

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 16th Dec 2018

Τо

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता ७०००३३ Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग ७९३००६ Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,२९ , रेस कोर्स क्रॉस रोड, बंगलुरु –५६०००९ Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 15.12.2018.

महोदय/Dear Sir.

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15-दिसम्बर-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15th December 2018, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 16-Dec-18

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	44675	48450	41151	17934	2415	154625
Peak Shortage (MW)	583	0	0	0	60	643
Energy Met (MU)	908	1101	908	352	41	3310
Hydro Gen (MU)	125	24	65	32	7	254
Wind Gen (MU)	32	111	56			199
Solar Gen (MU)*	22.84	18.7	59.91	0.85	0.03	102
Energy Shortage (MU)	13.6	0.0	0.0	0.0	0.8	14.4
Maximum Demand Met during the day	45591	53321	42892	18409	3200	157202
(MW) & time (from NLDC SCADA)	18:25	10:01	07:45	18:36	16:44	18:37

B. Frequency Profile (%) Region All India <49.7 49.7-49.8 49.8-49.9 49.9-50.05 > 50.05 0.044 0.00 0.49 11.74 10.45

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5896	0	121.0	32.9	-0.1	119	0.0
	Haryana	6410	0	120.2	61.3	1.3	221	0.0
	Rajasthan	12075	0	228.0	60.7	-0.6	354	0.0
NR	Delhi	3637	0	61.6	46.7	0.1	205	0.0
	UP	13377	20	257.9	110.8	0.4	249	1.8
	Uttarakhand	1993	0	37.4	26.7	-0.2	83	0.0
	HP	1571	19	29.0	21.6	0.5	118	0.1
	J&K	2454	613	49.8	42.1	1.3	215	11.7
	Chandigarh	200	0	3.3	3.2	0.1	34	0.0
	Chhattisgarh	3585	0	76.1	13.6	-1.3	276	0.0
	Gujarat	14837	0	317.7	80.9	2.2	784	0.0
	MP	13353	0	250.3	132.6	-2.7	351	0.0
WR	Maharashtra	20288	0	412.4	91.6	0.4	481	0.0
WK	Goa	453	0	9.8	8.9	0.5	50	0.0
	DD	310	0	6.4	5.7	0.7	95	0.0
	DNH	728	0	16.9	15.9	1.0	140	0.0
	Essar steel	571	0	11.8	10.8	1.0	344	0.0
	Andhra Pradesh	7962	0	166.9	44.8	0.5	467	0.0
	Telangana	8194	0	171.8	99.5	0.8	415	0.0
SR	Karnataka	10640	0	203.5	56.8	-2.5	438	0.0
JI.	Kerala	3596	0	70.4	60.0	0.8	187	0.0
	Tamil Nadu	14168	0	288.8	142.4	0.5	431	0.0
	Pondy	334	0	6.7	7.2	-0.4	24	0.0
	Bihar	3894	0	70.6	65.5	1.8	460	0.0
	DVC	3049	0	63.4	-18.6	0.1	396	0.0
ER	Jharkhand	1042	0	24.1	16.5	1.3	169	0.0
LIN	Odisha	4140	0	75.9	24.6	2.4	267	0.0
	West Bengal	6365	0	116.2	22.2	-0.5	309	0.0
	Sikkim	99	0	1.5	1.4	0.1	18	0.0
	Arunachal Pradesh	128	8	2.3	2.0	0.3	1576	0.0
	Assam	1392	31	22.8	17.9	0.5	91	0.5
	Manipur	157	4	2.8	2.9	-0.1	21	0.0
NER	Meghalaya	348	14	6.0	5.1	-0.1	24	0.3
	Mizoram	93	6	1.5	1.1	-0.1	32	0.0
	Nagaland	131	7	2.0	1.9	-0.1	20	0.0
	Tripura	231	12	3.4	1.6	-0.1	72	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.1	-4.2	-12.5
Day peak (MW)	173.4	-186.0	-794.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	146.8	-200.7	124.7	-70.7	-0.2	-0.1
Actual(MU)	148.5	-208.5	119.6	-60.7	-2.0	-3.2
O/D/U/D(MU)	1.7	-7.8	-5.1	10.0	-1.8	-3.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4317	17645	7682	1870	106	31620
State Sector	12005	16049	9200	6405	50	43709
Total	16322	33694	16882	8275	156	75329

G. Sourcewise generation (MII)

	NR	WR	SR	ER	NER	All India
Coal	508	1085	466	407	10	2476
Lignite	17	15	52	0	0	84
Hydro	125	24	65	32	7	254
Nuclear	29	19	36	0	0	84
Gas, Naptha & Diesel	25	41	23	0	29	119
RES (Wind, Solar, Biomass & Others)	82	132	153	1	0	367
Total	786	1316	796	440	46	3384

