

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 04 Nov 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 03.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 03 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 03 November 2016, is available at the NLDC website.

http://posoco.in/download/04-11-16 nldc psp/?wpdmdl=7299

Thanking You.

# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 4-Nov-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40550	42531	36612	17990	2333	140016
Peak Shortage (MW)	361	59	700	0	105	1225
Energy Met (MU)	837	963	851	350	41	3042
Hydro Gen(MU)	135	34	57	43	11	279
Wind Gen(MU)	4	21	12			37
Solar Gen (MU)*	2.53	9.50	11.20	0.03	0.02	23

## B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.062	0.00	1.12	16.98	18.10	71.50	10.39
SR GRID	0.062	0.00	1.12	16.98	18.10	71.50	10.39

Desta Desta	States	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4592	0	100.3	51.5	0.2	156
	Haryana	6264	0	110.1	76.8	-1.8	142
	Rajasthan	8844	849	197.4	74.5	1.4	282
	Delhi	3418	0	62.7	52.8	0.6	312
NR	UP	12934	0	270.7	87.7	0.6	887
	Uttarakhand	1680	0	32.5	19.6	0.0	145
	HP	1309	0	24.0	16.7	0.0	65
	J&K	1750	438	35.8	31.6	-4.4	168
	Chandigarh	181	0	3.4	3.5	-0.1	17
	Chhattisgarh	3251	0	69.7	9.6	-1.6	71
	Gujarat	10209	0	232.1	61.1	-2.8	399
	MP	9387	14	203.5	126.7	-2.0	252
WR	Maharashtra	20024	0	417.8	115.0	2.6	553
WK	Goa	448	0	9.5	8.0	1.0	69
	DD	287	0	6.1	6.3	-0.2	25
	DNH	727	0	16.6	16.9	-0.3	16
	Essar steel	439	0	8.1	7.4	0.6	193
	Andhra Pradesh	6859	0	160.3	22.0	5.7	577
	Telangana	7464	0	152.6	71.2	0.4	329
SR	Karnataka	8694	700	199.1	85.0	6.2	850
3N	Kerala	3487	0	65.3	50.8	2.4	288
	Tamil Nadu	12894	0	267.1	127.8	-1.3	595
	Pondy	330	0	6.8	7.0	-0.2	24
	Bihar	3675	0	67.5	61.8	0.1	140
	DVC	2651	0	61.1	-31.7	-0.8	100
ER	Jharkhand	1140	0	23.7	13.9	0.4	105
EN	Odisha	3880	0	69.2	18.4	-2.6	180
	West Bengal	7281	0	127.6	39.9	1.3	210
	Sikkim	86	0	1.1	1.0	0.0	10
NER	Arunachal Pradesh	112	1	2.0	1.8	0.2	14
	Assam	1496	8	24.6	17.6	2.3	167
	Manipur	135	0	1.9	2.0	-0.1	10
	Meghalaya	265	7	4.9	4.0	-0.2	59
	Mizoram	69	1	1.3	1.4	-0.1	14
	Nagaland	101	0	1.8	1.7	0.1	30
	Tripura	242	1	4.3	3.6	0.6	101

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	18.3	-4.4	-12.7
Day peak (MW)	793.1	-236.0	-595.5

# $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	166.4	-196.0	88.7	-63.8	1.7	-3.0
Actual(MU)	171.0	-208.0	95.9	-66.2	2.8	-4.4
O/D/U/D(MU)	4.6	-12.0	7.2	-2.4	1.1	-1.5

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5310	11374	3210	1895	35	21824
State Sector	10605	17656	4959	5374	110	38704
Total	15915	29030	8169	7269	145	60528

