

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

# POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 10<sup>th</sup> May 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.05.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 09-मई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09<sup>th</sup> May 2019, is available at the NLDC website.

धन्यवाद,

#### पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

## Report for previous day Date of Reporting 10-May-19

## A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	54014	50416	44044	22000	2390	172864
Peak Shortage (MW)	1195	0	30	0	121	1346
Energy Met (MU)	1243	1224	1027	474	42	4009
Hydro Gen (MU)	261	51	73	84	19	489
Wind Gen (MU)	44	97	121			262
Solar Gen (MU)*	26.79	25.7	87.76	2.05	0.03	142
Energy Shortage (MU)	16.3	0.0	0.0	0.0	3.1	19.4
Maximum Demand Met during the day	57225	53919	46096	22916	2472	178198
(MW) & time (from NLDC SCADA)	23:22	16:40	14:43	22:53	18:53	23:03

B. Frequency Profile (%)

| Region | FVI | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | >50.05 |
| All India | 0.086 | 0.68 | 4.53 | 15.52 | 20.73 | 67.91 | 11.37 |

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	7611	0	168.9	89.3	-1.7	43	0.0
	Haryana	7956	0	170.7	131.6	-0.4	249	1.2
	Rajasthan	10792	0	242.0	82.2	-0.4	268	0.0
	Delhi	5760	0	117.1	100.3	-1.0	160	0.1
NR	UP	20441	840	419.6	195.0	0.2	818	4.0
	Uttarakhand	2084	0	43.8	19.5	-0.1	146	0.0
	HP	1332	0	28.0	5.2	0.7	136	0.0
	J&K	2300	575	47.2	26.5	0.0	177	11.1
	Chandigarh	282	0	5.4	6.1	-0.7	0	0.0
	Chhattisgarh	4275	0	97.0	48.6	-1.3	215	0.0
	Gujarat	17232	0	376.2	95.6	4.6	794	0.0
	MP	9401	0	213.5	102.0	0.0	734	0.0
WR	Maharashtra	22047	0	496.2	141.3	-0.3	468	0.0
WK	Goa	541	0	10.7	11.3	-1.2	42	0.0
	DD	329	0	7.2	7.0	0.2	79	0.0
	DNH	785	0	18.3	18.2	0.1	60	0.0
	Essar steel	245	0	4.9	5.7	-0.8	147	0.0
	Andhra Pradesh	9601	0	201.7	43.8	-0.7	407	0.0
	Telangana	8013	0	172.5	51.4	2.0	421	0.0
SR	Karnataka	11165	0	228.3	57.1	-0.6	509	0.0
JN.	Kerala	3988	0	83.1	57.1	0.9	209	0.0
	Tamil Nadu	14939	0	332.9	141.6	1.8	980	0.0
	Pondy	380	30	8.1	8.2	-0.1	52	0.0
	Bihar	5460	0	100.3	97.6	-0.1	400	0.0
	DVC	3170	0	67.9	-51.1	0.3	300	0.0
ER	Jharkhand	1249	0	27.5	18.0	0.0	170	0.0
	Odisha	3966	0	82.2	24.9	-0.3	350	0.0
	West Bengal	9341	0	194.6	61.9	1.2	550	0.0
	Sikkim	100	0	1.4	1.5	-0.1	25	0.0
	Arunachal Pradesh	112	1	2.2	2.5	-0.3	29	0.0
	Assam	1442	96	23.1	19.1	0.2	158	3.0
	Manipur	170	2	2.6	2.4	0.3	22	0.0
NER	Meghalaya	322	0	5.5	2.2	0.1	70	0.0
	Mizoram	93	1	1.6	1.5	0.1	16	0.0
	Nagaland	110	0	2.3	2.1	0.1	17	0.0
	Tripura	294	0	4.9	5.2	-0.3	60	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.5	-11.1	-26.7
Day peak (MW)	872.6	-549.7	-1135.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	283.6	-293.0	89.7	-70.2	-9.9	0.1
Actual(MU)	276.4	-293.0	94.7	-59.8	-11.6	6.7
O/D/U/D(MU)	-7.2	0.1	5.0	10.4	-1.7	6.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4967	11234	9362	1350	354	27267
State Sector	10105	14710	4230	2985	50	32080
Total	15072	25944	13592	4335	403	59346

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	556	1264	528	493	12	2851
Lignite	16	14	44	0	0	74
Hydro	261	51	73	84	19	489
Nuclear	28	31	37	0	0	95
Gas, Naptha & Diesel	36	49	15	0	29	129
RES (Wind, Solar, Biomass & Others)	95	129	242	2	0	468
Total	991	1538	938	579	60	4107

Share of RES in total generation (%)	9.56	8.41	25.77	0.36	0.05	11.40
Share of Non-fossil fuel (Hydro, Nuclear and	38.65	12.72	37.40	14.90	22 16	25.61
RES) in total generation (%)	30.03	13.73	37.49	14.90	32.16	25.01

