

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02nd July 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.07.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-जुलाई-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st June 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

2-Jul-19

Report for previous day Date of Reporting

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	60971	43678	40454	19394	2752	167249
Peak Shortage (MW)	1203	0	0	0	189	1392
Energy Met (MU)	1493	1000	919	438	53	3902
Hydro Gen (MU)	364	12	40	87	21	524
Wind Gen (MU)	36	95	184			314
Solar Gen (MU)*	28.99	19.02	58.93	0.88	0.04	108
Energy Shortage (MU)	14.1	0.0	0.0	0.0	1.1	15.2
Maximum Demand Met during the day	66392	45930	40582	20385	2806	171279
(MW) & time (from NLDC SCADA)	15:11	19:37	19:45	00:00	19:53	20:29

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	13027	0	290.1	143.2	-1.9	141	0.0
	Haryana	10699	0	228.1	162.3	-0.2	154	0.0
	Rajasthan	11399	0	247.9	70.6	-2.1	486	0.0
	Delhi	7135	0	145.2	122.0	0.9	313	0.1
NR	UP	21165	410	454.3	214.3	2.5	594	3.5
	Uttarakhand	2158	0	46.5	18.5	0.9	121	0.0
	HP	1444	12	29.6	1.4	-0.6	110	0.0
	J&K	2150	538	44.4	21.1	-1.8	226	10.5
	Chandigarh	376	0	7.2	8.0	-0.8	5	0.0
	Chhattisgarh	3442	0	80.8	28.8	-1.1	600	0.0
	Gujarat	15189	0	330.7	67.4	3.1	557	0.0
	MP	7987	0	172.7	91.0	0.0	484	0.0
WR	Maharashtra	16937	0	376.7	99.0	-2.8	468	0.0
WK	Goa	541	0	10.0	10.6	-1.1	76	0.0
	DD	298	0	6.6	6.3	0.2	28	0.0
	DNH	744	0	17.4	17.6	-0.2	46	0.0
	Essar steel	249	0	4.7	4.2	0.5	289	0.0
	Andhra Pradesh	7940	0	169.9	5.3	-0.8	575	0.0
	Telangana	6910	0	144.8	53.7	1.0	638	0.0
SR	Karnataka	9322	0	184.6	64.8	0.0	558	0.0
JI.	Kerala	3831	0	76.4	61.3	2.0	222	0.0
	Tamil Nadu	15477	0	334.9	140.7	2.6	719	0.0
	Pondy	418	0	8.4	8.5	-0.1	63	0.0
	Bihar	5392	0	104.7	100.6	1.6	350	0.0
	DVC	3111	0	64.6	-45.1	-1.3	300	0.0
ER	Jharkhand	1070	0	23.4	15.2	-0.2	150	0.0
LIX	Odisha	3434	0	76.5	20.1	0.4	500	0.0
	West Bengal	8493	0	167.6	52.5	1.4	330	0.0
	Sikkim	89	0	1.1	1.4	-0.3	30	0.0
	Arunachal Pradesh	124	2	2.3	2.6	-0.4	50	0.0
	Assam	1764	136	33.0	27.2	0.7	187	1.0
	Manipur	172	2	2.5	2.4	0.2	35	0.0
NER	Meghalaya	310	0	5.6	1.6	-0.3	66	0.0
	Mizoram	93	3	1.9	1.2	0.5	10	0.0
	Nagaland	126	1	2.3	2.4	-0.1	18	0.0
	Tripura	275	2	5.3	4.2	-0.1	47	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

<u> </u>	Bhutan	Nepal	Bangladesh	
Actual(MU)	18.0	-9.8	-23.2	
Day peak (MW)	782.0	-528.2	-1060.0	

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	336.4	-267.2	10.9	-77.0	-3.5	-0.4
Actual(MU)	336.9	-264.2	10.9	-83.4	-3.6	-3.4
O/D/U/D(MU)	0.5	3.0	0.0	-6.4	-0.1	-3.0

F. Generation Outage(MW)

17 Concration Catago(N177)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4215	17908	8002	1720	103	31947			
State Sector	4985	15481	8640	2880	50	32036			
Total	9200	33389	16642	4600	152	63983			

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	658	1073	466	465	12	2674
Lignite	17	17	45	0	0	79
Hydro	364	12	40	87	21	524
Nuclear	27	30	55	0	0	112
Gas, Naptha & Diesel	31	40	13	0	28	112
RES (Wind, Solar, Biomass & Others)	82	120	276	1	0	479
Total	1179	1292	895	553	61	3980

Share of RES in total generation (%)	6.92	9.31	30.85	0.16	0.07	12.03
Share of Non-fossil fuel (Hydro, Nuclear and	40.11	12.57	41.42	15.95	34.05	28.00
RES) in total generation (%)	40.11	12.57	41.42	15.65	34.03	20.00

