

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 16th Oct, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक . द .क्षे .भा .प्रे .के..२९ . रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 15.10.2016.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15 अक्टूबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15th October 2016, is available at the NLDC website.

http://posoco.in/WebsiteData/Reports/DailyReports/2016-2017/Oct%202016/16.10.16 NLDC PSP.pdf

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 16-Oct-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43198	43688	36478	18215	2438	144017
Peak Shortage (MW)	602	22	0	0	81	705
Energy Met (MU)	925	949	870	346	43	3132
Hydro Gen(MU)	165	88	54	70	21	398
Wind Gen(MU)	9	8	15			32
Solar Gen (MU)*	0.98	10.13	13.50	0.04	0.03	25

B. Frequency Profile (%)

Diffequency Frome (70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.029	0.00	0.00	2.65	2.65	79.51	17.84
SR GRID	0.029	0.00	0.00	2.65	2.65	79.51	17.84

RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy	Drawal	OD(+)/	Max OD (MW
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6238	0	136.6	66.5	-0.2	220
	Haryana	7341	0	137.9	102.5	-0.2	208
	Rajasthan	8591	0	186.8	63.7	2.6	366
	Delhi	3830	0	79.5	60.5	-0.4	92
NR	UP	12996	120	282.5	116.3	0.7	513
	Uttarakhand	1811	0	36.2	19.0	0.0	134
	HP	1230	0	27.3	14.0	0.6	121
	J&K	1767	442	33.8	28.4	-5.3	0
	Chandigarh	204	0	3.9	4.1	-0.2	16
	Chhattisgarh	3121	0	70.1	18.0	1.5	291
	Gujarat	13027	0	285.8	61.5	-3.1	316
	MP	7435	0	158.0	78.0	-1.3	254
WR	Maharashtra	18950	0	394.9	115.8	1.8	396
WK	Goa	435	0	9.1	8.0	0.6	37
	DD	325	0	7.2	6.9	0.3	34
	DNH	763	0	16.9	17.4	-0.5	15
	Essar steel	371	0	6.8	6.6	0.2	145
	Andhra Pradesh	6930	0	158.6	11.8	3.2	398
	Telangana	7170	0	150.4	78.5	2.1	231
SR	Karnataka	8741	0	190.0	73.5	4.0	597
JN.	Kerala	3287	0	64.4	52.1	2.0	201
	Tamil Nadu	13570	0	299.1	157.4	-0.2	844
	Pondy	325	0	7.0	7.3	-0.2	22
	Bihar	3518	0	68.7	70.2	-3.6	0
	DVC	2650	0	60.9	-24.0	0.6	0
ER	Jharkhand	1045	0	20.7	14.9	-0.3	0
LN	Odisha	3785	0	72.3	15.2	-0.8	0
	West Bengal	7414	0	121.9	28.1	-2.9	0
	Sikkim	81	0	1.0	1.1	-0.1	0
NER	Arunachal Pradesh	111	5	1.9	2.4	-0.5	6
	Assam	1558	0	28.1	19.3	2.8	233
	Manipur	140	2	1.9	2.0	-0.1	25
	Meghalaya	250	3	4.4	0.1	0.2	78
	Mizoram	84	1	1.3	1.3	0.0	15
	Nagaland	104	3	1.5	1.6	-0.2	21
	Tripura	258	0	4.2	3.5	0.5	85

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.6	-2,2	-12.7
Day peak (MW)	1390.0	-88.6	-603.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	213.8	-194.6	79.9	-92.8	-7.2	-0.9
Actual(MU)	220.0	-189.7	78.9	-104.6	-5.1	-0.5
O/D/U/D(MU)	6.2	4.8	-1.0	-11.7	2.1	0.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5259	14607	960	2070	67	22963
State Sector	12930	17315	6247	6974	110	43576
Total	18189	31922	7207	9044	177	66539

