

### National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

#### POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 05<sup>th</sup> June 2019

To.

- 1. कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.06.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04-जून-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04<sup>th</sup> June 2019, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day 5-Jun-19

## A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	56703	51146	42188	20575	2485	173097
Peak Shortage (MW)	907	0	0	0	141	1048
Energy Met (MU)	1313	1247	971	452	46	4028
Hydro Gen (MU)	340	16	57	74	15	502
Wind Gen (MU)	32	120	127			279
Solar Gen (MU)*	29.80	0.00	79.28	2,42	0.02	112
Energy Shortage (MU)	10.3	0.0	0.0	0.0	1.6	11.9
Maximum Demand Met during the day	61980	57042	43443	21640	2516	181522
MW) & time (from NLDC SCADA)	22:40	15:47	14:37	23:33	19:18	22:44

**B.** Frequency Profile (%)

$\underline{}$										
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05			
All India	0.088	0.30	5.36	15.81	21.47	63.90	14.63			

**C. Power Supply Position in States** 

C. Power Supply Po		Max. Demand	Shortage during		Drawal	OD(+)/UD(-)	Max OD	Enorgy
Region	States	Met during the	maximum Demand	<b>Energy Met (MU)</b>				Energy Shortege (MI)
		day (MW)	(MW)		Schedule (MU)	(MU)	(MW)	Shortage (MU
	Punjab	8003	0	162.6	93.0	-2.1	98	0.0
	Haryana	8956	0	184.2	123.2	-0.2	238	0.0
	Rajasthan	12041	0	268.1	76.3	-0.1	544	0.0
	Delhi	6479	0	131.8	112.0	-0.5	218	0.1
NR	UP	20910	720	444.2	195.4	-0.5	446	0.0
	Uttarakhand	2164	0	46.6	17.8	-0.6	171	0.0
	HP	1393	0	28.1	1.6	0.0	467	0.1
	J&K	2284	571	42.4	24.4	-2.7	153	10.1
	Chandigarh	299	0	5.2	7.2	-2.1	34	0.0
	Chhattisgarh	3929	0	90.6	38.1	2.0	520	0.0
	Gujarat	18012	0	394.8	112.7	5.8	529	0.0
	MP	9798	0	223.0	111.7	0.0	719	0.0
WR	Maharashtra	22909	0	495.4	128.6	0.0	974	0.0
VVIN	Goa	541	0	12.3	11.2	0.5	41	0.0
	DD	340	0	7.5	7.3	0.2	38	0.0
	DNH	760	0	17.6	17.5	0.1	208	0.0
	Essar steel	292	0	5.8	5.8	0.0	263	0.0
	Andhra Pradesh	8907	0	183.4	42.4	0.9	492	0.0
	Telangana	7572	0	154.8	42.8	1.8	496	0.0
SR	Karnataka	9600	0	197.4	59.8	1.0	490	0.0
JI.	Kerala	3913	0	82.5	62.0	1.3	197	0.0
	Tamil Nadu	15080	0	343.5	135.3	0.3	497	0.0
	Pondy	438	0	9.1	9.1	0.0	79	0.0
	Bihar	5245	0	104.1	100.3	0.0	90	0.0
	DVC	3041	0	66.5	-37.5	-0.9	60	0.0
ER	Jharkhand	1112	0	24.8	16.3	-0.8	80	0.0
LIX	Odisha	4336	0	88.1	33.5	-1.2	310	0.0
	West Bengal	8280	0	167.4	46.3	1.4	230	0.0
	Sikkim	85	0	1.1	1.3	-0.3	15	0.0
	Arunachal Pradesh	120	3	2.2	2.2	0.1	20	0.0
	Assam	1560	40	26.6	21.6	0.8	107	1.6
	Manipur	160	4	2.5	2.0	0.5	31	0.0
NER	Meghalaya	318	5	5.8	3.2	-0.3	60	0.0
	Mizoram	92	6	1.9	1.3	0.2	14	0.0
	Nagaland	124	5	2.1	2.1	-0.1	32	0.0
	Tripura	254	8	4.5	3.6	0.1	64	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.4	-10.6	-17.8
Day peak (MW)	464.6	-524.1	-1050.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	231.7	-233.0	76.5	-75.6	0.3	-0.2
Actual(MU)	219.4	-237.9	91.6	-72.7	-1.7	-1.2
O/D/U/D(MU)	-12.3	-4.9	15.2	2.9	-1.9	-1.1

F. Generation Outage(MW)

	NK	WK	SK	EK	NEK	1 otal
Central Sector	4303	15465	9032	350	335	29485
State Sector	5835	13227	5600	2600	50	27312
Total	10138	28692	14632	2950	385	56797

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	612	1233	491	484	9	2829
Lignite	20	14	36	0	0	70
Hydro	340	16	57	74	15	502
Nuclear	27	18	47	0	0	92
Gas, Naptha & Diesel	42	56	16	0	28	141
RES (Wind, Solar, Biomass & Others)	77	154	237	2	0	471
Total	1118	1491	884	560	52	4104

Share of RES in total generation (%)	6.92	10.34	26.77	0.44	0.04	11.46
Share of Non-fossil fuel (Hydro, Nuclear	39.74	12.66	38.50	13.60	29.27	25.92
and RES) in total generation (%)	39.74	12.66	30.30	13.00	40.47	25.92

