

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 27th Dec 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.12.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26 दिसम्बर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26 December 2016, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 27-Dec-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41310	43162	36637	16740	2117	139966
Peak Shortage (MW)	433	65	0	200	158	856
Energy Met (MU)	844	1006	834	312	36	3032
Hydro Gen(MU)	104	35	46	27	11	223
Wind Gen(MU)	6	42	13			61
Solar Gen (MU)*	0.35	9.91	16.40	0.19	0.02	27

B. Frequency Profile (%)

Diffequency Frome ()	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.069	0.00	1.30	14.14	15.44	62.51	22.05

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)		Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5275	0	97.6	29.5	-1.3	138
	Haryana	6151	0	113.8	76.3	-0.4	184
	Rajasthan	9537	0	203.2	64.7	1.4	214
	Delhi	3508	0	59.9	48.2	-0.3	269
NR	UP	12556	0	271.7	88.7	-0.3	254
	Uttarakhand	1770	0	32.3	15.9	0.0	122
	HP	1352	3	24.6	20.9	-0.9	181
	J&K	1732	433	37.0	39.6	-6.7	0
	Chandigarh	208	0	3.5	3.6	-0.1	18
	Chhattisgarh	3181	0	69.5	12.4	0.2	425
	Gujarat	12898	0	272.2	69.0	1.0	463
	MP	11580	0	220.9	124.2	-2.3	212
WR	Maharashtra	20252	0	403.3	130.9	-0.1	527
VVIN	Goa	430	0	8.8	7.6	0.6	41
	DD	283	0	6.2	6.2	0.1	25
	DNH	706	0	15.8	16.0	-0.2	8
	Essar steel	443	0	9.2	9.4	-0.2	143
	Andhra Pradesh	6670	0	144.1	5.9	1.7	533
	Telangana	7765	0	150.7	78.5	0.7	471
SR	Karnataka	9210	0	194.0	63.2	4.4	587
3N	Kerala	3394	0	63.4	54.0	2.4	172
	Tamil Nadu	13070	0	275.2	139.7	3.1	1063
	Pondy	302	0	6.6	6.5	0.2	114
	Bihar	3495	0	58.8	57.0	1.8	340
	DVC	2684	0	61.6	-30.7	-0.8	150
ER	Jharkhand	1133	0	22.0	14.7	1.8	210
LIN	Odisha	3913	0	67.8	14.2	2.8	250
	West Bengal	6384	0	100.1	22.4	3.7	290
	Sikkim	96	0	1.7	1.4	0.2	20
NER	Arunachal Pradesh	130	2	2.1	1.8	0.3	12
	Assam	1293	67	20.2	15.4	1.0	107
	Manipur	137	2	2.5	2.5	0.0	10
	Meghalaya	246	0	4.0	4.7	-1.2	25
	Mizoram	78	1	1.3	1.5	-0.3	17
	Nagaland	104	5	1.9	1.8	0.0	21
	Tripura	210	0	4.2	1.5	1.1	34

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.4	-6.6	-12.6
Day peak (MW)	592.2	-292.5	-591.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	177.7	-175.3	72.0	-79.1	3.4	-1.3
Actual(MU)	169.0	-180.2	75.1	-69.4	3.9	-1.6
O/D/U/D(MU)	-8.7	-4.9	3.1	9.7	0.5	-0.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5644	12816	3460	1220	422	23562
State Sector	11335	18426	5612	6334	110	41817
Total	16979	31242	9072	7554	531	65379

