

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 10th April 2017

To.

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 09 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09th April 2017, is available at the NLDC website.

धन्यवाद,

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 10-Apr-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40490	45337	36012	19194	2061	143094
Peak Shortage (MW)	535	69	0	570	206	1380
Energy Met (MU)	820	1086	924	391	35	3256
Hydro Gen(MU)	156	32	50	55	9	301
Wind Gen(MU)	12	54	18			84
Solar Gen (MU)*	4.11	13.25	22.80	1.28	0.02	41

B. Frequency Profile (%)

B. Trequency Trome (70	,						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.040	0.00	0.00	5.06	5.06	72.63	22.31

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	. ,	` ′	.,,,,	,
	Punjab	4716	0	96.0	60.1	-0.1	192
	Haryana	5706	0	98.4	88.8	-1.9	389
	Rajasthan	7556	0	162.1	57.0	2.3	365
	Delhi	3266	0	69.5	57.7	-2.6	133
NR	UP	15629	0	286.2	108.3	-3.9	225
	Uttarakhand	1560	0	30.3	15.4	0.3	233
	HP	1164	0	26.6	9.9	1.3	131
	J&K	2176	544	47.3	26.4	7.2	439
	Chandigarh	165	0	3.2	3.6	-0.4	0
	Chhattisgarh	3944	0	92.0	38.3	-0.3	118
	Gujarat	13542	0	304.8	59.1	0.7	611
	MP	7889	0	173.9	106.0	-1.7	245
WR	Maharashtra	20774	0	473.2	142.4	2.6	585
WK	Goa	452	0	9.3	8.4	0.3	79
	DD	286	0	6.6	6.4	0.2	43
	DNH	720	0	16.6	15.6	1.0	78
	Essar steel	755	0	9.8	9.7	0.0	156
	Andhra Pradesh	7275	0	165.6	35.5	4.8	363
	Telangana	8209	0	172.4	79.1	-0.2	230
SR	Karnataka	9003	0	202.1	79.6	3.6	557
3N	Kerala	3433	0	68.9	49.5	2.1	234
	Tamil Nadu	13197	0	307.7	149.7	1.5	440
	Pondy	313	0	6.9	7.4	-0.4	86
	Bihar	3712	150	64.5	61.8	-2.0	210
	DVC	3008	0	64.3	-27.5	-0.3	190
ER	Jharkhand	1210	120	24.3	16.7	1.9	130
EK	Odisha	4163	0	83.9	24.0	0.0	450
	West Bengal	8472	0	153.1	49.5	4.2	300
	Sikkim	59	0	0.9	1.7	-0.8	0
NER	Arunachal Pradesh	92	1	2.3	2.0	0.3	10
	Assam	1231	121	19.0	14.2	1.4	110
	Manipur	144	1	2.2	2.2	0.0	14
	Meghalaya	268	0	5.0	3.0	-0.4	22
	Mizoram	73	1	1.3	1.2	0.1	11
	Nagaland	93	2	1.7	1.7	-0.2	9
	Tripura	241	0	3.6	2.4	0.5	66

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.1	-8.2	-14.3
Day peak (MW)	414.6	-419.4	-625.8

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	167.2	-221.4	93.2	-38.6	0.4	0.7
Actual(MU)	155.5	-219.8	96.3	-32.3	1.1	0.8
O/D/U/D(MU)	-11.7	1.6	3.1	6.3	0.7	0.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5193	9625	3950	1570	559	20898
State Sector	15235	16001	6462	6569	110	44377
Total	20428	25626	10412	8139	669	65275

