

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

### COTOTENION ENVIRON CONTROL ENVI

Date: 05<sup>th</sup> Mar 2017

(Government of India Enterprise)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.03.2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04 मार्च 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04 Mar 2017, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 5-Mar-17

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40258	44894	37612	18238	2056	143058
Peak Shortage (MW)	532	34	0	208	247	1021
Energy Met (MU)	912	1084	925	344	36	3301
Hydro Gen(MU)	120	36	66	35	5	262
Wind Gen(MU)	11	38	16			65
Solar Gen (MU)*	2.87	11.77	17.50	0.04	0.02	32

B. Frequency Profile (%)

Diffequency Frome (	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.030	0.00	0.00	6.32	6.32	76.67	17.01

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	. ,	` ′	.,,,,	,
	Punjab	5849	0	114.7	60.8	-0.3	144
	Haryana	6489	0	133.7	99.0	3.5	301
	Rajasthan	9996	0	208.5	63.2	2.2	229
	Delhi	3222	0	57.4	46.5	-0.1	256
NR	UP	13271	0	288.4	107.4	1.1	241
	Uttarakhand	1801	0	34.2	18.9	0.0	132
	HP	1458	0	29.0	20.6	1.5	118
	J&K	1958	490	43.2	35.8	1.0	226
	Chandigarh	182	0	3.2	3.3	-0.1	18
	Chhattisgarh	3591	0	85.9	24.2	0.7	329
	Gujarat	13471	0	301.4	96.2	-0.5	256
	MP	9737	0	195.8	113.4	-2.5	421
WR	Maharashtra	21254	0	460.0	163.9	-1.6	508
WK	Goa	559	0	9.4	8.7	0.3	92
	DD	310	0	6.9	6.8	0.2	50
	DNH	742	0	16.8	17.0	-0.1	14
	Essar steel	462	0	7.3	6.6	0.7	217
	Andhra Pradesh	7420	0	161.8	23.2	3.2	658
	Telangana	8565	0	175.0	77.6	-1.5	406
SR	Karnataka	10000	0	224.5	85.4	2.8	592
3N	Kerala	3238	0	68.1	56.9	1.2	228
	Tamil Nadu	13483	0	289.2	159.5	-2.1	853
	Pondy	322	0	6.7	6.9	-0.2	29
	Bihar	3612	0	63.2	60.4	1.1	385
	DVC	2698	0	60.3	-38.8	-1.8	305
ER	Jharkhand	1139	0	22.0	16.8	0.3	125
EK	Odisha	4013	0	75.1	14.0	-0.7	365
	West Bengal	7139	0	122.3	29.2	-2.1	345
	Sikkim	91	0	1.4	1.7	-0.3	15
NER	Arunachal Pradesh	135	1	1.7	2.0	-0.3	5
	Assam	1174	229	20.5	14.9	1.6	24
	Manipur	128	1	1.8	2.4	-0.5	2
	Meghalaya	242	0	5.0	3.4	0.1	15
	Mizoram	87	2	1.3	1.1	0.1	3
	Nagaland	84	6	1.3	1.8	-0.6	7
	Tripura	214	0	3.8	2.6	0.0	11

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.8	-8.7	-13.5
Day peak (MW)	119.9	-387.7	-626.6

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	204.6	-212.5	95.6	-88.5	1.5	0.7
Actual(MU)	213.0	-219.0	97.1	-92.3	0.9	-0.3
O/D/U/D(MU)	8.4	-6.5	1.5	-3.8	-0.6	-1.0

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5843	10545	1520	890	159	18957
State Sector	11455	18602	6552	5204	110	41923
Total	17298	29147	8072	6094	268	60880

