

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

## POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 14<sup>th</sup> Mar 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.03.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 13-मार्च-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13<sup>th</sup> March 2019, is available at the NLDC website.

धन्यवाद,

### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 14-Mar-19

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А.	IVI	ıxim	ııım	-12	em	an	ı

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	42376	47565	46415	17810	2443	156609
Peak Shortage (MW)	1197	0	0	0	30	1227
Energy Met (MU)	925	1150	1095	410	42	3622
Hydro Gen (MU)	145	24	72	39	4	283
Wind Gen (MU)	13	46	39			98
Solar Gen (MU)*	19.77	22.93	81.85	1.05	0.04	126
Energy Shortage (MU)	11.2	0.0	0.0	0.0	0.9	12.1
Maximum Demand Met during the day	43566	53211	47649	20901	2471	162011
(MW) & time (from NLDC SCADA)	18:57	10:52	09:48	19:01	18:36	19:01

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.042	0.07	0.59	6.94	7.60	76.98	15.42

C. Power Supply Position in State

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5435	0	111.8	44.9	-1.4	38	0.0
	Haryana	6206	0	125.2	76.0	0.2	200	0.0
	Rajasthan	11106	0	225.0	62.1	-1.8	302	0.0
	Delhi	3557	0	62.2	56.3	-0.8	189	0.0
NR	UP	13843	680	283.1	119.0	-0.4	230	0.0
	Uttarakhand	1888	0	36.9	20.5	-0.7	115	0.0
	HP	1648	0	29.9	21.2	0.6	190	0.1
	J&K	2555	639	47.3	39.1	0.4	357	11.1
	Chandigarh	203	0	3.3	3.4	-0.1	20	0.0
	Chhattisgarh	4199	0	96.3	45.9	-1.6	526	0.0
	Gujarat	15016	0	330.9	95.1	3.8	1292	0.0
	MP	11353	0	219.1	105.3	-0.5	792	0.0
WR	Maharashtra	21358	0	459.1	133.6	0.0	528	0.0
WK	Goa	440	0	11.6	9.8	1.2	71	0.0
	DD	331	0	7.5	7.1	0.4	44	0.0
	DNH	792	0	18.6	18.6	0.0	70	0.0
	Essar steel	379	0	7.0	6.6	0.4	307	0.0
	Andhra Pradesh	8880	0	198.1	61.0	-0.1	493	0.0
	Telangana	10056	0	220.9	122.8	-0.7	428	0.0
SR	Karnataka	12156	0	247.0	86.9	-0.1	496	0.0
311	Kerala	3933	0	80.7	59.8	0.7	220	0.0
	Tamil Nadu	15511	0	340.0	187.1	-1.1	568	0.0
	Pondy	395	0	8.2	8.4	-0.2	38	0.0
	Bihar	4241	0	77.2	71.2	-0.4	460	0.0
	DVC	3110	0	67.6	-52.5	-0.2	396	0.0
ER	Jharkhand	1067	0	24.1	17.8	-0.6	169	0.0
	Odisha	4363	0	86.2	35.5	1.4	267	0.0
	West Bengal	8132	0	153.4	46.3	1.4	309	0.0
	Sikkim	99	0	1.3	1.7	-0.3	18	0.0
	Arunachal Pradesh	126	1	2.4	2.4	0.0	43	0.0
	Assam	1438	14	24.1	19.6	0.7	116	0.5
	Manipur	195	2	2,2	2.5	-0.4	16	0.2
NER	Meghalaya	368	0	6.2	5.1	0.1	41	0.0
	Mizoram	92	0	1.6	1.4	0.0	12	0.0
	Nagaland	117	2	2.1	1.9	0.1	17	0.2
	Tripura	241	2	3.8	2.7	0.7	115	0.0

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.8	-12.4	-20.4
Day peak (MW)	336.8	-635.2	-1033.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	168.3	-255.2	160.6	-77.4	4.0	0.3
Actual(MU)	168.4	-255.4	159.0	-73.3	2.1	0.8
O/D/U/D(MU)	0.1	-0.2	-1.6	4.1	-1.9	0.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5325	12946	4772	810	585	24437
State Sector	10900	16140	4880	3395	50	35365
Total	16225	29086	9652	4205	634	59802

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	499	1228	605	480	9	2821
Lignite	26	17	57	0	0	101
Hydro	145	24	72	39	4	283
Nuclear	20	31	31	0	0	82
Gas, Naptha & Diesel	26	42	17	0	29	114
RES (Wind, Solar, Biomass & Others)	64	73	163	1	0	301
Total	780	1416	944	521	42	3702
Share of RES in total generation (%)	8 15	5.17	17.28	0.21	0.10	8 13

Share of RES in total generation (%)	8.15	5.17	17.28	0.21	0.10	8.13
Share of Non-fossil fuel (Hydro, Nuclear and	29.29	9.05	20 17	7.77	8.91	18.01
RES) in total generation (%)	29.29	9.05	20.17	7.77	8.91	10.01

