

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृत्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 15th June 2018

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के..१४ , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.06.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14-जून 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th June 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Jun-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	54289	47788	39581	19805	2304	163766
(at 2000 hrs; from RLDCs)	34269	4//00	39301	19005	2304	103/00
Peak Shortage (MW)	454	259	0	0	282	996
Energy Met (MU)	1248	1120	880	445	41	3734
Hydro Gen (MU)	301	22	71	86	27	507
Wind Gen (MU)	54	177	168			399
Solar Gen (MU)*	10.22	19.66	52.46	0.79	0.01	83
Energy Shortage (MU)	10.8	0.1	0.0	0.0	3.3	14.3
Maximum Demand Met during the day	57182	49833	39761	21256	2414	167599
(MW) & time (from NLDC SCADA)	20:59	23:03	19:28	20:52	18:51	21:05

B. Frequency Profile (%) <49.7 0.16 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05

C Dawer Supply Desition in States

		Max. Demand			Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum Demand	Energy Met (MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
		day (MW)	(MW)				(141 44)	
	Punjab	8292	0	194.5	104.7	-0.9	227	0.0
	Haryana	8694	0	187.4	132.9	2.0	332	0.1
	Rajasthan	10589	69	219.0	63.2	1.1	391	0.2
	Delhi	6540	0	134.9	110.2	-2.0	196	0.1
NR	UP	19400	290	389.7	173.0	-1.3	229	0.0
	Uttarakhand	2052	0	44.4	18.3	0.5	167	0.0
	HP	1436	0	27.6	5.0	1.0	110	0.0
	J&K	2115	529	43.8	29.9	-3.0	231	10.3
	Chandigarh	369	0	7.2	7.1	0.1	36	0.0
	Chhattisgarh	3498	0	72.1	20.5	-3.8	356	0.1
	Gujarat	16084	0	359.2	123.1	4.4	399	0.0
	MP	8026	0	165.2	43.0	-1.4	235	0.0
WR	Maharashtra	21212	0	475.6	137.9	0.0	504	0.0
VVI	Goa	499	0	10.8	9.2	0.9	83	0.0
	DD	350	0	7.8	6.8	1.1	82	0.0
	DNH	786	0	18.3	17.8	0.5	53	0.0
	Essar steel	511	0	10.7	9.9	0.7	171	0.0
	Andhra Pradesh	7940	0	172.2	41.3	2.6	525	0.0
	Telangana	6819	0	146.7	62.8	1.0	399	0.0
SR	Karnataka	8015	0	166.2	50.8	0.2	520	0.0
311	Kerala	3271	0	64.1	44.3	0.8	284	0.0
	Tamil Nadu	14609	0	322.5	114.4	3.1	472	0.0
	Pondy	380	0	8.2	8.4	-0.2	19	0.0
	Bihar	4832	0	83.3	80.5	0.6	135	0.0
	DVC	2933	0	67.3	-27.7	-0.9	250	0.0
ER	Jharkhand	1163	0	23.4	17.6	-0.1	250	0.0
Lit	Odisha	4651	0	93.9	44.5	1.5	350	0.0
	West Bengal	8523	0	176.3	60.9	4.1	260	0.0
	Sikkim	86	0	1.2	1.4	-0.2	10	0.0
NER	Arunachal Pradesh	106	9	1.7	3.8	-2.0	0	0.1
	Assam	1416	232	24.2	20.4	-2.1	205	3.0
	Manipur	146	8	1.6	2.3	-0.7	14	0.0
	Meghalaya	318	7	5.3	0.7	-0.4	71	0.0
	Mizoram	87	1	1.8	1.3	0.0	4	0.0
	Nagaland	118	7	2.2	2.4	-0.4	34	0.1
	Tripura	223	8	3.7	4.1	-0.2	47	0.2

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import}(+ve) / \underline{\textbf{Export}(-ve)}}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	16.4	-6.5	-13.4
Day peak (MW)	880.2	-475.8	-669.7

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	251.9	-246.0	27.7	-31.4	-1.0	1.1
Actual(MU)	243.1	-255.9	33.3	-19.8	-10.3	-9.5
O/D/U/D(MU)	-8.8	-9.8	5.7	11.7	-9.3	-10.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3645	13975	8862	1830	405	28717
State Sector	6235	17336	9920	6915	50	40456
Total	9880	31311	18782	8745	454	69172

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	584	1098	471	398	5	2556
Hydro	301	22	73	86	27	508
Nuclear	30	30	46	0	0	106
Gas, Naptha & Diesel	33	48	12	0	23	116
RES (Wind, Solar, Biomass & Others)	79	197	256	1	0	532
Total	1027	1395	858	485	54	3819
Share of RES in total generation (%)	7.65	14.10	29.83	0.26	0.04	13.94
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	39.87	17.80	43.73	17.94	49.21	30.03

H. Diversity Factor
All India Demand Diversity Factor
Diversity factor = Sum of regional maximum demands / All India maximum demand