H. Diversity Factor
All India Demand Diversity Factor 1.025

Diversity factor = Sum of regional maximum demands / All India maximum demand

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INTE	ER-REGI	ONAL EXCHA	ANGES	Date of 1	Reporting :	10-May-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export	NET
Import/E	Level Export of	ER (With NR)	1 1				(MU)	(MU)
1		GAYA-VARANASI	D/C	0	388	0.0	4.4	-4.4
2	765kV	SASARAM-FATEHPUR	S/C	75	256	0.0	1.5	-1.5
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	338 902	0.0	6.0 21.6	-6.0 -21.6
5	HVDC	PUSAULI B/B	S/C	0	49	0.0	1.3	-1.3
6		PUSAULI-VARANASI	S/C	0	63	0.0	0.9	-0.9
7		PUSAULI -ALLAHABAD	S/C	4	50	0.0	0.2	-0.2
8		MUZAFFARPUR-GORAKHPUR	D/C	0	566	0.0	8.3	-8.3
9	400 kV	PATNA-BALIA	Q/C	0	751	0.0	14.3	-14.3
10		BIHARSHARIFF-BALIA	D/C	0	377	0.0	7.6	-7.6
11		MOTIHARI-GORAKHPUR	D/C D/C	<u>0</u> 44	302 192	0.0	5.6 1.9	-5.6 -1.9
13	220 kV	BIHARSHARIFF-VARANASI PUSAULI-SAHUPURI	S/C	0	221	0.0	3.8	-3.8
14	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	0.4	77.4	-77.0
Import/E	Export of	ER (With WR)						
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1483	0	27.9	0.0	27.9
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	1032	0	18.5	0.0	18.5
20		JHARSUGUDA-DURG	D/C	227	0	3.0	0.0	3.0
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	246	10	2.8	0.0	2.8
22		RANCHI-SIPAT	D/C	333	0	5.8	0.0	5.8
23	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	133	91	0.0 2.5	0.0	-1.3 2.5
24		BUDHIF ADAK-KUKBA	D/C	133	ER-WR	60.5	1.3	59.2
Import/E	Export of	ER (With SR)			24 //4	00.2	1.0	39.2
25		ANGUL-SRIKAKULAM	D/C	0.0	1562.0	0.0	28.9	-28.9
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	687.0	0.0	16.0	-16.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1979.0	0.0	41.9	-41.9
28	400 kV	TALCHER-I/C	D/C	104.0	442.0	0.0	2.1	-2.1
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
T	2	PED (WAL MED)			ER-SR	0.0	86.8	-86.8
30	export of	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	399	0.0	4.0	-4
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C D/C	419	0	6.7	0.0	7
32	220 kV	ALIPURDUAR-SALAKATI	D/C	31	32	0.7	0.0	0
- 52	22011	. I DI CID CIN DI III III	D.C.		ER-NER	6.9	4.0	2.9
Import/E	Export of	NER (With NR)						•
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	400	0.0	9.3	-9.3
					NER-NR	0.0	9.3	-9.3
	Export of	WR (With NR)	1 1		1			
34	HWDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C	0	1004	0.0	21.8	-21.8
35 36	HVDC	APL -MHG	D/C D/C	244 0	0 1543	6.0 0.0	0.0 30.1	6.0 -30.1
37		GWALIOR-AGRA	D/C D/C	0	2595	0.0	52.4	-52.4
38	1	PHAGI-GWALIOR	D/C D/C	0	1641	0.0	27.3	-27.3
39		JABALPUR-ORAI	D/C	0	979	0.0	38.7	-38.7
40	765 kV	GWALIOR-ORAI	S/C	468	0	8.6	0.0	8.6
41	]	SATNA-ORAI	S/C	0	1478	0.0	33.2	-33.2
42		CHITORGARH-BANASKANTHA	D/C	0	913	0.0	13.5	13.5
43		ZERDA-KANKROLI	S/C	94	96	0.2	0.0	0.2
44	400 kV	ZERDA -BHINMAL	S/C	34	165	0.0	1.5	-1.5
45	1	V'CHAL -RIHAND	S/C	974	0	22.5	0.0	22.5
46		RAPP-SHUJALPUR	D/C S/C	24	400	0	3	-3
47	-	BHANPURA-KOTA BHANPURA-MORAK	S/C S/C	0	39 149	0.0	1.6 2.4	-1.6 -2.4
48	220 kV	MEHGAON-AURAIYA	S/C S/C	32	21	0.0	0.1	0.0
50	1	MALANPUR-AURAIYA	S/C	0	51	0.0	0.1	-0.8
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	•	•			WR-NR	37.4	225.9	-161.5
Import/E	Export of	WR (With SR)						
52		BHADRAWATI B/B	-	0	705	0.0	16.8	-16.8
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	345	1606	0.0	14.7	-14.7
55		WARDHA-NIZAMABAD	D/C	0	1792	0.0	20.4	-20.4
56	400 kV	KOLHAPUR-KUDGI	D/C	607	116	5.6	0.0	5.6
57	220 kV	KOLHAPUR-CHIKODI	D/C S/C	0	0	0.0	0.0	0.0
58 59	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	63	0.0 1.2	0.0	0.0 1.2
37	<u> </u>	TOODEN THE BUILDING	3/0	U	WR-SR	6.9	51.9	-45.1
		mp	A NICNI A TOT	ONAL EVOU		0.7	31.7	*43.1
60	1	BHUTAN	ANSNATI	ONAL EXCHA	NGE			12.5
60		NEPAL	+					-11.1
62	<u> </u>	BANGLADESH	<u> </u>					-26.7
								_