

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 05th Oct, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04th October 2016, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Oct-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45404	41416	37920	19308	2511	146559
Peak Shortage (MW)	513	0	31	350	165	1059
Energy Met (MU)	1058	894	869	399	45	3266
Hydro Gen(MU)	220	95	59	72	18	463
Wind Gen(MU)	5	35	87			127
Solar Gen (MU)*	0.14	6.91	12.00	0.02	0.02	19

B. Frequency Profile (%)

D. I requency I forme (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.029	0.00	0.00	2.96	2.96	73.68	23.36
SR GRID	0.029	0.00	0.00	2.96	2.96	73.68	23.36

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 7963 0 180.1 79.8 1.3 232 7438 Harvana 0 149.4 95.4 -3.5185 54.3 Rajasthan 8834 0 189.0 0.0 232 83.5 315 Delhi 5221 0 108.2 0.1 NR UP 15219 325 324.9 151.0 2.1 663 Uttarakhand 1912 39.2 0.9 0 18.7 152 HP 0 1303 26.4 10.3 195 2.1 453 J&K 1814 35.2 23.0 -4.7 40 Chandigarh 280 0 5.6 5.5 0.1 3401 76.7 16.3 408 Chhattisgarh -0.4 Gujarat 11974 0 258.2 488 MP 7871 0 163.8 68.5 -1.8 677 Maharashtra 17159 0 351.6 100.6 0.1 381 WR Goa 410 0 8.6 8.1 0.0 8 DD 317 0 7.0 -0.3 9 DNH 755 0 17.1 17.7 -0.6 6 Essar steel 583 0 11.4 11.1 0.3 219 Andhra Pradesh 6744 O 148.1 16.4 0.7 650 Telangana 6552 0 143 0 73.3 1.8 260 Karnataka 8696 0 190.9 77.6 5.6 652 SR 222 3536 49.6 2.0 Kerala 0 66.8 Tamil Nadu 313.6 132.2 837 14688 0 1.4 Pondy 326 6.1 Bihar 3622 200 72.2 385 DVC 2661 0 62.4 -22.6 1.0 368 Jharkhand 1162 0 22.9 17.1 0.9 120 ER Odisha 3836 0 77.8 22.0 0.7 398 West Bengal 8263 0 160.2 40.2 0.7 415 Sikkim 91 0 1.4 1.3 0.1 15 Arunachal Pradesh 122 0 2.0 2.2 -0.2Assam 1598 74 29.4 21.6 2.6 229 143 2.0 2.1 -0.1 25 Manipur 0 NER **79** 4.6 0.3 0.9 Meghalava 269 6 73 Mizoram 1.2 1.2 0.0 16 118 0 2.0 1.7 0.2 Nagaland

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Tripura

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.5	-4.0	-12.3
Day peak (MW)	1382.7	-149.0	-545.4

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	210.4	-183.0	58.9	-88.2	-0.6	-2.5
Actual(MU)	215.7	-213.0	66.4	-84.6	2.0	-13.5
O/D/U/D(MU)	5.3	-30.0	7.5	3.6	2.6	-11.0

0

4.3

3.9

0.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4597	14456	1180	1260	102	21595
State Sector	9835	17523	9577	6954	110	43999
Total	14432	31979	10757	8214	212	65594

^{*}As available with RLDCs

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	xport of I	ER (With NR) GAYA-VARANASI	D/C	0	413	0.0	16.0	-16.0
2	765KV	SASARAM-FATEHPUR	S/C	73	140	0.0	2.0	-2.0
3	70211	GAYA-BALIA	S/C	0	469	0.0	9.0	-9.0
4	HVDC	PUSAULI B/B	S/C	3	147	0.0	0.0	0.0
5	LINK			9				
6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	137	0 150	1.0 2.0	0.0	1.0 2.0
7		MUZAFFARPUR-GORAKHPUR	D/C	3	546	0.0	10.0	-10.0
8	400 KV	PATNA-BALIA	Q/C	0	717	0.0	13.0	-13.0
9		BIHARSHARIFF-BALIA	D/C	0	325	0.0	5.0	-5.0
10		BARH-GORAKHPUR	D/C	0	482	0.0	9.0	-9.0
11	220 1/3/	BIHARSHARIFF-VARANASI	D/C	19	0	0.0	3.0	-3.0
12 13	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
14	100	GARWAH-RIHAND	S/C	35	0	1.0	0.0	1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		ED (Wid. WD)			ER-NR	4.0	67.0	-63.0
_	xport of l	ER (With WR)	D/C	0	1004	0.0	150	15.0
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0 727	1004	0.0 11.0	15.0 0.0	-15.0 11.0
19		ROURKELA - RAIGARH (SEL LILO	S/C	204	7	3.0	0.0	3.0
		BYPASS)						
20	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	155 149	0	1.0 2.0	0.0	1.0 2.0
22		STERLITE-RAIGARH	D/C	163	10	2.0	0.0	2.0
23		RANCHI-SIPAT	D/C	395	0	6.0	0.0	6.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	121	0.0	2.0	-2.0
25	220 K V	BUDHIPADAR-KORBA	D/C	132	0	2.0	0.0	2.0
	C 1	ED (W/AL CD)			ER-WR	27.0	17.0	10.0
26	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0.0	255	0.0	11.0	-11.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1769	0.0	30.0	-30.0
28	400 KV	TALCHER-I/C		0.0	1790	0.0	24.0	-24.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	41.0	-41.0
		ER (With NER)	0.0		1000		10.0	1 10
30	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	14 0	1903	0.0	19.0	-19 -4
J1	220 111	DICT MOVES ALL MOVES	D/C	Ü	ER-NER	0.0	23.0	-23.0
nport/E	xport of l	NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	982	0	18.7	0.0	18.7
4 /05		AND AND			NR-NER	18.7	0.0	18.7
33	HVDC	WR (With NR) VCHAL B/B	D/C	500	300	5.0	2.0	3.0
34	HVDC	APL -MHG	D/C	0	2520	0.0	60.0	-60.0
35	765 KV	GWALIOR-AGRA	D/C	0	2988	0.0	59.0	-59.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1184	0.0	23.3	-23.3
37	400 KV	ZERDA-KANKROLI	S/C	19	195	0.0	2.0	-2.0
38	400 KV	ZERDA -BHINMAL	S/C	90	211	0.0	2.0	-2.0
39 40	400 KV 400KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
41	-TOUR V	BADOD-KOTA	S/C	10	61	0.0	1.0	-1.0
42	220 ****	BADOD-MORAK	S/C	0	73	0.0	1.0	-1.0
43	220 KV	MEHGAON-AURAIYA	S/C	55	0	1.0	0.0	1.0
44		MALANPUR-AURAIYA	S/C	18	30	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
mort/F	xport of V	WR (With SR)			WR-NR	6.0	150.3	-144.3
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.0	-23.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2475	0.0	29.0	-29.0
49	400 KV	KOLHAPUR-KUDGI	D/C	0	469	0.0	6.0	-6.0
50	220	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51 52	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0 91	0	0.0	0.0	0.0
32		AELDEW-AMBEWADI	S/C	91	0 WR-SR	2.0	0.0 58.0	2.0 -56.0
					MC-AII	4.0	20.0	-50.0
		TD A NON	ATTON A	I EACHY	CE	L. L.		I.
54		TRANSM BHUTAN	ATIONA	L EXCHAN	GE			3