

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 10th July, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.07.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 09.07.16 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 9th July 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%202016/10.07.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Jul-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44527	36868	33950	17984	2280	135609
Peak Shortage (MW)	622	0	0	150	180	952
Energy Met (MU)	1094	828	755	375	44	3096
Hydro Gen(MU)	334	14	29	68	23	467
Wind Gen(MU)	26	136	140			301

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	1.38	1.38	71.25	27.37
SR GRID	0.00	0.00	0.00	1.38	1.38	71.25	27.37

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	9306	0	199.3	120.7	-4.8	247
	Haryana	8463	0	180.8	141.1	-6.2	143
	Rajasthan	8345	0	187.7	62.5	2.6	588
	Delhi	5193	0	108.6	88.2	-1.9	120
NR	UP	14163	180	314.1	150.6	0.6	302
	Uttarakhand	1907	65	40.9	21.2	1.3	171
	HP	1208	0	25.9	4.0	1.6	122
	J&K	1490	373	30.8	13.5	-6.4	47
	Chandigarh	291	0	6.1	6.2	-0.1	23
	Chhattisgarh	3077	0	70.6	28.0	1.1	317
	Gujarat	12662	0	283.6	54.5	-3.2	526
	MP	5394	0	108.6	64.0	-1.5	298
WR	Maharashtra	14631	0	321.5	67.4	-0.6	572
VVIN	Goa	414	0	8.8	7.0	1.2	61
	DD	306	0	6.8	6.1	0.8	60
	DNH	722	0	16.7	17.1	-0.4	161
	Essar steel	553	0	11.5	10.7	0.8	216
	Andhra Pradesh	6038	0	131.3	18.3	0.8	642
	Telangana	5642	0	117.9	67.8	1.4	354
SR	Karnataka	6880	0	141.0	51.2	2.0	469
JN.	Kerala	3135	0	58.1	42.4	1.0	209
	Tamil Nadu	13451	0	299.3	112.4	0.4	568
	Pondy	340	0	7.3	7.6	-0.3	13
	Bihar	3477	150	71.0	69.5	-0.4	243
	DVC	2710	0	61.7	-17.6	1.5	351
ER	Jharkhand	1024	0	20.9	16.5	-1.1	78
LIN	Odisha	3855	0	75.6	25.6	1.1	322
	West Bengal	7391	0	144.6	36.3	2.5	387
	Sikkim	84	0	1.2	1.7	-0.5	0
NER	Arunachal Pradesh	100	8	1.5	2.0	-0.4	20
	Assam	1436	97	28.9	20.1	3.5	322
	Manipur	135	1	1.9	1.8	0.1	38
	Meghalaya	266	0	5.4	-1.2	1.6	111
	Mizoram	72	2	1.0	0.8	0.1	27
	Nagaland	101	6	1.1	1.5	-0.4	30
	Tripura	215	22	3.9	2.0	1.8	205

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	35.2	-5.4	-9.7
Day peak (MW)	1441.5	-222.2	-537.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	187.0	-162.4	57.7	-86.3	-5.4	-9.4
Actual(MU)	168.2	-161.6	68.9	-79.9	-0.5	-4.8
O/D/U/D(MU)	-18.8	0.8	11.2	6.4	4.9	4.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2898	15876	2140	1700	413	23027
State Sector	11085	22537	10116	5289	110	49137
Total	13983	38413	12256	6989	523	72164

