

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराय, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 07th July 2018

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.06.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 6 जुलाई 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 6th July 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 7-Jul-18

A. Maximum Demand

| | NR | WR | SR | ER | NER | Total |
|---------------------------------------------------------------------|-------|-------|-------|-------|-------|--------|
| Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs) | 55857 | 43701 | 41210 | 19877 | 2695 | 163341 |
| Peak Shortage (MW) | 1776 | 0 | 175 | 0 | 90 | 2041 |
| Energy Met (MU) | 1272 | 1021 | 914 | 429 | 51 | 3686 |
| Hydro Gen (MU) | 285 | 17 | 57 | 96 | 27 | 482 |
| Wind Gen (MU) | 15 | 116 | 197 | | | 328 |
| Solar Gen (MU)* | 16.28 | 14.99 | 42.41 | 0.58 | 0.02 | 74 |
| Energy Shortage (MU) | 11.7 | 0.0 | 0.8 | 0.0 | 0.8 | 13.3 |
| Maximum Demand Met during the day | 58552 | 44757 | 41143 | 20736 | 2621 | 165378 |
| (MW) & time (from NLDC SCADA) | 21:56 | 11:41 | 19:58 | 20:49 | 20:00 | 20:00 |

B. Frequency Profile (%) Region FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.22 27.37 All India 0.097 5.39 21.76 67.87 4.76

| Region | States | Max. Demand Met during the day (MW) | Shortage during maximum Demand (MW) | Energy Met (MU) | Drawal Schedule (MU) | OD(+)/UD(-) (MU) | Max OD (MW) | Energy Shortage (MU |
|--------|-------------------|-------------------------------------------|-------------------------------------------|-----------------|-------------------------|---------------------|----------------|------------------------|
| | Punjab | 10410 | 0 | 216.5 | 134.5 | -0.6 | 132 | 0.0 |
| | Haryana | 9291 | 113 | 195.8 | 143.8 | 3.6 | 401 | 0.2 |
| | Rajasthan | 10344 | 0 | 218.7 | 73.6 | 3.0 | 407 | 0.2 |
| | Delhi | 6094 | 0 | 123.9 | 99.1 | -0.6 | 128 | 0.1 |
| NR | UP | 18020 | 1240 | 398.3 | 178.3 | 1.4 | 368 | 0.2 |
| | Uttarakhand | 2035 | 0 | 41.4 | 14.6 | 0.7 | 209 | 0.2 |
| | HP | 1400 | 0 | 26.1 | -2.4 | 5.6 | 561 | 0.1 |
| | J&K | 2240 | 560 | 45.9 | 18.6 | 2.4 | 345 | 10.9 |
| | Chandigarh | 288 | 0 | 5.6 | 5.5 | 0.1 | 58 | 0.0 |
| | Chhattisgarh | 3786 | 0 | 89.2 | 30.5 | 1.5 | 425 | 0.0 |
| | Gujarat | 14314 | 0 | 315.9 | 104.1 | 2.5 | 581 | 0.0 |
| | MP | 7443 | 0 | 163.4 | 62.9 | -2.5 | 395 | 0.0 |
| WR | Maharashtra | 18326 | 0 | 407.7 | 118.9 | -3.8 | 713 | 0.0 |
| WK | Goa | 434 | 0 | 9.0 | 8.4 | -0.1 | 41 | 0.0 |
| | DD | 342 | 0 | 7.6 | 6.5 | 1.1 | 81 | 0.0 |
| | DNH | 742 | 0 | 17.1 | 16.4 | 0.6 | 80 | 0.0 |
| | Essar steel | 519 | 0 | 10.9 | 10.7 | 0.1 | 271 | 0.0 |
| | Andhra Pradesh | 7337 | 0 | 166.9 | 18.6 | 0.7 | 549 | 0.0 |
| | Telangana | 7277 | 0 | 150.7 | 66.9 | -0.2 | 495 | 0.0 |
| SR | Karnataka | 9484 | 0 | 194.7 | 59.8 | 0.2 | 399 | 0.0 |
| эĸ | Kerala | 3425 | 175 | 68.2 | 46.0 | 0.7 | 241 | 0.8 |
| | Tamil Nadu | 15012 | 0 | 325.1 | 120.5 | -2.4 | 417 | 0.0 |
| | Pondy | 381 | 0 | 8.1 | 8.3 | -0.2 | 41 | 0.0 |
| | Bihar | 4763 | 0 | 88.2 | 84.2 | 1.6 | 365 | 0.0 |
| | DVC | 3038 | 0 | 69.2 | -36.3 | -1.0 | 385 | 0.0 |
| ER | Jharkhand | 1070 | 0 | 23.0 | 18.7 | -0.7 | 198 | 0.0 |
| EK | Odisha | 3828 | 0 | 77.8 | 33.7 | 1.8 | 448 | 0.0 |
| | West Bengal | 8347 | 0 | 169.7 | 49.1 | 5.6 | 498 | 0.0 |
| | Sikkim | 91 | 0 | 1.2 | 1.3 | -0.1 | 20 | 0.0 |
| | Arunachal Pradesh | 110 | 2 | 2.3 | 2.3 | 0.0 | 75 | 0.0 |
| | Assam | 1731 | 44 | 33.1 | 24.8 | 2.3 | 223 | 0.7 |
| | Manipur | 162 | 6 | 2.5 | 2.5 | 0.0 | 62 | 0.0 |
| NER | Meghalaya | 282 | 0 | 4.9 | 0.7 | -0.2 | 35 | 0.0 |
| | Mizoram | 84 | 4 | 1.5 | 0.7 | 0.1 | 36 | 0.0 |
| | Nagaland | 105 | 6 | 2.2 | 1.7 | 0.3 | 14 | 0.0 |
| | Tripura | 268 | 1 | 4.6 | 4.4 | 0.0 | 81 | 0.0 |

