

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 09thJan 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.01.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 08-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 08th January 2019, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Jan-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	47177	48795	40517	17963	2357	156809
Peak Shortage (MW)	584	0	0	0	27	611
Energy Met (MU)	969	1118	916	349	41	3393
Hydro Gen (MU)	109	24	76	26	8	242
Wind Gen (MU)	8	38	29			75
Solar Gen (MU)*	20.86	20.55	74.14	0.86	0.02	116
Energy Shortage (MU)	9.7	0.9	0.0	0.0	0.6	11.2
Maximum Demand Met during the day	47631	56107	43074	18067	2407	160052
(MW) & time (from NLDC SCADA)	18:28	10:36	09:27	18:22	17:38	09:45

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.038	0.00	0.05	6.46	6.50	74.31	19.19

C. Power Supply Position in St

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5635	0	112.7	28.7	-0.2	80	0.0
	Haryana	6877	0	131.5	68.7	1.2	230	0.1
	Rajasthan	12413	0	242.1	60.7	0.3	304	0.0
	Delhi	4167	0	68.7	53.1	-0.2	229	0.0
NR	UP	14300	0	289.2	104.4	0.1	364	0.6
	Uttarakhand	2148	0	39.7	24.5	0.0	114	0.1
	HP	1632	0	30.1	24.9	0.2	95	0.1
	J&K	2398	600	51.3	46.9	0.2	88	8.8
	Chandigarh	258	0	4.1	3.9	0.3	64	0.0
	Chhattisgarh	3728	0	79.0	31.8	-0.1	255	0.9
	Gujarat	15183	0	323.3	76.6	3.4	618	0.0
	MP	13497	0	256.0	144.7	-0.1	597	0.0
1410	Maharashtra	20526	0	415.4	97.2	-0.2	462	0.0
WR	Goa	473	0	9.1	9.0	0.1	30	0.0
	DD	291	0	6.6	6.5	0.1	48	0.0
	DNH	751	0	17.5	17.4	0.2	91	0.0
	Essar steel	547	0	10.6	11.1	-0.5	237	0.0
	Andhra Pradesh	8059	0	163.3	80.7	0.3	420	0.0
	Telangana	9101	0	182.0	77.4	0.3	436	0.0
SR	Karnataka	11066	0	207.5	72.7	-0.3	645	0.0
JI.	Kerala	3199	0	59.8	48.5	0.0	158	0.0
	Tamil Nadu	14132	0	296.5	138.0	0.6	453	0.0
	Pondy	354	0	7.2	7.3	-0.1	60	0.0
	Bihar	4179	0	74.6	70.2	-0.6	460	0.0
	DVC	3101	0	65.1	-29.4	-0.5	396	0.0
ER	Jharkhand	1130	0	24.6	17.5	0.5	169	0.0
EN	Odisha	3618	0	70.4	23.9	-0.1	267	0.0
	West Bengal	6268	0	112.6	30.5	-2.0	309	0.0
	Sikkim	93	0	1.4	2.1	-0.8	18	0.0
	Arunachal Pradesh	124	2	2.4	1.7	0.7	77	0.0
	Assam	1334	13	22.1	16.8	0.8	79	0.3
	Manipur	208	3	2.9	3.0	-0.1	22	0.0
NER	Meghalaya	355	0	6.4	4.7	0.0	59	0.0
	Mizoram	104	2	1.7	1.4	0.2	20	0.0
	Nagaland	116	3	2.1	1.9	0.1	24	0.2
	Tripura	218	1	3.4	1.5	-0.1	49	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.7	-7.0	-14.0
Day peak (MW)	82.2	-314.0	-816.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	161.1	-197.6	100.6	-71.0	6.6	-0.3
Actual(MU)	155.7	-202.3	110.8	-69.3	7.1	2.0
O/D/U/D(MU)	-5.3	-4.7	10.3	1.6	0.5	2.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4415	17081	7552	1370	463	30881
State Sector	8890	13936	9940	5175	50	37991
Total	13305	31017	17492	6545	513	68872

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	591	1157	501	428	6	2683
Lignite	24	15	52	0	0	91
Hydro	109	24	76	26	8	242
Nuclear	24	31	32	0	0	87
Gas, Naptha & Diesel	31	53	20	0	24	129
RES (Wind, Solar, Biomass & Others)	57	60	144	1	0	261
Total	836	1341	824	455	38	3493
Chara of DEC in total gangestion (9/1)	(77	4.50	17.44	0.20	0.05	7.40

Share of RES in total generation (%)	6.77	4.50	17.44	0.20	0.05	7.48
Share of Non-fossil fuel (Hydro, Nuclear and RFS) in total generation (%)	22.70	8.61	30.47	5.91	20.45	16.91

