

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIM

### POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 02nd Jan 2017

To,

- 1. महाप्रबंधक, पू .क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई -400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. महाप्रबंधक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु -560009 General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.01.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01 जनवरी 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01 January 2016, is available at the NLDC website.

Thanking You.

## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 2-Jan-17

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40444	40024	32298	15932	2210	130908
Peak Shortage (MW)	560	0	0	250	31	841
Energy Met (MU)	837	965	788	313	36	2939
Hydro Gen(MU)	96	39	26	22	11	194
Wind Gen(MU)	9	20	18			48
Solar Gen (MU)*	1.99	9.65	16.00	0.03	0.02	28

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.044	0.00	0.00	5.69	5.69	68.94	25.37

C Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	. ,		.,.,	•
	Punjab	4900	0	91.1	33.8	-0.4	186
	Haryana	5763	0	105.4	71.7	-0.1	261
	Rajasthan	9206	0	199.7	70.1	1.8	356
	Delhi	3482	0	56.3	44.0	0.4	246
NR	UP	13251	0	282.3	97.0	0.1	326
	Uttarakhand	1684	0	29.7	14.4	-0.8	164
	HP	1250	5	22.3	19.6	-1.2	44
	J&K	2242	560	46.7	38.4	3.9	361
	Chandigarh	188	0	3.1	3.3	-0.2	30
	Chhattisgarh	2992	0	69.2	8.3	-2.4	183
	Gujarat	12228	0	261.4	74.8	-2.6	488
	MP	9907	0	214.3	116.3	-3.0	228
WR	Maharashtra	18950	0	381.7	118.0	-0.1	468
VVIN	Goa	377	0	7.6	7.8	-0.8	36
	DD	237	0	5.0	5.2	-0.2	22
	DNH	653	0	14.2	14.7	-0.5	53
	Essar steel	578	0	11.9	11.2	0.8	183
	Andhra Pradesh	6700	0	141.8	10.1	0.6	325
	Telangana	7591	0	144.3	64.5	0.3	361
SR	Karnataka	9011	0	183.0	60.0	4.5	513
3N	Kerala	3010	0	56.2	49.4	2.1	200
	Tamil Nadu	12352	0	257.1	134.4	0.2	380
	Pondy	259	0	6.0	6.2	-0.2	18
	Bihar	3611	250	62.7	59.5	-1.0	225
	DVC	2439	0	56.1	-23.6	-3.0	188
ER	Jharkhand	1110	0	23.0	15.5	1.8	227
EN	Odisha	3913	0	75.0	25.2	3.2	346
	West Bengal	5826	0	95.0	18.7	3.0	176
	Sikkim	84	0	1.4	1.3	0.1	18
NER	Arunachal Pradesh	94	1	2.0	1.8	0.1	15
	Assam	1340	10	20.5	15.6	0.9	95
	Manipur	134	1	2.3	2.4	-0.1	31
	Meghalaya	253	0	4.5	3.7	-0.1	43
	Mizoram	82	1	1.3	1.4	-0.1	31
	Nagaland	113	2	1.8	1.8	0.0	25
	Tripura	209	1	3.5	1,2	0.4	26

### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.2	-5.1	-9.8
Day peak (MW)	285.4	-111.3	-102.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	190.0	-187.9	67.6	-72.1	3.1	0.7
Actual(MU)	195.9	-194.3	67.6	-71.5	4.5	2.3
O/D/U/D(MU)	5.9	-6.3	0.0	0.6	1.4	1.6

#### F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	6044	12126	2760	950	422	22302			
State Sector	10575	16539	7982	6684	110	41890			
Total	16619	28665	10742	7634	531	64192			

