

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 25<sup>th</sup> Aug, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.08.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 24th अगस्त 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24<sup>th</sup> August 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Aug%202016/25.08.16 NLDC PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Aug-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42694	40166	38771	18148	2472	142251
Peak Shortage (MW)	1861	171	0	450	161	2643
Energy Met (MU)	1011	912	925	384	50	3281
Hydro Gen(MU)	291	98	61	85	17	552
Wind Gen(MU)	6	65	111			182

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.044	0.00	1.03	5.25	6.28	70.54	23.17
SR GRID	0.044	0.00	1.03	5.25	6.28	70.54	23.17

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		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	8828	0	182.9	103.6	-0.3	270
	Haryana	7859	0	162.2	134.3	-4.6	94
	Rajasthan	7561	0	161.9	62.9	0.2	416
	Delhi	5037	0	104.2	83.1	-0.1	244
NR	UP	13759	0	295.1	150.3	2.5	407
	Uttarakhand	1780	75	38.1	15.8	2.0	237
	HP	1271	0	25.2	-2.5	1.5	302
	J&K	1812	453	35.2	14.3	-1.1	161
	Chandigarh	289	0	5.7	5.9	-0.2	37
	Chhattisgarh	3600	0	83.0	33.6	2.0	523
	Gujarat	10628	0	247.0	63.1	-4.0	480
	MP	6376	2	128.2	53.3	-0.7	322
	Maharashtra	19068	0	412.4	120.0	1.9	507
WR	Goa	428	0	8.4	7.7	0.1	81
	DD	317	0	7.2	6.7	0.5	66
	DNH	759	0	17.2	17.5	-0.3	12
	Essar steel	458	0	8.6	7.3	1.2	235
	Andhra Pradesh	7633	0	170.1	24.2	2.3	450
	Telangana	7788	0	176.1	124.1	2.3	275
	Karnataka	8884	0	193.9	70.9	4.5	500
SR	Kerala	3463	0	66.6	46.9	1.6	277
	Tamil Nadu	14109	0	310.8	117.2	1.2	653
	Pondy	348	0	7.0	7.4	-0.4	72
	Bihar	3585	0	72.2	66.6	3.4	578
	DVC	2694	0	59.7	-19.1	2.2	530
	Jharkhand	2389	0	21.3	15.7	0.2	130
ER	Odisha	4082	0	79.4	23.0	0.1	310
	West Bengal	7919	0	150.1	50.8	1.3	330
	Sikkim	94	0	1.2	1.6	-0.3	24
	Arunachal Pradesh	106	4	1.9	2.0	-0.1	15
	Assam	1506	143	33.4	23.4	4.9	390
	Manipur	126	1	1.9	2.1	-0.1	30
NER	Meghalaya	291	0	5.0	0.7	0.7	158
	Mizoram	81	2	1.3	1.2	0.1	61
	Nagaland	104	3	1.8	1.8	-0.1	25
	Tripura	266	0	4.3	3.6	1.4	76

## $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.5	-5.2	-12.3
Day peak (MW)	1398.4	-215.6	-547.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	212.3	-208.9	92.5	-99.3	1.1	-2.3
Actual(MU)	196.4	-213.1	97.6	-91.6	6.5	-4.2
O/D/U/D(MU)	-15.9	-4.2	5.1	7.7	5.4	-1.9

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3685	14515	1470	2090	150	21910
State Sector	14380	21119	8596	6769	110	50974
Total	18065	35634	10066	8859	260	72884

