy Met (MU)	814	1122	1015	389	39	3380
Hydro Gen(MU)	119	14	70	37	6	246
Wind Gen(MU)	15	40	27			82
Solar Gen (MU)*	14.57	18.81	54.59	0.84	0.02	89
Energy Shortage (MU)	10.0	0.0	0.0	0.0	1.7	11.7
Maximum Demand Met during the day (MW) (from NLDC SCADA)	39476	50905	45323	18890	2282	151159

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.048	0.00	0.47	13.88	14.35	80.81	4.84

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	4946	0	100.6	50.9	-0.8	322	0.0
	Haryana	5775	0	106.1	46.4	0.1	375	0.0
	Rajasthan	8266	0	176.4	57.3	-0.6	693	0.0
	Delhi	3888	0	80.9	63.1	-2.0	48	0.0
NR	UP	13049	0	253.6	81.3	-1.2	558	0.0
	Uttarakhand	1577	0	30.8	16.9	0.1	162	0.0
	HP	1255	0	24.1	16.0	-0.3	98	0.0
	J&K	2022	490	37.9	31.6	-3.5	187	9.9
	Chandigarh	183	0	3.7	4.1	-0.4	4	0.0
	Chhattisgarh	3711	0	88.7	15.9	1.4	392	0.0
	Gujarat	15406	0	347.6	174.8	4.9	414	0.0
	MP	7736	0	174.7	78.1	-3.5	385	0.0
14/0	Maharashtra	22423	0	469.3	155.1	-3.2	299	0.0
WR	Goa	532	0	11.1	10.6	-0.1	50	0.0
	DD	328	0	7.5	6.6	0.8	59	0.0
	DNH	768	0	18.0	17.2	0.9	68	0.0
	Essar steel	275	0	5.2	5.4	-0.3	159	0.0
	Andhra Pradesh	8407	0	182.5	72.7	1.1	441	0.0
	Telangana	8136	0	179.4	76.5	-1.1	539	0.0
SR	Karnataka	10114	0	228.8	93.1	0.1	501	0.0
3N	Kerala	3860	0	77.8	57.2	1.1	190	0.0
	Tamil Nadu	15202	0	339.3	183.1	2.3	642	0.0
	Pondy	375	0	7.8	8.2	-0.4	29	0.0
	Bihar	3917	0	74.2	72.1	-0.7	150	0.0
	DVC	3008	0	65.9	-54.0	-1.7	500	0.0
ER	Jharkhand	986	0	21.7	13.1	-1.0	50	0.0
LIX	Odisha	4160	0	77.7	25.5	-0.3	200	0.0
	West Bengal	7711	0	147.5	30.2	0.9	300	0.0
	Sikkim	99	0	1.6	1.6	0.1	20	0.0
	Arunachal Pradesh	114	4	2.1	1.6	0.5	52	0.0
	Assam	1353	143	22.7	18.4	0.9	161	1.6
	Manipur	142	14	2.1	2.5	-0.3	21	0.0
NER	Meghalaya	271	2	4.7	2.6	-0.1	41	0.0
	Mizoram	85	3	1.4	1.3	0.1	9	0.0
	Nagaland	118	6	2.1	2.0	0.0	46	0.0
	Tripura	243	9	3.7	3.4	0.2	33	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.0	-8.3	-3.4
Day peak (MW)	139.8	-498.6	-181.1

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	146.6	-182.3	118.4	-92.0	9.1	-0.3
Actual(MU)	141.4	-176.5	123.9	-93.9	8.6	3.5
O/D/U/D(MU)	-5.1	5.8	5.5	-1.9	-0.5	3.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5693	12721	5862	770	288	25334
State Sector	9165	16412	6090	4625	50	36342
Total	14858	29133	11952	5395	338	61675

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	465	1171	653	463	8	2759
Hydro	119	14	72	37	6	248
Nuclear	26	30	46	0	0	101
Gas, Naptha & Diesel	32	52	22	0	21	127
RES (Wind, Solar, Biomass & Others)	58	59	117	2	0	236
Total	699	1326	910	502	35	3472

