Project1

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#Description

The dataset contains feature vectors from 35040 different instances. The data was acquired from Gwangyang, South Korea's DAEWOO Steel Co. Ltd. This company manufactures iron plates, steel sheets, and coils. The dataset's "Usage kWh" column contains data on the energy needed to produce different kinds of coils and plates, as well as the usage of energy consumed to produce different kinds of loads, including light, medium, and maximum loads.

Additionally, the equipment's manufacturing date and time, as well as the specific day of the week and whether it was a workday or a weekend, are all included in this dataset. For the manufacturing sectors, where a variety of machinery, including generators, motors, lathes, synchronous machines, transformers, electrostatic machines, and so forth are used, the power factor is a major element. The machines are successfully using electricity and operating effectively when they have a unity power factor. The load current has a "leading power factor" if it is capacitive, as opposed to a "lagging power factor" if it is inductive.

The values for both leading and lagging power factors may be found in the dataset. In this situation, a leading power factor can be rectified by adding inductive loads, and a lagging power factor can be solved by adding capacitive loads. The data on power use is stored on a cloud-based platform. The Korea Electric Power Corporation's website has data on the energy use of the sector.

#Objective

We want to know how much energy is typically used for each type of load on a daily and annual basis, as well as which month produces the most CO2 emissions. We are attempting to determine which load—the inductive load, which produces lagging reactive power, or the capacitive load, which produces leading reactive power—is responsible for the greatest amount of reactive power loss because it is a big industrial problem. Additionally, we're attempting to illustrate the many load types that use the most energy as well as the industry's breakdown of every day vs. weekend energy consumption.

```
library("ggplot2")
library("readx1")
library("dplyr")
```

```
##
## Attaching package: 'dplyr'

## The following objects are masked from 'package:stats':
##
## filter, lag

## The following objects are masked from 'package:base':
##
intersect, setdiff, setequal, union
```

```
library("gridExtra")
##
## Attaching package: 'gridExtra'
## The following object is masked from 'package:dplyr':
##
      combine
library("grid")
library("tidyr")
library("readr")
library("treemapify")
library("lubridate")
##
## Attaching package: 'lubridate'
## The following objects are masked from 'package:base':
##
##
      date, intersect, setdiff, union
library("tidyverse")
## -- Attaching packages ------ 1.3.2 --
## v tibble 3.1.8
                     v stringr 1.4.1
## v purrr
            0.3.4
                     v forcats 0.5.2
## -- Conflicts -----
                                                ----- tidyverse_conflicts() --
## x lubridate::as.difftime() masks base::as.difftime()
## x gridExtra::combine() masks dplyr::combine()
## x lubridate::date()
                           masks base::date()
## x dplyr::filter()
                            masks stats::filter()
## x lubridate::intersect()
                            masks base::intersect()
## x dplyr::lag()
                            masks stats::lag()
## x lubridate::setdiff()
                            masks base::setdiff()
## x lubridate::union()
                            masks base::union()
library("treemap")
library("histogram")
#The below Code is use to Read the CSV file into the R Studio
```

#Data Cleaning

The first step is to clean the data after reading the dataset. Column "NSM" that seems to be unnecessary will be removed. After that, we removed the irrelevant data from the dataset in order to maintain a clean working directory.

steel_data <- read_csv('Steel_industry_data.csv', show_col_types = FALSE)</pre>

```
#drop columns
dropped_col <- c("NSM")
steel_data <- steel_data[,!(names(steel_data) %in% dropped_col)]
steel_data <- steel_data %>% mutate_all(na_if,"")

#remove N/A values
steel_data <- steel_data %>% drop_na()
```

