

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 06th July 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 05-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-Jul-19

A. Power Supply Position at All India and Regional level

| | NR | WR | SR | ER | NER | Total |
|---|-------|-------|-------|-------|-------|--------|
| Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs) | 56661 | 42875 | 41059 | 19843 | 2880 | 163318 |
| Peak Shortage (MW) | 397 | 0 | 0 | 0 | 140 | 537 |
| Energy Met (MU) | 1364 | 989 | 943 | 457 | 54 | 3807 |
| Hydro Gen (MU) | 374 | 11 | 30 | 98 | 19 | 533 |
| Wind Gen (MU) | 40 | 161 | 195 | | | 396 |
| Solar Gen (MU)* | 24.95 | 11.9 | 61.02 | 1.99 | 0.03 | 100 |
| Energy Shortage (MU) | 10.0 | 0.0 | 0.0 | 0.0 | 1.0 | 11.1 |
| Maximum Demand Met during the day | 61365 | 44551 | 45263 | 21890 | 2815 | 167558 |
| (MW) & time (from NLDC SCADA) | 00:13 | 10:03 | 09:26 | 20:45 | 19:13 | 20:46 |

C. Power Supply Position in States

| Power Supply Po | osition in States | _ | 1 | 1 | , | | | |
|-----------------|-------------------|---|---|-----------------|-------------------------|---------------------|----------------|-------------------------|
| Region | States | Max. Demand Met during the day (MW) | Shortage during maximum Demand (MW) | Energy Met (MU) | Drawal Schedule (MU) | OD(+)/UD(-) (MU) | Max OD (MW) | Energy Shortage (MU) |
| | Punjab | 12955 | 0 | 284.4 | 148.0 | -2.3 | 0 | 0.0 |
| | Haryana | 9393 | 0 | 205.8 | 154.6 | -0.1 | 302 | 0.0 |
| | Rajasthan | 9928 | 0 | 220.9 | 50.5 | 0.7 | 1005 | 0.0 |
| | Delhi | 6118 | 0 | 126.4 | 107.0 | -0.6 | 267 | 0.0 |
| NR | UP | 19745 | 0 | 403.0 | 194.4 | -2.1 | 524 | 0.0 |
| | Uttarakhand | 2046 | 0 | 45.1 | 19.0 | 0.6 | 175 | 0.0 |
| | HP | 1424 | 0 | 29.9 | 1.1 | 0.0 | 149 | 0.1 |
| | J&K | 2170 | 543 | 41.9 | 20.2 | -3.3 | 182 | 10.0 |
| | Chandigarh | 325 | 0 | 6.5 | 7.7 | -1.2 | 0 | 0.0 |
| | Chhattisgarh | 3453 | 0 | 81.1 | 23.2 | -0.8 | 259 | 0.0 |
| | Gujarat | 14361 | 0 | 322.7 | 53.7 | 6.7 | 513 | 0.0 |
| | MP | 6961 | 0 | 157.7 | 71.3 | 0.0 | 400 | 0.0 |
| WR | Maharashtra | 18021 | 0 | 386.3 | 88.8 | 3.1 | 586 | 0.0 |
| WK | Goa | 541 | 0 | 10.0 | 11.8 | -2.4 | 34 | 0.0 |
| | DD | 341 | 0 | 7.6 | 7.1 | 0.5 | 47 | 0.0 |
| | DNH | 794 | 0 | 18.6 | 18.9 | -0.3 | 32 | 0.0 |
| | Essar steel | 283 | 0 | 5.1 | 5.3 | -0.2 | 279 | 0.0 |
| | Andhra Pradesh | 8343 | 0 | 169.3 | -1.5 | 0.1 | 495 | 0.0 |
| | Telangana | 7388 | 0 | 152.5 | 55.7 | 0.5 | 496 | 0.0 |
| SR | Karnataka | 10065 | 0 | 191.5 | 55.7 | 1.0 | 490 | 0.0 |
| 311 | Kerala | 3594 | 0 | 72.8 | 60.5 | 3.0 | 299 | 0.0 |
| | Tamil Nadu | 15727 | 0 | 347.2 | 166.5 | -0.1 | 495 | 0.0 |
| | Pondy | 450 | 0 | 9.5 | 9.6 | 0.0 | 49 | 0.0 |
| | Bihar | 5540 | 0 | 107.8 | 102.5 | 0.8 | 200 | 0.0 |
| | DVC | 3083 | 0 | 65.5 | -38.3 | -0.4 | 300 | 0.0 |
| ER | Jharkhand | 1035 | 0 | 23.4 | 18.7 | -0.8 | 75 | 0.0 |
| LIN | Odisha | 4018 | 0 | 81.0 | 29.5 | 2.1 | 444 | 0.0 |
| | West Bengal | 8596 | 0 | 177.9 | 65.6 | 2.3 | 450 | 0.0 |
| | Sikkim | 97 | 0 | 1.2 | 1.3 | -0.1 | 25 | 0.0 |
| | Arunachal Pradesh | 128 | 4 | 2.2 | 2.8 | -0.6 | 45 | 0.0 |
| | Assam | 1801 | 58 | 34.0 | 30.3 | 0.4 | 157 | 1.0 |
| | Manipur | 158 | 4 | 2.6 | 2.5 | 0.2 | 19 | 0.0 |
| NER | Meghalaya | 341 | 7 | 5.8 | 2.5 | 0.0 | 67 | 0.0 |
| | Mizoram | 91 | 6 | 2.0 | 1.4 | 0.3 | 4 | 0.0 |
| | Nagaland | 144 | 3 | 2.2 | 2.5 | -0.5 | 29 | 0.0 |
| | Tripura | 311 | 12 | 5.6 | 3.7 | 0.2 | 50 | 0.0 |