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

| | Bhutan | Nepal | Bangladesh |
|---------------|--------|--------|------------|
| Actual(MU) | 30.4 | -5.9 | -14.4 |
| Day peak (MW) | 1466.6 | -343.2 | -641.6 |

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

| | NR | WR | SR | ER | NER | TOTAL |
|--------------|-------|--------|-------|-------|------|-------|
| Schedule(MU) | 289.3 | -239.2 | 49.0 | -93.9 | -5.1 | 0.1 |
| Actual(MU) | 307.0 | -252.3 | 33.7 | -83.9 | -5.2 | -0.6 |
| O/D/U/D(MU) | 17.8 | -13.0 | -15.3 | 10.0 | -0.1 | -0.6 |

F. Generation Outage(MW)

| | NR | WR | SR | ER | NER | Total |
|----------------|-------|-------|-------|------|-----|-------|
| Central Sector | 4277 | 14657 | 8772 | 1155 | 153 | 29014 |
| State Sector | 8010 | 18693 | 9000 | 6055 | 50 | 41808 |
| Total | 12287 | 33350 | 17772 | 7210 | 203 | 70822 |

G. Sourcewise generation (MU)

| | NR | WR | SR | ER | NER | All India |
|-------------------------------------|-----|------|-----|-----|-----|-----------|
| Thermal (Coal & Lignite) | 588 | 1063 | 493 | 438 | 10 | 2592 |
| Hydro | 285 | 17 | 58 | 96 | 27 | 483 |
| Nuclear | 27 | 28 | 45 | 0 | 0 | 100 |
| Gas, Naptha & Diesel | 48 | 51 | 24 | 0 | 23 | 146 |
| RES (Wind, Solar, Biomass & Others) | 43 | 131 | 272 | 1 | 0 | 448 |
| Total | 992 | 1291 | 892 | 535 | 59 | 3769 |

| Share of RES in total generation (%) | 4.35 | 10.19 | 30.51 | 0.17 | 0.07 | 11.88 |
|----------------------------------------------|-------|-------|-------|-------|-------|-------|
| Share of Non-fossil fuel (Hydro, Nuclear and | 25.92 | 13.69 | 42.11 | 18.11 | 45 11 | 27.37 |
| RES) in total generation (%) | 35.83 | 15.09 | 42.11 | 10.11 | 45.11 | 41.31 |

