

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 29th Nov 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.11.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 28 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th November 2016, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 29-Nov-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39568	45078	37448	16007	2262	140363
Peak Shortage (MW)	480	0	14	473	35	1002
Energy Met (MU)	812	1020	842	310	37	3022
Hydro Gen(MU)	105	71	24	29	11	240
Wind Gen(MU)	2	10	10			22
Solar Gen (MU)*	0.54	10.41	14.70	0.04	0.02	26

B. Frequency Profile (%)

D. I requency I rome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.051	0.00	0.20	13.04	13.24	71.71	15.05
SR GRID	0.051	0.00	0.20	13.04	13.24	71.71	15.05

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion States Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 5590 0 97.6 47.4 1.6 281 Harvana 5966 66 108.7 85.8 -1.4 147 9934 Rajasthan 148 196.8 68.8 1.0 167 2982 54.7 41.0 227 Delhi 0 -0.1NR UP 11522 0 260.4 83.8 -0.9 322 Uttarakhand 31.0 1664 0 17.5 -1.1 112 HP 0 17.2 1280 23.0 0.3 121 430 J&K 1721 36.3 35.7 -4.4 0 19 Chandigarh 172 0 3.2 3.2 0.0 3063 63.9 5.0 137 Chhattisgarh -2.2 Gujarat 13299 0 83.8 331 MP 11045 0 217.8 128.9 -3.4 217 Maharashtra 20191 0 424.0 122.3 -0.7 624 WR Goa 418 0 8.3 8.4 -0.6 -5 DD 277 0 6.1 6.0 0.0 3 DNH 685 0 15.4 15.6 -0.2 14 Essar steel 367 0 7.3 7.2 0.1 146 Andhra Pradesh 7050 O 149.6 26.9 -1.9 464 Telangana 6937 0 137 4 60.8 2.2 397 Karnataka 9327 0 201.2 79.6 5.0 610 SR 3258 51.4 2.4 Kerala 0 59.7 203 Tamil Nadu 287.8 151.5 1.9 0 680 Pondy 6.2 6.4 31 Bihar 3266 0 62.0 61.4 0.6 325 DVC 2485 0 56.9 -36.1 365 Jharkhand 1139 0 22.7 14.7 145 ER Odisha 3853 0 66.9 21.7 401 West Bengal 6439 0 100.2 18.4 1.6 425 Sikkim 85 0 1.5 1.1 0.4 25 Arunachal Pradesh 120 1 2.0 1.7 0.3 48 Assam 1360 22.3 15.9 2.3 172 128 2.4 2.4 -0.1 Manipur 11 NER 3.6 296 0 4.7 -0.2 Meghalava 40 0.0 Mizoram 82 1.3 1.2 16 100 1.9 1.7 0.2 Nagaland

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Tripura

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.1	-4.8	-12.0
Day peak (MW)	463.0	-241.2	-583.6

202

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	165.5	-173.4	96.0	-92.6	4.1	-0.5
Actual(MU)	166.4	-193.5	103.9	-86.9	5.1	-5.0
O/D/U/D(MU)	1.0	-20.1	7.9	5.7	1.0	-4.5

1.1

-0.5

17

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6041	12016	1960	710	132	20859
State Sector	13130	17262	7292	5754	110	43548
Total	19171	29278	9252	6464	242	64407

