

## Overview of Direct Sparse Linear Solvers for Power Grid Optimization Problems

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#### Problem Statement

Solving large sparse linear systems of equations

$$Ax = b$$

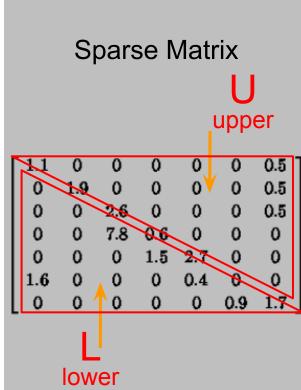
- A is a known coefficient matrix with dimension n x n
- b is a known RHS vector with dimension n x 1
- x is an unknown solution vector with dimension n x 1

Factorize **A** into lower **L** and upper **U** triangulars, where

$$A = LU$$

Solving  $x = A^{-1}b$  directly is too computationally expensive, so we solve by the substitutions,

- 1. Ly = b solve  $y = L^{-1}b$
- 2.  $Ux = y \text{ solve } x = U^{-1}y$





#### **Problem Statement**

If we know we have a symmetric sparsity pattern, we can exploit matrix symmetry to further reduce computational cost by factoring **A** as,

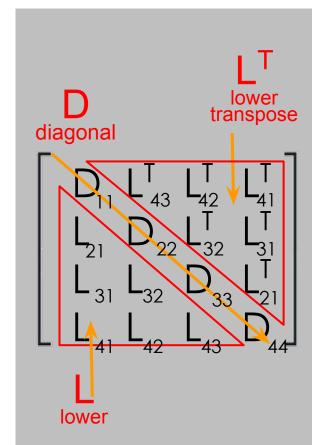
$$A = LDL^T$$

- **L** is the lower triangular matrix
- **D** is a (1x1) or (2x2) the diagonal block
- **L**<sup>T</sup> is the transpose of the lower triangular matrix

Solve  $LDL^Tx = b$  with the substitutions,

1. 
$$Ly = b$$
 solving  $y = L^{-1}b$ 

2.  $DL^Tx = y$  solving  $x = (DL^T)^{-1}y$  which gives  $x = D^{-1}Ly$  where only the lower triangular is needed for efficient solving.



#### Problem Statement

The residual vector *r* is calculated to determine the accuracy of our solution, the closer to zero the better.

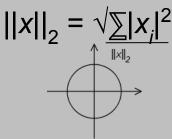
$$r = b - Ax$$

We calculate the norm of the residual vector  $\mathbf{r}$  and the norm of the RHS vector  $\mathbf{b}$ . The ratio of the norm of solution vector to the norm of the RHS vectors gives the relative residual. This is a measure of how well our solution converges.

### ||r|| / ||b||

# $||x||_{\infty} = \max_{i} |x_{i}|$

#### 2-norm



Note: The 2-norm may obscure errors compared to INF-norm, making the INF-norm preferable



#### **Test Cases**

Synthetic linear systems extracted from AC power flow analysis for power grids of Texas, Western US, and Eastern US.

	-	-	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
Grid Model	rows	columns	NNZ	*Bus size	Western US		astern US	
Texas 2000-bus	55667	55667	173710	2000	Some of the second seco	MRO	NPCC	?
Western US 10k-bus	238072	238072	723720	10,000	WECC	SPP	RFC	<b>&gt;</b>
Eastern US 70k-bus	1640411	1640411	4991820	70,000	WESTERN INTERCONNECTION	TRE	FRCC EASTER INTERCONNE	
* Buses serve as junction points within an electrical network, facilitating the connection of different elements of the electrical system.  **Texas								

## Testing Environments Oak Ridge Leadership Computing Facility

#### - Summit

21 cores with each node consists of 2x IBM POWER9<sup>TM</sup> CPUs and 6 NVIDIA Volta v100 GPUs

#### - Frontier

64 cores with each node consists of 1x HPC and AI Optimized 3<sup>rd</sup> Gen AMD EPYC CPU and 4 Purpose Built AMD Instinct 250X GPUs





#### Sparse Linear Solver Packages

#### CPU

- HSL
  - MA57 (baseline)
- Trilinos Amesos2
  - o KLU2
  - ShyLUBasker





#### **GPU**

- cuSolver
  - KLU-GLU
  - KLU-RFwFGMRES
- rocSOLVER
  - rocSolver-KLU-RF





Solver	MA 57	KLU2	ShyLU Basker	cuSolver KLU-GLU	cuSolver KLU-RF wGMRES	rocSolver KLU-RF
Exploits symmetry	Yes	No	No	No	No	No
Primary algorithm	LDL <sup>T</sup>	LU	(I)LU	LU refact	LU refact	LU refact
Follows with IR	Yes	No	Yes	Yes	Yes	Yes
Norm eq used	INF-norm	2-norm	2-norm	INF-norm	INF-norm	INF-norm
GPU accelerated	No	No	No	Yes	Yes	Yes
compiler	gcc	gcc	gcc	nvcc	nvcc	hipcc
Open source	No	Yes	Yes	No	No	No

