

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30th Jan 2019

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.01.2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29th January 2019, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-Jan-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	45047	46902	40892	18292	2247	153380
Peak Shortage (MW)	1002	200	0	0	164	1366
Energy Met (MU)	930	1076	884	370	42	3302
Hydro Gen (MU)	117	26	68	27	7	245
Wind Gen (MU)	3	57	36			96
Solar Gen (MU)*	22.93	23.56	64.11	0.96	0.03	112
Energy Shortage (MU)	14.5	0.2	0.0	0.0	0.5	15.3
Maximum Demand Met during the day	45763	53388	41182	18508	2323	155697
(MW) & time (from NLDC SCADA)	18:31	10:58	07:48	19:12	17:42	18:51

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.058 0.00 2.19 11.64 13.83 72.45 13.72

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5511	0	109.7	33.2	0.2	132	0.0
	Haryana	6740	0	125.6	74.4	1.9	283	0.1
	Rajasthan	12180	0	236.7	62.7	0.8	256	0.0
	Delhi	4197	0	71.7	56.1	-1.1	126	0.0
NR	UP	12881	390	264.7	97.3	0.7	213	2.9
	Uttarakhand	2196	0	38.6	24.1	1.4	233	0.3
	HP	1686	0	30.2	24.1	1.0	182	0.0
	J&K	2568	642	48.9	45.4	-2,2	131	11.2
	Chandigarh	238	0	3.8	3.8	0.0	25	0.0
	Chhattisgarh	3460	0	75.1	34.1	0.1	269	0.2
	Gujarat	15335	0	322.3	81.8	2.0	717	0.0
	MP	12692	0	233.3	128.4	-0.5	561	0.0
WR	Maharashtra	19954	0	399.5	104.5	0.5	667	0.0
WK	Goa	452	0	11.5	10.7	0.2	47	0.0
	DD	289	0	5.5	5.5	0.0	58	0.0
	DNH	779	0	18.2	18.0	0.2	56	0.0
	Essar steel	511	0	10.4	10.1	0.3	322	0.0
	Andhra Pradesh	6934	0	148.1	62.3	-0.3	527	0.0
	Telangana	7782	0	157.0	54.2	-0.5	432	0.0
SR	Karnataka	10980	0	204.5	73.4	-0.4	443	0.0
3N	Kerala	3704	0	70.1	54.1	0.7	253	0.0
	Tamil Nadu	14209	0	297.2	151.2	-1.0	398	0.0
	Pondy	368	0	7.3	7.4	-0.2	55	0.0
	Bihar	3986	0	72.6	68.0	-0.6	460	0.0
	DVC	3106	0	66.3	-45.6	0.0	396	0.0
ER	Jharkhand	1078	0	23.9	19.2	0.2	169	0.0
EN	Odisha	3966	0	80.3	31.6	-0.2	267	0.0
	West Bengal	6741	0	125.4	28.3	1.1	309	0.0
	Sikkim	100	0	1.5	1.6	-0.1	18	0.0
NER	Arunachal Pradesh	112	2	2.1	1.9	0.2	48	0.0
	Assam	1314	74	23.6	18.0	1.4	105	0.5
	Manipur	192	4	2.5	2.8	-0.4	28	0.0
	Meghalaya	350	0	6.3	5.1	-0.2	48	0.0
	Mizoram	104	2	1.8	1.5	0.3	31	0.0
	Nagaland	117	2	2.2	1.9	0.2	49	0.0
	Tripura	226	1	3.6	3.5	0.7	49	0.0

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.3	-5.9	-14.6
Day peak (MW)	116.4	-315.0	-810.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	162.9	-212.1	114.7	-67.6	2.2	0.1
Actual(MU)	158.3	-207.6	109.8	-65.7	3.7	-1.5
O/D/U/D(MU)	-4.6	4.5	-4.9	1.9	1.5	-1.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3659	15176	7112	1720	315	27982
State Sector	10290	17249	8390	4455	50	40434
Total	13949	32425	15502	6175	365	68415

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	538	1126	473	435	9	2581
Lignite	20	15	47	0	0	82
Hydro	117	26	68	27	7	245
Nuclear	24	30	32	0	0	85
Gas, Naptha & Diesel	27	36	18	0	26	107
RES (Wind, Solar, Biomass & Others)	56	83	142	1	0	283
Total	784	1315	780	462	42	3383
Chara of DEC in total generation (9/)	7.10	(20	10.25	0.22	0.07	0.25

Share of RES in total generation (%)	7.19	6.30	18.27	0.22	0.07	8.35
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	25.24	10.51	31.07	5.95	16.77	18.11

