

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 14th Nov 2018

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.11.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13-नवंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th November 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Nov-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41824	47630	42959	18756	2427	153596
Peak Shortage (MW)	475	0	0	0	39	514
Energy Met (MU)	903	1137	962	362	42	3407
Hydro Gen (MU)	141	21	87	44	8	302
Wind Gen (MU)	6	13	15			34
Solar Gen (MU)*	18.88	19.98	71.99	0.81	0.05	112
Energy Shortage (MU)	10.5	0.0	0.0	0.0	0.6	11.2
Maximum Demand Met during the day	42943	53547	43440	18987	2524	156440
(MW) & time (from NLDC SCADA)	18:48	10:39	18:23	18:26	17:36	18:24

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9 <49.9		49.9-50.05	> 50.05
All India	0.039	0.00	0.21	9.56	9.77	80.19	10.05

C. Power Supply Position in States

. Power Supply Po	isition in states	Max. Demand	Shortage during					
Region	States	Met during the	maximum Demand	Energy Met (MU)	Drawal	OD(+)/UD(-)	Max OD	Energy
Tregion .	States	day (MW)	(MW)	Energy Met (Me)	Schedule (MU)	(MU)	(MW)	Shortage (MU
	Punjab	4947	0	110.2	21.1	-1.3	76	0.0
	Haryana	5987	0	112.5	70.6	-0.1	172	0.0
	Rajasthan	11470	0	242.3	63.8	3.4	500	0.0
	Delhi	3308	0	59.7	44.6	-1.2	112	0.0
NR	UP	13689	0	270.0	109.3	-0.8	275	0.0
	Uttarakhand	1771	0	33.9	23.6	0.4	202	0.0
	HP	1539	0	27.2	16.9	1.1	104	0.0
	J&K	2137	534	44.5	38.1	-1.1	92	10.5
	Chandigarh	179	0	3.1	3.1	0.0	18	0.0
	Chhattisgarh	3566	0	76.3	11.3	-1.9	149	0.0
	Gujarat	13828	0	303.2	121.7	3.2	515	0.0
	MP	12980	0	263.0	164.5	-2.0	335	0.0
WR	Maharashtra	22172	0	452.4	148.9	-1.2	603	0.0
WK	Goa	444	0	10.6	10.1	0.1	49	0.0
	DD	307	0	6.8	6.3	0.5	84	0.0
	DNH	629	0	14.4	14.2	0.3	66	0.0
	Essar steel	520	0	10.8	10.2	0.6	248	0.0
	Andhra Pradesh	8672	0	189.1	67.8	2.1	973	0.0
	Telangana	8519	0	177.2	79.1	2.0	516	0.0
SR	Karnataka	11030	0	220.2	73.4	2.7	915	0.0
311	Kerala	3710	0	72.3	46.8	1.9	237	0.0
	Tamil Nadu	14219	0	296.0	152.5	1.7	425	0.0
	Pondy	343	0	7.0	7.2	-0.2	18	0.0
	Bihar	4103	0	69.6	69.8	-1.7	460	0.0
	DVC	2966	0	62.9	-10.8	1.4	396	0.0
ER	Jharkhand	1117	0	23.4	14.2	-1.2	169	0.0
	Odisha	4388	0	87.9	32.5	2.2	267	0.0
	West Bengal	6578	0	117.1	18.5	1.9	309	0.0
	Sikkim	98	0	1.4	1.7	-0.3	18	0.0
	Arunachal Pradesh	114	1	2.2	2.0	0.2	40	0.0
	Assam	1502	21	24.9	19.5	1.2	139	0.6
	Manipur	167	3	2.4	2.8	-0.4	23	0.0
NER	Meghalaya	320	0	5.6	3.5	-0.1	64	0.0
	Mizoram	83	1	1.7	1.0	0.3	11	0.0
	Nagaland	119	2	2.1	1.9	-0.1	13	0.0
	Tripura	223	3	3.6	2.0	-0.3	12	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.3	-2.1	-14.9
Day peak (MW)	442.5	-124.0	-688.0

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	122.2	-166.2	111.9	-69.5	1.7	0.1
Actual(MU)	99.6	-174.2	129.2	-62.7	0.4	-7.7
O/D/U/D(MU)	-22.7	-8.0	17.3	6.8	-1.3	-7.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4789	13459	6822	1745	46	26861
State Sector	11065	14949	7460	6465	50	39989
Total	15854	28408	14282	8210	96	66849

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	558	1201	576	399	8	2743
Hydro	141	21	87	44	8	302
Nuclear	25	31	40	0	0	95
Gas, Naptha & Diesel	48	40	25	0	30	143
RES (Wind, Solar, Biomass & Others)	40	34	122	1	0	197
Total	812	1327	850	444	46	3479
·				-		

Share of RES in total generation (%)	4.98	2.54	14.32	0.19	0.11	5.65
Share of Non-fossil fuel (Hydro, Nuclear and	25.40	6.40	29.24	10.02	18.20	17.06
RES) in total generation (%)	25.40	6.49	29.24	10.02	18.20	17.06

H. Diversity Factor
All India Demand Diversity Factor
1.032
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*\underline{Source}:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

