Company 1	Project Name				Logo 2				
Close Out Sheet									
PSD-HUC-115	MRU Barge Campaign Post S	Due Date:	2021-04-10						
Activity	Node	Facility		Priority					
			BRG-CPP						
Project Phase Guideword									
MRU Integration Project Post-Shutdown Phase									
Causes									
Inadequate N2 purging - impurities, lack of displacement flow									
Safeguards									
Consequences Adsorbent - Pyrophoric materials (Puraspec 1178 / 5199) - Self-healing material leading to potential fire - Source of ignition at live platform leading to increased risk of fire and explosion, in event of gas leaks, resulting in personnel injuries / fatalities, major asset and environmental impact.									
Initial risk	Residual Risk								
None	No	ne							
Recommendations/ Actions									
To ensure pressure monitoring device (pressure gauge) is provided at inlet to Gas / Condensate MRU vessels during N2 purging. To then describe requirement to monitor and check N2 supply into vessel as part of work activity in work pack and JSA.									

Response					
None					
Remarks			Actionee		
Attachments					
Organisation	MMHE	Signature:	Date:		
Disipline and Subdisiplin	^{ne} Commissioninç	Signature:		Date:	
COMPANY COMMENT	rs			Status	
					Agree
					Agree with comments
					Disagree
					To be followed
COMPANY Lead Discipli	ne:	Signature:		Date:	
COMPANY Lead Safety:		Signature:		Date:	
COMPANY Rep (Engineering Coordinator):		Signature:		Date:	
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