

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़त्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30th Mar 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.03.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29-Mar-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29th Mar 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-Mar-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	41088	46237	45923	20666	2099	156012
Peak Shortage (MW)	1105	34	0	0	313	1452
Energy Met (MU)	907	1140	1080	431	36	3595
Hydro Gen(MU)	100	26	78	41	7	251
Wind Gen(MU)	5	33	38			77
Solar Gen (MU)*	7.98	19.64	51.64	0.80	0.02	80
Energy Shortage (MU)	13.2	0.0	0.0	0.0	2.4	15.6
Maximum Demand Met during the day (MW) (from NLDC SCADA)	43490	50361	47788	21556	2038	160385

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.077	0.00	0.79	27.95	28.74	67.55	3.72

C. Power Supply Position in States

Power Supply Posi	lion in States	Max. Demand Met	Shortage during		ъ .	OD(·)/IID()	M OD	
RegionRegion	States	during the day	maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-)	Max OD	Energy
		(MW)	(MW)		Schedule (MU)	(MU)	(MW)	Shortage (MU
	Punjab	5872	0	126.0	34.2	-0.6	81	0.9
NR	Haryana	6231	144	121.1	42.7	1.3	227	0.1
	Rajasthan	8798	0	177.1	51.1	2.8	396	1.3
	Delhi	3659	0	74.5	59.5	-0.7	112	0.3
	UP	14664	555	300.6	103.7	4.0	900	0.4
	Uttarakhand	1805	0	35.9	26.9	1.6	246	0.2
	HP	1403	0	26.5	19.6	1.0	169	0.1
	J&K	2215	554	42.0	37.3	-2.0	336	9.9
	Chandigarh	176	0	3.3	3.0	0.3	44	0.0
	Chhattisgarh	3856	0	89.6	16.4	-0.7	76	0.0
	Gujarat	15512	0	342.8	180.3	3.3	595	0.0
	MP	8693	0	177.7	87.0	-2.9	193	0.0
WR	Maharashtra	22801	0	483.1	153.1	3.9	410	0.0
VVI	Goa	519	0	10.5	10.5	-0.7	12	0.0
	DD	325	0	7.4	6.6	0.9	98	0.0
	DNH	766	0	18.0	16.8	1.2	79	0.0
	Essar steel	513	0	10.7	10.0	0.7	189	0.0
	Andhra Pradesh	8907	0	185.8	56.3	0.2	368	0.0
	Telangana	9933	0	222.5	107.6	-0.2	245	0.0
SR	Karnataka	10620	0	238.8	80.2	-1.8	359	0.0
JII	Kerala	3790	0	79.3	49.2	1.5	357	0.0
	Tamil Nadu	15193	0	346.4	169.9	0.5	381	0.0
	Pondy	360	0	7.7	8.1	-0.4	32	0.0
	Bihar	4492	0	82.9	72.7	0.6	220	0.0
	DVC	3038	0	69.7	-60.1	-0.4	220	0.0
ER	Jharkhand	1193	0	24.2	13.6	2.0	200	0.0
E.N	Odisha	4602	0	90.5	36.7	0.5	225	0.0
	West Bengal	8521	0	162.4	41.6	2.2	225	0.0
	Sikkim	100	0	1.4	1.3	0.1	15	0.0
	Arunachal Pradesh	112	3	1.6	1.6	0.0	65	0.0
	Assam	1201	249	19.8	17.0	0.9	95	2.3
	Manipur	166	6	2.4	2.4	0.1	24	0.0
NER	Meghalaya	210	31	4.7	3.4	0.1	45	0.0
	Mizoram	81	4	1.6	0.9	0.6	10	0.0
	Nagaland	122	2	2.0	1.6	0.4	30	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.4	-10.8	-14.5
Day peak (MW)	129.7	-287.5	-645.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	149.1	-178.4	97.6	-70.6	2.9	0.6
Actual(MU)	146.0	-188.5	89.8	-55.6	5.8	-2.5
O/D/U/D(MU)	-3.1	-10.1	-7.8	15.1	2.9	-3.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5770	13011	5902	2005	495	27183
State Sector	9240	15207	3650	3715	50	31862
Total	15010	28218	9552	5720	544	59044

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	Total
Thermal (Coal & Lignite)	578	1186	723	472	6	2964
Hydro	100	26	78	41	7	251
Nuclear	28	24	47	0	0	98
Gas, Naptha & Diesel	29	49	22	0	22	121
RES (Wind, Solar, Biomass & Others)	42	53	132	2	0	229
Total	776	1337	1002	514	35	3664

