

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 06thSep 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.09.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 05-सितंबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05th Sep 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-Sep-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	57961	45086	40411	22491	2897	168846
Peak Shortage (MW)	1680	37	0	0	114	1831
Energy Met (MU)	1333	1006	894	467	53	3754
Hydro Gen (MU)	361	97	130	138	19	746
Wind Gen (MU)	8	63	187			258
Solar Gen (MU)*	27.78	15.13	61.82	1.98	0.03	107
Energy Shortage (MU)	12.4	0.4	0.0	0.0	3.8	16.6
Maximum Demand Met during the day	60808	46462	40625	22786	2937	170446
(MW) & time (from NLDC SCADA)	22:42	19:21	19:16	20:06	18:58	19:31

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.027 17.04

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Puniab	9825	0	214.3	132.5	-1.3	132	0.0
	Harvana	9552	0	208.0	154.7	-0.3	178	0.0
	Rajasthan	10058	0	225.7	76.7	-3.3	98	0.0
	Delhi	6155	0	128.7	106.2	-0.6	154	0.0
NR	UP	21419	0	439.6	230.3	3.1	734	3.2
	Uttarakhand	1941	0	42.8	13.7	0.4	109	0.0
	HP	1409	0	29.9	-0.7	-0.1	53	0.0
	J&K	1935	484	38.6	16.9	-1.4	92	9.2
	Chandigarh	269	0	5.7	6.6	-0.9	-1	0.0
	Chhattisgarh	3938	37	88.5	36.9	1.8	280	0.4
	Gujarat	13107	0	288.7	91.0	5.2	580	0.0
	MP	8728	0	188.2	91.0	-0.5	517	0.0
14/0	Maharashtra	18309	0	399.6	132.9	0.5	519	0.0
WR	Goa	541	0	10.2	9.7	-0.1	51	0.0
	DD	323	0	6.9	6.6	0.3	53	0.0
	DNH	790	0	18.5	18.5	0.0	28	0.0
	Essar steel	281	0	5.6	5.9	-0.3	271	0.0
	Andhra Pradesh	7155	6	163.6	31.6	0.5	383	0.0
	Telangana	9308	0	190.3	58.0	0.2	385	0.0
SR	Karnataka	8654	0	170.5	13.4	-3.9	635	0.0
JI.	Kerala	3279	0	65.1	43.8	1.6	200	0.0
	Tamil Nadu	14102	0	296.9	117.0	-1.1	921	0.0
	Pondy	381	0	7.9	8.1	-0.2	28	0.0
	Bihar	5747	0	115.3	113.5	-2.1	500	0.0
	DVC	2776	0	60.2	-29.7	0.1	200	0.0
ER	Jharkhand	1287	0	25.4	17.0	-0.9	80	0.0
	Odisha	4615	0	93.6	20.2	8.5	1000	0.0
	West Bengal	8763	0	171.8	74.8	-0.2	250	0.0
	Sikkim	96	0	1.0	1.4	-0.4	5	0.0
	Arunachal Pradesh	119	1	2.4	2.5	-0.1	22	0.0
	Assam	1883	92	33.3	28.3	-0.3	132	3.7
	Manipur	166	3	2.5	2.5	0.0	21	0.0
NER	Meghalaya	314	0	5.3	2.5	-0.3	110	0.0
	Mizoram	92	1	1.9	0.6	0.6	58	0.0
	Nagaland	170	2	2.5	2.3	-0.3	44	0.0
	Tripura	296	3	5.2	4.8	0.1	73	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	44.2	-6.1	-25.9
Day peak (MW)	1980.5	-372.0	-1115.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	315.5	-248.4	0.9	-75.1	11.3	4.2
Actual(MU)	316.0	-236.3	-24.7	-68.8	11.4	-2.4
O/D/U/D(MU)	0.5	12.0	-25.6	6.3	0.1	-6.6

F. Generation Outage(MW)

Trocheration outlige(ITT)										
	NR	WR	SR	ER	NER	Total				
Central Sector	4540	15040	7932	850	736	29098				
State Sector	9030	20890	11090	5740	50	46799				
Total	13570	35929	19022	6590	786	75897				

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	541	992	384	428	8	2353
Lignite	19	8	41	0	0	69
Hydro	361	97	130	138	19	746
Nuclear	27	31	55	0	0	113
Gas, Naptha & Diesel	39	46	16	0	21	122
RES (Wind, Solar, Biomass & Others)	51	83	295	2	0	432
Total	1039	1258	922	568	48	3835

Share of RES in total generation (%)	4.93	6.62	32.00	0.35	0.06	11.26
Share of Non-fossil fuel (Hydro, Nuclear and	42.35	16.82	52.12	24.70	39.05	33.67
RES) in total generation (%)	42.35					

H. Diversity Factor
All India Demand Diversity Factor

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		<u>IN</u>	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	: 6-Sep-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	D (0	45	T 550	0.0		T
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	202	563 119	0.0 1.3	7.1	-7.1 1.3
3	705K V	GAYA-BALIA	S/C	0	494	0.0	8.7	-8.7
4	HVDC	ALIPURDUAR-AGRA	-	0	902	0.0	22.0	-22.0
5	HVDC	PUSAULI B/B	S/C	0	196	0.0	4.8	-4.8
6		PUSAULI-VARANASI	S/C	0	185	0.0	3.6	-3.6
7		PUSAULI -ALLAHABAD	S/C	0	85	0.0	1.0	-1.0
9	400 kV	MUZAFFARPUR-GORAKHPUR	D/C	0	866 1048	0.0	13.0 20.7	-13.0
10	400 KV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	332	0.0	6.5	-20.7 -6.5
11		MOTIHARI-GORAKHPUR	D/C	0	12	0.0	0.0	0.0
12	1	BIHARSHARIFF-VARANASI	D/C	121	180	0.0	0.3	-0.3
13	220 kV	PUSAULI-SAHUPURI	S/C	0	190	0.0	3.8	-3.8
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
-	-				ER-NR	1.7	91.4	-89.6
Import/F	Export of	ER (With WR)						
18		JHARSUGUDA-DHARAMJAIGARH	Q/C	866	0	14.1	0.0	14.1
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	1151	0	20.4	0.0	20.4
20	<u></u>	JHARSUGUDA-DURG	D/C	265	0	3.4	0.0	3.4
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	257	120	1.6	0.0	1.6
22		RANCHI-SIPAT	D/C	391	0	7.6	0.0	7.6
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	118	0.0	2.1	-2.1
24		BUDHIPADAR-KORBA	D/C	65	19	0.5	0.0	0.5
Import/E	Evnout of	ER (With SR)			ER-WR	47.6	2.1	45.6
25		ANGUL-SRIKAKULAM	D/C	0.0	1637.0	0.0	20.8	-20.8
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	313.0	0.0	7.3	0.0	7.3
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	986.0	0.0	15.7	-15.7
28	400 kV	TALCHER-I/C	D/C	532.0	0.0	9.4	0.0	9.4
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	7.3	36.5	-29.2
Import/E	Export of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	643	0.0	11.8	-12
31	400 K V	ALIPURDUAR-BONGAIGAON	D/C	0	508	0.0	8.8	-9
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	155	0.0	2.8	-3
					ER-NER	0.0	23.4	-23.4
		NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	700	0.0	13.2	-13.2
T 1/T	7 4 6	TUD (TU'AL NID)			NER-NR	0.0	13.2	-13.2
Import/E	export of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	2011	0.0	55.0	55.0
35	HVDC	V'CHAL B/B	D/C D/C	50	3011 250	0.0	55.8 1.3	-55.8 -1.3
36	пурс	APL -MHG	D/C D/C	0	1455	0.0	25.0	-1.3
37		GWALIOR-AGRA	D/C D/C	0	2804	0.0	56.0	-56.0
38	t	PHAGI-GWALIOR	D/C D/C	0	1231	0.0	20.6	-20.6
39	t	JABALPUR-ORAI	D/C D/C	0	966	0.0	38.8	-38.8
40	765 kV	GWALIOR-ORAI	S/C	429	0	8.0	0.0	8.0
41	1	SATNA-ORAI	S/C	0	1445	0.0	31.8	-31.8
42	1	CHITTORGARH-BANASKANTHA	D/C	0	1048	0.0	14.7	14.7
43		ZERDA-KANKROLI	S/C	51	165	0.0	1.5	-1.5
44	400 : **	ZERDA -BHINMAL	S/C	1	209	0.0	2.3	-2.3
45	400 kV	V'CHAL -RIHAND	S/C	969	0	22.5	0.0	22.5
46	<u> </u>	RAPP-SHUJALPUR	D/C	0	402	0	3	-3
47		BHANPURA-RANPUR	S/C	18	45	0.0	0.6	-0.6
48	220 kV	BHANPURA-MORAK	S/C	0	76	0.0	1.0	-1.0
49		MEHGAON-AURAIYA	S/C	59	12	0.3	0.0	0.3
50		MALANPUR-AURAIYA	S/C	16	49	0.0	0.7	-0.7
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
T	7 ^	WD (WAL CD)			WR-NR	30.8	253.3	-193.0
		WR (With SR)		200		7.0	0.0	7.2
52		BHADRAWATI B/B	-	290	0	7.2	0.0	7.2
53	PHAR	BARSUR-L.SILERU	- D/C	0 1474	0 452	0.0 16.4	0.0	0.0 16.0
54 55	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	26				
56	400 1-37	KOLHAPUR-KUDGI	D/C D/C	1112	1495 0	0.0 19.6	15.2 0.0	-15.2 19.6
57	400 KV	KOLHAPUR-CHIKODI	D/C D/C	0	0	0.0	0.0	0.0
58	220 FA	PONDA-AMBEWADI	S/C	0	62	0.0	1.1	-1.1
59	-20 K	XELDEM-AMBEWADI	S/C	0	35	0.6	0.0	0.6
37	1	THE PERIOD TO TH	5/€	U	WR-SR	43.8	16.7	27.1
			DANIGHT A POP	ONAL ESTOR		43.0	10./	21.1
			KANSNATI	ONAL EXCHA	INGE			
60	1	BHUTAN						44.2
<i>C</i> 1		NEPAL	ı					-6.1
61		BANGLADESH						-25.9