

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 05thSep 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.09.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04-सितंबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04th Sep 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Sep-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	58624	43914	39067	21921	2922	166448
Peak Shortage (MW)	2632	0	0	0	136	2768
Energy Met (MU)	1352	1003	871	466	53	3745
Hydro Gen (MU)	365	100	115	136	19	735
Wind Gen (MU)	7	60	166			233
Solar Gen (MU)*	21.18	15.5	55.18	1.86	0.04	94
Energy Shortage (MU)	25.1	0.0	0.7	0.0	2.6	28.4
Maximum Demand Met during the day	60828	45184	39289	22413	2960	168010
(MW) & time (from NLDC SCADA)	22:40	19:09	19:32	19:55	19:18	19:32

B. Frequency Profile (%)									
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05		
All India	0.026	0.00	0.15	2.91	3.06	80.53	16.41		

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	day (MW) 10548	(MW) 0	246.2	139.0	-1.3	71	0.0
	Harvana	9881	0	217.8	169.2	0.9	199	0.0
	Rajasthan	10070	0	225.5	75.7	-2.0	377	0.0
	Delhi	6251	0	130.3	100.8	0.1	135	0.0
NR	UP	19892	1730	414.1	208.8	4.1	659	15.8
INIX	Uttarakhand	19892	0	414.1	13.4	-0.1	64	0.0
	НР	1456	0	30.7	-0.4	1.2	111	0.0
	J&K	1972	493		-0.4 19.6		94	9.0
				40.3		-2.3		
	Chandigarh	298 3817	0	6.1	6.8	-0.7	25	0.0
	Chhattisgarh		0	84.9	33.1	-0.6	259	0.0
	Gujarat	13327	0	296.8	83.7	6.1	910	0.0
	MP	8374	0	186.3	82.5	-1.8	420	0.0
WR	Maharashtra	18578	0	395.5	136.8	-1.4	487	0.0
	Goa	541	0	8.8	9.6	-1.4	63	0.0
	DD	329	0	6.6	6.4	0.2	75	0.0
	DNH	797	0	18.7	18.8	-0.1	119	0.0
	Essar steel	312	0	5.7	5.5	0.2	261	0.0
	Andhra Pradesh	7002	0	159.4	31.9	-0.9	310	0.0
	Telangana	8351	0	175.3	65.5	-0.3	409	0.0
SR	Karnataka	8790	0	172.6	11.5	-3.6	549	0.0
	Kerala	3352	0	65.2	45.6	1.3	247	0.5
	Tamil Nadu	13887	0	291.3	121.7	-0.6	613	0.0
	Pondy	381	0	7.1	8.1	-0.9	37	0.2
	Bihar	5765	0	112.6	112.9	-3.0	450	0.0
	DVC	2838	0	61.4	-32.6	-0.8	200	0.0
ER	Jharkhand	1134	0	25.1	17.0	-1.3	120	0.0
	Odisha	4560	0	93.6	21.7	7.3	410	0.0
	West Bengal	8455	0	172.2	79.1	-0.4	200	0.0
	Sikkim	94	0	1.0	1.4	-0.4	20	0.0
	Arunachal Pradesh	128	2	2.2	2.7	-0.5	19	0.0
	Assam	1906	98	34.0	29.2	0.0	112	2.5
	Manipur	169	4	2.6	2.4	0.2	21	0.0
NER	Meghalaya	298	0	5.1	2.5	-0.2	33	0.0
	Mizoram	91	1	1.8	0.9	0.5	51	0.0
	Nagaland	125	2	2.2	2.3	-0.5	47	0.0
	Tripura	297	3	5.2	4.6	0.6	96	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{-} \ \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	42.5	-6.3	-25.8
Day peak (MW)	1951.4	-382.3	-1119.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	315.2	-270.1	9.5	-68.1	13.4	0.0
Actual(MU)	317.6	-261.4	-8.1	-65.1	14.3	-2.7
O/D/U/D(MU)	2.3	8.7	-17.7	3.0	0.9	-2.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4740	15640	7932	850	504	29666
State Sector	8705	21792	10280	5850	50	46676
Total	13445	37431	18212	6700	553	76342

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	554	1020	395	424	5	2399
Lignite	19	7	39	0	0	65
Hydro	365	100	115	136	19	735
Nuclear	27	31	55	0	0	114
Gas, Naptha & Diesel	41	43	16	0	21	121
RES (Wind, Solar, Biomass & Others)	44	80	264	2	0	390
Total	1051	1281	885	562	45	3824

Share of RES in total generation (%)	4.18	6.25	29.85	0.34	0.09	10.20
Share of Non-fossil fuel (Hydro, Nuclear and	41.48	16.50	49.14	24.52	41.70	32.39
RES) in total generation (%)	41.40	10.50	49.14	24.55	41.70	34.39

