

Form 3
April 2000

STATE OF WYOMING
OIL AND GAS CONSERVATION COMMISSION
Office of State Oil and Gas Supervisor
P. O. Box 2640
Casper Wyoming 82602

5. State Lease No.
FEE

6. Unit Agreement

1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG (SUBMIT IN DUPLICATE, TRIPPLICATE ON STATE LANDS)

TYPE OF WELL: OIL ☒ GAS ☐ CBM ☐ INJECTOR ☐ OTHER ☐ DRY HOLE ☐
NEW WELL ☒ WORK-OVER ☐ DEEPEN ☐ PLUG BACK ☐ OTHER ☐ SAME RESVR. ☐ DIFF. RESVR. ☐

2. OPERATOR
EOG RESOURCES, INC.

3. ADDRESS
P.O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION, Show quarter-quarter description and footage measurements

At surface
1513' FNL - 1570' FWL (SE/NW)
At top prod. interval, reported below
SAME

7. Farm or Lease Name

CROTALUS

8. Well No.

1-19

9. Reservoir

WILDCAT

10. Field Name

SNAKE CHARMER

11. Section, Township and Range

SEC 19, T 38 N, R 75 W

14. Permit No.

049- 009-27860

Date Issued

4/13/2001

Previous Permit No.

Date Issued

12. County

CONVERSE

13. State

Wyoming

15. Date Spudded

6/12/2001

16. Date T.D. Reached

6/27/2001

17. Date Compl. (Ready to Prod.)

8/15/2001

18. Elevations (DF, RKB, RT, GR, etc.)

5631' KB

19. Elev. Casinghead Flge.

5613' PREP. GL.

20. Total Depth (MD & TVD)

12,930'

21. Plug back T.D. (MD & TVD)

12,881'

22. If Multiple Compl., How Many*

1

23. Intervals Drilled By

>>>--->

Rotary Tools

Rotary Tools

Cable Tools

24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)

FRONTIER

12,671' - 12,691'

25. Date Directional Survey Submitted

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed) Platform Express Logs: Three Dectector Density, Compensated Neutron, Array Induction, GR, Cement Bond Log GR, CCL

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

Casing Size	Depth Set (MD)	Hole Size	Weight Lbs./ Ft.	Purpose	Sacks Cement	Amount Pulled
9-5/8"	2,025'	12-1/4"	36.0# J-55		640	NONE
5-1/2"	12,930'	8-3/4"	17#, 20# & 23# L-80 & P-110		1280	NONE

29. LINER RECORD

Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
					2-7/8"	12,583'	

30. TUBING RECORD

31. PERFORATION RECORD

Depth Interval	Holes per ft.	Size and Type	Purpose	Amt. & Kind of Material Used	Depth interval (MD)
12,671-12,691'	6/60°			13,000 gals crude & 20/40 bauxite.	12,671-12,691'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

33. PRODUCTION

Date of First Production	Well Status (prod. or shut-in)
8/15/2001	PRODUCING

Date of Test	Hours Tested	Choke Size	Production For Test	Oil, Bbls.	Gas, Mcf.	Water, Bbls.	Oil Gravity - API (Corr.)
8/29/2001	24	13/64"	>>>--->	640 BO	700 MCFD	4 BW	
Flow, Tubing Press.	Casing Pressure	Calculated 24-Hour Rate		Oil, Bbls.	Gas, Mcf.	Water, Bbls.	Gas- Oil Ratio
	FWP 1700 psig	>>>--->		640 BO	700 MCFD	4 BW	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, ect.)

Test Witnessed By

JEFF DAHL

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Katy Carlson

TITLE Regulatory Analyst

*See Instructions On Reverse Side

DATE 31-Aug-01

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys should be attached hereto, to the extent required by applicable Federal and or State laws and regulations. All attachments should be listed on this form, see space 36.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Space 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Spaces 22 and 24: If this well is completed for separate production from more than one zone (multiple zone completion), state in space 22, and in space 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the zone reported in space 33. Submit a separate completion report on this form for each interval (zone) to be separately produced.

Space 29: " Sacks Cement " : Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Space 33: Submit a separate completion report on this form for each interval (zone) to be separately produced. See instruction for spaces 22 and 24 above.)

SUMMARY OF SIGNIFICANT WATER ZONES AND OIL AND GAS ZONES (Except as shown on the front hereof)

(Note: If well was directionally drilled, show both measured and true vertical depths for zones and markers listed)

Kind or Formation (Sandstone, limestone, shale, etc.)	Depth to Top of Zone		Depth to Bottom of Zone		Contents: Productive Rate, if known
	Meas Depth	True Vertical	Depth	Meas Depth	
					Fort Union
					Fox Hills
					Pierre/Lewis shale
					1st Teckla
					Tea Pot
					Parkman
					Steele shale
					Ardmore
					Sussex
					Shannon
					Cody
					Niobrara
					Carlile
					1st Frontier
					1st Frontier 2nd Bench
					Belle Fourche
					T.D.

GEOLOGIC MARKERS

Name	Depth to Top of Zone Meas Depth True Vertical
Fort Union	Surface
Fox Hills	7.220'
Pierre/Lewis shale	7.320'
1st Teckla	7.854'
Tea Pot	8.580'
Parkman	8.907'
Steele shale	9.520'
Ardmore	10.115'
Sussex	10.190'
Shannon	10.680'
Cody	10.740'
Niobrara	11.872'
Carlile	12.364'
1st Frontier	12.590'
1st Frontier 2nd Bench	12.670'
Belle Fourche	12.825'