

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 1<sup>st</sup> Oct 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.09.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30<sup>th</sup> September 2018, is available at the NLDC website.

धन्यवाद,

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 1-Oct-18

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	47097	50160	40038	20778	2553	160626
Peak Shortage (MW)	486	25	0	935	117	1563
Energy Met (MU)	1022	1206	916	472	46	3663
Hydro Gen (MU)	257	52	98	106	23	535
Wind Gen (MU)	8	17	16			40
Solar Gen (MU)*	21.82	21.38	58.53	1.01	0.02	103
Energy Shortage (MU)	9.8	2.6	0.0	2.9	1.8	17.1
Maximum Demand Met during the day	48274	51676	39731	21578	2547	161870
(MW) & time (from NLDC SCADA)	19:21	11:42	19:03	00:00	18:13	19:01

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.056	0.00	0.64	18.32	18.96	78.56	2.48

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6151	0	140.1	6.6	-1.2	24	0.0
	Haryana	6642	0	129.5	106.4	-0.6	179	0.0
	Rajasthan	9712	0	209.4	51.0	-0.5	624	0.0
	Delhi	4121	0	89.1	65.3	-1.1	181	0.0
NR	UP	16972	0	350.4	148.8	-0.3	264	0.0
	Uttarakhand	1829	0	37.5	16.9	-0.5	55	0.2
	HP	1213	0	24.4	4.3	1.4	128	0.0
	J&K	2020	505	38.5	27.3	-4.2	160	9.6
	Chandigarh	190	0	3.5	4.3	-0.8	17	0.0
	Chhattisgarh	4384	0	100.1	37.7	1.9	460	2.2
	Gujarat	16422	0	378.8	109.2	4.8	494	0.1
	MP	9343	0	206.5	91.8	1.9	590	0.0
WR	Maharashtra	21629	0	478.9	176.5	2.9	563	0.0
WK	Goa	500	25	13.1	9.9	0.0	111	0.4
	DD	309	0	6.8	5.9	0.9	129	0.0
	DNH	743	0	17.4	16.9	0.5	74	0.0
	Essar steel	278	0	4.4	4.6	-0.2	254	0.0
	Andhra Pradesh	8443	0	182.3	53.6	4.6	770	0.0
	Telangana	9967	0	216.7	94.6	2.2	629	0.0
SR	Karnataka	7671	0	162.2	37.1	-1.0	380	0.0
JI.	Kerala	3323	0	64.6	41.2	0.8	186	0.0
	Tamil Nadu	12446	0	283.4	154.4	1.4	593	0.0
	Pondy	321	0	7.2	6.8	0.3	62	0.0
	Bihar	4964	1	98.5	92.9	2.9	100	0.6
	DVC	2820	1	61.1	-11.2	4.8	500	1.0
ER	Jharkhand	1000	0	24.6	16.2	1.6	130	0.4
EN	Odisha	5210	1	109.9	40.9	7.1	450	0.9
	West Bengal	8746	0	177.0	64.5	4.6	400	0.0
	Sikkim	85	0	1.1	0.9	0.2	20	0.0
	Arunachal Pradesh	125	4	2.3	2.6	-0.3	49	0.0
NER	Assam	1632	91	28.1	22.2	1.3	193	1.7
	Manipur	188	2	2.2	2.5	-0.3	31	0.0
	Meghalaya	264	0	5.1	1.8	-0.1	58	0.0
	Mizoram	80	2	1.4	0.8	0.2	25	0.0
	Nagaland	115	3	2.3	1.6	0.3	47	0.0
	Tripura	282	2	5.1	4.2	0.7	115	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	20.2	-4.5	-18.4
Day peak (MW)	1497.5	-214.0	-966.3

### $E.\ Import/export\ By\ Regions (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	82.6	-147.1	67.9	-3.5	-0.5	-0.5
Actual(MU)	53.3	-146.9	73.4	25.3	-0.8	4.3
O/D/U/D(MU)	-29.4	0.2	5.5	28.8	-0.3	4.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3587	15697	6152	2260	415	28110
State Sector	7525	13723	6610	6475	50	34383
Total	11112	29420	12762	8735	464	62493

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	625	1176	584	344	4	2734
Hydro	257	52	98	106	23	535
Nuclear	23	27	29	0	0	80
Gas, Naptha & Diesel	38	73	24	0	24	159
RES (Wind, Solar, Biomass & Others)	48	39	114	1	0	203
Total	992	1368	849	451	51	3711

Share of RES in total generation (%)	4.87	2.87	13.47	0.24	0.08	5.47
Share of Non-fossil fuel (Hydro, Nuclear and	33.10	9 60	28.37	22.77	44.93	22.05
RES) in total generation (%)	33.10	8.68	28.37	23.77	44.93	22.05

H. Diversity Factor
All India Demand Diversity Factor
1.012
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $<sup>\</sup>textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