H. Diversity Factor
All India Demand Diversity Factor
1.016
Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	ER-REGIO	ONAL EXCH	ANGES	Date of 1	Reporting	: 5-Sep-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)	1					1
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	183	385 127	0.0 1.5	5.0	-5.0 1.5
3		GAYA-BALIA	S/C	0	450	0.0	8.4	-8.4
4	HVDC	ALIPURDUAR-AGRA	-	0	901	0.0	21.7	-21.7
5		PUSAULI B/B	S/C	2	198	0.0	4.4	-4.4
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	54	185 67	0.0	3.6 0.6	-3.6 -0.6
8		MUZAFFARPUR-GORAKHPUR	D/C	0	820	0.0	11.0	-11.0
9	400 kV	PATNA-BALIA	Q/C	0	924	0.0	19.2	-19.2
10		BIHARSHARIFF-BALIA	D/C	0	367	0.0	7.2	-7.2
11		MOTIHARI-GORAKHPUR	D/C	0	11	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	93	130	0.0	0.2	-0.2
13	220 kV	PUSAULI-SAHUPURI	S/C	0	193	0.0	3.7	-3.7
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 EB NB	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	1.8	84.9	-83.1
	Aport OI	<u> </u>	0.75	44.00			0.0	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1163	0	17.7	0.0	17.7
19	/03 KV	NEW RANCHI-DHARAMJAIGARH	D/C	1164	0	21.8	0.0	21.8
20	-	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	292 294	0	4.2 2.8	0.0	4.2 2.8
22	400 kV	RANCHI-SIPAT	D/C	395	0	6.0	0.0	6.0
23	220 1 17	BUDHIPADAR-RAIGARH	S/C	0	97	0.0	1.6	-1.6
24	220 kV	BUDHIPADAR-KORBA	D/C	96	0	1.5	0.0	1.5
					ER-WR	54.0	1.6	52.4
Import/E	Export of	ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1735.0	0.0	23.6	-23.6
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	314.0	0.0	7.4	0.0	7.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	997.0	0.0	20.1	-20.1
28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	1.0	0.0	5.3 0.0	0.0	5.3
29	220 K V	BALIWELA-OFFER-SILERRO	3/C	1.0	ER-SR	7.4	43.7	-36.3
Import/E	Export of	ER (With NER)				,	1017	5010
30		BINAGURI-BONGAIGAON	D/C	0	750	0.0	13.4	-13
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	597	0.0	10.5	-10
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	168	0.0	3.1	-3
					ER-NER	0.0	27.0	-27.0
•		NER (With NR)						,
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	603	0.0	13.9	-13.9
Import/E	Evnort of	WR (With NR)			NER-NR	0.0	13.9	-13.9
34	export or	CHAMPA-KURUKSHETRA	D/C	0	3013	0.0	62.4	-62.4
35	HVDC	V'CHAL B/B	D/C	141	301	1.1	3.2	-2.1
36		APL -MHG	D/C	0	1737	0.0	36.6	-36.6
37		GWALIOR-AGRA	D/C	0	2870	0.0	53.3	-53.3
38	1	PHAGI-GWALIOR	D/C	0	1087	0.0	19.4	-19.4
39	765 kV	JABALPUR-ORAI	D/C	0	966	0.0	36.3	-36.3
40	, 55 K V	GWALIOR-ORAI	S/C	409	0	7.8	0.0	7.8
41		SATNA-ORAI	S/C	0	1467	0.0	30.7	-30.7
42	1	CHITTORGARH-BANASKANTHA	D/C	72	999	0.0	7.1	7.1
43	1	ZERDA-KANKROLI	S/C	94	160	0.2	1.1	-0.8
44	400 kV	ZERDA -BHINMAL	S/C	60	258	0.0	2.1	-2.1
45 46	1	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	960	366	22.4	0.0	22.4 -3
46	1	BHANPURA-RANPUR	S/C	20	366 46	0.1	0.5	-0.4
48	1	BHANPURA-MORAK	S/C S/C	13	111	0.0	1.3	-0.4
49	220 kV	MEHGAON-AURAIYA	S/C	66	15	0.0	0.0	0.3
50	1	MALANPUR-AURAIYA	S/C	23	53	0.0	0.8	-0.7
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		·			WR-NR	31.9	257.3	-211.1
Import/E	Export of	WR (With SR)			-		-	
52	HVDC	BHADRAWATI B/B	-	287	0	7.2	0.0	7.2
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	1351	644	11.8	0.0	11.8
55		WARDHA-NIZAMABAD	D/C	0	1525	0.0	18.3	-18.3
56	400 kV	KOLHAPUR-KUDGI	D/C	1201	0	19.4	0.0	19.4
57 58	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0 55	0.0	0.0	0.0 -1.0
58	220 K V	XELDEM-AMBEWADI	S/C S/C	0	31	0.0	0.0	0.6
37	1	ALEDENI-AMBEWADI	3/C	U	WR-SR	39.0	19.4	19.6
		m	D A NICINI A TOT	ONAL EVOU		37.0	17.4	17.0
			KANSNATI	ONAL EXCHA	INGE			
60	1	BHUTAN NEPAL						42.5 -6.3
62		BANGLADESH						-0.3
- 02	1							-23.0