Share of RES in total generation (%)	10.47	10.01	19.18	0.20	0.06	10.86
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	30.05	13.32	31.91	7.49	15.86	20.86

H. Diversity Factor
All India Demand Diversity Factor
1.040
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

		INTER-REGIONAL EXCHANGES Date of Reporting:					16-Dec-18	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	1	()			(MC)	(MC)
1	ECELS!	GAYA-VARANASI	D/C	0	561	0.0	6.8	-6.8
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	350 217	0.0	5.9 3.5	-5.9 -3.5
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	3	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	14	26	0.0	0.2	-0.2
7 8		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	63	0.1	9.0	0.1 -9.0
9	400 kV	PATNA-BALIA	Q/C	0	877	0.0	17.7	-17.7
10		BIHARSHARIFF-BALIA	D/C	0	244	0.0	3.4	-3.4
11		MOTIHARI-GORAKHPUR	D/C	0	350	0.0	6.7	-6.7
12		BIHARSHARIFF-VARANASI	D/C	9	214	0.0	2.4	-2.4
13	220 kV	PUSAULI-SAHUPURI	S/C	0	131	0.0	2.4	-2.4
14		SONE NAGAR-RIHAND	S/C	25	0	0.0	0.0	0.0
15 16	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.6	0.0	0.6
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
				-	ER-NR	0.7	58.0	-57.3
-	export of	ER (With WR)						
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1756	0	26.9	0.0	26.9
19 20		NEW RANCHI-DHARAMJAIGARH	D/C	268	435	0.0	2.1	-2.1
20	400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	Q/C D/C	260 174	140 55	0.9 1.6	0.0	0.9 1.6
22	220 1 77	BUDHIPADAR-RAIGARH	S/C	0	124	0.0	2.1	-2.1
23	220 kV	BUDHIPADAR-KORBA	D/C	149	0	2.0	0.0	2.0
					ER-WR	31.4	4.2	27.3
		ER (With SR)	1			1		1
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1724.0	0.0	28.6	-28.6
25 26	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0.0	687.0 2457.0	0.0	16.0 40.9	-16.0 -40.9
27	400 kV	TALCHER-I/C	D/C	0.0	876.0	1.2	0.0	1.2
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	85.5	-85.5
•	Export of	ER (With NER)	1			1		1
29	400 kV	BINAGURI-BONGAIGAON	D/C	316	0	4.6	0.0	5
30	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C D/C	74 74	0	7.6 1.0	0.0	8
31	220 R (ALI ORDONK SALAKATI	D/C	7-7	ER-NER	13.2	0.0	13.2
Import/E	Export of	NER (With NR)						•
32	HVDC	BISWANATH CHARIALI-AGRA		656	0	13.0	0.0	13.0
T		WD (WA ND)			NER-NR	13.0	0.0	13.0
33	xport of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	701	0.0	16.7	-16.7
34	HVDC	V'CHAL B/B	D/C D/C	0	0	0.0	0.0	0.0
35		APL -MHG	D/C	0	1174	0.0	25.7	-25.7
36		GWALIOR-AGRA	D/C	0	982	0.0	34.9	-34.9
37		PHAGI-GWALIOR	D/C	0	1309	0.0	17.5	-17.5
38	765 kV	JABALPUR-ORAI	D/C	190	331	0.0	8.2	-8.2
39		GWALIOR-ORAI	S/C	568	0	8.7	0.0	8.7
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	147	1698 125	0.0 1.5	35.7 0.0	-35.7 1.5
42		ZERDA-KANKKOLI ZERDA -BHINMAL	S/C S/C	109	284	0.0	1.0	-1.0
43	400 kV	V'CHAL -RIHAND	S/C	992	0	21.6	0.0	21.6
44		RAPP-SHUJALPUR	D/C	336	30	2	0	2
45		BADOD-KOTA	S/C	59	26	0.4	0.1	0.3
46	220 kV	BADOD-MORAK	S/C	0	106	0.0	1.2	-1.2
47		MEHGAON-AURAIYA	S/C	89	0	1.2	0.0	1.2
48 49	132kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	49 0	0	0.4	0.0	0.4
47	134KV	O WALIOK-SA WAI MADHUPUK	S/C	U	WR-NR	35.9	140.9	-105.0
Import/E	export of	WR (With SR)						
50		BHADRAWATI B/B	-	0	995	0.0	20.3	-20.3
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	224	2008	0.0	27.1	-27.1
53	400 1 **	WARDHA-NIZAMABAD	D/C	0	2644	0.0	40.3	-40.3
54 55	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	843	0	9.9 0.0	0.0	9.9 0.0
56	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	0	64	1.3	0.0	1.3
		•			WR-SR	11.2	87.7	-76.5
		TRA	NSNATI	ONAL EX	CHANGE			
58		BHUTAN						2.1
59		NEPAL DANCE ADESIL	ļ					-4.2
60	l	BANGLADESH	<u> </u>					-12.5