

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कुत्ब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 31st July 2018

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.07.2018.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30-जुलाई-2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30th July 2018, is available at the NLDC website.

धन्यवाद.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting**

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	50430	45130	44094	19759	2621	162033
Peak Shortage (MW)	540	327	0	150	117	1134
Energy Met (MU)	1105	1041	992	419	50	3606
Hydro Gen (MU)	349	25	122	100	25	621
Wind Gen (MU)	29	114	190			333
Solar Gen (MU)*	16.28	15.1	50.19	0.42	0.02	82
Energy Shortage (MU)	9.9	1.6	0.0	0.5	1.4	13.3
Maximum Demand Met during the day	53312	47067	45156	20674	2620	167173
(MW) & time (from NLDC SCADA)	21:47	11:48	19:40	20:35	19:36	20:03

B. Frequency Profile (%) FVI <49.7 49.7-49.8 49.8-49.9 <49.9 49.9-50.05 > 50.05 All India 0.050 0.00 2.85 9.38 12.22 81.30 6.48

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU
	Punjab	10109	0	223.4	138.1	0.3	129	0.0
	Harvana	8702	0	172.4	147.8	0.6	227	0.3
	Rajasthan	9623	0	206.7	76.5	2.2	391	0.0
	Delhi	5597	3	108.6	99.0	-0.9	166	0.5
NR	UP	15046	170	287.1	157.7	-0.6	350	0.0
	Uttarakhand	1893	0	39.1	24.5	-0.2	196	0.0
	HP	1248	0	23.7	-3.8	3.2	276	0.0
	J&K	1982	496	37.9	19.3	-7.0	0	9.0
	Chandigarh	291	0	5.8	6.2	-0.4	8	0.0
	Chhattisgarh	3739	0	87.3	16.9	2.3	430	1.6
	Gujarat	13879	0	309.7	70.9	3.5	583	0.0
	MP	7926	0	168.5	88.6	-3.8	436	0.0
WR	Maharashtra	19670	0	432.1	125.6	0.4	537	0.0
WK	Goa	444	0	9.4	8.6	0.1	141	0.0
	DD	331	0	7.1	6.2	0.9	87	0.0
	DNH	677	0	15.7	15.3	0.4	61	0.0
	Essar steel	549	0	10.8	11.3	-0.5	246	0.0
	Andhra Pradesh	8525	0	185.7	25.3	1.7	738	0.0
	Telangana	10077	0	218.9	110.1	0.3	526	0.0
SR	Karnataka	9158	0	190.2	59.9	4.0	603	0.0
3N	Kerala	3247	0	64.9	24.9	-0.4	215	0.0
	Tamil Nadu	15061	0	324.4	100.3	-1.6	434	0.0
	Pondy	369	0	7.9	8.0	-0.2	25	0.0
	Bihar	4521	0	78.9	77.9	0.5	345	0.0
	DVC	3040	0	68.2	-47.0	0.4	302	0.0
ER	Jharkhand	1051	0	23.4	20.0	-0.7	145	0.0
EK	Odisha	4419	0	87.1	46.5	2.8	365	0.5
	West Bengal	8145	0	159.6	47.4	2.4	398	0.0
	Sikkim	91	0	1.5	1.3	0.1	20	0.0
	Arunachal Pradesh	114	4	2.2	2.4	-0.2	64	0.0
	Assam	1632	75	31.3	24.9	1.8	177	1.2
	Manipur	167	4	2.3	2.2	0.1	39	0.0
NER	Meghalaya	336	0	5.6	1.2	-0.2	79	0.0
	Mizoram	84	3	1.6	1.0	0.1	11	0.0
	Nagaland	129	6	2.3	1.8	0.1	43	0.1
	Tripura	265	3	4.4	5.6	0.3	91	0.0

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh		
Actual(MU)	33.1	-4.7	-14.9		
Day peak (MW)	1674.0	-379.8	-659.0		

$E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	275.7	-232,2	48.9	-91.1	-1.7	-0.4
Actual(MU)	258.9	-225.5	51.6	-81.1	-1.0	2.9
O/D/U/D(MU)	-16.8	6.7	2.7	10.0	0.7	3.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4947	16170	8472	1860	429	31878
State Sector	13170	17833	8740	5735	50	45528
Total	18117	34003	17212	7595	479	77406

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Thermal (Coal & Lignite)	431	1058	467	422	5	2383
Hydro	349	26	124	100	24	623
Nuclear	27	30	62	0	0	119
Gas, Naptha & Diesel	10	44	25	0	25	105
RES (Wind, Solar, Biomass & Others)	56	129	278	1	0	464
Total	875	1287	954	522	55	3693
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Share of RES in total generation (%)	6.43	10.05	29.08	0.12	0.06	12.56
Share of Non-fossil fuel (Hydro, Nuclear and	49.52	14.36	48.52	10.19	44.78	22.65
RES) in total generation (%)	49.52	14.50	46.52	19.10	44./0	32.65

H. Diversity Factor
All India Demand Diversity Factor
1.010
Diversity factor = Sum of regional maximum demands / All India maximum demand

31-Jul-18

 $[\]textbf{*Source:} \ RLDCs \ for \ solar \ connected \ to \ ISTS; \ SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