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(थि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरविङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	EGIONA	L EXCHA	NGES	Date of R	eporting :	4-Nov
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of l	ER (With NR)	D/C	0	222	0.0	7.0	7.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 261	232 30	0.0 2.5	7.9	-7.9 2.5
3	703K V	GAYA-BALIA	S/C	0	284	0.0	5.4	-5.4
4	HVDC							
	LINK	PUSAULI B/B	S/C	0	297	0.0	7.3	-7.3
5	ļ t	PUSAULI-SARNATH	S/C	10	0	0.0	0.0	0.0
7	ł	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	229	301 244	0.0	0.0	0.0 -1.5
8	400 KV	PATNA-BALIA	Q/C	0	665	0.0	8.2	-8.2
9	İ	BIHARSHARIFF-BALIA	D/C	118	93	0.0	0.6	-0.6
10	Ī	BARH-GORAKHPUR	D/C	0	459	0.0	9.2	-9.2
11		BIHARSHARIFF-VARANASI	D/C	23	0	1.5	0.0	1.5
12	220 KV		S/C	0	230	0.0	3.9	-3.9
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	35 0	0	0.9	0.0	0.9
16	ł	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
.0	<u> </u>		5,0	·	ER-NR	4.9	44.0	-39.1
nport/F	xport of l	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	199	504	0.0	4.6	-4.6
18	, 00 RV	NEW RANCHI-DHARAMJAIGARH	D/C	559	31	7.6	0.0	7.6
19		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	177	0	2.3	0.0	2.3
20	İ	JHARSUGUDA-RAIGARH	S/C	160	0	2.5	0.0	2.5
21	400 KV	IBEUL-RAIGARH	S/C	49	0	1.8	0.0	1.8
22		STERLITE-RAIGARH	D/C	78	150	0.0	1.6	-1.6
23		RANCHI-SIPAT	D/C	322	0	6.4	0.0	6.4
24	220 KV	BUDHIPADAR-RAIGARH	S/C	30	76	0.0	0.6	-0.6
25		BUDHIPADAR-KORBA	D/C	164	0 ER-WR	2.5	0.0	2.5
nnort/E	vnort of l	ER (With SR)			EK-WK	23.1	6.9	16.2
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	326	0.0	14.7	-14.7
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1968	0.0	41.2	-41.2
28	400 KV	TALCHER-I/C		0.0	1352	0.0	21.4	-21.4
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	55.9	-55.9
_		ER (With NER) BINAGURI-BONGAIGAON	0/0	0	1171	0.0	17.5	1.7
30	400 KV 220 KV	BIRPARA-SALAKATI	Q/C D/C	0	1171 0	0.0	17.5 2.8	-17 -3
	220 11 7	BIC ACCOUNTS	D/C	Ü	ER-NER	0.0	20.3	-20.3
nport/E	xport of l	NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	700	0	15.9	0.0	15.9
					NR-NER	15.9	0.0	15.9
	_	WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	500	0	10.8	0.0	10.8
34 35	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	1815 2562	0.0	40.1 51.4	-40.1 -51.4
36	765 KV	PHAGI-GWALIOR	D/C	0	1786	0.0	38.2	-31.4
37	400 KV	ZERDA-KANKROLI	S/C	0	119	0.0	1.8	-1.8
38	400 KV	ZERDA -BHINMAL	S/C	0	204	0.0	3.0	-3.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	<b> </b>	BADOD-KOTA	S/C	74	9	0.8	0.0	0.8
42	220 KV	BADOD-MORAK	S/C	29	48	0.1	0.2	-0.2
43	ł	MEHGAON-AURAIYA	S/C S/C	60 26	0	0.3	0.0	0.3
44	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.3	0.0	0.3
	10211	ON ON ON ON ON ON ON ON ON ON ON ON ON O	5/0		WR-NR	13.1	134.7	-121.6
port/F	xport of \	WR (With SR)						-2210
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.7	-23.7
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2205	0.0	41.4	-41.4
49	400 KV	KOLHAPUR-KUDGI	D/C	0	560	0.0	7.3	-7.3
50	220 KV	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51 52	220 AV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	80	0	1.4	0.0	1.4
34	<u> </u>	THE PERMIT WILLIAM TO SERVICE OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT OF THE PERMIT	3/0	60	WR-SR	1.4	72.5	-71.1
		TD A NCM	JATION 4	L EXCHAN		1.7	12.0	-/1.1
54	l	BHUTAN	ALIUNA	LLACHAN	JE			:
55		NEPAL	1					
		BANGLADESH	1					