 $[\]underline{*Source}; RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-R	EGIONAL EXCHANGES Date of Reporting			eporting :	: 29-Nov-16	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of 1	ER (With NR)						
2	7657737	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0	396 359	0.0	14.1 4.5	-14.1 -4.5
3	765KV	GAYA-BALIA	S/C	0	347	0.0	6.9	-6.9
	HVDC		+					
4	LINK	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
5		PUSAULI-SARNATH	S/C	170	0	0.7	0.0	0.7
6 7	_	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	212 4	0 501	3.6 0.0	0.0 10.1	3.6 -10.1
8	400 KV	PATNA-BALIA	O/C	0	922	0.0	14.9	-14.9
9		BIHARSHARIFF-BALIA	D/C	9	175	0.0	4.6	-4.6
10		BARH-GORAKHPUR	D/C	0	514	0.0	10.8	-10.8
11		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	3.1	-3.1
12	220 KV	PUSAULI-SAHUPURI	S/C	0	213	0.0	4.0	-4.0
13	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.8	0.0	0.8
16	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
10	1	TO MAIN IN INTERCEMENTALLI	5/C	U	ER-NR	5.1	72.9	-67.8
mport/E	Export of 1	ER (With WR)					/	1 07.0
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	82	722	0.0	7.1	-7.1
18	703 KV	NEW RANCHI-DHARAMJAIGARH	D/C	212	336	0.0	1.5	-1.5
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	143	36	3.0	0.0	3.0
20		JHARSUGUDA-RAIGARH	S/C	157	0	2.1	0.0	2.1
21	400 KV	IBEUL-RAIGARH	S/C	112	0	1.5	0.0	1.5
22		STERLITE-RAIGARH	D/C	88	135	0.0	0.0	0.0
23		RANCHI-SIPAT	D/C	213	91	1.3	0.0	1.3
24	220 KV	BUDHIPADAR-RAIGARH	S/C	80	51	0.0	0.5	-0.5
25		BUDHIPADAR-KORBA	D/C	172	0	2.7	0.0	2.7
mnort/L	Export of	ER (With SR)			ER-WR	10.6	9.1	1.5
26		JEYPORE-GAZUWAKA B/B	D/C	0.0	327	0.0	16.4	-16.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2456	0.0	46.4	-46.4
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0
29	400 KV	TALCHER-I/C		622.4	0	9.3	0.3	9.0
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
		ED (WILL MED)			ER-SR	9.3	62.8	-62.8
mport/E		ER (With NER)	0/0	597	0	8.7	0.0	9
32	400 KV 220 KV	BINAGURI-BONGAIGAON ALIPURDUAR-SALAKATI	Q/C D/C	0	0	0.6	0.0	1
32	220 K V	ALII UKDUAK-SALAKATI	D/C	0	ER-NER	9.3	0.0	9.3
mport/I	Export of 1	NR (With NER)			· ·			
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	14.8	14.8
					NR-NER	0.0	14.8	14.8
_		WR (With NR)						
34	HVDC	V'CHAL B/B	D/C	350	50	3.7	0.6	3.1
35	HVDC	APL -MHG	D/C	0	1205	0.0	28.9	-28.9
36 37	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2690 1908	0.0	54.9 32.1	-54.9 -32.1
38	400 KV	ZERDA-KANKROLI	S/C	67	113	0.0	0.1	-0.1
39	_	ZERDA-BHINMAL	S/C	9	294	0.0	2.3	-2.3
40	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
41	400KV	RAPP-SHUJALPUR	D/C	0	552	0	9	-9
42		BADOD-KOTA	S/C	74	0	1.0	0.0	1.0
43	220 KV	BADOD-MORAK	S/C	21	23	0.1	0.1	0.0
44	1	MEHGAON-AURAIYA	S/C	82	0	1.6	0.0	1.6
45	132KV	MALANPUR-AURAIYA	S/C	42 0	0	0.6	0.0	0.6
46	132KV	GWALIOR-SAWAI MADHOPUR	S/C	U	WR-NR	0.0 7.1	0.0 128.0	0.0 -121.0
mport/F	Export of	WR (With SR)			AFFER	/.1	120.0	-121.0
47		BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9
48	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
49	765 KV	SOLAPUR-RAICHUR	D/C	0	2525	0.0	43.9	-43.9
50	400 KV	KOLHAPUR-KUDGI	D/C	194	586	0.0	7.5	-7.4
51	ļ <u>.</u>	KOLHAPUR-CHIKODI	D/C	0	275	0.0	5.7	-5.7
52	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
53	1	XELDEM-AMBEWADI	S/C	84	0	1.6	0.0	1.6
			·		WR-SR	1.7	81.0	-79.4
	1		ATIONA	L EXCHA	NGE			
		BHUTAN	1					10
54 55		NEPAL						-