

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 2nd Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 1st December 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Dec-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42644	47768	39746	17896	2413	150467
Peak Shortage (MW)	529	0	0	100	85	714
Energy Met (MU)	911	1128	892	347	43	3322
Hydro Gen (MU)	115	27	67	33	8	250
Wind Gen (MU)	3	27	37			67
Solar Gen (MU)*	20.60	16.6	70.33	0.75	0.04	108
Energy Shortage (MU)	10.7	0.0	0.0	0.3	0.6	11.6
Maximum Demand Met during the day	43118	53510	40526	18093	2457	153354
(MW) & time (from NLDC SCADA)	07:49	10:27	07:52	18:48	18:02	18:24

B. Frequency Profile (%	%)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.00	0.00	8.75	8.75	82.66	8.59

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Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
NR WR	Punjab	5791	0	126.2	40.2	0.2	219	0.0
	Haryana	6339	0	125.4	64.8	4.3	289	0.0
	Rajasthan	11736	0	228.9	81.5	1.2	511	0.0
	Delhi	3290	0	59.8	43.8	0.5	197	0.0
NR	UP	12901	0	260.4	103.9	0.1	214	0.0
	Uttarakhand	1860	0	35.2	23.6	0.4	181	0.0
	HP	1486	0	27.1	19.8	-0.2	101	0.0
	J&K	2302	576	45.0	37.6	-0.4	-	10.7
	Chandigarh	183	0	3.1	3.3	-0.2	27	0.0
	Chhattisgarh	3507	0	75.6	11.1	-1.4	196	0.0
	Gujarat	14883	0	327.4	125.7	1.1	606	0.0
	MP	13192	0	257.3	145.3	-1.9	877	0.0
14/15	Maharashtra	21097	0	425.3	106.9	-0.9	436	0.0
WK	Goa	483	0	9.8	9.4	-0.1	53	0.0
	DD	290	0	6.6	6.2	0.4	34	0.0
	DNH	675	0	15.4	14.9	0.4	93	0.0
	Essar steel	519	0	11.0	10.8	0.2	-	0.0
	Andhra Pradesh	8010	0	172.5	68.2	0.3	496	0.0
	Telangana	7965	0	166.7	69.2	2.8	441	0.0
CD	Karnataka	11023	0	209.4	76.0	-0.2	419	0.0
3N	Kerala	3595	0	71.7	57.3	1.5	276	0.0
	Tamil Nadu	12939	0	265.6	116.1	-1.0	415	0.0
	Pondy	317	0	6.6	7.0	-0.4	(MW) Si 219 289 511 197 214 181 2 101 3	0.0
	Bihar	3927	0	72.4	64.0	5.7	460	0.0
	DVC	2740	0	57.9	-29.5	1.2	396	0.0
ED.	Jharkhand	1107	100	23.8	13.6	-0.5	169	0.3
EK	Odisha	4217	0	82.8	37.6	2.9	267	0.0
	West Bengal	6396	0	108.9	20.6	1.1	309	0.0
	Sikkim	100	0	1.4	1.7	-0.3	18	0.0
	Arunachal Pradesh	120	2	2.3	2.0	0.3	60	0.0
	Assam	1430	70	24.6	18.7	1.6	80	0.5
	Manipur	191	3	2.7	2.9	-0.2	21	0.0
NER	Meghalaya	341	0	6.3	4.8	0.0		0.0
SR ER	Mizoram	94	2	1.5	0.7	0.3		0.0
	Nagaland	122	3	2.1	1.7	0.3		0.0
	Tripura	218	1	3.8	1.4	0.1		0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.6	-3.2	-11.1
Day peak (MW)	262.1	-150.0	-579.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	167.3	-177.2	86.4	-81.5	4.9	0.0
Actual(MU)	159.7	-172.7	87.4	-74.1	5.4	5.7
O/D/U/D(MU)	-7.7	4.4	1.0	7.4	0.5	5.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4674	16740	7382	1260	237	30293
State Sector	12445	12563	8680	5455	50	39193
Total	17119	29303	16062	6715	287	69486

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	515	1183	484	409	10	2600
Lignite	23	16	55	0	0	94
Hydro	115	27	67	33	8	250
Nuclear	25	19	36	0	0	79
Gas, Naptha & Diesel	29	37	24	0	24	114
RES (Wind, Solar, Biomass & Others)	58	44	147	1	0	251
Total	765	1327	811	443	42	3388
Share of RES in total generation (%)	7.62	3 35	18 10	0.18	0.10	7 30

Share of RES in total generation (%)	7.62	3.35	18.10	0.18	0.10	7.39
Share of Non-fossil fuel (Hydro, Nuclear and	25.89	6.85	30.69	7.69	18.80	17 12
RES) in total generation (%)	23.69	0.03	30.09	7.09	10.00	17.12

