

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.10.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.-5.5.१ के प्रावधान के अनुसार, दिनांक १४-अक्टूबर-२०१९ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th Oct 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 15-Oct-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	48522	49134	40056	20073	2730	160515
Peak Shortage (MW)	477	0	0	0	31	508
Energy Met (MU)	1026	1094	879	411	48	3458
Hydro Gen (MU)	167	85	152	111	15	529
Wind Gen (MU)	3	17	20			40
Solar Gen (MU)*	26.06	24.2	77.44	2.09	0.06	130
Energy Shortage (MU)	12.6	0.0	0.0	0.0	0.9	13.5
Maximum Demand Met during the day	50544	49599	41458	20805	2698	164259
(MW) & time (from NLDC SCADA)	19:07	18:43	18:28	19:21	17:50	19:00

B. Frequency Profile (%) Region All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.025

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	6610	0	146.2	66.3	-1.5	37	0.0
	Haryana	7453	0	155.4	117.9	0.7	165	0.0
	Rajasthan	9683	0	206.5	63.1	-0.9	333	0.0
	Delhi	4133	0	85.8	69.1	-0.3	110	0.0
NR	UP	17040	0	324.6	129.8	2.2	538	2.9
	Uttarakhand	1797	0	35.5	16.0	0.9	174	0.0
	HP	1453	0	27.4	12.9	1.3	121	0.0
	J&K	2090	523	40.8	32.3	-0.5	271	9.7
	Chandigarh	199	0	3.8	4.0	-0.2	8	0.0
	Chhattisgarh	3934	0	87.8	37.8	-0.2	233	0.0
	Gujarat	15793	0	341.8	60.9	5.8	513	0.0
	MP	8499	0	181.8	101.9	-1.8	466	0.0
WR	Maharashtra	19943	0	438.4	150.8	-2.4	443	0.0
WK	Goa	541	0	12.8	11.6	0.6	104	0.0
	DD	334	0	7.4	6.8	0.6	49	0.0
	DNH	780	0	18.1	18.1	0.0	44	0.0
	Essar steel	373	0	6.3	5.7	0.6	386	0.0
	Andhra Pradesh	7440	0	165.1	65.5	0.8	469	0.0
	Telangana	8258	0	175.4	44.4	-0.1	431	0.0
SR	Karnataka	7985	0	160.2	33.9	-1.8	542	0.0
3N	Kerala	3528	0	68.7	46.7	1.4	189	0.0
	Tamil Nadu	14508	0	301.2	160.7	1.8	662	0.0
	Pondy	404	0	8.2	8.3	-0.1	55	0.0
	Bihar	4976	0	92.9	88.9	-0.2	200	0.0
	DVC	2881	0	61.3	-14.3	2.3	600	0.0
ER	Jharkhand	1114	0	24.2	16.0	-1.3	10	0.0
LIX	Odisha	4545	0	89.9	14.4	7.9	600	0.0
	West Bengal	7545	0	141.5	42.9	0.1	100	0.0
	Sikkim	93	0	0.8	1.4	-0.5	5	0.0
	Arunachal Pradesh	128	2	2.1	2.2	-0.5	45	0.0
	Assam	1692	12	29.5	23.3	0.7	84	0.8
	Manipur	170	3	2,4	2.3	0.1	34	0.0
NER	Meghalaya	319	0	5.5	1.4	0.2	34	0.0
	Mizoram	92	1	1.7	0.3	0.3	9	0.0
	Nagaland	126	2	2.1	2.2	-0.5	52	0.0
	Tripura	266	2	4.5	3.1	0.3	51	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	29.6	-0.9	-26.1
Day peak (MW)	1305.8	-184.3	-1127.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	224.2	-213.0	71.5	-84.6	1.8	-0.2
Actual(MU)	222.4	-221.1	72.5	-82.6	3.6	-5.2
O/D/U/D(MU)	-1.8	-8.0	1.0	2.0	1.9	-5.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2699	16260	9152	1400	660	30172
State Sector	7631	18073	9170	5630	11	40515
Total	10330	34333	18322	7030	672	70686

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	536	1047	418	403	12	2415
Lignite	19	15	47	0	0	80
Hydro	167	85	152	111	15	529
Nuclear	28	29	56	0	0	113
Gas, Naptha & Diesel	29	79	13	0	23	144
RES (Wind, Solar, Biomass & Others)	39	47	125	2	0	213
Total	818	1301	811	516	49	3495

Share of RES in total generation (%)	4.80	3.58	15.40	0.41	0.12	6.09
Share of Non-fossil fuel (Hydro, Nuclear and	28.63	12.31	41.13	21.92	29.63	24.48
RES) in total generation (%)						

