

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02<sup>nd</sup>June 2020

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.06.2020.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-जून-2020 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01<sup>st</sup> Jun 2020, is available at the NLDC website.

धन्यवाद,

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for prev	ious day y Position at All India and Regional level				Da	te of Reporting:	02-Jun-202
A. Tower Suppl	y I osition at An India and Regional level	NR	WR	SR	ER	NER	TOTAL
Demand Met dur	ing Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	43257	40809	35541	17237	2486	139330
Peak Shortage (N	MW)	489	0	0	0	82	571
<b>Energy Met (MU</b>	)	945	1026	861	374	42	3247
Hydro Gen (MU)		290	41	76	102	17	526
Wind Gen (MU)		19	44	51	-	-	114
Solar Gen (MU)*		36.67	23.62	70.54	4.81	0.03	136
<b>Energy Shortage</b>	(MU)	10.0	0.0	0.0	0.0	1.7	11.7
Maximum Dema	nd Met During the Day (MW) (From NLDC SCADA)	46594	47400	39199	17421	2510	144503
Time Of Maximu	m Demand Met (From NLDC SCADA)	22:21	15:29	12:42	00:01	19:28	14:47
B. Frequency P	rofile (%)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.035	0.00	0.00	3.07	3.07	68.79	28.14
C. Power Suppl	y Position in States						
		M D 1	Chartage during	T M-4	Dwarral	$OD(\cdot)/IID(\cdot)$	Mari OD I

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortag
		day(MW)	Demand(MW)	(NIO)	(MU)	(1410)	(1/1///)	(MU)
	Punjab	6279	0	134.9	102.4	-0.9	203	0.0
	Haryana	5782	0	109.4	98.2	1.0	443	0.0
	Rajasthan	9815	0	197.4	61.5	-2.9	790	0.0
	Delhi	3765	0	74.6	64.7	-2.1	178	0.0
NR	UP	17818	0	331.0	183.4	0.1	387	0.2
	Uttarakhand	1480	0	29.4	11.6	-0.9	116	0.0
	HP	1197	0	22.7	-2.5	0.9	178	0.0
	J&K(UT) & Ladakh(UT)	2032	508	41.3	18.6	-0.4	217	9.8
	Chandigarh	190	0	3.9	4.1	-0.2	5	0.0
	Chhattisgarh	3468	0	72.7	35.7	-2.1	574	0.0
	Gujarat	15924	0	325.4	103.4	3.1	558	0.0
	MP	9013	0	200.7	100.1	-1.3	588	0.0
WR	Maharashtra	18183	0	388.3	133.1	-4.8	982	0.0
	Goa	411	0	9.1	8.8	-0.3	85	0.0
	DD	208	0	4.5	4.3	0.1	22	0.0
	DNH	417	0	9.2	9.3	0.0	38	0.0
	AMNSIL	835	0	15.9	1.0	0.4	199	0.0
	Andhra Pradesh	8926	0	178.2	97.3	1.9	703	0.0
	Telangana	6786	0	138.5	61.8	1.1	922	0.0
SR	Karnataka	8938	0	164.5	60.9	1.0	706	0.0
	Kerala	3195	0	68.3	43.8	0.9	281	0.0
	Tamil Nadu	13365	0	303.3	134.5	-1.0	704	0.0
	Puducherry	372	0	7.7	8.1	-0.4	31	0.0
	Bihar	5032	0	94.1	90.8	-2.5	200	0.0
	DVC	2595	0	54.9	-28.3	1.3	220	0.0
	Jharkhand	1068	0	20.3	14.9	-3.0	150	0.0
ER	Odisha	4214	0	80.3	8.2	0.4	350	0.0
	West Bengal	6117	0	123.1	40.3	0.7	285	0.0
	Sikkim	96	0	1.2	1.3	-0.1	20	0.0
	Arunachal Pradesh	108	0	1.5	1.8	-0.3	43	0.0
	Assam	1525	53	24.2	20.6	-0.1	156	1.6
	Manipur	185	1	2.5	2.3	0.2	40	0.0
NER	Meghalaya	278	0	5.2	1.6	-0.4	44	0.0
-,	Mizoram	97	0	1.5	1.5	-0.1	11	0.0
	Nagaland	119	0	2.5	2.1	0.2	17	0.0
	Tripura	270	2	4.4	4.7	0.0	19	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)						
	Bhutan	Nepal	Bangladesh			
Actual (MU)	36.2	-0.3	-25.7			
Day Peak (MW)	1791.5	-141.1	-1048.0			
	· )/IID/ )					
E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(					1	
	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	184.0	-184.7	112.8	-108.6	-3.5	0.0
Actual(MU)	162.0	-173.1	124.5	-108.2	-6.4	-1.6
O/D/U/D(MU)	-22.0	11.1	11.8	0.4	-2.9	-1.6
F. Generation Outage(MW)						
	NR	WR	SR	ER	NER	TOTAL
Central Sector	4895	19084	9362	1450	344	35134
State Sector	17200	19770	10958	5146	11	53085
Total	22095	38854	20320	6596	355	88219
G. Sourcewise generation (MU)						
	NR	WR	SR	ER	NER	All India
Coal	353	964	409	418	10	2155
Lignite	19	14	37	0	0	69
Hydro	290	41	76	102	17	526
Nuclear	27	36	47	0	0	110
Gas, Naptha & Diesel	27	82	17	0	27	152
RES (Wind, Solar, Biomass & Others)	77	81	161	5	0	324
Total	793	1218	747	526	54	3337
Share of RES in total generation (%)	9.76	6.62	21.61	0.92	0.06	9.72
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation(%)	49.72	12.98	38.00	20.40	31.33	28.78