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

| | Bhutan | Nepal | Bangladesh |
|---------------|--------|--------|------------|
| Actual(MU) | 22.2 | -10.1 | -25.3 |
| Day peak (MW) | 1177.0 | -550.0 | -1075.0 |

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

| | NR | WR | SR | ER | NER | TOTAL |
|--------------|-------|--------|------|-------|------|-------|
| Schedule(MU) | 310.6 | -296.8 | 38.5 | -51.9 | -0.2 | 0.1 |
| Actual(MU) | 292.4 | -316.3 | 61.0 | -41.5 | -0.3 | -4.6 |
| O/D/U/D(MU) | -18.1 | -19.5 | 22.5 | 10.5 | -0.1 | -4.7 |

F. Generation Outage(MW)

| NR | WR | SR | ER | NER | Total |
|-------|--------------|--------------------------|---|---|--|
| 4630 | 17005 | 8392 | 1970 | 130 | 32126 |
| 8180 | 16494 | 8400 | 4140 | 50 | 37264 |
| 12810 | 33499 | 16792 | 6110 | 179 | 69390 |
| | 4630 8180 | 4630 17005 8180 16494 | 4630 17005 8392 8180 16494 8400 | 4630 17005 8392 1970 8180 16494 8400 4140 | 4630 17005 8392 1970 130 8180 16494 8400 4140 50 |

G. Sourcewise generation (MU)

| | NR | WR | SR | ER | NER | All India |
|-------------------------------------|------|------|-----|-----|-----|-----------|
| Coal | 570 | 1044 | 453 | 429 | 11 | 2507 |
| Lignite | 19 | 15 | 47 | 0 | 0 | 81 |
| Hydro | 374 | 11 | 30 | 98 | 19 | 533 |
| Nuclear | 27 | 27 | 55 | 0 | 0 | 108 |
| Gas, Naptha & Diesel | 29 | 38 | 13 | 0 | 29 | 109 |
| RES (Wind, Solar, Biomass & Others) | 79 | 181 | 289 | 2 | 0 | 552 |
| Total | 1097 | 1317 | 888 | 529 | 59 | 3890 |
| | | | | | | |

| Share of RES in total generation (%) | 7.22 | 13.77 | 32.60 | 0.38 | 0.05 | 14.19 |
|--|-------|-------|-------|-------|-------|-------|
| Share of Non-fossil fuel (Hydro, Nuclear and | 12.71 | 16.71 | 42.12 | 18.89 | 22 27 | 30.67 |
| RES) in total generation (%) | 43.74 | 16.71 | 42.13 | 10.09 | 32.37 | 30.07 |