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	EGIONA	L EXCHA	NGES	Date of R	eporting :	25-Aug-
	T			1	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E 1	xport of I	ER (With NR) GAYA-VARANASI	D/C	0	375	0.0	12.0	-12.0
2	765KV	SASARAM-FATEHPUR	S/C	395	0	5.0	0.0	5.0
3	705111	GAYA-BALIA	S/C	0	389	0.0	7.0	-7.0
4	HVDC	PUSAULI B/B	S/C	0	247	0.0	6.0	-6.0
5	LINK			0	224			
6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	0	74	0.0	0.0	0.0
7		MUZAFFARPUR-GORAKHPUR	D/C	47	699	0.0	8.0	-8.0
8	400 KV	PATNA-BALIA	Q/C	0	798	0.0	14.0	-14.0
9		BIHARSHARIFF-BALIA	D/C	93	197	0.0	2.0	-2.0
10		BARH-GORAKHPUR	D/C	0	491	0.0	9.0	-9.0
11	220 1/3/	BIHARSHARIFF-VARANASI	D/C	18	0	0.0	1.0	-1.0
12	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	243	0.0	4.0 0.0	-4.0 0.0
14		GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			·		ER-NR	6.0	63.0	-57.0
_	xport of l	ER (With WR)	1	1	1			1
17 18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	117 572	589 0	0.0 9.0	7.0	-7.0
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	572			0.0	9.0
19		BYPASS)	S/C	189	0	3.0	0.0	3.0
20	400 KV	JHARSUGUDA-RAIGARH	S/C	183	0	3.0	0.0	3.0
21		IBEUL-RAIGARH	S/C D/C	130 155	0 111	2.0 0.0	0.0	2.0 0.0
23		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	297	0	5.0	0.0	5.0
24		BUDHIPADAR-RAIGARH	S/C	17	122	0.0	1.0	-1.0
25	220 KV	BUDHIPADAR-KORBA	D/C	131	3	1.0	0.0	1.0
					ER-WR	23.0	8.0	15.0
nport/E	xport of l	ER (With SR)	1					1
26	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	290	0.0	11.0	-11.0
28	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0.0	2448 1250	0.0	49.0 22.0	-49.0 -22.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0.0	0.0	0.0
	ı		- U		ER-SR	0.0	60.0	-60.0
nport/E	xport of	ER (With NER)						
30	400 KV	BINAGURI-BONGAIGAON	Q/C	57	1071	0.0	17.0	-17
31	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0.0	3.0	-3
nnort/F	vnort of l	NR (With NER)			EK-NEK	0.0	20.0	-20.0
32		BISWANATH CHARIALI-AGRA	-	900	0	15.5	0.0	15.5
	ı		- U		NR-NER	15.5	0.0	15.5
nport/E		WR (With NR)						
33	HVDC	V'CHAL B/B	D/C	500	200	5.4	0.8	4.6
34	HVDC	APL -MHG	D/C	0	2519	0.0	47.3	-47.3
35 36	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	3006 1436	0.0	54.5 26.6	-54.5 -26.6
37	400 KV	ZERDA-KANKROLI	S/C	105	226	0.0	1.7	-20.0
38	400 KV	ZERDA -BHINMAL	S/C	164	281	0.0	2.0	-2.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41		BADOD-KOTA	S/C	26	71	0.0	0.6	-0.6
42	220 KV	BADOD-MORAK MEHGAON AUDAIYA	S/C S/C	0	106	0.0	1.8	-1.8
44		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	44 12	13 35	0.3	0.0	0.3 -0.2
45	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	ı		•	•	WR-NR	5.8	135.5	-129.7
1port/E 46	_	WR (With SR) BHADRAWATI B/B	1	0	1000	0.0	23.7	-23.7
46	HVDC LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2517	0.0	45.5	-45.5
49	400 KV	KOLHAPUR-KUDGI	D/C	66	241	0.1	3.4	-3.3
50		KOLHAPUR-CHIKODI	D/C	0	56	0.0	1.2	-1.2
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52		XELDEM-AMBEWADI	S/C	107	0	2.1	0.0	2.1
			T. 1877		WR-SR	2.2	73.7	-71.5
			NATIONA	L EXCHAN	GE			
e .								
54 55		BHUTAN NEPAL	1					3