

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 14th Oct 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.10.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13-अक्टूबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th October 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting

14-Oct-18

Report for previous day

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	46779	53352	42005	19448	2426	164010
Peak Shortage (MW)	872	0	10	0	127	1009
Energy Met (MU)	996	1284	1010	394	42	3727
Hydro Gen (MU)	189	25	137	77	19	447
Wind Gen (MU)	16	25	22			64
Solar Gen (MU)*	21.85	18.47	63.48	0.89	0.03	105
Energy Shortage (MU)	9.3	6.7	0.1	0.0	1.2	17.2
Maximum Demand Met during the day	49044	56666	43966	19918	2504	167525
(MW) & time (from NLDC SCADA)	18:52	11:24	14:46	18:42	17:48	18:50

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.035	0.00	0.00	7.52	7.52	79.33	13.15

	g	Max. Demand	Shortage during		Drawal	OD(+)/UD(-)	Max OD	Energy	
Region	States	Met during the day (MW)	(MW) (MW)		Schedule (MU)	(MU)	(MW)	Shortage (MU)	
	Punjab	6570	0	146.4	44.8	-0.9	81	0.0	
	Haryana	6648	0	139.4	94.2	1.6	304	0.0	
	Rajasthan	10518	0	218.1	50.7	-1.2	625	0.0	
	Delhi	3746	0	75.3	53.1	-1.5	83	0.1	
NR	UP	16153	410	312.3	122.7	-0.7	178	0.0	
	Uttarakhand	1791	0	35.1	11.5	-0.4	126	0.0	
	HP	1401	0	27.6	10.8	1.0	220	0.0	
	J&K	1904	476	38.6	37.7	-9.4	-157	9.2	
	Chandigarh	180	0	3.3	3.6	-0.3	26	0.0	
	Chhattisgarh	4382	0	100.6	28.7	-0.7	110	0.0	
	Gujarat	17259	0	387.2	147.7	8.8	750	0.0	
	MP	11009	0	239.2	133.2	-1.2	515	0.0	
WR	Maharashtra	24359	621	514.6	205.0	-0.3	628	6.6	
WK	Goa	470	0	11.1	10.7	0.0	41	0.0	
	DD	324	0	7.2	6.5	0.6	94	0.0	
	DNH	776	0	17.6	17.2	0.4	81	0.0	
	Essar steel	325	0	6.0	6.2	-0.2	263	0.0	
	Andhra Pradesh	8790	0	192.2	64.2	8.9	1008	0.0	
	Telangana	10291	0	218.1	96.9	2.7	523	0.0	
SR	Karnataka	10177	0	215.1	40.8	3.3	867	0.0	
JN.	Kerala	3138	0	69.9	35.0	1.5	201	0.0	
	Tamil Nadu	13686	0	307.2	132.9	3.6	638	0.0	
	Pondy	350	10	7.7	7.1	0.6	64	0.1	
	Bihar	4802	0	81.1	81.0	-2.8	400	0.0	
	DVC	2957	0	62.2	-24.3	2.5	300	0.0	
ER	Jharkhand	1031	0	23.3	13.8	-1.2	0	0.0	
EN	Odisha	4637	0	93.3	37.2	2.9	250	0.0	
	West Bengal	6693	0	133.1	16.6	-1.8	250	0.0	
	Sikkim	91	0	1.2	1.2	0.0	30	0.0	
	Arunachal Pradesh	120	3	2.0	2.4	-0.5	7	0.0	
	Assam	1534	77	24.8	19.5	0.4	84	1.1	
	Manipur	163	4	2.0	2.4	-0.4	14	0.0	
NER	Meghalaya	312	0	5.3	2.3	-0.2	123	0.0	
	Mizoram	83	2	1.8	0.9	0.5	9	0.0	
	Nagaland	99	3	2.0	1.7	-0.1	32	0.0	
	Tripura	231	2	4.6	2.2	0.0	50	0.0	

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	15.1	-2.8	-12.2
Day peak (MW)	770.0	-162.0	-893.0

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	146.8	-119.9	71.9	-85.4	-3.8	9.6
Actual(MU)	120.2	-120.5	93.0	-85.3	-6.5	0.8
O/D/U/D(MU)	-26.6	-0.6	21.1	0.1	-2.8	-8.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3750	13023	6372	1010	426	24581
State Sector	8885	12993	6180	4785	21	32864
Total	12635	26016	12552	5795	447	57445

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	588	1269	597	416	0	2869
Hydro	189	25	137	77	0	429
Nuclear	28	25	34	0	0	87
Gas, Naptha & Diesel	41	50	24	0	5	119
RES (Wind, Solar, Biomass & Others)	56	44	130	1	19	249
Total	901	1413	922	494	23	3753

Share of RES in total generation (%)	6.17	3.12	14.13	0.18	80.31	6.65
Share of Non-fossil fuel (Hydro, Nuclear and	30.23	671	22.71	15 91	80.31	20.39
RES) in total generation (%)	30.23	0./1	32./1	15.61	80.31	20.39

