

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 20th Nov 2016

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.11.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 19 नवंबर 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19th November 2016, is available at the NLDC website.

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-Nov-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39519	42091	37365	16308	2307	137590
Peak Shortage (MW)	473	43	13	0	35	564
Energy Met (MU)	797	985	853	310	38	2984
Hydro Gen(MU)	107	62	26	34	11	239
Wind Gen(MU)	5	8	18			31
Solar Gen (MU)*	0.33	9.90	10.00	0.04	0.03	20

B. Frequency Profile (%)

D. I requency I rome (/ U)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.036	0.00	0.00	3.90	3.90	75.43	20.67
SR GRID	0.036	0.00	0.00	3.90	3.90	75.43	20.67

Max. Demand Shortage during Drawal OD(+)/ Max Energy RegionRegion Met during the maximum Demand Met (MU) Schedule (MU) UD(-) (MU) OD (MW) day (MW) (MW) Punjab 4737 0 87.7 45.7 0.7 188 Harvana 5873 0 105.4 84.3 -1.5 214 9835 396 Rajasthan 200.3 81.6 2.0 251 2837 0 53.4 37.7 1.3 304 Delhi NR UP 12484 30 252.1 92.6 -1.7 193 Uttarakhand 1674 32.9 20.3 199 0 0.8 HP 0 17.9 1369 0.4 220 24.2 443 J&K 1773 37.7 34.6 -2.5 61 Chandigarh 175 0 3.2 3.2 0.0 23 2822 61.0 3.7 -1.9 149 Chhattisgarh Gujarat 12752 0 83.4 0.6 MP 10573 0 216.4 138.7 -3.2 287 Maharashtra 19191 89 397.3 106.1 1.7 426 WR Goa 423 0 8.9 7.9 0.4 37 DD 282 0 6.4 6.3 0.1 13 DNH 711 0 16.0 16.2 -0.2 44 Essar steel 432 0 8.1 8.9 -0.9 141 Andhra Pradesh 7144 O 155.0 29.4 3.4 519 Telangana 6481 0 1337 64.2 0.6 224 Karnataka 9020 0 198.4 75.6 1.5 628 SR 3.3 Kerala 3403 0 67.1 56.2 269 Tamil Nadu 13470 155.4 291.9 0 -0.4 455 -0.4 Pondy 6.8 Bihar 3476 0 59.1 58.0 100 DVC 2447 0 56.7 -37.2 -0.4 125 Jharkhand 1139 0 22.0 14.7 0.1 120 ER Odisha 3677 0 67.9 19.7 1.5 180 West Bengal 6428 0 103.1 19.4 1.3 210 Sikkim 90 0 1.5 1.4 0.1 10 Arunachal Pradesh 121 1 2.1 1.8 0.3 Assam 1400 6 23.3 17.0 2.1 101 127 2.3 2.1 0.2 Manipur 10 NER 3.7 286 0 4.6 -0.5 Meghalava 8 1.1 Mizoram 82 1.1 0.0 14 107 1.9 1.7 0.1 Nagaland 207 0.1 Tripura

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.3	-3.9	-9.8
Day peak (MW)	541.9	-237.0	-577.3

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	179.3	-167.3	93.1	-110.2	-0.7	-5.8
Actual(MU)	183.5	-166.0	96.0	-110.4	0.5	3.7
O/D/U/D(MU)	4.2	1.3	2.9	-0.1	1.2	9.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5842	12896	2210	270	34	21252
State Sector	13365	19199	5639	6324	110	44637
Total	19207	32095	7849	6594	143	65889

