

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)
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बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 07thJan 2019

To,

- कार्यकारी निदेशक, पू.क्षे.भा .प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.01.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 06-जनवरी-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 06th January 2019, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 7-Jan-19

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	43666	45357	37943	17583	2338	146887
Peak Shortage (MW)	568	0	0	108	27	703
Energy Met (MU)	903	1090	870	352	41	3256
Hydro Gen (MU)	107	22	67	21	7	224
Wind Gen (MU)	22	59	45			125
Solar Gen (MU)*	16.85	20.2	71.06	0.87	0.05	109
Energy Shortage (MU)	11.7	0.2	0.0	0.3	0.1	12.3
Maximum Demand Met during the day	44617	54697	41039	17990	2389	153908
(MW) & time (from NLDC SCADA)	18:30	10:11	10:00	19:10	18:00	10:15

B. Frequency Profile (%)
Region
All India FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 0.037 0.00 0.00 4.42 4.42 67.42 28.16

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Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	5004	0	99.0	27.9	0.1	110	0.0
	Harvana	5999	0	106.3	51.1	-0.6	185	0.0
	Rajasthan	12233	0	235.2	57.6	-1.0	554	0.0
NR	Delhi	3922	0	64.9	48.6	-0.4	362	0.0
	UP	13892	0	279.5	99.0	-0.3	141	0.0
	Uttarakhand	2006	0	37.8	23.4	-0.7	76	0.0
	HP	1547	0	28.0	23.1	-0.2	121	0.0
	J&K	2427	607	49.2	43.7	-1.2	191	11.6
	Chandigarh	203	0	3.5	3.5	0.0	30	0.0
	Chhattisgarh	3586	0	79.0	25.0	-0.1	274	0.2
	Gujarat	15171	0	312.2	79.0	0.4	677	0.0
	MP	13988	0	257.3	148.2	-2.5	571	0.0
WR	Maharashtra	20033	0	398.6	97.1	0.3	538	0.0
WK	Goa	473	0	8.3	8.2	0.0	30	0.0
	DD	285	0	6.6	6.6	0.0	43	0.0
	DNH	728	0	17.2	16.9	0.3	91	0.0
	Essar steel	549	0	11.1	11.3	-0.2	231	0.0
	Andhra Pradesh	7844	0	162.6	64.8	0.5	533	0.0
	Telangana	8833	0	179.3	68.4	0.6	638	0.0
SR	Karnataka	10410	0	195.7	70.5	0.1	684	0.0
311	Kerala	3128	0	58.0	48.6	0.1	192	0.0
	Tamil Nadu	13016	0	267.8	122.5	-0.2	655	0.0
	Pondy	327	0	6.9	7.1	-0.3	39	0.0
	Bihar	4173	0	76.5	71.9	-0.2	460	0.0
	DVC	3026	100	65.3	-29.9	0.7	396	0.3
ER	Jharkhand	1163	0	24.4	17.5	0.3	169	0.0
LIN	Odisha	3927	0	72.9	25.9	1.0	267	0.0
	West Bengal	5930	0	111.0	26.7	1.8	309	0.0
	Sikkim	87	0	1.6	1.7	-0.1	18	0.0
	Arunachal Pradesh	108	2	2.1	1.8	0.4	88	0.0
	Assam	1342	15	23.0	16.8	1.6	134	0.0
	Manipur	179	2	2.6	2.9	-0.3	27	0.0
NER	Meghalaya	343	0	6.3	5.3	0.0	42	0.0
	Mizoram	96	2	1.4	1.4	-0.5	29	0.0
	Nagaland	112	3	2.1	1.9	0.1	29	0.0
	Tripura	218	1	3.3	1.1	0.2	70	0.0

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.3	-6.6	-13.9
Day peak (MW)	135.7	-317.0	-806.0

$\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	150.7	-167.6	74.9	-61.5	3.4	0.0
Actual(MU)	150.6	-175.5	72.1	-53.3	4.8	-1.3
O/D/U/D(MU)	-0.1	-7.9	-2.8	8.2	1.4	-1.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3826	17141	7302	1895	638	30802
State Sector	9550	14094	9570	4675	50	37939
Total	13376	31235	16872	6570	688	68740

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	527	1093	474	415	4	2513
Lignite	18	18	57	0	0	92
Hydro	107	22	67	21	7	224
Nuclear	24	31	32	0	0	87
Gas, Naptha & Diesel	31	40	20	0	28	119
RES (Wind, Solar, Biomass & Others)	67	81	151	1	0	300
Total	775	1284	801	436	40	3336
Chara of DEC in total generation (9/)	0.70	(20	10.07	0.21	0.13	0.00

Share of RES in total generation (%)	8.70	6.29	18.86	0.21	0.13	9.00
Share of Non-fossil fuel (Hydro, Nuclear and	25.71	10.42	21 24	4.94	18.44	18.35
RES) in total generation (%)	25./1	10.42	31.24	4.94	16.44	10.35

H. Diversity Factor All India Demand Diversity Factor

All India Demand Diversity Factor 1.044

Diversity factor = Sum of regional maximum demands / All India maximum demand

 $[\]textbf{*}\underline{\textbf{Source}}\textbf{:} \textbf{RLDCs} \ \text{for solar connected to ISTS; SLDCs} \ \text{for embedded solar.} \ Limited \ visibility \ \text{of embedded solar} \ \text{data}.$