H. Diversity Factor
All India Demand Diversity Factor 1.050

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

| | | INT | TER-REGI | ONAL EXCH | ANGES | Date of 1 | Reporting | : 6-Jul-19 |
|----------|------------------|---|------------|--------------------|--------------------|-------------|--------------------|--|
| | | | | | | | | Import=(+ve) /Export =(-ve) for NET (MU) |
| Sl No | Voltage Level | Line Details | Circuit | Max Import (MW) | Max Export (MW) | Import (MU) | Export (MU) | NET (MU) |
| Import/I | Export of | ER (With NR) | | | | | | T |
| 2 | 765kV | GAYA-VARANASI SASARAM-FATEHPUR | D/C S/C | 32 376 | 384 0 | 6.3 | 5.5 | -5.5 6.3 |
| 3 | | GAYA-BALIA | S/C | 0 | 573 | 0.0 | 11.1 | -11.1 |
| 4 | HVDC | ALIPURDUAR-AGRA | - | 0 | 1304 | 0.0 | 29.5 | -29.5 |
| 5 | | PUSAULI B/B | S/C | 0 | 346 | 0.0 | 8.4 | -8.4 |
| 6 7 | | PUSAULI-VARANASI | S/C | 0 | 275 | 0.0 | 6.1 | -6.1 |
| 8 | | PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR | S/C D/C | 34 | 121 501 | 0.0 | 6.4 | -2.1 -6.4 |
| 9 | 400 kV | PATNA-BALIA | Q/C | 0 | 1002 | 0.0 | 15.1 | -15.1 |
| 10 | | BIHARSHARIFF-BALIA | D/C | 0 | 340 | 0.0 | 5.8 | -5.8 |
| 11 | | MOTIHARI-GORAKHPUR | D/C | 310 | 0 | 5.8 | 0.0 | 5.8 |
| 12 | | BIHARSHARIFF-VARANASI | D/C | 245 | 0 | 3.2 | 0.0 | 3.2 |
| 13 | 220 kV | PUSAULI-SAHUPURI | S/C | 0 | 197 | 0.0 | 3.7 | -3.7 |
| 14 | | SONE NAGAR-RIHAND | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 15 | 132 kV | GARWAH-RIHAND | S/C | 30 | 0 | 0.6 | 0.0 | 0.6 |
| 16 | | KARMANASA-SAHUPURI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 17 | | KARMANASA-CHANDAULI | S/C | 0 | 0 EB NB | 0.0 | 0.0 | 0.0 |
| Import/F | Export of | ER (With WR) | | | ER-NR | 15.8 | 93.8 | -78.0 |
| | Aport UI | | | | _ | | | |
| 18 | 765 kV | JHARSUGUDA-DHARAMJAIGARH | Q/C | 1540 | 0 | 25.2 | 0.0 | 25.2 |
| 19 | 703 KV | NEW RANCHI-DHARAMJAIGARH | D/C | 1459 | 0 | 25.2 | 0.0 | 25.2 |
| 20 | - | JHARSUGUDA-DURG JHARSUGUDA-RAIGARH | D/C Q/C | 338 559 | 0 | 4.8 9.0 | 0.0 | 9.0 |
| 22 | 400 kV | RANCHI-SIPAT | D/C | 556 | 0 | 10.2 | 0.0 | 10.2 |
| 23 | | BUDHIPADAR-RAIGARH | S/C | 3 | 90 | 0.0 | 1.0 | -1.0 |
| 24 | 220 kV | BUDHIPADAR-KORBA | D/C | 240 | 0 | 4.1 | 0.0 | 4.1 |
| | | | | | ER-WR | 78.5 | 1.0 | 77.5 |
| Import/H | Export of | ER (With SR) | | | | | | |
| 25 | 765 kV | ANGUL-SRIKAKULAM | D/C | 0.0 | 1618.0 | 0.0 | 23.6 | -23.6 |
| 26 | HVDC | JEYPORE-GAZUWAKA B/B | D/C | 0.0 | 334.0 | 0.0 | 7.3 | -7.3 |
| 27 | LINK | TALCHER-KOLAR BIPOLE | D/C | 0.0 | 1982.0 | 0.0 | 33.7 | -33.7 |
| 28 | 400 kV | TALCHER-I/C | D/C | 167.0 | 968.0 | 0.0 | 4.6 | -4.6 |
| 29 | 220 kV | BALIMELA-UPPER-SILERRU | S/C | 1.0 | 0.0 ER-SR | 0.0 | 0.0 64.6 | 0.0 -64.6 |