INTER-REGIONAL EXCHANGES Date of Reporting: 15-Jun-18										
								Import=(+ve) /Export =(-ve) for NET (MU)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)		
		ER (With NR)	P. (c.		214	0.0				
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	85 313	214 26	0.0 2.4	3.0 0.0	-3.0 2.4		
3		GAYA-BALIA	S/C	0	458	0.0	7.3	-7.3		
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	2	285 248	0.0	12.2 6.0	-12.2 -6.0		
6		PUSAULI-VARANASI	S/C	0	229	0.0	0.0	0.0		
7		PUSAULI -ALLAHABAD	S/C	41	112	0.0	0.0	0.0		
8		MUZAFFARPUR-GORAKHPUR	D/C	0	507	0.0	7.7	-7.7		
9	400 kV	PATNA-BALIA	Q/C D/C	92	536 394	0.0	5.9	-5.9		
10		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	5	134	0.0	6.3 1.8	-6.3 -1.8		
12		BIHARSHARIFF-VARANASI	D/C	771	0	0.1	0.0	0.1		
13	220 kV	PUSAULI-SAHUPURI	S/C	0	213	0.0	4.1	-4.1		
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0		
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	35	0 44	0.2	0.0	0.2		
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0		
					ER-NR	2.7	54.3	-51.5		
Import/E	xport of	ER (With WR)								
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	918	0	17.4	0.0	17.4		
19		NEW RANCHI-DHARAMJAIGARH	D/C	836	0	12.7	0.0	12.7		
20	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	903 388	0	16.8 8.0	0.0	16.8 8.0		
22	2001-	BUDHIPADAR-RAIGARH	S/C	85	36	0.7	0.0	0.7		
23	220 kV	BUDHIPADAR-KORBA	D/C	133	0	2.3	0.0	2.3		
_					ER-WR	57.9	0.0	57.9		
Import/E		ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1115.8	0.0	16.7	-16.7		
25		JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	523.2	0.0	11.7	-10.7		
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1776.7	0.0	39.6	-39.6		
27	400 kV	TALCHER-I/C	D/C	644.5	0.8	2.4	5.6	-3.2		
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0	0.0	0.0		
Import/E	export of	ER (With NER)			ER-SK	0.0	67.9	-67.9		
29	400 kV	BINAGURI-BONGAIGAON	D/C	46	393	0.0	3.3	-3		
30		ALIPURDUAR-BONGAIGAON	D/C	286	149	2.4	0.0	2		
31	220 kV	ALIPURDUAR-SALAKATI	D/C	31	111 ER-NER	0.0	0.8	-1		
Import/E	export of	NER (With NR)			ER-NER	2.4	4.1	-1.7		
_	_	BISWANATH CHARIALI-AGRA	-	0	501	0.0	12.0	-12.0		
		AVID (IVID AVID)			NER-NR	0.0	12.0	-12.0		
Import/E	xport of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	36.0	-36.0		
34	HVDC	V'CHAL B/B	D/C D/C	250	200	2.7	1.9	0.9		
35		APL -MHG	D/C	0	2016	0.0	48.4	-48.4		
36		GWALIOR-AGRA	D/C	0	2538	0.0	51.3	-51.3		
37	E/5121	PHAGI-GWALIOR	D/C	0	1476	0.0	31.8	-31.8		
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	0	1310 1914	0.0 10.1	22.3 0.0	-22.3 10.1		
40		SATNA-ORAI	S/C	486	0	0.0	43.0	-43.0		
41		ZERDA-KANKROLI	S/C	456	0	7.9	0.0	7.9		
42	400 kV	ZERDA -BHINMAL	S/C	454	0	8.0	0.0	8.0		
43	,	V'CHAL -RIHAND	S/C	979	0	22.1	0.0	22.1		
44		RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	12	209 88	0.0	0.9	-1 -0.9		
46		BADOD-MORAK	S/C	0	100	0.0	1.6	-0.9		
47	220 kV	MEHGAON-AURAIYA	S/C	13	37	0.0	0.4	-0.4		
48		MALANPUR-AURAIYA	S/C	0	51	0.0	0.9	-0.9		
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0		
Import/F	export of	WR (With SR)			WK-NR	50.9	239.5	-188.7		
50		BHADRAWATI B/B	-	0	1000	0.0	17.4	-17.4		
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0		
52	765 kV	SOLAPUR-RAICHUR	D/C	917	648	6.5	0.0	6.5		
53 54	400 kV	WARDHA-NIZAMABAD	D/C	712	1418 0	0.0 12.0	12.3	-12.3 12.0		
55	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0		
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0		
57		XELDEM-AMBEWADI	S/C	109	0	2.1	0.0	2.1		
					WR-SR	20.6	29.7	-9.1		
			NSNATI	ONAL EX	CHANGE					
58		BHUTAN	ļ					16.4		
59 60		NEPAL BANGLADESH	-					-6.5 -13.4		
			•					19.7		