

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 13thAug 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.08.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 12-अगस्त-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th August 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 13-Aug-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	58142	43398	38963	19907	2412	162822
Peak Shortage (MW)	999	0	0	0	424	1423
Energy Met (MU)	1358	978	907	455	53	3751
Hydro Gen (MU)	352	92	136	112	22	714
Wind Gen (MU)	16	66	188			270
Solar Gen (MU)*	21.94	17.69	69.70	2.15	0.04	112
Energy Shortage (MU)	16.4	0.0	0.0	0.0	2.8	19.1
Maximum Demand Met during the day	62079	45073	39549	21885	2508	164871
(MW) & time (from NLDC SCADA)	22:41	19:39	09:28	00:01	00:20	19:40

B. Frequency Profile (%) Region All India 49.7-49.8 49.8-49.9 49.9-50.05 0.043

Region	States	Max. Demand Met during the	Shortage during maximum Demand	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
		day (MW)	(MW)			` '		0 ,
	Punjab	11578	0	256.1	142.9	-1.6	73	0.0
	Haryana	9353	0	206.9	165.2	0.3	182	0.0
	Rajasthan	9524	0	211.5	75.0	-0.8	534	0.0
	Delhi	5673	0	115.5	99.3	0.8	215	0.0
NR	UP	21632	180	449.7	220.0	2.2	735	6.1
	Uttarakhand	1838	0	39.9	15.6	0.2	163	0.0
	HP	1416	0	29.1	-3.0	0.0	130	0.0
	J&K	2011	503	42.9	20.5	3.0	397	10.2
	Chandigarh	289	0	6.0	6.2	-0.3	24	0.0
	Chhattisgarh	3928	0	92.7	29.8	-0.4	195	0.0
	Gujarat	12323	0	270.6	62.6	6.8	966	0.0
	MP	8711	0	195.4	90.5	-1.5	500	0.0
WR	Maharashtra	17134	0	379.0	117.4	1.5	621	0.0
WK	Goa	541	0	10.3	9.7	0.0	80	0.0
	DD	340	0	7.4	6.8	0.6	47	0.0
	DNH	797	0	18.5	18.6	-0.1	39	0.0
	Essar steel	233	0	4.1	3.4	0.7	327	0.0
	Andhra Pradesh	8761	0	186.0	17.8	3.0	629	0.0
	Telangana	9348	0	196.4	71.6	0.7	797	0.0
SR	Karnataka	8190	0	154.5	20.2	3.7	983	0.0
JN.	Kerala	2907	0	55.0	36.9	1.7	236	0.0
	Tamil Nadu	14125	0	306.7	118.1	2.9	939	0.0
	Pondy	422	0	8.5	8.4	0.1	45	0.0
	Bihar	5389	0	110.7	106.5	-0.5	460	0.0
	DVC	2740	0	60.7	-29.8	0.0	180	0.0
ER	Jharkhand	1156	0	24.5	15.9	-0.8	90	0.0
EK	Odisha	4421	0	94.1	46.6	1.3	310	0.0
	West Bengal	8374	0	164.8	81.6	-0.6	290	0.0
	Sikkim	59	0	0.8	1.5	-0.7	4	0.0
	Arunachal Pradesh	140	4	2.2	2.2	0.0	156	0.0
	Assam	1701	35	33.9	29.5	0.9	221	2.7
	Manipur	149	3	2.4	2.1	0.3	19	0.0
NER	Meghalaya	297	0	5.2	1.6	0.1	65	0.0
	Mizoram	87	2	1.7	0.6	0.3	34	0.0
	Nagaland	136	3	2.4	2.2	-0.1	50	0.0
	Tripura	256	15	5.5	4.4	0.6	126	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	37.2	-7.7	-18.3
Day peak (MW)	2033.6	-331.6	-926.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	308.2	-270.3	-21.7	-17.0	0.7	-0.1
Actual(MU)	314.6	-259.2	-17.2	-32.7	-2.2	3.2
O/D/U/D(MU)	6.4	11.1	4.5	-15.7	-2.9	3.3

F. Generation Outage(MW)

11 Generation Guage(1111)									
	NR	WR	SR	ER	NER	Total			
Central Sector	2874	16473	9932	1605	547	31430			
State Sector	6995	17878	12740	7070	50	44732			
Total	9869	34350	22672	8675	596	76162			

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	569	970	380	409	8	2335
Lignite	25	8	45	0	0	79
Hydro	352	92	136	112	22	714
Nuclear	21	31	53	0	0	106
Gas, Naptha & Diesel	38	59	15	0	27	138
RES (Wind, Solar, Biomass & Others)	53	92	301	2	0	448
Total	1058	1252	929	523	58	3820

Share of RES in total generation (%)	5.02	7.34	32.36	0.41	0.07	11.73
Share of Non-fossil fuel (Hydro, Nuclear and	40.24	17 21	52.68	21.90	38.83	33.19
RES) in total generation (%)	40.24	17.21	32.00	21.90	30.03	33.17