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u> </u>	INTER-REGIONAL EXCHANGES Date of Reporting			eporting :	10-Apr-17	
	ı	I	<u> </u>	Max	Max	ı		Import=(+ve) /Export =(-ve) fo NET (MU)
Sl No	Voltage Level	Line Details ER (With NR)	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	Aport or	GAYA-VARANASI	D/C	0	226	0.0	4.8	-4.8
2	765KV	SASARAM-FATEHPUR	S/C	0	0	4.2	0.0	4.2
3		GAYA-BALIA	S/C	0	344	0.0	3.9	-3.9
5	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	S/C	0	0 148	0.0	0.0 3.5	-3.5
6		PUSAULI-VARANASI	S/C	0	170	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	9	0.0	0.0	0.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	215	0.0	1.3	-1.3
9	400 KV	PATNA-BALIA	Q/C	0	660	0.0	12.9	-12.9
10		BIHARSHARIFF-BALIA	D/C	0	122	0.0	0.1	-0.1
11		BARH-GORAKHPUR	D/C	0	463	0.0	9.1	-9.1
12		BIHARSHARIFF-VARANASI	D/C	0	0	2.3	0.0	2.3
13	220 KV	PUSAULI-SAHUPURI	S/C	0	240	0.0	4.6	-4.6
14	-	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15 16	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.8	0.0	0.8
17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			B/C	0	ER-NR	7.2	40.1	-32.9
_	· -	ER (With WR)	D/C	0	0	10.1	0.0	10.1
18	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	0	12.1 11.2	0.0	12.1 11.2
		ROURKELA - RAIGARH (SEL LILO	S/C	0	0		0.0	3.4
20		BYPASS)				3.4		
21	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.8	0.0	2.8
22	400 K	IBEUL-RAIGARH	S/C	0	0	2.8	0.0	2.8
23		STERLITE-RAIGARH	D/C	0	2	2.1	0.0	2.1
25		RANCHI-SIPAT	D/C S/C	0	73	0.0	0.0	10.7 -0.3
26	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	0	0	2.9	0.0	2.9
20	l	BUDHIFADAK-KUKBA	D/C	U	ER-WR	48.0	0.3	47.7
mport/E	Export of 1 765 KV	ER (With SR)	D/C	0.0	0.0	0.0	14.0	-14.0
28	HVDC	ANGUL-SRIKAKULAM JEYPORE-GAZUWAKA B/B	D/C D/C	0.0	349.1	0.0	16.2	-14.0
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2021.2	0.0	45.3	-45.3
30	400 KV	TALCHER-I/C	D/C	0.0	1052.8	0.1	13.0	-12.9
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	75.4	-75.4
	Export of	ER (With NER)			1	T		1
32	400 KV	BINAGURI-BONGAIGAON	D/C	0	1031	0.0	5.6	-6
33	220 KV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	0	829	0.0	5.6 1.4	-6 -1
34	220 K V	ALIFURDUAK-SALAKATI	D/C	U	ER-NER	0.0	12.6	-12.6
mport/E	Export of	NER (With NR)			DIT TIEST	0.0	12.0	-12.0
35	-	BISWANATH CHARIALI-AGRA	-	0	502	0.0	12.0	-12.0
			1		NER-NR	0.0	12.0	-12.0
mport/E	Export of '	WR (With NR)						
36	1	CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	13.1	-13.1
37	HVDC	V'CHAL B/B	D/C	500	0	10.2	0.0	10.2
38	1	APL -MHG	D/C	0	2014	0.0	32.2	-32.2
39	765 KV	GWALIOR-AGRA	D/C	0	2812	0.0	47.5	-47.5
40	-	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	0 179	1610 123	0.0	27.1 0.0	-27.1
41	1	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	179	239	1.6 0.3	0.0	1.6 0.3
43	400 KV	V'CHAL -RIHAND	S/C	0	0	0.3	0.0	0.3
44	1	RAPP-SHUJALPUR	D/C	0	423	0.0	2	-2
45		BADOD-KOTA	S/C	21	17	0.2	0.1	0.1
46	220 777	BADOD-MORAK	S/C	0	43	0.0	0.6	-0.6
47	220 KV	MEHGAON-AURAIYA	S/C	112	12	0.4	0.0	0.4
48	<u></u>	MALANPUR-AURAIYA	S/C	1	30	0.0	0.0	0.0
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
mport/F	Export of	WR (With SR)			WR-NR	12.7	123.2	-110.5
50 50	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.1	-23.1
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	2022	SOLAPUR-RAICHUR	D/C	0	2044	0.0	35.4	-35.4
53	765 KV	WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.9
	400 KV	KOLHAPUR-KUDGI	D/C	85	402	0.1	3.3	-3.2
54		KOLHAPUR-CHIKODI	D/C	0	361	0.0	3.9	-3.9
55		PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
	220 KV							1.0
55	220 KV	XELDEM-AMBEWADI	S/C	96	0	1.8	0.0	1.8
55 56	220 KV		ı		WR-SR	1.8	83.6	-81.7
55 56	220 KV		ı	96 L EXCHA	WR-SR			