| Company 1 | Project Name | | | Logo 2 | | | | |
|---|---------------------------|--------------|------------|----------|--|--|--|--|
| Close Out Sheet | | | | | | | | |
| PSD-HUC-114 | MRU Barge Campaign Post S | Due Date: | 2021-04-10 | | | | | |
| Activity | Node | Facility | Facility | | | | | |
| | | | BRG-CPP | Priority | | | | |
| Project Phase | Guideword | | | | | | | |
| MRU Inte | | | | | | | | |
| Causes | | | | | | | | |
| Inadequate N2 purging - impurities, lack of displacement flow | | | | | | | | |
| Safeguards | | | | | | | | |
| Consequences Adsorbent - Pyrophoric materials (Puraspec 1178 / 5199) - Self-healing material leading to potential fire - Source of ignition at live platform leading to increased risk of fire and explosion, in event of gas leaks, resulting in personnel injuries / | | | | | | | | |
| fatalities, major asset and env | | sidual Risk | | | | | | |
| None | No | | | | | | | |
| Recommendations/ Actions To confirm that Post-Shutdown Leak Test work pack includes monitoring requirement, continuous manning of N2 skid during N2 purging activities and communication protocols with adsorbent filling team. | | | | | | | | |

| Response | | | | | |
|--|--|------------|----------|--------|----------------------------|
| None | | | | | |
| Remarks | | | Actionee | | |
| | | | | | |
| Attachments | | | | | |
| | | | | | |
| Organisation | MMHE | Signature: | Date: | | |
| Disipline and Subdisiplin | ne HUC | Signature: | | Date: | |
| COMPANY COMMENT | rs | | | Status | |
| | | | | | Agree |
| | | | | | Agree with comments |
| | | | | | Disagree |
| | | | | | To be followed |
| COMPANY Lead Discipli | ne: | Signature: | | Date: | |
| COMPANY Lead Safety: | | Signature: | | Date: | |
| COMPANY Rep (Engineering Coordinator): | | Signature: | | Date: | |
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