

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र

POWER SYSTEM OPERATION CORPORATION LIMITED पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 02nd Sep 2019

To,

- कार्यकारी निदेशक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. मुख्य महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.09.2019.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-सितंबर-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 1st Sep 2019, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Sep-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	53195	42155	36358	21963	2860	156531
Peak Shortage (MW)	1843	0	0	0	155	1998
Energy Met (MU)	1261	996	857	470	53	3637
Hydro Gen (MU)	359	100	89	136	16	698
Wind Gen (MU)	3	55	133			191
Solar Gen (MU)*	24.19	16.1	48.20	1.94	0.06	90
Energy Shortage (MU)	9.1	0.0	0.0	0.0	1.8	10.9
Maximum Demand Met during the day	61707	43789	36825	22334	2888	161873
(MW) & time (from NLDC SCADA)	00:28	11:08	10:17	00:02	19:44	00:00

C. Power Supply Position in States

	osition in States	Max. Demand	Shortage during					
Region	States	Met during the	maximum Demand	Energy Met (MU)	Drawal	OD(+)/UD(-)	Max OD	Energy Shortage (MU)
region.	States	day (MW)	(MW)	Energy Met (Me)	Schedule (MU)	(MU)	(MW)	
	Punjab	11044	0	233.4	135.0	-2.3	111	0.0
	Harvana	9761	0	194.6	145.3	0.0	169	0.0
	Rajasthan	9127	0	203.9	57.0	-3.3	195	0.0
	Delhi	6097	0	113.9	89.1	-0.7	292	0.0
NR	UP	21061	680	409.2	192.5	1.8	588	0.0
	Uttarakhand	1646	0	34.9	10.0	-1.7	67	0.0
	HP	1289	33	27.7	-3.5	-1.9	112	0.1
	J&K	1890	472	37.9	17.2	-2.3	213	9.0
	Chandigarh	271	0	5.3	6.0	-0.6	42	0.0
	Chhattisgarh	4121	0	95.7	35.5	0.3	207	0.0
	Gujarat	13423	0	300.1	76.4	6.9	705	0.0
	MP	8236	0	184.0	85.7	-3.5	262	0.0
WR	Maharashtra	17083	0	374.7	119.8	-2.3	475	0.0
WK	Goa	541	0	9.7	9.4	-0.3	33	0.0
	DD	316	0	6.9	6.7	0.2	46	0.0
	DNH	764	0	17.9	18.1	-0.2	29	0.0
	Essar steel	353	0	6.6	5.5	1.1	350	0.0
	Andhra Pradesh	7577	0	167.9	43.2	0.1	543	0.0
	Telangana	7710	0	170.6	69.8	-0.7	471	0.0
SR	Karnataka	9060	0	172.1	25.2	0.1	591	0.0
J.K	Kerala	3003	0	60.2	43.7	1.5	204	0.0
	Tamil Nadu	12372	0	278.7	116.9	-0.5	320	0.0
	Pondy	376	0	7.4	7.7	-0.2	52	0.0
	Bihar	5710	0	117.9	113.5	-1.4	200	0.0
	DVC	2963	0	63.7	-30.8	0.7	110	0.0
ER	Jharkhand	1265	0	25.9	17.6	-1.1	90	0.0
	Odisha	4609	0	96.9	25.8	9.0	550	0.0
	West Bengal	8498	0	165.2	77.6	0.8	203	0.0
	Sikkim	77	0	0.6	1.0	-0.4	10	0.0
	Arunachal Pradesh	126	1	2.1	2.0	0.1	56	0.0
	Assam	1854	80	35.2	31.0	0.1	123	1.7
	Manipur	153	2	2.4	2.4	-0.1	25	0.0
NER	Meghalaya	279	0	5.2	2.0	0.2	57	0.0
	Mizoram	89	1	1.7	0.6	0.8	64	0.0
	Nagaland	135	1	2.1	2.4	-0.5	43	0.0
	Tripura	298	1	4.7	3.7	1.2	126	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	43.5	-4.7	-26.0
Day peak (MW)	1918.2	-430.0	-1098.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	245.6	-234.9	24.0	-51.9	18.4	1.2
Actual(MU)	220.6	-234.4	52.6	-60.0	20.0	-1.2
O/D/U/D(MU)	-25.0	0.4	28.6	-8.1	1.6	-2.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3833	16032	7382	1200	1163	29610
State Sector	6815	19685	8110	5740	85	40435
Total	10648	35716	15492	6940	1248	70044

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	575	968	422	394	8	2368
Lignite	17	4	36	0	0	57
Hydro	359	99	89	136	16	698
Nuclear	27	31	56	0	0	114
Gas, Naptha & Diesel	38	54	16	0	17	126
RES (Wind, Solar, Biomass & Others)	45	77	222	2	0	346
Total	1060	1234	840	532	41	3707
			·			

Share of RES in total generation (%)	4.26	6.23	26.40	0.37	0.15	9.33
Share of Non-fossil fuel (Hydro, Nuclear and	40.63	16.80	12.55	25.90	29.79	21 22
RES) in total generation (%)	40.03	10.00	43.55	23.90	38./8	31.23