	INTER-REGIONAL EXCHANGES						Reporting :	1-Oct-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	xport of	ER (With NR)							
1	7651-37	GAYA-VARANASI	D/C	546	0	9.1	0.0	9.1	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	543 41	0 164	10.5 0.0	0.0	10.5 -0.7	
4		ALIPURDUAR-AGRA	-	0	400	0.0	9.3	-9.3	
5	HVDC	PUSAULI B/B	S/C	0	398	0.0	9.8	-9.8	
6		PUSAULI-VARANASI	S/C	0	353	0.0	7.8	-7.8	
7		PUSAULI -ALLAHABAD	S/C	0	112	0.0	1.7	-1.7	
8		MUZAFFARPUR-GORAKHPUR	D/C	283	324	0.0	0.6	-0.6	
9	400 kV	PATNA-BALIA	Q/C	158	501	0.0	5.0	-5.0	
10		BIHARSHARIFF-BALIA	D/C D/C	140	80	1.5 4.2	0.0	1.5 4.2	
12		MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	D/C D/C	203 496	0	7.6	0.0	7.6	
13	220 kV	PUSAULI-SAHUPURI	S/C	33	234	0.0	4.4	-4.4	
14	220 111	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	400 1 77	GARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6	
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
Import/E	xport of	ER (With WR)			ER-NR	33.5	39.3	-5.7	
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1690	0	32.2	0.0	32.2	
19	765 kV		D/C	1021	0	15.0	0.0	15.0	
20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	O/C	1223	0	21.5	0.0	21.5	
21	400 kV	RANCHI-SIPAT	D/C	572	0	9.6	0.0	9.6	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	1	0.0	0.0	0.0	
23	220 KV	BUDHIPADAR-KORBA	D/C	251	0	4.4	0.0	4.4	
					ER-WR	82.6	0.0	82.6	
	_	ER (With SR)			I			T	
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1499.0	0.0	24.6	-24.6	
25	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C	0.0	360.0	0.0	8.6	-8.6	
26 27	400 kV	TALCHER-I/C	D/C D/C	0.0	1601.0 966.0	0.0	34.7 15.3	-34.7 -15.3	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
	220111			1.0	ER-SR	0.0	67.8	-67.8	
Import/E	export of	ER (With NER)							
29	400 kV	BINAGURI-BONGAIGAON	D/C	772	518	0.0	8.6	-9	
30	400 K 1	ALIPURDUAR-BONGAIGAON	D/C	0	338	0.0	4.4	-4	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	101	0.0	1.6	-2	
Import/F	vnort of	NER (With NR)			ER-NER	0.0	14.6	-14.6	
32	_	BISWANATH CHARIALI-AGRA	l -	0	800	0.0	17.1	-17.1	
				-	NER-NR	0.0	17.1	-17.1	
Import/E	xport of	WR (With NR)							
33		CHAMPA-KURUKSHETRA	D/C	0	1001	0.0	15.5	-15.5	
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0	
35		APL -MHG	D/C	0	1267	0.0	30.8	-30.8	
36		GWALIOR-AGRA	D/C	5	583	0.0	13.6	-13.6	
37	767	PHAGI-GWALIOR	D/C	8	595	0.0	5.5	-5.5	
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	277	204	2.2	0.0	2.2	
40		SATNA-ORAI	S/C	325 0	213 1319	5.1 0.0	0.0 25.0	5.1 -25.0	
41		ZERDA-KANKROLI	S/C	464	0	8.9	0.0	8.9	
42		ZERDA-RANKROLI ZERDA -BHINMAL	S/C	358	0	5.8	0.0	5.8	
43	400 kV	V'CHAL -RIHAND	S/C	481	0	11.4	0.0	11.4	
44		RAPP-SHUJALPUR	D/C	390	45	3	0	3	
45		BADOD-KOTA	S/C	95	0	2.1	0.0	2.1	
46	220 kV	BADOD-MORAK	S/C	87	0	1.0	0.0	1.0	
47	220 K V	MEHGAON-AURAIYA	S/C	125	0	2.0	0.0	2.0	
48		MALANPUR-AURAIYA	S/C	88	0	1.3	0.0	1.3	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
Import/E	xport of	WR (With SR)			WR-NR	48.5	90.5	-41.9	
50	HVDC	BHADRAWATI B/B	-	0	1002	0.0	21.5	-21.5	
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
52	765 kV	SOLAPUR-RAICHUR	D/C	767	459	2.5	0.0	2.5	
53		WARDHA-NIZAMABAD	D/C	0	1547	0.0	23.8	-23.8	
54	400 kV	KOLHAPUR-KUDGI	D/C	982	0	19.2	0.0	19.2	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	1	0 WD-SD	0.0	0.0	0.0	
			NICK! . T	ONALES	WR-SR	21.7	45.3	-23.7	
			ANSNATI	ONAL EX	HANGE				
58 59		BHUTAN NEPAL	<b> </b>					20.2 -4.5	
60		BANGLADESH						-4.5	
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