

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृत्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 22th June 2018

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.06.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 21-जून 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21 June 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 22-Jun-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	55723	44661	40154	19250	2602	162390
Peak Shortage (MW)	1653	105	0	0	228	1986
Energy Met (MU)	1317	1121	928	446	50	3862
Hydro Gen (MU)	260	22	70	80	23	454
Wind Gen (MU)	10	75	154			239
Solar Gen (MU)*	14.87	18.12	52.23	0.82	0.02	86
Energy Shortage (MU)	30.5	0.0	0.0	0.0	1.3	31.8
Maximum Demand Met during the day	58457	50044	41343	20747	2233	168017
(MW) & time (from NLDC SCADA)	20.14	14.34	10.47	00.01	18:00	14.40

B. Frequency Profile (%) <49.9 33.13 FVI <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05

		Max. Demand	Shortage during		Drawal	OD(+)/UD(-) (MU)	Max OD	Energy
Region	States	Met during the	maximum Demand	Energy Met (MU)	Schedule (MU)		(MW)	Shortage (MU)
		day (MW)	(MW)					
	Punjab	10553	160	241.6	113.6	-0.8	96	0.0
	Haryana	8642	143	193.2	129.0	3.5	380	0.7
NR	Rajasthan	9840	411	225.7	62.0	5.4	481	10.9
	Delhi	6330	0	132.5	99.7	-1.5	201	0.0
	UP	18479	1250	411.3	171.7	2.3	363	9.2
	Uttarakhand	2035	0	43.6	18.3	2.4	307	1.4
	HP	1429	0	28.8	9.4	2.8	234	0.0
	J&K	1783	446	34.2	16.5	-6.6	0	8.2
	Chandigarh	304	0	6.0	5.7	0.4	64	0.0
	Chhattisgarh	3498	0	81.6	14.9	-2.4	131	0.0
	Gujarat	16870	0	375.6	116.5	6.6	684	0.0
	MP	7745	0	178.5	71.8	-3.0	507	0.0
WR	Maharashtra	20270	0	442.9	136.0	-0.5	326	0.0
WK	Goa	441	0	9.2	8.7	-0.2	40	0.0
	DD	336	0	7.6	6.5	1.1	110	0.0
	DNH	774	0	18.1	17.7	0.4	62	0.0
	Essar steel	404	0	7.4	6.0	1.4	233	0.0
	Andhra Pradesh	8796	0	187.2	36.2	0.3	468	0.0
	Telangana	7363	0	162.9	71.2	0.0	431	0.0
SR	Karnataka	8765	0	180.3	51.2	-0.8	428	0.0
310	Kerala	3324	0	63.8	37.4	0.3	207	0.0
	Tamil Nadu	15020	0	326.5	99.0	1.9	758	0.0
	Pondy	370	0	7.5	8.1	-0.7	39	0.0
	Bihar	4936	0	94.7	95.6	-3.5	50	0.0
	DVC	3014	0	66.0	-26.2	-0.6	295	0.0
ER	Jharkhand	1066	0	24.4	18.2	0.1	60	0.0
Liv	Odisha	4446	0	89.8	40.8	0.2	185	0.0
	West Bengal	8179	0	169.6	57.7	-1.2	50	0.0
	Sikkim	89	0	1.2	1.6	-0.3	0	0.0
NER	Arunachal Pradesh	125	1	2.0	2.2	-0.2	45	0.0
	Assam	1657	128	31.9	26.3	0.6	146	1.1
	Manipur	170	2	2.3	2.5	-0.2	49	0.1
	Meghalaya	324	0	5.5	0.4	0.3	32	0.0
	Mizoram	90	2	1.5	0.8	0.1	9	0.0
	Nagaland	125	3	2.2	2.1	-0.1	35	0.0
	Tripura	259	0	4.7	3.3	0.8	73	0.1

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import}(+ve) / \underline{\textbf{Export}(-ve)}}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	16.6	-5.5	-14.5
Day peak (MW)	815.7	-383.8	-644.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	270.3	-224.2	16.7	-61.9	0.3	1.2
Actual(MU)	281.4	-232.8	14.3	-64.8	-0.5	-2.4
O/D/U/D(MU)	11.0	-8.6	-2.4	-2.8	-0.8	-3.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3705	16639	9902	750	460	31456
State Sector	5080	15451	5840	6565	50	32986
Total	8785	32090	15742	7315	510	64441

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	687	1171	553	453	11	2876
Hydro	260	22	71	80	23	456
Nuclear	31	30	46	0	0	107
Gas, Naptha & Diesel	49	56	12	0	20	137
RES (Wind, Solar, Biomass & Others)	39	93	243	1	0	377
Total	1067	1373	927	534	54	3954
Share of RES in total generation (%)	3.67	6.81	26.25	0.21	0.06	9.54
Share of Non-fossil fuel (Hydro, Nuclear and	30,99	10.57	38.97	15.19	42.00	23.79
RES) in total generation (%)	30.77	10.37	30.77	15.17	72.00	43.17

