

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 14th April, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.04.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 13th अप्रैल 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th April 2016, is available at the NLDC website. http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/April%202016/14.04.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Apr-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40051	45008	39094	18097	2149	144049
Peak Shortage (MW)	2155	81	125	100	172	2633
Energy Met (MU)	849	1073	944	394	36	3295
Hydro Gen(MU)	125	26	63	31	5	249
Wind Gen(MU)	7	35	41			83

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.68	6.42	7.11	69.97	22.93
SR GRID	0.00	0.00	0.68	6.42	7.11	69.97	22.93

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	` ′	OD(-) (MO)	OD (MW
	Punjab	5115	0	110.6	55.1	0.5	395
	Haryana	6532	0	113.5	83.3	-0.6	338
	Rajasthan	8579	0	185.0	51.3	2.2	268
	Delhi	3861	0	76.3	66.9	-1.4	97
NR	UP	13027	200	257.0	92.1	0.5	618
	Uttarakhand	1763	0	36.7	25.8	1.1	136
	HP	1220	0	23.5	15.2	1.2	180
	J&K	2058	515	42.2	26.9	2.5	225
	Chandigarh	197	0	4.0	3.9	0.3	26
	Chhattisgarh	3809	0	91.4	33.1	-2.6	321
	Gujarat	13778	0	309.8	79.2	0.1	591
	MP	8125	0	179.5	106.8	-1.4	200
WR	Maharashtra	20116	0	450.3	145.1	3.4	484
VVIN	Goa	437	0	9.8	8.6	1.0	93
	DD	303	0	6.7	6.4	0.3	53
	DNH	712	0	16.8	16.9	-0.1	42
	Essar steel	462	0	8.1	9.3	-1.2	142
	Andhra Pradesh	7334	0	161.5	27.6	1.1	653
	Telangana	6710	0	151.6	90.0	0.6	319
SR	Karnataka	9284	0	211.2	65.6	0.4	516
Jit	Kerala	3831	125	77.3	54.8	1.9	144
	Tamil Nadu	14505	0	334.4	147.2	-1.7	435
	Pondy	332	0	7.6	7.6	0.0	20
	Bihar	3201	0	62.9	59.9	-1.0	320
	DVC	3195	0	64.2	-40.2	-0.1	200
ER	Jharkhand	976	0	22.2	15.4	0.2	210
LIN	Odisha	3872	0	83.2	25.0	-0.6	250
	West Bengal	7772	0	160.5	46.6	-0.6	280
	Sikkim	80	0	1.1	1.4	-0.3	27
NER	Arunachal Pradesh	105	3	1.7	1.8	-0.1	38
	Assam	1225	118	21.1	16.6	1.4	166
	Manipur	142	4	1.7	2.1	-0.4	18
	Meghalaya	262	0	4.6	2.5	0.5	61
	Mizoram	68	2	1.2	1.1	0.1	4
	Nagaland	121	6	1.8	1.7	0.0	44
	Tripura	262	3	4.1	3.3	0.5	66

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.0	-6.4	-12,2
Max MW	216.9	-300.7	-534.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	176.2	-180.5	89.2	-90.3	2.6	-2.8
Actual(MU)	173.6	-184.4	89.9	-84.8	4.1	-1.6
O/D/U/D(MU)	-2.6	-3.9	0.7	5.5	1.5	1.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5309	12402	690	1460	225	20086
State Sector	11270	13654	5611	4999	110	35644
Total	16579	26056	6301	6459	335	55730

