

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

बी-९, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 17<sup>th</sup> Mar 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक , ऊ. पू. क्षे. भा. प्रे. के. , डोंगतिएह , लोअर नोंग्रह , लापलंग , शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 16.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 16-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16<sup>th</sup> March 2019, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Mar-19

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	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41852	48012	45912	20816	2317	158909
Peak Shortage (MW)	990	0	0	0	208	1198
Energy Met (MU)	923	1140	1095	393	42	3593
Hydro Gen (MU)	145	25	69	35	4	279
Wind Gen (MU)	14	69	57			140
Solar Gen (MU)*	24.45	24.7	84.38	1.04	0.05	135
Energy Shortage (MU)	11.1	0.0	0.0	0.0	0.4	11.5
Maximum Demand Met during the day	43459	53550	46993	20816	2373	161972
(MW) & time (from NLDC SCADA)	07:31	11:22	09:48	19:01	19:11	19:10

B. Frequency Profile (%)

Difficulty Frome ()	•)							
Region	FVI	FVI <49.7 49		49.7-49.8 49.8-49.9		49.9-50.05	> 50.05	l
All India	0.036	0.00	0.00	4.55	4.55	69.63	25.82	ı

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5701	0	116.5	46.1	-2.9	78	0.0
	Haryana	6022	0	122.6	74.8	0.4	151	0.0
	Rajasthan	11010	0	220.9	65.4	0.1	231	0.0
	Delhi	3440	0	59.4	47.6	-0.2	183	0.0
NR	UP	13906	310	289.1	120.5	0.5	243	0.0
	Uttarakhand	1849	0	36.0	16.6	-0.1	103	0.0
	HP	1582	0	28.0	20.0	-0.3	68	0.0
	J&K	2362	590	47.1	36.7	0.5	372	11.1
	Chandigarh	193	0	3.1	3.6	-0.4	-3	0.0
	Chhattisgarh	4191	0	94.2	31.2	-2.3	626	0.0
	Gujarat	15306	0	334.3	86.8	1.9	876	0.0
	MP	10921	0	212.6	88.9	-0.4	685	0.0
WR	Maharashtra	20592	0	451.2	141.6	0.1	766	0.0
WK	Goa	515	0	10.7	10.2	0.5	102	0.0
	DD	321	0	7.3	7.0	0.3	81	0.0
	DNH	770	0	18.1	18.3	-0.2	114	0.0
	Essar steel	529	0	11.3	11.5	-0.2	249	0.0
	Andhra Pradesh	8635	0	196.6	54.7	-0.2	447	0.0
	Telangana	10132	0	229.4	106.7	0.3	417	0.0
SR	Karnataka	11909	0	242.1	80.4	-0.2	491	0.0
3N	Kerala	3903	0	79.8	56.8	0.9	200	0.0
	Tamil Nadu	15364	0	339.5	185.0	-0.3	453	0.0
	Pondy	389	0	8.1	8.4	-0.3	24	0.0
	Bihar	4453	0	79.4	74.0	-0.3	460	0.0
	DVC	3100	0	64.6	-44.2	0.5	396	0.0
ER	Jharkhand	1163	0	20.8	15.6	-1.2	169	0.0
EN	Odisha	4474	0	84.3	37.9	1.7	267	0.0
	West Bengal	7832	0	142.6	34.9	0.5	309	0.0
	Sikkim	98	0	1.2	1.7	-0.5	18	0.0
	Arunachal Pradesh	122	1	2.1	2.3	-0.2	30	0.0
	Assam	1338	160	24.0	20.0	0.7	119	0.3
	Manipur	179	1	2.3	2.5	-0.2	26	0.0
NER	Meghalaya	333	0	6.1	5.2	0.0	245	0.0
	Mizoram	94	0	1.5	1.4	0.0	10	0.0
	Nagaland	125	1	2.0	1.9	0.0	8	0.0
	Tripura	250	0	4.3	3.0	-0.1	39	0.0

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.5	-10.3	-18.9
Day peak (MW)	177.9	-551.0	-1026.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	166.5	-260.5	162.1	-73.4	5.3	0.1
Actual(MU)	171.6	-271.5	164.7	-66.5	2.5	0.8
O/D/U/D(MU)	5.1	-11.1	2.6	6.8	-2.8	0.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6241	12946	5522	810	570	26088
State Sector	13345	14350	4800	3845	50	36390
Total	19586	27296	10322	4655	619	62478

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	466	1213	601	462	9	2750
Lignite	27	16	38	0	0	82
Hydro	145	25	69	35	4	279
Nuclear	28	31	32	0	0	91
Gas, Naptha & Diesel	31	38	17	0	28	115
RES (Wind, Solar, Biomass & Others)	69	98	182	1	0	350
Total	766	1422	939	498	40	3667
Share of RES in total generation (%)	9.05	6.87	19 41	0.22	0.12	9.56

Share of RES in total generation (%)	9.05	6.87	19.41	0.22	0.12	9.56
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	31.71	10.83	30.14	7.31	9.00	19.65

