Company 1	Project Name				Logo 2				
Close Out Sheet									
PSD-HUC-059	MRU Barge Campaign Post Shutdown Phase CRA			Due Date:	2021-04-10				
Activity	Node	Facility		Priority					
		BRG-CPP							
Project Phase									
MRU Integration Project Post-Shutdown Phase									
Causes									
Tie-in to existing Desander skid PVRV vent line (Hot tie-in)									
Incorrect work sequence, Work Interface issues for tie-in work activities									
2. Incorrect / Inadequate isolation of existing hydrocarbon piping									
Safeguards									
None									
Consequences									
Source of ignition from hotwork leading to increased risks of fire and explosion due to hydrocarbon presence, resulting in personnel injuries / fatalities, major asset and environmental impacts.									
Initial risk	Residual Risk								
None	No	ne							
Recommendations/ Actions									
To confirm with Operations - if existing desanding unit can be shutdown and isolated for tie-in of new 3"-\/\0.20010_M01N_HUC_Sht_1 (SR1) and 3"-\/\0.20011_M01N_HUC_Sht_1 (SR1) lines									

3"-VA-20010-M01N-HUC_Sht_1 (SP1) and 3"-VA-20011-M01N-HUC_Sht_1 (SP1) lines.

If confirmed, to update HUC work pack to reflect safe isolation of equipment and N2 purging requirement prior to tie-in activities.

Alternatively, to perform work activity during Shutdown work campaign, and include requirement for isolation verification and N2 purging in HUC work pack.

Response					
None					
Remarks			Actionee		
Attachments					
Organisation	MMHE	Signature:	Date:		
Disipline and Subdisiplin	ne HUC	Signature:		Date:	
COMPANY COMMENTS				Status	
					Agree
					Agree with comments
					Disagree
					To be followed
COMPANY Lead Discipli	ne:	Signature:		Date:	
COMPANY Lead Safety:		Signature:		Date:	
COMPANY Rep (Engineering Coordinator):		Signature:		Date:	
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