

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30th June 2017

To,

- 1. महाप्रबंधक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.06.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29 जून 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिंड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29th June 2017, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 30-Jun-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	41840	38522	37007	18880	2535	138784
Peak Shortage (MW)	466	98	0	0	140	704
Energy Met (MU)	927	893	824	400	46	3089
Hydro Gen(MU)	342	32	32	102	25	534
Wind Gen(MU)	6	74	186			266
Solar Gen (MU)*	2.16	8.65	22.00	1.00	0.02	34
Energy Shortage (MU)	7.3	0.0	0.0	0.0	1.2	8.4
Maximum Demand Met during the day (MW) (from NLDC SCADA)	45559	38759	45085	19396	2673	144136

B. Frequency Profile (%)

D. Frequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.041	0.00	0.30	7.92	8.22	73.41	18.37

C. Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	7005	0	141.0	99.5	-6.6	143	0.0
NR	Haryana	6586	0	119.4	99.0	-3.9	170	0.0
	Rajasthan	7302	0	151.8	70.2	2.5	341	0.0
	Delhi	4724	28	99.2	82.7	-1.7	166	0.0
	UP	16569	250	325.3	158.1	-0.6	318	0.0
	Uttarakhand	1552	0	34.0	10.0	-0.9	157	0.0
	HP	1110	3	21.0	0.4	-3.0	142	0.0
	J&K	1483	371	30.6	12.0	-7.3	0	7.2
	Chandigarh	241	0	5.0	5.9	-0.9	0	0.0
	Chhattisgarh	3098	0	73.6	10.6	-0.6	107	0.0
	Gujarat	10640	0	259.4	74.2	-0.4	458	0.0
	MP	6772	0	143.0	92.2	-0.6	476	0.0
14/D	Maharashtra	16736	0	374.6	100.0	8.2	938	0.0
WR	Goa	412	0	8.6	8.3	0.0	81	0.0
	DD	290	0	6.5	6.3	0.2	48	0.0
	DNH	725	0	16.5	16.5	-0.1	9	0.0
	Essar steel	533	0	10.5	9.5	0.9	209	0.0
	Andhra Pradesh	6811	0	145.1	33.0	4.2	887	0.0
	Telangana	6242	0	133.0	62.2	-1.9	603	0.0
CD	Karnataka	7823	0	167.3	59.5	6.7	540	0.0
SR	Kerala	3235	0	62.1	48.3	0.8	252	0.0
	Tamil Nadu	14237	0	308.8	126.6	0.8	718	0.0
	Pondy	365	0	7.4	7.8	-0.4	32	0.0
	Bihar	4150	0	82.3	81.1	-0.5	150	0.0
	DVC	2951	0	61.7	-20.9	-4.0	190	0.0
ER	Jharkhand	1105	0	22.3	20.0	0.5	100	0.0
EN	Odisha	3674	0	77.7	20.4	1.9	300	0.0
	West Bengal	7908	0	154.4	43.9	2.6	400	0.0
	Sikkim	66	0	1.2	1.2	-0.1	4	0.0
	Arunachal Pradesh	123	1	2.1	2.8	-0.7	6	0.0
	Assam	1596	104	29.3	22.4	2.8	186	1.0
	Manipur	147	1	2.0	2.0	0.0	7	0.0
NER	Meghalaya	272	0	4.5	-0.3	0.3	138	0.0
	Mizoram	65	3	1.3	1.0	0.2	18	0.0
	Nagaland	98	4	2.1	2.1	0.0	26	0.0
	Tripura	261	1	4.4	2.8	0.0	103	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	31.0	-4.6	-14.6
Day peak (MW)	1416.6	-376.5	-667.9

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	172.2	-195.6	82.7	-60.2	-2.0	-2.9
Actual(MU)	144.6	-179.9	87.5	-50.1	-1.4	0.7
O/D/U/D(MU)	-27.6	15.7	4.8	10.2	0.6	3.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3626	13791	2800	1160	305	21682
State Sector	11035	20031	14652	4775	110	50603
Total	14661	33822	17452	5935	414	72285