H. Diversity Factor
All India Demand Diversity Factor

Diversity factor = Sum of regional maximum demand	ls / All India maximum demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.}$

		INTER-REGIONAL EXCHANGES Date of Reportin					Reporting :	9-Jan-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)		(14144)	1		(NIC)	(MC)
1	# (F) X/	GAYA-VARANASI	D/C	0	609	0.0	9.3	-9.3
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	186 376	0.0	6.7	-1.7 -6.7
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	148	0.0	3.7	-3.7
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	127 87	0.0	2.3	-2.3 -1.1
8		MUZAFFARPUR-GORAKHPUR	D/C	0	515	0.0	5.9	-5.9
9	400 kV	PATNA-BALIA	Q/C	0	921	0.0	18.6	-18.6
10		BIHARSHARIFF-BALIA	D/C	0	250	0.0	3.1	-3.1
11		MOTIHARI-GORAKHPUR	D/C	0	371	0.0	7.2	-7.2
12	220 1-37	BIHARSHARIFF-VARANASI	D/C S/C	0	122 144	0.0	2.7	0.0 -2.7
14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	400.00	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	40	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	Export of	ER (With WR)			ER-NR	0.7	62.3	-61.6
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1196	0	17.3	0.0	17.3
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	491	299	4.0	0.0	4.0
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	33	164	0.0	1.8	-1.8
21	100 111	RANCHI-SIPAT	D/C	208	59	2.0	0.0	2.0
22	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	55	105 62	0.0	0.7	-0.7 -0.1
23		DUDHIFADAK-KOKBA	D/C	33	ER-WR	23.4	2.5	20.9
Import/E	Export of	ER (With SR)						•
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1488.0	0.0	20.4	-20.4
25	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	685.0	0.0	16.0	-16.0
26 27	400 kV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C D/C	0.0	1974.0 586.0	0.0	45.8 0.7	-45.8 -0.7
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
	Į.		1		ER-SR	0.0	82.2	-82.2
•	export of	ER (With NER)						_
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	157 260	0	1.6 3.4	0.0	3
31	220 kV	ALIPURDUAR-SONGAIGAGN ALIPURDUAR-SALAKATI	D/C	33	29	0.2	0.0	0
					ER-NER	5.2	0.0	5.2
•		NER (With NR)	1			T		1
32	HVDC	BISWANATH CHARIALI-AGRA	-	656	0 NER-NR	12.5 12.5	0.0	12.5 12.5
Import/E	export of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	0	603	0.0	14.5	-14.5
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0
35 36		APL -MHG GWALIOR-AGRA	D/C D/C	0	1176 1202	0.0	26.3 42.3	-26.3 -42.3
37		PHAGI-GWALIOR	D/C	0	1115	0.0	17.7	-42.3
38	765 kV	JABALPUR-ORAI	D/C	0	710	0.0	26.3	-26.3
39		GWALIOR-ORAI	S/C	640	0	11.4	0.0	11.4
40		SATNA-ORAI	S/C	0	1227	0.0	26.4	-26.4
41		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	68	138	0.0	1.3	-1.3
42	400 kV	V'CHAL -RIHAND	S/C S/C	976	317 0	0.0 21.8	0.0	-4.4 21.8
44		RAPP-SHUJALPUR	D/C	244	27	1	0.0	1
45		BADOD-KOTA	S/C	8	45	0.8	0.0	0.8
46	220 kV	BADOD-MORAK	S/C	0	130	0.0	1.6	-1.6
47		MEHGAON-AURAIYA	S/C	112	0	1.4	0.0	1.4
48 49	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	56 0	0	0.4	0.0	0.4
.,		- I I I I I I I I I I I I I I I I I I I	5, 0		WR-NR	42.9	160.8	-118.0
Import/E	export of	WR (With SR)				T		
50		BHADRAWATI B/B	-	0	999	0.0	23.0	-23.0
51	LINK	BARSUR-L.SILERU	- D/C	241	0	0.0	0.0	0.0
52 53	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	341 0	2242 2178	0.0	26.1	-26.1 -27.0
54	400 kV	KOLHAPUR-KUDGI	D/C	1056	0	11.3	0.0	11.3
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	0	63	1.1	0.0	1.1
		mp.	NICKI A TEX	ONAL EST	WR-SR	12.4	76.0	-63.6
58	I	BHUTAN	ANSNATI	ONAL EX	CHANGE			1.7
59		NEPAL	1					-7.0
60		BANGLADESH		_		_	_	-14.0