

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुत्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 28th July 2018

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.07.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 28-जुलाई-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th July 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting**

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	45518	42005	41882	19626	2701	151733
Peak Shortage (MW)	1288	0	20	0	167	1475
Energy Met (MU)	1002	950	969	412	52	3385
Hydro Gen (MU)	304	20	120	108	24	577
Wind Gen (MU)	30	167	202			399
Solar Gen (MU)*	12.33	10.45	40.69	0.40	0.02	64
Energy Shortage (MU)	11.0	0.0	0.1	0.0	1.1	12.1
Maximum Demand Met during the day	47302	43630	43416	20399	2776	155368
(MW) & time (from NLDC SCADA)	20.28	19-45	10.22	20.18	18.53	19.59

B. Frequency Profile (%) Region FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 All India 0.41 1.25 11.97 13.62 77.74 0.053 8.63

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	8873	0	195.9	128.8	-1.4	96	0.0
	Haryana	6995	0	140.7	126.3	-0.8	290	0.0
	Rajasthan	8175	0	180.0	56.7	3.0	349	0.0
	Delhi	4811	0	100.0	85.6	0.0	183	0.0
NR	UP	14613	0	280.5	148.5	-2.7	283	0.0
	Uttarakhand	1679	0	37.8	25.2	-0.9	109	0.0
	HP	1181	0	23.3	-7.3	7.0	983	1.7
	J&K	1975	494	39.0	18.0	-4.6	21	9.3
	Chandigarh	254	0	5.1	6.1	-1.0	0	0.0
	Chhattisgarh	3549	0	79.8	11.0	-0.1	596	0.0
	Gujarat	12468	0	282.5	56.5	3.6	938	0.0
	MP	7297	0	153.4	64.8	-0.1	1267	0.0
WR	Maharashtra	18137	0	392.7	111.3	0.7	655	0.0
WK	Goa	444	0	8.9	8.7	-0.4	44	0.0
	DD	315	0	7.0	6.1	0.9	78	0.0
	DNH	684	0	16.0	15.9	0.2	37	0.0
	Essar steel	520	0	10.0	10.8	-0.9	206	0.0
	Andhra Pradesh	8244	0	182.5	28.1	2.1	495	0.0
	Telangana	9497	0	203.9	101.7	0.7	480	0.0
SR	Karnataka	9128	0	183.0	53.9	1.3	482	0.0
3N	Kerala	3224	0	64.0	23.7	0.2	246	0.0
	Tamil Nadu	14860	0	327.3	96.3	-0.2	482	0.0
	Pondy	352	0	7.8	7.7	0.1	67	0.1
	Bihar	4785	0	86.8	84.6	1.9	220	0.0
	DVC	2852	0	66.1	-30.1	-0.1	225	0.0
ER	Jharkhand	1144	0	22.3	19.4	-1.3	85	0.0
EN	Odisha	4374	0	84.8	42.5	3.2	250	0.0
	West Bengal	7662	0	150.9	37.9	2.2	250	0.0
	Sikkim	97	0	1.5	1.3	0.2	15	0.0
	Arunachal Pradesh	117	3	2.2	2.1	0.1	55	0.0
	Assam	1713	147	33.5	27.5	2,2	178	0.9
	Manipur	142	9	2.1	2.3	-0.2	20	0.0
NER	Meghalaya	303	3	5.7	0.5	-0.2	24	0.0
	Mizoram	79	2	1.5	0.7	0.2	8	0.0
	Nagaland	115	2	2.1	1.8	0.0	9	0.0
	Tripura	261	8	4.5	5.8	-0.1	40	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.5	-5.7	-14.8
Day peak (MW)	1542.1	-256.4	-659.9

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	247.3	-227.0	50.1	-68.8	-1.8	-0.3
Actual(MU)	223.6	-227.0	66.1	-60.6	-1.8	0.4
O/D/U/D(MU)	-23.7	0.0	16.1	8.3	0.0	0.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6984	17599	9692	1210	179	35664
State Sector	13585	18491	9160	6125	50	47411
Total	20569	36090	18852	7335	229	83075

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	396	926	443	385	8	2157
Hydro	304	21	122	108	24	579
Nuclear	28	30	57	0	0	114
Gas, Naptha & Diesel	14	36	25	0	25	100
RES (Wind, Solar, Biomass & Others)	55	177	280	1	0	512
Total	795	1191	925	494	57	3462

Share of RES in total generation (%)	6.88	14.91	30.22	0.14	0.07	14.80
Share of Non-fossil fuel (Hydro, Nuclear and	48.53	19.17	49.49	22.00	42.69	34.81
RES) in total generation (%)	46.53	19.17	49.49	22.00	42.09	34.01