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<b>&amp;</b>		INTER-R	Date of Reporting :		5-Mar-1			
	T							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	xport of	ER (With NR) GAYA-VARANASI	D/C	0	436	0.0	13.8	-13.8
2	765KV	SASARAM-FATEHPUR	S/C	0	5	2.6	0.0	2.6
3		GAYA-BALIA	S/C	0	405	0.0	7.6	-7.6
4	HVDC LINK	PUSAULI B/B	S/C	0	399	0.0	9.8	-9.8
5	LINK	PUSAULI-SARNATH	S/C	0	295	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD	S/C	0	137	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	0	475	0.0	6.2	-6.2
9	400 KV	PATNA-BALIA	Q/C D/C	0	1015 231	0.0	20.4	-20.4 -4.2
10		BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C	0	567	0.0	11.9	-4.2
11		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.3	-0.3
12	220 KV	PUSAULI-SAHUPURI	S/C	0	240	0.0	5.0	-5.0
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
15		KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
16	<u> </u>	KARMANASA-CHANDAULI	S/C	U	ER-NR	3.1	79.2	-76.1
mport/E	export of	ER (With WR)				J.1	17.4	-70.1
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	466	0.0	1.5	-1.5
18	703 K.V	NEW RANCHI-DHARAMJAIGARH	D/C	0	154	4.2	0.0	4.2
19		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	1.0	0.0	1.0
20		JHARSUGUDA-RAIGARH	S/C	0	1	1.4	0.0	1.4
21	400 KV	IBEUL-RAIGARH	S/C	0	0	1.0	0.0	1.0
22		STERLITE-RAIGARH	D/C	0	247	0.0	3.3	-3.3
23		RANCHI-SIPAT	D/C	0	0	5.3	0.0	5.3
24	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0	138	0.0 2.8	1.6 0.0	-1.6 2.8
2.5	1	BUDIII ADAR-KOKBA	D/C	Ü	ER-WR	15.7	6.4	9.2
Import/E	Export of	ER (With SR)						
26	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	12.2	-12.2
27	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	279.6	0.0	13.6	-13.6
28	LINK	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	2453.1 295.1	9.2	47.3 0.3	-47.3 8.9
30	400 KV 220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.0	0.0
		1 1			ER-SR	0.0	73.1	-73.1
Import/E	export of	ER (With NER)						
31	400 KV	BINAGURI-BONGAIGAON	D/C	0	0	0.0	0.0	0
32	220 KV	ALIPURDUAR-BONGAIGAON	D/C D/C	0	301 260	2.8 4.1	0.0	3
33	220 K V	ALIPURDUAR-SALAKATI	D/C	U	ER-NER	6.9	0.0	6.9
Import/E	export of	NR (With NER)				0.7	0.0	0.5
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	8.8	-8.8
					NR-NER	0.0	8.8	-8.8
_	export of '	WR (With NR) CHAMPA-KURUKSHETRA	D/G	0	150	0.0	0.0	0.0
35 36	HVDC	V'CHAL B/B	D/C D/C	300	150 50	0.0 5.9	0.9	-0.9 5.9
37	,50	APL -MHG	D/C D/C	0	2519	0.0	60.4	-60.4
38	765 777	GWALIOR-AGRA	D/C	0	2958	0.0	62.0	-62.0
39	765 KV	PHAGI-GWALIOR	D/C	0	1534	0.0	30.0	-30.0
40		ZERDA-KANKROLI	S/C	247	0	3.6	0.0	3.6
41	400 KV	ZERDA -BHINMAL	S/C	149	91	0.9	0.0	0.9
42	ł	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0 388	0.0	0.0	0.0 -5
44		BADOD-KOTA	S/C	45	0	0.4	0.0	0.4
45	220 777	BADOD-MORAK	S/C	24	45	0.1	0.3	-0.2
46	220 KV	MEHGAON-AURAIYA	S/C	82	0	1.6	0.0	1.6
47		MALANPUR-AURAIYA	S/C	34	0	0.5	0.0	0.5
48	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mport/F	xport of	WR (With SR)			WR-NR	13.0	158.7	-145.7
49	HVDC	BHADRAWATI B/B	_	0	1000	0.0	23.9	-23.9
50	1	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
51	765 KV	SOLAPUR-RAICHUR	D/C	0	1903	0.0	34.7	-34.7
	400 KV	KOLHAPUR-KUDGI	D/C	101	427	0.1	4.3	-4.1
52		KOLHAPUR-CHIKODI	D/C	0	269	0.0	5.7	-5.7
53	220 ****	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
53 54	220 KV		SIC	07	0	1.0	0.0	
53	220 KV	XELDEM-AMBEWADI	S/C	97	0 WR-SR	1.9	0.0 68.6	1.9
53 54	220 KV	XELDEM-AMBEWADI			WR-SR	1.9 2.0	0.0 <b>68.6</b>	1.9 -66.6
53 54	220 KV	XELDEM-AMBEWADI		97 L EXCHA	WR-SR			