59 NEPAL -2.			INTER-REGIONAL EXCHANGES					Date of Reporting		
No. Level Line Details Circuit Import Mark Kapart (MI) Circuit OAD OAD OAD OAD OAD OAD									/Export =(-ve)	
Imagent Capenor of Erk (With NR)	Sl No		Line Details	Circuit	Import	Max Export (MW)	Import (MU)	-		
2	Import/E		ER (With NR)	1	(2.2.1.)			(1120)	(iiie)	
3										
A		765kV								
S										
Table		HVDC								
S	6		PUSAULI-VARANASI	S/C	0	297	0.0	6.4	-6.4	
9 90 NE DATALABLIA QC 0 1718 0.0 124 12-4	7		PUSAULI -ALLAHABAD	S/C	0	180	0.0	3.3	-3.3	
BIRDASSIMPRIBABLE DC 46			MUZAFFARPUR-GORAKHPUR	D/C	182	290	0.0	0.5	-0.5	
11		400 kV	PATNA-BALIA							
13 20				-						
13				-						
14		220 1-37								
15		220 KV		-						
15 13 15 15 15 15 15 15				-						
Transmitted Sec 0		132 kV							+	
Import/Export of ER (With WR)										
18	Import/F	vport of	FR (With WR)	1		ER-NR	5.4	51.6	-46.3	
19				D/C	790	0	26.8	0.0	26.8	
20		765 kV								
21				_		1				
22		400 kV		_ `						
BIUBHPADAR-KORBA DC 144 0	22	220 1-37		S/C						
Import/Export of ER (With SR)	23	220 KV	BUDHIPADAR-KORBA	D/C	144	0	2.6	0.0	2.6	
176 kV ANGUL-SRIKAKULAM DC 0.0 1729.0 0.0 30.2 30.2	Image out/E		ED (Wid. CD)			ER-WR	39.1	0.5	38.6	
25	_	_		D/C	0.0	1720.0	0.0	20.2	20.2	
LINK						1				
27				-					+	
Reserved Section Sec				-						
Import/Export of ER (With NER)										
A00 kV ALIPURDUAR-BONGAIGAON D.C 0 408 0.0 7.7 -8				1		ER-SR	0.0	91.2	-91.2	
30	Import/E	export of	ER (With NER)							
31 220 kV ALIPURDUAR-SALAKATI DC 0 89 0.0 1.3 .1	29	400 kV	BINAGURI-BONGAIGAON	D/C	0	408	0.0	7.7	-8	
Import/Export of NER (With NR) 32	30		ALIPURDUAR-BONGAIGAON	D/C					-4	
Import/Export of NER (With NR) 32	31	220 kV	ALIPURDUAR-SALAKATI	D/C	0					
Import/Export of WR (With NR)	Import/E	xport of	NER (With NR)			EK-IVEK	0.0	12.0	-12,6	
Import/Export of WR (With NR) 33	32	HVDC	BISWANATH CHARIALI-AGRA	-	0	507	0.0	12.2	-12.2	
A						NER-NR	0.0	12.2	-12.2	
NYDE		xport of			_	T			т	
APL-MHG		HVDC		-					+	
Section Sect		HVDC		-		-				
Phagi-gwalior										
ABALPUR-ORAI DIC 282 153 0.0 28.1 -28.1				-		1				
GWALIOR-ORAI S/C 474 0 0.0 0.1 -0.1		765 kV		-						
SATNA-ORAI				-						
A				-					+	
Martia M	41			S/C	336		0.0	7.0	-7.0	
VCHAL_RIHAND S/C 985 0 8.5 0.0 8.5	42	400 FV	ZERDA -BHINMAL	S/C	245	55	0.0	23.6	-23.6	
BADOD-KOTA S/C 82 88 2.2 0.0 2.2		400 A V			985	0	8.5	0.0		
BADOD-MORAK S/C 70	44		RAPP-SHUJALPUR							
MEHGAON-AURAIYA				-						
MEHGAON-AURAIYA S/C 136 0 1.8 0.0 1.8		220 kV								
Martial Reserve Martial Re				-					+	
MR-NR		1201 **		-						
SO	49	132KV	UWALIUK-SAWAI MADHUPUK	S/C	U					
SI	Import/E	xport of	WR (With SR)	-	-			-		
SOLAPUR-RAICHUR				 						
NEPAL N. NEPAL N. NEPAL N. NEPAL N. NEPAL N. N. NEPAL N. N. N. N. N. N. N.		LINK		-					+	
S4		765 kV		-						
S5 220 kV		400 1 37								
Solution		400 kV							+	
57 XELDEM-AMBEWADI S/C 0 66 1.3 0.0 1.3 WR-SR 9.3 70.1 -60.8 TRANSNATIONAL EXCHANGE 58 BHUTAN 7. 59 NEPAL -2.		220 1-37								
WR-SR 9.3 70.1 -60.8 TRANSNATIONAL EXCHANGE 58 BHUTAN 7. 59 NEPAL -2.		220 A V				-				
TRANSNATIONAL EXCHANGE 58 BHUTAN 7. 59 NEPAL -2.	31	<u> </u>		5/0	Ü	1				
58 BHUTAN 7. 59 NEPAL -2.			TR	ANSNATI	ONAL EX		ı	, 0.1	1 00.0	
59 NEPAL -2.	58				EA				7.3	
60 BANGLADESH -14.			NEPAL	<u> </u>					-2.1	
	60		BANGLADESH						-14.9	