H. Diversity Factor
All India Demand Diversity Factor

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INT	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting	13-Aug-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)						
2	765kV	GAYA-VARANASI	D/C S/C	45 245	306 0	0.0 3.1	0.0	-3.8 3.1
3	703K V	SASARAM-FATEHPUR GAYA-BALIA	S/C	0	385	0.0	7.1	-7.1
4	HVDC	ALIPURDUAR-AGRA	-	0	1001	0.0	23.9	-23.9
5	пурс	PUSAULI B/B	S/C	0	198	0.0	4.8	-4.8
6		PUSAULI-VARANASI	S/C	0	182	0.0	3.7	-3.7
7 8		PUSAULI -ALLAHABAD	S/C D/C	0	82 715	0.0	9.2	-1.0 -9.2
9	400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	Q/C	0	686	0.0	13.4	-13.4
10	400 K	BIHARSHARIFF-BALIA	D/C	0	300	0.0	5.3	-5.3
11		MOTIHARI-GORAKHPUR	D/C	0	384	0.0	6.0	-6.0
12		BIHARSHARIFF-VARANASI	D/C	130	95	0.7	0.0	0.7
13	220 kV	PUSAULI-SAHUPURI	S/C	0	182	0.0	3.6	-3.6
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	102111	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Inamont/E	aut af	ED (WAL WD)			ER-NR	4.2	81.8	-77.6
-	xport of	ER (With WR)	 			1		
18	765.33	JHARSUGUDA-DHARAMJAIGARH	Q/C	1060	0	18.0	0.0	18.0
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	1242	0	20.7	0.0	20.7
20		JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C	275	0	4.3 4.6	0.0	4.3
21	400 kV	RANCHI-SIPAT	Q/C D/C	350 445	0	7.5	0.0	7.5
23		BUDHIPADAR-RAIGARH	S/C	0	105	0.0	1.4	-1.4
24	220 kV	BUDHIPADAR-KORBA	D/C	211	0	3.8	0.0	3.8
					ER-WR	59.0	1.4	57.5
Import/E	Export of	ER (With SR)						•
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1618.0	0.0	24.2	-24.2
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	406.0	0.0	7.6	0.0	7.6
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	787.0	0.0	13.0	-13.0
28	400 kV	TALCHER-I/C	D/C	943.0	0.0	16.4	0.0	16.4
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0 ER-SR	0.0 7.6	37.2	0.0 -29.6
Import/F	Export of	ER (With NER)			EK-5K	7.0	31.2	-27.0
30		BINAGURI-BONGAIGAON	D/C	0	654	0.0	10.2	-10
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	169	264	0.0	2.5	-2
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	109	0.0	2.0	-2
					ER-NER	0.0	14.7	-14.7
•		NER (With NR)			1			
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	703	0.0	16.9	-16.9
Import/E	vnort of	WR (With NR)			NER-NR	0.0	16.9	-16.9
34	Aport or	CHAMPA-KURUKSHETRA	D/C	0	2506	0.0	56.3	-56.3
35	HVDC		D/C	229	0	6.1	0.0	6.1
36		APL -MHG	D/C	0	1641	0.0	30.0	-30.0
37		GWALIOR-AGRA	D/C	0	2632	0.0	52.0	-52.0
38]	PHAGI-GWALIOR	D/C	0	1132	0.0	21.4	-21.4
39	765 kV	JABALPUR-ORAI	D/C	0	1030	0.0	41.3	-41.3
40	, 55 K V	GWALIOR-ORAI	S/C	401	0	7.5	0.0	7.5
41		SATNA-ORAI	S/C	0	1411	0.0	29.6	-29.6
42		CHITTORGARH-BANASKANTHA	D/C	0	1180	0.0	13.2	13.2
43	1	ZERDA-KANKROLI	S/C	0	202	0.0	2.8	-2.8
44 45	400 kV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	68 962	204	0.0 22.2	0.0	-2.4 22.2
45	1	RAPP-SHUJALPUR	D/C	962	390	0	3	-3
46		BHANPURA-RANPUR	S/C	0	80	0.0	1.2	-1.2
48	1	BHANPURA-MORAK	S/C	0	154	0.0	1.5	-1.5
49	220 kV	MEHGAON-AURAIYA	S/C	95	0	1.2	0.0	1.2
50	1	MALANPUR-AURAIYA	S/C	49	23	0.2	0.1	0.1
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	37.2	255.2	-191.6
		WR (With SR)					·	
52		BHADRAWATI B/B	-	0	407	0.0	5.5	-5.5
53	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	1567	472	15.7	0.7	15.0
55		WARDHA-NIZAMABAD	D/C	202	1316	0.0	9.8	-9.8
56 57	400 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	1207	0	17.2 0.0	0.0	17.2 0.0
58	220 ⊭V	PONDA-AMBEWADI	S/C	2	56	0.0	0.0	-0.4
59	-20 K	XELDEM-AMBEWADI	S/C	1	32	0.0	0.4	0.2
		1	5,0		WR-SR	33.1	16.4	16.7
		re	DANICKI A TOT	ONAL EVOUA		33.1	10.4	10.7
60	ı	BHUTAN	RANGRAN	ONAL EXCHA	LIGE			37.2
60		NEPAL NEPAL	+					-7.7
62		BANGLADESH						-18.3
		•	•					