

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

### POWER SYSTEM OPERATION CORPORATION LIMITED

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03<sup>rd</sup> April 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02<sup>nd</sup> April 2017, is available at the NLDC website.

धन्यवाद,

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 3-Apr-17

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36968	44889	36051	18326	1917	138151
Peak Shortage (MW)	846	45	0	0	297	1188
Energy Met (MU)	881	1088	925	380	30	3304
Hydro Gen(MU)	146	26	51	62	12	297
Wind Gen(MU)	12	54	24			90
Solar Gen (MU)*	2.93	12.97	20.80	1.27	0.01	38

B. Frequency Profile (%)

Bi Frequency Frome (70	,						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.00	0.00	6.02	6.02	78.55	15.43

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	- · ·	day (MW)	(MW)	4450	<b>50 5</b>	.,.,	101
	Punjab	5575	0	115.3	58.7	-0.7	184
	Haryana	6076	0	105.3	83.5	0.4	288
	Rajasthan	8119	0	178.6	63.1	0.8	260
	Delhi	3716	0	79.5	63.3	-0.5	130
NR	UP	14167	20	301.1	114.6	3.6	484
	Uttarakhand	1676	0	32.5	17.6	-0.6	172
	HP	1153	0	24.0	11.5	1.6	178
	J&K	1988	497	40.9	26.3	1.3	199
	Chandigarh	183	0	3.6	4.0	-0.4	0
	Chhattisgarh	3770	0	89.7	45.5	3.3	477
	Gujarat	13960	0	315.2	94.0	-0.4	289
	MP	7788	0	172.9	102.6	-1.9	312
WR	Maharashtra	20880	0	467.8	132.2	-0.4	421
***	Goa	430	0	9.5	7.5	1.3	91
	DD	266	0	6.2	5.9	0.2	28
	DNH	705	0	17.5	16.4	1.1	14
	Essar steel	495	0	9.8	9.6	0.2	181
	Andhra Pradesh	7385	0	161.3	29.0	4.3	622
	Telangana	8642	0	178.0	97.9	-0.7	705
SR	Karnataka	9343	0	214.7	71.9	2.5	412
JI.	Kerala	3385	0	69.8	48.5	2.2	261
	Tamil Nadu	12610	0	294.5	136.8	0.7	717
	Pondy	311	0	6.5	7.0	-0.5	29
	Bihar	3801	0	73.2	63.7	3.2	300
	DVC	2764	0	62.1	-31.1	-2.3	190
ER	Jharkhand	1133	0	24.0	19.7	0.5	150
EN	Odisha	3915	0	78.5	20.1	1.7	300
	West Bengal	7670	0	141.1	51.3	2.8	210
	Sikkim	58	0	1.0	2.0	-0.9	0
NER	Arunachal Pradesh	100	1	1.7	2.6	-0.9	15
	Assam	1294	17	17.5	12.5	1.0	178
	Manipur	145	1	2.0	2.9	-0.9	15
	Meghalaya	222	0	3.4	2.0	-0.3	41
	Mizoram	74	2	1.3	1.5	-0.2	16
	Nagaland	90	3	0.9	1.9	-1.1	12
	Tripura	264	0	3.0	2.4	-0.2	78

### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	18.1	-7.0	-14.8
Day peak (MW)	836.4	-371.8	-647.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	179.2	-223.4	92.9	-48.6	-1.7	-1.7
Actual(MU)	174.2	-212.9	95.2	-43.5	-12.7	0.4
O/D/U/D(MU)	-5.0	10.5	2.3	5.2	-11.0	2.1

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5173	9741	3520	2325	537	21296
State Sector	11760	16534	5992	6259	110	40655
Total	16933	26275	9512	8584	646	61951

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIOTAL	<u>E Encir.</u>	LIGLD	Date of R	eporting :	3-Apr-1
	-			Max	Max		L	Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/1	export of	ER (With NR) GAYA-VARANASI	D/C	0	200	0.0	5.2	-5.2
2	765KV	SASARAM-FATEHPUR	S/C	0	0	3.2	0.0	3.2
3		GAYA-BALIA	S/C	0	334	0.0	3.9	-3.9
4	HVDC	ALIPURDUAR-AGRA	- 0.00	0	0	0.0	0.0	0.0
5		PUSAULI B/B	S/C S/C	0	146 156	0.0	2.7 0.0	-2.7 0.0
7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C	0	30	0.0	0.0	0.0
8	-	MUZAFFARPUR-GORAKHPUR	D/C	0	518	0.0	8.4	-8.4
9	400 KV	PATNA-BALIA	Q/C	0	806	0.0	13.7	-13.7
10		BIHARSHARIFF-BALIA	D/C	0	175	0.0	2.5	-2.5
11		BARH-GORAKHPUR	D/C	0	429	0.0	8.5	-8.5
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.3	0.0	0.3
13	220 KV	PUSAULI-SAHUPURI	S/C	0	233	0.0	3.8	-3.8
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6
16	102111	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/I	Export of 1	ER (With WR)			ER-NR	4.0	48.6	-44.6
18	T	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	5.9	0.0	5.9
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	131	7.7	0.0	7.7
20		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	0.0	0.0	0.0
21	-	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.8	0.0	2.8
22	400 KV	IBEUL-RAIGARH	S/C	0	0	2.7	0.0	2.7
23	-	STERLITE-RAIGARH	D/C	0	590	0.0	0.6	-0.6
24		RANCHI-SIPAT	D/C	0	0	7.8	0.0	7.8
25		BUDHIPADAR-RAIGARH	S/C	0	60	0.0	0.1	-0.1
26	220 KV	BUDHIPADAR-KORBA	D/C	0	24	0.8	0.0	0.8
					ER-WR	27.6	0.6	27.0
mport/F 27	765 KV	ER (With SR)	D/C	0.0	0.0	0.0	17.2	-17.2
28		ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	342.3	0.0	13.4	-17.2
29	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2022.6	0.0	38.4	-38.4
30	400 KV	TALCHER-I/C	D/C	0.0	562.0	0.7	0.7	-0.1
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	69.0	-69.0
mport/I	Export of	ER (With NER)						
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	552	0.1	0.0	0
33		ALIPURDUAR-BONGAIGAON	D/C	0	458	0.2	0.0	0
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.4	0
mnort/L	Export of	NER (With NR)			ER-NER	0.3	0.4	0.0
35 35	-	BISWANATH CHARIALI-AGRA		0	500	0.0	12.4	-12.4
33	HVDC	BISWANATH CHARIALI-AGRA		U	NER-NR	0.0	12.4	-12.4
mport/F	Export of	WR (With NR)			11211111	0.0	12,7	-12.4
36	1	CHAMPA-KURUKSHETRA	D/C	0	1000	0.0	24.2	-24.2
37	HVDC	V'CHAL B/B	D/C	500	0	9.5	0.0	9.5
38	1	APL -MHG	D/C	0	1513	0.0	33.0	-33.0
39	765 KV	GWALIOR-AGRA	D/C	0	2570	0.0	46.4	-46.4
40	/05 KV	PHAGI-GWALIOR	D/C	0	1258	0.0	23.9	-23.9
41		ZERDA-KANKROLI	S/C	203	66	2.2	0.0	2.2
42	400 KV	ZERDA -BHINMAL	S/C	135	112	0.9	0.0	0.9
43	.50 K V	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
44		RAPP-SHUJALPUR	D/C	0	417	0	4	-4
45	4	BADOD-KOTA	S/C	13	38	0.1	0.5	-0.4
46	220 KV	BADOD-MORAK MEHCAON AUBAIYA	S/C	0	77	0.0	1.2	-1.2
47	-	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C	40 18	0 16	0.7	0.0	0.7
48	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.2	0.0	0.1
+7	132A V	O ILION-SITWAI WADHOFUR	3/0	0	WR-NR	13.5	133.1	-119.5
nport/I	Export of '	WR (With SR)						
50	HVDC	BHADRAWATI B/B	-	0	900	0.0	15.3	-15.3
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 KV	SOLAPUR-RAICHUR	D/C	0	1747	0.0	31.7	-31.7
53		WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
54	400 KV	KOLHAPUR-KUDGI	D/C	286	74	2.6	0.1	2.5
55		KOLHAPUR-CHIKODI	D/C	0	270	0.0	5.6	-5.6
56	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57	I	XELDEM-AMBEWADI	S/C	93	0 WP SP	1.9	0.0	1.9
		TID A NICK	IATION A	LEVOIL	WR-SR	4.5	70.6	-66.2
58	I		A LIUNA.	L EXCHA	NGE			
מכ נ	i	BHUTAN	1					1
59		NEPAL						