Company 1	Project Name				Logo 2				
Close Out Sheet									
PSD-HUC-085	MRU Barge Campaign Post S	Due Date:	2021-03-27						
Activity	Node	Facility		Priority					
		I	BRG-CPP						
Project Phase	Guideword								
MRU Integration Project Post-Shutdown Phase									
Causes									
Large volume of N2 to be evacuated through platform flare header, potential flame-out at flare tip - For process systems leak tests									
Safeguards									
Consequences Disruption to operations, Requ	uiring re-ignition of flare								
Initial risk	Res	idual Risk							
None	No	ne							
Recommendations/ Action To ensure work requ		coordina	ate / communica	ite with (Operations				
To ensure work requirement to raise a PTW and to coordinate / communicate with Operations team prior to N2 leak test depressurization through flare header, is described in Leak Test Procedure and work pack.									

Response					
None					
Remarks			Actionee		
Attachments					
Organisation	MMHE	Signature:	Date:		
Disipline and Subdisiplin	ne HUC	Signature:		Date:	
COMPANY COMMENT	rs			Status	
					Agree
					Agree with comments
					Disagree
					To be followed
COMPANY Lead Discipli	ne:	Signature:		Date:	
COMPANY Lead Safety:		Signature:		Date:	
COMPANY Rep (Engineering Coordinator):		Signature:		Date:	
	ocument is the proprietary to North Oil Company. It mu documents are uncontrolled and considered as "for info				Jorth Oil Company. Printed