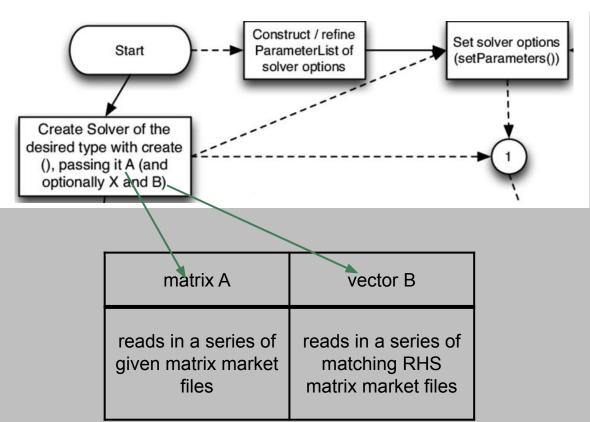
#### Construct / refine Set solver options Workflow Start ParameterList of (setParameters()) solver options Create Solver of the desired type with create (), passing it A (and solve() invokes any of the preordering optionally X and B) or factorization steps not yet invoked, so these 3 stages are optional. Factor the matrix A Invoke numeric Invoke symbolic Invoke factorization factorization preordering Did you tell [no] the solver X and B vet? Call solver's setX and setB methods Choose next factorization [yes] with your X resp. B step depending on which state of the matrix A you decided to save. Call solve() to solve AX=B Solve more [no] [no] with different or with same Stop changed matrix? matrix? [yes] [yes] Call the solver's Call the solver's setA() method. setB() and setX() Indicate how much state (none, methods to change preordering, or symbolic X and B pointers, or factorization) you want to save. change B in place.



Tasked with building a test bench for Amesos2 solvers in the ORNL Linear-Solver-Testing GitLab repository

#### Workflow

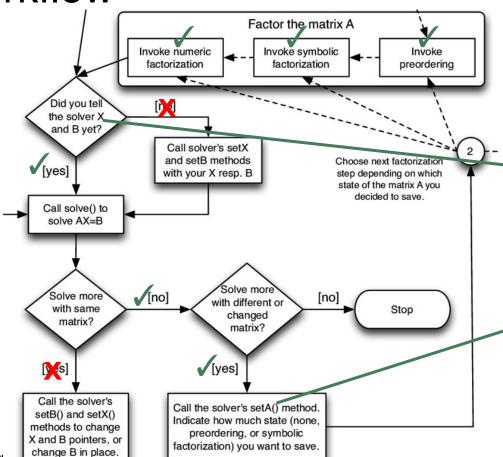




#### **Parameters**

KLU2	ShyLUBasker		
Equilibrate before solve	Set num threads (64)		
Is contiguous	Use pivot		
	Replace tiny pivot		
	Use metis		

