

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03rd Aug 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.08.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-अगस्त-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 2nd August 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

3-Aug-19

Report for previous day Date of Reporting

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	54206	42345	39245	21774	2838	160408
Peak Shortage (MW)	808	150	150	200	165	1473
Energy Met (MU)	1251	958	897	471	53	3629
Hydro Gen (MU)	331	22	58	139	29	579
Wind Gen (MU)	26	123	224			373
Solar Gen (MU)*	23.71	11.7	37.79	2.23	0.05	75
Energy Shortage (MU)	9.6	0.6	-0.5	0.6	1.8	12.1
Maximum Demand Met during the day	57661	44200	39888	22435	2816	163653
(MW) & time (from NLDC SCADA)	22:30	19:51	07:26	20:25	19:58	20:17

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.040 13.09

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
		day (MW)	(MW)		Schedule (MU)	(MU)	(IVI VV)	Shortage (MO
	Punjab	9026	0	195.0	124.2	-2.4	175	0.0
	Haryana	9115	0	192.3	155.3	-0.7	226	0.0
	Rajasthan	8950	0	197.6	61.5	-1.4	424	0.0
	Delhi	5790	0	121.7	104.3	-0.1	180	0.0
NR	UP	21282	0	428.3	194.0	0.8	679	0.0
	Uttarakhand	1903	0	42.4	16.8	0.7	176	0.0
	HP	1349	0	28.1	-1.6	0.3	184	0.0
	J&K	1947	487	40.4	14.9	5.9	550	9.6
	Chandigarh	234	0	5.1	5.7	-0.6	0	0.0
	Chhattisgarh	3750	0	90.0	23.0	2.4	349	0.6
	Gujarat	12440	0	273.8	63.0	0.6	539	0.0
	MP	8493	0	189.3	88.7	0.3	903	0.0
WR	Maharashtra	16672	0	362.4	99.8	-0.9	454	0.0
WK	Goa	541	0	11.8	11.0	0.2	27	0.0
	DD	321	0	7.2	6.8	0.4	38	0.0
	DNH	756	0	17.7	17.9	-0.2	38	0.0
	Essar steel	335	0	5.7	6.2	-0.5	317	0.0
	Andhra Pradesh	6915	0	153.9	6.9	-0.5	494	0.0
	Telangana	7403	0	152.0	60.9	-0.4	581	0.0
SR	Karnataka	9510	0	184.7	39.5	-0.7	633	0.0
3N	Kerala	3490	-150	72.4	60.1	3.2	301	-0.5
	Tamil Nadu	14683	0	325.4	132.8	1.5	576	0.0
	Pondy	376	0	8.3	8.5	-0.2	35	0.0
	Bihar	5585	0	106.7	100.9	1.8	180	0.0
	DVC	2906	0	62.9	-30.9	-1.9	150	0.0
ER	Jharkhand	1280	0	25.0	17.7	-0.5	120	0.0
EN	Odisha	4499	0	96.5	26.0	16.0	1250	0.6
	West Bengal	8679	0	178.9	80.6	3.2	410	0.0
	Sikkim	88	0	0.9	1.3	-0.4	10	0.0
	Arunachal Pradesh	127	2	2.1	2.8	-0.7	56	0.0
	Assam	1778	141	33.0	26.7	1.6	192	1.7
	Manipur	169	3	2.6	2.4	0.2	39	0.0
NER	Meghalaya	342	0	5.6	-0.5	-0.1	57	0.0
	Mizoram	84	1	1.7	1.1	0.4	6	0.0
	Nagaland	130	2	2.2	2.1	-0.2	62	0.0
	Tripura	280	8	5.5	4.1	0.5	68	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	43.5	-4.4	-26.0
Day peak (MW)	1931.0	-145.6	-1110.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	290.5	-269.9	22.8	-34.8	-8.8	-0.1
Actual(MU)	288.6	-289.6	22.0	-9.7	-5.8	5.5
O/D/U/D(MU)	-1.9	-19.7	-0.9	25.1	2.9	5.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5226	16918	9202	2800	365	34511
State Sector	9910	19071	9570	5400	50	44000
Total	15136	35988	18772	8200	415	78511

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	503	1004	397	365	8	2277
Lignite	16	11	50	0	0	77
Hydro	331	21	58	139	29	579
Nuclear	27	31	60	0	0	119
Gas, Naptha & Diesel	31	41	16	0	26	113
RES (Wind, Solar, Biomass & Others)	66	143	302	2	0	513
Total	974	1250	883	507	64	3678

Share of RES in total generation (%)	6.74	11.41	34.26	0.45	0.08	13.95
Share of Non-fossil fuel (Hydro, Nuclear and	12.59	15.61	47.61	27.93	45.02	32.92
RES) in total generation (%)	43.58	15.01	47.61	21.93	45.92	34.94

