

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराय, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 15th July 2018

Τо

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.07.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14 जुलाई 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th July 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Jul-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	52758	42377	37286	19793	2634	154848
(at 2000 hrs; from RLDCs)	52/56	42377	37200	19793	2034	154040
Peak Shortage (MW)	1320	0	0	0	166	1486
Energy Met (MU)	1203	974	814	439	51	3481
Hydro Gen (MU)	316	23	68	93	28	528
Wind Gen (MU)	10	85	222			317
Solar Gen (MU)*	15.10	10.76	34.69	0.63	0.02	61
Energy Shortage (MU)	10.6	0.0	0.0	0.0	1.3	11.8
Maximum Demand Met during the day	55034	44377	38043	21561	2543	159653
(MW) & time (from NLDC SCADA)	23:23	11:48	19:21	20:37	19:37	19:59

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.043	0.00	0.13	12.69	12.81	82.71	4.48

C Power Supply Position in St

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	10922	0	238.7	139.3	0.1	107	0.0
	Haryana	8763	0	187.2	149.4	1.4	436	0.1
	Rajasthan	8758	0	196.3	71.3	0.2	364	0.0
	Delhi	5234	0	109.4	86.0	-2.1	160	0.1
NR	UP	17452	930	351.4	172.1	-0.2	299	0.0
	Uttarakhand	1833	75	41.3	20.3	1.5	270	0.1
	HP	1466	68	29.1	0.3	4.8	383	0.0
	J&K	2184	546	43.7	18.0	0.1	337	10.4
	Chandigarh	266	0	5.5	6.3	-0.8	0	0.0
	Chhattisgarh	3495	0	78.6	17.4	-0.8	426	0.0
	Gujarat	13369	0	298.1	100.7	4.3	873	0.0
	MP	7348	0	161.2	75.2	2.4	457	0.0
WR	Maharashtra	17511	0	388.9	108.3	-0.2	777	0.0
WK	Goa	351	0	8.8	7.9	0.3	132	0.0
	DD	330	0	9.5	6.0	3.5	111	0.0
	DNH	797	0	17.4	16.5	0.9	95	0.0
	Essar steel	11272	0	11.4	11.4	-0.1	291	0.0
	Andhra Pradesh	6760	0	150.6	12.3	0.5	586	0.0
	Telangana	6976	0	145.6	70.9	-0.5	385	0.0
SR	Karnataka	7334	0	152.8	32.5	-1.7	464	0.0
JI.	Kerala	2877	0	60.3	34.9	0.7	248	0.0
	Tamil Nadu	13383	0	297.4	110.5	-2.0	601	0.0
	Pondy	357	0	7.8	7.9	0.0	35	0.0
	Bihar	5121	0	100.3	95.4	2.2	345	0.0
	DVC	3438	0	71.3	-25.5	-0.2	385	0.0
ER	Jharkhand	1122	0	24.9	19.3	0.1	145	0.0
LIN	Odisha	3878	0	69.9	30.0	1.9	402	0.0
	West Bengal	8401	0	171.4	56.8	1.5	445	0.0
	Sikkim	75	0	1.1	1.4	-0.3	20	0.0
	Arunachal Pradesh	97	1	2.4	2.8	-0.4	2	0.0
	Assam	1716	33	32.8	27.3	0.6	116	0.9
	Manipur	160	1	2.5	2.7	-0.2	34	0.0
NER	Meghalaya	303	0	5.5	0.6	-0.1	34	0.0
	Mizoram	74	3	1.6	1.0	0.0	27	0.0
	Nagaland	94	2	2.3	2.2	-0.3	3	0.0
	Tripura	239	2	4.1	4.3	-0.9	5	0.2

$\textbf{D. Transnation} \underline{\textbf{al Exchanges}} \ \ (\textbf{MU}) \textbf{-} \\ \underline{\textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.8	-6.5	-13.0
Day peak (MW)	1486.1	-339.0	-573.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	283.1	-224.3	5.3	-62.6	-1.9	-0.4
Actual(MU)	279.9	-214.8	-4.6	-50.9	-6.2	3.4
O/D/U/D(MU)	-3.2	9.5	-9.9	11.7	-4.3	3.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4474	16247	8252	1155	81	30209
State Sector	7325	18231	12470	5705	50	43781
Total	11799	34478	20722	6860	131	73989

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	540	1017	405	419	8	2390
Hydro	316	23	69	93	28	530
Nuclear	27	30	46	0	0	103
Gas, Naptha & Diesel	25	39	23	0	24	110
RES (Wind, Solar, Biomass & Others)	35	96	290	1	0	422
Total	943	1205	833	513	61	3555

Share of RES in total generation (%)	3.70	7.98	34.84	0.18	0.08	11.88
Share of Non-fossil fuel (Hydro, Nuclear and	40.14	12.40	48.63	10 27	46.77	29.68
RES) in total generation (%)	40.14	12.40	40.03	18.27	40.77	29.00

H. Diversity Factor
All India Demand Diversity Factor
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*}\underline{\textbf{Source:}} \ \textbf{RLDCs for solar connected to ISTS;} \ \textbf{SLDCs for embedded solar.} \ \textbf{Limited visibility of embedded solar data.}$

