

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 17th Oct 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.10.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 16-अक्टूबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16th Oct 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Oct-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	49186	49364	38122	20234	2717	159623
Peak Shortage (MW)	628	0	0	0	93	721
Energy Met (MU)	1037	1127	853	405	48	3470
Hydro Gen (MU)	163	68	151	100	12	494
Wind Gen (MU)	3	30	28			62
Solar Gen (MU)*	28.39	23.2	51.42	2.04	0.05	105
Energy Shortage (MU)	13.2	0.0	0.0	0.0	1.2	14.4
Maximum Demand Met during the day	50674	50593	39840	20967	2784	163618
(MW) & time (from NLDC SCADA)	19:12	17:00	18:46	18:53	17:45	18:57

B. Frequency Profile (%)

| Region | FVI | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | >50.05 |
| All India | 0.023 | 0.00 | 0.00 | 1.96 | 1.96 | 83.21 | 14.84 |

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6516	0	141.5	60.8	-1.1	94	0.0
	Haryana	7335	0	157.5	119.9	0.4	130	0.0
	Rajasthan	10055	0	213.1	59.5	0.1	474	0.0
	Delhi	4227	0	88.3	71.6	-0.2	195	0.0
NR	UP	17253	0	330.1	133.5	2.5	921	3.7
	Uttarakhand	1719	0	35.8	20.4	1.0	201	0.2
	HP	1491	0	28.1	14.6	0.8	192	0.0
	J&K	2153	538	38.9	32.3	-2.3	213	9.3
	Chandigarh	200	0	3.9	4.1	-0.2	21	0.0
	Chhattisgarh	3905	0	86.8	36.1	0.0	211	0.0
	Gujarat	16023	0	357.3	65.5	7.5	481	0.0
	MP	8670	0	185.5	120.6	-2.8	287	0.0
WR	Maharashtra	20299	0	452.7	157.9	-1.7	492	0.0
WK	Goa	541	0	12.8	11.8	0.4	81	0.0
	DD	345	0	7.7	7.0	0.7	47	0.0
	DNH	782	0	18.3	18.3	0.0	47	0.0
	Essar steel	332	0	5.8	5.7	0.1	300	0.0
	Andhra Pradesh	7088	0	156.5	54.1	-0.9	377	0.0
	Telangana	8532	0	180.8	40.7	-0.8	466	0.0
SR	Karnataka	7673	0	158.1	28.4	-1.4	393	0.0
JIV.	Kerala	3208	0	67.7	45.7	1.3	201	0.0
	Tamil Nadu	13593	0	282.1	157.6	0.4	676	0.0
	Pondy	375	0	7.5	7.9	-0.4	25	0.0
	Bihar	5059	0	93.3	90.2	-1.0	100	0.0
	DVC	3010	0	64.2	-10.8	1.1	250	0.0
ER	Jharkhand	1096	0	24.0	15.7	-1.1	25	0.0
LIV	Odisha	4099	0	80.8	8.9	7.8	600	0.0
	West Bengal	7984	0	141.6	44.2	0.6	400	0.0
	Sikkim	89	0	0.8	1.4	-0.6	35	0.0
	Arunachal Pradesh	128	2	2.3	2.0	-0.2	43	0.0
	Assam	1746	72	30.0	24.4	0.6	139	1.1
	Manipur	177	3	2.4	2.3	0.1	30	0.0
NER	Meghalaya	310	0	5.3	1.4	0.1	36	0.0
	Mizoram	97	1	1.7	0.4	0.9	8	0.0
	Nagaland	129	2	2.2	1.9	0.0	53	0.0
	Tripura	273	4	4.6	3.2	0.2	71	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

<u> </u>	Bhutan	Nepal	Bangladesh
Actual(MU)	29.1	-3.0	18.2
Day peak (MW)	1390.6	-187.6	-1102.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	235.9	-217.7	60.3	-84.6	6.2	0.1
Actual(MU)	232.7	-209.7	49.3	-83.1	9.6	-1.3
O/D/U/D(MU)	-3.2	8.0	-11.0	1.5	3.5	-1.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3059	16563	7902	1670	910	30104
State Sector	8021	17659	8440	4730	11	38861
Total	11080	34221	16342	6400	922	68964

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	532	1089	449	425	8	2502
Lignite	21	15	51	0	0	87
Hydro	163	68	151	100	12	494
Nuclear	28	29	37	0	0	93
Gas, Naptha & Diesel	28	75	13	0	23	140
RES (Wind, Solar, Biomass & Others)	41	58	112	2	0	214
Total	814	1334	812	526	44	3530

Share of RES in total generation (%)	5.10	4.35	13.80	0.40	0.11	6.05
Share of Non-fossil fuel (Hydro, Nuclear and	28 52	11.64	36.86	10.22	28 24	22.69
RES) in total generation (%)	26.52	11.04	30.00	17.32	20.34	22.09