H. Diversity Factor All India Demand Diversity Factor

Diversity factor = Sum of regional maximum demand	ls / All India maximum	demand

 $\textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.}$ 

		INTE	R-REGI	ONAL EXC	CHANGES	Date of I	Reporting :	14-Mar-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	export of	ER (With NR)						
1	765kV	GAYA-VARANASI	D/C	0	709	0.0	9.8	-9.8
3	/USK V	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	251 380	0.0	3.8 7.7	-3.8 -7.7
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	79	14	0.8	0.0	0.8
7		PUSAULI -ALLAHABAD	S/C	71	13	1.1	0.0	1.1
8	400 1-37	MUZAFFARPUR-GORAKHPUR	D/C	0	840	0.0	12.1	-12.1
9	400 kV	PATNA-BALIA	Q/C D/C	0	1070 464	0.0	18.6 8.8	-18.6 -8.8
11		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	D/C D/C	0	332	0.0	6.2	-6.2
12	1	BIHARSHARIFF-VARANASI	D/C	20	336	0.0	3.4	-3.4
13	220 kV	PUSAULI-SAHUPURI	S/C	0	149	0.0	3.0	-3.0
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.6	0.0	0.6
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	1	0	0.0	0.0	0.0
I · · · ·	L 4 6	ED (WAL WD)			ER-NR	2.5	73.3	-70.8
1mport/E	xport of	ER (With WR)						1
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	2009	0	34.7	0.0	34.7
19		NEW RANCHI-DHARAMJAIGARH	D/C	446	256	4.4	0.0	4.4
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	139	238	0.0	1.8	-1.8
21		RANCHI-SIPAT	D/C	225	28	2.5	0.0	2.5
22	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0 198	87 0	3.7	0.0	-1.3 3.7
23		BUDHIPADAR-KURBA	D/C	198	ER-WR	45.4	3.0	42.4
Import/E	xport of	ER (With SR)			24 114	43.4	3.0	72.7
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2093.0	0.0	41.6	-41.6
25	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	613.0	0.0	14.6	-14.6
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2452.0	0.0	47.7	-47.7
27	400 kV	TALCHER-I/C	D/C	4.0	493.0	0.0	2.7	-2.7
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
					ER-SR	0.0	103.9	-103.9
	xport of	ER (With NER)	D/G	220	0	5.1	0.0	
30	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	329 444	0	5.1 7.8	0.0	5 8
31	220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	D/C	63	39	0.8	0.0	1
31	220 K	ALII OKDONICONLINATI	D/C	03	ER-NER	13.7	0.0	13.7
Import/E	xport of	NER (With NR)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	666	0	16.2	0.0	16.2
					NER-NR	16.2	0.0	16.2
Import/E	xport of	WR (With NR)	1					
33		CHAMPA-KURUKSHETRA	D/C	0	0	0.0	0.0	0.0
34	HVDC	V'CHAL B/B	D/C	244	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	1738	0.0	43.6	-43.6
36 37	1	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2234 1132	0.0	42.6 20.6	-42.6 -20.6
38	1	JABALPUR-ORAI	D/C D/C	0	662	0.0	25.0	-25.0
39	765 kV	GWALIOR-ORAI	S/C	575	0	10.3	0.0	10.3
40	1	SATNA-ORAI	S/C	0	1320	0.0	28.0	-28.0
41		CHITORGARH-BANASKANTHA	D/C	0	0	5.3	0.0	5.3
42		ZERDA-KANKROLI	S/C	149	0	2.9	0.0	2.9
43	400 kV	ZERDA -BHINMAL	S/C	188	104	0.8	0.0	0.8
44		V'CHAL -RIHAND	S/C	968	0	22.1	0.0	22.1
45		RAPP-SHUJALPUR	D/C	145	135	0	0	0
46		BADOD-KOTA BADOD-MORAK	S/C S/C	0	40 113	0.1	1.3	-0.6 -1.3
48	220 kV	MEHGAON-AURAIYA	S/C	117	0	1.7	0.0	1.7
49	1	MALANPUR-AURAIYA	S/C	54	13	0.4	0.0	0.4
50	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
Import/F	ı	WR (With SR)	•		WR-NR	49.5	161.8	-112.3
51	HVDC	BHADRAWATI B/B	-	0	995	0.0	23.9	-23.9
52	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
53	70	SOLAPUR-RAICHUR	D/C	0	2207	0.0	39.1	-39.1
54	765 kV	WARDHA-NIZAMABAD	D/C	0	2457	0.0	51.3	-51.3
55	400 kV	KOLHAPUR-KUDGI	D/C	809	0	11.9	0.0	11.9
56		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
57	220 kV	PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
58		XELDEM-AMBEWADI	S/C	0	64	1.2	0.0	1.2
					WR-SR	13.1	114.2	-101.2
		TRA	ANSNAT	IONAL EXC	CHANGE			
59		BHUTAN						3.8
60		NEPAL BANGLADESH	1					-12.4 -20.4
01	1	D. E. OLGIDEOII	1					-20.4