H. Diversity Factor
All India Demand Diversity Factor 1.035

Diversity factor = Sum of regional maximum demands / All India maximum demand

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

		<u>IN7</u>	ER-REGI	ONAL EXCH	ANGES	Date of 1	Reporting	: 2-Sep-19
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/I	Export of	ER (With NR)						1
2	765kV	GAYA-VARANASI SASARAM-FATEHPUR	D/C S/C	186 321	238	0.3 4.3	0.0	0.3 4.3
3	7038 7	GAYA-BALIA	S/C	0	461	0.0	6.7	-6.7
4	HVDC	ALIPURDUAR-AGRA	-	0	901	0.0	21.7	-21.7
5	пове	PUSAULI B/B	S/C	0	198	0.0	4.8	-4.8
6		PUSAULI-VARANASI	S/C	0	207	0.0	4.2	-4.2
7 8	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0 11	58 797	0.0	0.5 8.8	-0.5 -8.8
9	400 kV	PATNA-BALIA	Q/C	0	815	0.0	10.9	-10.9
10	100 111	BIHARSHARIFF-BALIA	D/C	0	373	0.0	5.0	-5.0
11		MOTIHARI-GORAKHPUR	D/C	0	0	0.0	0.0	0.0
12		BIHARSHARIFF-VARANASI	D/C	265	6	3.3	0.0	3.3
13	220 kV	PUSAULI-SAHUPURI	S/C	0	210	0.0	4.3	-4.3
14		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	S/C	30	0	0.4	0.0	0.4
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0 EB NB	0.0	0.0	0.0
Import/L	Export of	ER (With WR)			ER-NR	8.3	66.8	-58.5
	zaport ol	T .	0.7	1.550		20.2	0.0	20.2
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1559	0	28.2	0.0	28.2
19	, 0.5 K V	NEW RANCHI-DHARAMJAIGARH	D/C	1291	0	23.6	0.0	23.6
20	-	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	D/C Q/C	349 261	0	6.1 3.3	0.0	6.1
22	400 kV	RANCHI-SIPAT	D/C	408	0	7.2	0.0	7.2
23	220 1-37	BUDHIPADAR-RAIGARH	S/C	0	121	0.0	2.0	-2.0
24	220 kV	BUDHIPADAR-KORBA	D/C	142	0	2.4	0.0	2.4
					ER-WR	70.7	2.0	68.8
		ER (With SR)						
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	2026.0	0.0	29.6	-29.6
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	316.0	0.0	7.3	0.0	7.3
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	989.0	0.0	21.4	-21.4
28	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	D/C S/C	554.0 1.0	30.0 0.0	7.9 0.0	0.0	7.9
29	220 K V	BALINELA-OFFER-SILERRO	3/C	1.0	ER-SR	7.3	51.0	-43.7
Import/F	Export of	ER (With NER)			Dit bit	710	51.0	-43.7
30		BINAGURI-BONGAIGAON	D/C	0	819	0.0	14.9	-15
31	400 kV	ALIPURDUAR-BONGAIGAON	D/C	0	719	0.0	12.1	-12
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	197	0.0	1.3	-1
					ER-NER	0.0	28.2	-28.2
Import/I	Export of	NER (With NR)						
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	503	0.0	11.1	-11.1
T	7	WR (With NR)			NER-NR	0.0	11.1	-11.1
34	export of	CHAMPA-KURUKSHETRA	D/C	0	2503	0.0	30.5	-30.5
35	HVDC	V'CHAL B/B	D/C D/C	363	0	7.2	0.0	7.2
36	n, bc	APL -MHG	D/C	0	1363	0.0	20.6	-20.6
37		GWALIOR-AGRA	D/C	0	2770	0.0	47.2	-47.2
38	1	PHAGI-GWALIOR	D/C	0	866	0.0	15.1	-15.1
39	765 kV	JABALPUR-ORAI	D/C	0	1002	0.0	32.6	-32.6
40	/05 KV	GWALIOR-ORAI	S/C	333	0	6.2	0.0	6.2
41]	SATNA-ORAI	S/C	0	1410	0.0	28.3	-28.3
42		CHITTORGARH-BANASKANTHA	D/C	112	1080	0.0	10.5	10.5
43	4	ZERDA-KANKROLI	S/C	94	177	0.3	1.1	-0.8
44	400 kV	ZERDA -BHINMAL	S/C	65	241	0.1	2.3	-2.2
45	1	V'CHAL -RIHAND	S/C	961	0	22.1	0.0	22.1
46	-	RAPP-SHUJALPUR BHANPURA-RANPUR	D/C S/C	40	338 42	0.2	0.2	-2 -0.1
48	1	BHANPURA-MORAK	S/C S/C	5	80	0.2	1.0	-0.1
48	220 kV	MEHGAON-AURAIYA	S/C S/C	67	21	0.0	0.1	0.3
50	1	MALANPUR-AURAIYA	S/C	26	53	0.0	0.6	-0.6
51	132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
-				-	WR-NR	36.4	192.1	-134.7
Import/F	Export of	WR (With SR)						
52	HVDC	BHADRAWATI B/B	-	0	211	0.5	4.3	-3.8
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	719	956	1.0	0.0	1.0
55		WARDHA-NIZAMABAD	D/C	0	1771	0.0	21.4	-21.4
56	400 kV	KOLHAPUR-KUDGI	D/C	985	0	16.1	0.0	16.1
57	220 1-17	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58 59	220 kV	PONDA-AMBEWADI	S/C S/C	0	47	0.0	0.9	-0.9
39	1	XELDEM-AMBEWADI	S/C	U	46 WR-SR	0.5	0.0	0.5
			D A NIGHT + m-	ONAL EXIST:		18.1	26.7	-8.6
			KANSNATI	ONAL EXCHA	MINGE			
60	-	BHUTAN NEPAL	+					43.5 -4.7
62	 	BANGLADESH	-					-4.7 -26.0
			1					-20.0