

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 6th Feb 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.02.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 05-फ़रवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05th February 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-Feb-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	44519	47902	41679	17943	2344	154387
Peak Shortage (MW)	445	0	0	0	102	547
Energy Met (MU)	939	1123	949	367	43	3421
Hydro Gen (MU)	111	33	81	21	5	251
Wind Gen (MU)	6	33	59			98
Solar Gen (MU)*	23.47	19.35	70.46	0.94	0.05	114
Energy Shortage (MU)	14.8	0.2	0.0	0.0	0.3	15.3
Maximum Demand Met during the day	46379	55190	43842	19089	2497	161673
(MW) & time (from NLDC SCADA)	18:43	09:26	07:45	19:14	18:39	09:27

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.039	0.00	0.12	7.57	7.69	72.97	19.34

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5437	0	105.2	36.0	-0.8	67	0.0
	Haryana	6455	0	126.5	77.9	1.2	168	0.1
	Rajasthan	12436	0	239.7	77.6	0.9	333	0.0
	Delhi	4059	0	69.4	64.2	0.0	262	0.0
NR	UP	13976	0	274.7	114.4	0.2	258	2.6
	Uttarakhand	2102	0	38.7	26.0	-0.5	161	0.0
	HP	1642	0	30.4	23.8	0.9	167	0.0
	J&K	2538	634	50.8	45.4	-0.3	434	12.0
	Chandigarh	235	0	3.7	3.9	-0.2	18	0.0
	Chhattisgarh	3754	0	82.3	27.2	-0.2	295	0.2
	Gujarat	15409	0	332.1	91.0	1.9	616	0.0
	MP	13200	0	239.3	120.2	-0.2	644	0.0
14/15	Maharashtra	20512	0	421.6	121.6	1.9	543	0.0
WR	Goa	498	0	11.7	11.0	0.1	53	0.0
	DD	329	0	7.4	7.0	0.4	42	0.0
	DNH	786	0	18.4	18.1	0.3	64	0.0
	Essar steel	510	0	10.7	10.8	-0.1	241	0.0
	Andhra Pradesh	8071	0	166.7	72.0	0.4	315	0.0
	Telangana	8751	0	180.0	67.5	0.8	676	0.0
SR	Karnataka	11348	0	218.6	74.5	-0.5	304	0.0
JK.	Kerala	3706	0	73.6	52.8	0.8	390	0.0
	Tamil Nadu	14372	0	303.4	156.5	-0.5	400	0.0
	Pondy	363	0	7.2	7.4	-0.3	54	0.0
	Bihar	4191	0	74.3	70.4	0.2	460	0.0
	DVC	3103	0	65.1	-45.2	0.4	396	0.0
ER	Jharkhand	1163	0	23.6	17.6	-0.8	169	0.0
LIX	Odisha	3995	0	72.9	22.5	0.5	267	0.0
	West Bengal	6915	0	129.7	27.4	1.4	309	0.0
	Sikkim	100	0	1.4	1.7	-0.3	18	0.0
	Arunachal Pradesh	122	3	2.3	2.2	0.1	64	0.0
	Assam	1442	32	23.4	18.3	1.2	137	0.2
NER	Manipur	194	4	2.8	2.7	0.0	53	0.0
	Meghalaya	392	0	6.3	5.1	0.0	62	0.0
	Mizoram	102	2	1.9	1.5	0.4	18	0.0
	Nagaland	117	3	2.2	1.9	0.2	9	0.0
	Tripura	248	0	3.7	1.8	0.3	61	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.0	-6.9	-16.2
Day peak (MW)	70.7	-316.0	-848.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	198.6	-222.5	105.6	-85.3	3.3	-0.3
Actual(MU)	189.2	-223.3	104.8	-75.7	5.6	0.6
O/D/U/D(MU)	-9.4	-0.8	-0.7	9.6	2.3	1.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3934	15989	5892	1570	353	27738
State Sector	9885	15261	9880	3145	50	38221
Total	13819	31250	15772	4715	403	65959

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	544	1187	491	452	9	2683
Lignite	17	16	50	0	0	82
Hydro	111	33	81	21	5	251
Nuclear	23	31	36	0	0	90
Gas, Naptha & Diesel	20	36	18	0	26	101
RES (Wind, Solar, Biomass & Others)	59	55	173	1	0	288
Total	774	1358	849	474	41	3495
Share of RFS in total generation (%)	7.64	4.04	20.26	0.21	0.12	9.24

Share of RES in total generation (%)	7.64	4.04	20.36	0.21	0.12	8.24
Share of Non-fossil fuel (Hydro, Nuclear and	24.97	0.72	24.14	4.74	12.86	18.00
RES) in total generation (%)	24.97	0.73	34.14	4.74	12.00	10.00

H. Diversity Factor All India Demand Diversity Factor

Diversity factor = Sum of regional maximum demand	ls / All India maximum	demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