#Data Exploration

To understand the dataset's contents and examine its many features, we are employing data exploration analysis.

```
#Printing dataset characteristics
head(steel_data)
```

```
## # A tibble: 6 x 10
            Usage~1 Laggi~2 Leadi~3 CO2.t~4 Laggi~5 Leadi~6 WeekS~7 Day_o~8 Load_~9
     date
                                                                     <chr>
##
     <chr>
              <dbl>
                      <dbl>
                              <dbl>
                                      <dbl>
                                               <dbl>
                                                       <dbl> <chr>
                                                                             <chr>
## 1 01-01~
               3.17
                       2.95
                                  0
                                               73.2
                                                         100 Weekday Monday
                                                                             Light_~
## 2 01-01~
               4
                       4.46
                                  0
                                          0
                                               66.8
                                                         100 Weekday Monday Light_~
## 3 01-01~
               3.24
                       3.28
                                  0
                                          0
                                               70.3
                                                         100 Weekday Monday Light_~
## 4 01-01~
                       3.56
                                  0
                                          0
                                               68.1
                                                         100 Weekday Monday Light_~
               3.31
## 5 01-01~
               3.82
                       4.5
                                  0
                                          0
                                               64.7
                                                         100 Weekday Monday Light_~
## 6 01-01~
               3.28
                                                         100 Weekday Monday Light_~
                       3.56
                                  0
                                          0
                                               67.8
## # ... with abbreviated variable names 1: Usage_kWh,
       2: Lagging_Current_Reactive.Power_kVarh,
       3: Leading_Current_Reactive_Power_kVarh, 4: CO2.tCO2.,
       5: Lagging_Current_Power_Factor, 6: Leading_Current_Power_Factor,
## #
       7: WeekStatus, 8: Day_of_week, 9: Load_Type
```

summary(steel_data)

```
##
                                       Lagging_Current_Reactive.Power_kVarh
       date
                        Usage_kWh
##
   Length: 35040
                      Min.
                            : 0.00
                                       Min. : 0.00
   Class : character
                      1st Qu.: 3.20
                                       1st Qu.: 2.30
   Mode :character
                      Median: 4.57
                                       Median: 5.00
##
                             : 27.39
                      Mean
                                       Mean
                                             :13.04
##
                      3rd Qu.: 51.24
                                       3rd Qu.:22.64
##
                      Max.
                             :157.18
                                       Max.
                                              :96.91
## Leading_Current_Reactive_Power_kVarh
                                          CO2.tCO2.
## Min. : 0.000
                                        Min.
                                               :0.00000
##
  1st Qu.: 0.000
                                        1st Qu.:0.00000
## Median : 0.000
                                        Median :0.00000
         : 3.871
## Mean
                                        Mean
                                               :0.01152
##
   3rd Qu.: 2.090
                                        3rd Qu.:0.02000
## Max.
          :27.760
                                               :0.07000
                                        Max.
## Lagging_Current_Power_Factor Leading_Current_Power_Factor WeekStatus
## Min.
         : 0.00
                                Min.
                                      : 0.00
                                                             Length: 35040
## 1st Qu.: 63.32
                                1st Qu.: 99.70
                                                             Class : character
## Median : 87.96
                                Median :100.00
                                                            Mode :character
## Mean : 80.58
                                Mean : 84.37
## 3rd Qu.: 99.02
                                3rd Qu.:100.00
```

```
:100.00
                                          :100.00
##
    Max.
##
   Day_of_week
                        Load_Type
   Length: 35040
                        Length: 35040
   Class :character
                        Class :character
##
##
    Mode :character
                       Mode : character
##
##
##
sapply(steel_data, class)
##
                                    date
                                                                      Usage_kWh
##
                             "character"
                                                                      "numeric"
##
  Lagging_Current_Reactive.Power_kVarh Leading_Current_Reactive_Power_kVarh
##
                               "numeric"
                                                                      "numeric"
##
                               CO2.tCO2.
                                                  Lagging_Current_Power_Factor
##
                               "numeric"
                                                                      "numeric"
##
           Leading_Current_Power_Factor
                                                                     WeekStatus
```

#Data Visualization

##

##

##

In order to comprehend the trends and patterns in the data, we are utilizing data visualization to give a graphical depiction. In order to see the different trends of the data for the year 2018, we apply data visualization techniques such as histograms, bar graphs, tree maps, scatter plots, stacked bar graphs, and line graphs.