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	EGIONA	LEXCHA	INGES	Date of R	eporting :	10-Jul-
	ı		T	Man	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I 1	Export of I	ER (With NR) GAYA-VARANASI	D/C	0	236	0.0	9.0	-9.0
2	765KV	SASARAM-FATEHPUR	S/C	204	239	0.0	2.0	-2.0
3	705111	GAYA-BALIA	S/C	0	206	0.0	3.0	-3.0
4	HVDC	PUSAULI B/B	S/C	2	248	0.0	0.0	0.0
5	LINK		S/C	332	181	0.0	4.0	-4.0
6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	D/C	167	89	0.0	2.0	-4.0
7	1	MUZAFFARPUR-GORAKHPUR	D/C	3	556	0.0	10.0	-10.0
8	400 KV	PATNA-BALIA	Q/C	0	722	0.0	14.0	-14.0
9		BIHARSHARIFF-BALIA	D/C	100	130	0.0	1.0	-1.0
10		BARH-GORAKHPUR	D/C	0	537	0.0	12.0	-12.0
11	220 E/X/	BIHARSHARIFF-VARANASI	D/C	32 0	222	0.0	0.0	5.0
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	5.0 0.0	-5.0 0.0
14	1.22	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		CD (IIII)			ER-NR	0.0	62.0	-62.0
_	export of l	ER (With WR)	D/C	0	1027	0.0	16.0	100
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	150	1036 197	0.0	16.0	-16.0 -1.0
19		ROURKELA - RAIGARH (SEL LILO	S/C	136	9	0.0	1.0	-1.0
	-	BYPASS)						
20	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	164 115	0	0.0	1.0	-2.0 -1.0
22	-	STERLITE-RAIGARH	D/C	30	0	0.0	1.0	-1.0
23		RANCHI-SIPAT	D/C	148	27	0.0	1.0	-1.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	191	0.0	3.0	-3.0
25	220 K V	BUDHIPADAR-KORBA	D/C	0	117	0.0	2.0	-2.0
4.01	7 4 . 61	ED (W'd. CD)			ER-WR	0.0	28.0	-28.0
26	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0.0	361	0.0	8.0	-8.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1967	0.0	33.0	-33.0
28	400 KV	TALCHER-I/C		5.0	1028	0.0	14.0	-14.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	41.0	-41.0
_		ER (With NER)	0/0	7.	026	0.0	0.0	
30	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	76 0	836	0.0	9.0	-9 -3
	220 11 1	DICTION OF LARVIT	D/C		ER-NER	0.0	12.0	-12.0
nport/I	Export of 1	NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	800	0	18.3	0.0	18.3
					NR-NER	18.3	0.0	18.3
33	HVDC	WR (With NR) V'CHAL B/B	D/C	0	1000	0.0	24.0	-24.0
34	HVDC	APL -MHG	D/C	0	2517	0.0	46.0	-24.0
35	765 KV	GWALIOR-AGRA	D/C	0	2796	0.0	53.0	-53.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1378	0.0	25.9	-25.9
37	400 KV	ZERDA-KANKROLI	S/C	191	103	1.0	0.0	1.0
38	400 KV	ZERDA -BHINMAL	S/C	265	46	2.0	0.0	2.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0	0 84	0.0	1.0	0.0 -1.0
42	1	BADOD-MORAK	S/C	0	14	0.0	2.0	-2.0
43	220 KV	MEHGAON-AURAIYA	S/C	37	0	0.0	0.0	0.0
44		MALANPUR-AURAIYA	S/C	13	15	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mo /1	Ermont of	WD (With CD)			WR-NR	3.0	151.9	-148.9
1 port/1 46	HVDC	WR (With SR) BHADRAWATI B/B	_	0	250	0.0	6.0	-6.0
47	LINK	BARSUR-L.SILERU	+-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2277	0.0	30.0	-30.0
49	400 KV	KOLHAPUR-KUDGI	D/C	107	197	0.0	0.0	0.0
50		KOLHAPUR-CHIKODI	D/C	0	185	0.0	4.0	-4.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	l	XELDEM-AMBEWADI	S/C	86	0 WD CD	2.0	0.0	2.0
		PRINC /	TARREST:	I Haven	WR-SR	2.0	40.0	-38.0
54	1		NATIONA	L EXCHA	NGE			
	-	BHUTAN NEPAL	+					3
55								