H. Diversity Factor
All India Demand Diversity Factor
1.015
Diversity factor = Sum of regional maximum demands / All India maximum demand

| | | INTE | R-REGIO | ONAL EX | CHANGES | Date of 1 | Reporting : | 7-Jul-18 |
|----------|------------------|------------------------------------------------|--------------|----------------|-----------------|-------------|----------------|--------------------------------|
| | | | Import=(+ve) | | | | | |
| | l | Г | 1 | Max | | | | /Export =(-ve) for NET (MU) |
| Sl No | Voltage Level | Line Details | Circuit | Import (MW) | Max Export (MW) | Import (MU) | Export (MU) | NET (MU) |
| Import/E | export of | ER (With NR) GAYA-VARANASI | D/C | 0 | 657 | 0.0 | 10.7 | -10.7 |
| 2 | 765kV | SASARAM-FATEHPUR | S/C | 215 | 66 | 2.0 | 0.0 | 2.0 |
| 3 | | GAYA-BALIA | S/C | 0 | 426 | 0.0 | 8.1 | -8.1 |
| 4 | HVDC | ALIPURDUAR-AGRA | - 8/0 | 0 | 686 | 0.0 | 17.0 | -17.0 |
| 5 6 | | PUSAULI B/B PUSAULI-VARANASI | S/C S/C | 0 | 378 255 | 0.0 | 9.2 | -9.2 0.0 |
| 7 | | PUSAULI-VAKANASI PUSAULI -ALLAHABAD | S/C | 0 | 173 | 0.0 | 0.0 | 0.0 |
| 8 | | MUZAFFARPUR-GORAKHPUR | D/C | 0 | 945 | 0.0 | 15.7 | -15.7 |
| 9 | 400 kV | PATNA-BALIA | Q/C | 0 | 1042 | 0.0 | 20.4 | -20.4 |
| 10 | 1 | BIHARSHARIFF-BALIA | D/C | 0 | 372 | 0.0 | 6.4 | -6.4 |
| 11 | | MOTIHARI-GORAKHPUR | D/C | 305 | 2 | 4.8 | 0.0 | 4.8 |
| 12 | | BIHARSHARIFF-VARANASI | D/C | 819 | 0 | 0.0 | 2.6 | -2.6 |
| 13 | 220 kV | PUSAULI-SAHUPURI | S/C | 0 | 201 | 0.0 | 4.1 | -4.1 |
| 14 | | SONE NAGAR-RIHAND | S/C | 0 | 10 | 0.0 | 0.0 | 0.0 |
| 15 | 132 kV | GARWAH-RIHAND | S/C | 35 | 0 | 0.4 | 0.0 | 0.4 |
| 16 | | KARMANASA-SAHUPURI | S/C | 0 | 46 | 0.0 | 0.0 | 0.0 |
| 17 | <u> </u> | KARMANASA-CHANDAULI | S/C | 0 | 0 ER-NR | 0.0 7.1 | 0.0 94.2 | 0.0 -87.1 |
| Import/E | Export of | ER (With WR) | | | ER-IVR | /.1 | 94.2 | -0/.1 |
| 18 | | JHARSUGUDA-DHARAMJAIGARH S/C | D/C | 748 | 0 | 13.2 | 0.0 | 13.2 |
| 19 | 765 kV | | D/C | 651 | 0 | 10.8 | 0.0 | 10.8 |
| 20 | | NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH | Q/C | 964 | 0 | 15.9 | 0.0 | 15.9 |
| 21 | 400 kV | RANCHI-SIPAT | D/C | 315 | 0 | 5.7 | 0.0 | 5.7 |
| 22 | 220 2 37 | BUDHIPADAR-RAIGARH | S/C | 58 | 76 | 0.0 | 0.2 | -0.2 |
| 23 | 220 kV | BUDHIPADAR-KORBA | D/C | 119 | 0 | 1.4 | 0.0 | 1.4 |
| | | | - | | ER-WR | 46.9 | 0.2 | 46.8 |
| | _ | ER (With SR) | 1 1 | 251.0 | 1 4042.0 | 0.0 | 0.0 | |
| 24 25 | | ANGUL-SRIKAKULAM | D/C D/C | 251.0 | 1012.9 | 0.0 | 8.9 | -8.9 |
| 26 | | JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE | D/C D/C | 0.0 | 411.4 1975.3 | 0.0 | 9.8 39.4 | -9.8 -39.4 |
| 27 | | TALCHER-I/C | D/C | 931.3 | 0.8 | 0.0 | 10.5 | -10.5 |
