

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 09th July, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.07.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 08.07.16 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 8th July 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/July%202016/09.07.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Jul-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	49185	36626	33737	17641	2366	139555
Peak Shortage (MW)	487	1099	200	350	119	2255
Energy Met (MU)	1154	845	777	369	45	3189
Hydro Gen(MU)	335	20	31	75	24	486
Wind Gen(MU)	25	126	140			291

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.03	6.46	6.49	72.80	9.25
SR GRID	0.00	0.00	0.03	6.46	6.49	72.80	9.25

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	10355	0	235.1	128.7	-1.7	101
	Haryana	8895	0	186.0	148.2	-3.2	195
	Rajasthan	8648	0	191.8	65.0	5.6	586
	Delhi	5508	0	113.1	92.2	-1.9	117
NR	UP	14267	0	320.0	152.7	0.0	486
	Uttarakhand	1840	75	39.7	20.1	1.6	239
	HP	1295	0	27.7	4.0	3.1	199
	J&K	1761	440	33.7	18.9	-4.5	35
	Chandigarh	350	0	6.8	6.7	0.1	52
	Chhattisgarh	2831	331	66.5	19.8	6.9	578
	Gujarat	12668	0	285.2	47.6	-1.6	520
	MP	5759	0	116.7	67.6	-1.4	342
WR	Maharashtra	15284	0	333.1	69.0	2.0	572
VVIN	Goa	437	0	8.9	7.1	1.2	92
	DD	313	0	6.9	6.3	0.7	51
	DNH	736	0	16.8	17.1	-0.3	-4
	Essar steel	566	0	10.9	10.9	0.0	186
	Andhra Pradesh	6133	0	136.4	18.1	-2.8	650
	Telangana	5709	0	125.5	67.4	0.4	568
SR	Karnataka	7149	0	146.7	55.8	0.6	494
Ji	Kerala	3103	0	60.2	46.4	1.0	190
	Tamil Nadu	13441	0	300.5	116.5	-3.9	521
	Pondy	336	0	7.3	7.5	-0.2	20
	Bihar	3325	100	70.9	70.3	-1.6	350
	DVC	2897	0	59.5	-20.5	3.0	380
ER	Jharkhand	973	0	20.7	16.4	-1.3	240
E.N	Odisha	3980	0	74.6	25.0	-2.8	335
	West Bengal	7358	0	142.4	36.3	-1.5	360
	Sikkim	76	0	1.0	1.3	-0.4	23
NER	Arunachal Pradesh	102	6	1.7	1.7	0.0	15
	Assam	1499	34	29.5	21.4	3.6	257
	Manipur	132	4	1.8	1.9	0.0	22
	Meghalaya	277	0	4.9	-0.8	0.8	91
	Mizoram	73	1	1.2	0.9	0.3	27
	Nagaland	105	2	1.6	1.6	-0.1	20
	Tripura	245	5	3,9	3.1	0.8	88

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.8	-5.6	-8.5
Day peak (MW)	1431.6	-231.4	-539.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	194.2	-176.4	71.6	-88.2	-7.9	-6.7
Actual(MU)	195.7	-166.6	59.2	-92.4	-4.2	-8.3
O/D/U/D(MU)	1.5	9.8	-12.4	-4.2	3.7	-1.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2898	15641	2350	1700	100	22689
State Sector	10530	21270	8556	5579	110	46045
Total	13428	36911	10906	7279	210	68734

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R	EGIONA	L EXCIIE	INGES	Date of R	deporting :	9-Jul-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of l	ER (With NR)	D.G			0.0		
2	ECENTAL PROPERTY.	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 258	268 241	0.0 1.0	9.0	-9.0 1.0
3	765KV	GAYA-BALIA	S/C	0	218	0.0	5.0	-5.0
	HVDC	-						
4	LINK	PUSAULI B/B	S/C	2	367	0.0	0.0	0.0
5	-	PUSAULI-SARNATH	S/C D/C	230 147	262	0.0	2.0	-2.0
7		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	3	133 540	0.0	9.0	-1.0 -9.0
8	400 KV	PATNA-BALIA	Q/C	0	693	0.0	12.0	-12.0
9		BIHARSHARIFF-BALIA	D/C	124	120	0.0	1.0	-1.0
10		BARH-GORAKHPUR	D/C	0	538	0.0	11.0	-11.0
11		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.0	0.0
12	220 KV	PUSAULI-SAHUPURI	S/C	0	228	0.0	5.0	-5.0
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.0 1.0	0.0	1.0
16	1	KARMANASA-SAHUFUKI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	2.0	55.0	-53.0
nport/E	Export of l	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1110	0.0	20.0	-20.0
18		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	101	272	0.0	1.0	-1.0
19		BYPASS)	S/C	141	68	1.0	0.0	1.0
20		JHARSUGUDA-RAIGARH	S/C	170	39	1.0	0.0	1.0
21	400 KV	IBEUL-RAIGARH	S/C	119	26	1.0	0.0	1.0
22		STERLITE-RAIGARH	D/C	30	0	1.0	0.0	1.0
23		RANCHI-SIPAT	D/C	146	64	1.0	0.0	1.0
24	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	31	150 103	0.0	2.0 1.0	-2.0 -1.0
23		BODINI ADAR RORDA	D/C	31	ER-WR	5.0	24.0	-19.0
nport/E	Export of l	ER (With SR)						
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	373	0.0	14.0	-14.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1989	0.0	36.0	-36.0
28	400 KV	TALCHER-I/C	0.0	0.0	954	0.0	15.0	-15.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 50.0	0.0 -50.0
nport/E	Export of	ER (With NER)			- Lit oit	0.0	20.0	-50.0
30	400 KV	BINAGURI-BONGAIGAON	Q/C	3	782	0.0	10.0	-10
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	3.0	-3
					ER-NER	0.0	13.0	-13.0
		NR (With NER)	1	000	1 0	10.2	0.0	10.2
32	HVDC	BISWANATH CHARIALI-AGRA	-	800	0 NR-NER	18.3 18.3	0.0	18.3 18.3
nport/F	Export of V	WR (With NR)			TIN-TILK	10.5	0.0	10.5
33	HVDC	V'CHAL B/B	D/C	250	0	6.1	0.0	6.1
34	HVDC	APL -MHG	D/C	0	2518	0.0	53.0	-53.0
35	765 KV	GWALIOR-AGRA	D/C	0	2896	0.0	56.0	-56.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1354	0.0	25.3	-25.3
37	400 KV	ZERDA RIMANAL	S/C	263	30	2.0	0.0	2.0
38	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	191 0	103	0.0	0.0	1.0 0.0
40	400 KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	6	89	0.0	1.0	-1.0
42	220 7737	BADOD-MORAK	S/C	0	118	0.0	2.0	-2.0
43	220 KV	MEHGAON-AURAIYA	S/C	23	6	0.0	0.0	0.0
44		MALANPUR-AURAIYA	S/C	7	28	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WB NB	0.0	0.0	0.0
mer#/E	Export of V	WR (With SR)			WR-NR	9.1	137.3	-128.2
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	19.0	-19.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2171	0.0	36.0	-36.0
49	400 KV	KOLHAPUR-KUDGI	D/C	125	192	0.0	0.0	0.0
50		KOLHAPUR-CHIKODI	D/C	0	184	0.0	4.0	-4.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	l	XELDEM-AMBEWADI	S/C	97	0 WD CD	2.0	0.0	2.0
			T. 1020	* *D**	WR-SR	2.0	59.0	-57.0
F.1			NATIONA	L EXCHA	NGE			-
54		BHUTAN NEPAL	+					3
55								