#### Workflow

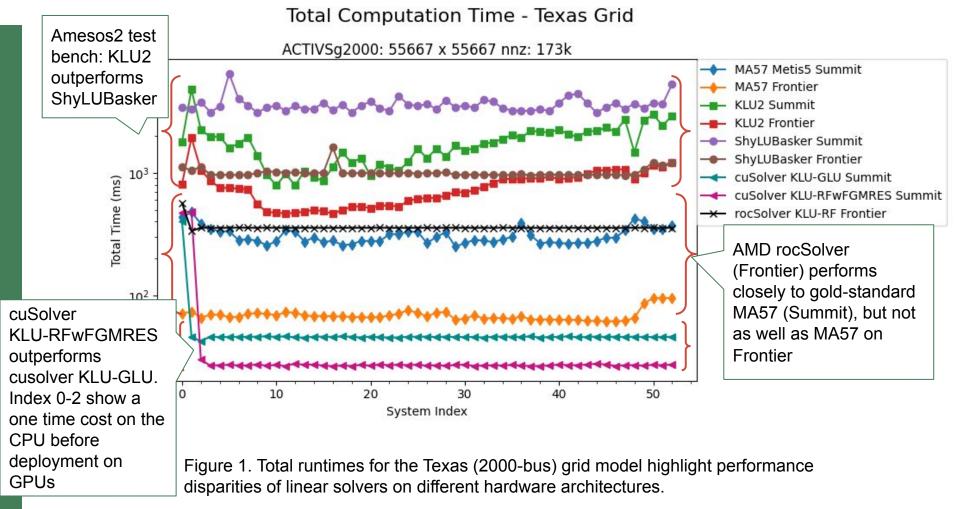




X is set to randomized values

setA(A, Amesos2::SYMBFACT)
reuse symbolic factorization





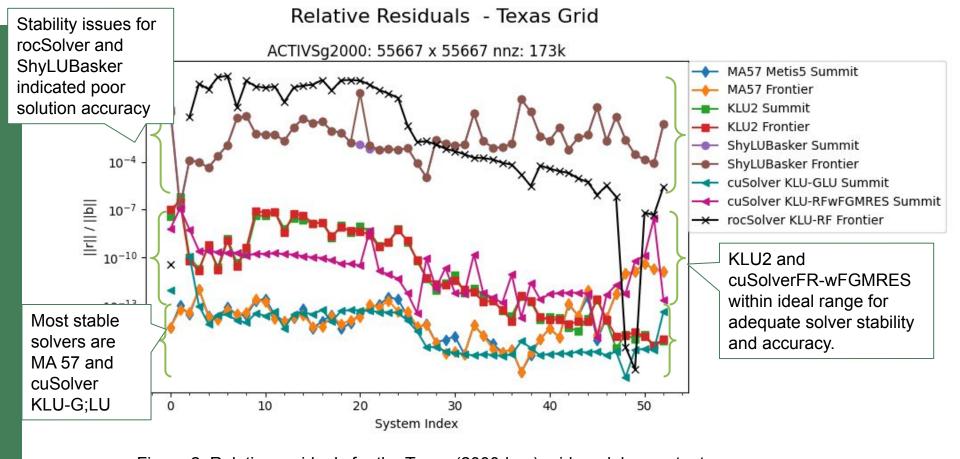
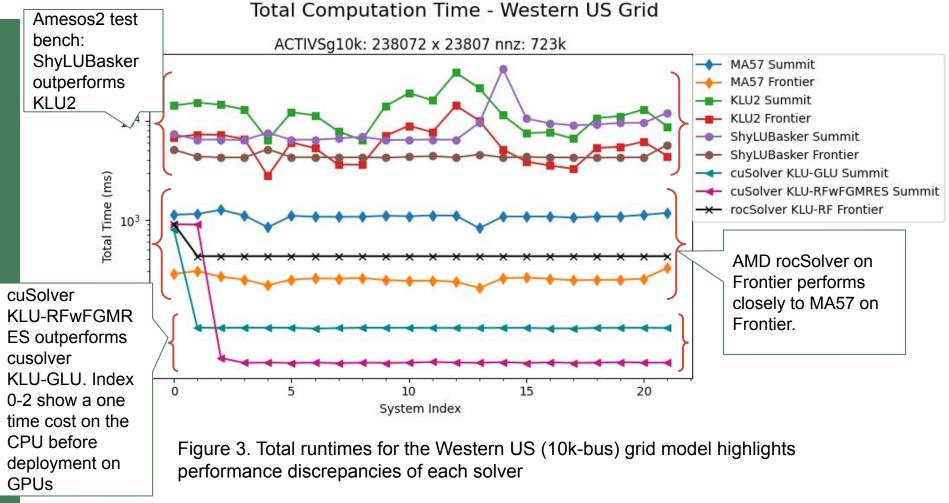


Figure 2. Relative residuals for the Texas (2000-bus) grid model accentuates the stability and accuracy of each solver. Note: A data point for rocSolver at index 1 is omitted due to convergence failure