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		<u>INTER-RI</u>			, \	Date of R	30-Jun-	
	_							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR) GAYA-VARANASI	D/C	0	201	0.0	6.9	-6.9
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.9	0.9	3.9
3	_	GAYA-BALIA	S/C	0	336	0.0	7.7	-7.7
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C	0	198	0.0	4.8	-4.8
6 7	-	PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	177 74	0.0	0.0	0.0
8	-	MUZAFFARPUR-GORAKHPUR	D/C	0	586	0.0	9.3	-9.3
9	400 KV	PATNA-BALIA	Q/C	0	665	0.0	12.4	-12.4
10	- 100 11 (BIHARSHARIFF-BALIA	D/C	0	229	0.0	5.2	-5.2
11	1	BARH-GORAKHPUR	D/C	0	466	0.0	8.4	-8.4
12	1	BIHARSHARIFF-VARANASI	D/C	0	4	0.0	0.8	-0.8
13	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mnow4/T	Tynort of	FD (With WD)			ER-NR	4.4	55.4	-51.1
<u>nport/1</u> 18	T	ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	10.6	0.0	10.6
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	0	10.6	0.0	10.6
	1	ROURKELA - RAIGARH (SEL LILO						
20	4	BYPASS)	S/C	0	0	2.7	0.0	2.7
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.7	0.0	2.7
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.7	0.0	2.7
23	4	STERLITE-RAIGARH	D/C	0	92	1.4	0.0	1.4
24		RANCHI-SIPAT	D/C	0	0	9.2	0.0	9.2
25 26	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0	57	0.0 3.3	0.3	-0.3
20		DUDHIPADAK-KUKBA	D/C	U	ER-WR	42.7	0.0	42.4
nport/I	Export of	ER (With SR)						
27	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	15.4	-15.4
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	343.7	0.0	16.2	-16.2
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2412.6	0.0	34.5	-34.5
30	400 KV	TALCHER-I/C	D/C	0.0	1197.6	1.0	14.4	-13.4
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
	7				ER-SR	0.0	66.1	-66.1
	Export of	ER (With NER)	D/G	0	1040	0.0	5 2	T
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1049	0.0	5.3	-5 -6
33	220 KV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	0	829	0.0	5.8	-0
	220 K V	ALIFUNDUAR-SALAKATI	D/C	U	ER-NER		13.1	-13.1
nport/I	Export of	NER (With NR)			ER IVER	0.0	13.1	
35	т -	BISWANATH CHARIALI-AGRA	-	0	1001	0.0	16.5	-16.5
			1		NER-NR	0.0	16.5	-16.5
nport/I	Export of	WR (With NR)	1		ı		ı	
36	<u> </u>	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	17.8	-17.8
37	HVDC	V'CHAL B/B	D/C	500	0	12.2	0.0	12.2
38	1	APL -MHG	D/C	0	2014	0.0	23.3	-23.3
39 40	765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2438 1292	0.0	36.5 19.9	-36.5 -19.9
40		ZERDA-KANKROLI	S/C	234	24	3.3	0.0	3.3
42	1	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C S/C	234	120	2.3	0.0	2.3
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44	1	RAPP-SHUJALPUR	D/C	0	418	0.0	3	-3
45		BADOD-KOTA	S/C	34	72	0.2	0.6	-0.3
46	222 ===	BADOD-MORAK	S/C	13	76	0.1	0.7	-0.7
47	220 KV	MEHGAON-AURAIYA	S/C	16	20	0.1	0.2	-0.2
48	1_	MALANPUR-AURAIYA	S/C	0	41	0.0	0.6	-0.6
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	18.1	102.2	-84.1
	т -	WR (With SR)		0	1000	0.0	165	17.5
50	HVDC LINK	BHADRAWATI B/B	-	0	1000	0.0	16.5	-16.5
51	TIME	BARSUR-L.SILERU	- D/C	0	1610	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	1610 949	0.0	26.2 15.3	-26.2 -15.3
53	400 KV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	300	147	1.8	0.5	1.4
55	700 K V	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.5	0.0
56 56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	89	0	1.8	0.0	1.8
- · ·		1	5,0		WR-SR		58.4	-54.7
		TRANSN	ATIONA	L EXCHA		l - 	<u> </u>	1,
58	<u> </u>	BHUTAN						
59	1	NEPAL						
60		BANGLADESH	1					-1