H. Diversity Factor
All India Demand Diversity Factor
1.032
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$ 

		INTE	R-REGI	ONAL EXC	CHANGES			
						Date of 1	Reporting :	17-Mar-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	xport of	ER (With NR)	D/G		500	0.0	7.0	7.2
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	583 273	0.0	7.2 4.9	-7.2 -4.9
3	70011	GAYA-BALIA	S/C	0	383	0.0	6.9	-6.9
4	HVDC	ALIPURDUAR-AGRA	-	0	200	0.0	1.0	-1.0
5		PUSAULI B/B	S/C S/C	3 21	0 75	0.0	0.0	-0.7
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	35	45	0.0	0.7	0.1
8		MUZAFFARPUR-GORAKHPUR	D/C	7	768	0.0	8.8	-8.8
9	400 kV	PATNA-BALIA	Q/C	0	844	0.0	17.2	-17.2
10		BIHARSHARIFF-BALIA	D/C	0	377	0.0	6.4	-6.4
11		MOTIHARI-GORAKHPUR	D/C	0	308	0.0	6.1	-6.1
12	220 1-37	BIHARSHARIFF-VARANASI	D/C	112	260	0.0	1.8	-1.8
13 14	220 kV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	142 0	0.0	0.0	-2.7 0.0
15	1	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	2	0	0.0	0.0	0.0
					ER-NR	0.7	63.7	-63.0
Import/E	xport of	ER (With WR)	1	1	· · · · · · · · · · · · · · · · · · ·			1
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	2147	0	40.6	0.0	40.6
19		NEW RANCHI-DHARAMJAIGARH	D/C	572	0	6.2	0.0	6.2
20	400 kV	JHARSUGUDA-RAIGARH	Q/C D/C	191	84	0.9	0.0	0.9
22		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	272 0	0 120	3.5 0.0	0.0 2.1	3.5 -2.1
23	220 kV	BUDHIPADAR-KORBA	D/C	204	0	3.7	0.0	3.7
	1				ER-WR	54.8	2.1	52.7
Import/E	export of	ER (With SR)						
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2006.0	0.0	38.9	-38.9
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	615.0	0.0	14.3	-14.3
26 27	LINK	TALCHER I/C	D/C	0.0	2456.0 810.0	0.0	52.5 9.0	-52.5 -9.0
28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	0.0 1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	105.8	-105.8
Import/E	export of	ER (With NER)						
29	400 kV	BINAGURI-BONGAIGAON	D/C	315	324	1.8	0.0	2
30		ALIPURDUAR-BONGAIGAON	D/C	427	202	4.4	0.0	4
31	220 kV	ALIPURDUAR-SALAKATI	D/C	55	73 ER-NER	0.2 <b>6.4</b>	0.0	0 <b>6.4</b>
Import/E	xport of	NER (With NR)			EK-IVEK	0.4	0.0	0.4
32	HVDC	BISWANATH CHARIALI-AGRA	-	653	0	8.7	0.0	8.7
					NER-NR	8.7	0.0	8.7
_	xport of	WR (With NR)						T
33	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	0 243	0	0.0 6.1	0.0	0.0 6.1
35	HVDC	APL -MHG	D/C D/C	0	1924	0.0	48.4	-48.4
36		GWALIOR-AGRA	D/C	0	2119	0.0	39.1	-39.1
37		PHAGI-GWALIOR	D/C	0	1185	0.0	20.3	-20.3
38	765 kV	JABALPUR-ORAI	D/C	0	628	0.0	24.5	-24.5
39		GWALIOR-ORAI	S/C	489	0	10.0	0.0	10.0
40		SATNA-ORAI	S/C	0	1283	0.0	27.7	-27.7
41		CHITORGARH-BANASKANTHA ZERDA-KANKROLI	D/C S/C	0 149	0	5.0 3.2	0.0	5.0 3.2
43	1	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	202	77	1.0	0.0	1.0
44	400 kV	V'CHAL -RIHAND	S/C	958	0	20.5	0.0	20.5
45		RAPP-SHUJALPUR	D/C	105	222	0	0	0
46		BADOD-KOTA	S/C	21	45	0.1	0.6	-0.6
47	220 kV	BADOD-MORAK	S/C	0	118	0.0	1.2	-1.2
48		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	110 43	0 17	1.6 0.4	0.0	1.6 0.4
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.4	0.0	0.4
					WR-NR	48.0	161.8	-113.8
Import/E	export of	WR (With SR)	,	,				
51		BHADRAWATI B/B	-	0	995	0.0	24.2	-24.2
52	LINK	BARSUR-L.SILERU	- P/G	0	0	0.0	0.0	0.0
53 54	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	2254 2518	0.0	39.9 51.3	-39.9 -51.3
55	400 kV	KOLHAPUR-KUDGI	D/C D/C	708	0	9.8	0.0	-51.5 9.8
56	.50 A 1	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
58		XELDEM-AMBEWADI	S/C	0	53	1.0	0.0	1.0
					WR-SR	10.9	115.4	-104.6
			ANSNAT	IONAL EXC	CHANGE			
59		BHUTAN						2.5
60		NEPAL BANGLADESH						-10.3 -18.9
			1					-10.3