

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 07th July 2019

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 06th July 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 7-Jul-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	55806	42574	41051	19112	2325	160868
Peak Shortage (MW)	485	0	0	0	474	959
Energy Met (MU)	1308	979	932	431	50	3700
Hydro Gen (MU)	351	14	29	104	17	515
Wind Gen (MU)	44	152	197			394
Solar Gen (MU)*	24.94	12.2	59.90	2.12	0.11	99
Energy Shortage (MU)	9.7	0.0	0.0	0.0	2.6	12.3
Maximum Demand Met during the day	59317	44434	41368	21007	2337	165983
(MW) & time (from NLDC SCADA)	23:13	19:45	19:45	00:00	20:24	20:45

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.036

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	12418	0	271.4	148.7	-2.0	36	0.0
	Haryana	9633	0	210.4	160.2	0.5	253	0.0
	Rajasthan	9814	0	218.1	53.3	-0.8	300	0.0
	Delhi	5908	0	122,3	102.5	0.3	214	0.0
NR	UP	19040	0	364.9	174.0	1.8	805	0.0
	Uttarakhand	2021	0	44.2	19.1	-0.1	101	0.0
	HP	1427	0	29.9	1.1	-0.3	83	0.0
	J&K	2029	507	41.0	18.9	-2.5	181	9.7
	Chandigarh	312	0	6.0	7.1	-1.1	0	0.0
	Chhattisgarh	3373	0	77.9	17.8	-1.1	220	0.0
	Gujarat	14561	0	321.8	67.0	3.1	685	0.0
	MP	7030	0	154.9	65.5	0.0	674	0.0
WR	Maharashtra	17150	0	382.6	99.3	6.6	522	0.0
WK	Goa	541	0	10.0	11.0	-1.6	54	0.0
	DD	327	0	7.5	7.0	0.5	36	0.0
	DNH	800	0	18.6	18.9	-0.3	51	0.0
	Essar steel	326	0	5.5	5.9	-0.4	276	0.0
	Andhra Pradesh	8288	0	179.4	-0.3	0.8	477	0.0
	Telangana	7073	0	150.4	58.3	0.9	447	0.0
SR	Karnataka	9235	0	183.5	54.3	1.4	425	0.0
3N	Kerala	3554	0	72.7	60.9	2.8	317	0.0
	Tamil Nadu	15402	0	336.3	163.4	1.0	452	0.0
	Pondy	444	0	9.5	9.4	0.1	50	0.0
	Bihar	5339	0	101.6	98.3	-1.2	0	0.0
	DVC	3046	0	64.0	-34.4	-0.5	180	0.0
ER	Jharkhand	1020	0	22.6	16.9	-1.1	80	0.0
LIN	Odisha	3986	0	79.7	28.3	0.9	160	0.0
	West Bengal	8253	0	161.8	59.3	-0.2	210	0.0
	Sikkim	89	0	1.0	1.2	-0.2	12	0.0
	Arunachal Pradesh	124	2	2.1	2.5	-0.4	49	0.0
	Assam	1457	20	30.9	26.0	1.1	161	2.5
	Manipur	168	1	2.3	2.4	-0.1	18	0.0
NER	Meghalaya	312	0	5.6	2.5	-0.2	49	0.0
	Mizoram	88	2	1.7	1.4	0.0	25	0.0
	Nagaland	143	2	2.0	2.3	-0.4	60	0.0
	Tripura	245	5	5.2	3.5	0.0	39	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	29.8	-8.2	-23.2
Day peak (MW)	1503.6	-479.6	-1079.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	294.2	-283.3	46.1	-57.1	0.7	0.6
Actual(MU)	284.1	-297.4	74.7	-58.2	-0.9	2.4
O/D/U/D(MU)	-10.1	-14.1	28.6	-1.1	-1.6	1.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5070	17005	9192	1970	131	33368
State Sector	8780	16664	8400	4350	50	38244
Total	13850	33669	17592	6320	181	71611

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	540	1017	429	412	10	2408
Lignite	17	15	46	0	0	78
Hydro	351	14	29	104	17	515
Nuclear	28	27	55	0	0	110
Gas, Naptha & Diesel	29	40	14	0	28	110
RES (Wind, Solar, Biomass & Others)	83	171	291	2	0	548
Total	1048	1285	864	517	55	3769

Share of RES in total generation (%)	7.95	13.35	33.64	0.41	0.20	14.53
Share of Non-fossil fuel (Hydro, Nuclear and	44.11	16.54	43.40	20.44	21 17	21 11
RES) in total generation (%)	44.11	10.54	43.40	20.44	31.17	31.11