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	LOIOIVI	<u>L'ERCH</u>	LITGED	Date of R	deporting :	14-Apr-
				Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/1 1	Export of	ER (With NR) GAYA-VARANASI	S/C	0	276	0.0	4.0	-4.0
2	765KV	SASARAM-FATEHPUR	S/C	218	125	2.0	0.0	2.0
3	1	GAYA-BALIA	S/C	0	369	0.0	8.0	-8.0
4	HVDC	PUSAULI B/B	S/C	0	198	0.0	5.0	-5.0
5	LINK	PUSAULI-SARNATH	S/C	0	180	0.0	0.0	0.0
6	1	PUSAULI -ALLAHABAD	D/C	0	102	0.0	0.0	0.0
7	1	MUZAFFARPUR-GORAKHPUR	D/C	5	252	0.0	3.0	-3.0
8	400 KV	PATNA-BALIA	Q/C	0	528	0.0	9.0	-9.0
9		BIHARSHARIFF-BALIA	D/C	1	201	0.0	4.0	-4.0
10	4	BARH-GORAKHPUR	D/C	0	448	0.0	5.0	-5.0
11	220 KV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	D/C S/C	0	38 221	0.0	0.0 4.0	2.0 -4.0
13	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	122	GARWAH-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	F 4 67	ED (WAL WD)			ER-NR	4.0	42.0	-38.0
_	T	ER (With WR)	D/C	0	1162	0.0	22.0	-22.0
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	108	1162 342	0.0	22.0	-22.0
19	İ	ROURKELA - RAIGARH (SEL LILO	S/C	158	20	2.0	0.0	2.0
	4	BYPASS)		227	0		0.0	
20	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	163	0	3.0 2.0	0.0	3.0 2.0
22	1	STERLITE-RAIGARH	D/C	0	205	0.0	4.0	-4.0
23		RANCHI-SIPAT	D/C	134	0	4.0	0.0	4.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	54	91	0.0	0.0	0.0
25	220 K V	BUDHIPADAR-KORBA	D/C	144	0	2.0	0.0	2.0
	5 (6)	CD (With CD)			ER-WR	13.0	28.0	-15.0
26	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0.0	408	0.0	14.0	-14.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2260	0.0	49.0	-49.0
28	400 KV	TALCHER-I/C		552.0	907	0.0	15.0	-15.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	63.0	-63.0
_		ER (With NER)			T			
30	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	454 0	777 0	0.0	13.0	-13 -2
31	220 K V	BIRPARA-SALAKATI	D/C	U	ER-NER	0.0	15.0	-15.0
nport/l	Export of 1	NR (With NER)				0.0	1010	1010
32	HVDC	BISWANATH CHARIALI-AGRA	-	487	0	10.1	0.0	10.1
					NR-NER	10.1	0.0	10.1
		WR (With NR)						
33 34	HVDC	V'CHAL B/B	D/C	0	250 2218	0.0	3.0 53.0	-3.0 -53.0
34	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	3210	0.0	53.0	-53.0 -58.0
36	765 KV	PHAGI-GWALIOR	D/C	0	1080	0.0	19.2	-38.0
37	400 KV	ZERDA-KANKROLI	S/C	350	0	5.0	0.0	5.0
38	400 KV	ZERDA -BHINMAL	S/C	297	3	3.0	0.0	3.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	-	BADOD-KOTA BADOD-MORAK	S/C S/C	59 33	0 19	0.0	0.0	1.0 0.0
43	220 KV	MEHGAON-AURAIYA	S/C	62	0	1.0	0.0	1.0
44	1	MALANPUR-AURAIYA	S/C	33	14	0.0	0.0	0.0
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	F 4 : 63	MD (MAL CD)			WR-NR	10.0	133.2	-123.2
nport/l 46	· •	WR (With SR) BHADRAWATI B/B		0	1000	0.0	24.0	-24.0
46	HVDC LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2652	0.0	50.0	-50.0
49	400 KV	KOLHAPUR-KUDGI	D/C	0	0	0.0	0.0	0.0
50		KOLHAPUR-CHIKODI	D/C	0	268	0.0	6.0	-6.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	1	XELDEM-AMBEWADI	S/C	120	0	2.0	0.0	2.0
					WR-SR	2.0	80.0	-78.0
	1		NATIONA	L EXCHA	NGE			
54		BHUTAN NEPAL	NATIONA	L EXCHA	NGE			