

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 12thJan 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.01.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th January 2019, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Jan-19

A. Maximum Demand

S Maaillain Delitaid										
	NR	WR	SR	ER	NER	Total				
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	47014	47939	41791	18123	2408	157275				
Peak Shortage (MW)	700	0	0	335	54	1089				
Energy Met (MU)	983	1125	936	356	43	3442				
Hydro Gen (MU)	112	26	77	30	7	253				
Wind Gen (MU)	7	20	42			69				
Solar Gen (MU)*	16.47	19.9	70.75	0.87	0.04	108				
Energy Shortage (MU)	15.3	0.6	0.0	1.0	0.5	17.4				
Maximum Demand Met during the day	46987	55146	44652	18433	2451	160941				
(MW) & time (from NLDC SCADA)	18:20	10:39	08:23	19:12	17:44	09:12				

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.064 0.00 1.23 19.64 20.87 69.80 9.33

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5684	0	115.0	28.7	-0.3	89	0.0
	Haryana	6803	0	131.2	70.3	-0.1	96	0.0
	Rajasthan	12557	158	244.0	68.3	-0.9	351	0.0
	Delhi	4336	0	71.4	53.2	-0.3	238	0.0
NR	UP	13806	110	293.3	122.6	0.9	265	2.7
	Uttarakhand	2145	0	40.5	24.6	0.5	115	0.1
	HP	1676	0	30.4	23.9	1.2	290	0.0
	J&K	2800	700	53.0	46.0	1.9	487	12.5
	Chandigarh	243	0	3.9	3.8	0.0	42	0.0
	Chhattisgarh	3819	0	81.3	25.5	-0.2	512	0.6
	Gujarat	15554	0	329.5	90.4	3.3	720	0.0
	MP	13964	0	258.1	144.5	-2.3	671	0.0
14/15	Maharashtra	20208	0	410.9	100.2	0.5	555	0.0
WR	Goa	46	0	9.5	9.2	0.3	91	0.0
	DD	301	0	6.9	6.7	0.1	39	0.0
	DNH	737	0	17.5	17.6	-0.1	77	0.0
	Essar steel	524	0	10.9	10.9	0.0	270	0.0
	Andhra Pradesh	8218	0	165.0	63.8	0.2	489	0.0
	Telangana	9247	0	183.5	73.7	0.6	496	0.0
SR	Karnataka	11783	0	219.0	73.3	-0.5	480	0.0
3N	Kerala	3537	0	66.2	52.6	0.1	221	0.0
	Tamil Nadu	14213	0	295.2	148.3	0.9	493	0.0
	Pondy	387	0	7.6	7.8	-0.2	44	0.0
	Bihar	4333	0	77.4	72.2	0.0	460	0.0
	DVC	3111	115	66.2	-30.7	0.0	396	0.4
ER	Jharkhand	1047	0	24.4	18.7	0.4	169	0.7
EN	Odisha	3786	0	70.8	22.4	-0.2	267	0.0
	West Bengal	6431	0	115.4	26.2	0.7	309	0.0
	Sikkim	94	0	1.4	1.9	-0.5	18	0.0
	Arunachal Pradesh	105	2	2.4	2.0	0.5	35	0.0
	Assam	1396	25	23.0	17.9	1.3	174	0.4
	Manipur	180	2	2.9	3.1	-0.2	27	0.0
NER	Meghalaya	338	0	6.3	4.9	0.1	244	0.0
	Mizoram	106	3	1.8	1.3	0.3	26	0.0
	Nagaland	110	2	2.2	2.0	0.0	64	0.1
	Tripura	217	1	4.2	2.0	0.0	27	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.4	-6.8	-11.5
Day peak (MW)	82.5	-311.0	-802.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	180.9	-203.1	107.7	-85.7	0.4	0.2
Actual(MU)	176.5	-207.0	105.5	-79.5	0.4	-4.1
O/D/U/D(MU)	-4.3	-3.9	-2.2	6.2	-0.1	-4.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3240	15191	7252	1370	206	27259
State Sector	10050	12888	10030	4675	50	37693
Total	13290	28079	17282	6045	256	64951

G. Sourcewise generation (MII)

	NR	WR	SR	ER	NER	All India
Coal	575	1194	498	437	10	2714
Lignite	28	16	55	0	0	99
Hydro	112	26	77	30	7	253
Nuclear	24	31	31	0	0	86
Gas, Naptha & Diesel	35	48	19	0	29	130
RES (Wind, Solar, Biomass & Others)	52	42	155	1	0	250
Total	824	1357	837	468	46	3532

Share of RES in total generation (%)	6.26	3.13	18.54	0.19	0.09	7.08
Share of Non-fossil fuel (Hydro, Nuclear and		7 24	21 52	6.66	16 19	16.69
RES) in total generation (%)	22.12	7.54	31.33	0.00	16.18	10.09

