

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 01st May 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह, लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. अपर महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.04.2017.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30 अप्रैल 2017 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30th April 2017, is available at the NLDC website.

धन्यवाद,

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting

1-May-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	43354	43136	36145	16518	2282	141435
Peak Shortage (MW)	986	86	0	100	31	1203
Energy Met (MU)	947	1059	860	382	35	3284
Hydro Gen(MU)	226	20	31	52	10	340
Wind Gen(MU)	14	52	12			78
Solar Gen (MU)*	3.37	12.64	26.40	1.24	0.00	44
Maximum Demand Met during the day (MW) (from NLDC SCADA)	45838	46366	37450	19522	2412	147826

B. Frequency Profile (%)

B. Frequency Frome (76)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.038	0.00	0.27	4.48	4.75	75.60	19.65

C. Power Supply Position in States

		Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		(MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW)
	Punjab	6025	0	124.2	84.4	-2.8	190
	Haryana	6799	0	119.6	91.5	-1.3	332
	Rajasthan	8526	186	186.1	73.5	4.0	433
	Delhi	4431	0	89.5	72.9	-1.5	210
NR	UP	16637	0	330.2	141.7	3.5	1081
	Uttarakhand	1665	0	33.0	14.0	-1.7	168
	HP	1084	0	21.4	9.2	-1.5	250
	J&K	1959	490	38.5	19.5	0.4	202
	Chandigarh	211	0	4.3	4.8	-0.5	17
	Chhattisgarh	3788	0	90.2	27.5	-1.5	149
	Gujarat	14141	0	323.5	73.7	1.9	450
	MP	7471	0	166.6	101.7	-1.1	378
WR	Maharashtra	20013	105	440.5	151.6	0.3	802
WIL	Goa	430	0	8.8	8.5	-0.3	90
	DD	295	0	5.1	5.4	-0.3	178
	DNH	744	0	16.5	16.0	0.5	90
	Essar steel	422	0	7.8	6.1	1.7	213
	Andhra Pradesh	7318	0	155.4	30.5	1.2	631
	Telangana	6396	0	134.7	49.5	-3.1	441
SR	Karnataka	8240	0	183.6	76.3	4.6	410
311	Kerala	3359	0	68.9	53.2	1.7	338
	Tamil Nadu	13418	0	310.2	171.2	1.8	673
	Pondy	339	0	7.4	7.8	-0.4	36
	Bihar	3541	0	71.8	65.8	0.4	325
	DVC	2973	0	66.3	-41.6	-0.7	345
ER	Jharkhand	1211	0	24.1	17.4	0.4	225
	Odisha	4124	0	83.7	27.6	1.6	365
	West Bengal	7943	0	135.8	34.3	-0.6	378
	Sikkim	57	0	0.9	1.0	-0.1	20
NER	Arunachal Pradesh	129	4	2.0	1.8	0.2	30
	Assam	1351	3	20.6	14.8	1.7	181
	Manipur	132	2	2.3	2.1	0.2	16
	Meghalaya	267	0	4.3	2.4	-0.7	66
	Mizoram	68	5	1.5	1.2	0.2	20
	Nagaland	121	2	1.9	2.0	-0.3	35
	Tripura	229	1	2.8	2.8	-1.0	63

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.9	-6.5	-14.8
Day peak (MW)	342.5	-308.9	-653.5

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	189.5	-193.4	76.2	-76.5	3.2	-1.0
Actual(MU)	182.4	-195.0	75.8	-70.6	2.4	-5.0
O/D/U/D(MU)	-7.1	-1.6	-0.4	5.9	-0.8	-4.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4596	12112	3270	1300	682	21960
State Sector	13415	18583	6852	5173	110	44133
Total	18011	30695	10122	6473	791	66093