H. Diversity Factor
All India Demand Diversity Factor
1.014
Diversity factor = Sum of regional maximum demands / All India maximum demand

28-Jul-18

 $[\]textbf{*}\underline{\textbf{Source:}} \ \textbf{RLDCs for solar connected to ISTS;} \ \textbf{SLDCs for embedded solar.} \ \textbf{Limited visibility of embedded solar data.}$

		INTE	K-KEGI	ONAL EA	<u>CHANGES</u>	Date of I	Reporting :	28-Jul
								Import=(+ve) /Export =(-ve)
								for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of	ER (With NR)	1					
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 142	540 81	0.0	8.5 0.0	-8.5 0.7
3	700RV	GAYA-BALIA	S/C	0	386	0.0	7.1	-7.1
4	HVDC	ALIPURDUAR-AGRA	-	0	491	0.0	8.0	-8.0
5		PUSAULI B/B	S/C	0	148	0.0	3.6	-3.6
7	1	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	138 70	0.0	0.0	0.0
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	857	0.0	16.2	-16.2
9	400 kV	PATNA-BALIA	Q/C	0	953	0.0	18.5	-18.5
10		BIHARSHARIFF-BALIA	D/C	0	451	0.0	8.3	-8.3
11		MOTIHARI-GORAKHPUR	D/C	290	40	4.6	0.0	4.6
12	220 1 17	BIHARSHARIFF-VARANASI	D/C	927	0	0.0	4.2	-4.2
13	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	149 0	0.0	0.0	-3.2 0.0
15	1	GARWAH-RIHAND	S/C	35	0	0.4	0.0	0.4
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
port/I	Export of	ER (With WR)			ER-NR	5.8	77.6	-71.8
18	T	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1043	0	29.7	0.0	29.7
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	739	0	11.2	0.0	11.2
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	929	0	17.7	0.0	17.7
21	400 KV	RANCHI-SIPAT	D/C	361	0	6.6	0.0	6.6
22	220 kV	BUDHIPADAR-RAIGARH	S/C	187	0	2.8	0.0	2.8
23		BUDHIPADAR-KORBA	D/C	200	0 ER-WR	3.8 71.8	0.0	3.8 71.8
	_	ER (With SR)			I			1
24		ANGUL-SRIKAKULAM	D/C	0.0	1060.8	0.0	12.6	-12.6
26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	521.8 1974.7	0.0	15.4 37.3	-15.4 -37.3
27	400 kV	TALCHER-I/C	D/C	783.1	0.8	0.0	11.3	-11.3
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
mort/F	Evnort of	ER (With NER)			ER-SR	0.0	65.3	-65.3
29	T .	BINAGURI-BONGAIGAON	D/C	16	368	0.0	5.6	-6
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	163	243	0.0	2.1	-2
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	114	0.0	1.8	-2
nport/I	Export of	NER (With NR)			ER-NER	0.0	9.5	-9.5
32		BISWANATH CHARIALI-AGRA	-	0	601	0.0	13.3	-13.3
. 75	7	TUD (TU'AL NID)			NER-NR	0.0	13.3	-13.3
33	Export of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	2004	0.0	22.0	22.0
34	HVDC	V'CHAL B/B	D/C D/C	0 241	0	6.1	0.0	-22.0 6.1
35	1	APL -MHG	D/C	0	1164	0.0	18.3	-18.3
36		GWALIOR-AGRA	D/C	0	1263	0.0	46.9	-46.9
37		PHAGI-GWALIOR	D/C	0	1428	0.0	26.7	-26.7
38	765 kV	JABALPUR-ORAI	D/C	0	640	0.0	18.7	-18.7
39 40	-	GWALIOR-ORAI SATNA-ORAI	S/C S/C	427 0	0 1744	8.5 0.0	0.0 32.2	8.5 -32.2
41		ZERDA-KANKROLI	S/C	170	1744	0.0	0.7	-0.7
	400	ZERDA-RAIVIROLI ZERDA -BHINMAL	S/C	203	175	0.0	0.7	-0.5
42	400 kV	V'CHAL -RIHAND	S/C	966	0	18.6	0.0	18.6
42		RAPP-SHUJALPUR	D/C	59	362	0	2	-2
		REAL BROWNER CH				0.0	1.3	-1.3
43 44 45		BADOD-KOTA	S/C	9	62			-1.9
43 44 45 46	- 220 kV	BADOD-KOTA BADOD-MORAK	S/C	0	60	0.0	1.9	
43 44 45 46 47	- 220 kV	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	0 30	60 29	0.0 0.1	0.2	-0.1 -0.4