H. Diversity Factor
All India Demand Diversity Factor
1.028
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

	INTER-REGIONAL EXCHANGES Date					Date of I	Reporting :	2-Dec-18	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E		ER (With NR)	1	()			(1120)	(110)	
1	7651.37	GAYA-VARANASI	D/C	0	527	0.0	7.1	-7.1	
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	246 280	0.0	3.4 5.3	-3.4 -5.3	
4	HVDC	ALIPURDUAR-AGRA	-	0	350	0.0	6.3	-6.3	
5	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0	
6		PUSAULI-VARANASI	S/C	41	5	0.4	0.0	0.4	
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	71 92	29 289	0.7	2.0	0.7 -2.0	
9	400 kV	PATNA-BALIA	Q/C	0	548	0.0	10.2	-10.2	
10		BIHARSHARIFF-BALIA	D/C	0	112	0.0	3.8	-3.8	
11		MOTIHARI-GORAKHPUR	D/C	0	256	0.0	4.9	-4.9	
12		BIHARSHARIFF-VARANASI	D/C	112	107	0.0	0.3	-0.3	
13	220 kV	PUSAULI-SAHUPURI	S/C	0	158	0.0	3.0	-3.0	
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	25 0	0	0.7	0.0	0.7	
17		KARMANASA-SAHUFUKI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	1	1			ER-NR	1.8	46.0	-44.3	
Import/E	export of	ER (With WR)							
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1464	0	16.9	0.0	16.9	
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	282	340	0.8	0.0	0.8	
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	243	73	1.9	0.0	1.9	
21		RANCHI-SIPAT	D/C	203	2	2.8	0.0	2.8	
22	220 kV	BUDHIPADAR-RAIGARH	S/C	13	63	0.0	0.7	-0.7	
23		BUDHIPADAR-KORBA	D/C	206	0 ER-WR	3.6 25.9	0.0	3.6 25.2	
Import/E	export of	ER (With SR)				23.7	0.7	23.2	
24		ANGUL-SRIKAKULAM	D/C	0.0	1692.0	0.0	28.0	-28.0	
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	623.0	0.0	14.6	-14.6	
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1976.0	0.0	40.7	-40.7	
27	400 kV	TALCHER-I/C	D/C	54.0	601.0	4.3	0.0	4.3	
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0 83.3	0.0 -83.3	
Import/E	export of	ER (With NER)			EK-5K	0.0	65.5	-63.3	
29	400 kV	BINAGURI-BONGAIGAON	D/C	0	451	0.0	7.3	-7	
30	400 KV	ALIPURDUAR-BONGAIGAON	D/C	0	302	0.0	4.7	-5	
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	153	0.0	2.4	-2	
Import/E	'ernaut of	NER (With NR)			ER-NER	0.0	14.5	-14.5	
32 32		BISWANATH CHARIALI-AGRA	Ι .	0	503	0.0	10.3	-10.3	
32	пувс	DISWANATH CHARLEFACKA		0	NER-NR	0.0	10.3	-10.3	
Import/E	Export of	WR (With NR)							
33		CHAMPA-KURUKSHETRA	D/C	0	1001	0.0	23.6	-23.6	
34	HVDC	V'CHAL B/B	D/C	240	0	3.4	0.0	3.4	
35		APL -MHG	D/C	0	785	0.0	14.6	-14.6	
36 37		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	807 1526	0.0	31.2 26.8	-31.2 -26.8	
38	765 kV	JABALPUR-ORAI	D/C	30	404	0.0	11.2	-11.2	
39		GWALIOR-ORAI	S/C	557	0	9.1	0.0	9.1	
40		SATNA-ORAI	S/C	0	1697	0.0	36.1	-36.1	
41		ZERDA-KANKROLI	S/C	203	69	2.2	0.0	2.2	
42	400 kV	ZERDA -BHINMAL	S/C	62	284	0.0	1.7	-1.7	
43		V'CHAL -RIHAND	S/C D/C	995	0	23.3	0.0	23.3	
44		RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	217 55	145 7	1.3	0.0	1.3	
46		BADOD-MORAK	S/C	57	56	0.2	0.0	0.0	
47	220 kV	MEHGAON-AURAIYA	S/C	101	0	1.3	0.0	1.3	
48		MALANPUR-AURAIYA	S/C	58	5	0.6	0.0	0.6	
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
T		WD (WALCE)			WR-NR	41.7	145.3	-103.6	
Import/E		WR (With SR) BHADRAWATI B/B	_	0	999	0.0	21.4	-21.4	
50		BARSUR-L.SILERU	-	0	999	0.0	0.0	0.0	
52		SOLAPUR-RAICHUR	D/C	619	1698	0.0	19.6	-19.6	
53	765 kV	WARDHA-NIZAMABAD	D/C	16	1803	0.0	26.2	-26.2	
54	400 kV	KOLHAPUR-KUDGI	D/C	1132	0	16.5	0.0	16.5	
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0	
57		XELDEM-AMBEWADI	S/C	0	56	1.1	0.0	1.1	
			NIGN:	ONAL TIT	WR-SR	17.7	67.2	-49.6	
£0	l		ANSNATI	ONAL EX	HANGE				
58 59		BHUTAN NEPAL						4.6 -3.2	
60		BANGLADESH	<u> </u>					-11.1	
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