

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 21st Sept 2018

То

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के., २९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 20.09.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 20-सितंबर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 20th September 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 21-Sep-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	54580	51513	43070	19436	2697	171296
Peak Shortage (MW)	512	0	0	0	144	656
Energy Met (MU)	1248	1238	938	412	52	3888
Hydro Gen (MU)	242	41	110	111	24	528
Wind Gen (MU)	16	47	110			173
Solar Gen (MU)*	20.43	20	46.17	0.81	0.00	87
Energy Shortage (MU)	11.5	0.0	0.0	0.0	1.0	12.5
Maximum Demand Met during the day	56326	54723	42899	20290	2745	171111
(MW) & time (from NLDC SCADA)	19:24	14:18	18:50	01:04	19:50	19:24

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.033	0.24	0.36	4.87	5.47	86.98	7.55

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	9293	0	215.4	89.0	-0.8	120	0.0
	Haryana	8940	0	189.3	130.9	1.2	228	0.8
	Rajasthan	10534	0	233.7	59.6	2.0	415	0.0
	Delhi	5143	0	108.9	82.5	0.6	221	0.0
NR	UP	17693	290	382.6	174.8	-0.5	236	0.0
	Uttarakhand	1945	0	42.6	20.4	1.7	237	0.0
	HP	1418	0	28.5	6.6	1.3	158	0.9
	J&K	2049	512	40.9	29.7	-2.1	219	9.7
	Chandigarh	611	0	5.5	5.2	0.4	407	0.0
	Chhattisgarh	4121	0	96.4	36.4	-1.6	154	0.0
	Gujarat	18153	0	399.3	114.6	4.0	394	0.0
	MP	9602	0	212.3	92.3	1.9	378	0.0
WR	Maharashtra	22317	0	482.1	146.3	-0.4	732	0.0
WK	Goa	460	0	12.7	9.7	-0.1	70	0.0
	DD	326	0	7.3	5.9	1.4	103	0.0
	DNH	800	0	18.6	17.5	1.1	103	0.0
	Essar steel	473	0	9.8	9.7	0.1	293	0.0
	Andhra Pradesh	7192	0	163.5	28.6	2.1	498	0.0
	Telangana	9464	0	201.0	93.8	1.8	496	0.0
SR	Karnataka	9561	0	201.9	26.3	1.9	493	0.0
3N	Kerala	3392	0	69.2	43.5	1.0	252	0.0
	Tamil Nadu	13915	0	295.2	108.3	-1.4	494	0.0
	Pondy	363	0	7.3	7.3	0.0	62	0.0
	Bihar	4860	0	84.5	87.7	-3.6	500	0.0
	DVC	2826	0	61.3	-13.2	1.7	400	0.0
ER	Jharkhand	969	0	23.8	17.8	-0.6	75	0.0
EN	Odisha	3860	0	89.5	20.2	0.5	100	0.0
	West Bengal	8091	0	152.5	64.8	-0.8	200	0.0
	Sikkim	36	0	0.6	1.3	-0.7	10	0.0
	Arunachal Pradesh	129	2	2.4	2.5	-0.1	42	0.0
	Assam	1780	82	33.7	27.3	1.6	206	0.8
	Manipur	183	8	2.4	2.4	0.0	54	0.0
NER	Meghalaya	280	0	5.0	0.1	0.5	88	0.0
	Mizoram	78	0	1.5	1.0	0.2	16	0.0
	Nagaland	123	2	2.2	1.7	0.1	37	0.0
	Tripura	240	4	4.4	4.2	0.2	150	0.2

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	30.5	-5.6	-21.5
Day peak (MW)	1264.2	-376.4	625.9

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	240.3	-186.4	-18.0	-35.6	3.6	3.9
Actual(MU)	235.9	-181.9	-20.9	-38.6	4.7	-0.8
O/D/U/D(MU)	-4.4	4.5	-2.9	-3.0	1.1	-4.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2739	15837	7492	1620	404	28092
State Sector	6010	12558	6600	6515	50	31733
Total	8749	28395	14092	8135	454	59825

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	684	1260	606	372	4	2927
Hydro	242	41	110	111	24	528
Nuclear	23	27	28	0	0	78
Gas, Naptha & Diesel	36	50	23	0	22	132
RES (Wind, Solar, Biomass & Others)	57	60	199	1	0	317
Total	1043	1438	967	484	50	3981

Share of RES in total generation (%)	5.47	4.16	20.61	0.17	0.04	7.96
Share of Non-fossil fuel (Hydro, Nuclear and	20.00	8.85	34.88	23.13	48.16	22.17
RES) in total generation (%)	30.88	0.00	34.00	23.13	40.10	23.17