"character"

"character"

Load Type

"numeric"

Day of week

"character"

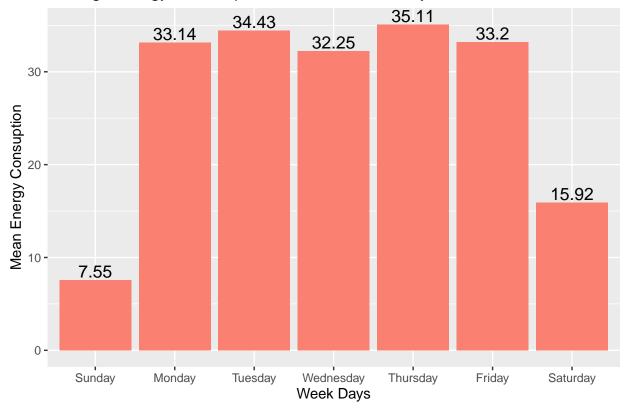
These techniques include looking at the average amount of energy used for each type of load on a daily and annual basis, Co2 emission throughout the year, reactive power loss, different types of loads that consume the most energy, and the industry's weekdays versus weekend energy use ratio.

1] Average energy consumption in kWh for each day in a week

```
#Steel1 is the Subset of the data in which the Data to be plot is Stored
#Grouping the Data by the Days of Week and Load Type
steel_data1<-steel_data%>%
  group_by(Day_of_week)%>%
  summarize(AvgUsage_kWh = mean(Usage_kWh))
steel_data1$AvgUsage_kWh_roff <- round(steel_data1$AvgUsage_kWh, digits = 2)</pre>
steel_data1$Day_of_week <- factor(steel_data1$Day_of_week, levels= c("Sunday", "Monday",
                      "Tuesday", "Wednesday", "Thursday", "Friday", "Saturday"))
steel_data1[order(steel_data1$Day_of_week), ]
## # A tibble: 7 x 3
##
    Day_of_week AvgUsage_kWh AvgUsage_kWh_roff
                        <dbl>
     <fct>
                         7.55
                                            7.55
## 1 Sunday
```

```
33.1
## 2 Monday
                         33.1
## 3 Tuesday
                         34.4
                                            34.4
                                            32.2
## 4 Wednesday
                         32.3
                         35.1
                                            35.1
## 5 Thursday
## 6 Friday
                         33.2
                                            33.2
## 7 Saturday
                         15.9
                                            15.9
```

Average energy consumption in kWh for each day in a week



We can see from this bar graph, which shows the weekly average energy consumption in kWh, that weekdays use more energy than weekends do since there are fewer people working on Saturdays and Sundays and less energy is used for production.

As a result, The days of the week that need the greatest energy are Tuesday, Thursday, and then Monday. The days with the closest equivalence in energy use are Wednesday and Friday.

2] Lagging current reactive power vs leading current reactive power throughout the year

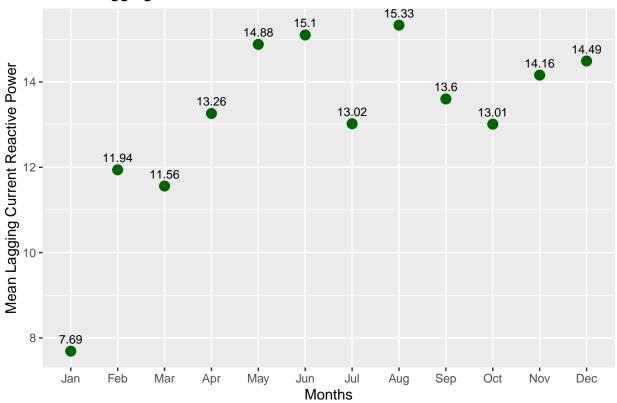
#Lagging current reactive power

```
# Converting the datetime on date format
Date_format <- as.Date(mdy_hms(steel_data$date))</pre>
```

Warning: 21216 failed to parse.

