

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 13th April, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 12th अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%202016/13.04.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 13-Apr-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38912	43815	38632	18862	2244	142465
Peak Shortage (MW)	2240	48	0	0	120	2408
Energy Met (MU)	837	1070	933	392	36	3268
Hydro Gen(MU)	122	36	68	32	9	266
Wind Gen(MU)	5	33	29			67

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.51	6.81	7.31	69.42	23.26
SR GRID	0.00	0.00	0.51	6.81	7.31	69.42	23.26

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	` '	
	Punjab	4670	0	100.3	50.7	0.3	278	
	Haryana	6116	0	109.7	81.0	-2.8	178	
	Rajasthan	8288	0	186.2	52.4	1.8	273	
	Delhi	3737	13	79.0	68.2	-1.0	68	
NR	UP	13355	0	257.2	99.1	-2.1	480	
	Uttarakhand	1710	80	34.8	24.4	2.8	315	
	HP	1240	0	23.2	13.9	2.1	225	
	J&K	2081	520	42.6	25.5	4.3	358	
	Chandigarh	200	0	4.1	3.9	0.2	45	
	Chhattisgarh	3852	0	91.7	32.2	3.5	275	
	Gujarat	13699	0	311.5	75.0	2.7	578	
	MP	8348	34	179.1	110.1	-1.3	130	
WR	Maharashtra	20055	101	445.5	141.6	3.8	1162	
WK	Goa	467	0	9.9	8.6	1.0	79	
	DD	306	0	6.6	6.5	0.1	56	
	DNH	723	0	16.5	16.9	-0.4	63	
	Essar steel	439	0	8.7	8.9	-0.2	140	
	Andhra Pradesh	7213	0	162.5	25.5	3.8	456	
	Telangana	6624	0	150.7	91.7	-0.7	138	
SR	Karnataka	9551	0	208.9	63.8	-2.5	432	
Jii	Kerala	3770	0	76.1	54.5	1.8	171	
	Tamil Nadu	14721	0	327.4	149.1	0.3	364	
	Pondy	342	0	7.5	7.8	-0.2	20	
	Bihar	3247	0	60.1	65.6	-9.2	350	
	DVC	3068	0	64.4	-39.5	-1.2	250	
ER	Jharkhand	908	0	23.6	13.6	-0.5	200	
	Odisha	4148	0	83.1	24.6	0.6	300	
	West Bengal	8190	0	160.0	48.1	0.6	320	
	Sikkim	79	0	0.9	1.3	-0.5	25	
	Arunachal Pradesh	102	1	1.8	2.4	-0.6	24	
	Assam	1317	93	21.1	16.1	1.3	202	
	Manipur	147	0	2.0	2.3	-0.3	19	
NER	Meghalaya	257	0	3.9	2.4	0.2	38	
	Mizoram	71	0	1.3	1.3	0.0	10	
	Nagaland	127	0	1.9	1.9	0.0	44	
	Tripura	249	1	4.0	3.4	0.5	87	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.8	-6.7	-12.3
Max MW	244.0	-302.3	-315.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	176.1	-198.9	89.1	-68.7	2.2	-0.2
Actual(MU)	179.2	-194.5	91.1	-81.1	2.1	-3.2
O/D/U/D(MU)	3.1	4.4	2.0	-12.4	-0.1	-3.0

F. Generation Outage(MW)

= 1 0 0 mm 8 1 mm 8 1 mm 8 1 mm 7 mm									
	NR	WR	SR	ER	NER	Total			
Central Sector	5519	12302	690	1460	225	20196			
State Sector	11430	14386	5261	4539	110	35726			
Total	16949	26688	5951	5999	335	55922			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जो सचिव