H. Diversity Factor
All India Demand Diversity Factor 1.028

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		INI	ER-REGI	ONAL EXCHA	ANGES	Date of 1	Reporting	: 2-Jul-19
						Date of 1	reporting	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)			-		(1120)	_
1	765kV	GAYA-VARANASI	D/C	0	475	0.0 2.1	7.2	-7.2
3	705KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	278 0	69 602	0.0	0.0 12.0	2.1 -12.0
4	HVDC	ALIPURDUAR-AGRA	-	0	1401	0.0	27.7	-27.7
5	пурс	PUSAULI B/B	S/C	0	346	0.0	8.3	-8.3
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	283 109	0.0	6.1 2.0	-6.1 -2.0
8		MUZAFFARPUR-GORAKHPUR	D/C	0	567	0.0	9.7	-9.7
9	400 kV	PATNA-BALIA	Q/C	0	1149	0.0	22.0	-22.0
10		BIHARSHARIFF-BALIA	D/C	0	435	0.0	8.7	-8.7
11		MOTIHARI-GORAKHPUR	D/C	295	0	6.1	0.0	6.1
12	220 kV	BIHARSHARIFF-VARANASI	D/C S/C	148 0	40 201	0.0	0.0 3.7	1.3 -3.7
14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	120 1 17	GARWAH-RIHAND	S/C	30	0	0.5	0.0	0.5
16	132 kV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	vnort of	ER (With WR)			ER-NR	10.0	107.5	-97.5
	Aport or		0/0	614	72	7.7	0.0	7.5
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	614	73	7.5	0.0	7.5
19 20		NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	D/C D/C	1284 172	72	19.8 0.8	0.0	19.8 0.8
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	341	36	3.6	0.0	3.6
22	400 KV	RANCHI-SIPAT	D/C	470	0	5.8	0.0	5.8
23	220 kV	BUDHIPADAR-RAIGARH	S/C	0	100	0.0	1.4	-1.4
24		BUDHIPADAR-KORBA	D/C	149	0 ER-WR	2.6 40.0	0.0	2.6 38.6
Import/F	Export of	ER (With SR)			22. 112	40.0	1.4	36.0
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1323.0	0.0	23.0	-23.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	312.0	0.0	7.2	-7.2
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1184.0	0.0	23.2	-23.2
28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	596.0 1.0	0.0	9.3	0.0	9.3
2)	220 K V	BALIMELA-OTTEK-SILEKKO	3/C	1.0	ER-SR	0.0	53.5	-53.5
Import/E	Export of	ER (With NER)						.1
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	561	0.0	9.7	-10
31		ALIPURDUAR-BONGAIGAON	D/C	323	166	0.5	0.0	1
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	92 ER-NER	0.0	1.4 11.1	-1 -10.6
Import/E	Export of	NER (With NR)			ERTIER	0.0	11.1	-10.0
33	_	BISWANATH CHARIALI-AGRA	-	0	704	0.0	14.3	-14.3
					NER-NR	0.0	14.3	-14.3
	Export of	WR (With NR)	D/G	0	2015	0.0	65.2	
34 35	HVDC	CHAMPA-KURUKSHETRA V'CHAL B/B	D/C D/C	0	3015 493	0.0	65.3	-65.3 -6.3
36	nvbc	APL -MHG	D/C	0	1915	0.0	44.7	-44.7
37		GWALIOR-AGRA	D/C	0	2611	0.0	51.6	-51.6
38		PHAGI-GWALIOR	D/C	0	1107	0.0	21.5	-21.5
39	765 kV	JABALPUR-ORAI	D/C	0	1005	0.0	39.7	-39.7
40		GWALIOR-ORAI	S/C	412 0	1445	8.4	0.0	8.4
41		SATNA-ORAI CHITTORGARH-BANASKANTHA	S/C D/C	357	1445 419	0.0	13.7	-13.7 1.8
43		ZERDA-KANKROLI	S/C	180	26	1.3	0.0	1.3
44	400 1-17	ZERDA -BHINMAL	S/C	313	72	2.9	0.1	2.8
45	400 kV	V'CHAL -RIHAND	S/C	978	0	22.4	0.0	22.4
46		RAPP-SHUJALPUR	D/C	13	284	0	2	-2
47		BHANPURA-RANPUR BHANPURA-MORAK	S/C S/C	0	49 96	0.1	0.4 1.2	-0.3 -1.2
48	220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	S/C S/C	34	96	0.0	0.2	-1.2 0.0
50		MALANPUR-AURAIYA	S/C	4	54	0.2	0.2	-0.7
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
I		WD (With CD)			WR-NR	35.2	249.4	-210.5
Import/E		WR (With SR) BHADRAWATI B/B	_	0	302	0.0	6.1	-6.1
53	HVDC LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54		SOLAPUR-RAICHUR	D/C	677	803	0.0	1.4	-1.4
55	765 kV	WARDHA-NIZAMABAD	D/C	67	1313	0.0	13.0	-13.0
56	400 kV	KOLHAPUR-KUDGI	D/C	970	0	11.8	0.0	11.8
57	2007.77	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58 59	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	1 1	72 41	0.0	1.2	-1.2
39	<u> </u>	ALLDEW-AWIDEWADI	S/C	1	WR-SR	12.5	0.0 21.8	0.7 -9.3
		т	RANGNATI	ONAL EXCHA		14.3	21.0	*7.3
60		BHUTAN	TANGUALI	ONAL EACHA				18.0
61		NEPAL						-9.8
62		BANGLADESH				-		-23.2