H. Diversity Factor All India Demand Diversity Factor

1.005 Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		<u>IN'</u>	TER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting :	15-Oct-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	2.0	105	2.50			
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	185 189	359 120	0.0	0.0	-4.4 0.3
3	70587	GAYA-BALIA	S/C	0	311	0.0	6.0	-6.0
4	HVDC	ALIPURDUAR-AGRA	-	0	701	0.0	16.7	-16.7
5		PUSAULI B/B	S/C	0	198	0.0	4.9	-4.9
7		PUSAULI-VARANASI	S/C	0	197	0.0	3.9	-3.9
8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	75 673	0.0	9.2	-0.8 -9.2
9	400 kV	PATNA-BALIA	Q/C	0	955	0.0	16.5	-16.5
10		BIHARSHARIFF-BALIA	D/C	6	236	0.0	3.9	-3.9
11		MOTIHARI-GORAKHPUR	D/C	0	49	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	197	103	1.0	0.0	1.0
13	220 kV	PUSAULI-SAHUPURI	S/C	0	158	0.0	2.8	-2.8
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16 17		KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	ER-NR	1.8	0.0 69.0	0.0 -67.2
Import/F	Export of	ER (With WR)			T-14K	1.0	07.0	-07.2
18	1	JHARSUGUDA-DHARAMJAIGARH	Q/C	1431	0	21.1	0.0	21.1
	765 kV					·		i i
19 20	1	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	716 167	231 67	8.6 1.4	0.0	8.6 1.4
21	400	JHARSUGUDA-RAIGARH	Q/C	183	77	1.4	0.0	1.4
22	400 kV	RANCHI-SIPAT	D/C	246	52	2.9	0.0	2.9
23	220 kV	BUDHIPADAR-RAIGARH	S/C	3	53	0.0	0.7	-0.7
24	220 KV	BUDHIPADAR-KORBA	D/C	130	0	2.5	0.0	2.5
					ER-WR	38.0	0.7	37.3
	· -	ER (With SR)	1 1		1501.0			
25		ANGUL-SRIKAKULAM	D/C	0.0	1591.0	0.0	29.4	-29.4
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	480.0 1481.0	0.0	11.1 26.9	-11.1 -26.9
28	400 kV	TALCHER-I/C	D/C D/C	307.0	446.0	1.6	0.0	1.6
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	67.4	-67.4
Import/E	Export of	ER (With NER)						•
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	520	0.0	8.6	-9
31	400 K 1	ALIPURDUAR-BONGAIGAON	D/C	0	364	0.0	6.0	-6
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	122	0.0	2.1	-2
I	· 6	NED (WALNE)			ER-NER	0.0	16.8	-16.8
33 33	HVDC	NER (With NR) BISWANATH CHARIALI-AGRA		0	703	0.0	14.5	-14.5
33	пурс	BISWANATH CHARLALFAGRA		0	NER-NR	0.0	14.5	-14.5
Import/E	Export of	WR (With NR)				0.0	1.110	1
34		CHAMPA-KURUKSHETRA	D/C	0	1877	0.0	34.8	-34.8
35	HVDC	V'CHAL B/B	D/C	362	0	9.7	0.0	9.7
36		APL -MHG	D/C	0	685	0.0	31.1	-31.1
37		GWALIOR-AGRA	D/C	0	1991	0.0	33.2	-33.2
38		PHAGI-GWALIOR	D/C	6	1093	0.0	16.8	-16.8
39	765 kV	JABALPUR-ORAI	D/C	0	709	0.0	24.4	-24.4
40	-	GWALIOR-ORAI	S/C	369	0	5.4	0.0	5.4
41	ł	SATNA-ORAI CHITTORGARH-BANASKANTHA	S/C D/C	97	1310 841	0.0	28.2 9.2	-28.2 -9.1
43		ZERDA-KANKROLI	S/C	107	146	0.1	1.0	-9.1
44	1	ZERDA-BHINMAL	S/C	63	309	0.1	2.9	-2.8
45	400 kV	V'CHAL -RIHAND	S/C	974	0	22.6	0.0	22.6
46	1	RAPP-SHUJALPUR	D/C	109	264	0	3	-3
47		BHANPURA-RANPUR	S/C	4	59	0.0	0.7	-0.7
48	220 kV	BHANPURA-MORAK	S/C	0	109	0.0	1.5	-1.5
49	220 KV	MEHGAON-AURAIYA	S/C	99	8	0.6	0.0	0.6
50		MALANPUR-AURAIYA	S/C	69	36	0.1	0.3	-0.2
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
Import/F	vnest -P	WD (With SD)			WR-NR	39.2	187.2	-148.0
Import/E 52	· -	WR (With SR)	1	192	640	2.6	2.9	0.7
52	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	3.6 0.0	0.0	0.7
54		SOLAPUR-RAICHUR	D/C	317	1645	0.6	13.9	-13.4
55	765 kV	WARDHA-NIZAMABAD	D/C	0	1993	0.0	31.3	-31.3
56	400 kV	KOLHAPUR-KUDGI	D/C	666	0	9.0	0.0	9.0
57		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58	220 kV	PONDA-AMBEWADI	S/C	0	71	0.0	1.3	-1.3
59	<u></u>	XELDEM-AMBEWADI	S/C	0	59	0.7	0.0	0.7
					WR-SR	13.9	49.4	-35.5
			ID A NICINI A IDI	ONAL EVOLA	NOR			•
		Т	KANSNAJI	ONAL EXCHA	NGE			
60	1	BHUTAN	KANSNATI	ONAL EXCHA	INGE			29.6
60 61 62			RANSNATI	ONAL EXCHA	ANGE			29.6 -0.9