

Company 1	Project Name			Logo 2
Close Out Sheet				
PSD-HUC-084	MRU Barge Campaign Post Shutdown Phase CRA			Due Date: 2021-03-27
Activity	Node	Facility	Priority	
		BRG-CPP		
Project Phase			Guideword	
MRU Integration Project Post-Shutdown Phase				
Causes				
Large volume of N2 to be evacuated through platform flare header, potential flame-out at flare tip - For process systems leak tests				
Safeguards				
None				
Consequences				
Disruption to operations, Requiring re-ignition of flare				
Initial risk		Residual Risk		
None		None		
Recommendations/ Actions				
To ensure that depressurization methods during N2 leak tests are reviewed and approved - e.g. throttling of depressurization valve, type of valve, etc. To then describe requirement in Leak Test Procedure and Work Pack.				

<b>Response</b>		
None		
<b>Remarks</b>	<b>Actionee</b>	
<b>Attachments</b>		
Organisation	MMHE	Signature: Date:
Disipline and Subdisipline	HUC	Signature: Date:
<b>COMPANY COMMENTS</b>		<b>Status</b>
		<input type="checkbox"/> Agree
		<input type="checkbox"/> Agree with comments
		<input type="checkbox"/> Disagree
		<input type="checkbox"/> To be followed
COMPANY Lead Discipline:	Signature:	Date:
COMPANY Lead Safety:	Signature:	Date:
COMPANY Rep (Engineering Coordinator):	Signature:	Date:
<small>The information contained in this document is the proprietary to North Oil Company. It must not be reproduced, stored, disclosed to any third party or used for any purpose not authorized by North Oil Company. Printed documents are uncontrolled and considered as "for information only". Reference should always be made to the on-line EDMS for the updated version</small>		