	INTER-REGIONAL EXCHANGES Date of Reporting:						7-Jan-19	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	1	(IVI VV)	1		(MU)	(MU)
1	5 C 5 1 T 7	GAYA-VARANASI	D/C	0	706	0.0	8.3	-8.3
3	765kV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	117 0	231 388	0.0	6.8	-1.5 -6.8
4	HVDC	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	148	0.0	3.7	-3.7
6 7		PUSAULI-VARANASI PUSAULI -ALLAHABAD	S/C S/C	0	138 175	0.0	1.2	-2.4 -1.2
8	1	MUZAFFARPUR-GORAKHPUR	D/C	0	673	0.0	5.8	-5.8
9	400 kV	PATNA-BALIA	Q/C	0	1029	0.0	19.1	-19.1
10		BIHARSHARIFF-BALIA	D/C	0	297	0.0	3.7	-3.7
11		MOTIHARI-GORAKHPUR	D/C	0	390	0.0	6.7	-6.7
12	220 1-37	BIHARSHARIFF-VARANASI	D/C S/C	164	166 145	0.3	2.5	0.3 -2.5
14	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	400.171	GARWAH-RIHAND	S/C	25	0	0.7	0.0	0.7
16	132 kV	KARMANASA-SAHUPURI	S/C	0	32	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
Import/E	export of	ER (With WR)			ER-NR	1.0	61.7	-60.7
18	765 kV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1137	0	13.9	0.0	13.9
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	501	123	6.8	0.0	6.8
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	89	132	0.0	0.7	-0.7
21	400 K V	RANCHI-SIPAT	D/C	237	0	3.4	0.0	3.4
22	220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	5 89	100	0.0	0.0	-1.2 0.7
23		DUDHIPADAR-KURDA	D/C	89	ER-WR	24.8	1.8	22.9
Import/E	export of	ER (With SR)						
24	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1133.0	0.0	17.1	-17.1
25		JEYPORE-GAZUWAKA B/B	D/C	0.0	687.0	0.0	16.0	-16.0
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	1597.0	0.0	36.7	-36.7
27 28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	1.0	536.0	8.1 0.0	0.0	8.1 0.0
20	220 K V	D. IDINIDEAT CITER SIZERING	5,0	1.0	ER-SR	0.0	69.8	-69.8
Import/E	export of	ER (With NER)				l .		•
29	400 kV	BINAGURI-BONGAIGAON	D/C	185	26	2.0	0.0	2
30	220 1 17	ALIPURDUAR-BONGAIGAON	D/C	286	0	3.9	0.0	4
31	220 kV	ALIPURDUAR-SALAKATI	D/C	43	28 ER-NER	0.3 6.2	0.0	0 6.2
Import/E	xport of	NER (With NR)			<u> </u>	***		
32	HVDC	BISWANATH CHARIALI-AGRA	-	468	0	11.4	0.0	11.4
T (/T		WD (WIG ND)			NER-NR	11.4	0.0	11.4
Import/E	xport of	WR (With NR) CHAMPA-KURUKSHETRA	D/C	0	607	0.0	14.1	-14.1
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	1547	0.0	22.2	-22.2
36		GWALIOR-AGRA	D/C	0	1128	0.0	39.2	-39.2
37		PHAGI-GWALIOR	D/C	0	1165	0.0	16.7	-16.7
38	765 kV	JABALPUR-ORAI	D/C	0	774	0.0	26.2	-26.2
39 40	1	GWALIOR-ORAI SATNA-ORAI	S/C S/C	642	0 1279	10.9 0.0	25.3	10.9 -25.3
41		ZERDA-KANKROLI	S/C	232	212	0.1	0.0	0.1
42	400 kV	ZERDA -BHINMAL	S/C	112	336	0.0	3.7	-3.7
43	-100 K V	V'CHAL -RIHAND	S/C	973	0	19.7	0.0	19.7
44		RAPP-SHUJALPUR	D/C	358	61	2	0	2
45 46		BADOD-KOTA BADOD-MORAK	S/C S/C	35 0	61 184	0.7	1.9	0.6 -1.9
47	220 kV	MEHGAON-AURAIYA	S/C	107	0	1.5	0.0	1.5
48		MALANPUR-AURAIYA	S/C	53	15	0.5	0.0	0.5
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	41.1	149.3	-108.1
	_	WR (With SR)		0	902	0.0	10.1	10.1
50 51		BHADRAWATI B/B BARSUR-L.SILERU	-	0	803	0.0	19.1	-19.1 0.0
52		SOLAPUR-RAICHUR	D/C	602	1730	0.0	17.7	-17.7
53	765 kV	WARDHA-NIZAMABAD	D/C	0	1803	0.0	23.9	-23.9
54	400 kV	KOLHAPUR-KUDGI	D/C	961	0	13.4	0.0	13.4
55	220 / **	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56 57	220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0	57	0.0	0.0	0.0
31	<u>I</u>	- LEDEN TRIDENTALI	5/0	U	WR-SR	14.4	60.7	-46.4
		TR	ANSNATI	ONAL EX		17,7	00.7	-10.1
58		BHUTAN						2.3
59		NEPAL						-6.6
60	Ь	BANGLADESH						-13.9