43 44 45 46	220 kV	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C	0	60	0.0		-0.1 -0.4 0.0
43 44 45 46 47 48 49	132kV	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C S/C	0 30 16	60 29 42	0.0 0.1 0.0	0.2 0.5	-0.4
43 44 45 46 47 48 49	132kV Export of	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR)	S/C S/C S/C S/C	0 30 16 0	60 29 42 0 WR-NR	0.0 0.1 0.0 0.0 33.3	0.2 0.5 0.0 172.1	-0.4 0.0 -138.8
43 44 45 46 47 48 49 aport/F	132kV Export of	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B	S/C S/C S/C	0 30 16 0	60 29 42 0 WR-NR	0.0 0.1 0.0 0.0 33.3	0.2 0.5 0.0 172.1	-0.4 0.0 -138.8
43 44 45 46 47 48 49	132kV Export of HVDC LINK	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR)	S/C S/C S/C S/C	0 30 16 0	60 29 42 0 WR-NR	0.0 0.1 0.0 0.0 33.3	0.2 0.5 0.0 172.1	-0.4 0.0 -138.8
43 44 45 46 47 48 49 aport/F 50	132kV Export of	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU	S/C S/C S/C S/C	0 30 16 0	60 29 42 0 WR-NR	0.0 0.1 0.0 0.0 33.3 0.0 0.0	0.2 0.5 0.0 172.1 12.4 0.0	-0.4 0.0 -138.8 -12.4 0.0
43 44 45 46 47 48 49 aport/F 50 51	132kV Export of HVDC LINK	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	S/C S/C S/C S/C S/C	0 30 16 0 0	60 29 42 0 WR-NR 1012 0 566	0.0 0.1 0.0 0.0 33.3 0.0 0.0 5.3	0.2 0.5 0.0 172.1 12.4 0.0 0.0	-0.4 0.0 -138.8 -12.4 0.0 5.3
43 44 45 46 47 48 49 aport/F 50 51 52 53	132kV Export of HVDC LINK 765 kV	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD	S/C S/C S/C S/C S/C	0 30 16 0 0 0 0 941	60 29 42 0 WR-NR 1012 0 566 1675	0.0 0.1 0.0 0.0 33.3 0.0 0.0 5.3 0.0	0.2 0.5 0.0 172.1 12.4 0.0 0.0 24.1	-0.4 0.0 -138.8 -12.4 0.0 5.3 -24.1
43 44 45 46 47 48 49 Aport/F 50 51 52 53 54 55	132kV Export of HVDC LINK 765 kV	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C	0 30 16 0 0 0 941 0 587 0	60 29 42 0 WR-NR 1012 0 566 1675 0 0	0.0 0.1 0.0 0.0 33.3 0.0 0.0 5.3 0.0 7.8 0.0	0.2 0.5 0.0 172.1 12.4 0.0 0.0 24.1 0.0 0.0	-0.4 0.0 -138.8 -12.4 0.0 5.3 -24.1 7.8 0.0 0.0
43 44 45 46 47 48 49 50 51 52 53 54 55	132kV Export of HVDC LINK - 765 kV 400 kV	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	S/C S/C S/C S/C S/C D/C D/C D/C D/C	0 30 16 0 0 0 0 941 0 587	60 29 42 0 WR-NR 1012 0 566 1675 0 0	0.0 0.1 0.0 0.0 33.3 0.0 0.0 0.0 7.8 0.0 0.0 0.0	0.2 0.5 0.0 172.1 12.4 0.0 0.0 24.1 0.0 0.0 0.0	-0.4 0.0 -138.8 -12.4 0.0 5.3 -24.1 7.8 0.0 0.0 0.0
43 44 45 46 47 48 49 port/H 50 51 52 53 54 55 56	132kV Export of HVDC LINK - 765 kV 400 kV	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	0 30 16 0 0 0 941 0 587 0	60 29 42 0 WR-NR 1012 0 566 1675 0 0 0	0.0 0.1 0.0 0.0 33.3 0.0 0.0 5.3 0.0 7.8 0.0	0.2 0.5 0.0 172.1 12.4 0.0 0.0 24.1 0.0 0.0	-0.4 0.0 -138.8 -12.4 0.0 5.3 -24.1 7.8 0.0 0.0
43 44 45 46 47 48 49 port/H 50 51 52 53 54 55 56	132kV Export of HVDC LINK - 765 kV 400 kV	BADOD-KOTA BADOD-MORAK MEHGAON-AURAIYA MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	0 30 16 0 0 0 941 0 587 0	60 29 42 0 WR-NR 1012 0 566 1675 0 0 0	0.0 0.1 0.0 0.0 33.3 0.0 0.0 0.0 7.8 0.0 0.0 0.0	0.2 0.5 0.0 172.1 12.4 0.0 0.0 24.1 0.0 0.0 0.0	-0.4 0.0 -138.8 -12.4 0.0 5.3 -24.1 7.8 0.0 0.0 0.0