Η.	All	India	De	mand D	iver	sity Factor	
<b>T</b>	-		•	134	<b>T</b>	1	

Based on Regional Max Demands1.060Based on State Max Demands1.108Diversity factor = Sum of regional or state maximum demands / All India maximum demand

 $*Source: RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

## INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

Date of Reporting: 02-Jun-2020

CI I			T		1		Date of Reporting:	02-Jun-2020
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	rt/Export of ER (V				205	0.0		
2		ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	307 249	0.0	6.7 6.1	-6.7 -6.1
3	765 kV	GAYA-VARANASI	D/C	0	360	0.0	4.6	-4.6
5		SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	169	200 397	0.0	0.4 5.8	-0.4 -5.8
6		PUSAULI-VARANASI	S/C	0	224	0.0	4.4	-5.6 -4.4
7	400 kV	PUSAULI -ALLAHABAD	S/C	0	114	0.0	1.5	-1.5
8		MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C O/C	0	739 833	0.0	11.6 13.6	-11.6 -13.6
10		BIHARSHARIFF-BALIA	D/C	0	317	0.0	4.4	-4.4
11		MOTIHARI-GORAKHPUR	D/C	0	312	0.0	4.7	-4.7
12 13		BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	152	177 170	0.0	0.6 2.8	-0.6 -2.8
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	30	0	0.3	0.0	0.3
16 17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
			) bre	, v	ER-NR	0.3	67.0	-66.7
	rt/Export of ER (\)		0.10	000	1 22 1	11.4		11.4
2		JHARSUGUDA-DHARAMJAIGARH NEW RANCHI-DHARAMJAIGARH	Q/C D/C	889 728	22 250	6.6	0.0	11.4 6.6
3		JHARSUGUDA-DURG	D/C	0	286	0.0	3.7	-3.7
4		JHARSUGUDA-RAIGARH	Q/C	62	336	0.0	3.5	-3.5
5		RANCHI-SIPAT	D/C	247	82	1.9	0.0	1.9
6		BUDHIPADAR-RAIGARH	S/C	0	101	0.0	1.6	-1.6
7		BUDHIPADAR-KORBA	D/C	136	37	1.3	0.0	1.3
	1		•		ER-WR	21.2	8.7	12.5
Impor	rt/Export of ER (\ HVDC	With SR) JEYPORE-GAZUWAKA B/B	D/C	0	462	0.0	8.5	-8.5
2		TALCHER-KOLAR BIPOLE	D/C D/C	0	1648	0.0	28.2	-8.5 -28.2
3	765 kV	ANGUL-SRIKAKULAM	D/C	0	2729	0.0	55.6	-55.6
5		TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	1094	978	12.0 0.0	0.0	12.0
3	44U K V	DALIMELA-UFFEK-SILEKKU	5/C	1 1	0 ER-SR	0.0	92.3	<u>0.0</u> -92.3
Impor	rt/Export of ER (			T				
2		BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	98	309 525	0.0	1.2 4.1	-1.2 -4.1
3		ALIPURDUAR-SALAKATI	D/C	4	109	0.0	1.0	<del>-4.1</del> -1.0
			· <del>· ·</del>		ER-NER	0.0	6.2	-6.2
Impor 1	rt/Export of NER HVDC	(With NR) BISWANATH CHARIALI-AGRA	<u> </u>	0	704	0.0	14.5	-14.5
			·	υυ	NER-NR	0.0	14.5	-14.5 -14.5
Impor	rt/Export of WR (							
2		CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	50	566 204	0.0 0.8	17.6 4.5	-17.6 -3.8
3	HVDC	APL -MHG	D/C	0	980	0.0	24.3	-24.3
4		GWALIOR-AGRA	D/C	0	1883	0.0	25.6	-25.6
5		PHAGI-GWALIOR JABALPUR-ORAI	D/C D/C	0	915 737	0.0	12.7 23.0	-12.7 -23.0
7	765 kV	GWALIOR-ORAI	S/C	417	0	7.3	0.0	7.3
8		SATNA-ORAI	S/C	0	1016	0.0	18.9	-18.9
9		CHITORGARH-BANASKANTHA ZERDA-KANKROLI	D/C S/C	847 262	671 55	0.0 3.2	3.0 0.0	-3.0 3.2
11	400 kV	ZERDA -BHINMAL	S/C	284	157	1.2	0.0	1.2
12 13		V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	973 261	0	22.4	0.0	22.4
14		BHANPURA-RANPUR	S/C	26	220 67	0.3 1.0	2.3	0.3 -1.3
15	220 kV	BHANPURA-MORAK	S/C	17	93	0.0	0.0	0.0
16 17		MEHGAON-AURAIYA	S/C S/C	91	0	0.0	0.0	0.0
18		MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
19		RAJGHAT-LALITPUR	D/C	0	0	0.0	0.0	0.0
Impor	rt/Export of WR (	(With SR)			WR-NR	36.1	132.0	-95.9
1	HVDC	BHADRAWATI B/B	-	0	620	0.0	12.8	-12.8
2		BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
3		HVDC-RAIGARH-PUGALUR SOLAPUR-RAICHUR	D/C D/C	0	0 2017	0.0	0.0 26.1	0.0 -26.1
5	765 kV	WARDHA-NIZAMABAD	D/C	0	2162	0.0	41.0	-41.0
7		KOLHAPUR-KUDGI	D/C D/C	487	75 0	5.4 0.0	0.1	5.4 0.0
8		KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0 0.0
9		XELDEM-AMBEWADI	S/C	0	98	1.6	0.0	1.6
					WR-SR	7.0	80.0	-73.0
<u> </u>				RNATIONAL EXCHA			<del>-</del>	Energy Exchange
	State	Region	Line	e Name	Max (MW)	Min (MW)	Avg (MW)	(MU)
		ER	DAGACHU (2 * 6.	3)	0	0	0	0.0
			`	•				
		ER	, , , , , , , , , , , , , , , , , , ,	BIRPARA RECEIPT	182	175	160	3.9
	BHUTAN	ER	MANGDECHHU (	,	778	708	602	14.5
	DILU IAIN	EK	ALIPURDUAR RE		770	/ 00	002	17.3
		ER	TALA (6 * 170) B	INAGURI RECEIPT	676	543	604	14.5
		NER	132KV-SALAKATI - GELEPHU		0	0	25	0.6
		IVEA	- VILLANAI		V I	V	20	<b>U.U</b>
		NER	132KV-RANGIA -	DEOTHANG	0	0	46	1.1
		NR	132KV-Tanakpur(I	· ·	0	0	0	-0.1
		NV.	Mahendranagar(PC	G)	U	U	0	-0.1
	NEPAL	ER	132KV-BIHAR - N	EPAL	-11	-1	-3	-0.1
		ED	220KV-MUZAFFA	RPUR -	117	A	Δ.	Λ 2
		ER	DHALKEBAR DC		-116	-4	-9	-0.2
		ER	Bheramara HVDC	(Bangladesh)	-964	-742	-929	-22.3
D 4	NCI ADEGII	NIED	132KV-SURAJMA	NI NAGAR -	_	Λ	71	1 👨
BA	ANGLADESH	NER	COMILLA(BANGLADESH)-1		0	0	-71	-1.7
			132KV-SURAJMA	NI NAGAR -	84	0	-71	-1.7
		NER	COMILLA(BANG	LADECIDA	84	U	-/1 I	1.1