

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03rd July 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प.क्षे.भा.प्रे.के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के ,,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.07.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02 जुलाई 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02nd July 2017, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting

3-Jul-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44006	35352	34301	17468	2343	133470
(at 2000 hrs; from RLDCs)	44000	35354	34301	17400	2343	133470
Peak Shortage (MW)	597	112	82	230	123	1143
Energy Met (MU)	983	822	792	362	42	3000
Hydro Gen(MU)	334	22	27	93	26	503
Wind Gen(MU)	14	137	171			322
Solar Gen (MU)*	2.83	7.29	23.60	0.44	0.01	34
Energy Shortage (MU)	9.1	0.0	0.0	0.7	1.5	11.3
Maximum Demand Met during the day	47189	37183	34879	18137	2446	138658
(MW) (from NLDC SCADA)	4/109	3/103	34079	10137	2440	130030

B. Frequency Profile (%)

B. Frequency Frome (70)							
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.038	0.00	0.16	4.26	4.42	67.91	27.67

Power Supply Posi	duon in States	Max. Demand Met	Shortage during					_
RegionRegion	States	during the day	e day maximum Demand	Energy Met	Drawal	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
0 0		(MW)	(MW)	(MU)	Schedule (MU)			
	Punjab	8980	0	204.8	143.3	-0.7	164	0.0
	Haryana	7012	0	134.5	118.4	0.6	161	0.0
	Rajasthan	7240	0	149.5	66.5	2.1	407	0.0
	Delhi	4494	0	90.4	76.3	-0.7	192	0.0
NR	UP	16196	0	304.4	142.0	0.7	650	0.0
	Uttarakhand	1580	0	32.5	7.4	-1.0	189	0.0
	HP	1132	0	23.8	-5.2	2.9	310	0.0
	J&K	1818	455	38.3	14.6	-2.2	231	9.1
	Chandigarh	261	0	5.0	5.7	-0.7	32	0.0
	Chhattisgarh	3085	0	71.4	7.2	-1.5	163	0.0
	Gujarat	9523	0	218.8	38.2	4.3	250	0.0
	MP	6394	0	137.9	76.2	0.5	178	0.0
WR	Maharashtra	15649	0	355.6	100.9	2.2	350	0.0
WK	Goa	383	0	7.9	7.7	-0.4	50	0.0
	DD	247	0	5.7	6.0	-0.3	38	0.0
	DNH	661	0	15.1	15.7	-0.7	15	0.0
	Essar steel	497	0	9.7	9.0	0.7	70	0.0
	Andhra Pradesh	6761	0	143.8	31.4	3.6	547	0.0
	Telangana	6459	0	137.1	70.0	-2.1	528	0.0
SR	Karnataka	7104	0	159.4	62.4	2.3	649	0.0
3K	Kerala	2987	0	55.3	43.4	1.2	193	0.0
	Tamil Nadu	12747	0	289.3	114.6	-0.8	786	0.0
	Pondy	333	0	6.9	7.7	-0.7	39	0.0
	Bihar	3674	0	68.3	67.7	-1.1	325	0.7
	DVC	2759	0	59.3	-29.4	0.0	365	0.0
ER	Jharkhand	976	0	19.0	16.5	-2.6	125	0.0
EN	Odisha	4011	0	76.8	24.5	2.7	315	0.0
	West Bengal	7168	0	136.6	38.5	2.9	398	0.0
	Sikkim	52	0	1.7	1.3	0.4	20	0.0
	Arunachal Pradesh	113	3	1.7	3.0	-1.3	6	0.0
	Assam	1493	74	26.6	19.5	2.1	116	1.3
	Manipur	123	2	1.9	2.2	-0.3	7	0.0
NER	Meghalaya	233	0	4.8	0.9	-0.6	35	0.0
	Mizoram	68	3	1.2	1.5	-0.5	23	0.0
	Nagaland	109	1	1.9	2.4	-0.6	18	0.0
	Tripura	242	1	3.7	3.6	-1.2	23	0.1

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	36.3	-5.4	-14.6
Day peak (MW)	1415.2	-221.5	-644.8

 $E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	211.0	-210.5	75.0	-75.8	0.5	0.2
Actual(MU)	197.8	-201.7	76.8	-73.1	-4.4	-4.6
O/D/U/D(MU)	-13.2	8.8	1.8	2.7	-4.9	-4.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4426	14501	2720	950	440	23037
State Sector	10440	23268	14662	4985	110	53465
Total	14866	37769	17382	5935	549	76502

**Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R				Date of R	3-Jul-1	
	T	I		Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/F	Export of	ER (With NR) GAYA-VARANASI	D/C	0	408	0.0	12.7	-12.7
2	765KV	SASARAM-FATEHPUR	S/C	0	230	0.0	3.5	-3.5
3	1	GAYA-BALIA	S/C	0	489	0.0	7.9	-7.9
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C	0	0	4.7	0.0	4.7
6 7	1	PUSAULI-VARANASI	S/C S/C	0	24	0.0	0.0	0.0
8	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	712	0.0	12.2	-12.2
9	400 KV	PATNA-BALIA	O/C	0	905	0.0	10.8	-10.8
10		BIHARSHARIFF-BALIA	D/C	0	359	0.0	7.1	-7.1
11	1	BARH-GORAKHPUR	D/C	0	548	0.0	9.2	-9.2
12		BIHARSHARIFF-VARANASI	D/C	0	4	0.0	4.3	-4.3
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
nport/E	Export of	ER (With WR)			ER-NR	5.2	67.7	-62.5
18	T	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	174	7.6	0.0	7.6
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	0	8.1	0.0	8.1
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	5	0.6	0.0	0.6
	1	BYPASS)						
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	3.5	0.0	3.5
22	-	IBEUL-RAIGARH	S/C D/C	0	21	1.0 2.9	0.0	1.0
24	1	STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	0	0	8.5	0.0	2.9 8.5
25		BUDHIPADAR-RAIGARH	S/C	0	75	0.0	0.4	-0.4
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.5	0.0	3.5
					ER-WR	35.6	0.4	35.3
nport/F	Export of	ER (With SR)				L.		ı
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	13.0	-13.0
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	342.3	0.0	15.6	-15.6
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2026.7	0.0	37.0	-37.0
30	400 KV	TALCHER-I/C	D/C	0.0	969.6	0.0	17.2	-17.2
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0 ER-SR	0.0	0.0	0.0
nnort/F	Export of	ER (With NER)			EK-SK	0.0	65.6	-65.6
32		BINAGURI-BONGAIGAON	D/C	0	854	0.0	5.9	-6
33	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	680	0.0	7.6	-8
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	1.8	-2
					ER-NER	0.0	15.3	-15.3
nport/F		NER (With NR)						
35	HVDC	BISWANATH CHARIALI-AGRA	-	0	1000	0.0	20.6	-20.6
					NER-NR	0.0	20.6	-20.6
	Export of	WR (With NR)	1 1		1,500	0.0	20.5	20.5
36	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C	500	1500	0.0	20.5	-20.5
37 38	HADC	V'CHAL B/B APL -MHG	D/C D/C	500	2015	11.8 0.0	0.0 23.8	11.8 -23.8
39	<u> </u>	GWALIOR-AGRA	D/C D/C	0	2700	0.0	47.7	-23.8 -47.7
40	765 KV	PHAGI-GWALIOR	D/C D/C	0	1380	0.0	28.8	-47.7
41		ZERDA-KANKROLI	S/C	107	160	0.0	0.1	-0.1
42	400 7757	ZERDA -BHINMAL	S/C	136	228	0.0	0.3	-0.3
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	0	409	0	3	-3
45	1	BADOD-KOTA	S/C	0	120	0.0	1.5	-1.5
46	220 KV	BADOD-MORAK	S/C	0	148	0.0	2.1	-2.1
47	1	MEHGAON-AURAIYA	S/C	41	34	0.2	0.0	0.2
48	4.55	MALANPUR-AURAIYA	S/C	15	48	0.0	0.3	-0.3
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0
nport/E	Export of	WR (With SR)			TIN-INK	12.0	128.0	-116.0
50 50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	18.1	-18.1
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	0	1543	0.0	17.9	-17.9
53	765 KV	WARDHA-NIZAMABAD	D/C	0	862	0.0	14.7	-14.7
54	400 KV	KOLHAPUR-KUDGI	D/C	193	191	1.1	1.4	-0.3
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
50		XELDEM-AMBEWADI	S/C	94	0	1.8	0.0	1.8
57					WR-SR	2.9	52.1	-49.3
								<u> </u>
57		TRANSN	ATIONA	L EXCHA				ı
		TRANSM BHUTAN NEPAL	NATIONA	L EXCHA				3