

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 11<sup>th</sup> Oct 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

## Sub: Daily PSP Report for the date 10.10.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.-5.5.१ के प्रावधान के अनुसार, दिनांक १०-अक्टूबर-२०१९ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10<sup>th</sup> Oct 2019, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 11-Oct-19

### A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	48195	47417	38863	19599	2467	156541
Peak Shortage (MW)	529	0	0	0	122	651
Energy Met (MU)	1030	1055	880	381	44	3391
Hydro Gen (MU)	191	101	158	122	16	590
Wind Gen (MU)	3	12	6			21
Solar Gen (MU)*	32.52	23.4	66.99	2.10	0.02	125
Energy Shortage (MU)	10.0	0.0	0.0	0.0	2.2	12,2
Maximum Demand Met during the day	49830	47782	39665	19600	2555	158878
(MW) & time (from NLDC SCADA)	19:17	18:56	18:52	18:55	18:02	18:56

B. Frequency Profile (%) Region FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 All India 0.031 14.54

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	7186	0	154.6	69.7	-1.8	73	0.0
	Haryana	7303	0	155.6	123.5	1.4	376	0.0
	Rajasthan	9076	0	197.7	67.5	-1.3	365	0.0
	Delhi	4112	0	83.2	68.6	-1.7	125	0.0
NR	UP	17193	0	332.7	134.9	2.7	771	0.4
	Uttarakhand	1766	0	35.4	14.2	0.7	199	0.0
	HP	1439	0	27.2	12.4	-0.4	101	0.0
	J&K	2218	555	39.9	29.7	-0.2	352	9.5
	Chandigarh	219	0	4.1	4.1	-0.1	23	0.0
	Chhattisgarh	3890	0	87.5	36.5	1.1	250	0.0
	Gujarat	14797	0	327.4	80.3	4.2	449	0.0
	MP	8423	0	178.6	104.1	-2.5	348	0.0
WR	Maharashtra	18797	0	418.3	154.1	-2.8	434	0.0
WK	Goa	541	0	11.2	11.4	-0.8	43	0.0
	DD	340	0	7.6	6.9	0.7	58	0.0
	DNH	783	0	17.7	17.8	-0.1	36	0.0
	Essar steel	335	0	6.3	5.6	0.7	346	0.0
	Andhra Pradesh	7392	0	159.6	70.3	0.1	327	0.0
	Telangana	8200	0	168.6	45.4	-0.5	495	0.0
SR	Karnataka	7878	0	153.5	36.1	0.3	496	0.0
3K	Kerala	3545	0	71.7	47.4	1.6	215	0.0
	Tamil Nadu	14507	0	318.7	155.3	1.6	492	0.0
	Pondy	404	0	8.2	8.3	-0.1	44	0.0
	Bihar	4964	0	91.3	88.6	0.6	80	0.0
	DVC	2891	0	59.9	-7.2	2.0	200	0.0
ER	Jharkhand	1235	0	23.2	14.2	-0.1	50	0.0
EK	Odisha	3853	0	78.3	9.5	7.2	410	0.0
	West Bengal	7105	0	128.2	37.2	0.7	300	0.0
	Sikkim	52	0	0.6	1.2	-0.7	0	0.0
	Arunachal Pradesh	116	3	2.2	2.1	-0.3	60	0.0
	Assam	1562	45	26.1	20.1	0.1	138	2.2
	Manipur	150	2	2.5	2.2	0.3	27	0.0
NER	Meghalaya	314	2	5.6	1.5	0.1	51	0.0
	Mizoram	92	1	1.8	0.4	1.0	16	0.0
	Nagaland	115	1	2.2	1.9	-0.1	11	0.0
	Tripura	245	7	3.8	2.7	-0.5	41	0.0

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.7	0.0	-23.6
Day peak (MW)	1833.4	-38.3	-1071.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	214.7	-196.7	77.2	-91.8	-3.5	-0.1
Actual(MU)	216.1	-204.9	78.6	-94.9	-2.6	-7.7
O/D/U/D(MU)	1.4	-8.2	1.4	-3.1	0.9	-7.6

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3202	15843	8262	1200	660	29167
State Sector	9451	19541	8870	6510	11	44383
Total	12653	35383	17132	7710	672	73550

G. Sourcewise generation (MU)

NR	WR	SR	ER	NER	All India
513	992	426	378	12	2320
20	11	43	0	0	74
191	101	158	122	16	590
28	29	60	0	0	117
36	69	15	0	23	144
45	40	108	2	0	195
833	1244	809	502	52	3439
	513 20 191 28 36 45	513 992 20 11 191 101 28 29 36 69 45 40	513         992         426           20         11         43           191         101         158           28         29         60           36         69         15           45         40         108	513         992         426         378           20         11         43         0           191         101         158         122           28         29         60         0           36         69         15         0           45         40         108         2	513         992         426         378         12           20         11         43         0         0           191         101         158         122         16           28         29         60         0         0           36         69         15         0         23           45         40         108         2         0

Share of RES in total generation (%)	5.39	3.24	13.34	0.43	0.04	5.68
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	31.69	13.73	40.28	24.79	31.97	26.21

H. Diversity Factor All India Demand Diversity Factor

1.003 Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

		<u>IN'</u>	ΓER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	11-Oct-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
•	Export of	ER (With NR)	1		1			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	129 187	461 134	0.0	0.0	-4.5 0.2
3	70387	GAYA-BALIA	S/C	0	295	0.2	4.8	-4.8
4	HVDC	ALIPURDUAR-AGRA	-	0	1001	0.0	24.2	-24.2
5	пове	PUSAULI B/B	S/C	0	198	0.0	4.8	-4.8
6		PUSAULI-VARANASI	S/C	0	191	0.0	3.6	-3.6
7 8		PUSAULI -ALLAHABAD	S/C D/C	0	90	0.0	1.1	-1.1 -11.9
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	0	868 873	0.0	15.4	-15.4
10	100 111	BIHARSHARIFF-BALIA	D/C	0	256	0.0	3.9	-3.9
11		MOTIHARI-GORAKHPUR	D/C	0	10	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	185	177	0.3	0.0	0.3
13	220 kV	PUSAULI-SAHUPURI	S/C	0	152	0.0	2.9	-2.9
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	1	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 1.0	0.0	0.0 -76.1
Import/F	Xport of	ER (With WR)			rk-NK	1.0	77.0	-/0.1
_			0/0	1400	0	22.2	0.0	22.2
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1409	0	22.3	0.0	22.3
19	ł	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	664 198	9 67	7.9 1.4	0.0	7.9 1.4
20	40.7	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	Q/C	198	181	0.0	0.0	-0.5
22	400 kV	RANCHI-SIPAT	D/C	213	12	2.3	0.0	2.3
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	60	0.0	1.0	-1.0
24	220 KV	BUDHIPADAR-KORBA	D/C	33	0	0.6	0.0	0.6
					ER-WR	34.5	1.5	32.9
_	_	ER (With SR)	1					
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1701.0	0.0	30.6	-30.6
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	482.0 1485.0	0.0	31.2	-11.1 -31.2
28	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	237.0	318.0	0.0	0.4	-0.4
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	22011			1.0	ER-SR	0.0	72.9	-72.9
Import/E	Export of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	541	0.0	8.7	-9
31		ALIPURDUAR-BONGAIGAON	D/C	23	214	0.0	2.1	-2
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	112	0.0	1.7	-2
Immout/E	Exmant of	NED (With ND)			ER-NER	0.0	12.4	-12.4
33	_	NER (With NR) BISWANATH CHARIALI-AGRA	1 . 1	0	704	0.0	17.1	-17.1
33	пос	BISWITWITT CHARLEL-HORT		0	NER-NR	0.0	17.1	-17.1
Import/E	Export of	WR (With NR)				***		
34		CHAMPA-KURUKSHETRA	D/C	0	853	0.0	21.4	-21.4
35	HVDC	V'CHAL B/B	D/C	450	0	12.1	0.0	12.1
36		APL -MHG	D/C	0	685	0.0	25.8	-25.8
37		GWALIOR-AGRA	D/C	0	1879	0.0	36.0	-36.0
38	1	PHAGI-GWALIOR	D/C	0	1028	0.0	18.3	-18.3
39	765 kV	JABALPUR-ORAI	D/C	0 279	666	0.0	26.7	-26.7
40	ł	GWALIOR-ORAI SATNA-ORAI	S/C S/C	378 0	0 1270	7.0	27.3	7.0 -27.3
41	ł	CHITTORGARH-BANASKANTHA	D/C	26	695	0.0	7.4	-27.3 -7.4
43		ZERDA-KANKROLI	S/C	77	106	0.0	0.7	-0.4
44	400	ZERDA -BHINMAL	S/C	43	234	0.0	2.6	-2.5
45	400 kV	V'CHAL -RIHAND	S/C	964	0	22.7	0.0	22.7
46	<u> </u>	RAPP-SHUJALPUR	D/C	0	300	0	5	-5
47		BHANPURA-RANPUR	S/C	21	62	0.0	0.8	-0.7
48	220 kV	BHANPURA-MORAK	S/C	0	105	0.0	1.1	-1.1
49	-20 KY	MEHGAON-AURAIYA	S/C	79	0	1.1	0.0	1.1
50	ļ	MALANPUR-AURAIYA	S/C	44	23	0.4	0.0	0.4
		GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 <b>43.6</b>	0.0 173.2	0.0
51	132kV	GWALIOK-SAWAI MADIIOI CK					1117	-129.6
	II.				*********	43.0	173.2	I
Import/E	Export of	WR (With SR)		0				-8.3
Import/E	Export of	WR (With SR) BHADRAWATI B/B	-	0	512	0.0	8.3 0.0	-8.3 0.0
Import/E	Export of HVDC LINK	WR (With SR)	-		512		8.3	
52 53	Export of	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU		0	512	0.0	8.3 0.0	0.0
52 53 54	Export of HVDC LINK	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	- - D/C	0 345	512 0 1254	0.0 0.0 0.7	8.3 0.0 9.0	0.0 -8.3
52 53 54 55	Export of HVDC LINK 765 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD	- - D/C D/C	0 345 0	512 0 1254 1867	0.0 0.0 0.7 0.0	8.3 0.0 9.0 30.8	0.0 -8.3 -30.8
52 53 54 55 56	Export of HVDC LINK 765 kV 400 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	- D/C D/C D/C	0 345 0 601	512 0 1254 1867 0	0.0 0.0 0.7 0.0 9.2	8.3 0.0 9.0 30.8 0.0	0.0 -8.3 -30.8 9.2
52 53 54 55 56 57	Export of HVDC LINK 765 kV 400 kV	WR (With SR)  BHADRAWATI B/B  BARSUR-L.SILERU  SOLAPUR-RAICHUR  WARDHA-NIZAMABAD  KOLHAPUR-KUDGI  KOLHAPUR-CHIKODI	D/C D/C D/C D/C D/C	0 345 0 601 0	512 0 1254 1867 0	0.0 0.0 0.7 0.0 9.2 0.0	8.3 0.0 9.0 30.8 0.0 0.0	0.0 -8.3 -30.8 9.2 0.0
52 53 54 55 56 57	Export of HVDC LINK 765 kV 400 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C D/C D/C D/C S/C	0 345 0 601 0 3	512 0 1254 1867 0 0	0.0 0.0 0.7 0.0 9.2 0.0 0.0	8.3 0.0 9.0 30.8 0.0 0.0 1.1	0.0 -8.3 -30.8 9.2 0.0 -1.1
52 53 54 55 56 57	Export of HVDC LINK 765 kV 400 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C D/C S/C S/C	0 345 0 601 0 3	512 0 1254 1867 0 0 68 40 WR-SR	0.0 0.0 0.7 0.0 9.2 0.0 0.0 0.6	8.3 0.0 9.0 30.8 0.0 0.0 1.1 0.0	0.0 -8.3 -30.8 9.2 0.0 -1.1 0.6
52 53 54 55 56 57 58 59	Export of HVDC LINK 765 kV 400 kV	WR (With SR)  BHADRAWATI B/B  BARSUR-L.SILERU  SOLAPUR-RAICHUR  WARDHA-NIZAMABAD  KOLHAPUR-KUDGI  KOLHAPUR-CHIKODI  PONDA-AMBEWADI  XELDEM-AMBEWADI  T  BHUTAN	- D/C D/C D/C D/C D/C S/C S/C	0 345 0 601 0 3	512 0 1254 1867 0 0 68 40 WR-SR	0.0 0.0 0.7 0.0 9.2 0.0 0.0 0.6	8.3 0.0 9.0 30.8 0.0 0.0 1.1 0.0	0.0 -8.3 -30.8 9.2 0.0 -1.1 0.6 -38.7
Import/E 52 53 54 55 56 57 58 59	Export of HVDC LINK 765 kV 400 kV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C D/C S/C S/C	0 345 0 601 0 3	512 0 1254 1867 0 0 68 40 WR-SR	0.0 0.0 0.7 0.0 9.2 0.0 0.0 0.6	8.3 0.0 9.0 30.8 0.0 0.0 1.1 0.0	0.0 -8.3 -30.8 9.2 0.0 -1.1 0.6