| Import/F | Export of | ER (With NER) | | | EK-5K | 0.0 | 04.0 | -04.0 |
| 30 | Ĺ | BINAGURI-BONGAIGAON | D/C | 0 | 573 | 0.0 | 10.9 | -11 |
| 31 | 400 kV | ALIPURDUAR-BONGAIGAON | D/C | 192 | 111 | 0.3 | 0.0 | 0 |
| 32 | 220 kV | ALIPURDUAR-SALAKATI | D/C | 0 | 99 | 0.0 | 1.7 | -2 |
| | | | | | ER-NER | 0.3 | 12.6 | -12.3 |
| Import/I | Export of | NER (With NR) | | | | | | |
| 33 | HVDC | BISWANATH CHARIALI-AGRA | - | 0 | 507 | 0.0 | 12.0 | -12.0 |
| | | | | | NER-NR | 0.0 | 12.0 | -12.0 |
| | export of | WR (With NR) | D/C | 0 | 2202 | 0.0 | 49.0 | 48.0 |
| 34 35 | HVDC | CHAMPA-KURUKSHETRA V'CHAL B/B | D/C D/C | 318 | 2302 102 | 0.0 5.3 | 48.0 0.1 | -48.0 5.2 |
| 36 | HVDC | APL -MHG | D/C D/C | 0 | 1915 | 0.0 | 38.1 | -38.1 |
| 37 | | GWALIOR-AGRA | D/C D/C | 0 | 2746 | 0.0 | 54.2 | -54.2 |
| 38 | | PHAGI-GWALIOR | D/C D/C | 0 | 1352 | 0.0 | 21.3 | -34.2 |
| 39 | | JABALPUR-ORAI | D/C | 0 | 1012 | 0.0 | 38.7 | -38.7 |
| 40 | 765 kV | GWALIOR-ORAI | S/C | 356 | 0 | 6.9 | 0.0 | 6.9 |
| 41 | 1 | SATNA-ORAI | S/C | 0 | 1471 | 0.0 | 31.6 | -31.6 |
| 42 | | CHITTORGARH-BANASKANTHA | D/C | 51 | 861 | 0.0 | 10.3 | 10.3 |
| 43 | | ZERDA-KANKROLI | S/C | 80 | 111 | 0.4 | 0.6 | -0.2 |
| 44 | 400 kV | ZERDA -BHINMAL | S/C | 283 | 148 | 2.9 | 0.2 | 2.7 |
| 45 | .50 K | V'CHAL -RIHAND | S/C | 962 | 0 | 22.2 | 0.0 | 22.2 |
| 46 | | RAPP-SHUJALPUR | D/C | 18 | 446 | 0 | 2 | -2 |
| 47 | | BHANPURA-RANPUR | S/C | 34 | 51 | 0.0 | 0.5 | -0.4 |
| 48 | 220 kV | BHANPURA-MORAK | S/C | 0 | 98 | 0.0 | 1.3 | -1.3 |
| 49 | 1 | MEHGAON-AURAIYA | S/C | 28 | 57 | 0.1 | 0.5 | -0.4 |
| 50 | 132kV | MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR | S/C S/C | 0 | 62 | 0.0 | 0.9 | -0.9 0.0 |
| 31 | 134K V | O HALION-SA WAI WIADRUPUR | 3/C | U | WR-NR | 37.9 | 248.4 | -190.0 |
| Import/F | Export of | WR (With SR) | | | .,221,11 | ···· | 2.0.7 | 1 2,540 |
| 52 | | BHADRAWATI B/B | - | 0 | 979 | 0.0 | 11.6 | -11.6 |
| 53 | 4 | BARSUR-L.SILERU | - | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 54 | 765 1-37 | SOLAPUR-RAICHUR | D/C | 853 | 1128 | 0.0 | 6.2 | -6.2 |
| 55 | 765 kV | WARDHA-NIZAMABAD | D/C | 298 | 1569 | 0.0 | 17.7 | -17.7 |
| 56 | 400 kV | KOLHAPUR-KUDGI | D/C | 924 | 0 | 9.7 | 0.0 | 9.7 |
| 57 | | KOLHAPUR-CHIKODI | D/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 58 | 220 kV | PONDA-AMBEWADI | S/C | 0 | 74 | 0.0 | 1.3 | -1.3 |
| 59 | | XELDEM-AMBEWADI | S/C | 0 | 43 | 0.7 | 0.0 | 0.7 |
| | | | | | WR-SR | 10.4 | 36.7 | -26.3 |
| | | T | RANSNATI | ONAL EXCHA | NGE | | | |
| 60 | | BHUTAN | | | | | | 22. |
| | | NEPAL | | | | | | -10.1 |
| 61 | | BANGLADESH | | | | | | -25.3 |