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	<u>EGIUNA</u>	L EACHA	INGES	Date of R	eporting :	27-Dec-10	
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	xport of l	ER (With NR)	D/G	0	20.5	0.0	12.2	12.2	
2	765WW	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	396 311	0.0	12.3 4.6	-12.3 -4.6	
3	/05KV	GAYA-BALIA	S/C	0	314	0.0	4.4	-4.4	
	HVDC		+		+				
4	LINK	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0	
5		PUSAULI-SARNATH	S/C	113	0	0.9	0.0	0.9	
6 7		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	120 5	412	1.5 0.0	6.7	1.5 -6.7	
8	400 KV	PATNA-BALIA	Q/C	0	906	0.0	17.2	-17.2	
9		BIHARSHARIFF-BALIA	D/C	18	211	0.0	4.0	-4.0	
10		BARH-GORAKHPUR	D/C	0	576	0.0	11.9	-11.9	
11		BIHARSHARIFF-VARANASI	D/C	37	0	0.0	3.6	-3.6	
12	220 KV	PUSAULI-SAHUPURI	S/C	1	0	0.0	0.0	0.0	
13		SONE NAGAR-RIHAND	S/C S/C	35	0	0.0	0.0	0.0	
14 15	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.8	0.0	0.8	
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
-				-	ER-NR	3.2	64.6	-61.4	
nport/E	xport of l	ER (With WR)							
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	575	0.0	8.0	-8.0	
18	-	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	248	326	0.0	0.7	-0.7	
19		BYPASS)	S/C	109	41	0.3	0.0	0.3	
20	400 KV	JHARSUGUDA-RAIGARH	S/C	109	0	1.3	0.0	1.3	
21	400 KV	IBEUL-RAIGARH	S/C	90	0	0.9	0.0	0.9	
22		STERLITE-RAIGARH	D/C	0	534	0.0	4.5	-4.5	
23		RANCHI-SIPAT	D/C	174	97	0.6	0.0	0.6	
24	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	29 141	104	0.0	0.9	-0.9 1.9	
23		BUDIII ADAK-KOKBA	D/C	141	ER-WR	5.0	14.1	-9.1	
nport/E	xport of l	ER (With SR)							
26		JEYPORE-GAZUWAKA B/B	D/C	0.0	307	0.0	12.6	-12.6	
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1974	0.0	36.6	-36.6	
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0	
29 30	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.1	-0.1 0.0	
50	220 K V	BALIMEEA-OITER-SILERRO	5/C	0	ER-SR	0.0	49.2	-49.2	
nport/E	xport of	ER (With NER)				l .			
31	400 KV	BINAGURI-BONGAIGAON	D/C	545	190	1.9	0.0	2	
32		ALIPURDUAR-BONGAIGAON	D/C	372	158	4.3	0.0	4	
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0 ER-NER	1.2	0.0	1	
mort/F	vnort of l	NR (With NER)			ER-NER	7.3	0.0	7.3	
		BISWANATH CHARIALI-AGRA	Ι.	0	0	0.0	12.4	12.4	
٥.	n.bc	DID WILL WILL THORU	1		NR-NER	0.0	12.4	12.4	
nport/E	xport of \	WR (With NR)				l .			
35	HVDC	V'CHAL B/B	D/C	500	200	4.1	2.2	1.9	
36	HVDC	APL -MHG	D/C	0	2518	0.0	51.3	-51.3	
37	765 KV	GWALIOR-AGRA	D/C	0	2890	0.0	42.7	-42.7	
38	765 KV	PHAGI-GWALIOR	D/C	0	1540	0.0	28.8	-28.8	
39 40	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	151 89	47 156	0.0	0.0	2.1 -0.8	
41	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
42	400KV	RAPP-SHUJALPUR	D/C	0	390	0	7	-7	
43		BADOD-KOTA	S/C	92	0	1.4	0.0	1.4	
44	220 KV	BADOD-MORAK	S/C	47	28	0.4	0.0	0.4	
45		MEHGAON-AURAIYA	S/C	82	0	1.5	0.0	1.5	
46	1227777	MALANPUR-AURAIYA	S/C	35	0	0.5	0.0	0.5	
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 10.1	0.0 132.6	0.0 -122.5	
nport/E	xport of \	WR (With SR)			/, 25-11A	10.1	132.0	-144.3	
48	HVDC	BHADRAWATI B/B	-	0	1000	0.0	20.3	-20.3	
49		BARSUR-L.SILERU		0	0	0.0	0.0	0.0	
50	765 KV	SOLAPUR-RAICHUR	D/C	0	2224	0.0	43.6	-43.6	
51	400 KV	KOLHAPUR-KUDGI	D/C	0	353	0.0	5.3	-5.3	
52	220 ****	KOLHAPUR-CHIKODI	D/C	0	273	0.0	5.7	-5.7	
53 54	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	92	0	0.0 1.2	0.0	0.0	
34		AELDEM-AMBEWADI	S/C	92	WR-SR	1.2	74.9	-73.7	
		TD A NICK	VATIONA	L EXCHA		1,2	/4.9	-/3./	
54		BHUTAN	MALIUNA	L EACHA	.TGL		Fnorm	/ Exchange (In N	
55		NEPAL	+				Energy	Exchange (In N	
22			+						