H. Diversity Factor All India Demand Diversity Factor 1.029

Diversity factor = Sum of regional maximum demands / All India maximum demand

		INTE	ER-REGIO	ONAL EX	CHANGES		Reporting :	
	Date							22-Jun-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
		ER (With NR)						
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	315	377 115	0.0 2.7	6.3 0.0	-6.3 2.7
3	70011	GAYA-BALIA	S/C	0	622	0.0	12.3	-12.3
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	2	0 398	0.0	9.3	0.0 -9.3
6		PUSAULI-VARANASI	S/C	1	285	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	2	172	0.0	0.0	0.0
8]	MUZAFFARPUR-GORAKHPUR	D/C	0	796	0.0	13.5	-13.5
9	400 kV	PATNA-BALIA	Q/C D/C	0	1074 555	0.0	18.7 11.8	-18.7 -11.8
11		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	15	210	0.0	3.1	-3.1
12		BIHARSHARIFF-VARANASI	D/C	895	0	0.0	4.8	-4.8
13	220 kV	PUSAULI-SAHUPURI	S/C	0	220	0.0	4.5	-4.5
14	ł	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16		GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	35 0	39	0.4	0.0	0.4
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	3.1	84.2	-81.2
	export of	ER (With WR)	1		1			
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	654	127	5.1	0.0	5.1
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-RAIGARH	D/C Q/C	766 1013	0	10.7 17.5	0.0	10.7 17.5
21	400 kV	RANCHI-SIPAT	D/C	354	0	5.2	0.0	5.2
22	220 kV	BUDHIPADAR-RAIGARH	S/C	75	41	0.0	0.1	-0.1
23	220 K	BUDHIPADAR-KORBA	D/C	132	0	2.2	0.0	2.2
Import/E	Export of	ER (With SR)			ER-WR	40.6	0.1	40.5
24		ANGUL-SRIKAKULAM	D/C	0.0	1377.8	0.0	17.1	-17.1
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	674.6	0.0	12.9	-12.9
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1580.2	0.0	27.6	-27.6
27	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	354.3 0.0	0.9	0.0	0.0	0.5
26	220 KV	BALIWELA-UFFER-SILERRU	3/C	0.0	ER-SR	0.0	57.6	-57.6
Import/E	Export of	ER (With NER)						
29	400 kV	BINAGURI-BONGAIGAON	D/C	144	125	0.6	0.0	1
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	205 9	86 80	1.7 0.0	0.0	2 -1
31	220 R 1	TEN ORDETIK GILIAKITI	D/C		ER-NER	2.3	0.6	1.7
		NER (With NR)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0 NER-NR	0.0	0.0	0.0
Import/F	Export of	WR (With NR)			NEK-NK	0.0	0.0	0.0
33		CHAMPA-KURUKSHETRA	D/C	0	2950	0.0	36.5	-36.5
34	HVDC	V'CHAL B/B	D/C	250	50	0.1	5.5	-5.4
35		APL -MHG	D/C	0	2016	0.0	48.4	-48.4
36 37	-	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2718 1366	0.0	56.2 28.1	-56.2 -28.1
38	765 kV	JABALPUR-ORAI	D/C	0	1356	0.0	25.7	-25.7
39]	GWALIOR-ORAI	S/C	0	1838	9.4	0.0	9.4
40		SATNA-ORAI	S/C	439	0	0.0	41.7	-41.7
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C	354	0	5.7	0.0	5.7 4.3
42	400 kV	V'CHAL -RIHAND	S/C S/C	972	0	4.3 22.5	0.0	22.5
44	<u>L</u>	RAPP-SHUJALPUR	D/C	0	334	0	3	-3
45		BADOD-KOTA	S/C	55	24	0.4	0.1	0.3
46	220 kV	BADOD-MORAK	S/C	4	56	0.0	0.8	-0.8
47	-	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	16	39 45	0.1	0.4	-0.4 -0.4
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	•				WR-NR	42.5	246.7	-204.3
_		WR (With SR)						
50	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	200	800	3.2 0.0	6.4 0.0	-3.3 0.0
52		SOLAPUR-RAICHUR	D/C	1552	604	15.9	0.0	15.9
53	765 kV	WARDHA-NIZAMABAD	D/C	0	1495	0.0	15.4	-15.4
54	400 kV	KOLHAPUR-KUDGI	D/C	676	273	12.0	0.0	12.0
55	220 :	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56 57	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	109	0	0.0 2.1	0.0	0.0 2.1
10	·	ALLEDEN ANDEWADI	5/0	109	WR-SR	33.2	21.8	11.4
		TRA	ANSNATIO	ONAL EX			22.0	1
58		BHUTAN	<u></u>					16.6
59 60		NEPAL			<u> </u>			-5.5
	i	BANGLADESH	I					-14.5