59 NEPAL -6.5			INTE	R-REGI	ONAL EXO	<u>CHANGES</u>	Date of 1	Reporting :	15-Jul-18
Test									/Export =(-ve)
1	Sl No		Line Details	Circuit	_	Max Export (MW)	Import (MU)	-	
2		xport of	,	D/C	0	514	0.0	8.5	-8.5
4 No.		765kV							
SAMEL BO				S/C					
GENAMELY ALAMASAD S.C. 0		HVDC							
S				+					
9	7		PUSAULI -ALLAHABAD	S/C	0	77	0.0	0.0	0.0
BILANSLABET BALLA D.C. 14									
		400 kV							
13 200				+	-				
14				+					
15 13 15 15 15 15 15 15	13	220 kV	PUSAULI-SAHUPURI	S/C	0	192	0.0	4.1	-4.1
15			SONE NAGAR-RIHAND		-	-			
Transmitt		132 kV		+					
Import/Export of ER (With WR)									
Import Export of ER (With WR)	17		KARWANASA-CHANDAULI	5/C	0				
Part	Import/E	xport of	ER (With WR)						
90	18	765 I-V	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	594	93	7.3	0.0	7.3
21	19	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	927	0	16.7	0.0	16.7
212 220 kV BUDHIHADAR-RAJARH		400 kV							
23 29 V BUDHIPADAR-KORBA				+					+ +
Import/Export of ER (With SR)		220 kV		1					
14	23		DODINI NDAK KOKBA	Bre	140				+ + + + + + + + + + + + + + + + + + + +
1.00	Import/E	xport of	ER (With SR)						
1.1NK				+					+
27				1					
220 kV BALMELA-UPPER-SILERRU SC 0.0 0.0 0.0 0.0 0.0 0.0				+					
Import/Export of ER (With NER)									
29				•		ER-SR	0.0	42.2	-42.2
30		xport of	· '	T 5/0		207	0.0	6.0	
31 220 kV ALIPURDUAR-SALAKATI D/C 0 104 0,0 3.4 -3		400 kV		1					
Import/Export of NER (With NR) 32		220 kV		+					
Net				1		ER-NER	0.0	10.2	-10.2
Import/Export of WR (With NR)		•	,	1		5 04	0.0	15.0	15.0
Import/Export of WR (With NR) 33	32	HVDC	BISWANATH CHARIALI-AGRA	-	0				
Negative Hydrox Vichal B/B Dic 1444 103 1.8 1.2 0.6	Import/E	xport of	WR (With NR)			1124 114	0.0	17.2	-17.2
APL-MHG	33		CHAMPA-KURUKSHETRA	D/C	0	1504	0.0	32.0	-32.0
36 37 38 36 37 38 36 37 38 36 39 39 39 30 30 30 30 30		HVDC		+					
Phagi-gwalior				+					
765 kV JABALPUR-ORAI D/C 0 675 0.0 29.5 -29.5 39				+					
GWALIOR-ORAI S/C 467 0 10.0 0.0 10.0		765 kV		-					
A				S/C					
August A				+					
Marchan Marc				-					
RAPP-SHUJALPUR		400 kV		-					
BADOD-KOTA									
MEHGAON-AURAIYA S/C 26 30 0.1 0.3 -0.2				+					
MEHGAON-AURAIYA S/C 26 30 0.1 0.3 -0.2		220 kV		+					
Mathematical Properties Mathematical Properties Mathematical Properties				1					
WR-NR 36.0 226.0 -190.0		1331-37		+					
SOL HVDC BHADRAWATI B/B - 0 806 0.0 8.0 -8.0	49	132K V	GWALIOK-SAWAI MADIIOFUK	5/C	U	_			+
SI	Import/E	xport of	WR (With SR)						
SOLAPUR-RAICHUR				-					
765 kV WARDHA-NIZAMABAD D/C 604 1162 0.0 7.6 -7.6		LINK				-			
54 400 kV KOLHAPUR-KUDGI D/C 1081 0 16.5 0.0 16.5 55 KOLHAPUR-CHIKODI D/C 0 0 0.0 0.0 0.0 56 220 kV PONDA-AMBEWADI S/C 0 0 0.0 0.0 0.0 57 XELDEM-AMBEWADI S/C 0 0 0.0 0.0 0.0 TRANSNATIONAL EXCHANGE S/C 0 0 0.0 0.0 TRANSNATIONAL EXCHANGE S/C 0 0 0.0 0.0 58 BHUTAN S/C 0 0 0.0 0.0 58 BHUTAN S/C 0 0 0.0 0.0 59 NEPAL -6.5 0.0 0.0 0.0 50 0.0 0.0 0.0 0.0 50 0.0 0.0 0.0 0.0 50 0.0 0.0 0.0 0.0 50 0.0 0.0 50 0.0 0.0 0.0 50		765 kV		1					
S5		400 kV		+					+ +
S/C O O O O O O O O O				1					+
WR-SR 38.3 15.6 22.7 TRANSNATIONAL EXCHANGE 58 BHUTAN 32.8 59 NEPAL -6.5		220 kV	PONDA-AMBEWADI	-	0	0	0.0	0.0	0.0
TRANSNATIONAL EXCHANGE 58 BHUTAN 32.8 59 NEPAL -6.5	57		XELDEM-AMBEWADI	S/C	0			0.0	+
58 BHUTAN 32.6 59 NEPAL -6.5							38.3	15.6	22.7
59 NEPAL -6.5				NSNATI	ONAL EXC	CHANGE			
									32.8 -6.5
-15%	60		BANGLADESH						-13.0