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data. सचिव(जर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		<u>INTER-REGIONAL EXCHANGES</u> Date of Reporting:						2-Jan-
								Import=(+ve) /Export =(-ve)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	for NET (MU)  NET
mport/E	Level Export of	ER (With NR)		(MW)	(MW)		(MU)	(MU)
1		GAYA-VARANASI	D/C	0	441	0.0	14.7	-14.7
2	765KV	SASARAM-FATEHPUR	S/C	0	264	0.0	4.0	-4.0
3		GAYA-BALIA	S/C	0	371	0.0	6.3	-6.3
4	HVDC LINK	PUSAULI B/B	S/C	4	0	0.0	0.0	0.0
5	Linte	PUSAULI-SARNATH	S/C	83	0	0.7	0.0	0.7
6		PUSAULI -ALLAHABAD	S/C	178	0	2.9	0.0	2.9
7		MUZAFFARPUR-GORAKHPUR	D/C	5	498	0.0	7.3	-7.3
9	400 KV	PATNA-BALIA	Q/C	0	876	0.0	16.9	-16.9
10		BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C D/C	14 0	286 585	0.0	4.7 13.3	-4.7 -13.3
11		BIHARSHARIFF-VARANASI	D/C	32	0	0.0	4.2	-4.2
12	220 KV	PUSAULI-SAHUPURI	S/C	0	232	0.0	3.2	-3.2
13		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
14	132 KV	GARWAH-RIHAND	S/C	35	0	0.6	0.0	0.6
15	AV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
16		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
nnort/E	vnort of	ER (With WR)			ER-NR	4.1	74.6	-70.5
17		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	861	0.0	11.6	-11.6
18	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	448	198	2.1	0.0	2.1
19		ROURKELA - RAIGARH ( SEL LILO	S/C	144	47	0.8	0.0	0.8
20		BYPASS) JHARSUGUDA-RAIGARH	S/C	151	0	1.8	0.0	1.8
21	400 KV	IBEUL-RAIGARH	S/C	107	0	0.3	0.0	0.3
22		STERLITE-RAIGARH	D/C	66	168	0.0	1.6	-1.6
23		RANCHI-SIPAT	D/C	272	17	3.4	0.0	3.4
24	220 KV	BUDHIPADAR-RAIGARH	S/C	60	71	0.0	0.2	-0.2
25	220 11 1	BUDHIPADAR-KORBA	D/C	230	0	3.8	0.0	3.8
	E 1	ED (With CD)			ER-WR	12.1	13.3	-1.2
26	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0.0	252	0.0	12.4	-12.4
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2061	0.0	37.8	-37.8
28	765 KV	ANGUL-SRIKAKULAM	D/C	0.0	0	0.0	0.0	0.0
29	400 KV	TALCHER-I/C		0.0	0	0.0	0.0	0.0
30	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
4.00		ED (W/d MED)			ER-SR	0.0	50.3	-50.3
31	xport of	ER (With NER) BINAGURI-BONGAIGAON	D/C	494	165	2.0	0.0	2
32	400 KV	ALIPURDUAR-BONGAIGAON	D/C	334	143	4.4	0.0	4
33	220 KV	ALIPURDUAR-SALAKATI	D/C	0	0	0.5	0.0	1
					ER-NER	6.9	0.0	6.9
mport/E	xport of l	NR (With NER)						
34	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	12.0	12.0
		WD WWW ND			NR-NER	0.0	12.0	12.0
	HVDC	WR (With NR) V'CHAL B/B	D/C	500	0	9.8	0.0	9.8
35 36	HVDC	APL -MHG	D/C D/C	0	2217	0.0	53.5	-53.5
37	765 KV	GWALIOR-AGRA	D/C	0	3030	0.0	57.8	-53.3
38	765 KV	PHAGI-GWALIOR	D/C	0	1596	0.0	32.2	-32.2
39	400 KV	ZERDA-KANKROLI	S/C	201	90	1.4	0.0	1.4
40	400 KV	ZERDA -BHINMAL	S/C	150	210	0.0	1.0	-1.0
41	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
42	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0 78	458 0	0.8	0.0	-8 0.8
44		BADOD-KOTA BADOD-MORAK	S/C S/C	33	42	0.8	0.0	-0.2
45	220 KV	MEHGAON-AURAIYA	S/C	61	0	1.1	0.0	1.1
46	<u></u>	MALANPUR-AURAIYA	S/C	25	5	0.3	0.0	0.3
47	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	13.6	152.8	-139.2
		WR (With SR)	1	^	1000	0.0	20.0	
48	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	23.0	-23.0 0.0
50	765 KV	SOLAPUR-RAICHUR	D/C	0	2112	0.0	0.0 38.0	-38.0
51	400 KV	KOLHAPUR-KUDGI	D/C	121	105	0.6	0.8	-0.3
52		KOLHAPUR-CHIKODI	D/C	0	267	0.0	5.6	-5.6
53	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
54		XELDEM-AMBEWADI	S/C	86	0	1.4	0.0	1.4
					WR-SR	1.9	67.4	-65.5
		mm + 2.70						
			NATIONA	L EXCHAI	NGE			
54		BHUTAN NEPAL	NATIONAL	L EXCHAI	NGE			