H. Diversity Factor
All India Demand Diversity Factor
1.034
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		INTER-REGIONAL EXCHANGES Date of Reporting						21-Sep-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)					7	
1	TCT-X	GAYA-VARANASI	D/C	115	339	0.0	2.4	-2.4
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	474 0	0 343	7.3 0.0	6.0	7.3 -6.0
4		ALIPURDUAR-AGRA	-	0	1502	0.0	37.1	-37.1
5	HVDC	PUSAULI B/B	S/C	0	399	0.0	9.7	-9.7
6		PUSAULI-VARANASI	S/C	0	309	0.0	6.7	-6.7
7		PUSAULI -ALLAHABAD	S/C	0	180	0.0	3.0	-3.0
8		MUZAFFARPUR-GORAKHPUR	D/C	50	522	0.0	6.3	-6.3
9	400 kV	PATNA-BALIA	Q/C	0	723	0.0	10.3	-10.3 -1.3
10	-	BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	97 265	140	0.0 4.4	0.0	4.4
12		BIHARSHARIFF-VARANASI	D/C	333	0	4.0	0.0	4.0
13	220 kV	PUSAULI-SAHUPURI	S/C	0	184	0.0	3.1	-3.1
14	220 111	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	400.55	GARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/F	Export of	ER (With WR)			ER-NR	16.3	85.8	-69.5
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	667	144	3.9	0.0	3.9
19		NEW RANCHI-DHARAMJAIGARH	D/C	1317	0	20.1	0.0	20.1
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	724	0	10.2	0.0	10.2
21	L	RANCHI-SIPAT	D/C	651	0	10.4	0.0	10.4
22	220 kV	BUDHIPADAR-RAIGARH	S/C	0	0	0.0	0.0	0.0
23		BUDHIPADAR-KORBA	D/C	157	ER-WR	2.1 46.6	0.0	2.1 46.6
Import/E	Export of	ER (With SR)				1010	0.0	1010
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1488.0	0.0	18.2	-18.2
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	484.0	0.0	11.2	-11.2
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	889.0	0.0	13.2	-13.2
27	400 kV	TALCHER-I/C	D/C	97.0	77.0	24.7	0.0	24.7
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0	0.0 42.6	0.0 -42.6
Import/E	Export of	ER (With NER)			ER-5K	0.0	42.0	-42.0
29	1	BINAGURI-BONGAIGAON	D/C	0	823	0.0	15.8	-16
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	141	186	0.0	0.9	-1
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	147	0.0	2.6	-3
Import/E	Exmant of	NER (With NR)			ER-NER	0.0	19.3	-19.3
32		BISWANATH CHARIALI-AGRA	1 .	0	700	0.0	16.8	-16.8
- 52	птьс	DISWINGTH CHARACLE FIGURE	1		NER-NR	0.0	16.8	-16.8
Import/F	Export of	WR (With NR)						•
33		CHAMPA-KURUKSHETRA	D/C	0	1502	0.0	26.5	-26.5
34	HVDC	V'CHAL B/B	D/C	241	2	5.1	0.0	5.1
35		APL -MHG	D/C	0	1548	0.0	38.2	-38.2
36	4	GWALIOR-AGRA	D/C	0	1314	0.0	47.9	-47.9
37	765	PHAGI-GWALIOR	D/C	0	1472	0.0	27.0	-27.0
38	765 kV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	0	685	0.0 9.9	22.9	-22.9 9.9
40	1	SATNA-ORAI	S/C	464 0	1851	0.0	0.0 41.4	-41.4
41	<u> </u>	ZERDA-KANKROLI	S/C	342	0	4.7	0.0	4.7
42		ZERDA -BHINMAL	S/C	217	13	2.1	0.0	2.1
43	400 kV	V'CHAL -RIHAND	S/C	963	0	22.3	0.0	22.3
44	1	RAPP-SHUJALPUR	D/C	69	289	0	2	-2
45		BADOD-KOTA	S/C	43	29	0.5	0.2	0.3
46	220 kV	BADOD-MORAK	S/C	54	63	0.2	0.5	-0.3
47	220 K V	MEHGAON-AURAIYA	S/C	67	0	0.9	0.0	0.9
48		MALANPUR-AURAIYA	S/C	34	24	0.2	0.1	0.1
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WP-NP	0.0	0.0	0.0
Import/E	Export of	WR (With SR)			WR-NR	45.8	206.4	-160.6
50		BHADRAWATI B/B	-	0	305	0.0	7.1	-7.1
51	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	1956	600	20.6	0.0	20.6
53	400 7 77	WARDHA-NIZAMABAD	D/C	267	1578	0.0	12.6	-12.6
54	400 kV	KOLHAPUR-KUDGI	D/C	1332	0	22.3	0.0	22.3
55 56	220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
	220 K V	XELDEM-AMBEWADI	S/C	0	108	2.1	0.0	2.1
57	1		5/-C		WR-SR	45.0	19.7	25.3
57								
57		TR	ANSNATI	ONAL EX		1010		
57		TRA BHUTAN	ANSNATI	ONAL EX		1510		30.5
			ANSNATI	ONAL EX				l