		Date of Reporting :						13-Apr
	Voltage			Max	Max		Evnout	Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/F	export of	ER (With NR) GAYA-VARANASI	S/C	0	238	0.0	4.0	-4.0
2	765KV	SASARAM-FATEHPUR	S/C	217	105	2.0	0.0	2.0
3	700111	GAYA-BALIA	S/C	0	405	0.0	8.0	-8.0
4	HVDC	PUSAULI B/B	S/C	0	199	0.0	5.0	-5.0
5	LINK	PUSAULI-SARNATH	S/C	0	175	0.0	0.0	0.0
6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	D/C	0	99	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	107	223	0.0	4.0	-4.0
8	400 KV	PATNA-BALIA	Q/C	0	407	0.0	6.0	-6.0
9		BIHARSHARIFF-BALIA	D/C	9	231	0.0	4.0	-4.0
10		BARH-GORAKHPUR	D/C	0	229	0.0	4.0	-4.0
11		BIHARSHARIFF-VARANASI	D/C	219	27	2.0	0.0	2.0
12	220 KV		S/C	0	218	0.0	4.0	-4.0
13 14	1	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	0	0	0.0 1.0	0.0	0.0 1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	•		•		ER-NR	5.0	39.0	-34.0
_	Export of	ER (With WR)			_			1
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1212	0.0	22.0	-22.0
18	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	172	333	0.0	2.0	-2.0
19]	BYPASS)	S/C	193	16	2.0	0.0	2.0
20	400 KV	JHARSUGUDA-RAIGARH	S/C	263	0	4.0	0.0	4.0
21	400 K V	IBEUL-RAIGARH	S/C	185	0	3.0	0.0	3.0
22		STERLITE-RAIGARH	D/C	0	205	0.0	4.0	-4.0
23		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	301 65	0 64	3.0 0.0	0.0	3.0 0.0
25	220 KV	BUDHIPADAR-KORBA	D/C	157	0	2.0	0.0	2.0
					ER-WR	14.0	28.0	-14.0
nport/I	Export of 1	ER (With SR)						•
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	405	0.0	13.0	-13.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2264	0.0	49.0	-49.0
28	400 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0.0	1033	0.0	15.0	-15.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0 0.0	0.0 62.0	0.0 -62.0
nport/I	Export of	ER (With NER)			ER DR	0.0	02.0	-02.0
30	400 KV	BINAGURI-BONGAIGAON	Q/C	0	904	0.0	13.0	-13
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.0	-1
					ER-NER	0.0	14.0	-14.0
_		NR (With NER)	1	108				
32	HVDC	BISWANATH CHARIALI-AGRA	-	487	0 NR-NER	11.6 11.6	0.0	11.6 11.6
mort/F	Export of	WR (With NR)			MANUEL	11.0	0.0	11.0
33	HVDC	V'CHAL B/B	D/C	0	250	0.0	4.0	-4.0
34	HVDC	APL -MHG	D/C	0	2517	0.0	53.0	-53.0
35	765 KV	GWALIOR-AGRA	D/C	0	3232	0.0	59.0	-59.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1010	0.0	20.0	-20.0
37	400 KV	ZERDA-KANKROLI	S/C	249	0	3.0	0.0	3.0
38	400 KV 400 KV	ZERDA -BHINMAL	S/C	156	62	2.0 0.0	0.0	2.0 0.0
39 40	400 KV 400KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
41	-1001X V	BADOD-KOTA	S/C	58	9	0.0	0.0	0.0
42	226 ***	BADOD-MORAK	S/C	21	62	0.0	0.0	0.0
43	220 KV	MEHGAON-AURAIYA	S/C	42	12	0.0	0.0	0.0
44		MALANPUR-AURAIYA	S/C	10	30	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
mert/T	Evnort of	WR (With SR)			WR-NR	5.0	136.0	-131.0
46	HVDC	BHADRAWATI B/B	T -	0	1000	0.0	24.0	-24.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2725	0.0	51.0	-51.0
49	400 KV	KOLHAPUR-KUDGI	D/C	290	88	2.3	0.1	2.2
50		KOLHAPUR-CHIKODI	D/C	0	261	0.0	6.0	-6.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	<u> </u>	XELDEM-AMBEWADI	S/C	119	0	3.0	0.0	3.0
				-	WR-SR	5.3	81.1	-75.8
		TDANCE	I A TTONIA	L EXCHA	NCE			
			VATIONA	L EACHA	NGE			
54 55		BHUTAN NEPAL	VATIONA	L EACHA	NGE			