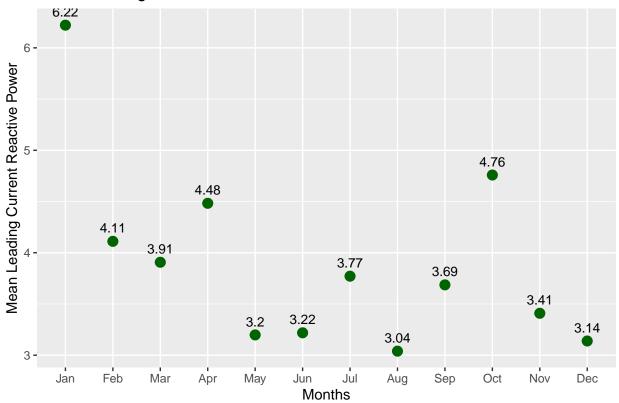
```
# extracting the months from the date
month_x2 <- format(Date_format, "%m")</pre>
steel_data$months <- month_x2</pre>
#The Below code is use to Show Mean Mean Lagging Current Reactive Power VS Months.
steel_data2 <- steel_data%>%
  select(Lagging_Current_Reactive.Power_kVarh, months) %>%
  group_by(months)%>%
  summarize(Avglagging = mean(Lagging_Current_Reactive.Power_kVarh))%>%
  na.omit
month_xInt2 <- as.integer(steel_data2$months)</pre>
steel_data2$months<- month.abb[month_xInt2]</pre>
steel_data2$Avglagging_roff <- round(steel_data2$Avglagging, digits = 2)</pre>
graph_2<- ggplot(steel_data2, aes(x=fct_inorder(months), y=Avglagging_roff)) +</pre>
  geom_point(shape=20, color="dark green",size=5)+
      geom_text(aes(label = Avglagging_roff), vjust = -0.9, size = 3,
            position = position_dodge(0.9))+
  labs(title="Mean Lagging Current Reactive Power VS Months", x="Months", y= "Mean Lagging Current React
graph_2
```

Mean Lagging Current Reactive Power VS Months

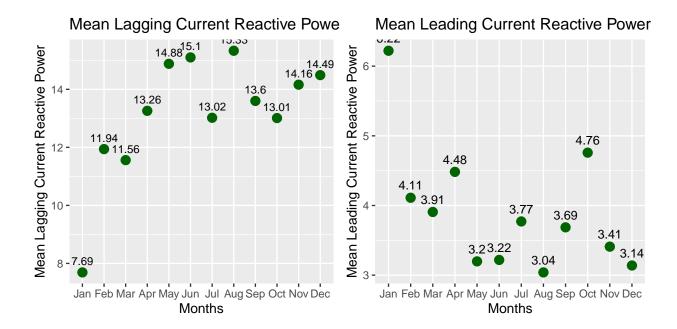


#Leading current reactive power

Mean Leading Current Reactive Power VS Months



#The Below Code is Use to Group 2 graph together
grid.arrange(graph_2,graph_3,ncol=2,nrow=2)



3] Average amount of energy consumed by each type of load

```
#The Below Code is use to Plot a Tree Map Which tells us Different Types of Load
#According to the Avg Usage kWh

steel_data4<-steel_data%>%
   group_by(Load_Type)%>%
   summarize(AvgUsage_kWh = mean(Usage_kWh))

steel_data4$AvgUsage_kWh_roff <- round(steel_data4$AvgUsage_kWh, digits = 2)</pre>
```

Average amount of energy consumed by each type of load



Using the tree map, we can identify the load that uses the most energy as well as the real average energy consumption.

It turns out that the Maximum load uses the most energy, which is 59.27 kWh, compared to the other two types of loads. A medium load uses 38.45 kWh, but a light load only uses 8.63 kWh.