 $^{{\}bf *Source: RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.}$

सचिव(कर्ता)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभिवंता-के०वि०प्रा०(ग्रि०प्र०)/ मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-R				Date of R	1-May	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
mport/E	Level Export of	ER (With NR)		(MW)	(MW)		(MU)	(MU)
1	TO ELLY	GAYA-VARANASI	D/C	0	361	0.0	9.3	-9.3
3	/65KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	0	148 403	2.4 0.0	0.0 5.6	2.4 -5.6
4	****	ALIPURDUAR-AGRA	-	0	0	0.0	0.0	0.0
5	HVDC	PUSAULI B/B	S/C	0	148	0.0	0.0	0.0
6		PUSAULI-VARANASI	S/C	0	143	0.0	0.6	-0.6
7		PUSAULI -ALLAHABAD	S/C	0	39	1.2	0.0	1.2
9	400 1/3/	MUZAFFARPUR-GORAKHPUR	D/C	0	584	0.0	7.0	-7.0
10	400 KV	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	884 292	0.0	17.5 4.1	-17.5 -4.1
11		BARH-GORAKHPUR	D/C	0	536	0.0	11.1	-11.1
12		BIHARSHARIFF-VARANASI	D/C	0	0	0.0	1.4	-1.4
13	220 KV		S/C	0	232	0.0	4.6	-4.6
14	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
16	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
1DOrt/E	xport of	ER (With WR)			ER-NR	4.2	61.3	-57.2
18		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	357	0.0	0.8	-0.8
19	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	340	0.0	0.3	-0.3
20		ROURKELA - RAIGARH (SEL LILO	S/C	0	71	0.6	0.0	0.6
21	-	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	15	1.3	0.0	1.3
22	400 KV	IBEUL-RAIGARH	S/C S/C	0	0	1.3	0.0	1.3
23	1	STERLITE-RAIGARH	D/C	0	121	0.0	1.1	-1.1
24		RANCHI-SIPAT	D/C	0	61	3.2	0.0	3.2
25		BUDHIPADAR-RAIGARH	S/C	0	139	0.0	1.5	-1.5
26	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.1	0.0	3.1
					ER-WR	9.6	3.7	5.8
nport/E		ER (With SR) ANGUL-SRIKAKULAM	D/C	0.0	0.0	0.0	11.4	-11.4
28	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	356.0	0.0	15.8	-15.8
29	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2400.4	0.0	44.1	-44.1
30	400 KV	TALCHER-I/C	D/C	0.0	264.6	9.1	0.3	8.7
31	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0.0	0.0	0.0	0.0
	·	ED (WALNED)			ER-SR	0.0	71.2	-71.2
32	xport of	ER (With NER)	D/C	0	333	0.0	0.0	0
33	400 KV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	D/C D/C	0	355	8.1	0.0	8
34	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	1.0	0.0	1
		l	1		ER-NER	9.1	0.0	9.1
-		NER (With NR)	1		1			1
35	HVDC	BISWANATH CHARIALI-AGRA	-	500	0 NER-NR	11.4	0.0	11.4 11.4
nport/F	export of	WR (With NR)			NEK-NK	11.4	0.0	11.4
36		CHAMPA-KURUKSHETRA	D/C	0	1500	0.0	34.8	-34.8
37	HVDC	V'CHAL B/B	D/C	300	0	7.3	0.0	7.3
38		APL -MHG	D/C	0	2516	0.0	47.6	-47.6
39	765 KV	GWALIOR-AGRA	D/C	0	2758	0.0	47.8	-47.8
40	. 33 KY	PHAGI-GWALIOR	D/C	0	1320	0.0	22.6	-22.6
41		ZERDA-KANKROLI	S/C	289	0	4.5	0.0	4.5
42	400 KV	ZERDA -BHINMAL	S/C	282	99	2.3	0.0	2.3
43	1	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	386	0.0	0.0	0.0 -3
44	1	BADOD-KOTA	S/C	14	45	0.1	0.3	-0.2
46	1	BADOD-MORAK	S/C	0	70	0.0	0.3	-0.2
47	220 KV	MEHGAON-AURAIYA	S/C	37	0	0.5	0.0	0.5
48	1	MALANPUR-AURAIYA	S/C	15	12	0.1	0.1	0.1
49	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
ne =t/F	vnest - F	WD (With SD)			WR-NR	14.9	157.2	-142.3
1 port/E 50	HVDC	WR (With SR) BHADRAWATI B/B	- 1	0	1000	0.0	18.6	-18.6
51	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0
52		SOLAPUR-RAICHUR	D/C	0	1536	0.0	19.1	-19.1
53	765 KV	WARDHA-NIZAMABAD	D/C	0	0	0.0	17.9	-17.1
	400 KV	KOLHAPUR-KUDGI	D/C	264	332	1.5	1.6	-0.1
54		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
55	1	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
	220 KV		S/C	85	0	1.9	0.0	1.9
55	220 KV	XELDEM-AMBEWADI	5/0	0.0	<u> </u>			
55 56	220 KV				WR-SR	3.4	57.2	-53.8
55 56 57	220 KV	TRANSN		L EXCHA	WR-SR	3.4	57.2	-53.8
55 56	220 KV				WR-SR	3.4	57.2	-53.8