^{*}As available with RLDCs

सचिव(ऊर्जा)(संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	EGIONA	L EXCHA	NGES	Date of R	eporting :	16-Oct-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	export of l	ER (With NR)	D/C	0	207	0.0	15.6	15.6
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 85	397 172	0.0	15.6 2.4	-15.6 -2.4
3	703K V	GAYA-BALIA	S/C	0	412	0.0	6.9	-6.9
4	HVDC		+					
	LINK	PUSAULI B/B	S/C	27	193	0.0	0.3	-0.3
5	}	PUSAULI-SARNATH	S/C	10 148	0 197	0.0	0.0	0.0
7	ł	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	5	615	0.0	0.0	0.0 -10.8
8	400 KV	PATNA-BALIA	Q/C	0	722	0.0	12.8	-12.8
9	İ	BIHARSHARIFF-BALIA	D/C	0	276	0.0	4.7	-4.7
10	Ī	BARH-GORAKHPUR	D/C	0	455	0.0	9.9	-9.9
11		BIHARSHARIFF-VARANASI	D/C	22	0	0.0	4.5	-4.5
12	220 KV		S/C	11	182	0.0	1.7	-1.7
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.8	0.0	0.8
15 16	}	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
10	1	KARWANASA-CHANDAULI	3/C	U	ER-NR	0.0	69.6	-68.9
nport/E	Export of 1	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1011	0.0	17.3	-17.3
18	, 35 A V	NEW RANCHI-DHARAMJAIGARH	D/C	367	261	2.8	0.0	2.8
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	129	29	0.9	0.0	0.9
20	†	JHARSUGUDA-RAIGARH	S/C	130	22	1.1	0.0	1.1
21	400 KV	IBEUL-RAIGARH	S/C	90	13	0.8	0.0	0.8
22		STERLITE-RAIGARH	D/C	98	27	0.7	0.0	0.7
23		RANCHI-SIPAT	D/C	220	0	3.2	0.0	3.2
24	220 KV	BUDHIPADAR-RAIGARH	S/C	0	143	0.0	1.9	-1.9
25		BUDHIPADAR-KORBA	D/C	87	12 ER-WR	0.8	0.0	0.8
nnort/E	vnort of l	ER (With SR)			EK-WK	10.3	19.2	-8.9
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	330	0.0	13.6	-13.6
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1968	0.0	38.7	-38.7
28	400 KV	TALCHER-I/C		0.0	1253	0.0	19.7	-19.7
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	52.3	-52.3
•		ER (With NER) BINAGURI-BONGAIGAON	0/0	0	1066	0.0	14.5	1.5
30	400 KV 220 KV	BIRPARA-SALAKATI	Q/C D/C	0	1066	0.0	14.5 3.2	-15 -3
J1	220 11 7	BIC ACCOUNTS	D/C	Ü	ER-NER	0.0	17.7	-17.7
nport/E	export of l	NR (With NER)					-	
32	HVDC	BISWANATH CHARIALI-AGRA	-	1000	0	23.1	0.0	23.1
					NR-NER	23.1	0.0	23.1
		WR (With NR)						•
33	HVDC	V'CHAL B/B	D/C	250	0	5.9	0.0	5.9
34	HVDC	APL -MHG	D/C	0	2016	0.0	42.8	-42.8
35 36	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2774 1616	0.0	56.1 32.4	-56.1 -32.4
37	400 KV	ZERDA-KANKROLI	S/C	0	152	0.0	2.0	-32.4
38	400 KV	ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	44	179	0.0	2.0	-2.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
41	l	BADOD-KOTA	S/C	35	25	0.1	0.2	-0.1
42	220 KV	BADOD-MORAK	S/C	0	45	0.0	0.7	-0.7
43	1	MEHGAON-AURAIYA	S/C	45	0	0.9	0.0	0.9
44	132KV	MALANPUR-AURAIYA	S/C	13	20 0	0.1	0.1	0.0
43	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	WR-NR	7.1	136.3	-129.2
ıport/E	Export of V	WR (With SR)				/.1	2000	-127,2
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	19.6	-19.6
47	LINK	BARSUR-L.SILERU	_	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2356	0.0	45.3	-45.3
49	400 KV	KOLHAPUR-KUDGI	D/C	0	318	0.0	5.4	-5.4
50		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
52	ı	XELDEM-AMBEWADI	S/C	80	0 WR-SR	1.6	0.0	1.6
		CORN 1 PYCH	IATE CAL	I Excurs		1.6	70.2	-68.6
54	1		NATIONA	L EXCHAN	GE			
		BHUTAN NEPAL	+					3
55								