		INTE	R-REGI	ONAL EXC	CHANGES	Date of F	Reporting :	30-Mar-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	export of I	ER (With NR)				, ,		,
2	765kV	GAYA-VARANASI	D/C S/C	0	335	0.0	4.8 0.0	-4.8 0.3
3	/03KV	SASARAM-FATEHPUR GAYA-BALIA	S/C	0	86 397	0.3	7.8	-7.8
4		ALIPURDUAR-AGRA	-	0	0	0.0	11.9	-11.9
5	HVDC	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	0	36	0.0	0.1	-0.1
7		PUSAULI -ALLAHABAD	S/C	0	0	1.2	0.0	1.2
8		MUZAFFARPUR-GORAKHPUR	D/C	0	240	0.0	2.3	-2.3
9	400 kV	PATNA-BALIA	Q/C	0	621	0.0	10.9	-10.9
10		BIHARSHARIFF-BALIA	D/C	0	228	0.0	4.5	-4.5
11		MOTIHARI-GORAKHPUR	D/C	0	217	0.0	4.0	-4.0
12		BIHARSHARIFF-VARANASI	D/C	0	375	0.0	1.1	-1.1
13	220 kV	PUSAULI-SAHUPURI	S/C	0	175	0.0	3.3	-3.3
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	0	0	0.7	0.0	0.7
16 17	1	KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
1/	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	2.1		-48.5
Import/E	export of I	ER (With WR)	1		ER-NK	2.1	50.7	-40.3
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	14.1	0.0	14.1
19	700 111	NEW RANCHI-DHARAMJAIGARH	D/C	0	107	6.2	0.0	6.2
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	0	0	13.1	0.0	13.1
21	400 K V	RANCHI-SIPAT	D/C	0	0	5.2	0.0	5.2
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	111	0.0	1.4	-1.4
23		BUDHIPADAR-KORBA	D/C	0	0	4.2	0.0	4.2
Import/F	export of I	ER (With SR)			ER-WR	42.7	1.4	41.3
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	27.9	-27.9
25		JEYPORE-GAZUWAKA B/B	D/C	0.0	325.2	0.0	15.0	-15.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2261.9	0.0	45.6	-45.6
27	400 kV	TALCHER-I/C	D/C	0.0	443.2	1.3	6.6	-5.3
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	88.4	-88.4
Import/E	xport of	ER (With NER)	D/C	0	944	0.0	5.1	
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0	812	3.9	3.1	-5 4
31	220 kV	ALIPURDUAR-BUNGAIGAUN ALIPURDUAR-SALAKATI	D/C	0	0	0.0	0.0	0
31	220 KV	ALIFURDUAR-SALAKATI	D/C	U	ER-NER	3.9	5.1	-1.2
Import/E	export of N	NER (With NR)						,II
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0.0	0.0
					NER-NR	0.0	0.0	0.0
	Export of V	WR (With NR)	1		4.500		210	T 250
33		CHAMPA-KURUKSHETRA	D/C	0	1520	0.0	36.9	-36.9
34	HVDC	V'CHAL B/B	D/C	150	150	1.6	1.9	-0.2
35		APL -MHG	D/C	0	307	0.0	7.4	-7.4 42.7
36	765) 57	GWALIOR-AGRA	D/C	0	2146	0.0	42.7	-42.7
37	765 kV	PHAGI-GWALIOR	D/C	481	1192	0.0	20.6	-20.6
38		JABALPUR-ORAI ZERDA-KANKROLI	D/C S/C	0 480	1300	0.0	22.1 0.0	-22.1 8.8
40	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	446	0	8.8	0.0	+
40	400 kV	V'CHAL -RIHAND	S/C	965	0	6.8 22.6	0.0	6.8 22.6
41	1	RAPP-SHUJALPUR	D/C	965	320	0	2	-2
42	1	BADOD-KOTA	S/C	108	5	1.0	0.0	1.0
43	1	BADOD-MORAK	S/C	63	28	0.4	0.0	0.3
44	220 kV	MEHGAON-AURAIYA	S/C S/C	66	0	1.0	0.0	1.0
45	1	MALANPUR-AURAIYA	S/C	36	0	0.4	0.0	0.4
46	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.4	0.0	0.0
		The state of the s			WR-NR	42.6	134.2	-91.5
Import/E	Export of V	WR (With SR)						
48	1	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9
49	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
50	765 kV	SOLAPUR-RAICHUR	D/C	501	660	0.0	3.3	-3.3
51	. J. A T	WARDHA-NIZAMABAD	D/C	0	2055	0.0	31.6	-31.6
52	400 kV	KOLHAPUR-KUDGI	D/C	673	0	10.5	0.0	10.5
53		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
54	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
55		XELDEM-AMBEWADI	S/C	107	0	2.2	0.0	2.2
					WR-SR	12.7	58.8	-46.1
		TRA	ANSNATI	IONAL EXC	CHANGE			
			1					
56		BHUTAN				-		3.4
56 57 58		BHUTAN NEPAL BANGLADESH						3.4 -10.8 -14.5