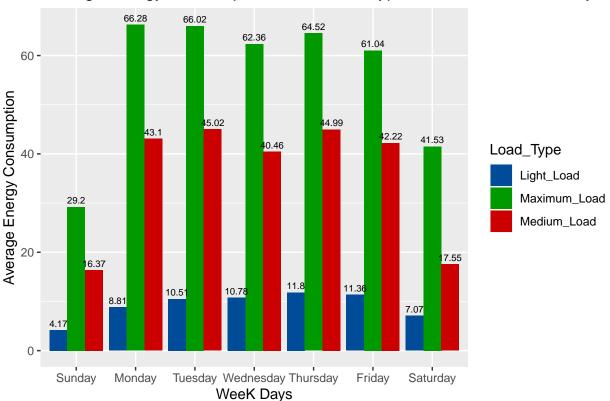
4] Energy usage by each type of load throughout the week and the ratio for weekends and weekdays

```
#The below Code Is use to Show Mean Energy Consumption According to Different Types of Load
steel_data5<-steel_data%>%
   group_by(Day_of_week,Load_Type)%>%
   summarize(AvgUsage_kWh = mean(Usage_kWh), .groups = 'drop')
steel_data5$AvgUsage_kWh_roff <- round(steel_data5$AvgUsage_kWh, digits = 2)
steel_data5$Day_of_week <- factor(steel_data5$Day_of_week, levels= c("Sunday", "Monday",</pre>
```

```
"Tuesday", "Wednesday", "Thursday", "Frida steel_data5[order(steel_data1$Day_of_week), ]
```

```
## # A tibble: 7 x 4
     Day_of_week Load_Type
                               AvgUsage_kWh AvgUsage_kWh_roff
##
     <fct>
                  <chr>
                                       <dbl>
                                                          <dbl>
## 1 Monday
                  Light_Load
                                        8.81
                                                           8.81
## 2 Friday
                  Maximum_Load
                                       61.0
                                                          61.0
## 3 Monday
                  Medium_Load
                                       43.1
                                                          43.1
## 4 Saturday
                  Light_Load
                                        7.07
                                                           7.07
## 5 Monday
                  Maximum_Load
                                       66.3
                                                          66.3
## 6 Friday
                  Light_Load
                                       11.4
                                                          11.4
## 7 Friday
                  Medium_Load
                                       42.2
                                                          42.2
```

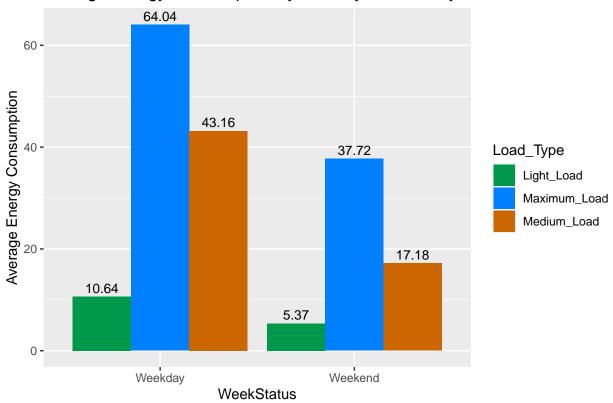
Average Energy Consumption for Different Types of Load on various days



This stacked bar represents the average of several energy-consuming loads over the course of the week, including "Light load," "Maximum Load," and "Medium Load." The maximum load has been using the most energy for the process, as seen in the graph since they are larger equipment with higher power requirements.

Monday through Friday are essentially the same, but Saturday is only halfway productive because of the half-day work week and Sunday's reduced energy use because of the holiday.

Average Energy Consumption by Industry in Weekdays and Weekends



This stacked bar displays the average energy use for weekdays and weekends for the whole year of 2018.

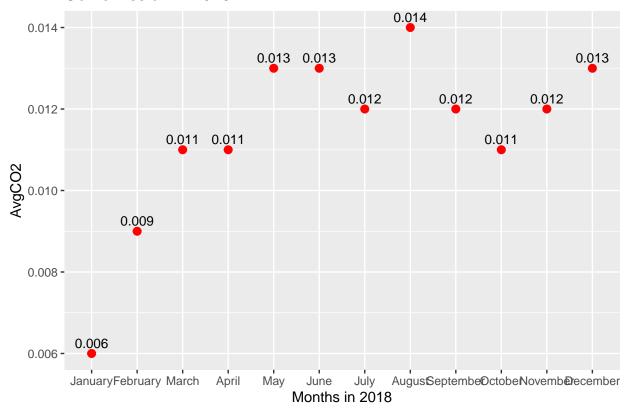
It is clear that weekdays are more productive, which leads to higher power consumption, while weekend energy use is significantly lower than weekday energy use.

5] Mean Co2 emission across each month due to the generation of electrical energy

```
#The Below code is use to show Months in Year 2018 vs average Co2 emission
steel_data7 <- steel_data %>%
select(CO2.tCO2., months) %>%
group_by(months)%>%
```

geom_path: Each group consists of only one observation. Do you need to adjust
the group aesthetic?