H. Diversity Factor
All India Demand Diversity Factor

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	TER-REGIO	ONAL EXCH	ANGES	Date of 1	Reporting :	3-Aug-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export	NET
Import/F	Level Export of	ER (With NR)			1 ' '		(MU)	(MU)
1		GAYA-VARANASI	D/C	273	128	0.2	0.0	0.2
2	765kV	SASARAM-FATEHPUR	S/C	306	0	3.5	0.0	3.5
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	396 1701	0.0	5.4 25.2	-5.4 -25.2
5	HVDC	PUSAULI B/B	S/C	2	398	0.0	8.6	-8.6
6		PUSAULI-VARANASI	S/C	0	304	0.0	6.0	-6.0
7		PUSAULI -ALLAHABAD	S/C	43	145	0.0	2.4	-2.4
8		MUZAFFARPUR-GORAKHPUR	D/C	85	542	0.0	7.2	-7.2
9	400 kV	PATNA-BALIA	Q/C	0	613	0.0	11.3	-11.3
10	-	BIHARSHARIFF-BALIA	D/C	0	276	0.0	4.2	-4.2
11	-	MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	0 258	233	0.0 2.7	0.0	-4.3 2.7
13	220 kV	PUSAULI-SAHUPURI	S/C	0	185	0.0	3.2	-3.2
14	220 111	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	122 1-37	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	6.8	77.8	-71.0
Import/I	Export of	ER (With WR)				1		Т
18	l _	JHARSUGUDA-DHARAMJAIGARH	Q/C	1696	0	32.1	0.0	32.1
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	1398	0	23.5	0.0	23.5
20		JHARSUGUDA-DURG	D/C	355	0	6.8	0.0	6.8
21	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	452 527	0	7.0 9.3	0.0	7.0 9.3
23		BUDHIPADAR-RAIGARH	S/C	0	72	0.0	1.1	-1.1
24	220 kV	BUDHIPADAR-KORBA	D/C	232	0	4.5	0.0	4.5
					ER-WR	83.1	1.1	82.1
Import/I	Export of	ER (With SR)						1
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1524.0	0.0	21.9	-21.9
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	496.0	0.0	7.9	0.0	7.9
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	592.0	0.0	11.6	-11.6
28	400 kV	TALCHER-I/C	D/C	368.0	39.0	3.1	0.0	3.1
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
Import/E	Evnort of	ER (With NER)			ER-SR	7.9	33.5	-25.6
30		BINAGURI-BONGAIGAON	D/C	0	769	0.0	11.3	-11
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	280	189	1.6	0.0	2
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	133	0.0	1.6	-2
					ER-NER	1.6	13.0	-11.4
		NER (With NR)						1
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	1004	0.0	19.6	-19.6
Import/E	Evnort of	WR (With NR)			NER-NR	0.0	19.6	-19.6
34	Export or	CHAMPA-KURUKSHETRA	D/C	0	3004	0.0	53.5	-53.5
35	HVDC		D/C	451	0	6.3	0.0	6.3
36		APL -MHG	D/C	0	1920	0.0	35.7	-35.7
37		GWALIOR-AGRA	D/C	0	2634	0.0	44.9	-44.9
38]	PHAGI-GWALIOR	D/C	0	949	0.0	18.0	-18.0
39	765 kV	JABALPUR-ORAI	D/C	0	1070	0.0	35.9	-35.9
40	1	GWALIOR-ORAI	S/C	404	0	7.6	0.0	7.6
41	-	SATNA-ORAI	S/C	0	1377	0.0	27.5	-27.5
42	1	CHITTORGARH-BANASKANTHA	D/C	77	130	0.0	6.7	6.7
43	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	268	130 172	0.3	0.8	-0.6 -0.2
45	400 kV	V'CHAL -RIHAND	S/C	975	0	17.7	0.0	17.7
46	1	RAPP-SHUJALPUR	D/C	0	297	0	2	-2
47		BHANPURA-RANPUR	S/C	3	52	0.0	0.5	-0.5
48	220 1-37	BHANPURA-MORAK	S/C	0	87	0.0	1.4	-1.4
49	220 kV	MEHGAON-AURAIYA	S/C	97	0	1.1	0.0	1.1
50		MALANPUR-AURAIYA	S/C	54	28	0.3	0.1	0.3
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
T : '-	7	WD (WAL OD)			WR-NR	34.2	227.8	-180.3
		WR (With SR)		0	211	0.0	4.0	4 0
52		BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	0.0	-4.8 0.0
53	-J.: 1B	SOLAPUR-RAICHUR	D/C	424	984	2.8	3.3	-0.4
55	765 kV	WARDHA-NIZAMABAD	D/C D/C	0	1426	0.0	16.1	-0.4
56	400 kV	KOLHAPUR-KUDGI	D/C	678	0	12.0	0.0	12.0
57		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	60	0.0	1.2	-1.2
59	<u></u>	XELDEM-AMBEWADI	S/C	0	34	0.7	0.0	0.7
					WR-SR	15.5	25.4	-9.9
		Т	RANSNATI	ONAL EXCHA	NGE			
60		BHUTAN	RANSNATI	ONAL EXCHA	NGE			43.5
60 61 62			RANSNATI	ONAL EXCHA	ANGE			43.5 -4.4 -26.0