H. Diversity Factor
All India Demand Diversity Factor
1.035
Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

INTER-REGIONAL EXCHANGES								
						Date of 1	Reporting:	30-Jan-19
								Import=(+ve)
								/Export =(-ve)
	V-14			Max			E	for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)		(14144)			(MC)	(MC)
1		GAYA-VARANASI	D/C	0	771	0.0	11.1	-11.1
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	359 337	0.0	4.1 6.2	-4.1 -6.2
4		ALIPURDUAR-AGRA	- -	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	148	0.0	3.6	-3.6
6		PUSAULI-VARANASI	S/C	0	104	0.0	1.8	-1.8
7		PUSAULI -ALLAHABAD	S/C	0	106	0.0	1.6	-1.6
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C	0	590 969	0.0	7.8 18.0	-7.8 -18.0
10	400 KV	BIHARSHARIFF-BALIA	Q/C D/C	0	335	0.0	4.9	-4.9
11		MOTIHARI-GORAKHPUR	D/C	0	387	0.0	7.3	-7.3
12		BIHARSHARIFF-VARANASI	D/C	36	271	0.0	3.0	-3.0
13	220 kV	PUSAULI-SAHUPURI	S/C	2	142	0.0	1.7	-1.7
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	25	0	0.6	0.0	0.6
16		KARMANASA-SAHUPURI	S/C	40	0	0.0	0.0	0.0
17	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 0.6	0.0 71.1	0.0 -70.5
Import/E	export of	ER (With WR)			2.4.14	0.0	, 1,1	-10.0
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1744	0	31.4	0.0	31.4
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	443	304	1.8	0.0	1.8
20	400 1	JHARSUGUDA-RAIGARH	Q/C	266	100	1.9	0.0	1.8
21	400 kV	RANCHI-SIPAT	D/C	186	59	1.7	0.0	1.7
22	220 kV	BUDHIPADAR-RAIGARH	S/C	18	56	0.0	0.5	-0.5
23		BUDHIPADAR-KORBA	D/C	100	0	1.4	0.0	1.4
Import/E	'ernout of	ED (With CD)			ER-WR	38.2	0.5	37.7
24		ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	1709.0	0.0	26.6	-26.6
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	685.0	0.0	16.0	-16.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1982.0	0.0	47.0	-47.0
27	400 kV	TALCHER-I/C	D/C	0.0	427.0	0.0	4.8	-4.8
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	89.6	-89.6
	export of	ER (With NER)	D/C	270	0	4.5	0.0	4
29 30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	270 379	0	4.5 6.5	0.0	7
31	220 kV	ALIPURDUAR-SALAKATI	D/C	88	0	0.6	0.0	1
					ER-NER	11.6	0.0	11.6
Import/E	export of	NER (With NR)						•
32	HVDC	BISWANATH CHARIALI-AGRA	-	663	0	16.2	0.0	16.2
Inner out/E	·	WD (With ND)			NER-NR	16.2	0.0	16.2
33	xport of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	1357	0.0	27.4	-27.4
34	HVDC		D/C	242	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	1080	0.0	13.0	-13.0
36		GWALIOR-AGRA	D/C	0	1103	0.0	40.2	-40.2
37		PHAGI-GWALIOR	D/C	0	930	0.0	17.3	-17.3
38	765 kV	JABALPUR-ORAI	D/C	0	699	0.0	25.2	-25.2
39		GWALIOR-ORAI	S/C	659	0	10.0	0.0	10.0
40		SATNA-ORAI ZERDA-KANKROLI	S/C S/C	41	1215 170	0.0	25.8	-25.8 -1.7
42		ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	0	336	0.0	5.1	-5.1
43	400 kV	V'CHAL -RIHAND	S/C	974	0	21.0	0.0	21.0
44		RAPP-SHUJALPUR	D/C	148	129	0	0	0
45		BADOD-KOTA	S/C	70	26	0.7	0.0	0.7
46	220 kV	BADOD-MORAK	S/C	19	84	0.0	0.6	-0.5
47		MEHGAON-AURAIYA	S/C	99	0	1.1	0.0	1.1
48 49	132kV	MALANPUR-AURAIYA GWALIOR SAWALMADHOPUR	S/C S/C	42 0	29	0.2	0.1	0.1
49	134K V	GWALIOR-SAWAI MADHOPUR	S/C	U	WR-NR	39.1	156.3	-117.2
Import/E	export of	WR (With SR)				U.1.2	1000	
50		BHADRAWATI B/B	-	0	1002	0.0	23.9	-23.9
51	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
52	765 kV	SOLAPUR-RAICHUR	D/C	0	1631	0.0	22.2	-22.2
53		WARDHA-NIZAMABAD	D/C	0	2304	0.0	27.8	-27.8
54 55	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	791 0	0	10.4 0.0	0.0	10.4 0.0
56	220 kV	PONDA-AMBEWADI	S/C	0	74	0.0	1.3	-1.3
57	1	XELDEM-AMBEWADI	S/C	0	53	0.9	0.0	0.9
					WR-SR	11.3	75.2	-63.8
		TRA	NSNATI	ONAL EXC	CHANGE			
58		BHUTAN						1.3
59		NEPAL						-5.9
60		BANGLADESH	1					-14.6