System Advisor Model Report

Detailed Photovoltaic 3719.0 DC MW Nameplate 31.17, 34.82 Single Owner \$1.03/W Installed Cost UTC +2

Performance Model

Financial Model

Modules		
Jinko Solar Co Ltd JKM260PP-60		
Cell material	Multi-c-Si	
Module area	1.54 m²	
Module capacity	260.31 DC Watts	
Quantity	14,286,974	
Total capacity	3,719 DC MW	
Total area	22,001,939 m ²	

Inverters	
SolarEdge Technologie	s Ltd : SE10000H-US
Unit capacity	9.994 AC kW
Input voltage	360 - 480 VDC DC V

Quantity 310,103

Total capacity 3,099.17 AC MW

DC to AC Capacity Ratio 1.20 AC losses (%) 1.00

Array	
Strings	1,098,998
Modules per string	13
String Voc (DC V)	495.30
Tilt (deg from horizontal)	30.00
Azimuth (deg E of N)	180
Tracking	no
Backtracking	-
Self shading	no
Rotation limit (deg)	-
Shading	no
Snow	no
Soiling	yes
DC losses (%)	0.00

Performance Adjustments	
Availability/Curtailment	none
Degradation	none
Hourly or custom losses	none

Annual Results (in Yo	ear 1)
GHI kWh/m²/day	5.67
POA kWh/m²/day	146.00
Net to inverter	7,319,186,000 DC kWh
Net to grid	7,121,874,000 AC kWh
Capacity factor	21.9
Performance ratio	0.84

Project Costs	
Total installed cost	\$3,821,811,077
Salvage value	\$0
Analysis Parameters	
Project life	25 years
Inflation rate	2.5%
Real discount rate	

Financial Targets and Constraints	
Solution mode	Calculate PPA Price
Target IRR	11% in Year 20
PPA escalation rate	1%/year

Tax and Insurance Rates		
Federal income tax	21 %/year	
State income tax	7 %/year	
Sales tax (% of indirect cost basis) 5%		
Insurance (% of installed cost)	0.5 %/year	
Property tax (% of assessed val.)	0 %/year	

Incentives	
Federal ITC	26%
Depreciation	Depreciation allocations defined
	with no bounus depreciation

Results	
Nominal LCOE	7.3 cents/kWh
PPA price (year one)	7.1 cents/kWh
Project IRR	11% in Year 20
Project NPV	\$261,715,500