59 NEPAL			INTER-REGIONAL EXCHANGES Date of Reporting:				6-Feb-19		
No									/Export =(-ve)
1	Sl No		Line Details	Circuit	Import	Max Export (MW)	Import (MU)	-	
2 764V SASARAM FATEFURE SC 0 310 0.0 4.0 4.0 4.0		Export of		1		•			
3		765kV							
A		703KV							
S		HVDC		-		0	0.0	0.0	0.0
Teach		11.20							
S									
BIRLANSHARPS D.C. 0				-					+
11	9	400 kV	PATNA-BALIA	Q/C	0	991	0.0	16.9	-16.9
13 200	10		BIHARSHARIFF-BALIA	D/C		335	0.0	4.9	-4.9
13 12 12 13 14 14 14 15 15 15 15 16 15 15 16 15 17 17 18 18 18 18 18 18				-		†			+
14		220 1-37							
15 13 14		220 KV		-		-			+
15 15 15 15 15 15 15 15									
FRANK 12 70.8 69.6 69		132 kV			36	0			+
Import/Export of ER (With WE)	17			S/C	0		0.0	0.0	0.0
19	Import/E	Export of	ER (With WR)			ER-NR	1.2	70.8	-69.6
20	18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	911	0	13.9	0.0	13.9
21				_					
220 220		400 kV		_ `					
20 20 N DUMIPADAR KORBA D.C 84 45 0.9 0.0 0.9 0.0 0.9									
Import/Export of ER (With SR)		220 kV		-					
24	Import/F	vnort of	FP (With SP)	1		ER-WR	16.4	5.1	11.3
1		_		D/C	0.0	1726.0	0.0	34.1	-34.1
27						†			
220 kV BALIMELA-UPPER-SILERRU S.C. 1.0 0.0 0.0 0.0 0.0 0.0	26	LINK	TALCHER-KOLAR BIPOLE	D/C	17.0	983.0	0.0	19.3	-19.3
Import/Export of ER (With NER) 29 400 kV ALIPURDIAR BONGAIGAON DC 245 49 3.4 0.0 3 3 3 220 kV ALIPURDIAR BONGAIGAON DC 354 0.0 5.4 0.0 5 5 3 1 220 kV ALIPURDIAR BONGAIGAON DC 354 0.0 5.4 0.0 5 5 0.0 1 5 1 1 1 1 1 1 1 1	27	400 kV	TALCHER-I/C	D/C	532.0	0.0	18.8	0.0	18.8
Import/Export of ER (With NER)	28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0				
29	Import/E	Export of	ER (With NER)			ER-SK	0.0	09.3	-09.3
30			1	D/C	245	49	3.4	0.0	3
Import/Export of NER (With NR) 32	30	400 KV	ALIPURDUAR-BONGAIGAON	D/C	354	0	5.4	0.0	5
Import/Export of NER (With NR) 32	31	220 kV	ALIPURDUAR-SALAKATI	D/C	73				
Import/Export of WR (With NR)	Import/E	Export of	NER (With NR)			ER-NER	9.7	0.0	9.7
Import/Export of WR (With NR) 33	32	HVDC	BISWANATH CHARIALI-AGRA	-	664		16.3	0.0	16.3
A	T 4/E		WD (WA ND)			NER-NR	16.3	0.0	16.3
NYDE		export of	,	D/C	0	954	0.0	10.9	10.8
APL-MHG		HVDC		-					
Phagi-gwalior				-		-			+
ABALPUR-ORAI D/C 0 665 0.0 24.1 -24.1	36		GWALIOR-AGRA	D/C	0	1055	0.0	37.9	-37.9
GWALIOR-ORAI	37		PHAGI-GWALIOR	D/C	0	1320	0.0	23.4	-23.4
SATNA-ORAI		765 kV							+
A				-					+
August A				-					+
43 44 44 44 44 45 46 47 44 44 44 45 46 46 46 46		400 1 17							+
BADOD-KOTA S/C 15 51 0.3 0.5 -0.2	43	400 KV	V'CHAL -RIHAND	S/C	971		21.8		
BADOD-MORAK S/C 17 120 0.0 1.1 -1.1									
MEHGAON-AURAIYA				-					+
MALANPUR-AURAIYA		220 kV		-					+
Martial Reserve Martial Re				-					+
MR-NR 43.1 179.2 -136.1		132kV							+
SO	Import/E	vnort of				WR-NR	43.1	179.2	-136.1
SOLAPUR-RAICHUR		HVDC		-	0	999	0.0	19.7	-19.7
NEPAL NEPAL NEPAL NEPAL NEPAL NEPA		LINK		 					
54 400 kV KOLHAPUR-KUDGI D/C 736 0 11.8 0.0 11.8 55 220 kV FONDA-AMBEWADI D/C 0 0 0.0 0.0 0.0 56 220 kV PONDA-AMBEWADI S/C 0 77 0.0 1.4 -1.4 57 XELDEM-AMBEWADI S/C 0 55 1.0 0.0 1.0 WR-SR 12.8 86.6 -73.8 TRANSNATIONAL EXCHANGE 58 BHUTAN		765 kV		-					
S5 220 kV PONDA-AMBEWADI S/C 0 0 0 0 0 0 0 0 0		400 1-37							+
Solution		400 KV							
S/C 0 55 1.0 0.0 1.0		220 kV							+
TRANSNATIONAL EXCHANGE 58 BHUTAN 6 59 NEPAL 4									
58 BHUTAN 0 59 NEPAL -4						WR-SR	12.8	86.6	-73.8
59 NEPAL	·			ANSNATI	ONAL EX	CHANGE		-	
									0.0 -6.9
00 BANGLADESH -10	60		BANGLADESH	+					-6.9 -16.2