		INTE	R-REGI	ONAL EX	CHANGES	Date of I	Reporting :	31-Jul-18
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export (MW)	Import (MU)	Export	NET
Import/F	Level Export of	ER (With NR)		(MW)			(MU)	(MU)
1		GAYA-VARANASI	D/C	0	654	0.0	10.2	-10.2
2	765kV	SASARAM-FATEHPUR	S/C	184	201	0.0	1.0	-1.0
3		GAYA-BALIA ALIPURDUAR-AGRA	S/C	0	401 397	0.0	7.4	-7.4 -10.3
5	HVDC	PUSAULI B/B	S/C	0	147	0.0	3.7	-3.7
6		PUSAULI-VARANASI	S/C	0	104	0.0	0.0	0.0
7		PUSAULI -ALLAHABAD	S/C	0	123	0.0	0.0	0.0
8	400 1-37	MUZAFFARPUR-GORAKHPUR	D/C	0	860	0.0	17.1	-17.1
9	400 KV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	1066 428	0.0	18.1 8.2	-18.1 -8.2
11		MOTIHARI-GORAKHPUR	D/C	280	14	4.0	0.0	4.0
12		BIHARSHARIFF-VARANASI	D/C	912	0	0.0	5.1	-5.1
13	220 kV	PUSAULI-SAHUPURI	S/C	0	131	0.0	2.9	-2.9
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6
16 17		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
1/	j	IN INVIANABA-CHANDAULI	3/C	U	ER-NR	4.5	83.9	-79.4
Import/E	Export of	ER (With WR)						
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	1014	1	17.3	0.0	17.3
19	765 kV	NEW RANCHI-DHARAMJAIGARH	D/C	587	208	5.2	0.0	5.2
20	400 kV	JHARSUGUDA-RAIGARH	Q/C	901	0	12.5	0.0	12.5
21	400 KV	RANCHI-SIPAT	D/C	334	14	5.9	0.0	5.9
22	220 kV	BUDHIPADAR-RAIGARH	S/C	111	60	0.0	0.2	-0.2
23		BUDHIPADAR-KORBA	D/C	168	0 ER-WR	3.1	0.0	3.1
Import/F	Export of	ER (With SR)			ER-WK	44.0	0.2	43.8
24		ANGUL-SRIKAKULAM	D/C	0.0	1260.8	0.0	17.3	-17.3
25		JEYPORE-GAZUWAKA B/B	D/C	0.0	418.2	0.0	9.8	-9.8
26	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2364.9	0.0	41.3	-41.3
27		TALCHER-I/C	D/C	857.8	0.8	0.0	13.8	-13.8
28	220 kV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
Import/E	export of	ER (With NER)			ER-SR	0.0	68.5	-68.5
29	r e	BINAGURI-BONGAIGAON	D/C	0	505	0.0	6.8	-7
30	400 kV	ALIPURDUAR-BONGAIGAON	D/C	91	249	0.0	2.2	-2
31	220 kV	ALIPURDUAR-SALAKATI	D/C	0	159	0.0	3.5	-4
T ./F		NED (W/d ND)			ER-NER	0.0	12.5	-12.5
32	· •	NER (With NR)		0	600	0.0	14.5	-14.5
32	пурс	BISWANATH CHARIALI-AGRA	-	U	NER-NR	0.0	14.5	-14.5
Import/E	Export of	WR (With NR)						
33		CHAMPA-KURUKSHETRA	D/C	0	1904	0.0	19.0	-19.0
34	HVDC	V'CHAL B/B	D/C	241	0	6.0	0.0	6.0
35		APL -MHG	D/C	0	1170	0.0	20.0	-20.0
36		GWALIOR-AGRA	D/C	0	1445	0.0	51.7	-51.7
37	765 LV	PHAGI-GWALIOR JABALPUR-ORAI	D/C D/C	0	1695 748	0.0	32.5 25.8	-32.5 -25.8
39	, 35 KV	GWALIOR-ORAI	S/C	458	0	9.7	0.0	9.7
40		SATNA-ORAI	S/C	0	1905	0.0	39.8	-39.8
41		ZERDA-KANKROLI	S/C	95	255	0.0	1.3	-1.3
42	400 kV	ZERDA -BHINMAL	S/C	53	239	0.0	1.8	-1.8
43		V'CHAL -RIHAND	S/C	965	0	20.0	0.0	20.0
44		RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0	403 58	0.0	1.2	-3 -1.2
45		BADOD-KOTA BADOD-MORAK	S/C S/C	0	100	0.0	1.9	-1.2
47	220 kV	MEHGAON-AURAIYA	S/C	33	20	0.0	0.1	0.1
48		MALANPUR-AURAIYA	S/C	27	36	0.1	0.3	-0.3
49	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	36.0	198.6	-162.7
		WR (With SR)		0	1007	0.0	10.0	10.0
50		BHADRAWATI B/B BARSUR-L.SILERU	-	0	1006	0.0	0.0	-12.9 0.0
52		SOLAPUR-RAICHUR	D/C	1132	644	6.9	0.0	6.9
53	765 kV	WARDHA-NIZAMABAD	D/C	0	1777	0.0	24.6	-24.6
54	400 kV	KOLHAPUR-KUDGI	D/C	675	0	8.9	0.0	8.9
55		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
56	220 kV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
57		XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
					WR-SR	15.8	37.5	-21.7
50			ANSNATI	ONAL EX	CHANGE			
58 59		BHUTAN NEPAL	1					33.1 -4.7
60		BANGLADESH	<u> </u>					-14.9