H. Diversity Factor All India Demand Diversity Factor

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		<u>IN'</u>	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	7-Jul-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						
1	765kV	GAYA-VARANASI	D/C	0	474	0.0	5.5	-5.5
3	705KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	295 0	542	4.5 0.0	9.7	4.5 -9.7
4	HVDC	ALIPURDUAR-AGRA	-	0	1305	0.0	29.0	-29.0
5	HVDC	PUSAULI B/B	S/C	0	346	0.0	8.3	-8.3
6		PUSAULI-VARANASI	S/C	0	273	0.0	5.7	-5.7
7	-	PUSAULI -ALLAHABAD	S/C	0	132	0.0	2.3	-2.3
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	577 955	0.0	8.6 13.3	-8.6 -13.3
10	400 K	BIHARSHARIFF-BALIA	D/C	0	354	0.0	6.6	-6.6
11		MOTIHARI-GORAKHPUR	D/C	334	0	5.2	0.0	5.2
12		BIHARSHARIFF-VARANASI	D/C	211	69	1.8	0.0	1.8
13	220 kV	PUSAULI-SAHUPURI	S/C	0	175	0.0	3.5	-3.5
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	vnert of	FR (With WP)			ER-NR	12.0	92.5	-80.5
-	Aport of	ER (With WR)			_			
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1569	0	28.5	0.0	28.5
19	/05 KV	NEW RANCHI-DHARAMJAIGARH	D/C	1220	0	21.6	0.0	21.6
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	314 569	0	4.6 9.4	0.0	4.6 9.4
22	400 kV	RANCHI-SIPAT	D/C	488	0	8.8	0.0	8.8
23		BUDHIPADAR-RAIGARH	S/C	20	71	0.0	0.6	-0.6
24	220 kV	BUDHIPADAR-KORBA	D/C	263	0	5.1	0.0	5.1
					ER-WR	77.8	0.6	77.2
Import/E	Export of	ER (With SR)			•			
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1772.0	0.0	25.8	-25.8
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	313.0	0.0	7.4	-7.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1984.0	0.0	45.8	-45.8
28	400 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	1.0	0.0	0.0	17.5	-17.5
29	220 kV	BALINIELA-UFFER-SILERRU	3/C	1.0	ER-SR	0.0	0.0 79.0	0.0 - 79.0
Import/E	Export of	ER (With NER)						
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	595	0.0	10.2	-10
31	400 KV	ALIPURDUAR-BONGAIGAON	D/C	376	142	1.1	0.0	1
32	220 kV	ALIPURDUAR-SALAKATI	D/C	3	100	0.0	1.6	-2
-					ER-NER	1.1	11.8	-10.7
		NER (With NR)		0	502	0.0	12.2	12.2
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	503 NER-NR	0.0	12.3	-12.3
Import/F	Export of	WR (With NR)			NER-NR	0.0	12.3	-12.3
34	Aport or	CHAMPA-KURUKSHETRA	D/C	0	2000	0.0	39.3	-39.3
35	HVDC	V'CHAL B/B	D/C	319	493	4.2	5.2	-0.9
36		APL -MHG	D/C	0	1732	0.0	43.6	-43.6
37		GWALIOR-AGRA	D/C	0	2769	0.0	48.5	-48.5
38]	PHAGI-GWALIOR	D/C	0	1184	0.0	21.8	-21.8
39	765 kV	JABALPUR-ORAI	D/C	0	919	0.0	33.9	-33.9
40	1	GWALIOR-ORAI	S/C	594	0	8.4	0.0	8.4
41	-	SATNA-ORAI	S/C	0	1457	0.0	29.8	-29.8
42		CHITTORGARH-BANASKANTHA	D/C	74	738	0.0	5.4	5.4
43	ł	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	131 266	86 45	0.9 3.5	0.3	0.6 3.5
45	400 kV	V'CHAL -RIHAND	S/C	977	0	22.2	0.0	22.2
46	1	RAPP-SHUJALPUR	D/C	23	336	0	2	-2
47		BHANPURA-RANPUR	S/C	14	50	0.0	0.5	-0.5
48	220	BHANPURA-MORAK	S/C	0	104	0.0	1.3	-1.3
49	220 kV	MEHGAON-AURAIYA	S/C	31	31	0.1	0.3	-0.2
50	<u></u>	MALANPUR-AURAIYA	S/C	10	56	0.0	0.7	-0.6
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		AND AND OR			WR-NR	39.3	232.3	-182.1
	_	WR (With SR)		^	*00			T
52	HVDC LINK	BHADRAWATI B/B	-	0	505	0.0	9.5	-9.5
53	THAI	BARSUR-L.SILERU	- D/C	080	1/18	0.0	6.2	6.2
	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	980 169	1418 1801	0.0	20.2	-6.2 -20.2
54		KOLHAPUR-KUDGI	D/C D/C	989	87	9.6	0.0	9.6
55	400 1-37			0	0	0.0	0.0	0.0
55 56	400 kV		D/C			0.0		
55 56 57	400 kV 220 kV	KOLHAPUR-CHIKODI	D/C S/C	0	78	0.0	1.4	-1.4
55 56			D/C S/C S/C		78 45	0.0	0.0	-1.4 0.8
55 56 57 58		KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C	0	1			1
55 56 57 58		KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	45 WR-SR	0.8	0.0	0.8
55 56 57 58		KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	45 WR-SR	0.8	0.0	0.8 -26.8
55 56 57 58 59		KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	45 WR-SR	0.8	0.0	0.8