Company 1	Project Na	Logo 2							
Close Out Sheet									
PSD-HUC-059	MRU Barge Campaign Post Shutdown Phase CRA			Due Date:	2021-03-27				
Activity	Node	Facility		Priority					
BRG-CPP		BRG-CPP							
Project Phase Guideword									
MRU Integration Project Post-Shutdown Phase									
Causes									
Tie-in to existing Desander skid PVRV vent line (Hot tie-in)									
1. Incorrect work sequence, Work Interface issues for tie-in work activities									
2. Incorrect / Inadequate isolation of existing hydrocarbon piping									
Safeguards									
Consequences									
Source of ignition from hotwo fatalities, major asset and env	rk leading to increased risks of fire and explosic rironmental impacts.	on due to hyd	drocarbon presence, res	sulting in pers	sonnel injuries /				
Initial risk	nitial risk Residual Risk								
None	No	ne							
Recommendations/ Actions									
To confirm with Operations - if existing desanding unit can be shutdown and isolated for tie-in of new									

3"-VA-20010-M01N-HUC_Sht_1 (SP1) and 3"-VA-20011-M01N-HUC_Sht_1 (SP1) lines.

If confirmed, to update HUC work pack to reflect safe isolation of equipment and N2 purging requirement prior to tie-in activities.

Alternatively, to perform work activity during Shutdown work campaign, and include requirement for isolation verification and N2 purging in HUC work pack.

Response					
None					
Remarks			Actionee		
Attachments					
Organisation	MMHE	Signature:	Date:		
Disipline and Subdisiplin	ne HUC	Signature:		Date:	
COMPANY COMMENT	rs				Status
					Agree
					Agree with comments
					Disagree
					To be followed
COMPANY Lead Discipli	ne:	Signature:		Date:	
COMPANY Lead Safety:		Signature:		Date:	
COMPANY Rep (Engineering Coordinator):		Signature:		Date:	
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