पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 28-Jan-17

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38034	43585	36501	17224	2205	137549
Peak Shortage (MW)	1501	44	0	0	40	1585
Energy Met (MU)	695	971	831	322	38	2856
Hydro Gen(MU)	119	41	51	19	11	241
Wind Gen(MU)	5	30	18			53
Solar Gen (MU)*	-1.95	11.66	9.50	0.02	0.02	19

B. Frequency Profile (%)

D. Frequency Frome ()	70)						
Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.072	0.00	0.54	9.64	10.19	61.85	27.96

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)			.,.,	•
	Punjab	4608	0	84.9	26.9	0.8	281
	Haryana	5354	455	86.4	65.1	0.1	321
	Rajasthan	8119	450	156.1	62.9	4.0	376
	Delhi	3690	0	63.3	49.9	1.5	269
NR	UP	11791	140	206.5	77.0	-4.4	280
	Uttarakhand	1785	0	33.0	20.7	-1.5	173
	HP	1306	0	23.1	19.2	-2.2	62
	J&K	1900	475	38.0	36.7	-4.7	58
	Chandigarh	224	0	3.7	4.0	-0.3	11
	Chhattisgarh	3224	0	73.0	14.1	-1.1	419
	Gujarat	12983	0	279.6	81.6	-2.0	244
	MP	8651	0	171.4	100.3	-2.0	379
WR	Maharashtra	20302	0	406.1	143.5	2.9	932
VVIN	Goa	449	0	9.0	8.4	0.0	42
	DD	298	0	5.8	5.8	0.0	-4
	DNH	719	0	15.3	15.3	0.0	28
	Essar steel	737	0	10.6	9.9	0.6	226
	Andhra Pradesh	7220	0	145.6	27.8	0.7	361
	Telangana	8107	0	160.8	72.2	1.1	314
SR	Karnataka	9482	0	198.3	70.0	5.0	300
3N	Kerala	3285	0	64.9	51.8	2.5	245
	Tamil Nadu	12004	0	255.3	137.4	-1.8	312
	Pondy	312	0	6.1	6.8	-0.7	41
	Bihar	3252	0	56.2	55.7	-0.8	250
	DVC	2712	0	64.7	-26.7	-1.1	210
ER	Jharkhand	1142	0	22.1	15.3	2.6	260
LIN	Odisha	3831	0	68.0	13.9	2.1	240
	West Bengal	6817	0	109.4	22.6	2.3	300
	Sikkim	87	0	1.6	1.5	0.1	25
NER	Arunachal Pradesh	116	0	2.0	1.5	0.6	3
	Assam	1303	21	21.2	15.1	1.8	149
	Manipur	158	2	2.0	2.4	-0.3	16
	Meghalaya	242	0	5.1	4.2	0.0	45
	Mizoram	80	3	1.5	0.9	0.5	39
	Nagaland	107	3	2.2	1.6	0.5	33
	Tripura	211	0	3.3	2.1	-0.3	41

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.0	-7.6	-10.5
Day peak (MW)	246.2	-390.3	-574.2

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	164.8	-186.3	72.5	-55.2	5.8	1.6
Actual(MU)	154.1	-196.8	73.8	-47.0	8.5	-7.4
O/D/U/D(MU)	-10.7	-10.6	1.3	8.2	2.7	-9.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	7314	11326	1800	3105	503	24048
State Sector	13010	18656	7052	6144	110	44972
Total	20324	29982	8852	9249	613	69020