| 28 | | BALIMELA-UPPER-SILERRU | S/C | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | | 1 | - | | ER-SR | 0.0 | 58.1 | -58.1 |
| Import/E | Export of | ER (With NER) | | | | | | |
| 29 | 400 kV | BINAGURI-BONGAIGAON | D/C | 0 | 528 | 0.0 | 7.4 | -7 |
| 30 | | ALIPURDUAR-BONGAIGAON | D/C | 189 | 216 | 0.0 | 0.2 | 0 |
| 31 | 220 kV | ALIPURDUAR-SALAKATI | D/C | 0 | 124 ER-NER | 0.0 | 1.8 9.4 | -2 - 9.4 |
| Import/F | Export of | NER (With NR) | | | ER-NER | 0.0 | 9.4 | -9.4 |
| • | | BISWANATH CHARIALI-AGRA | - 1 | 0 | 703 | 0.0 | 17.0 | -17.0 |
| | | | | | NER-NR | 0.0 | 17.0 | -17.0 |
| Import/E | Export of | WR (With NR) | | | | | | |
| 33 | | CHAMPA-KURUKSHETRA | D/C | 556 | 1264 | 0.0 | 8.5 | -8.5 |
| 34 | HVDC | V'CHAL B/B | D/C | 96 | 251 | 0.6 | 3.8 | -3.2 |
| 35 | | APL -MHG | D/C | 0 | 2097 | 0.0 | 50.8 | -50.8 |
| 36 | - | GWALIOR-AGRA | D/C | 0 | 1421 | 0.0 | 57.0 | -57.0 |
| 37 38 | 765 FV | PHAGI-GWALIOR JABALPUR-ORAI | D/C D/C | 0 | 1686 | 0.0 | 33.7 0.0 | -33.7 0.0 |
| 38 | , 35 KV | GWALIOR-ORAI | S/C | 480 | 0 | 10.4 | 0.0 | 10.4 |
| 40 | 1 | SATNA-ORAI | S/C | 0 | 1767 | 0.0 | 37.4 | -37.4 |
| 41 | | ZERDA-KANKROLI | S/C | 228 | 89 | 1.5 | 0.0 | 1.5 |
| 42 | 400 kV | ZERDA -BHINMAL | S/C | 180 | 97 | 0.3 | 0.0 | 0.3 |
| 43 | 400 KV | V'CHAL -RIHAND | S/C | 965 | 0 | 22.3 | 0.0 | 22.3 |
| 44 | | RAPP-SHUJALPUR | D/C | 0 | 839 | 0 | 33 | -33 |
| 45 | | BADOD-KOTA | S/C | 0 | 52 | 0.0 | 1.2 | -1.2 |
| 46 | 220 kV | BADOD-MORAK | S/C | 0 | 140 | 0.0 | 1.9 | -1.9 |
| 47 | | MEHGAON-AURAIYA | S/C | 17 | 33 | 0.0 | 0.3 | -0.3 |
| 48 | 1221 | MALANPUR-AURAIYA | S/C | 0 | 51 | 0.0 | 0.8 | -0.8 |
| 49 | 132kV | GWALIOR-SAWAI MADHOPUR | S/C | 0 | 0 WR-NR | 0.0 35.2 | 0.0 228.0 | 0.0 -192.9 |
| Import/E | Export of | WR (With SR) | | | 11 A-11A | JJ.4 | 220.0 | -172.7 |
| 50 | _ | BHADRAWATI B/B | - | 0 | 995 | 0.0 | 19.7 | -19.7 |
| 51 | 4 | BARSUR-L.SILERU | - | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 52 | 765 kV | SOLAPUR-RAICHUR | D/C | 1907 | 536 | 11.2 | 0.0 | 11.2 |
| 53 | /05 KV | WARDHA-NIZAMABAD | D/C | 0 | 1603 | 0.0 | 12.1 | -12.1 |
| 54 | 400 kV | KOLHAPUR-KUDGI | D/C | 1049 | 0 | 14.1 | 0.0 | 14.1 |
| 55 | | KOLHAPUR-CHIKODI | D/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 56 | 220 kV | PONDA-AMBEWADI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 57 | j | XELDEM-AMBEWADI | S/C | 0 | 0 WB CB | 0.0 | 0.0 | 0.0 |
| | | | | | WR-SR | 25.3 | 31.8 | -6.6 |
| | | | ANSNATI | ONAL EX | CHANGE | | | |
| 58 | | BHUTAN | <u> </u> | | | | | 30.4 |
| 59 60 | | NEPAL BANGLADESH | + | | | | | -5.9 -14.4 |
| OU | 1 | DUMOTUDESU | 1 | | | | | -14.4 |