H. Diversity Factor
All India Demand Diversity Factor 1.008

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

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STATE Property P									Import=(+ve) /Export =(-ve) for NET (MU)
1	Sl No		Line Details	Circuit			Import (MU)	-	NET
2 76-NV SASARASHAPSHER SC 188 207 0.0 0.7 0.07 3 1		xport of				1			
3		7651-37							
4		703K V							
S	4	HVDC		-					
Figsalita Lalasarado		nvbc				+			+
S						+			
99 0						+			+
10		400 FV				+			
11 12		400 K							+
13 20									+
14	12			D/C	166	163	0.4	0.0	0.4
15	13	220 kV	PUSAULI-SAHUPURI	S/C	0	163	0.0	2.9	-2.9
15.2 SARMANSASA-SAHUPUR	14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
16	15	132 kV	GARWAH-RIHAND	_			0.4	0.0	0.4
BIASUGUE SIGNAM PRINCE P									
Import/Export of ER (With WR)	17		KARMANASA-CHANDAULI	S/C	0				
19	Import/E	vnert of	FR (With WD)			ER-NR	0.9	71.9	-71.1
19	•	APOLL OF						_	
190		765 1-37			1289	-			
21		/05 KV							
229 400 kV									
23		400 kV							
2016 2016 2016 343 343 343 345 343 345 345 343 345 3	23	****				73			
Import Face With SR)	24	220 kV		D/C	148	0	2.3	0.0	2.3
1		•				ER-WR	36.2	1.8	34.3
BINDER STATE STA	Import/E	xport of	ER (With SR)						
TINK TALCHER-KOLAR BIPOLE D.C 0.0 1771.0 0.0 27.8 -27.8									
28									
29									
Import Fe Richard									
Minort/Export of ER (With NER)	29	220 K V	BALIWELA-UFFER-SILERRU	3/C	1.0				
March Marc	Import/E	export of	ER (With NER)				010	0111	V21.
31 300 kV ALPURDUAR-BONGAIGAGN D.C 0 479 0.0 5.7 -6				D/C	0	600	0.0	7.6	-8
Import/Export of NER (With NR)	31	400 kV		D/C	0	479	0.0	5.7	-6
Import/Export of NER (With NR) 33 IMPO BISWANATH CHARIALI-AGRA - 0 350 0.0 7.3	32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	152	0.0	1.9	-2
NE Note BISWANATH CHARIALI-AGRA - 0 350 0.0 7.3 -7.3 -7.3						ER-NER	0.0	15.2	-15.2
Import/Export of WR (With NR)				1 1		250	0.0	7.0	T 50
Import/Export of WR (With NR) 34	33	HVDC	BISWANATH CHARIALI-AGRA	-	0				
Name	Import/F	export of	WR (With NR)			HER-HR	0.0	7.5	-7.3
Note		Aport or	,	D/C	0	1884	0.0	31.5	-31.5
37 38 38 39 39 39 39 39 39	35	HVDC			361				
PHAGI-GWALIOR			APL -MHG	D/C	0	1926	0.0	40.1	-40.1
ABALPUR-ORAL DIC 0 679 0.0 25.8 -25.8 -25.8 GWALIOR-ORAL S/C 341 0 5.6 0.0 5.6 5.6 5.6 0.0 5.6	37			D/C	0	2213	0.0	39.8	-39.8
40 40 41 42 43 44 44 40 44 45 46 45 46 46 47 47 47 47 48 49 49 49 49 49 49 49	38			D/C	0	963	0.0	14.4	-14.4
GWALIOR-ORAI S/C 341 0 5.6 0.0 5.6		765 kV		D/C					-25.8
CHITTORGARH-BANASKANTHA D/C 0 739 0.0 6.8 -6.8									
A3									
Add Add									
Martia									
RAPP-SHUJALPUR		400 kV							
BHANPURA-RANPUR									
BHANPURA-MORAK									
MEHGAON-AURAIYA									
MALANPUR-AURAIYA		220 kV							
MR-NR 38.4 196.4 -158.0					48				
No.	51	132kV		S/C	0	0	0.0	0.0	0.0
S2						WR-NR	38.4	196.4	-158.0
S3 LINK BARSUR-L.SILERU - 0 0 0.0 0.0 0.0 0.0	_								
Teach Teac									
NEPAL NEPAL NEPAL NEPAL NEPAL NEPAL NEPAL NEPAL NEPAL NEPAL NEPAL NEPAL NEPAL NEPAL N. NEPAL N. NEPAL N. N. N. N. N. N. N. N		LINK							
56		765 kV							
S7		400 1-37							
58 220 kV PONDA-AMBEWADI S/C 0 66 0.0 1.3 -1.3 59 XELDEM-AMBEWADI S/C 0 38 0.7 0.0 0.7 WR-SR 16.4 34.0 -17.5 TRANSNATIONAL EXCHANGE 60 BHUTAN 61 NEPAL		400 KV							
59 XELDEM-AMBEWADI S/C 0 38 0.7 0.0 0.7 WR-SR 16.4 34.0 -17.5 TRANSNATIONAL EXCHANGE 60 BHUTAN 8 8 8 9		220 kV				_			
WR-SR 16.4 34.0 -17.5		-20 A V				+			
TRANSNATIONAL EXCHANGE 60 BHUTAN 61 NEPAL		l .		5,0	v	-			
60 BHUTAN 61 NEPAL			क	RANGNATI	ONAL EVCUA		2011	20	1 2.00
61 NEPAL	60			MAIGHAII	JUAL EAUTA	LIGE			29.1
				+					-3.0
62 BANGLADESH									18.2