H. Diversity Factor
All India Demand Diversity Factor
1.027
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

				· <u> </u>	-	Date of I	Reporting :	14-Oct-1	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	Export of	ER (With NR)	D/C	100	200	0.0	2.0	2.0	
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	106 306	298 10	3.0	0.0	-3.8 3.0	
3	70011	GAYA-BALIA	S/C	0	211	0.0	3.5	-3.5	
4	HVDC	ALIPURDUAR-AGRA	-	0	701	0.0	17.0	-17.0	
5	11,50	PUSAULI B/B	S/C	0	398	0.0	9.6	-9.6	
6 7	_	PUSAULI-VARANASI	S/C S/C	0	317 155	0.0	6.6 2.8	-6.6 -2.8	
8	_	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	54	480	0.0	6.0	-6.0	
9	400 kV	PATNA-BALIA	Q/C	0	744	0.0	12.7	-12.7	
10		BIHARSHARIFF-BALIA	D/C	0	209	0.0	3.0	-3.0	
11		MOTIHARI-GORAKHPUR	D/C	0	347	0.0	6.4	-6.4	
12		BIHARSHARIFF-VARANASI	D/C	200	85	0.7	0.0	0.7	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	177	0.0	3.5	-3.5	
14	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15	132 kV	GARWAH-RIHAND	S/C	0	0	0.6	0.0	0.6	
16 17	4	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
1 /	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 4.3	75.0	0.0 - 70.6	
port/l	Export of	ER (With WR)	,		ER-NR	4.3	75.0	-/0.6	
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	717	0.0	11.9	-11.9	
19	1	NEW RANCHI-DHARAMJAIGARH	D/C	89	627	0.0	7.0	-7.0	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	0	639	0.0	9.1	-9.1	
21	<u> </u>	RANCHI-SIPAT	D/C S/C	105	219	0.0	0.0	-1.1 0.0	
23	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	99	27	0.0	0.0	0.0	
23		BUDIII ADAR-KOKBA	D/C	"	ER-WR	0.9	29.1	-28.2	
	· •	ER (With SR)							
24	765 kV	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	0.0 675.0	0.0	0.0 15.0	0.0 -15.0	
26	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	362.0	0.0	0.0	0.0	
27	400 kV	TALCHER-I/C	D/C	266.0	29.0	29.6	0.0	29.6	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0	
					ER-SR	0.0	15.0	-15.0	
29	1	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	495	0.0	7.7	-8	
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	91	156	0.0	0.6	-1	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	99	0.0	1.2	-1	
		NED (III'd NE)			ER-NER	0.0	9.4	-9.4	
32		NER (With NR) BISWANATH CHARIALI-AGRA		0	703	0.0	16.9	-16.9	
32	пльс	DISWARWITH CHARACTER FROM		0	NER-NR	0.0	16.9	-16.9	
port/l	Export of	WR (With NR)							
33		CHAMPA-KURUKSHETRA	D/C	0	701	0.0	16.7	-16.7	
34	HVDC	V'CHAL B/B	D/C	241	0	5.8	0.0	5.8	
35	1	APL -MHG	D/C	0	595	0.0	14.6	-14.6	
36 37	1	GWALIOR-AGRA PHAGLGWALIOR	D/C D/C	0	643 1204	0.0	17.2	-17.2 -19.0	
38	765 kV	PHAGI-GWALIOR JABALPUR-ORAI	D/C D/C	180	1204	0.0	0.9	-19.0	
39		GWALIOR-ORAI	S/C	631	0	11.1	0.9	11.1	
40	1	SATNA-ORAI	S/C	0	1518	0.0	33.5	-33.5	
41		ZERDA-KANKROLI	S/C	586	0	10.7	0.0	10.7	
42	400 kV	ZERDA -BHINMAL	S/C	454	0	8.4	0.0	8.4	
43		V'CHAL -RIHAND	S/C	490	0	11.0	0.0	11.0	
44		RAPP-SHUJALPUR	D/C	510	0	3	0	3	
45	4	BADOD-KOTA	S/C	132	0	2.7	0.0	2.7	
46 47	220 kV	BADOD-MORAK MEHGAON AUDAIYA	S/C	119	0	2.1	0.0	2.1	
48	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	147 103	0	2.6 1.7	0.0	2.6	
.0	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
49				· · · · · · · · · · · · · · · · · · ·	WR-NR	59.6	101.9	-42.3	
	Export of	WR (With SR)		Λ	999	0.0	24.0	-24.0	
port/l	TT*** ~	BHADRAWATI B/B BARSUR-L.SILERU	-	0	999	0.0	0.0	-24.0	
port/I	4		D/C	0	2296	0.0	34.9	-34.9	
50 51	LINK			0	3159	0.0	60.4	-60.4	
port/I	4	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C	U					
50 51 52	LINK	SOLAPUR-RAICHUR	_	707	0	11.4	0.0	11.4	
50 51 52 53	LINK 765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C		0	11.4 0.0	0.0	0.0	
50 51 52 53 54	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI	D/C D/C	707	+			1	
50 51 52 53 54	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C D/C	707 0	0	0.0	0.0	0.0	
50 51 52 53 54 55 56	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	707 0 1 0	0 0 61 WR-SR	0.0	0.0	0.0	
50 51 52 53 54 55 56 57	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	707 0 1	0 0 61 WR-SR	0.0 0.0 1.2	0.0 0.0 0.0	0.0 0.0 1.2 -106.8	
50 51 52 53 54 55 56	1 LINK 765 kV 400 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C D/C D/C S/C S/C	707 0 1 0	0 0 61 WR-SR	0.0 0.0 1.2	0.0 0.0 0.0	0.0 0.0 1.2	