Company 1	Project Name			Logo 2					
Close Out Sheet									
PSD-HUC-085	MRU Barge Campaign Post S	Due Date:	2021-04-10						
Activity	Node	Facility		Priority					
			BRG-CPP						
Project Phase			Guideword						
MRU Integration Project Post-Shutdown Phase									
Causes									
Large volume of N2 to be evacuated through platform flare header, potential flame-out at flare tip - For process systems leak tests									
Safeguards									
Consequences Disruption to operations, Requiring re-ignition of flare									
Initial risk	Res	idual Risk							
None Recommendations/ Action	No	ne							
		coordin	ato / communica	to with	Ingrations				
To ensure work requirement to raise a PTW and to coordinate / communicate with Operations team prior to N2 leak test depressurization through flare header, is described in Leak Test Procedure and work pack.									

Response					
None					
Remarks			Actionee		
Attachments					
Organisation	MMHE	Signature:	Date:		
Disipline and Subdisiplin	ne HUC	Signature:		Date:	
COMPANY COMMENT	rs			Status	
					Agree
					Agree with comments
					Disagree
					To be followed
COMPANY Lead Discipli	ne:	Signature:		Date:	
COMPANY Lead Safety:		Signature:		Date:	
COMPANY Rep (Engineering Coordinator):		Signature:		Date:	
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