		INTER-REGIONAL EXCHANGES				Date of I	_	
	Voltago			Max			Evnort	Import=(+ve) /Export =(-ve) for NET (MU) NET
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	(MU)
Import/H		ER (With NR)		(1 V1 VV)	1		(WIC)	(WIC)
1		GAYA-VARANASI	D/C	0	428	0.0	5.9	-5.9
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	65 0	146 516	0.0	1.4 7.4	-1.4 -7.4
4	шъс	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
6	_	PUSAULI-VARANASI	S/C	58	25	0.6	0.0	0.6
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	75 37	36 495	0.8	5.5	-5.5
9	400 kV	PATNA-BALIA	Q/C	0	781	0.0	10.0	-3.3
10	- 400 K V	BIHARSHARIFF-BALIA	D/C	7	289	0.0	5.3	-5.3
11	1	MOTIHARI-GORAKHPUR	D/C	0	182	0.0	2.9	-2.9
12		BIHARSHARIFF-VARANASI	D/C	29	308	0.0	2.3	-2.3
13	220 kV	PUSAULI-SAHUPURI	S/C	0	186	0.0	3.5	-3.5
14	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	36	0	0.9	0.0	0.9
17	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
- 1	1	1	2,0	· · · · · · · · · · · · · · · · · · ·	ER-NR	2.2	44.1	-41.8
Import/I	Export of	ER (With WR)						
18	7/5137	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	927	0	12.8	0.0	12.8
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	159	508	0.0	3.8	-3.8
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	257	229	0.7	0.3	0.4
21	400 K V	RANCHI-SIPAT	D/C	185	98	1.2	0.0	1.2
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	126	0.0	1.8	-1.8
23		BUDHIPADAR-KORBA	D/C	272	0	4.3	0.0	4.3
Import/F	Export of	ER (With SR)			ER-WR	19.1	5.9	13.2
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1712.8	0.0	31.5	-31.5
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	340.2	0.0	15.7	-15.7
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2276.3	0.0	52.8	-52.8
27	400 kV	TALCHER-I/C	D/C	0.0	753.5	0.0	8.3	-8.3
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
T4/T	7 4 C	ED (WAL MED)			ER-SR	0.0	100.0	-100.0
1mport/1 29	Export of	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	791	0.0	3.1	-3
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C D/C	0	651	0.0	2.8	-3
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.8	-2
	<u> </u>		<u> </u>		ER-NER		7.7	-7.7
Import/H	, -	NER (With NR)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0
Import/I	Export of	WD (With ND)			NER-NR	0.0	0.0	0.0
33		WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1624	0.0	44.2	-44.2
34	HVDC	V'CHAL B/B	D/C	250	250	3.5	1.0	2.5
35	1	APL -MHG	D/C	0	307	0.0	8.1	-8.1
36		GWALIOR-AGRA	D/C	0	2050	0.0	31.3	-31.3
37	1	PHAGI-GWALIOR	D/C	0	1404	0.0	25.7	-25.7
38	765 kV	JABALPUR-ORAI	D/C	0	705	0.0	5.0	-5.0
39	4	GWALIOR-ORAL	S/C	737	0	12.8	0.0	12.8
40	1	SATNA-ORAI ZERDA-KANKROLI	S/C S/C	460	1494	9.2	33.9	-33.9 9.2
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	460	0	7.3	0.0	7.3
43	400 kV	V'CHAL -RIHAND	S/C	976	0	13.1	0.0	13.1
44	1	RAPP-SHUJALPUR	D/C	0	244	0	1	-1
45		BADOD-KOTA	S/C	103	85	1.3	0.0	1.3
46	220 kV	BADOD-MORAK	S/C	61	26	0.5	0.0	0.5
47		MEHGAON-AURAIYA	S/C	69	0	1.0	0.0	1.0
48	4000 -	MALANPUR-AURAIYA	S/C	50	10	0.6	0.0	0.6
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 49.3	0.0 150.6	0.0 -101.3
[mnort/F	Export of	WR (With SR)			VV K-INK	47.3	150.0	-101.3
50	_	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	0	1681	0.0	19.2	-19.2
53		WARDHA-NIZAMABAD	D/C	0	2108	0.0	31.6	-31.6
54	400 kV	KOLHAPUR-KUDGI	D/C	578	0	6.9	0.0	6.9
55	220.1.	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56 57	220 kV	PONDA-AMBEWADI	S/C	100	0	0.0 2.2	0.0	0.0
31	<u> </u>	XELDEM-AMBEWADI	S/C	100	0 WR-SR		74.8	- 65.7
		mp.	NICINI A PETE	ONIAT TOTAL		7.1	/4.8	-03./
		TRA	ANSNATI	ONAL EXC	HANCER.			
50	<u> </u>	_	1					2 4
58 59		BHUTAN NEPAL						2.d -8.: