

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 19th April 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 18 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th April 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 19-Apr-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45689	49060	39584	20063	2318	156713
Peak Shortage (MW)	466	135	0	0	83	685
Energy Met (MU)	1007	1162	961	403	40	3574
Hydro Gen(MU)	256	50	64	38	8	416
Wind Gen(MU)	14	76	57			147
Solar Gen (MU)*	3.91	13.36	24.00	1.22	0.03	43

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.050	0.17	0.79	9.94	10.90	80.45	8.65

C. Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	. ,	(.,	.,,,,	`
	Punjab	6061	0	122.5	78.7	0.5	248
	Haryana	7099	25	132.6	100.5	-0.7	112
	Rajasthan	8928	0	193.4	73.6	1.2	271
	Delhi	4980	0	102.8	86.6	-1.6	105
NR	UP	16615	0	348.5	153.5	0.7	341
	Uttarakhand	1901	0	38.3	15.8	-1.3	109
	HP	1237	0	25.4	8.5	-0.2	182
	J&K	1865	466	38.4	19.2	-0.4	300
	Chandigarh	276	0	5.3	5.3	0.1	38
	Chhattisgarh	4038	0	95.1	32.4	-2.4	108
	Gujarat	15293	0	340.5	79.6	-1.4	403
	MP	8505	0	182.7	100.1	-1.4	489
WR	Maharashtra	22857	0	499.3	162.1	2.4	647
VVIN	Goa	493	0	11.1	9.4	1.2	88
	DD	322	0	7.3	6.8	0.4	29
	DNH	747	0	16.8	15.9	0.8	73
	Essar steel	444	0	9.2	9.3	-0.1	162
	Andhra Pradesh	7716	0	170.8	19.3	4.2	602
	Telangana	8302	0	174.1	73.2	1.1	248
SR	Karnataka	9594	0	211.2	74.9	3.5	395
JI.	Kerala	3842	0	76.4	52.7	1.6	326
	Tamil Nadu	14696	0	320.6	159.2	5.8	615
	Pondy	355	0	7.6	8.0	-0.4	31
	Bihar	3791	0	65.8	64.5	1.1	200
	DVC	2817	0	65.6	-33.8	-1.3	150
ER	Jharkhand	1154	0	25.3	17.1	2.2	200
LIN	Odisha	4080	0	83.6	23.6	-1.0	200
	West Bengal	8646	0	161.6	41.6	3.2	450
	Sikkim	95	0	1.4	1.1	0.3	40
NER	Arunachal Pradesh	86	4	2.1	1.6	0.5	26
	Assam	1462	18	23.3	17.3	2.3	186
	Manipur	151	1	2.5	2.1	0.3	10
	Meghalaya	277	0	4.8	2.8	0.2	34
	Mizoram	79	3	1.4	1.0	0.4	32
	Nagaland	102	1	2.1	1.7	0.1	16
	Tripura	200	16	4.0	2.7	0.5	83

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.7	-8.5	-14.8
Day neak (MW)	346.2	-397.2	-650 6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	185.0	-208.6	72.6	-50.7	7.2	5.6
Actual(MU)	177.1	-226.2	79.3	-39.9	11.0	1.3
O/D/U/D(MU)	-7.9	-17.6	6.7	10.8	3.8	-4.3

F. Generation Outage(MW)

1. Generation Outage(MW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	4816	9815	2720	1300	725	19376				
State Sector	13795	14896	7652	6104	110	42557				
Total	18611	24711	10372	7404	834	61933				

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIOTUL	<u> Lacin</u>	<u> ITGLD</u>	Date of R	19-Apr-1	
	1	I	<u> </u>	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
ш рог и/Е	export or	GAYA-VARANASI	D/C	0	243	0.0	6.4	-6.4
2	765KV	SASARAM-FATEHPUR	S/C	0	0	4.0	0.0	4.0
3		GAYA-BALIA	S/C	0	373	0.0	6.2	-6.2
5	HVDC	ALIPURDUAR-AGRA	S/C	0	0 149	0.0	0.0 3.5	-3.5
6		PUSAULI B/B PUSAULI-VARANASI	S/C	0	151	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	25	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	344	0.0	1.0	-1.0
9	400 KV	PATNA-BALIA	Q/C	0	793	0.0	15.3	-15.3
10		BIHARSHARIFF-BALIA	D/C	0	154	0.0	2.0	-2.0
11		BARH-GORAKHPUR	D/C	0	608	0.0	11.3	-11.3
12	***	BIHARSHARIFF-VARANASI	D/C	0	0	1.4	0.0	1.4
13	220 KV	PUSAULI-SAHUPURI	S/C	0	243	0.0	4.8	-4.8
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.6	0.0	0.6
17	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			B/C	0	ER-NR	6.0	50.5	-44.6
_	· -	ER (With WR)	D/C		110	5.0	0.0	5.0
18 19	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	118 0	5.9 7.6	0.0	5.9 7.6
20	<u> </u>	ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.6	0.0	2.6
	4	BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.5	0.0	2.5
22		IBEUL-RAIGARH	S/C	0	0	2.5	0.0	2.5
23		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	0	57	0.5 8.7	0.0	0.5 8.7
25		BUDHIPADAR-RAIGARH	S/C	0	93	0.0	1.0	-1.0
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.6	0.0	3.6
	•		-,-		ER-WR	34.0	1.0	33.0
mport/E 27	765 KV	ER (With SR)	D/C	0.0	0.0	0.0	10.7	-10.7
28	HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	343.7	0.0	15.2	-10.7
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2022.6	0.0	43.7	-43.7
30	400 KV	TALCHER-I/C	D/C	0.0	567.8	1.0	0.8	0.2
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	69.6	-69.6
	Export of	ER (With NER)			1	T		
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	581	0.0	0.0	0
33	220 KV	ALIPURDUAR-BONGAIGAON	D/C	0	600	0.0	0.0	0
34	220 K V	ALIPURDUAR-SALAKATI	D/C	U	ER-NER	1.0	0.3	0.7
mport/E	Export of 1	NER (With NR)			DIC TUDIC	1.0	0.5	0.7
35	· -	BISWANATH CHARIALI-AGRA	-	700	0	13.3	0.0	13.3
	1		1		NER-NR	13.3	0.0	13.3
mport/E	Export of '	WR (With NR)						
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	34.3	-34.3
37	HVDC	V'CHAL B/B	D/C	500	0	9.3	0.0	9.3
38	<u> </u>	APL -MHG	D/C	0	2517	0.0	46.5	-46.5
39	765 KV	GWALIOR-AGRA	D/C	0	3056	0.0	52.4	-52.4
40	1	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	231	1186	0.0 3.6	21.7 0.0	-21.7 3.6
41	1	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	186	18	2.1	0.0	2.1
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	1	RAPP-SHUJALPUR	D/C	0	341	0	4	-4
45		BADOD-KOTA	S/C	3	74	0.0	0.7	-0.7
46	220 KV	BADOD-MORAK	S/C	0	121	0.0	1.5	-1.5
47	220 K	MEHGAON-AURAIYA	S/C	40	0	0.6	0.0	0.6
48	1	MALANPUR-AURAIYA	S/C	10	16	0.1	0.1	0.0
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 15.7	0.0 161.3	0.0 -145.6
mport/E	Export of '	WR (With SR)						
50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1507	0.0	22.1	-22.1
53		WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
54	400 KV	KOLHAPUR-KUDGI	D/C	85	402	0.1	3.3	-3.2
55	220 1/37	KOLHAPUR-CHIKODI	D/C	0	244	0.0	5.0	-5.0
	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	92	0	0.0	0.0	0.0
56			. D/C	74		1.0	0.0	1.0
		- I - I - I - I - I - I - I - I - I - I				1 0	72.4	-70 5
56			IATIONA	LEXCUA	WR-SR	1.9	72.4	-70.5
56	<u> </u>		IATIONA	L EXCHA	WR-SR	1.9	72.4	-70.5