 $[\]underline{*Source}; RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/

अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रेड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-R	EGIONA	L EXCHA	NGES	Date of R	eporting :	20-Nov-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	export of l	ER (With NR)	D/C	0	412	0.0	12.0	12.0
2	765KV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	0 185	413 164	0.0 1.0	13.0	-13.0 1.0
3	705K V	GAYA-BALIA	S/C	0	369	0.0	7.0	-7.0
4	HVDC		S/C	0	148	0.0	4.0	-4.0
	LINK	PUSAULI B/B						
5 6		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C S/C	0 19	157 34	0.0	0.0	0.0
7	ł	MUZAFFARPUR-GORAKHPUR	D/C	137	477	0.0	5.0	-5.0
8	400 KV	PATNA-BALIA	Q/C	0	810	0.0	16.0	-16.0
9	Ì	BIHARSHARIFF-BALIA	D/C	91	225	0.0	3.0	-3.0
10		BARH-GORAKHPUR	D/C	0	538	0.0	11.0	-11.0
11		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	0.0	0.0
12	220 KV		S/C	0	201	0.0	4.0	-4.0
13	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	35 0	0	0.0	0.0	0.0
16	†	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
.0	<u> </u>		5/ C		ER-NR	2.0	63.0	-61.0
nport/E	Export of 1	ER (With WR)						
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	1279	0.0	19.0	-19.0
18		NEW RANCHI-DHARAMJAIGARH	D/C	306	359	0.0	1.0	-1.0
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	118	76	0.0	0.0	0.0
20	Ì	JHARSUGUDA-RAIGARH	S/C	153	11	1.0	0.0	1.0
21	400 KV	IBEUL-RAIGARH	S/C	109	5	1.0	0.0	1.0
22]	STERLITE-RAIGARH	D/C	0	269	0.0	3.0	-3.0
23		RANCHI-SIPAT	D/C	195	118	3.0	0.0	3.0
24	220 KV	BUDHIPADAR-RAIGARH	S/C	20	112	0.0	1.0	-1.0
25		BUDHIPADAR-KORBA	D/C	153	0 ER-WR	2.0 7.0	0.0 24.0	2.0 -17.0
nport/F	export of 1	ER (With SR)			ER-WK	7.0	24.0	-17.0
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	334	0.0	13.0	-13.0
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2257	0.0	47.0	-47.0
28	400 KV	TALCHER-I/C		0.0	1194	0.0	17.0	-17.0
29	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
. 00		ED (MAT MED)			ER-SR	0.0	60.0	-60.0
30	400 KV	ER (With NER) BINAGURI-BONGAIGAON	Q/C	0	1035	0.0	15.0	-15
31	220 KV	BIRPARA-SALAKATI	D/C	0	0	0.0	1.0	-13
	220 11 7	BIC ACCOUNTS	D/C	Ü	ER-NER	0.0	16.0	-16.0
nport/E	export of l	NR (With NER)						
32	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	16.2	0.0	16.2
					NR-NER	16.2	0.0	16.2
		WR (With NR)					1	
33	HVDC	V'CHAL B/B	D/C	500	0	11.0	0.0	11.0
34 35	HVDC 765 KV	APL -MHG GWALIOR-AGRA	D/C D/C	0	1815 2320	0.0	37.0 46.0	-37.0 -46.0
36	765 KV	PHAGI-GWALIOR	D/C D/C	0	1968	0.0	38.5	-46.0
37	400 KV	ZERDA-KANKROLI	S/C	121	86	1.0	0.0	1.0
38	400 KV	ZERDA -BHINMAL	S/C	77	232	0.0	1.0	-1.0
39	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
40	400KV	RAPP-SHUJALPUR	D/C	0	438	0	8	-8
41	ļ <u> </u>	BADOD-KOTA	S/C	90	0	1.0	0.0	1.0
42	220 KV	BADOD-MORAK	S/C	39	17	0.0	0.0	0.0
43	1	MEHGAON-AURAIYA	S/C	80	0	2.0	0.0	2.0
44	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	41 0	0	0.0	0.0	0.0
4.7	132K V	O WALLOK-SAWAI WIADRUPUR	3/C	U	WR-NR	16.0	130.0	-114.0
nport/E	Export of V	WR (With SR)					2000	1 44700
46	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0
47	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
48	765 KV	SOLAPUR-RAICHUR	D/C	0	2355	0.0	49.0	-49.0
49	400 KV	KOLHAPUR-KUDGI	D/C	0	557	0.0	8.0	-8.0
50	220 7	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
51 52	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0 83	0	0.0 2.0	0.0	0.0 2.0
JL	<u> </u>	ALLDEW-AMBEWADI	3/C	63	WR-SR	2.0	81.0	- 79.0
		TD 4 NGS	IATION A	I EVCIIAN		2.0	91.0	-/9.0
54	1		ATIONA	L EXCHAN	GE			
55		BHUTAN NEPAL	1					1
22		i						