## H. Diversity Factor

 All India Demand Diversity Factor
 1.028

 Diversity factor = Sum of regional maximum demands / All India maximum demand

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		<u>INT</u>	ER-REGI	ONAL EXCH	ANGES	Date of I	Reporting	: 5-Jun-19		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	/Export =(-ve) for NET (MU) NET (MU)		
lmport/F		ER (With NR)								
1 2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	98 96	475 252	0.0	3.3 1.3	-3.3		
3	/USKV	GAYA-BALIA	S/C	0	376	0.0	4.2	-1.3		
4	HVDC	ALIPURDUAR-AGRA	-	0	500	0.0	12.5	-12.5		
5	11/20	PUSAULI B/B	S/C	0	49	0.0	1.3	-1.3		
6 7	-	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	51	109	0.0	0.0	-1.9 0.8		
8		MUZAFFARPUR-GORAKHPUR	D/C	0	644	0.0	6.7	-6.7		
9	400 kV	PATNA-BALIA	Q/C	0	1029	0.0	16.5	-16.5		
10		BIHARSHARIFF-BALIA	D/C	0	490	0.0	8.6	-8.6		
11		MOTIHARI-GORAKHPUR	D/C	0	356	0.0	6.0	-6.0		
12	220 kV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	157 0	189	0.0	0.5 3.4	-0.5		
13	220 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0		
15	122   17	GARWAH-RIHAND	S/C	30	0	0.3	0.0	0.3		
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0		
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0		
mno-4/F	Tymout - P	ED (With WD)			ER-NR	1.1	66.1	-65.0		
-	export of	ER (With WR)		400=		40.	2 2	10.1		
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1095	0	18.4	0.0	18.4		
19 20	, US R V	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	754 162	150	12.0 0.1	0.0	12.0		
21	400	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	821	0	13.2	0.0	13.2		
22	400 kV	RANCHI-SIPAT	D/C	259	0	4.7	0.0	4.7		
23	220 kV	BUDHIPADAR-RAIGARH	S/C	47	48	0.1	0.0	0.1		
24	ļ	BUDHIPADAR-KORBA	D/C	145	0 ED WD	2.3	0.0	2.3		
mport/F	Export of	ER (With SR)			ER-WR	50.5	0.0	50.5		
25		ANGUL-SRIKAKULAM	D/C	0.0	1700.0	0.0	28.9	-28.9		
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	770.0	0.0	16.1	-16.1		
27	-	TALCHER-KOLAR BIPOLE	D/C	0.0	2462.0	0.0	46.5	-46.5		
28	400 kV	TALCHER-I/C	D/C	492.0	951.0	0.0	3.4	-3.4		
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0 <b>0.0</b>	0.0 <b>91.6</b>	0.0 -91.6		
mport/F	Export of	ER (With NER)			EK-SK	0.0	71.0	-91.0		
30		BINAGURI-BONGAIGAON	D/C	0	457	0.0	7.4	-7		
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	201	220	0.0	1.6	-2		
32	220 kV	ALIPURDUAR-SALAKATI	D/C	13	76	0.0	0.9	-1		
	From a mt a f	NIED (MISAL NID)			ER-NER	0.0	9.9	-9.9		
<u>троги Е</u> 33		NER (With NR) BISWANATH CHARIALI-AGRA		0	503	0.0	12.2	-12.2		
				<u> </u>	NER-NR	0.0	12.2	-12.2		
mport/F	Export of	WR (With NR)								
34		CHAMPA-KURUKSHETRA	D/C	0	1481	0.0	21.9	-21.9		
35	HVDC	V'CHAL B/B	D/C D/C	452	1730	12.3 0.0	0.0	12.3		
37		APL -MHG GWALIOR-AGRA	D/C D/C	0	2262	0.0	36.5 42.6	-36.5 -42.6		
38	-	PHAGI-GWALIOR	D/C	0	1168	0.0	19.7	-19.7		
39	765 kV	JABALPUR-ORAI	D/C	0	859	0.0	31.8	-31.8		
40	/U3 KV	GWALIOR-ORAI	S/C	0	0	0.0	0.0	0.0		
41		SATNA-ORAI	S/C	452	0	8.8	0.0	8.8		
42 43		CHITTORGARH-BANASKANTHA ZERDA-KANKROLI	D/C S/C	19 136	471	0.0	3.8 0.0	3.8		
43	-	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	242	23	1.6 2.7	0.0	1.6 2.7		
45	400 kV	V'CHAL -RIHAND	S/C	965	0	22.5	0.0	22.5		
46		RAPP-SHUJALPUR	D/C	33	310	0	1	-1		
47		BHANPURA-RANPUR	S/C	15	45	0.0	1.2	-1.2		
48	220 kV	BHANPURA-MORAK	S/C	0	127	0.0	2.2	-2.2		
49 50		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	48 11	29	0.5	0.0	-0.3		
50	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.0	0.3	0.0		
V 1	LUMN V		5/0	<u> </u>	WR-NR	48.5	161.0	-105.0		
mport/F	Export of	WR (With SR)								
52	11,20	BHADRAWATI B/B	-	0	979	0.0	20.2	-20.2		
53	LINK	BARSUR-L.SILERU		0	1160	0.0	0.0	0.0		
54 55	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	265 0	1169	0.0	0.0	-10.4		
56		KOLHAPUR-KUDGI	D/C D/C	537	379	5.7	0.0	5.7		
57		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0		
58	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0		
59		XELDEM-AMBEWADI	S/C	0	58	1.2	0.0	1.2		
39					WR-SR	6.9	30.6	-23.7		
								1		
			RANSNATI	ONAL EXCHA						
60		BHUTAN NEPAL	RANSNATI	ONAL EXCHA				8.4		