^{*}Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-R	INTER-REGIONAL EXCHANGES Date of Reporting:						
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	export of	ER (With NR)							
1		GAYA-VARANASI	D/C	0	395	0.0	8.9	-8.9	
3	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C S/C	153 200	149 327	0.8	0.0	0.8 -1.9	
	HVDC		-						
4	LINK	PUSAULI B/B	S/C	0	249	0.0	6.0	-6.0	
5 6		PUSAULI-SARNATH	S/C S/C	0	199 94	0.0	0.0	0.0	
7		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	21	395	0.0	4.5	-4.5	
8	400 KV	PATNA-BALIA	Q/C	0	626	0.0	12.0	-12.0	
9		BIHARSHARIFF-BALIA	D/C	363	140	1.4	0.0	1.4	
10		BARH-GORAKHPUR	D/C	0	597	0.0	9.9	-9.9	
11	****	BIHARSHARIFF-VARANASI	D/C	19	0	0.0	0.5	-0.5	
12	220 KV	PUSAULI-SAHUPURI	S/C S/C	0	186 0	0.0	3.1 0.0	-3.1 0.0	
14	1	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C	35	0	0.0	0.0	0.0	
15	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
16	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
mport/F	Export of 1	ER (With WR)			ER-NR	2.9	46.8	-43.9	
17	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	186	700	0.0	7.4	-7.4	
18	, 55 AV	NEW RANCHI-DHARAMJAIGARH	D/C	516	76	4.2	0.0	4.2	
19		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	163	18	1.1	0.0	1.1	
20	1	JHARSUGUDA-RAIGARH	S/C	165	0	1.5	0.0	1.5	
21	400 KV	IBEUL-RAIGARH	S/C	119	0	1.1	0.0	1.1	
22		STERLITE-RAIGARH	D/C	0	233	0.0	3.5	-3.5	
23		RANCHI-SIPAT	D/C	476	0	5.3	0.0	5.3	
24	220 KV	BUDHIPADAR-RAIGARH	S/C	27 185	112 0	0.0 2.7	0.0	-1.0 2.7	
		BUDHIPADAR-KORBA	D/C	163	ER-WR	15.9	11.9	4.0	
	· -	ER (With SR)	,						
26 27	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0.0	278	0.0	13.5	-13.5	
28	765 KV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	D/C D/C	0.0	2257	0.0	40.6	-40.6 0.0	
29		TALCHER-I/C	Dic	0.0	0	0.0	0.0	0.0	
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0.0 54.2	0.0 -54.2	
Import/E	export of	ER (With NER)			EK-3K	0.0	34.2	-54.2	
31	400 KV	BINAGURI-BONGAIGAON	D/C	533	295	3.0	0.0	3	
32	220 1717	ALIPURDUAR-BONGAIGAON	D/C	381	241	0.8	0.0	2	
		ALIPURDUAR-SALAKATI	D/C	Ü	ER-NER	6.2	0.0	6.2	
		NR (With NER) BISWANATH CHARIALI-AGRA	-	0	0	0.0	15.7	15.7	
					NR-NER	0.0	15.7	15.7	
mport/E	_	WR (With NR) VCHAL B/B	D/C	500	0	7.2	0.0	7.2	
36	HVDC	APL -MHG	D/C	0	2317	0.0	35.7	-35.7	
37	765 KV	GWALIOR-AGRA	D/C	0	3200	0.0	58.6	-58.6	
38	765 KV	PHAGI-GWALIOR	D/C	0	1760	0.0	33.5	-33.5	
39		ZERDA-KANKROLI	S/C	62	64	0.4	0.0	0.4	
40	400 KV	ZERDA -BHINMAL	S/C	46	220	0.0	1.9	-1.9	
41	400 KV 400KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0 356	0.0	6	0.0 -6	
43	-301X V	BADOD-KOTA	S/C	25	23	0.2	0.1	0.1	
44	220 ****	BADOD-MORAK	S/C	2	62	0.0	0.6	-0.6	
45	220 KV	MEHGAON-AURAIYA	S/C	55	0	0.4	0.0	0.4	
46		MALANPUR-AURAIYA	S/C	48	16	0.2	0.1	0.1	
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 8.3	0.0 136.6	0.0 -128.2	
mport/F	_	WR (With SR)							
48		BHADRAWATI B/B	-	0	1000	0.0	19.1	-19.1	
49	LINK	BARSUR-L.SILERU	- F. (G	0	0	0.0	0.0	0.0	
50	765 KV	SOLAPUR-RAICHUR	D/C	67	2007 283	0.0	38.8	-38.8 -3.1	
51	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	283	0.0	5.8	-3.1 -5.8	
53	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
54		XELDEM-AMBEWADI	S/C	89	0	1.8	0.0	1.8	
					WR-SR	1.8	66.8	-65.0	
		TRANSI	NATIONA	L EXCHA!	NGE				
51		DUITAN						-	
54		BHUTAN NEPAL						-7	