H. Diversity Factor
All India Demand Diversity Factor
1.042
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		<u>INTER-REGIONAL EXCHANGES</u> Date of Repor					Reporting :	12-Jan-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	1	(11111)			(MC)	(MC)
1		GAYA-VARANASI	D/C	0	666	0.0	9.5	-9.5
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	290 359	0.0	3.4 6.5	-3.4 -6.5
4		ALIPURDUAR-AGRA	- -	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	150	0.0	3.7	-3.7
6		PUSAULI-VARANASI	S/C	0	122	0.0	2.4	-2.4
7		PUSAULI -ALLAHABAD	S/C	0	85	0.0	1.1	-1.1
8	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	740 956	0.0	10.0	-10.0 -20.0
10	400 K	BIHARSHARIFF-BALIA	D/C	0	337	0.0	6.1	-6.1
11		MOTIHARI-GORAKHPUR	D/C	0	378	0.0	7.0	-7.0
12		BIHARSHARIFF-VARANASI	D/C	9	257	0.0	2.8	-2.8
13	220 kV	PUSAULI-SAHUPURI	S/C	2	138	0.0	1.8	-1.8
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
16 17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	37 0	0	0.6	0.0	0.6
17	l	KAKWAWASA-CHANDAULI	5/C	0	ER-NR	1.2	74.2	-73.0
Import/F	export of	ER (With WR)						
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1159	0	17.0	0.0	17.0
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	382	405	0.2	0.0	0.2
20	400 1 17	JHARSUGUDA-RAIGARH	Q/C	90	154	0.0	1.7	-1.7
21	400 kV	RANCHI-SIPAT	D/C	198	54	1.6	0.0	1.6
22	220 kV	BUDHIPADAR-RAIGARH	S/C	10	88	0.0	0.9	-0.9
23		BUDHIPADAR-KORBA	D/C	111	0	1.3	0.0	1.3
Import/E	vnort of	ER (With SR)			ER-WR	20.1	2.5	17.5
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1812.0	0.0	25.2	-25.2
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	684.0	0.0	16.0	-16.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1982.0	0.0	45.6	-45.6
27	400 kV	TALCHER-I/C	D/C	218.0	184.0	0.0	0.9	-0.9
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
Import/E	'vnort of	ER (With NER)			ER-SR	0.0	86.8	-86.8
29	1	BINAGURI-BONGAIGAON	D/C	316	0	5.3	0.0	5
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	445	0	7.7	0.0	8
31	220 kV	ALIPURDUAR-SALAKATI	D/C	71	6	0.9	0.0	1
					ER-NER	13.9	0.0	13.9
_ •		NER (With NR)	1 1			440	0.0	1 440
32	HVDC	BISWANATH CHARIALI-AGRA	-	662	0 NER-NR	14.9 14.9	0.0	14.9 14.9
Import/E	export of	WR (With NR)			TIER-TIR	14.7	0.0	14.7
33		CHAMPA-KURUKSHETRA	D/C	0	1020	0.0	17.7	-17.7
34	HVDC	V'CHAL B/B	D/C	242	253	3.4	2.6	0.8
35		APL -MHG	D/C	0	1737	0.0	36.6	-36.6
36		GWALIOR-AGRA	D/C	0	1134	0.0	38.3	-38.3
37	765 kV	PHAGI-GWALIOR	D/C	0	1209	0.0	19.2	-19.2
38 39	703 KV	JABALPUR-ORAI GWALIOR-ORAI	D/C S/C	642	681	0.0 11.5	0.0	-21.2 11.5
40		SATNA-ORAI	S/C	0	1464	0.0	28.0	-28.0
41		ZERDA-KANKROLI	S/C	164	33	2.4	0.0	2.4
42	400 kV	ZERDA -BHINMAL	S/C	97	221	0.0	1.2	-1.2
43		V'CHAL -RIHAND	S/C	985	0	21.9	0.0	21.9
44		RAPP-SHUJALPUR	D/C	258	147	0	1	-1
45 46		BADOD-KOTA BADOD-MORAK	S/C S/C	15 0	45 131	0.8	1.6	0.7 -1.6
46	220 kV	MEHGAON-AURAIYA	S/C S/C	118	0	1.5	0.0	1.5
48		MALANPUR-AURAIYA	S/C	65	27	0.5	0.0	0.5
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			u u		WR-NR	41.9	167.4	-125.4
-		WR (With SR)	1 .					T
50	HVDC LINK	BHADRAWATI B/B	-	0	995	0.0	23.8	-23.8
51 52	THAK	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	376	0 2474	0.0	26.9	0.0 -26.9
53	765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	D/C D/C	0	2223	0.0	27.5	-20.9
54	400 kV	KOLHAPUR-KUDGI	D/C	1122	0	13.6	0.0	13.6
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	1	64	0.7	0.0	0.7
					WR-SR	14.4	78.2	-63.8
			ANSNATI	ONAL EX	CHANGE			
58		BHUTAN NEPAL						1.4
59 60		BANGLADESH						-6.8 -11.5
			0					22.3