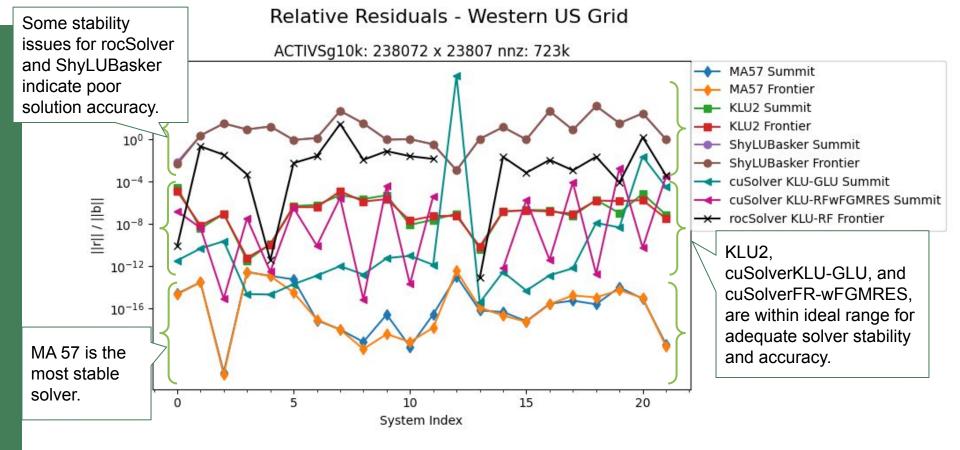
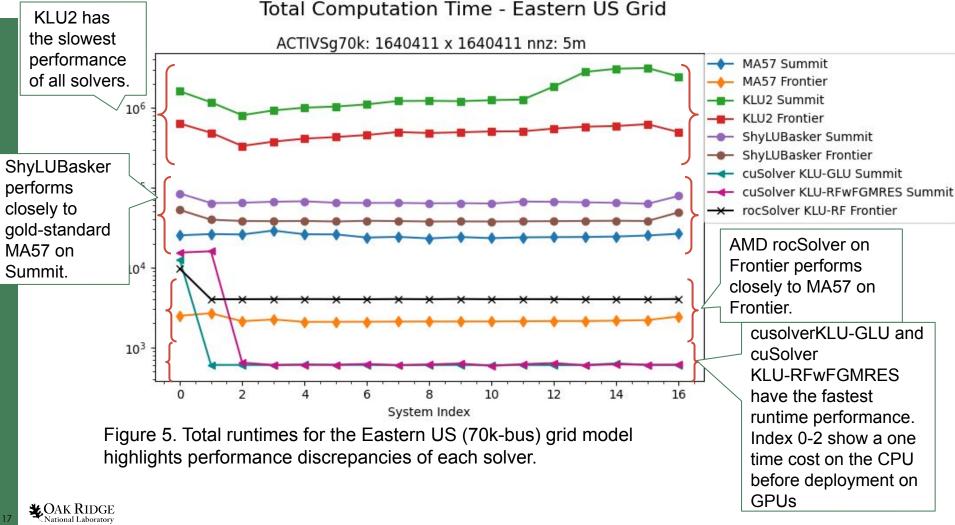
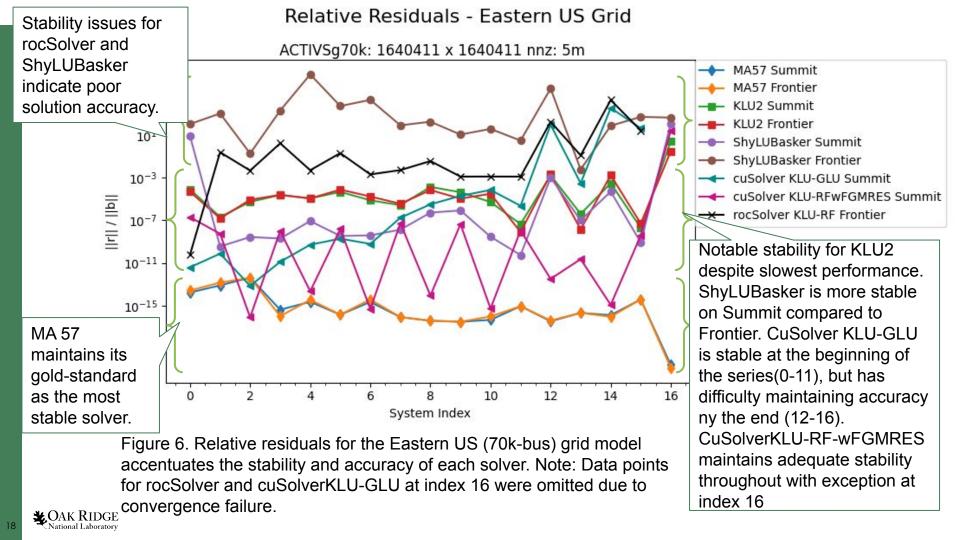


Figure 4. Relative residuals for the Western US (10k-bus) grid model accentuates the stability and accuracy of each solver. Note: A data point for rocSolver at index 12 was omitted due to convergence failure.





#### Results and Discussion

- CUDA GPU linear solvers significantly outperform CPU based solvers for all test cases provided.
- RocSolver performed closely to the MA57 "gold standard" CPU benchmark, some stability issues observed and worth further investigation.
- Amesos2 ShyLUBasker solver performance scales well with the number of threads, however, we observed serious stability issues for some test cases,
- Amesos2 KLU2 solver has limited parameters to adjust compared to vanilla KLU,
   e.g. it did not support COLAMD ordering, but proved to maintain a notable level of stability throughout despide longer runtimes.
- Amesos2 solvers highlight a trade off that can occur in runtime performance versus solver stability.

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### Questions?

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KLU2 header