Co₂ emission in 2018



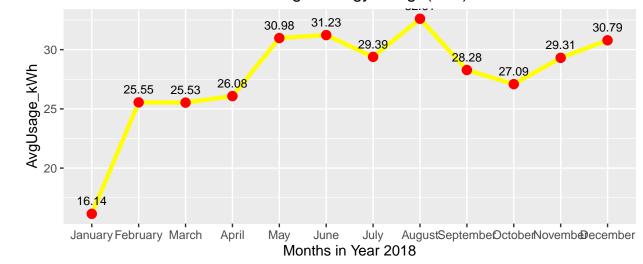
We're attempting to determine the typical carbon dioxide emissions associated to the production of electricity for each month of 2018.

The hot weather in South Korea causes people to consume more power than they do during other seasons, which leads to a huge quantity of electrical energy generation and, as can be seen in the scatter plot above, more CO2 emissions in August.

6] Mean energy usage throughout the year

```
#The Below code is use to show Months in Year 2018 vs Average Energy Usage(kwh)
steel_data8 <- steel_data %>%
select(Usage_kWh, months) %>%
group by (months) %>%
summarize(AvgUsage_kWh = mean(Usage_kWh))%>%
na.omit
month_xInt8 <- as.integer(steel_data8$months)</pre>
steel_data8$months<- month.name[month_xInt8]</pre>
steel_data8$AvgUsage_kWh_roff <- round(steel_data8$AvgUsage_kWh, digits = 2)</pre>
ggplot(data=steel_data8, aes(x=fct_inorder(months), y=AvgUsage_kWh_roff, group=1)) +
  geom_line(color = "yellow", size = 1.5)+
  geom_point(color = "red", size = 3)+
  geom_text(aes(label = AvgUsage_kWh_roff), vjust = -1, size = 3,
            position = position_dodge(0.9))+
  xlab("Months in Year 2018") + ylab("AvgUsage_kWh")+
  ggtitle("Months in Year 2018 vs Average Energy Usage(kwh)")
```

Months in Year 2018 vs Average Energy Usage(kwh)

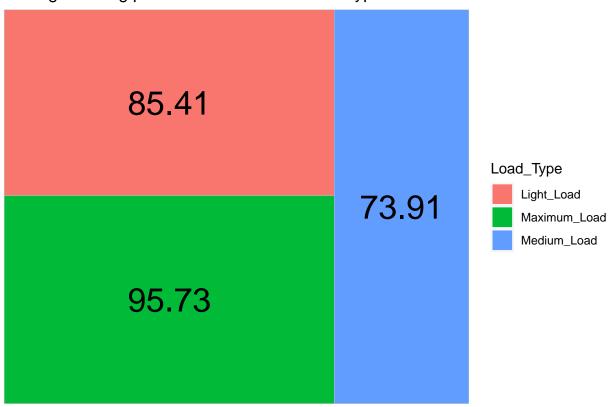


The line graph demonstrates that August uses the most energy of all the months in our effort to determine which month consumed the most energy in 2018.

Due to South Korea's hot weather, customers often use more electricity in August than they do in other months, leading to massive increases in both the supply and consumption of electrical energy.

7] Comaprison of Leading power factor and Lagging power factor on the basis of different type of loads.

Average leading power factor on the basis of type of load



```
steel_data10<-steel_data%>%
   group_by(Load_Type)%>%
   summarize(AvgReactive = mean(Lagging_Current_Power_Factor))

steel_data10$AvgReactive_roff <- round(steel_data10$AvgReactive, digits = 2)

graph_10 <- ggplot(steel_data10, aes(area = AvgReactive_roff, fill = Load_Type, label = AvgReactive_roff, geom_treemap() +</pre>
```

Average lagging power factor on the basis of type of load



#The Below Code is Use to Group 2 graph together
grid.arrange(graph_9,graph_10,ncol=2,nrow=2)

Average leading power factor on the bas Average lagging power factor on the bas



This tree map shows the average power factor for the leading current and lagging current for several sorts of loads, including "Maximum load," "Medium load," and "Light load." Higher power factor values represent more effective and efficient operation of the equipment.

The tree map now reveals that "Maximum load" has a better power factor than the other loads for the leading power factor, and "Medium load" has a better power factor than the other loads for the lagging power factor.