

Company 1	Project Name			Logo 2
Close Out Sheet				
PSD-HUC-084	MRU Barge Campaign Post Shutdown Phase CRA			Due Date: 2021-04-10
Activity	Node	Facility	Priority	
		BRG-CPP		
Project Phase			Guideword	
MRU Integration Project Post-Shutdown Phase				
Causes				
Large volume of N2 to be evacuated through platform flare header, potential flame-out at flare tip - For process systems leak tests				
Safeguards				
None				
Consequences				
Disruption to operations, Requiring re-ignition of flare				
Initial risk		Residual Risk		
None		None		
Recommendations/ Actions				
To ensure that depressurization methods during N2 leak tests are reviewed and approved - e.g. throttling of depressurization valve, type of valve, etc. To then describe requirement in Leak Test Procedure and Work Pack.				

Response		
None		
Remarks	Actionee	
Attachments		
Organisation	MMHE	Signature: Date:
Disipline and Subdisipline	HUC	Signature: Date:
COMPANY COMMENTS		Status
		<input type="checkbox"/> Agree
		<input type="checkbox"/> Agree with comments
		<input type="checkbox"/> Disagree
		<input type="checkbox"/> To be followed
COMPANY Lead Discipline:	Signature:	Date:
COMPANY Lead Safety:	Signature:	Date:
COMPANY Rep (Engineering Coordinator):	Signature:	Date:
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